

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
March 31, 2026**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 3/31/2026 (MMcf)	Working Gas* 3/31/2025 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 4/15/2026 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,652	1,846	1,806	3,662
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	4,069	2,063	2,006	4,111
City of Brady*	Janelen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,341	2,348	(7)	2,341
Houston Pipe Line Co.	Bammell	Harris	1,300	27,214	38,485	(11,271)	26,585
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	7,723	5,329	2,394	8,716
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,689	2,897	792	3,689
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,925	889	2,036	2,908
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,015	2,240	2,775	5,001
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,542	15,742	5,800	21,292
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,230	5,891	339	6,231
Lower Colorado River Authority	Hilbig	Bastrop	85	3,055	3,427	(372)	3,612
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	38,367	44,523	(6,156)	46,310
SWG Pipeline*	Lone Camp	Palo Pinto	28	255	566	(311)	578
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	72,729	74,711	(1,982)	74,228
Energy Transfer Fuel LP	Bryson	Jack	100	6,910	5,879	1,031	6,821
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	18,322	18,960	(638)	19,807
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	17,324	14,639	2,685	18,116
Trinity Gas Storage West	Bethel Dome, West	Anderson	-	15,347	9,524	5,823	16,114
	Subtotals		5,996	257,591	250,841	6,750	271,004

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,512	1,317	195	1,451
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,235	1,235	-	1,176
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,253	6,102	151	6,929
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	689	689	-	692
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,401	6,800	1,601	9,687
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,923	2,254	(331)	1,924
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	13,828	10,784	3,044	15,356
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	566	1,224	(658)	809
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	17,154	15,377	1,777	19,124
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,905	519	4,386	4,625
Enterprise Products Operating, LP	Wilson	Wharton	1,408	3,300	6,099	(2,799)	3,885
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	6,730	5,435	1,295	6,673
Underground Storage LLC	Pierce Junction	Harris	-	1,854	1,662	192	1,854
Tres Palacios Storage LLC	Markham	Matagorda	2,500	21,380	20,239	1,141	22,592
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	4,664	7,094	(2,430)	6,965
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,416	268	1,148	1,416
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	5,757	4,262	1,495	5,787
Trinity Gas Storage, East	Bethel Dome, East	Anderson	-	5,463	3,870	1,593	5,629
	Subtotals		12,583	109,129	97,329	11,800	118,673
	TOTALS		18,579	366,720	348,170	18,550	389,677

Source: RRC Form G-3

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
March-2026**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Mar-25	250,841	97,814	348,655	-2.34%
Apr-25	271,622	118,111	389,733	-0.07%
May-25	297,175	141,225	438,400	2.67%
Jun-25	325,200	148,100	473,300	7.57%
Jul-25	336,710	143,294	480,004	11.11%
Aug-25	337,161	129,765	466,926	13.61%
Sep-25	342,992	135,627	478,619	11.31%
Oct-25	365,457	146,581	512,038	6.90%
Nov-25	377,139	158,581	535,720	8.89%
Dec-25	333,955	148,467	482,422	2.21%
Jan-26	272,990	100,179	373,169	-2.31%
Feb-26	243,020	90,913	333,933	-2.07%
Mar-26	257,591	109,129	366,720	-0.08%