RAILROAD COMMISSION OF TEXAS

Critical Infrastructure Division

Monthly Report for Gas Processing Plants

Form R-3
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(Rev. 10/26)

☐ Corrected Report
☐ Final Report

Report for (MM/YY) _____

Operator Name _____ County _____ Operator P-5 No. _____ Serial No. _____

Address _____ Plant or System Name _____ R-3 Plant ID _____

Physical Location: Longitude _____ Latitude _____ Plant type _____ R-5 Plant Avg Capacity _____

Longitude (NAD 83- and six-digit decimal format e.g. - 97.743057)

SECTION I. Intake Volumes (MCF monthly)

	GAS WELL GAS	CASINGHEAD	TOTAL
1. NO OF WELLS PRODUCED			
2. GAS INTO GATHERING SYSTEM			
3. DELIVERIES FROM GATHERING SYSTEM			
4. GATHERING SYSTEM TO PLANT FOR PROCESSING			
5. PLANT INTAKE – FROM PLANT METERS			
6. LOSS OR GAIN DIFF. BETWEEN LINES 4&5			
7. REFINERY AND STORAGE VAPORS			
8. GAS FROM OTHER PROCESSING PLANTS			
9. GAS FROM MAIN TRANSMISSION LINE			
10. GAS WITHDRAWN FROM STORAGE			
11. GAS IMPORTED FROM OTHER STATES			
12. NET GAS TO PLANT FOR PROCESSING			

SECTION II: Disposition of Unprocessed Gas from Gathering System (MCF monthly)

	GAS WELL GAS	CASINGHEAD	TOTAL
1. FUEL SYSTEM AND LEASE USE			
2. GAS LIFT			
3. REPRESSURING & PRESSURE MAINTENANCE			
4. CYCLED			
5. UNDERGROUND STORAGE			
6. OTHER PROCESSING PLANTS			
7. CARBON BLACK PLANTS			
8. TRANSMISSION LINE			
9. VENTED			
TOTAL			

SECTION III: Disposition of Residue Gas (MCF monthly)

1. EXTRACTION LOSS		7. REPRESS & PRESS MAINT		13. VENTED	
2. H2S LOSS		8. CYCLED		14. METER DIFF.	
3. CO2 LOSS		9. UNDERGROUND STORAGE		15. WATER	
4. PLANT FUEL		10. CARBON BLACK PLANTS		16. NITROGEN LOSS	
5. LEASE FUEL & USE		11. OTHER PROCESS PLANTS			
6. GAS LIFT		12. TRANSMISSION LINE		TOTAL	

SECTION IV: Sulfur and CO^2 Recovery

PRODUCTION OF SULFUR FROM PROCESSING NATURAL GAS _____ TONS CO^2 _____

SECTION V: Plant Liquid Hydrocarbon Production (barrels monthly)

1. CONDENSATE FROM GAS WELL GAS		5. BUTANE		9. Ethane	
2. SCRUBBER OIL FROM CASINGHEAD GAS		6. PROPANE		10. Other	
3. PLANT CONDENSATE		7. BUTANE-PROPANE		11. Total	
4. GASOLINE		8. ISO-BUTANE			

SECTION VI: Detail Scrubber Recovery. Only for identifiable slugs NOT returned.

SOURCE OF SCRUBBER/CONDENSATE SLUGS NOT RETURNED	NO. OF GAS WELLS	NO. OF OIL WELLS	BARRELS
(Use Attachment if Necessary)		Total	

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SECTION VII: BARRELS

	Condensate	Scrubber Oil	Gasoline	Butane	Propane	Ethane	Other	Total
1. OPENING BALANCE								
2. FROZEN STOCK								
3. TOTAL OPENING STOCK								
4. RECEIVED (Sec. VIII)								
5. PRODUCED (Sec. V)								
6. DELIVERED (Sec. VIII)								
7. LOSS (Explain in Sec. XI 3)								
8.TOTAL CLOSING STOCK								
9. FROZEN STOCK								
10. CLOSING BALANCE								

SECTION VIII: Liquid Operations Statement

Company	RRC Registration No.	Commodity	Received Bbls	Delivered Bbls.
	TOTAL			

SECTION IX: Report of Gas Injected – Direct Repressuring, Pressure Maintenance, Cycling, or Underground Storage – If Additional Space Needed, Use Form R-4

1. Field Reservoir	2.Well Owner	3. Lease	4. Well No.	5. Inj. Pres	6. MCF Monthly
		TOTAL			

SECTION X: Detail Delivery of Gas – Except Lease Fuel System (MCF monthly)

Delivered to Whom		Use or Disposition		Unprocessed Gas (Sec. II)		Residue Gas (Sec. III)	
Delivered to Whom		Use or Disposition		Unprocessed Gas (Sec. II)		Residue Gas (Sec. III)	
Delivered to Whom		Use or Disposition		Unprocessed Gas (Sec. II)		Residue Gas (Sec. III)	
Delivered to Whom		Use or Disposition		Unprocessed Gas (Sec. II)		Residue Gas (Sec. III)	

SECTION XI: Remarks

1. Reason for Venting Unprocessed Gas

2. Reason for Venting Residue Gas

3.

CERTIFICATION:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.

Signature

Name of Person (Type or Print)

Date

Title

Phone Number

INSTRUCTIONS: Reference to Statewide Rule 56. Scrubber Oil and Skim Hydrocarbons

1. This report shall be filed (original only) with the Austin Office of the Railroad Commission no later than the 25th of the month following the month being reported.
2. Operators of gas processing facilities that report hydrocarbons other than or in addition to those listed in Section V., lines 1, 2, and 3, are required to annually file a Form R-5, Certificate of Compliance.
3. **Change of Operator** - New R-5 facility operators must file a Form R-5 prior to the effective date of the change. Both new and old operators of non R-5 facilities, when filing an R-3 report are to not the operator's name change and the effective date in Section XI, item 3. A final report is NOT to be filed unless No. 4, below applies.
4. **Final Report** - File a final report when there is no remaining stock on hand AND the facility will be inactive at least six months.
5. **Signature** - The individual preparing the R-3 report is authorized to sign it.
6. **Totals** - The Total in all sections is to be filled out if there have been any volumes given in the section.
7. Detailed Instructions - Available from the Engineering Section, Oil and Gas Division, Railroad Commission of Texas.