

## **RAILROAD COMMISSION OF TEXAS**

Oil and Gas Division

## Form R-3 Page 1 **Monthly Report for Gas Processing Plants**

(Rev. 06/22)

			Corrected Report	Report for (MM/YY)	
Operator Name	County	Operator P-5 No.	Final Report Serial No.		
Address	Plant or System Name		R-3 Plant ID	-	
Physical Location: Longitude Longitude (NAD 83- and six-digit decimal format e.g 97.	Latitude	Plant type	R-5 Plant Av <sub>g</sub>	g Capacity	
	SECTION I. Intake Volum	• • • • • • • • • • • • • • • • • • • •			
1. NO OF WELLS PRODUCED		GAS WELL GAS	CASINGHEAD	TOTAL	
2. GAS INTO GATHERING SYSTEM					
3. DELIVERIES FROM GATHERING SYSTEM					
4. GATHERING SYSTEM TO PLANT FOR PROCESSING 5. PLANT INTAKE – FROM PLANT METERS					
6. LOSS OR GAIN DIFF. BETWEEN LINES 4&5			<del></del>		
7. REFINERY AND STORAGE VAPORS					
8. GAS FROM OTHER PROCESSING PLANTS					
9. GAS FROM MAIN TRANSMISSION LINE					
11. GAS IMPORTED FROM OTHER STATES					
12. NET GAS TO PLANT FOR PROCESSING					
	SECTION II: Disposition of Unprocessed Gas	from Gathering System (MCF mon GAS WELL GAS	casinghead	TOTAL	
1. FUEL SYSTEM AND LEASE USE					
GAS LIFT   REPRESSURING & PRESSURE MAINTENANCE					
4. CYCLED					
5. UNDERGROUND STORAGE					
6. OTHER PROCESSING PLANTS 7. CARBON BLACK PLANTS					
8. TRANSMISSION LINE					
9. VENTED					
	TOTA	AL.			
	SECTION III: Disposition of Re				
	·	·			
1. EXTRACTION LOSS					
2. H2S LOSS	8. CYCLED	14	1. METER DIFF 5. WATER		
3. CO2 LOSS	10. CARBON BLACK PLANTS	10	5. NITROGEN LOSS		
5. LEASE FUEL & USE	11. OTHER PROCESS PLANTS				
6. GAS LIFT	12. TRANSMISSION LINE			TOTAL	
	SECTION IV: Sulfur a	and CO Recovery			
PRODUCTION OF SULFUR FROM PROCESSING NATURAL G	AS	TONS	CO <sup>2</sup>		
	SECTION V: Plant Liquid Hydrocarb	on Production (barrels monthly)			
1. CONDENSATE FROM GAS WELL GAS	5. BUTANE		). Ethane	<u></u>	
2. SCRUBBER OIL FROM CASINGHEAD GAS	6. PROPANE	1	0. Other	<u></u>	
3. PLANT CONDENSATE	7. BUTANE-PROPANE	1:	L. Total		
4. GASOLINE	8. ISO-BUTANE				
	SECTION VI: Detail Scrubber Recovery. O	nly for identifiable slugs NOT return	ed.		
SOURCE OF SCRUBBER/CONDENSATE SLUGS NOT RETURN	ED	NO. OF GA	S WELLS NO. OF OIL	WELLS BARRELS	
			<del></del>		
(Use Attachment if Necessary)			Total		
	-			-	



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Oil and Gas Division

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SECTION VII: BARRELS												
	Condensate	Scrubber Oil	Gasoline	Butane	Propane	Ethane	Other	1	Total			
1. OPENING BALANCE	Condensate	Scrubber on	Gasoniic	Butane	Tropane	Lillanc	Other		Total			
2. FROZEN STOCK												
3. TOTAL OPENING STOCK												
4. RECEIVED (Sec. VIII)												
5. PRODUCED (Sec. V)												
6. DELIVERED (Sec. VIII)												
7. LOSS (Explain in Sec. XI 3)												
8.TOTAL CLOSING STOCK												
9. FROZEN STOCK												
10. CLOSING BALANCE			SECTION 1		<u> </u>							
SECTION VIII: Liquid Operations Statement  PPC Peristration No. Commodity Pecaived Phls Delivered Phls												
Company RRC Registration No. Commodity Received Bbls Delivered Bbls.												
				TOTAL								
	eport of Gas Inject	•	•	laintenance, Cycling	•	•						
1. Field Reservoir		2	.Well Owner		3. Lease	4. Well	No. 5. In	ij. Pres	6. MCF Monthly			
					TOTAL							
		SECTION X	: Detail Delivery	of Gas – Except Lease	Fuel System (MCF n	nonthly)						
					10 (0 W			(a)				
Delivered to Whom Use or Disposition			Unprocessed Gas (Sec. II)			Residue Gas (Sec. III)						
Delivered to Whom Use or Disposition			Unprocessed Gas (Sec. II)			Residue Gas (Sec. III)						
Delivered to Whom Use or Disposition			Unprocessed Gas (Sec. II)			Residue Gas (Sec. III)						
Delivered to Whom	·			Unprocessed Gas (Sec. II)			Residue Gas (Sec. III)					
		OSC OF DISPOSITION					Nesidae das	(300.111)				
				SECTION XI: Remark	<b>i</b>							
1. Reason for Venting Unprocessed G	as											
I neason to venting on processed to												
2. Reason for Venting Residue Gas												
2												
3												
CERTIFICATION:												
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and												
that data and facts stated herein are true, correct, and complete, to the best of my knowledge.												
Signature			Name of Bo	rson (Type or Prin+1								
Signature Name of Person (Type or Print)												
Date				Title Phone Number								
INSTRUCTIONS: Reference to St	tatewide Rule 56.	Scrubber Oil and	Skim Hydrocarb	oons								

- 1. This report shall be filed (original only) with the Austin Office of the Railroad Commission no later than the 25th of the month following the month being reported.
- 2. Operators of gas processing facilities that report hydrocarbons other than or in addition to those listed in Section V., lines 1, 2, and 3, are required to annually file a Form R-5, Certificate of Compliance.
- 3. Change of Operator New R-5 facility operators must file a Form R-5 prior to the effective date of the change. Both new and old operators of non R-5 facilities, when filing an R-3 report are to not the operator's name change and the effective date in Section XI, item 3. A final report is NOT to be filed unless No. 4, below applies.
- 4. Final Report File a final report when there is no remaining stock on hand AND the facility will be inactive at least six months.
- 5. **Signature** The individual preparing the R-3 report is authorized to sign it.
- 6. Totals The Total in all sections is to be filled out if there have been any volumes given in the section.
- 7. Detailed Instructions Available from the Engineering Section, Oil and Gas Division, Railroad Commission of Texas