GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

(GWN415) 04/16/2026 RAILROAD COMMISSION OF TEXAS
*** FEBRUARY 2026 ***
OIL AND GAS DIVISION GAS PRODUCTION LEDGER DIST. 10 PAGE: 1

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BCE-MACH II LLC 040205
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BE ANADARKO II, LLC 100676
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC 103662
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

09	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIVERSIFIED PRODUCTION LLC 220903
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF. 19560 - 19576

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
FAITH PETROLEUM, A TEXAS LP 259827
MCWILLIAMS WELL #: RRCID -> 291528 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2210 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
CLEVY WELL #: 1 RRCID -> 292338 COMPL. DATE 10/23/2021 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT-KIMBRELL 176 WELL #: 1 RRCID -> 295287 COMPL. DATE 05/26/2022 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
UNBRIDLED RESOURCES, LLC 875461
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

PRESIDIO PETROLEUM LLC 676084
PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

UNBRIDLED RESOURCES, LLC 875461
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

09	9570	X	9097	-0-	-473	-0-	186 204	1 9	8707	2	N	185	180	1			138
10	9734	X	8420	-0-	-1314	-0-	222 134	1 9	8064	2	N	122	187	1			73
11	9270	X	8782	-0-	-488	-0-	264 143	1 9	8375	2	N	130	178	1			25
12	9517	X	9241	-0-	-276	-0-	307 179	1 9	8755	2	N	163					188
01	9517	X	8993	-0-	-524	-0-	325 142	1 9	8526	2	N	129	177	1			140
02	8484	X	7996	-0-	-488	-0-	149 83	1 9	7764	2	N	75	190	1			25

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 03/06/2023 TOTAL DEPTH 12300 PERF. 3875 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

09	210	N	-0-	-0-	-210	-0-					N	-0-					45
10	155	N	-0-	-0-	-155	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BE ANADARKO II, LLC 100676
VIRGINIA 749 WELL #: 1H RRCID -> 288179 COMPL. DATE 05/27/2019 TOTAL DEPTH 7260 PERF. 7488 - 12575

09	1440	X	696	-0-	-744	-0-	409	2	287	9	N	261	169	1			181
10	1067	X	1067	-0-	-0-	-0-	839	2	228	9	N	207	177	1			211
11	691	X	691	-0-	-0-	-0-	491	2	200	9	N	182	186	1			207
12	763	X	763	-0-	-0-	-0-	541	2	222	9	N	202	347	1			62
01	1054	N	417	-0-	-637	-0-	246	2	171	9	N	155	174	1			43
02	647	N	647	-0-	-0-	-0-	311	2	336	9	N	305	154	1			194

MMGL TXPH, LLC 101619
CHAMBERS B WELL #: 610 RRCID -> 294413 COMPL. DATE 04/01/2020 TOTAL DEPTH 9569 PERF. 8648 - 8943

09	22	N	22	-0-	-0-	-0-	22	1			N	-0-					33
10	124	N	-0-	-0-	-124	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	151	N	151	-0-	-0-	-0-	151	1			N	-0-					33
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					33

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE

HIGHMARK ENERGY OPERATING, LLC 385847

MALINDA 745 WELL #: 1HR RRCID -> 288241 COMPL. DATE 11/20/2018 TOTAL DEPTH 7152 PERF. 7531 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4304	-0-	-46	-0-	396	1	3720	2	N	171	189	1			253
							188	9									
10	4574	X	4574	-0-	-0-	-0-	409	1	3919	2	N	224	378	1			99
							246	9									
11	4470	X	4439	-0-	-31	-0-	396	1	3772	2	N	246	180	1			165
							271	9									
12	4708	X	4708	-0-	-0-	-0-	409	1	4058	2	N	219	191	1			193
							241	9									
01	4619	X	4477	-0-	-142	-0-	409	1	3861	2	N	188	195	1			186
							207	9									
02	4144	X	4086	-0-	-58	-0-	370	1	3477	2	N	217	194	1			209
							239	9									

KING OPERATING CORPORATION 465296

CHUNN 923V WELL #: 2 RRCID -> 295138 COMPL. DATE 03/03/2023 TOTAL DEPTH 8339 PERF. 6812 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	618	2			N	-0-					112
10	571	N	571	-0-	-0-	-0-	571	2			N	-0-					112
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					112
12	618	N	618	-0-	-0-	-0-	618	2			N	-0-					112
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					112

MEWBOURNE OIL COMPANY 562560

HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5884	-0-	2884	2884	30	1	5026	2	N	753	581	1			431
							828	9									
10	8298	X	5414	-0-	-2884	-0-	31	1	4931	2	N	411	577	1			265
							452	9									
11	2895	X	2895	-0-	-0-	-0-	30	1	2725	2	N	127					392
							140	9									
12	1708	X	1708	-0-	-0-	-0-	31	1	1577	2	N	91	197	1			286
							100	9									
01	2063	X	2063	-0-	-0-	-0-	31	1	1952	2	N	73	201	1			158
							80	9									
02	1512	X	1443	-0-	-69	-0-	28	1	1288	2	N	115					273
							127	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	30	1	9	2	N	-0-					259
10	62	N	39	-0-	-23	-0-	31	1	8	2	N	-0-					259
11	38	N	38	-0-	-0-	-0-	30	1	8	2	N	-0-					259
12	36	N	36	-0-	-0-	-0-	31	1	5	2	N	-0-					259
01	35	N	35	-0-	-0-	-0-	31	1	4	2	N	-0-					259
02	56	N	56	-0-	-0-	-0-	28	1	28	2	N	-0-					259

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3715	X	3715	-0-	-0-	-0-	30	1	3627	2	N	53					185
							58	9									
10	3751	X	3237	-0-	-514	-0-	31	1	3206	2	N	-0-					185
11	3630	X	3510	-0-	-120	-0-	30	1	3406	2	N	67					252
							74	9									
12	3844	X	3239	-0-	-605	-0-	31	1	3153	2	N	50	185	1			117
							55	9									
01	3844	X	2642	-0-	-1202	-0-	31	1	2555	2	N	51					168
							56	9									
02	3472	X	2623	-0-	-849	-0-	27	1	2590	2	N	5					173
							6	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2275	X	2275	-0-	-0-	-0-	30 52	1 9	2193	2	N	47					192
10	2288	X	2288	-0-	-0-	-0-	31 127	1 9	2130	2	N	115	191	1			116
11	2386	X	2386	-0-	-0-	-0-	30 76	1 9	2280	2	N	69					185
12	2148	X	2148	-0-	-0-	-0-	31 46	1 9	2071	2	N	42					227
01	2123	X	2123	-0-	-0-	-0-	31 30	1 9	2062	2	N	27	195	1			59
02	1717	X	1717	-0-	-0-	-0-	28 28	1 9	1661	2	N	25					84

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	355	-0-	-755	-0-	29	1	326	2	N	-0-					54
10	713	N	452	-0-	-261	-0-	31	1	421	2	N	-0-					54
11	177	N	177	-0-	-0-	-0-	30	1	147	2	N	-0-					54
12	372	N	228	-0-	-144	-0-	31	1	197	2	N	-0-					54
01	465	N	212	-0-	-253	-0-	30	1	182	2	N	-0-					54
02	369	N	369	-0-	-0-	-0-	28	1	341	2	N	-0-					54

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2731	X	2731	-0-	-0-	-0-	30 14	1 9	2687	2	N	13					200
10	2640	X	2640	-0-	-0-	-0-	30 8	1 9	2602	2	N	7					207
11	2714	X	2714	-0-	-0-	-0-	30 30	1 9	2654	2	N	27					234
12	2623	X	2623	-0-	-0-	-0-	31 31	1 9	2561	2	N	28					262
01	2511	X	2415	-0-	-96	-0-	31 21	1 9	2363	2	N	19	190	1			91
02	2268	X	2069	-0-	-199	-0-	27 6	1 9	2036	2	N	5					96

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3625	X	3625	-0-	-0-	-0-	29 103	1 9	3493	2	N	94					164
10	3441	X	3337	-0-	-104	-0-	31 94	1 9	3212	2	N	85	203	1			46
11	3330	X	3078	-0-	-252	-0-	30 79	1 9	2969	2	N	72					118
12	3677	X	3677	-0-	-0-	-0-	31 122	1 9	3524	2	N	111	179	1			50
01	3723	X	3723	-0-	-0-	-0-	31 125	1 9	3567	2	N	114					164
02	3531	X	3531	-0-	-0-	-0-	28 112	1 9	3391	2	N	102	222	1			44

GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	440	2	1	9	N	1					46
10	403	N	393	-0-	-10	-0-	393	2			N	-0-					46
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					46
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					46
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					46
*02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					46

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

09	202	N	202	-0-	-0-	-0-	201	2	1	9	N	1					46
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					46
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					46
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					46
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					46
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					46

JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

09	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	503	2	123	9	N	112					112
11	630	N	-0-	-0-	-630	-0-					N	149	185	1			76
12	367	N	367	-0-	-0-	-0-	228	2	139	9	N	126	124	1			78
01	620	N	-0-	-0-	-620	-0-					N	120					198
02	0	N	-0-	-0-	-0-	-0-					N	111	266	1			43

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

09	2761	N	2761	-0-	-0-	-0-	2537	2	224	9	N	204	178	1			48
10	2634	N	2634	-0-	-0-	-0-	2446	2	188	9	N	171	186	1			33
11	2640	N	2449	-0-	-191	-0-	2234	2	215	9	N	195	182	1			46
12	2852	N	2412	-0-	-440	-0-	2179	2	233	9	N	212	190	1			68
01	2635	N	2563	-0-	-72	-0-	2343	2	220	9	N	200	190	1			78
02	2296	N	2258	-0-	-38	-0-	2073	2	185	9	N	168					246

ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

09	6990	X	6561	-0-	-429	-0-	6550	2	11	9	N	10					130
10	8401	X	6680	-0-	-1721	-0-	6667	2	13	9	N	12					142
11	8130	X	6034	-0-	-2096	-0-	6017	2	17	9	N	15					157
12	8401	X	6450	-0-	-1951	-0-	6424	2	26	9	N	24	108	1			73
01	6789	X	6239	-0-	-550	-0-	6214	2	25	9	N	23					96
02	6132	X	4046	-0-	-2086	-0-	4020	2	26	9	N	24					120

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

09	2093	N	2093	-0-	-0-	-0-	97	1	1758	2	N	216	179	1			275
							238	9									
10	2490	N	2490	-0-	-0-	-0-	75	1	1851	2	N	513	693	1			95
							564	9									
11	2373	N	2373	-0-	-0-	-0-	86	1	1826	2	N	419	179	1			335
							461	9									
12	2280	N	2280	-0-	-0-	-0-	81	1	1813	2	N	351	536	1			150
							386	9									
01	2108	N	1598	-0-	-510	-0-	123	1	1256	2	N	199	167	1			182
							219	9									
*02	2119	N	2119	-0-	-0-	-0-	70	1	1720	2	N	299	371	1			110
							329	9									

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

09	1102	N	1102	-0-	-0-	-0-	65	1	943	2	N	85					168
							94	9									
10	1334	N	1334	-0-	-0-	-0-	985	2	349	9	N	317	365	1			120
11	1050	N	798	-0-	-252	-0-	652	2	146	9	N	133					253
12	816	N	816	-0-	-0-	-0-	672	2	144	9	N	131	364	1			20
01	1333	N	912	-0-	-421	-0-	697	2	215	9	N	195	192	1			23
02	1060	N	1060	-0-	-0-	-0-	825	2	235	9	N	214	180	1			57

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF. 11656 - 12066

09	570	N	58	-0-	-512	-0-	58	2			Y	-0-					105
10	496	N	63	-0-	-433	-0-	63	2			Y	-0-					105
11	420	N	78	-0-	-342	-0-	78	2			Y	-0-					105
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					105
*01	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					105
*02	414	N	414	-0-	-0-	-0-	390	2	24	9	Y	22					127

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	640	-0-	-110	-0-	640	2			Y	-0-					48
10	775	N	758	-0-	-17	-0-	758	2			Y	-0-					48
11	750	N	747	-0-	-3	-0-	747	2			Y	-0-					48
12	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					48
*01	744	N	622	-0-	-122	-0-	622	2			Y	-0-					48
*02	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					48

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					90
10	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					90
11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					90
12	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					90
*01	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					90
*02	689	N	689	-0-	-0-	-0-	687	2	2	9	Y	2					92

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		156	-0-	156	156	156	2			Y	-0-					-0-
10	14B2 EXT		123	-0-	123	279	123	2			Y	-0-					-0-
11	14B2 EXT		113	-0-	113	392	113	2			Y	-0-					-0-
12	427	X	35	-0-	-392	-0-	35	2			Y	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	N	913	-0-	-0-	-0-	911	2	2	9	Y	2					260
10	930	N	846	-0-	-84	-0-	835	2	11	9	Y	10					270
11	915	N	915	-0-	-0-	-0-	913	2	2	9	Y	2					272
12	930	N	925	-0-	-5	-0-	925	2			Y	-0-					272
*01	837	N	827	-0-	-10	-0-	827	2			Y	-0-					272
02	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					272

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1209	-0-	-21	-0-	1185	2	24	9	Y	22					207
10	1333	N	1100	-0-	-233	-0-	1098	2	2	9	Y	2					209
11	1200	N	1075	-0-	-125	-0-	1061	2	14	9	Y	13					222
12	1240	N	1061	-0-	-179	-0-	1044	2	17	9	Y	15					237
*01	1085	N	770	-0-	-315	-0-	757	2	13	9	Y	12					249
*02	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					249

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	911	-0-	-19	-0-	911	2			Y	-0-					-0-
10	1054	N	970	-0-	-84	-0-	970	2			Y	-0-					-0-
11	990	N	929	-0-	-61	-0-	929	2			Y	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
*01	961	N	840	-0-	-121	-0-	840	2			Y	-0-					-0-
02	868	N	758	-0-	-110	-0-	758	2			Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					3
10	403	N	399	-0-	-4	-0-	399	2			Y	-0-					3
11	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					3
12	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					3
*01	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					3
02	588	N	436	-0-	-152	-0-	436	2			Y	-0-					3

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

09	1110	N	1015	-0-	-95	-0-	1015	2			Y	-0-					-0-
10	1116	N	1070	-0-	-46	-0-	1070	2			Y	-0-					-0-
11	1080	N	1071	-0-	-9	-0-	1071	2			Y	-0-					-0-
12	1089	N	1089	-0-	-0-	-0-	1089	2			Y	-0-					-0-
*01	1085	N	911	-0-	-174	-0-	911	2			Y	-0-					-0-
*02	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

09	360	N	353	-0-	-7	-0-	353	2			Y	-0-					56
10	434	N	387	-0-	-47	-0-	373	2	14	9	Y	13					69
11	360	N	270	-0-	-90	-0-	268	2	2	9	Y	2					71
12	383	N	383	-0-	-0-	-0-	328	2	55	9	Y	50					121
*01	372	N	248	-0-	-124	-0-	248	2			Y	-0-	1	1			120
02	346	N	346	-0-	-0-	-0-	339	2	7	9	Y	6					126

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

09	712	N	712	-0-	-0-	-0-	705	2	7	9	Y	6					60
10	794	N	794	-0-	-0-	-0-	788	2	6	9	Y	5	1	1			64
11	852	N	852	-0-	-0-	-0-	835	2	17	9	Y	15					79
12	744	N	742	-0-	-2	-0-	742	2			Y	-0-					79
*01	806	N	760	-0-	-46	-0-	758	2	2	9	Y	2	1	1			80
02	817	N	817	-0-	-0-	-0-	787	2	30	9	Y	27					107

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

09	1110	N	1090	-0-	-20	-0-	1083	2	7	9	Y	6					273
10	1147	N	1043	-0-	-104	-0-	1025	2	18	9	Y	16					289
11	1092	N	1092	-0-	-0-	-0-	1073	2	19	9	Y	17	169	1			137
12	1116	N	1102	-0-	-14	-0-	1085	2	17	9	Y	15					152
*01	1146	N	1146	-0-	-0-	-0-	1143	2	3	9	Y	3					155
02	1050	N	1050	-0-	-0-	-0-	1028	2	22	9	Y	20					175

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

09	1147	N	1147	-0-	-0-	-0-	1127	2	20	9	Y	18					317
10	1095	N	1095	-0-	-0-	-0-	1087	2	8	9	Y	7					324
11	1163	N	1163	-0-	-0-	-0-	1140	2	23	9	Y	21					345
12	1214	N	1214	-0-	-0-	-0-	1205	2	9	9	Y	8					353
*01	1085	N	974	-0-	-111	-0-	972	2	2	9	Y	2					355
*02	1165	N	1165	-0-	-0-	-0-	1163	2	2	9	Y	2					357

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2059	N	2059	-0-	-0-	-0-	2025	2	34	9	Y	31					115
10	2082	N	2082	-0-	-0-	-0-	2080	2	2	9	Y	2					117
11	1848	N	1848	-0-	-0-	-0-	1848	2			Y	-0-					117
12	1928	N	1928	-0-	-0-	-0-	1925	2	3	9	Y	3					120
*01	1705	N	1705	-0-	-0-	-0-	1696	2	9	9	Y	8					128
*02	1805	N	1805	-0-	-0-	-0-	1797	2	8	9	Y	7					135

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	690	-0-	-120	-0-	668	2	22	9	Y	20					194
10	712	N	712	-0-	-0-	-0-	698	2	14	9	Y	13					207
11	691	N	691	-0-	-0-	-0-	667	2	24	9	Y	22					229
12	713	N	639	-0-	-74	-0-	625	2	14	9	Y	13					242
*01	713	N	681	-0-	-32	-0-	662	2	19	9	Y	17					259
02	728	N	728	-0-	-0-	-0-	706	2	22	9	Y	20					279

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					11
10	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					11
11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					11
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					11
*01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					11
02	28	N	4	-0-	-24	-0-	4	2			Y	-0-					11

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3263	X	3263	-0-	-0-	-0-	240	1	3000	2	Y	21					349
							23	9									
10	3348	X	3290	-0-	-58	-0-	248	1	3017	2	Y	23	182	1			190
							25	9									
11	3240	X	3217	-0-	-23	-0-	240	1	2921	2	Y	51					241
							56	9									
12	3379	X	3162	-0-	-217	-0-	236	1	2878	2	Y	44					285
							48	9									
*01	3379	X	3112	-0-	-267	-0-	208	1	2862	2	Y	38					323
							42	9									
02	3052	X	2972	-0-	-80	-0-	223	1	2680	2	Y	63	183	1			203
							69	9									

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3100	X	3100	-0-	-0-	-0-	240	1	2850	2	Y	9					153
							10	9									
10	3224	X	3120	-0-	-104	-0-	248	1	2851	2	Y	19	5	1			167
							21	9									
11	3120	X	3064	-0-	-56	-0-	236	1	2800	2	Y	25					192
							28	9									
12	3233	X	3233	-0-	-0-	-0-	248	1	2949	2	Y	33					225
							36	9									
*01	3224	X	3137	-0-	-87	-0-	245	1	2857	2	Y	32	5	1			252
							35	9									
*02	2921	X	2921	-0-	-0-	-0-	220	1	2671	2	Y	27	181	1			98
							30	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1424	-0-	-46	-0-	1400	2	24	9	Y	22					171
10	1922	N	1331	-0-	-591	-0-	1313	2	18	9	Y	16					187
11	1514	N	1514	-0-	-0-	-0-	5	1	1462	2	Y	43					230
							47	9									
12	1457	N	1429	-0-	-28	-0-	1425	2	4	9	Y	4					234
*01	1333	N	743	-0-	-590	-0-	726	2	17	9	Y	15					249
02	1400	N	1342	-0-	-58	-0-	1320	2	22	9	Y	20					269

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3792	-0-	-78	-0-	3724	2	68	9	Y	62	177	1			108
10	4030	X	3802	-0-	-228	-0-	3760	2	42	9	Y	38	1	1			145
11	3900	X	3631	-0-	-269	-0-	3583	2	48	9	Y	44					189
12	4030	X	3726	-0-	-304	-0-	3680	2	46	9	Y	42					231
*01	3968	X	3592	-0-	-376	-0-	3535	2	57	9	Y	52	1	1			282
02	3562	X	3562	-0-	-0-	-0-	3514	2	48	9	Y	44					326

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2176	-0-	-134	-0-	240	1	1919	2	Y	15					97
							17	9									
10	2170	N	1537	-0-	-633	-0-	228	1	1295	2	Y	13	3	1			107
							14	9									
11	2250	N	1761	-0-	-489	-0-	234	1	1515	2	Y	11					118
							12	9									
12	2263	N	1246	-0-	-1017	-0-	174	1	1059	2	Y	12					130
							13	9									
*01	1550	N	1405	-0-	-145	-0-	208	1	1196	2	Y	1	3	1			128
							1	9									
02	1652	N	1278	-0-	-374	-0-	224	1	1041	2	Y	12					140
							13	9									

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4452	X	4452	-0-	-0-	-0-	4397	2	55	9	N	50					262
10	4836	X	4414	-0-	-422	-0-	4345	2	69	9	N	63					325
11	4680	X	4448	-0-	-232	-0-	4415	2	33	9	N	30	180	1			175
12	4836	X	4645	-0-	-191	-0-	4573	2	72	9	N	65					240
*01	4805	X	4300	-0-	-505	-0-	4230	2	70	9	N	64					304
02	4229	X	4229	-0-	-0-	-0-	4173	2	56	9	N	51	181	1			174

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	5974	-0-	-446	-0-	5900	2	74	9	N	67	10	1			195
10	6758	X	5803	-0-	-955	-0-	5723	2	80	9	N	73	179	1			89
11	6540	X	5216	-0-	-1324	-0-	5135	2	81	9	N	74	10	1			153
12	6758	X	5435	-0-	-1323	-0-	5341	2	94	9	N	85					238
*01	6510	X	5896	-0-	-614	-0-	5821	2	75	9	N	68	10	1			296
02	5706	X	5706	-0-	-0-	-0-	5601	2	105	9	N	95	182	1			209

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7071	X	7071	-0-	-0-	-0-	7009	2	62	9	N	56	184	1			169
10	7657	X	7323	-0-	-334	-0-	7271	2	52	9	N	47					216
11	7410	X	6876	-0-	-534	-0-	6780	2	96	9	N	87	185	1			118
12	7657	X	6619	-0-	-1038	-0-	6550	2	69	9	N	63					181
*01	7316	X	6336	-0-	-980	-0-	6247	2	89	9	N	81	1	1			261
02	6608	X	5465	-0-	-1143	-0-	5409	2	56	9	N	51					312

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2716	N	2413	-0-	-303	-0-	240	1	2116	2	Y	52	166	1			175
							57	9									
10	2759	X	2316	-0-	-443	-0-	248	1	2054	2	Y	13	2	1			186
							14	9									
11	2670	X	2531	-0-	-139	-0-	214	1	2297	2	Y	18					204
							20	9									
12	2759	X	2512	-0-	-247	-0-	241	1	2224	2	Y	43					247
							47	9									
*01	2759	X	2722	-0-	-37	-0-	216	1	2476	2	Y	27	2	1			272
							30	9									
02	2352	X	2323	-0-	-29	-0-	224	1	2049	2	Y	45					317
							50	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

09	1140	N	1028	-0-	-112	-0-	1009	2	19	9	Y	17					187
10	1178	N	1066	-0-	-112	-0-	1045	2	21	9	Y	19	2	1			204
11	1140	N	733	-0-	-407	-0-	723	2	10	9	Y	9					213
12	1054	N	967	-0-	-87	-0-	946	2	21	9	Y	19					232
*01	1054	N	934	-0-	-120	-0-	914	2	20	9	Y	18	2	1			248
*02	755	N	755	-0-	-0-	-0-	738	2	17	9	Y	15					263

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

09	3180	X	2927	-0-	-253	-0-	2872	2	55	9	Y	50					227
10	3410	X	3337	-0-	-73	-0-	3305	2	32	9	Y	29					256
11	3300	X	3263	-0-	-37	-0-	3213	2	50	9	Y	45	185	1			116
12	3410	X	3278	-0-	-132	-0-	3275	2	3	9	Y	3					119
*01	3587	X	3587	-0-	-0-	-0-	3568	2	19	9	Y	17					136
02	3418	X	3418	-0-	-0-	-0-	3286	2	132	9	Y	120					256

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

09	1260	N	1242	-0-	-18	-0-	1228	2	14	9	Y	13					183
10	1426	N	1351	-0-	-75	-0-	1310	2	41	9	Y	37	2	1			218
11	1364	N	1364	-0-	-0-	-0-	1327	2	37	9	Y	34					252
12	1284	N	1284	-0-	-0-	-0-	1241	2	43	9	Y	39					291
*01	1536	N	1536	-0-	-0-	-0-	1389	2	147	9	Y	134	2	1			423
02	1260	N	1134	-0-	-126	-0-	1067	2	67	9	Y	61	181	1			303

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

09	840	N	833	-0-	-7	-0-	825	2	8	9	N	7					110
10	899	N	844	-0-	-55	-0-	841	2	3	9	N	3					113
11	840	N	827	-0-	-13	-0-	823	2	4	9	N	4					117
12	868	N	821	-0-	-47	-0-	821	2			N	-0-					117
*01	837	N	805	-0-	-32	-0-	804	2	1	9	N	1					118
02	784	N	743	-0-	-41	-0-	743	2			N	-0-					118

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

09	4080	X	3898	-0-	-182	-0-	3826	2	72	9	Y	65					201
10	4429	X	4429	-0-	-0-	-0-	4393	2	36	9	Y	33	5	1			229
11	4440	X	3526	-0-	-914	-0-	3493	2	33	9	Y	30					259
12	4588	X	3467	-0-	-1121	-0-	3428	2	39	9	Y	35					294
*01	4588	X	3869	-0-	-719	-0-	3843	2	26	9	Y	24	5	1			313
02	4004	X	2370	-0-	-1634	-0-	2341	2	29	9	Y	26	182	1			157

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2121	N	2121	-0-	-0-	-0-	947	1	1063	2	N	101	172	1			152
							111	9									
10	2276	N	2276	-0-	-0-	-0-	992	1	1167	2	N	106					258
							117	9									
11	2100	N	2023	-0-	-77	-0-	941	1	972	2	N	100	169	1			189
							110	9									
12	2201	N	1700	-0-	-501	-0-	675	1	927	2	N	89					278
							98	9									
*01	2232	N	1865	-0-	-367	-0-	873	1	887	2	N	95	170	1			203
							105	9									
02	1876	N	1781	-0-	-95	-0-	896	1	786	2	N	90					293
							99	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

09	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-

MAG EXPLORATION LLC 102971
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					147
10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					147
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					147
*12	768	N	768	-0-	-0-	-0-	766	2	2	9	N	2					149
01	625	N	625	-0-	-0-	-0-	619	2	6	9	N	5					154
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

PRESIDIO PETROLEUM LLC 676084
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

09	570	N	501	-0-	-69	-0-	484	2	17	9	N	15					146
10	558	N	474	-0-	-84	-0-	463	2	11	9	N	10	140	1			16
11	619	N	619	-0-	-0-	-0-	596	2	23	9	N	21					37
12	527	N	410	-0-	-117	-0-	407	2	3	9	N	3					40
01	465	N	-0-	-0-	-465	-0-					N	-0-					40
02	532	N	-0-	-0-	-532	-0-					N	-0-					40

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					30
10	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					30
11	2097	N	2097	-0-	-0-	-0-	2055	2	42	9	N	38					68
12	2056	N	2056	-0-	-0-	-0-	2021	2	35	9	N	32					100
01	1922	N	1772	-0-	-150	-0-	1747	2	25	9	N	23					123
02	1736	N	1221	-0-	-515	-0-	1212	2	9	9	N	8					131

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	322	2	2	9	N	2					133
10	352	N	352	-0-	-0-	-0-	340	2	12	9	N	11					144
11	367	N	367	-0-	-0-	-0-	365	2	2	9	N	2					146
12	341	N	307	-0-	-34	-0-	304	2	3	9	N	3					149
01	414	N	414	-0-	-0-	-0-	405	2	9	9	N	8					157
02	336	N	259	-0-	-77	-0-	250	2	9	9	N	8					165

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1121	N	1121	-0-	-0-	-0-	1103	2	18	9	N	16					86
10	1116	N	1116	-0-	-0-	-0-	1113	2	3	9	N	3					89
11	1090	N	1090	-0-	-0-	-0-	1079	2	11	9	N	10					99
12	1283	N	1283	-0-	-0-	-0-	1277	2	6	9	N	5					104
01	955	N	955	-0-	-0-	-0-	948	2	7	9	N	6					110
02	916	N	916	-0-	-0-	-0-	905	2	11	9	N	10					120

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	594	2	10	9	N	9	52	1			131
10	691	N	691	-0-	-0-	-0-	679	2	12	9	N	11	73	1			69
11	688	N	688	-0-	-0-	-0-	671	2	17	9	N	15					84
12	680	N	680	-0-	-0-	-0-	660	2	20	9	N	18					102
01	682	N	587	-0-	-95	-0-	575	2	12	9	N	11					113
02	644	N	524	-0-	-120	-0-	516	2	8	9	N	7					120

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2311	-0-	-389	-0-	2252	2	59	9	N	54	137	1			94
10	2790	X	2336	-0-	-454	-0-	2289	2	47	9	N	43					137
11	2640	X	2427	-0-	-213	-0-	2371	2	56	9	N	51	91	1			97
12	2516	X	2516	-0-	-0-	-0-	2491	2	25	9	N	23					120
01	2449	X	2422	-0-	-27	-0-	2370	2	52	9	N	47					167
02	2268	X	1957	-0-	-311	-0-	1913	2	44	9	N	40					207

UNBRIDLED RESOURCES, LLC 875461
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			139
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			139
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			139
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			139
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			139
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			139

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			66
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			35
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

09 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3603	-0-	-267	-0-	3572	2	31	9	N	28					223
10	4650	X	3607	-0-	-1043	-0-	3587	2	20	9	N	18					241
11	4500	X	3360	-0-	-1140	-0-	3336	2	24	9	N	22					263
12	4247	X	3284	-0-	-963	-0-	3264	2	20	9	N	18					281
01	4247	X	3110	-0-	-1137	-0-	3099	2	11	9	N	10					291
02	3360	X	3338	-0-	-22	-0-	3316	2	22	9	N	20					311

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2172	N	2172	-0-	-0-	-0-	2148	2	24	9	N	22	140	1			72
10	2574	N	2574	-0-	-0-	-0-	2521	2	53	9	N	48					120
11	3000	N	3020	-0-	20	20	2967	2	53	9	N	48					168
12	2477	N	2457	-0-	-20	-0-	2402	2	55	9	N	50					218
01	2927	N	2927	-0-	-0-	-0-	2888	2	39	9	N	35					253
02	3200	X	3200	-0-	-0-	-0-	3124	2	76	9	N	69	172	1			150

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3966	-0-	-264	-0-	3874	2	92	9	N	84	174	1			225
10	4433	X	4056	-0-	-377	-0-	3960	2	96	9	N	87					312
11	4290	X	3832	-0-	-458	-0-	3743	2	89	9	N	81	193	1			200
12	4185	X	3925	-0-	-260	-0-	3824	2	101	9	N	92					292
01	4185	X	3494	-0-	-691	-0-	3430	2	64	9	N	58					350
02	3696	X	3622	-0-	-74	-0-	3526	2	96	9	N	87	185	1			252

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					125
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2852	N	2773	-0-	-79	-0-	2737	2	36	9	N	33					151
10	2893	X	2893	-0-	-0-	-0-	2863	2	30	9	N	27					178
11	2790	X	2495	-0-	-295	-0-	2464	2	31	9	N	28					206
12	2883	X	1652	-0-	-1231	-0-	1630	2	22	9	N	20					226
01	2883	X	1952	-0-	-931	-0-	1937	2	15	9	N	14					240
02	2604	X	2102	-0-	-502	-0-	2068	2	34	9	N	31					271

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3939	-0-	-111	-0-	3885	2	54	9	N	49					162
10	4371	X	3978	-0-	-393	-0-	3956	2	22	9	N	20					182
11	4230	X	3797	-0-	-433	-0-	3768	2	29	9	N	26					208
12	4092	X	3643	-0-	-449	-0-	3606	2	37	9	N	34					242
01	4092	X	2846	-0-	-1246	-0-	2824	2	22	9	N	20					262
02	3668	X	2969	-0-	-699	-0-	2940	2	29	9	N	26					288

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9166	X	9166	-0-	-0-	-0-	9091	2	75	9	N	68					188
10	9148	X	9148	-0-	-0-	-0-	9062	2	86	9	N	78					266
11	8352	X	8352	-0-	-0-	-0-	8273	2	79	9	N	72	188	1			150
12	8115	X	8115	-0-	-0-	-0-	8032	2	83	9	N	75					225
01	7021	X	7021	-0-	-0-	-0-	6970	2	51	9	N	46	186	1			85
02	7713	X	7713	-0-	-0-	-0-	7619	2	94	9	N	85					170

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8400	X	7919	-0-	-481	-0-	7844	2	75	9	N	68					373
10	9703	X	8165	-0-	-1538	-0-	8077	2	88	9	N	80	186	1			267
11	9390	X	7691	-0-	-1699	-0-	7607	2	84	9	N	76					343
12	8835	X	7792	-0-	-1043	-0-	7690	2	102	9	N	93	191	1			245
01	8525	X	6758	-0-	-1767	-0-	6712	2	46	9	N	42					287
02	7531	X	7531	-0-	-0-	-0-	7420	2	111	9	N	101					388

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	5255	-0-	-145	-0-	5191	2	64	9	N	58					246
10	5673	X	5613	-0-	-60	-0-	5533	2	80	9	N	73					319
11	5490	X	5392	-0-	-98	-0-	5290	2	102	9	N	93	189	1			223
12	5528	X	5528	-0-	-0-	-0-	5383	2	145	9	N	132	187	1			168
01	5611	X	4907	-0-	-704	-0-	4845	2	62	9	N	56					224
02	5068	X	4992	-0-	-76	-0-	4853	2	139	9	N	126	189	1			161

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					43
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					43
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					43
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					43
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					43

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1157	N	1157	-0-	-0-	-0-	1120	2	37	9	N	34					360
10	1285	N	1285	-0-	-0-	-0-	1239	2	46	9	N	42	174	1			228
11	1290	N	1265	-0-	-25	-0-	1204	2	61	9	N	55					283
12	1255	N	1255	-0-	-0-	-0-	1199	2	56	9	N	51	184	1			150
01	1271	N	1254	-0-	-17	-0-	1226	2	28	9	N	25					175
02	1176	N	1098	-0-	-78	-0-	1001	2	97	9	N	88					263

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3551	-0-	-79	-0-	3550	2	1	9	N	1					153
10	4340	X	3670	-0-	-670	-0-	3670	2			N	-0-					153
11	4200	X	3487	-0-	-713	-0-	3476	2	11	9	N	10					163
12	3561	X	3561	-0-	-0-	-0-	3546	2	15	9	N	14					177
01	3658	X	3328	-0-	-330	-0-	3322	2	6	9	N	5					182
02	3304	X	3222	-0-	-82	-0-	3197	2	25	9	N	23					205

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

09	6420	X	-0-	-0-	-6420	-0-					N	95					237
10	7285	X	6921	-0-	-364	-0-	6742	2	179	9	N	163	187	1			213
11	7050	X	6379	-0-	-671	-0-	6223	2	156	9	N	142	177	1			178
12	6762	X	6762	-0-	-0-	-0-	6598	2	164	9	N	149	174	1			153
01	6913	X	6405	-0-	-508	-0-	6302	2	103	9	N	94					247
02	6244	X	6060	-0-	-184	-0-	5888	2	172	9	N	156	173	1			230

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

09	4050	X	3900	-0-	-150	-0-	3877	2	23	9	N	21	46	1			165
10	4526	X	4081	-0-	-445	-0-	4057	2	24	9	N	22					187
11	4380	X	3846	-0-	-534	-0-	3817	2	29	9	N	26					213
12	4216	X	3949	-0-	-267	-0-	3906	2	43	9	N	39					252
01	4185	X	3697	-0-	-488	-0-	3669	2	28	9	N	25					277
02	3696	X	3444	-0-	-252	-0-	3413	2	31	9	N	28					305

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

09	5070	X	5059	-0-	-11	-0-	5059	2			N	-0-					-0-
10	5239	X	4730	-0-	-509	-0-	4730	2			N	-0-					-0-
11	5070	X	3954	-0-	-1116	-0-	3954	2			N	-0-					-0-
12	5239	X	3751	-0-	-1488	-0-	3751	2			N	-0-					-0-
01	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					-0-
02	4732	X	NO RPT	-0-	-4732	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC //CONT.// 036587
JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH II LLC 040205
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1163	N	1163	-0-	-0-	-0-	1154	2	9	9	N	8					78
10	1271	N	1214	-0-	-57	-0-	1206	2	8	9	N	7					85
11	1200	N	1119	-0-	-81	-0-	1113	2	6	9	N	5					90
12	1209	N	1183	-0-	-26	-0-	1177	2	6	9	N	5					95
01	1209	N	1072	-0-	-137	-0-	1063	2	9	9	N	8					103
02	1036	N	1004	-0-	-32	-0-	992	2	12	9	N	11	88	1			26

MMGL TXPH, LLC 101619
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					10
10	4030	X	3462	-0-	-568	-0-	3462	2			N	-0-					10
11	3900	X	3123	-0-	-777	-0-	3123	2			N	-0-					10
12	4030	X	193	-0-	-3837	-0-	193	2			N	-0-					10
*01	5115	X	57	-0-	-5058	-0-	57	2			N	-0-					10
02	3276	X	13	-0-	-3263	-0-	13	2			N	-0-					10

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4687	X	4687	-0-	-0-	-0-	4687	2			Y	-0-					1
10	4884	X	4884	-0-	-0-	-0-	4884	2			Y	-0-					1
11	5000	X	5000	-0-	-0-	-0-	5000	2			Y	-0-					1
12	4836	X	4811	-0-	-25	-0-	4811	2			Y	-0-					1
*01	4898	X	4057	-0-	-841	-0-	4057	2			Y	-0-					1
02	4676	X	4576	-0-	-100	-0-	4576	2			Y	-0-					1

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
10	1995	N	1995	-0-	-0-	-0-	1995	2			Y	-0-					-0-
11	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					-0-
12	3100	N	3358	-0-	258	258	3358	2			Y	-0-					-0-
*01	1329	N	1071	-0-	-258	-0-	1071	2			Y	-0-					-0-
02	2800	N	3553	-0-	753	753	3553	2			Y	-0-					-0-

JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	84	N	41	-0-	-43	-0-	41	2			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					55
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					55
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					55
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					55
*01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					55
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					55

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2311	X	2311	-0-	-0-	-0-	2311	2			N	-0-					35
10	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					35
11	2498	X	2498	-0-	-0-	-0-	2496	2	2	9	N	2					37
12	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					37
*01	2553	N	2553	-0-	-0-	-0-	2550	2	3	9	N	3					40
02	2800	N	2842	-0-	42	42	2840	2	2	9	N	2					42

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					1
10	2077	N	1544	-0-	-533	-0-	1543	2	1	9	N	1	1	1			1
11	1770	N	887	-0-	-883	-0-	887	2			N	-0-					1
12	2077	N	1826	-0-	-251	-0-	1826	2			N	-0-					1
*01	1550	N	1386	-0-	-164	-0-	1385	2	1	9	N	1	1	1			1
02	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					1

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

09	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
10	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
11	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					-0-
12	2925	N	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
*01	2853	N	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
02	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/11/2025

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

09	7530	X	6879	-0-	-651	-0-	6879	2			Y	-0-					4
10	7874	X	7637	-0-	-237	-0-	7636	2	1	9	Y	1	2	1			3
11	7620	X	7156	-0-	-464	-0-	7156	2			Y	-0-					3
12	7874	X	6002	-0-	-1872	-0-	6002	2			Y	-0-					3
*01	7626	X	5224	-0-	-2402	-0-	5223	2	1	9	Y	1	2	1			2
02	6888	X	5721	-0-	-1167	-0-	5721	2			Y	-0-					2

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	124	N	52	-0-	-72	-0-	52	2			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	140	N	54	-0-	-86	-0-	54	2			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FX ENERGY OPERATING, LLC 257610
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

09	930	N	768	-0-	-162	-0-	768	2			N	-0-					-0-
10	1426	N	591	-0-	-835	-0-	591	3			N	-0-					-0-
11	930	N	593	-0-	-337	-0-	593	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	589	N	418	-0-	-171	-0-	418	3			N	-0-					-0-
02	560	N	312	-0-	-248	-0-	312	3			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

09	2305	X	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
10	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
11	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
12	2622	X	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-
01	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
02	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

09	8640	X	8203	-0-	-437	-0-	690	1	7513	2	N	-0-					-0-
10	8804	X	8370	-0-	-434	-0-	713	1	7657	2	N	-0-					-0-
11	8370	X	8008	-0-	-362	-0-	690	1	7318	2	N	-0-					-0-
12	8649	X	8164	-0-	-485	-0-	713	1	7451	2	N	-0-					-0-
01	8556	X	7374	-0-	-1182	-0-	713	1	6661	2	N	-0-					-0-
02	7644	X	3929	-0-	-3715	-0-	644	1	3285	2	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC //CONT.// 628574
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1250	N	1250	-0-	-0-	-0-	1229	2	21	9	Y	19					244
10	1301	N	1301	-0-	-0-	-0-	1300	2	1	9	Y	1	2	1			243
11	1280	N	1280	-0-	-0-	-0-	1278	2	2	9	Y	2					245
12	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					245
*01	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-	2	1			243
02	1228	N	1228	-0-	-0-	-0-	1225	2	3	9	Y	3					246

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1531	-0-	-59	-0-	1531	2			N	-0-					129
10	1692	N	1692	-0-	-0-	-0-	1625	2	67	9	N	61	4	1			186
11	1650	N	1639	-0-	-11	-0-	1578	2	61	9	N	55					241
12	1628	N	1628	-0-	-0-	-0-	1606	2	22	9	N	20					261
*01	1705	N	1594	-0-	-111	-0-	1583	2	11	9	N	10	4	1			267
02	1618	N	1618	-0-	-0-	-0-	1583	2	35	9	N	32					299

UNITED OIL & SHALE LLC 103207
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PRESIDIO PETROLEUM LLC 676084
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

09	30	N	17	-0-	-13	-0-	17	2			N	-0-					23
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					23
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					23
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					23
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					23
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					23

BRITT -4- WELL #: RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72

PLUGGED AND ABANDONED_____ 10/21/2022

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

09	3000	N	2967	-0-	-33	784	2958	2	9	9	N	8					71
10	3847	X	3063	-0-	-784	-0-	3050	2	13	9	N	12					83
11	1782	X	1782	-0-	-0-	-0-	1767	2	15	9	N	14					97
12	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					97
01	2044	X	2044	-0-	-0-	-0-	2041	2	3	9	N	3					100
02	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					100

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

09	60	N	41	-0-	-19	-0-	41	2			N	-0-	59	1			18
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					18
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					18
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					18
01	31	N	21	-0-	-10	-0-	15	2	6	9	N	5					23
02	40	N	40	-0-	-0-	-0-	21	2	19	9	N	17					40

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

09	14B2	EXT	354	-0-	354	1181	333	2	21	9	N	19					53
10	1735	X	554	-0-	-1181	-0-	550	2	4	9	N	4					57
11	450	X	340	-0-	-110	-0-	340	2			N	-0-					57
12	465	X	441	-0-	-24	-0-	413	2	28	9	N	25					82
01	558	X	300	-0-	-258	-0-	294	2	6	9	N	5					87
02	504	X	254	-0-	-250	-0-	244	2	10	9	N	9					96

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					45
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					45
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					45
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					45
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					45
02	28	N	-0-	-0-	-28	-0-					N	-0-					45

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

09	9536	X	9536	-0-	-0-	-0-	9361	2	175	9	N	159	135	1			252
10	9300	X	9300	-0-	-0-	-0-	9221	2	79	9	N	72	170	1			154
11	9452	X	9452	-0-	-0-	-0-	9302	2	150	9	N	136					290
12	9214	X	9214	-0-	-0-	-0-	9039	2	175	9	N	159	172	1			277
01	9369	X	9369	-0-	-0-	-0-	9228	2	141	9	N	128					405
02	252	X	NO RPT	-0-	-252	-0-					N	NO RPT					405

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					20
10	744	N	636	-0-	-108	-0-	636	2			N	-0-					20
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					20
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					20
01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					20
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					20

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

09	1611	N	1611	-0-	-0-	-0-	1553	2	58	9	N	53	188	1			36
10	1736	N	1671	-0-	-65	-0-	1631	2	40	9	N	36					72
11	1710	N	1625	-0-	-85	-0-	1577	2	48	9	N	44					116
12	1674	N	1522	-0-	-152	-0-	1486	2	36	9	N	33					149
01	1674	N	1483	-0-	-191	-0-	1443	2	40	9	N	36					185
02	1512	N	1441	-0-	-71	-0-	1396	2	45	9	N	41	162	1			64

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	6529	-0-	-1241	-0-	6411	2	118	9	N	107	99	1			222
10	7812	X	7501	-0-	-311	-0-	7367	2	134	9	N	122	255	1			89
11	7470	X	5535	-0-	-1935	-0-	5449	2	86	9	N	78					167
12	7719	X	7705	-0-	-14	-0-	7562	2	143	9	N	130					297
01	7719	X	6752	-0-	-967	-0-	6641	2	111	9	N	101	183	1			215
02	6776	X	5954	-0-	-822	-0-	5856	2	98	9	N	89					304

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

09	5640	X	3714	-0-	-1926	-0-	3616	2	98	9	N	89	142	1			91
10	5239	X	3877	-0-	-1362	-0-	3753	2	124	9	N	113	113	1			91
11	5070	X	3738	-0-	-1332	-0-	3632	2	106	9	N	96					187
12	4030	X	3817	-0-	-213	-0-	3690	2	127	9	N	115	180	1			122
01	4437	X	4437	-0-	-0-	-0-	4316	2	121	9	N	110					232
02	4097	X	4097	-0-	-0-	-0-	3977	2	120	9	N	109	199	1			142

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

09	4590	X	4590	-0-	-0-	-0-	576	1	3905	2	N	99	137	1			141
							109	9									
10	4557	X	4548	-0-	-9	-0-	585	1	3879	2	N	76					217
							84	9									
11	4495	X	4495	-0-	-0-	-0-	555	1	3853	2	N	79	188	1			108
							87	9									
12	4557	X	4059	-0-	-498	-0-	533	1	3437	2	N	81					189
							89	9									
01	6313	X	6313	-0-	-0-	-0-	547	1	5702	2	N	58					247
							64	9									
02	6298	X	6298	-0-	-0-	-0-	526	1	5672	2	N	91	195	1			143
							100	9									

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

09	6420	X	5668	-0-	-752	-0-	5539	2	129	9	N	117	171	1			206
10	6355	X	6251	-0-	-104	-0-	6130	2	121	9	N	110	160	1			156
11	6150	X	6078	-0-	-72	-0-	5947	2	131	9	N	119	171	1			104
12	6293	X	6066	-0-	-227	-0-	5928	2	138	9	N	125					229
01	6262	X	5730	-0-	-532	-0-	5610	2	120	9	N	109	197	1			141
02	5684	X	5631	-0-	-53	-0-	5491	2	140	9	N	127					268

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

09	8910	X	8674	-0-	-236	-0-	8509	2	165	9	N	150	168	1			227
10	8990	X	8608	-0-	-382	-0-	8469	2	139	9	N	126	189	1			164
11	8700	X	8076	-0-	-624	-0-	7934	2	142	9	N	129					293
12	8959	X	8321	-0-	-638	-0-	8175	2	146	9	N	133	163	1			263
01	8959	X	8019	-0-	-940	-0-	7885	2	134	9	N	122	188	1			197
02	8092	X	7493	-0-	-599	-0-	7379	2	114	9	N	104					301

UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
*12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					117
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					117
11	750	N	516	-0-	-234	-0-	516	2			N	-0-					117
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					117
01	589	N	498	-0-	-91	-0-	498	2			N	-0-					117
02	476	N	435	-0-	-41	-0-	435	2			N	-0-					117

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	828 N	828	-0-	-0-	-0-	817	2	11	9	N	10					177
10	939 N	939	-0-	-0-	-0-	939	2			N	-0-					177
11	840 N	804	-0-	-36	-0-	793	2	11	9	N	10					187
12	644 N	644	-0-	-0-	-0-	638	2	6	9	N	5					192
01	930 N	792	-0-	-138	-0-	783	2	9	9	N	8					200
02	756 N	609	-0-	-147	-0-	592	2	17	9	N	15					215

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1063 N	1063	-0-	-0-	-0-	1063	2			N	-0-					55
10	486 N	486	-0-	-0-	-0-	486	2			N	-0-					55
11	210 N	17	-0-	-193	-0-	17	2			N	-0-					55
12	1145 N	1145	-0-	-0-	-0-	1145	2			N	-0-					55
01	882 N	882	-0-	-0-	-0-	882	2			N	-0-					55
02	704 N	704	-0-	-0-	-0-	704	2			N	-0-					55

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					158
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					158
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					158
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					158
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					158
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					158

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

09	2603 N	2603	-0-	-0-	-0-	2586	2	17	9	N	15					75
10	2665 N	2665	-0-	-0-	-0-	2651	2	14	9	N	13					88
11	2674 N	2674	-0-	-0-	-0-	2626	2	48	9	N	44					132
12	2675 N	2675	-0-	-0-	-0-	2641	2	34	9	N	31					163
01	2683 N	2683	-0-	-0-	-0-	2664	2	19	9	N	17					180
02	2492 N	2475	-0-	-17	-0-	2451	2	24	9	N	22	177	1			25

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1716	N	1716	-0-	-0-	-0-	1707	2	9	9	N	8	179	1			52
10	1726	N	1726	-0-	-0-	-0-	1715	2	11	9	N	10					62
11	1892	N	1892	-0-	-0-	-0-	1837	2	55	9	N	50					112
12	2169	N	2169	-0-	-0-	-0-	2135	2	34	9	N	31					143
01	2348	N	2348	-0-	-0-	-0-	2324	2	24	9	N	22					165
02	1680	N	1662	-0-	-18	-0-	1616	2	46	9	N	42					207

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	666	2			N	-0-					80
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					80
11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					80
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					80
01	403	N	197	-0-	-206	-0-	197	2			N	-0-					80
02	364	N	258	-0-	-106	-0-	258	2			N	-0-					80

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9507	X	9507	-0-	-0-	-0-	9341	2	166	9	N	151	184	1			150
10	9584	X	9584	-0-	-0-	-0-	9408	2	176	9	N	160	193	1			117
11	9077	X	9077	-0-	-0-	-0-	8889	2	188	9	N	171					288
12	9189	X	9189	-0-	-0-	-0-	8961	2	228	9	N	207	380	1			115
01	8758	X	8758	-0-	-0-	-0-	8596	2	162	9	N	147					262
02	8099	X	8099	-0-	-0-	-0-	7897	2	202	9	N	184	191	1			255

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	2091	-0-	-1299	-0-	2015	2	76	9	N	69					217
10	3658	X	1955	-0-	-1703	-0-	1857	2	98	9	N	89	192	1			114
11	3540	X	1773	-0-	-1767	-0-	1708	2	65	9	N	59					173
12	3565	X	1973	-0-	-1592	-0-	1886	2	87	9	N	79	1	8			251
01	3565	X	1407	-0-	-2158	-0-	1339	2	68	9	N	62	193	1			120
02	1960	X	243	-0-	-1717	-0-	243	2			N	-0-					120

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5044	X	5044	-0-	-0-	-0-	169	1	4813	2	N	56	179	1			125
							62	9									
10	4342	X	4342	-0-	-0-	-0-	110	1	4199	2	N	30					155
							33	9									
11	3663	X	3663	-0-	-0-	-0-	45	1	3554	2	N	58					213
							64	9									
12	3921	X	3921	-0-	-0-	-0-	50	1	3796	2	N	68					281
							75	9									
01	3662	X	3662	-0-	-0-	-0-	90	1	3537	2	N	32					313
							35	9									
02	3638	X	3638	-0-	-0-	-0-	2	1	3577	2	N	54	184	1			183
							59	9									

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10403	X	10403	-0-	-0-	-0-	10	1	10254	2	N	126	183	1			178
							139	9									
10	9595	X	9595	-0-	-0-	-0-	145	1	9329	2	N	110					288
							121	9									
11	8908	X	8908	-0-	-0-	-0-	84	1	8668	2	N	142	195	1			235
							156	9									
12	8491	X	8491	-0-	-0-	-0-	117	1	8199	2	N	159	187	1			207
							175	9									
01	7688	X	6592	-0-	-1096	-0-	160	1	6343	2	N	81					288
							89	9									
02	6944	X	6638	-0-	-306	-0-	6632	2	6	9	N	5					293

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13481	X	13481	-0-	-0-	-0-	13411	2	70	9	N	64					192
10	13024	X	13024	-0-	-0-	-0-	12979	2	45	9	N	41					233
11	12467	X	12467	-0-	-0-	-0-	12424	2	43	9	N	39					272
12	13129	X	13129	-0-	-0-	-0-	13030	2	99	9	N	90					362
01	24356	X	24356	-0-	-0-	-0-	24332	2	24	9	N	22	192	1			192
02	25762	X	25762	-0-	-0-	-0-	25762	2			N	-0-					192

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5290	X	5290	-0-	-0-	-0-	1073	1	4115	2	N	93					218
							102	9									
10	4030	X	3378	-0-	-652	-0-	3303	2	75	9	N	68	189	1			97
11	5640	X	2830	-0-	-2810	-0-	2818	2	12	9	N	11					108
12	5828	X	1596	-0-	-4232	-0-	1596	2			N	-0-					108
01	5828	X	3141	-0-	-2687	-0-	3095	2	46	9	N	42					150
02	4928	X	3665	-0-	-1263	-0-	102	1	3453	2	N	100					250
							110	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	2820	X	2157	-0-	-663	-0-	1997	2	160	9	N	145					198
10	2945	X	2089	-0-	-856	-0-	1973	2	116	9	N	105	192	1			111
11	2880	X	1909	-0-	-971	-0-	1809	2	100	9	N	91					202
12	2976	X	2083	-0-	-893	-0-	1939	2	144	9	N	131	195	1	2	8	136
01	2976	X	1609	-0-	-1367	-0-	1531	2	78	9	N	71					207
02	2016	X	1730	-0-	-286	-0-	1655	2	75	9	N	68	192	1			83

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

09	3090	X	2113	-0-	-977	-0-	1901	2	212	9	N	193	191	1			234
10	3193	X	1899	-0-	-1294	-0-	1832	2	67	9	N	61					295
11	3090	X	1771	-0-	-1319	-0-	1682	2	89	9	N	81	192	1			184
12	3193	X	2028	-0-	-1165	-0-	1958	2	70	9	N	64					248
01	3193	X	1417	-0-	-1776	-0-	1410	2	7	9	N	6	193	1			61
02	1960	X	1641	-0-	-319	-0-	1641	2			N	-0-					61

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

09	0	X	-0-	-0-	-0-	-0-					N	-0-					296
10	0	X	-0-	-0-	-0-	-0-					N	-0-					296
11	0	X	-0-	-0-	-0-	-0-					N	-0-					296
12	0	X	-0-	-0-	-0-	-0-					N	-0-					296
01	0	X	-0-	-0-	-0-	-0-					N	-0-					296
02	0	X	-0-	-0-	-0-	-0-					N	-0-					296

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

09	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					25
10	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					25
11	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					25
12	2948	N	2948	-0-	-0-	-0-	2948	2			N	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	2016	N	NO RPT	-0-	-2016	-0-					N	NO RPT					25

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
01	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
02	84	N	48	-0-	-36	-0-	48	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	519	N	519	-0-	-0-	-0-	513	1	6	9	N	5					79
02	1858	N	1858	-0-	-0-	-0-	1782	1	76	9	N	69					148

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					N	-0-					29
10	589	N	90	-0-	-499	-0-	90	3			N	-0-					29
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					29
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					29
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					29
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					29

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1362	R	1362	-0-	-0-	-0-	1351	2	11	9	N	10					73
10	1331	R	1331	-0-	-0-	-0-	1322	2	9	9	N	8					81
11	1371	R	1371	-0-	-0-	-0-	1357	2	14	9	N	13	86	1			8
12	1339	R	1339	-0-	-0-	-0-	1331	2	8	9	N	7					15
01	1370	R	1370	-0-	-0-	-0-	1348	2	22	9	N	20					35
02	1092	#	759	-0-	-333	-0-	753	2	6	9	N	5					40

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1781	R	1781	-0-	-0-	-0-	1771	2	10	9	N	9					108
10	1776	R	1776	-0-	-0-	-0-	1766	2	10	9	N	9					117
11	1833	R	1833	-0-	-0-	-0-	1818	2	15	9	N	14					131
12	1830	R	1830	-0-	-0-	-0-	1811	2	19	9	N	17	96	1			52
01	1796	R	1796	-0-	-0-	-0-	1782	2	14	9	N	13					65
02	1596	#	986	-0-	-610	-0-	976	2	10	9	N	9					74

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MMGL TXPH, LLC 101619
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

09	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

09	1622	R	1622	-0-	-0-	-0-	1613	2	9	9	N	8					53
10	1772	R	1772	-0-	-0-	-0-	1770	2	2	9	N	2					55
11	1727	R	1727	-0-	-0-	-0-	1721	2	6	9	N	5					60
12	1736	R	1736	-0-	-0-	-0-	1728	2	8	9	N	7					67
*01	1767	#	1519	-0-	-248	-0-	1507	2	12	9	N	11					78
02	1624	#	1572	-0-	-52	-0-	1558	2	14	9	N	13					91

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

09	1920	#	955	-0-	-965	-0-	955	2			N	-0-					15
10	1550	#	939	-0-	-611	-0-	939	2			N	-0-					15
11	1140	#	760	-0-	-380	-0-	760	2			N	-0-					15
12	992	#	632	-0-	-360	-0-	632	2			N	-0-					15
*01	992	#	797	-0-	-195	-0-	797	2			N	-0-					15
02	896	#	689	-0-	-207	-0-	689	2			N	-0-					15

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1763	R	1763	-0-	-0-	-0-	30	1	1697	2	N	33	194	1			19
							36	9									
10	1653	R	1653	-0-	-0-	-0-	28	1	1588	2	N	34					53
							37	9									
11	1645	R	1645	-0-	-0-	-0-	28	1	1578	2	N	35					88
							39	9									
12	1645	R	1645	-0-	-0-	-0-	30	1	1591	2	N	22					110
							24	9									
01	1385	R	1385	-0-	-0-	-0-	28	1	1332	2	N	23					133
							25	9									
02	1384	R	1384	-0-	-0-	-0-	26	1	1317	2	N	37					170
							41	9									

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

09	1149	R	1149	-0-	-0-	-0-	23	1	1126	2	N	-0-					52
10	1460	R	1460	-0-	-0-	-0-	27	1	1432	2	N	1					53
							1	9									
11	1401	R	1401	-0-	-0-	-0-	29	1	1372	2	N	-0-					53
12	1298	R	1298	-0-	-0-	-0-	29	1	1269	2	N	-0-					53
01	1399	R	1399	-0-	-0-	-0-	30	1	1369	2	N	-0-					53
02	1366	R	1366	-0-	-0-	-0-	28	1	1338	2	N	-0-					53

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

09	602	N	602	-0-	-0-	-0-	602	2			N	-0-					110
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					110
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					110
12	620	N	516	-0-	-104	-0-	516	2			N	-0-					110
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

UNBRIDLED RESOURCES, LLC 875461
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

09	4727	X	4727	-0-	-0-	-0-	1088	1	3626	3	N	12					110
							13	9									
10	4906	X	4906	-0-	-0-	-0-	1086	1	3807	3	N	12					122
							13	9									
11	4578	X	4578	-0-	-0-	-0-	964	1	3602	3	N	11					133
							12	9									
12	4743	X	4729	-0-	-14	-0-	946	1	3766	3	N	15					148
							17	9									
01	5111	X	5111	-0-	-0-	-0-	1280	1	3787	3	N	40	166	1			22
							44	9									
02	4284	X	NO RPT	-0-	-4284	-0-					N	NO RPT					22

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC //CONT.// 101634
LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1557	N	1557	-0-	-0-	-0-	32	1	1525	3	N	-0-					46
10	1583	N	1583	-0-	-0-	-0-	464	1	1117	3	N	2					48
							2	9									
11	1503	N	1503	-0-	-0-	-0-	371	1	1128	3	N	4					52
							4	9									
12	1612	N	1571	-0-	-41	-0-	393	1	1172	3	N	5					57
							6	9									
01	2064	N	2064	-0-	-0-	-0-	491	1	1570	3	N	3					60
							3	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COMPLETE OIL & GAS SERVICES, LLC 103662
COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28
02	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

09	240	N	236	-0-	-4	-0-	236	2			N	-0-					803
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					803
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					803
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					803
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					803
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					803

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

09	270	N	231	-0-	-39	-0-	231	2			N	-0-					447
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					447
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					447
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					447
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					390
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					390
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					390
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					390
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					67
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					67
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					67
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					67
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON RANCH 135 WELL #: 10 RRCID -> 291407 COMPL. DATE 05/12/2021 TOTAL DEPTH 8900 PERF. 8508 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1390
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1390
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1390
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1390
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1390
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1390

UNBRIDLED RESOURCES, LLC 875461
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					337
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					337

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
12	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
COMPLETE OIL & GAS SERVICES, LLC 103662
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					65
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					65
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					65
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					65
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					65
*02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					65

COMPLETE OIL & GAS SERVICES, LLC 103662
COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					361
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					361

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

09	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
10	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
11	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
12	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
01	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238
02	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2277	N	2277	-0-	-0-	-0-	1918	2	359	9	N	326	346	1			404
10	2272	N	2272	-0-	-0-	-0-	1957	2	315	9	N	286	357	1			333
11	2160	N	2160	-0-	-0-	-0-	1859	2	301	9	N	274	361	2			246
12	2256	N	2256	-0-	-0-	-0-	1926	2	330	9	N	300	350	1			196
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
COMPLETE OIL & GAS SERVICES, LLC 103662
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					413
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					413

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/08/2026

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/06/2026

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/21/2026

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/21/2026

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1772	N	1772	-0-	-0-	-0-	2	1	1770	2	N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4699	-0-	-281	-0-	4699	2			N	-0-					-0-
10	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-
11	4650	X	4046	-0-	-604	-0-	4046	2			N	-0-					-0-
12	4836	X	3756	-0-	-1080	-0-	3756	2			N	-0-					-0-
01	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					-0-
02	4396	X	NO RPT	-0-	-4396	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 10/01/2022 TOTAL DEPTH 3543 PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	542	-0-	-118	-0-	542	2			N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					200
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					200

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 09/03/2021 TOTAL DEPTH 8260 PERF. 3220 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF. 14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF. 14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

09	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					112
10	1798	N	1757	-0-	-41	-0-	1757	2			N	-0-					112
11	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					112
12	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					112
01	1767	N	1513	-0-	-254	-0-	1513	2			N	-0-					112
02	1624	N	747	-0-	-877	-0-	747	2			N	-0-					112

ANVIL (MORROW) //CONT.// 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					43
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					43
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					43
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					43

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2554	N	2554	-0-	-0-	-0-	2554	3			N	-0-					273
10	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					273
11	2977	N	2977	-0-	-0-	-0-	2977	3			N	-0-					273
12	2884	N	2884	-0-	-0-	-0-	2884	3			N	-0-	183	1			90
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
NEW ARCH ENERGY, LLC 100429
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	1	1	27	2	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	1	1	27	2	N	-0-					-0-
12	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	2	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	1	1	26	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

UNTAMED RESOURCES, LLC 100882
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
10	2511	N	1963	-0-	-548	-0-	1963	2			N	-0-					-0-
11	1980	N	1975	-0-	-5	-0-	1975	2			N	-0-					-0-
12	1984	N	1914	-0-	-70	-0-	1914	2			N	-0-					-0-
01	1953	N	1664	-0-	-289	-0-	1664	2			N	-0-					-0-
02	1848	N	1481	-0-	-367	-0-	1481	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 4950 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) //CONT.// 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2027	N	2027	-0-	-0-	-0-	2024	3	3	9	Y	3					137
10	2117	N	2117	-0-	-0-	-0-	2117	3			Y	-0-					137
11	1801	N	1801	-0-	-0-	-0-	1799	3	2	9	Y	2					139
12	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					139
01	2077	N	1761	-0-	-316	-0-	1761	3			Y	-0-					139
02	1680	N	1623	-0-	-57	-0-	1622	3	1	9	Y	1					140

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/13/2025

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					40
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					40
11	404	N	404	-0-	-0-	-0-	401	2	3	9	N	3					43
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					43
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					43
02	633	N	633	-0-	-0-	-0-	633	2			N	-0-					43

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF. 13908 - 14297

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF. 12800 - 14811

09	3420	X	3151	-0-	-269	-0-	3006	2	145	9	N	132	184	1			23
10	3317	X	2957	-0-	-360	-0-	2880	2	77	9	N	70					93
11	3210	X	3086	-0-	-124	-0-	2996	2	90	9	N	82					175
12	3283	X	3283	-0-	-0-	-0-	3187	2	96	9	N	87	188	1	1	8	73
01	3255	X	2807	-0-	-448	-0-	279	1	2463	2	N	59					132
							65	9									
02	2940	X	2722	-0-	-218	-0-	2667	2	55	9	N	50					182

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF. 11722 - 14626

09	360	N	71	-0-	-289	-0-	71	2			Y	-0-					12
10	155	N	-0-	-0-	-155	-0-					Y	-0-					12
11	210	N	-0-	-0-	-210	-0-					Y	-0-					12
12	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					12
*01	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					12
02	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					12

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45

UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	99					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	99					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	99					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	99					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	99					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	99					N	-0-					-0-

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2026

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830 N	1830	-0-	-0-	-0-	1830	2			N	-0-					60
10	1632 N	1632	-0-	-0-	-0-	1632	2			N	-0-					60
11	1800 N	1800	-0-	-0-	-0-	1775	2	25	9	N	23					83
12	1689 N	1689	-0-	-0-	-0-	1648	2	41	9	N	37					120
01	1643 N	1526	-0-	-117	-0-	1526	2			N	-0-					120
02	2800 N	2819	-0-	19	19	2819	2			N	-0-					120

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	4754	-0-	-1006	-0-	62	1	4553	2	N	126	180	1			53
							139	9									
10	5735	X	4452	-0-	-1283	-0-	4362	2	90	9	N	82					135
11	5310	X	4762	-0-	-548	-0-	14	1	4748	2	N	-0-					135
12	5146	X	5116	-0-	-30	-0-	4892	2	224	9	N	204	191	1			148
01	5146	X	4325	-0-	-821	-0-	20	1	4175	2	N	118	191	1			75
							130	9									
02	4452	X	4018	-0-	-434	-0-	3908	2	110	9	N	100					175

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					27
10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					27
11	660	N	347	-0-	-313	-0-	347	2			Y	-0-					27
12	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					27
01	372	N	283	-0-	-89	-0-	283	2			Y	-0-					27
02	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					27

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					60

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

09	5760	X	4919	-0-	-841	-0-	4919	2			N	-0-					53
10	6417	X	4598	-0-	-1819	-0-	4508	2	90	9	N	82					135
11	6210	X	4577	-0-	-1633	-0-	4459	2	118	9	N	107					242
12	6169	X	5506	-0-	-663	-0-	5367	2	139	9	N	126					368
01	6014	X	5200	-0-	-814	-0-	5150	2	50	9	N	45	193	1			220
02	8401	X	8401	-0-	-0-	-0-	8237	2	164	9	N	149	191	1			178

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

09	3360	X	3184	-0-	-176	-0-	11	1	3104	2	N	63	189	1			142
							69	9									
10	3317	X	2927	-0-	-390	-0-	8	1	2852	2	N	61					203
							67	9									
11	3120	X	2853	-0-	-267	-0-	33	1	2757	2	N	57					260
							63	9									
12	3193	X	3187	-0-	-6	-0-	21	1	3057	2	N	99	189	1			170
							109	9									
01	3286	X	2450	-0-	-836	-0-	1	1	2416	2	N	30					200
							33	9									
02	2968	X	2461	-0-	-507	-0-	39	1	2372	2	N	45					245
							50	9									

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

09	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					27
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					27
11	750	N	-0-	-0-	-750	-0-					Y	-0-					27
12	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					27
01	93	N	44	-0-	-49	-0-	44	2			Y	-0-					27
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

09	4865	X	4865	-0-	-0-	-0-	40	1	4698	2	N	115					225
							127	9									
10	3594	X	3594	-0-	-0-	-0-	3515	2	79	9	N	72	184	1			113
11	4544	X	4544	-0-	-0-	-0-	10	1	4447	2	N	79					192
							87	9									
12	4749	X	4749	-0-	-0-	-0-	54	1	4552	2	N	130	200	1			122
							143	9									
01	4367	X	4367	-0-	-0-	-0-	4320	2	47	9	N	43					165
02	4567	X	4567	-0-	-0-	-0-	4447	2	120	9	N	109	189	1			85

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6597	X	6597	-0-	-0-	-0-	1135	1	5372	2	N	82					262
							90	9									
10	6264	X	6264	-0-	-0-	-0-	1141	1	5042	2	N	74	173	1			163
							81	9									
11	6746	X	6746	-0-	-0-	-0-	902	1	5713	2	N	119	190	1			92
							131	9									
12	6568	X	6568	-0-	-0-	-0-	734	1	5726	2	N	98					190
							108	9									
01	5209	X	5209	-0-	-0-	-0-	488	1	4649	2	N	65					255
							72	9									
02	4910	X	4910	-0-	-0-	-0-	516	1	4280	2	N	104	192	1			167
							114	9									

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

09	13576	X	13576	-0-	-0-	-0-	953	1	12590	2	N	30					100
							33	9									
10	14484	X	14484	-0-	-0-	-0-	1512	1	12958	2	N	13					113
							14	9									
11	14850	X	13784	-0-	-1066	-0-	1308	1	12461	2	N	14					127
							15	9									
12	15345	X	14319	-0-	-1026	-0-	1318	1	12973	2	N	25					152
							28	9									
01	15345	X	14755	-0-	-590	-0-	1087	1	13668	2	N	-0-					152
02	13687	X	13687	-0-	-0-	-0-	1418	1	12241	2	N	25					177
							28	9									

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

09	60	X	-0-	-0-	-60	-0-					N	-0-					105
10	0	X	-0-	-0-	-0-	-0-					N	-0-					105
11	0	X	-0-	-0-	-0-	-0-					N	-0-					105
12	0	X	-0-	-0-	-0-	-0-					N	-0-					105
01	0	X	-0-	-0-	-0-	-0-					N	-0-					105
*02	0	X	-0-	-0-	-0-	-0-					N	-0-	105	7			-0-

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

09	10719	X	10719	-0-	-0-	-0-	31	1	10351	2	N	306	181	1			433
							337	9									
10	11346	X	10715	-0-	-631	-0-	147	1	10425	2	N	130	191	1			372
							143	9									
11	10980	X	10921	-0-	-59	-0-	290	1	10280	2	N	319	378	1			313
							351	9									
12	11473	X	11473	-0-	-0-	-0-	457	1	10691	2	N	295	393	1			215
							325	9									
01	11067	X	9301	-0-	-1766	-0-	909	1	8210	2	N	165					380
							182	9									
02	10277	X	10277	-0-	-0-	-0-	192	1	9870	2	N	195	382	1			193
							215	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5962	X	5962	-0-	-0-	-0-	72	1	5719	2	N	155					245
							171	9									
10	6223	X	6223	-0-	-0-	-0-	20	1	6069	2	N	122	189	1			178
							134	9									
11	5670	X	5615	-0-	-55	-0-	5428	2	187	9	N	170	196	1			152
12	5933	X	5933	-0-	-0-	-0-	19	1	5698	2	N	196	185	1			163
							216	9									
01	5859	X	5433	-0-	-426	-0-	3	1	5261	2	N	154	195	1			122
							169	9									
02	5669	X	5669	-0-	-0-	-0-	67	1	5430	2	N	156					278
							172	9									

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

09	2730	X	2629	-0-	-101	-0-	2468	2	161	9	N	146	160	1			160
10	2927	X	2927	-0-	-0-	-0-	2759	2	168	9	N	153	176	1			137
11	2700	X	1941	-0-	-759	-0-	1823	2	118	9	N	107	189	1			55
12	2728	X	1924	-0-	-804	-0-	1746	2	178	9	N	162					217
01	2914	X	1542	-0-	-1372	-0-	1454	2	88	9	N	80	167	1			130
02	2632	X	862	-0-	-1770	-0-	781	2	81	9	N	74	82	1			122

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

09	1553	N	1553	-0-	-0-	-0-	1473	2	80	9	N	73	181	1			115
10	1666	N	1666	-0-	-0-	-0-	1598	2	68	9	N	62					177
11	1766	N	1766	-0-	-0-	-0-	1664	2	102	9	N	93	187	1			83
12	1827	N	1827	-0-	-0-	-0-	1751	2	76	9	N	69					152
01	1674	N	1106	-0-	-568	-0-	1064	2	42	9	N	38					190
02	1652	N	685	-0-	-967	-0-	616	2	69	9	N	63					253

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

09	7777	X	7777	-0-	-0-	-0-	85	1	4148	2	N	95	183	1			95
							3439	6	105	9							
10	8007	X	8007	-0-	-0-	-0-	70	1	4217	2	N	151	153	1			93
							3554	6	166	9							
11	6751	X	6751	-0-	-0-	-0-	11	1	3225	2	N	70					163
							3438	6	77	9							
12	4433	X	3925	-0-	-508	-0-	3791	2	134	9	N	122	195	1			90
01	4433	X	2654	-0-	-1779	-0-	29	1	2531	2	N	85					175
							94	9									
02	4004	X	3039	-0-	-965	-0-	2995	2	44	9	N	40					215

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

09	3840	X	3838	-0-	-2	-0-	3794	2	44	9	N	40					143
10	4128	X	4128	-0-	-0-	-0-	3776	2	352	9	N	320	350	1			113
11	5245	X	5245	-0-	-0-	-0-	5088	2	157	9	N	143					256
12	4433	X	3872	-0-	-561	-0-	3729	2	143	9	N	130	186	1			200
01	4433	X	3862	-0-	-571	-0-	3625	2	237	9	N	215	185	1			230
02	4053	X	4053	-0-	-0-	-0-	4006	2	47	9	N	43	166	1			107

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9715	X	9715	-0-	-0-	-0-	706	1	8995	2	N	13					80
							14	9									
10	9951	X	9592	-0-	-359	-0-	517	1	8847	2	N	207					287
							228	9									
11	10080	X	9051	-0-	-1029	-0-	204	1	8646	2	N	183	373	1			97
							201	9									
12	10416	X	9759	-0-	-657	-0-	29	1	9449	2	N	255	198	1			154
							281	9									
01	10416	X	7780	-0-	-2636	-0-	7575	2	205	9	N	186	183	1			157
02	9072	X	8374	-0-	-698	-0-	8257	2	117	9	N	106	188	1			75

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

09	4560	X	3931	-0-	-629	-0-	3905	2	26	9	N	24	179	1			238
10	4712	X	3997	-0-	-715	-0-	3755	2	242	9	N	220	185	1			273
11	4560	X	3857	-0-	-703	-0-	3579	2	278	9	N	253	379	1			147
12	4712	X	3825	-0-	-887	-0-	3594	2	231	9	N	210	197	1			160
01	4712	X	3760	-0-	-952	-0-	3505	2	255	9	N	232	192	1			200
02	3824	X	3824	-0-	-0-	-0-	3601	2	223	9	N	203	198	1			205

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BCE-MACH III LLC 040209
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNITED OIL & SHALE LLC 103207
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

09	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2420	-0-	-40	-0-	2420	2			N	-0-					61
10	2527	N	2527	-0-	-0-	-0-	2505	2	22	9	N	20					81
11	2400	N	2178	-0-	-222	-0-	2178	2			N	-0-					81
12	2511	N	2312	-0-	-199	-0-	2312	2			N	-0-					81
01	2542	N	2112	-0-	-430	-0-	2112	2			N	-0-					81
*02	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					81

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	22	-0-	-38	-0-	22	2			N	-0-					19
10	62	N	-0-	-0-	-62	-0-					N	-0-					19
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					19
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					19
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					19
02	252	N	48	-0-	-204	-0-	48	2			N	-0-					19

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	R	3	-0-	-0-	-0-	3	2			N	-0-					29
10	2	R	2	-0-	-0-	-0-	2	2			N	-0-					29
11	3	R	3	-0-	-0-	-0-	3	2			N	-0-					29
12	3	R	3	-0-	-0-	-0-	3	2			N	-0-					29
01	3	#	NO RPT	-0-	-3	-0-					N	NO RPT					29
02	3	#	NO RPT	-0-	-3	-0-					N	NO RPT					29

COMPLETE OIL & GAS SERVICES, LLC 103662
BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	19					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	19					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	19					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	19					N	-0-					45
01	14B2 EXT		NO RPT	-0-	-0-	19					N	NO RPT					45
02	14B2 EXT		NO RPT	-0-	-0-	19					N	NO RPT					45

DIVERSIFIED PRODUCTION LLC 220903
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	8	-0-	-652	-0-	8	2			N	-0-					182
10	1774	R	1774	-0-	-0-	-0-	1737	2	37	9	N	34	193	1			23
11	1792	R	1792	-0-	-0-	-0-	1792	2			N	-0-					23
12	419	R	419	-0-	-0-	-0-	419	2			N	-0-					23
01	1767	#	1712	-0-	-55	-0-	1670	2	42	9	N	38					61
02	3105	R	3105	-0-	-0-	-0-	3076	2	29	9	N	26					87

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	113	-0-	-547	-0-	113	3			N	-0-					40
10	682	#	554	-0-	-128	-0-	554	3			N	-0-					40
11	706	R	706	-0-	-0-	-0-	706	3			N	-0-					40
12	682	#	499	-0-	-183	-0-	499	3			N	-0-					40
01	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					40
02	504	#	NO RPT	-0-	-504	-0-					N	NO RPT					40

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	R	1025	-0-	-0-	-0-	1025	3			N	-0-					50
10	1153	R	1153	-0-	-0-	-0-	1153	3			N	-0-					50
11	1396	R	1396	-0-	-0-	-0-	1396	3			N	-0-					50
12	1485	R	1485	-0-	-0-	-0-	1485	3			N	-0-					50
01	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					50
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					50

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		1573	-0-	1573	316429	1573	2			N	-0-	99	1			35
10	SWR 10		1512	-0-	1512	317941	1512	2			N	-0-					35
11	SWR 10		1507	-0-	1507	319448	1504	2	3	9	N	3					38
12	SWR 10		874	-0-	874	320322	874	2			N	-0-					38
01	SWR 10		1410	-0-	1410	321732	1406	2	4	9	N	4					42
02	SWR 10		1289	-0-	1289	323021	1282	2	7	9	N	6					48

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					128
10	0	#	-0-	-0-	-0-	-0-					N	-0-					128
11	0	#	-0-	-0-	-0-	-0-					N	-0-					128
12	0	#	-0-	-0-	-0-	-0-					N	-0-					128
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					128
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					128

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
AVALANCHE OIL & GAS LLC 037878
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	207	-0-	-3	-0-	207	2			N	-0-					-0-
10	217	R	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	211	R	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1444	R	1444	-0-	-0-	-0-	1444	2			N	-0-					79
10	1316	R	1316	-0-	-0-	-0-	1316	2			N	-0-					79
11	1488	R	1488	-0-	-0-	-0-	1486	2	2	9	N	2					81
12	1532	R	1532	-0-	-0-	-0-	1525	2	7	9	N	6					87
01	1432	R	1432	-0-	-0-	-0-	1430	2	2	9	N	2					89
02	1448	R	1448	-0-	-0-	-0-	1448	2			N	-0-					89

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	R	213	-0-	-0-	-0-	30	1	183	2	N	-0-					-0-
10	218	R	218	-0-	-0-	-0-	31	1	187	2	N	-0-					-0-
11	205	R	205	-0-	-0-	-0-	30	1	175	2	N	-0-					-0-
12	214	R	214	-0-	-0-	-0-	31	1	183	2	N	-0-					-0-
01	213	R	213	-0-	-0-	-0-	31	1	182	2	N	-0-					-0-
02	187	R	187	-0-	-0-	-0-	28	1	159	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	R	695	-0-	-0-	-0-	695	2			N	-0-					11
10	637	R	637	-0-	-0-	-0-	637	2			N	-0-					11
11	696	R	696	-0-	-0-	-0-	696	2			N	-0-					11
12	666	R	666	-0-	-0-	-0-	666	2			N	-0-					11
01	694	R	694	-0-	-0-	-0-	694	2			N	-0-					11
02	627	R	627	-0-	-0-	-0-	627	2			N	-0-					11

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
EQV OPERATING LLC 101634
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	132	1	511	3	N	-0-					-0-
10	682	N	662	-0-	-20	-0-	112	1	550	3	N	-0-					-0-
11	660	N	636	-0-	-24	-0-	39	1	597	3	N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF. 11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	945	N	945	-0-	-0-	-0-	942	2	3	9	N	3					52
10	961	N	917	-0-	-44	-0-	909	2	8	9	N	7					59
11	937	N	937	-0-	-0-	-0-	928	2	9	9	N	8					67
12	992	N	893	-0-	-99	-0-	890	2	3	9	N	3					70
01	930	N	855	-0-	-75	-0-	852	2	3	9	N	3					73
02	868	N	777	-0-	-91	-0-	769	2	8	9	N	7					80

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	731	-0-	-19	-0-	723	2	8	9	N	7					91
10	889	N	889	-0-	-0-	-0-	883	2	6	9	N	5					96
11	836	N	836	-0-	-0-	-0-	827	2	9	9	N	8					104
12	1010	N	1010	-0-	-0-	-0-	1001	2	9	9	N	8					112
01	775	N	494	-0-	-281	-0-	491	2	3	9	N	3					115
02	700	N	596	-0-	-104	-0-	585	2	11	9	N	10					125

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

09	343	N	343	-0-	-0-	-0-	340	2	3	9	N	3					36
10	372	N	342	-0-	-30	-0-	334	2	8	9	N	7					43
11	330	N	313	-0-	-17	-0-	310	2	3	9	N	3					46
12	341	N	295	-0-	-46	-0-	287	2	8	9	N	7					53
01	341	N	282	-0-	-59	-0-	282	2			N	-0-					53
02	280	N	211	-0-	-69	-0-	209	2	2	9	N	2					55

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

09	1640	N	1640	-0-	-0-	-0-	1638	2	2	9	N	2					42
10	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					42
11	1620	N	1555	-0-	-65	-0-	1555	2			N	-0-					42
12	1705	N	1599	-0-	-106	-0-	1597	2	2	9	N	2					44
01	1674	N	1577	-0-	-97	-0-	1575	2	2	9	N	2					46
02	1456	N	1427	-0-	-29	-0-	1421	2	6	9	N	5					51

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

09	975	N	975	-0-	-0-	-0-	958	2	17	9	N	15					109
10	1018	N	1018	-0-	-0-	-0-	1005	2	13	9	N	12					121
11	960	N	951	-0-	-9	-0-	934	2	17	9	N	15					136
12	1023	N	980	-0-	-43	-0-	971	2	9	9	N	8	100	1			44
01	1023	N	989	-0-	-34	-0-	983	2	6	9	N	5					49
02	896	N	896	-0-	-0-	-0-	887	2	9	9	N	8					57

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

09	740	N	740	-0-	-0-	-0-	727	2	13	9	N	12					64
10	776	N	776	-0-	-0-	-0-	768	2	8	9	N	7					71
11	726	N	726	-0-	-0-	-0-	713	2	13	9	N	12					83
12	775	N	724	-0-	-51	-0-	718	2	6	9	N	5					88
01	775	N	681	-0-	-94	-0-	672	2	9	9	N	8					96
02	672	N	599	-0-	-73	-0-	596	2	3	9	N	3					99

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

09	782	N	782	-0-	-0-	-0-	773	2	9	9	N	8					166
10	806	N	804	-0-	-2	-0-	790	2	14	9	N	13					179
11	776	N	776	-0-	-0-	-0-	763	2	13	9	N	12					191
12	806	N	793	-0-	-13	-0-	779	2	14	9	N	13	104	1			100
01	806	N	753	-0-	-53	-0-	744	2	9	9	N	8					108
02	728	N	697	-0-	-31	-0-	688	2	9	9	N	8					116

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1044	-0-	-96	-0-	1041	2	3	9	N	3					43
10	1147	N	1002	-0-	-145	-0-	1000	2	2	9	N	2					45
11	990	N	974	-0-	-16	-0-	972	2	2	9	N	2					47
12	1085	N	990	-0-	-95	-0-	990	2			N	-0-					47
01	992	N	961	-0-	-31	-0-	961	2			N	-0-					47
02	896	N	790	-0-	-106	-0-	790	2			N	-0-					47

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	797	-0-	-0-	-0-	789	2	8	9	N	7					203
10	911	N	911	-0-	-0-	-0-	898	2	13	9	N	12					215
11	870	N	659	-0-	-211	-0-	648	2	11	9	N	10					225
12	863	N	863	-0-	-0-	-0-	855	2	8	9	N	7					232
01	899	N	317	-0-	-582	-0-	315	2	2	9	N	2					234
02	1080	N	1080	-0-	-0-	-0-	1061	2	19	9	N	17					251

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					53
10	456	N	456	-0-	-0-	-0-	448	2	8	9	N	7					60
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-	57	1			3
12	467	N	467	-0-	-0-	-0-	464	2	3	9	N	3					6
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					6
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					6

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1431	N	1431	-0-	-0-	-0-	1423	2	8	9	N	7					108
10	1450	N	1450	-0-	-0-	-0-	1439	2	11	9	N	10					118
11	1380	N	1364	-0-	-16	-0-	1355	2	9	9	N	8					126
12	1492	N	1492	-0-	-0-	-0-	1480	2	12	9	N	11	123	1			14
01	1481	N	1481	-0-	-0-	-0-	1468	2	13	9	N	12					26
02	1325	N	1325	-0-	-0-	-0-	1306	2	19	9	N	17					43

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	1074	2	8	9	N	7					64
10	1109	N	1109	-0-	-0-	-0-	1106	2	3	9	N	3					67
11	1050	N	1040	-0-	-10	-0-	1037	2	3	9	N	3					70
12	1116	N	1066	-0-	-50	-0-	1058	2	8	9	N	7					77
01	1116	N	1055	-0-	-61	-0-	1047	2	8	9	N	7					84
02	980	N	959	-0-	-21	-0-	950	2	9	9	N	8					92

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1368	-0-	-12	-0-	1344	2	24	9	N	22					98
10	1465	N	1465	-0-	-0-	-0-	1443	2	22	9	N	20					118
11	1446	N	1446	-0-	-0-	-0-	1421	2	25	9	N	23	74	1			67
12	1452	N	1452	-0-	-0-	-0-	1421	2	31	9	N	28					95
01	1457	N	1415	-0-	-42	-0-	1396	2	19	9	N	17					112
02	1344	N	1324	-0-	-20	-0-	1296	2	28	9	N	25					137

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	817	-0-	-23	-0-	809	2	8	9	N	7					39
10	935	N	935	-0-	-0-	-0-	924	2	11	9	N	10					49
11	890	N	890	-0-	-0-	-0-	877	2	13	9	N	12					61
12	906	N	906	-0-	-0-	-0-	900	2	6	9	N	5					66
01	930	N	796	-0-	-134	-0-	790	2	6	9	N	5					71
02	840	N	770	-0-	-70	-0-	767	2	3	9	N	3					74

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1085	-0-	-25	-0-	1076	2	9	9	N	8					92
10	1147	N	1133	-0-	-14	-0-	1122	2	11	9	N	10					102
11	1105	N	1105	-0-	-0-	-0-	1092	2	13	9	N	12					114
12	1130	N	1130	-0-	-0-	-0-	1119	2	11	9	N	10					124
01	1147	N	1125	-0-	-22	-0-	1116	2	9	9	N	8	94	1			38
02	1036	N	1008	-0-	-28	-0-	999	2	9	9	N	8					46

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	217	-0-	-53	-0-	217	2			N	-0-					42
10	341	N	313	-0-	-28	-0-	313	2			N	-0-					42
11	390	N	194	-0-	-196	-0-	194	2			N	-0-					42
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					42
01	310	N	271	-0-	-39	-0-	269	2	2	9	N	2					44
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					44

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	336	-0-	-84	-0-	336	2			N	-0-					45
10	341	N	267	-0-	-74	-0-	267	2			N	-0-					45
11	360	N	283	-0-	-77	-0-	283	2			N	-0-					45
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					45
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					45
02	317	N	317	-0-	-0-	-0-	311	2	6	9	N	5					50

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1644	-0-	-6	-0-	1636	2	8	9	N	7					110
10	1752	N	1752	-0-	-0-	-0-	1750	2	2	9	N	2					112
11	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					112
12	1763	N	1763	-0-	-0-	-0-	1752	2	11	9	N	10					122
01	1767	N	1544	-0-	-223	-0-	1527	2	17	9	N	15	100	1			37
02	1568	N	1361	-0-	-207	-0-	1355	2	6	9	N	5					42

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	351	-0-	-9	-0-	342	2	9	9	N	8					162
10	344	N	344	-0-	-0-	-0-	342	2	2	9	N	2					164
11	360	N	358	-0-	-2	-0-	355	2	3	9	N	3					167
12	372	N	351	-0-	-21	-0-	343	2	8	9	N	7					174
01	341	N	329	-0-	-12	-0-	329	2			N	-0-					174
02	336	N	333	-0-	-3	-0-	333	2			N	-0-					174

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	330	-0-	-60	-0-	330	2			N	-0-					74
10	465	N	398	-0-	-67	-0-	396	2	2	9	N	2					76
11	360	N	302	-0-	-58	-0-	300	2	2	9	N	2					78
12	370	N	370	-0-	-0-	-0-	367	2	3	9	N	3					81
01	455	N	455	-0-	-0-	-0-	447	2	8	9	N	7					88
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					88

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1239	N	1239	-0-	-0-	-0-	1233	2	6	9	N	5					89
10	1368	N	1368	-0-	-0-	-0-	1349	2	19	9	N	17					106
11	1370	N	1370	-0-	-0-	-0-	1348	2	22	9	N	20					126
12	1591	N	1591	-0-	-0-	-0-	1580	2	11	9	N	10					136
01	1364	N	796	-0-	-568	-0-	781	2	15	9	N	14	99	1			51
02	1513	N	1513	-0-	-0-	-0-	1494	2	19	9	N	17					68

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1159	-0-	-11	-0-	1150	2	9	9	N	8					90
10	1287	N	1287	-0-	-0-	-0-	1281	2	6	9	N	5					95
11	1256	N	1256	-0-	-0-	-0-	1243	2	13	9	N	12	72	1			35
12	1306	N	1306	-0-	-0-	-0-	1298	2	8	9	N	7					42
01	1302	N	1148	-0-	-154	-0-	1140	2	8	9	N	7					49
02	1209	N	1209	-0-	-0-	-0-	1206	2	3	9	N	3					52

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	766	N	766	-0-	-0-	-0-	762	2	4	9	N	4					79
10	800	N	800	-0-	-0-	-0-	786	2	14	9	N	13					92
11	731	N	731	-0-	-0-	-0-	717	2	14	9	N	13	83	1			22
12	806	N	710	-0-	-96	-0-	710	2			N	-0-					22
01	806	N	726	-0-	-80	-0-	725	2	1	9	N	1					23
02	672	N	617	-0-	-55	-0-	608	2	9	9	N	8					31

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1380	-0-	-0-	-0-	1372	2	8	9	N	7					95
10	1428	N	1428	-0-	-0-	-0-	1420	2	8	9	N	7					102
11	1350	N	1328	-0-	-22	-0-	1325	2	3	9	N	3					105
12	1426	N	1350	-0-	-76	-0-	1337	2	13	9	N	12	99	1			18
01	1426	N	1380	-0-	-46	-0-	1372	2	8	9	N	7					25
02	1330	N	1330	-0-	-0-	-0-	1321	2	9	9	N	8					33

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	893	N	893	-0-	-0-	-0-	890	2	3	9	N	3					39
10	946	N	946	-0-	-0-	-0-	937	2	9	9	N	8					47
11	900	N	895	-0-	-5	-0-	884	2	11	9	N	10					57
12	930	N	894	-0-	-36	-0-	894	2			N	-0-					57
01	961	N	871	-0-	-90	-0-	868	2	3	9	N	3					60
02	840	N	801	-0-	-39	-0-	795	2	6	9	N	5					65

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1023	N	1023	-0-	-0-	-0-	1014	2	9	9	N	8					80
10	1084	N	1084	-0-	-0-	-0-	1076	2	8	9	N	7					87
11	1043	N	1043	-0-	-0-	-0-	1035	2	8	9	N	7	67	1			27
12	1071	N	1071	-0-	-0-	-0-	1049	2	22	9	N	20					47
01	1085	N	995	-0-	-90	-0-	987	2	8	9	N	7					54
02	980	N	924	-0-	-56	-0-	913	2	11	9	N	10					64

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1592	N	1592	-0-	-0-	-0-	1581	2	11	9	N	10					125
10	1641	N	1641	-0-	-0-	-0-	1633	2	8	9	N	7					132
11	1560	N	1552	-0-	-8	-0-	1541	2	11	9	N	10					142
12	1643	N	1585	-0-	-58	-0-	1566	2	19	9	N	17	101	1			58
01	1643	N	1563	-0-	-80	-0-	1555	2	8	9	N	7					65
02	1456	N	1400	-0-	-56	-0-	1389	2	11	9	N	10					75

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1492	N	1492	-0-	-0-	-0-	1478	2	14	9	N	13					98
10	1550	N	1534	-0-	-16	-0-	1525	2	9	9	N	8					106
11	1495	N	1495	-0-	-0-	-0-	1449	2	46	9	N	42					148
12	1550	N	1518	-0-	-32	-0-	1498	2	20	9	N	18	94	1			72
01	1519	N	1473	-0-	-46	-0-	1462	2	11	9	N	10					82
02	1400	N	1293	-0-	-107	-0-	1274	2	19	9	N	17					99

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	938	2	11	9	N	10					40
10	960	N	960	-0-	-0-	-0-	957	2	3	9	N	3					43
11	910	N	910	-0-	-0-	-0-	904	2	6	9	N	5					48
12	992	N	944	-0-	-48	-0-	936	2	8	9	N	7					55
01	961	N	931	-0-	-30	-0-	922	2	9	9	N	8					63
02	844	N	844	-0-	-0-	-0-	838	2	6	9	N	5					68

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1239	N	1239	-0-	-0-	-0-	1219	2	20	9	N	18					138
10	1277	N	1277	-0-	-0-	-0-	1255	2	22	9	N	20					158
11	1254	N	1254	-0-	-0-	-0-	1234	2	20	9	N	18					176
12	1271	N	1220	-0-	-51	-0-	1196	2	24	9	N	22	80	1			118
01	1271	N	1227	-0-	-44	-0-	1210	2	17	9	N	15					133
02	1176	N	1128	-0-	-48	-0-	1110	2	18	9	N	16	101	1			48

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	459	2	3	9	N	3					123
10	465	N	435	-0-	-30	-0-	429	2	6	9	N	5					128
11	450	N	419	-0-	-31	-0-	416	2	3	9	N	3					131
12	465	N	439	-0-	-26	-0-	433	2	6	9	N	5					136
01	434	N	378	-0-	-56	-0-	375	2	3	9	N	3					139
02	392	N	365	-0-	-27	-0-	357	2	8	9	N	7					146

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1494	N	1494	-0-	-0-	-0-	1485	2	9	9	N	8					71
10	1583	N	1583	-0-	-0-	-0-	1570	2	13	9	N	12					83
11	1500	N	1500	-0-	-0-	-0-	1492	2	8	9	N	7					90
12	1552	N	1552	-0-	-0-	-0-	1540	2	12	9	N	11	81	1			20
01	1413	N	1413	-0-	-0-	-0-	1404	2	9	9	N	8					28
02	1290	N	1290	-0-	-0-	-0-	1284	2	6	9	N	5					33

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1580	N	1580	-0-	-0-	-0-	1566	2	14	9	N	13					43
10	1635	N	1635	-0-	-0-	-0-	1622	2	13	9	N	12					55
11	1560	N	1547	-0-	-13	-0-	1536	2	11	9	N	10					65
12	1643	N	1574	-0-	-69	-0-	1560	2	14	9	N	13					78
01	1643	N	1546	-0-	-97	-0-	1533	2	13	9	N	12					90
02	1456	N	1421	-0-	-35	-0-	1404	2	17	9	N	15					105

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	N	935	-0-	-0-	-0-	924	2	11	9	N	10					93
10	967	N	967	-0-	-0-	-0-	964	2	3	9	N	3					96
11	946	N	946	-0-	-0-	-0-	935	2	11	9	N	10					106
12	961	N	945	-0-	-16	-0-	931	2	14	9	N	13					119
01	961	N	920	-0-	-41	-0-	918	2	2	9	N	2					121
02	896	N	832	-0-	-64	-0-	826	2	6	9	N	5	81	1			45

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	777	2	8	9	N	7					85
10	812	N	812	-0-	-0-	-0-	804	2	8	9	N	7					92
11	780	N	769	-0-	-11	-0-	755	2	14	9	N	13	84	1			21
12	806	N	798	-0-	-8	-0-	790	2	8	9	N	7					28
01	806	N	796	-0-	-10	-0-	790	2	6	9	N	5					33
02	728	N	707	-0-	-21	-0-	694	2	13	9	N	12					45

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	361	-0-	-359	-0-	361	2			N	-0-					58
10	620	N	437	-0-	-183	-0-	437	2			N	-0-					58
11	690	N	482	-0-	-208	-0-	482	2			N	-0-					58
12	506	N	506	-0-	-0-	-0-	504	2	2	9	N	2					60
01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					60
02	762	N	762	-0-	-0-	-0-	762	2			N	-0-					60

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1125	N	1125	-0-	-0-	-0-	1123	2	2	9	N	2					78
10	1240	N	1240	-0-	-0-	-0-	1232	2	8	9	N	7					85
11	1150	N	1150	-0-	-0-	-0-	1141	2	9	9	N	8					93
12	1178	N	926	-0-	-252	-0-	923	2	3	9	N	3					96
01	1240	N	879	-0-	-361	-0-	879	2			N	-0-					96
02	1064	N	824	-0-	-240	-0-	822	2	2	9	N	2					98

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	984	N	984	-0-	-0-	-0-	965	2	19	9	N	17					28
10	1042	N	1042	-0-	-0-	-0-	1028	2	14	9	N	13					41
11	964	N	964	-0-	-0-	-0-	950	2	14	9	N	13					54
12	1023	N	996	-0-	-27	-0-	985	2	11	9	N	10					64
01	1054	N	925	-0-	-129	-0-	916	2	9	9	N	8					72
02	896	N	863	-0-	-33	-0-	841	2	22	9	N	20	85	1			7

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1152	N	1152	-0-	-0-	-0-	1144	2	8	9	N	7					151
10	1216	N	1216	-0-	-0-	-0-	1208	2	8	9	N	7					158
11	1163	N	1163	-0-	-0-	-0-	1160	2	3	9	N	3					161
12	1179	N	1179	-0-	-0-	-0-	1177	2	2	9	N	2					163
01	1209	N	1113	-0-	-96	-0-	1112	2	1	9	N	1	113	1			51
02	1092	N	1053	-0-	-39	-0-	1053	2			N	-0-					51

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	644	-0-	-886	-0-	644	2			N	-0-					135
10	2175	N	2175	-0-	-0-	-0-	2155	2	20	9	N	18					153
11	1851	N	1851	-0-	-0-	-0-	1837	2	14	9	N	13					166
12	1751	N	1751	-0-	-0-	-0-	1748	2	3	9	N	3	95	1			74
01	1860	N	1693	-0-	-167	-0-	1676	2	17	9	N	15					89
02	1680	N	1522	-0-	-158	-0-	1511	2	11	9	N	10					99

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1139	N	1139	-0-	-0-	-0-	1131	2	8	9	N	7					80
10	1180	N	1180	-0-	-0-	-0-	1174	2	6	9	N	5					85
11	1140	N	1072	-0-	-68	-0-	1066	2	6	9	N	5					90
12	1178	N	1102	-0-	-76	-0-	1091	2	11	9	N	10					100
01	1178	N	1153	-0-	-25	-0-	1147	2	6	9	N	5					105
02	1008	N	1004	-0-	-4	-0-	1001	2	3	9	N	3					108

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1013	N	1013	-0-	-0-	-0-	1007	2	6	9	N	5					86
10	1023	N	1020	-0-	-3	-0-	1017	2	3	9	N	3					89
11	990	N	982	-0-	-8	-0-	976	2	6	9	N	5					94
12	1054	N	996	-0-	-58	-0-	996	2			N	-0-					94
01	1023	N	969	-0-	-54	-0-	969	2			N	-0-					94
02	924	N	889	-0-	-35	-0-	878	2	11	9	N	10					104

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	422	-0-	-58	-0-	419	2	3	9	N	3					54
10	487	N	487	-0-	-0-	-0-	485	2	2	9	N	2					56
11	450	N	434	-0-	-16	-0-	428	2	6	9	N	5					61
12	442	N	442	-0-	-0-	-0-	439	2	3	9	N	3					64
01	496	N	385	-0-	-111	-0-	385	2			N	-0-					64
02	410	N	410	-0-	-0-	-0-	407	2	3	9	N	3					67

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1021	N	1021	-0-	-0-	-0-	1004	2	17	9	N	15					40
10	1116	N	835	-0-	-281	-0-	826	2	9	9	N	8					48
11	877	N	877	-0-	-0-	-0-	863	2	14	9	N	13					61
12	1054	N	817	-0-	-237	-0-	803	2	14	9	N	13					74
01	837	N	500	-0-	-337	-0-	497	2	3	9	N	3					77
02	869	N	869	-0-	-0-	-0-	852	2	17	9	N	15					92

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	268	-0-	-32	-0-	262	2	6	9	N	5					77
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					77
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					77
12	349	N	349	-0-	-0-	-0-	346	2	3	9	N	3					80
01	403	N	373	-0-	-30	-0-	373	2			N	-0-					80
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					80

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					31
10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					31
11	1403	N	1403	-0-	-0-	-0-	1400	2	3	9	N	3					34
12	1373	N	1373	-0-	-0-	-0-	1342	2	31	9	N	28					62
01	1346	N	1346	-0-	-0-	-0-	1333	2	13	9	N	12					74
02	1200	N	1200	-0-	-0-	-0-	1197	2	3	9	N	3					77

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	362	2	3	9	N	3					51
10	438	N	438	-0-	-0-	-0-	435	2	3	9	N	3					54
11	337	N	337	-0-	-0-	-0-	331	2	6	9	N	5					59
12	372	N	209	-0-	-163	-0-	209	2			N	-0-					59
01	403	N	216	-0-	-187	-0-	216	2			N	-0-					59
02	542	N	542	-0-	-0-	-0-	527	2	15	9	N	14	61	1			12

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	706	-0-	-14	-0-	698	2	8	9	N	7					257
10	775	N	690	-0-	-85	-0-	687	2	3	9	N	3					260
11	690	N	661	-0-	-29	-0-	658	2	3	9	N	3					263
12	744	N	680	-0-	-64	-0-	677	2	3	9	N	3					266
01	682	N	677	-0-	-5	-0-	663	2	14	9	N	13	82	1			197
02	677	N	677	-0-	-0-	-0-	671	2	6	9	N	5					202

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	785	-0-	-205	-0-	785	2			N	-0-					101
10	1054	N	763	-0-	-291	-0-	763	2			N	-0-					101
11	780	N	718	-0-	-62	-0-	715	2	3	9	N	3					104
12	806	N	641	-0-	-165	-0-	633	2	8	9	N	7					111
01	775	N	689	-0-	-86	-0-	683	2	6	9	N	5	104	1			12
02	672	N	612	-0-	-60	-0-	612	2			N	-0-					12

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

09	518	N	518	-0-	-0-	-0-	512	2	6	9	N	5					53
10	481	N	481	-0-	-0-	-0-	473	2	8	9	N	7					60
11	500	N	500	-0-	-0-	-0-	494	2	6	9	N	5					65
12	527	N	449	-0-	-78	-0-	443	2	6	9	N	5					70
01	496	N	246	-0-	-250	-0-	235	2	11	9	N	10					80
02	520	N	520	-0-	-0-	-0-	518	2	2	9	N	2					82

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

09	630	N	557	-0-	-73	-0-	557	2			N	-0-					56
10	493	N	493	-0-	-0-	-0-	493	2			N	-0-					56
11	630	N	532	-0-	-98	-0-	529	2	3	9	N	3					59
12	589	N	502	-0-	-87	-0-	493	2	9	9	N	8					67
01	566	N	566	-0-	-0-	-0-	564	2	2	9	N	2					69
02	504	N	484	-0-	-20	-0-	482	2	2	9	N	2					71

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					77
10	817	N	817	-0-	-0-	-0-	809	2	8	9	N	7					84
11	840	N	696	-0-	-144	-0-	672	2	24	9	N	22					106
12	843	N	843	-0-	-0-	-0-	835	2	8	9	N	7	40	1			73
01	806	N	534	-0-	-272	-0-	534	2			N	-0-					73
02	1275	N	1275	-0-	-0-	-0-	1266	2	9	9	N	8					81

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

09	1406	N	1406	-0-	-0-	-0-	1397	2	9	9	N	8					52
10	1452	N	1452	-0-	-0-	-0-	1439	2	13	9	N	12					64
11	1390	N	1390	-0-	-0-	-0-	1376	2	14	9	N	13					77
12	1426	N	1414	-0-	-12	-0-	1406	2	8	9	N	7					84
01	1426	N	1376	-0-	-50	-0-	1359	2	17	9	N	15					99
02	1288	N	1248	-0-	-40	-0-	1234	2	14	9	N	13					112

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

09	570	N	568	-0-	-2	-0-	560	2	8	9	N	7					79
10	589	N	582	-0-	-7	-0-	579	2	3	9	N	3					82
11	570	N	564	-0-	-6	-0-	555	2	9	9	N	8					90
12	589	N	547	-0-	-42	-0-	545	2	2	9	N	2					92
01	589	N	524	-0-	-65	-0-	518	2	6	9	N	5					97
02	532	N	511	-0-	-21	-0-	508	2	3	9	N	3					100

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

09	246	N	246	-0-	-0-	-0-	243	2	3	9	N	3					53
10	197	N	197	-0-	-0-	-0-	195	2	2	9	N	2					55
11	260	N	260	-0-	-0-	-0-	257	2	3	9	N	3					58
12	248	N	202	-0-	-46	-0-	199	2	3	9	N	3					61
01	233	N	233	-0-	-0-	-0-	230	2	3	9	N	3					64
02	224	N	202	-0-	-22	-0-	200	2	2	9	N	2					66

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	705	-0-	-75	-0-	703	2	2	9	N	2					77
10	744	N	636	-0-	-108	-0-	633	2	3	9	N	3					80
11	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2	55	1			27
12	744	N	665	-0-	-79	-0-	662	2	3	9	N	3					30
01	717	N	717	-0-	-0-	-0-	714	2	3	9	N	3					33
02	700	N	624	-0-	-76	-0-	618	2	6	9	N	5					38

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1279	-0-	-41	-0-	1265	2	14	9	N	13					82
10	1335	N	1335	-0-	-0-	-0-	1313	2	22	9	N	20					102
11	1281	N	1281	-0-	-0-	-0-	1267	2	14	9	N	13					115
12	1333	N	1281	-0-	-52	-0-	1278	2	3	9	N	3	98	1			20
01	1333	N	1286	-0-	-47	-0-	1283	2	3	9	N	3					23
02	1212	N	1212	-0-	-0-	-0-	1204	2	8	9	N	7					30

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	477	2	8	9	N	7					74
10	534	N	534	-0-	-0-	-0-	521	2	13	9	N	12					86
11	670	N	670	-0-	-0-	-0-	662	2	8	9	N	7					93
12	525	N	525	-0-	-0-	-0-	506	2	19	9	N	17	87	1			23
01	527	N	458	-0-	-69	-0-	458	2			N	-0-					23
02	568	N	568	-0-	-0-	-0-	559	2	9	9	N	8					31

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	340	-0-	-350	-0-	332	2	8	9	N	7					36
10	465	N	453	-0-	-12	-0-	444	2	9	9	N	8					44
11	435	N	435	-0-	-0-	-0-	427	2	8	9	N	7					51
12	489	N	489	-0-	-0-	-0-	476	2	13	9	N	12					63
01	465	N	442	-0-	-23	-0-	440	2	2	9	N	2					65
02	420	N	307	-0-	-113	-0-	301	2	6	9	N	5					70

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	405	-0-	-75	-0-	402	2	3	9	N	3					21
10	447	N	447	-0-	-0-	-0-	439	2	8	9	N	7					28
11	540	N	404	-0-	-136	-0-	402	2	2	9	N	2					30
12	469	N	469	-0-	-0-	-0-	463	2	6	9	N	5					35
01	434	N	388	-0-	-46	-0-	385	2	3	9	N	3					38
02	398	N	398	-0-	-0-	-0-	392	2	6	9	N	5					43

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					22
10	310	N	214	-0-	-96	-0-	211	2	3	9	N	3					25
11	450	N	393	-0-	-57	-0-	387	2	6	9	N	5					30
12	593	N	593	-0-	-0-	-0-	584	2	9	9	N	8					38
01	217	N	196	-0-	-21	-0-	193	2	3	9	N	3					41
02	405	N	405	-0-	-0-	-0-	396	2	9	9	N	8					49

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	908	-0-	-112	-0-	908	2			N	-0-					9
10	992	N	956	-0-	-36	-0-	950	2	6	9	N	5					14
11	942	N	942	-0-	-0-	-0-	928	2	14	9	N	13					27
12	930	N	895	-0-	-35	-0-	887	2	8	9	N	7					34
01	961	N	895	-0-	-66	-0-	886	2	9	9	N	8					42
02	868	N	753	-0-	-115	-0-	747	2	6	9	N	5					47

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	762	N	762	-0-	-0-	-0-	738	2	24	9	N	22					187
10	836	N	836	-0-	-0-	-0-	795	2	41	9	N	37					224
11	870	N	460	-0-	-410	-0-	448	2	12	9	N	11	187	1			48
12	951	N	951	-0-	-0-	-0-	927	2	24	9	N	22					70
01	837	N	612	-0-	-225	-0-	593	2	19	9	N	17					87
02	797	N	797	-0-	-0-	-0-	762	2	35	9	N	32					119

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1015	-0-	-35	-0-	1015	2			N	-0-					81
10	1099	N	1099	-0-	-0-	-0-	1082	2	17	9	N	15					96
11	1020	N	991	-0-	-29	-0-	991	2			N	-0-					96
12	1079	N	1079	-0-	-0-	-0-	1071	2	8	9	N	7					103
01	1086	N	1086	-0-	-0-	-0-	1083	2	3	9	N	3	90	1			16
02	925	N	925	-0-	-0-	-0-	919	2	6	9	N	5					21

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364	N	1364	-0-	-0-	-0-	1353	2	11	9	N	10					83
10	1402	N	1402	-0-	-0-	-0-	1393	2	9	9	N	8					91
11	1357	N	1357	-0-	-0-	-0-	1351	2	6	9	N	5					96
12	1395	N	1380	-0-	-15	-0-	1371	2	9	9	N	8					104
01	1395	N	1348	-0-	-47	-0-	1339	2	9	9	N	8					112
02	1260	N	1238	-0-	-22	-0-	1232	2	6	9	N	5					117

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1217	N	1217	-0-	-0-	-0-	1192	2	25	9	N	23					105
10	1298	N	1298	-0-	-0-	-0-	1276	2	22	9	N	20					125
11	1239	N	1239	-0-	-0-	-0-	1219	2	20	9	N	18					143
12	1276	N	1276	-0-	-0-	-0-	1246	2	30	9	N	27	144	1			26
01	1302	N	1191	-0-	-111	-0-	1174	2	17	9	N	15					41
02	1159	N	1159	-0-	-0-	-0-	1129	2	30	9	N	27					68

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					61
10	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					61
11	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					61
12	2449	N	2135	-0-	-314	-0-	2135	2			N	-0-					61
01	2325	N	1977	-0-	-348	-0-	1977	2			N	-0-					61
02	2100	N	1922	-0-	-178	-0-	1922	2			N	-0-					61

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1041	N	1041	-0-	-0-	-0-	1024	2	17	9	N	15					77
10	1023	N	696	-0-	-327	-0-	688	2	8	9	N	7					84
11	950	N	950	-0-	-0-	-0-	930	2	20	9	N	18					102
12	1085	N	920	-0-	-165	-0-	896	2	24	9	N	22	106	1			18
01	682	N	424	-0-	-258	-0-	416	2	8	9	N	7					25
02	952	N	952	-0-	-0-	-0-	934	2	18	9	N	16					41

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					77
10	1203	N	1203	-0-	-0-	-0-	1201	2	2	9	N	2					79
11	1110	N	1086	-0-	-24	-0-	1080	2	6	9	N	5	55	1			29
12	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					29
01	1209	N	1009	-0-	-200	-0-	1009	2			N	-0-					29
02	1008	N	814	-0-	-194	-0-	814	2			N	-0-					29

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1136	N	1136	-0-	-0-	-0-	1125	2	11	9	N	10					122
10	1178	N	1173	-0-	-5	-0-	1167	2	6	9	N	5					127
11	1127	N	1127	-0-	-0-	-0-	1116	2	11	9	N	10					137
12	1178	N	1164	-0-	-14	-0-	1146	2	18	9	N	16	91	1			62
01	1178	N	1104	-0-	-74	-0-	1096	2	8	9	N	7					69
02	1064	N	1024	-0-	-40	-0-	1010	2	14	9	N	13					82

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					33
10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					33
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					33
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					33
01	527	N	423	-0-	-104	-0-	423	2			N	-0-					33
02	476	N	398	-0-	-78	-0-	398	2			N	-0-					33

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

09	1170	N	1005	-0-	-165	-0-	1003	2	2	9	N	2					86
10	1085	N	1005	-0-	-80	-0-	1005	2			N	-0-					86
11	1080	N	922	-0-	-158	-0-	922	2			N	-0-					86
12	1054	N	976	-0-	-78	-0-	976	2			N	-0-					86
01	1053	N	1053	-0-	-0-	-0-	1047	2	6	9	N	5					91
02	992	N	992	-0-	-0-	-0-	978	2	14	9	N	13					104

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

09	420	N	208	-0-	-212	-0-	208	2			N	-0-					36
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					36
11	300	N	184	-0-	-116	-0-	184	2			N	-0-					36
12	510	N	510	-0-	-0-	-0-	507	2	3	9	N	3					39
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					39
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					39

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

09	660	N	634	-0-	-26	-0-	634	2			N	-0-					2
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					2
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					2
12	651	N	617	-0-	-34	-0-	617	2			N	-0-					2
01	682	N	610	-0-	-72	-0-	610	2			N	-0-					2
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					2

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1631	N	1631	-0-	-0-	-0-	1614	2	17	9	N	15					71
10	1674	N	1671	-0-	-3	-0-	1658	2	13	9	N	12					83
11	1590	N	1585	-0-	-5	-0-	1576	2	9	9	N	8					91
12	1688	N	1688	-0-	-0-	-0-	1676	2	12	9	N	11	85	1			17
01	1674	N	1414	-0-	-260	-0-	1414	2			N	-0-					17
02	1484	N	1392	-0-	-92	-0-	1379	2	13	9	N	12					29

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					47
10	589	N	538	-0-	-51	-0-	538	2			N	-0-					47
11	570	N	475	-0-	-95	-0-	475	2			N	-0-					47
12	558	N	483	-0-	-75	-0-	483	2			N	-0-					47
01	527	N	490	-0-	-37	-0-	490	2			N	-0-					47
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					47

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	583	2	6	9	N	5					43
10	589	N	379	-0-	-210	-0-	373	2	6	9	N	5					48
11	734	N	734	-0-	-0-	-0-	725	2	9	9	N	8					56
12	620	N	611	-0-	-9	-0-	602	2	9	9	N	8					64
01	372	N	342	-0-	-30	-0-	339	2	3	9	N	3					67
02	781	N	781	-0-	-0-	-0-	768	2	13	9	N	12					79

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	971	N	971	-0-	-0-	-0-	954	2	17	9	N	15					139
10	775	N	624	-0-	-151	-0-	616	2	8	9	N	7					146
11	870	N	733	-0-	-137	-0-	722	2	11	9	N	10					156
12	992	N	889	-0-	-103	-0-	878	2	11	9	N	10					166
01	628	N	628	-0-	-0-	-0-	617	2	11	9	N	10					176
02	699	N	699	-0-	-0-	-0-	688	2	11	9	N	10					186

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	212	-0-	-118	-0-	212	2			N	-0-					41
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					41
11	360	N	299	-0-	-61	-0-	299	2			N	-0-					41
12	353	N	353	-0-	-0-	-0-	350	2	3	9	N	3					44
01	403	N	353	-0-	-50	-0-	351	2	2	9	N	2					46
02	280	N	193	-0-	-87	-0-	186	2	7	9	N	6	52	1			-0-

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	603	2	2	9	N	2					40
10	629	N	629	-0-	-0-	-0-	627	2	2	9	N	2					42
11	630	N	603	-0-	-27	-0-	595	2	8	9	N	7					49
12	620	N	609	-0-	-11	-0-	603	2	6	9	N	5					54
01	712	N	712	-0-	-0-	-0-	710	2	2	9	N	2					56
02	720	N	720	-0-	-0-	-0-	711	2	9	9	N	8					64

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1907	N	1907	-0-	-0-	-0-	1904	2	3	9	N	3					42
10	1984	N	1879	-0-	-105	-0-	1877	2	2	9	N	2					44
11	1912	N	1912	-0-	-0-	-0-	1901	2	11	9	N	10					54
12	1990	N	1990	-0-	-0-	-0-	1976	2	14	9	N	13					67
01	1925	N	1925	-0-	-0-	-0-	1884	2	41	9	N	37	78	1			26
02	1806	N	1806	-0-	-0-	-0-	1793	2	13	9	N	12					38

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	714	N	714	-0-	-0-	-0-	706	2	8	9	N	7					131
10	744	N	734	-0-	-10	-0-	728	2	6	9	N	5					136
11	700	N	700	-0-	-0-	-0-	692	2	8	9	N	7					143
12	744	N	713	-0-	-31	-0-	703	2	10	9	N	9	98	1			54
01	744	N	687	-0-	-57	-0-	679	2	8	9	N	7					61
02	667	N	667	-0-	-0-	-0-	667	2			N	-0-					61

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					36
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					36
11	330	N	300	-0-	-30	-0-	300	2			N	-0-					36
12	341	N	316	-0-	-25	-0-	316	2			N	-0-					36
01	310	N	299	-0-	-11	-0-	299	2			N	-0-					36
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					36

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

09	849	N	849	-0-	-0-	-0-	843	2	6	9	N	5					75
10	868	N	860	-0-	-8	-0-	851	2	9	9	N	8					83
11	808	N	808	-0-	-0-	-0-	805	2	3	9	N	3					86
12	868	N	814	-0-	-54	-0-	811	2	3	9	N	3					89
01	868	N	810	-0-	-58	-0-	807	2	3	9	N	3					92
02	756	N	701	-0-	-55	-0-	693	2	8	9	N	7					99

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

09	959	N	959	-0-	-0-	-0-	956	2	3	9	N	3					84
10	1054	N	903	-0-	-151	-0-	895	2	8	9	N	7					91
11	960	N	897	-0-	-63	-0-	894	2	3	9	N	3					94
12	996	N	996	-0-	-0-	-0-	990	2	6	9	N	5					99
01	954	N	954	-0-	-0-	-0-	951	2	3	9	N	3					102
02	852	N	852	-0-	-0-	-0-	846	2	6	9	N	5					107

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					83
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					83
11	300	N	293	-0-	-7	-0-	284	2	9	9	N	8					91
12	310	N	301	-0-	-9	-0-	299	2	2	9	N	2					93
01	310	N	261	-0-	-49	-0-	261	2			N	-0-					93
02	280	N	218	-0-	-62	-0-	218	2			N	-0-	63	1			30

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

09	510	N	502	-0-	-8	-0-	499	2	3	9	N	3					87
10	527	N	527	-0-	-0-	-0-	524	2	3	9	N	3					90
11	510	N	506	-0-	-4	-0-	503	2	3	9	N	3					93
12	527	N	506	-0-	-21	-0-	503	2	3	9	N	3					96
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					96
02	489	N	489	-0-	-0-	-0-	481	2	8	9	N	7					103

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2042	-0-	-28	-0-	2023	2	19	9	N	17					142
10	2139	N	2126	-0-	-13	-0-	2106	2	20	9	N	18					160
11	2070	N	2022	-0-	-48	-0-	2003	2	19	9	N	17					177
12	2108	N	2012	-0-	-96	-0-	1995	2	17	9	N	15					192
01	2139	N	1894	-0-	-245	-0-	1881	2	13	9	N	12	134	1			70
02	1876	N	1876	-0-	-0-	-0-	1854	2	22	9	N	20					90

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1447	N	1447	-0-	-0-	-0-	1438	2	9	9	N	8					142
10	1529	N	1529	-0-	-0-	-0-	1515	2	14	9	N	13					155
11	1444	N	1444	-0-	-0-	-0-	1431	2	13	9	N	12					167
12	1515	N	1515	-0-	-0-	-0-	1511	2	4	9	N	4	96	1			75
01	1519	N	1421	-0-	-98	-0-	1412	2	9	9	N	8					83
02	1344	N	1291	-0-	-53	-0-	1283	2	8	9	N	7					90

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	428	2	8	9	N	7					64
10	434	N	387	-0-	-47	-0-	387	2			N	-0-					64
11	420	N	293	-0-	-127	-0-	293	2			N	-0-					64
12	434	N	307	-0-	-127	-0-	293	2	14	9	N	13					77
01	372	N	251	-0-	-121	-0-	234	2	17	9	N	15	86	1			6
02	328	N	328	-0-	-0-	-0-	324	2	4	9	N	4					10

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2208	N	2208	-0-	-0-	-0-	2199	2	9	9	N	8					134
10	2256	N	2256	-0-	-0-	-0-	2253	2	3	9	N	3					137
11	2180	N	2180	-0-	-0-	-0-	2178	2	2	9	N	2					139
12	2294	N	2258	-0-	-36	-0-	2252	2	6	9	N	5					144
01	2263	N	2178	-0-	-85	-0-	2175	2	3	9	N	3					147
02	2069	N	2069	-0-	-0-	-0-	2036	2	33	9	N	30	72	1			105

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1402	N	1402	-0-	-0-	-0-	1385	2	17	9	N	15					97
10	1395	N	1375	-0-	-20	-0-	1364	2	11	9	N	10					107
11	1377	N	1377	-0-	-0-	-0-	1366	2	11	9	N	10					117
12	1426	N	1408	-0-	-18	-0-	1406	2	2	9	N	2					119
01	1364	N	1351	-0-	-13	-0-	1342	2	9	9	N	8					127
02	1288	N	1207	-0-	-81	-0-	1182	2	25	9	N	23	58	1			92

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	N	677	-0-	-0-	-0-	674	2	3	9	N	3					84
10	713	N	697	-0-	-16	-0-	689	2	8	9	N	7					91
11	739	N	739	-0-	-0-	-0-	725	2	14	9	N	13					104
12	841	N	841	-0-	-0-	-0-	837	2	4	9	N	4	84	1			24
01	820	N	820	-0-	-0-	-0-	812	2	8	9	N	7					31
02	717	N	717	-0-	-0-	-0-	711	2	6	9	N	5					36

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1848	N	1848	-0-	-0-	-0-	1840	2	8	9	N	7					88
10	1898	N	1898	-0-	-0-	-0-	1890	2	8	9	N	7					95
11	1800	N	1797	-0-	-3	-0-	1786	2	11	9	N	10					105
12	1922	N	1846	-0-	-76	-0-	1842	2	4	9	N	4	91	1			18
01	1891	N	1814	-0-	-77	-0-	1808	2	6	9	N	5					23
02	1680	N	1623	-0-	-57	-0-	1606	2	17	9	N	15					38

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	655	2	42	9	N	38					65
10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					65
11	720	N	646	-0-	-74	-0-	638	2	8	9	N	7					72
12	713	N	632	-0-	-81	-0-	629	2	3	9	N	3					75
01	682	N	606	-0-	-76	-0-	606	2			N	-0-					75
02	616	N	525	-0-	-91	-0-	525	2			N	-0-					75

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	708	2	13	9	N	12					60
10	747	N	747	-0-	-0-	-0-	730	2	17	9	N	15					75
11	699	N	699	-0-	-0-	-0-	685	2	14	9	N	13					88
12	744	N	713	-0-	-31	-0-	700	2	13	9	N	12					100
01	744	N	694	-0-	-50	-0-	685	2	9	9	N	8					108
02	644	N	579	-0-	-65	-0-	568	2	11	9	N	10					118

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	456	2	53	9	N	48					60
10	546	N	546	-0-	-0-	-0-	535	2	11	9	N	10					70
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					70
12	496	N	363	-0-	-133	-0-	363	2			N	-0-					70
01	767	N	767	-0-	-0-	-0-	758	2	9	9	N	8					78
02	898	N	898	-0-	-0-	-0-	885	2	13	9	N	12					90

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	-0-	-0-	-570	-0-					N	-0-					47
10	279	N	-0-	-0-	-279	-0-					N	-0-					47
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					47
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					47
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					47
02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					47

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1426	N	1426	-0-	-0-	-0-	1416	2	10	9	N	9					107
10	1437	N	1437	-0-	-0-	-0-	1427	2	10	9	N	9					116
11	1410	N	1349	-0-	-61	-0-	1331	2	18	9	N	16					132
12	1488	N	1413	-0-	-75	-0-	1400	2	13	9	N	12					144
01	1426	N	1377	-0-	-49	-0-	1366	2	11	9	N	10					154
02	1260	N	1244	-0-	-16	-0-	1231	2	13	9	N	12	126	1			40

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	921	N	921	-0-	-0-	-0-	921	2			N	-0-					19
10	962	N	962	-0-	-0-	-0-	960	2	2	9	N	2					21
11	900	N	899	-0-	-1	-0-	899	2			N	-0-					21
12	961	N	947	-0-	-14	-0-	941	2	6	9	N	5					26
01	961	N	891	-0-	-70	-0-	891	2			N	-0-					26
02	840	N	823	-0-	-17	-0-	821	2	2	9	N	2					28

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

09	751	N	751	-0-	-0-	-0-	751	2			N	-0-					98
10	806	N	782	-0-	-24	-0-	780	2	2	9	N	2					100
11	780	N	760	-0-	-20	-0-	758	2	2	9	N	2					102
12	775	N	757	-0-	-18	-0-	754	2	3	9	N	3					105
01	775	N	727	-0-	-48	-0-	725	2	2	9	N	2					107
02	722	N	722	-0-	-0-	-0-	700	2	22	9	N	20					127

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

09	1008	N	1008	-0-	-0-	-0-	1006	2	2	9	N	2					74
10	1047	N	1047	-0-	-0-	-0-	1045	2	2	9	N	2					76
11	990	N	975	-0-	-15	-0-	973	2	2	9	N	2					78
12	1054	N	983	-0-	-71	-0-	981	2	2	9	N	2					80
01	1054	N	941	-0-	-113	-0-	939	2	2	9	N	2					82
02	924	N	887	-0-	-37	-0-	884	2	3	9	N	3					85

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

09	2100	N	2073	-0-	-27	-0-	2060	2	13	9	N	12					137
10	2193	N	2193	-0-	-0-	-0-	2179	2	14	9	N	13					150
11	2141	N	2141	-0-	-0-	-0-	2138	2	3	9	N	3					153
12	2174	N	2174	-0-	-0-	-0-	2161	2	13	9	N	12					165
01	2201	N	2125	-0-	-76	-0-	2103	2	22	9	N	20					185
02	1988	N	1897	-0-	-91	-0-	1887	2	10	9	N	9	125	1			69

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

09	1864	N	1864	-0-	-0-	-0-	1844	2	20	9	N	18					79
10	1952	N	1952	-0-	-0-	-0-	1935	2	17	9	N	15					94
11	1860	N	1858	-0-	-2	-0-	1841	2	17	9	N	15					109
12	1922	N	1906	-0-	-16	-0-	1892	2	14	9	N	13	98	1			24
01	1953	N	1782	-0-	-171	-0-	1763	2	19	9	N	17					41
02	1736	N	1726	-0-	-10	-0-	1706	2	20	9	N	18					59

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1801	N	1801	-0-	-0-	-0-	1779	2	22	9	N	20					114
10	1922	N	1867	-0-	-55	-0-	1853	2	14	9	N	13					127
11	1800	N	1663	-0-	-137	-0-	1624	2	39	9	N	35	89	1			73
12	1860	N	1609	-0-	-251	-0-	1587	2	22	9	N	20					93
01	1860	N	1427	-0-	-433	-0-	1407	2	20	9	N	18					111
02	1540	N	1275	-0-	-265	-0-	1253	2	22	9	N	20					131

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	944	N	944	-0-	-0-	-0-	938	2	6	9	N	5					94
10	961	N	941	-0-	-20	-0-	933	2	8	9	N	7					101
11	972	N	972	-0-	-0-	-0-	959	2	13	9	N	12					113
12	971	N	971	-0-	-0-	-0-	963	2	8	9	N	7					120
01	964	N	964	-0-	-0-	-0-	956	2	8	9	N	7	107	1			20
02	896	N	896	-0-	-0-	-0-	890	2	6	9	N	5					25

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	N	976	-0-	-0-	-0-	957	2	19	9	N	17	71	1			22
10	1020	N	1020	-0-	-0-	-0-	1013	2	7	9	N	6					28
11	936	N	936	-0-	-0-	-0-	928	2	8	9	N	7					35
12	1023	N	972	-0-	-51	-0-	963	2	9	9	N	8					43
01	1023	N	953	-0-	-70	-0-	953	2			N	-0-					43
02	888	N	888	-0-	-0-	-0-	879	2	9	9	N	8					51

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1118	-0-	-262	-0-	1110	2	8	9	N	7					74
10	1364	N	1184	-0-	-180	-0-	1176	2	8	9	N	7					81
11	1350	N	1295	-0-	-55	-0-	1293	2	2	9	N	2					83
12	1147	N	1111	-0-	-36	-0-	1085	2	26	9	N	24	76	1			31
01	1266	N	1266	-0-	-0-	-0-	1255	2	11	9	N	10					41
02	1204	N	1034	-0-	-170	-0-	1026	2	8	9	N	7					48

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	358	-0-	-62	-0-	355	2	3	9	N	3					91
10	472	N	472	-0-	-0-	-0-	466	2	6	9	N	5					96
11	420	N	365	-0-	-55	-0-	365	2			N	-0-					96
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					96
01	465	N	409	-0-	-56	-0-	407	2	2	9	N	2					98
02	349	N	349	-0-	-0-	-0-	347	2	2	9	N	2					100

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1351	-0-	-59	-0-	1338	2	13	9	N	12					48
10	1457	N	1333	-0-	-124	-0-	1319	2	14	9	N	13					61
11	1410	N	1281	-0-	-129	-0-	1267	2	14	9	N	13					74
12	1395	N	1359	-0-	-36	-0-	1342	2	17	9	N	15					89
01	1333	N	1316	-0-	-17	-0-	1313	2	3	9	N	3					92
02	1287	N	1287	-0-	-0-	-0-	1262	2	25	9	N	23					115

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1730	N	1730	-0-	-0-	-0-	1718	2	12	9	N	11	87	1			28
10	1799	N	1799	-0-	-0-	-0-	1785	2	14	9	N	13					41
11	1710	N	1667	-0-	-43	-0-	1658	2	9	9	N	8					49
12	1767	N	1715	-0-	-52	-0-	1698	2	17	9	N	15					64
01	1767	N	1658	-0-	-109	-0-	1656	2	2	9	N	2					66
02	1568	N	1543	-0-	-25	-0-	1518	2	25	9	N	23					89

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1823	N	1823	-0-	-0-	-0-	1810	2	13	9	N	12					60
10	1943	N	1943	-0-	-0-	-0-	1929	2	14	9	N	13					73
11	1964	N	1964	-0-	-0-	-0-	1942	2	22	9	N	20					93
12	2035	N	2035	-0-	-0-	-0-	2016	2	19	9	N	17					110
01	2071	N	2071	-0-	-0-	-0-	2069	2	2	9	N	2	76	1			36
02	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					36

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1902	N	1902	-0-	-0-	-0-	1889	2	13	9	N	12					40
10	1974	N	1974	-0-	-0-	-0-	1961	2	13	9	N	12					52
11	1893	N	1893	-0-	-0-	-0-	1879	2	14	9	N	13					65
12	2054	N	2054	-0-	-0-	-0-	2037	2	17	9	N	15					80
01	1984	N	1943	-0-	-41	-0-	1929	2	14	9	N	13	73	1			20
02	1764	N	1737	-0-	-27	-0-	1717	2	20	9	N	18					38

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	740	-0-	-1270	-0-	734	2	6	9	N	5					97
10	1581	N	1498	-0-	-83	-0-	1480	2	18	9	N	16	66	1			47
11	2185	N	2185	-0-	-0-	-0-	2166	2	19	9	N	17					64
12	2111	N	2111	-0-	-0-	-0-	2092	2	19	9	N	17					81
01	2060	N	2060	-0-	-0-	-0-	2035	2	25	9	N	23					104
02	2044	N	1845	-0-	-199	-0-	1823	2	22	9	N	20					124

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2543	N	2543	-0-	-0-	-0-	2495	2	48	9	N	44	181	1			63
10	2609	N	2609	-0-	-0-	-0-	2557	2	52	9	N	47					110
11	2509	N	2509	-0-	-0-	-0-	2452	2	57	9	N	52					162
12	2557	N	2557	-0-	-0-	-0-	2498	2	59	9	N	54	98	1			118
01	2512	N	2512	-0-	-0-	-0-	2466	2	46	9	N	42					160
02	2241	N	2241	-0-	-0-	-0-	2208	2	33	9	N	30	138	1			52

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2543	N	2543	-0-	-0-	-0-	2519	2	24	9	N	22					142
10	2600	N	2600	-0-	-0-	-0-	2598	2	2	9	N	2					144
11	2454	N	2454	-0-	-0-	-0-	2453	2	1	9	N	1	108	1			37
12	2635	N	2469	-0-	-166	-0-	2469	2			N	-0-					37
01	2604	N	2230	-0-	-374	-0-	2230	2			N	-0-					37
02	2296	N	2185	-0-	-111	-0-	2177	2	8	9	N	7					44

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1352	-0-	-28	-0-	1343	2	9	9	N	8					109
10	1338	N	1338	-0-	-0-	-0-	1334	2	4	9	N	4	91	1			22
11	1415	N	1415	-0-	-0-	-0-	1398	2	17	9	N	15					37
12	1458	N	1458	-0-	-0-	-0-	1441	2	17	9	N	15					52
01	1348	N	1348	-0-	-0-	-0-	1337	2	11	9	N	10					62
02	1316	N	1262	-0-	-54	-0-	1248	2	14	9	N	13					75

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	547	-0-	-323	-0-	545	2	2	9	N	2					113
10	775	N	750	-0-	-25	-0-	731	2	19	9	N	17					130
11	848	N	848	-0-	-0-	-0-	839	2	9	9	N	8					138
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					138
01	744	N	598	-0-	-146	-0-	598	2			N	-0-					138
02	816	N	816	-0-	-0-	-0-	772	2	44	9	N	40					178

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1039	-0-	-11	-0-	1026	2	13	9	N	12					75
10	1054	N	954	-0-	-100	-0-	940	2	14	9	N	13					88
11	1439	N	1439	-0-	-0-	-0-	1420	2	19	9	N	17					105
12	1334	N	1334	-0-	-0-	-0-	1317	2	17	9	N	15					120
01	1260	N	1260	-0-	-0-	-0-	1254	2	6	9	N	5	100	1			25
02	1344	N	1178	-0-	-166	-0-	1158	2	20	9	N	18					43

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	980	N	980	-0-	-0-	-0-	977	2	3	9	N	3					111
10	1010	N	1010	-0-	-0-	-0-	1003	2	7	9	N	6	96	1			21
11	962	N	962	-0-	-0-	-0-	954	2	8	9	N	7					28
12	1023	N	953	-0-	-70	-0-	947	2	6	9	N	5					33
01	1023	N	949	-0-	-74	-0-	941	2	8	9	N	7					40
02	896	N	820	-0-	-76	-0-	812	2	8	9	N	7					47

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	822	-0-	-288	-0-	813	2	9	9	N	8					159
10	1235	N	1235	-0-	-0-	-0-	1216	2	19	9	N	17					176
11	1092	N	1092	-0-	-0-	-0-	1075	2	17	9	N	15	100	1			91
12	1186	N	1186	-0-	-0-	-0-	1156	2	30	9	N	27					118
01	1240	N	1052	-0-	-188	-0-	1035	2	17	9	N	15					133
02	1035	N	1035	-0-	-0-	-0-	1015	2	20	9	N	18					151

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1093	N	1093	-0-	-0-	-0-	1087	2	6	9	N	5					90
10	1178	N	1079	-0-	-99	-0-	1068	2	11	9	N	10					100
11	1080	N	924	-0-	-156	-0-	924	2			N	-0-					100
12	1116	N	899	-0-	-217	-0-	897	2	2	9	N	2					102
01	1085	N	925	-0-	-160	-0-	925	2			N	-0-					102
02	868	N	812	-0-	-56	-0-	812	2			N	-0-					102

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1396	N	1396	-0-	-0-	-0-	1385	2	11	9	N	10					107
10	1430	N	1430	-0-	-0-	-0-	1417	2	13	9	N	12					119
11	1408	N	1408	-0-	-0-	-0-	1400	2	8	9	N	7					126
12	1457	N	1434	-0-	-23	-0-	1427	2	7	9	N	6	96	1			36
01	1466	N	1466	-0-	-0-	-0-	1453	2	13	9	N	12					48
02	1316	N	1305	-0-	-11	-0-	1296	2	9	9	N	8					56

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1096	N	1096	-0-	-0-	-0-	1088	2	8	9	N	7					58
10	1085	N	1033	-0-	-52	-0-	1025	2	8	9	N	7					65
11	1077	N	1077	-0-	-0-	-0-	1066	2	11	9	N	10					75
12	1147	N	1068	-0-	-79	-0-	1066	2	2	9	N	2					77
01	1023	N	1016	-0-	-7	-0-	1010	2	6	9	N	5					82
02	1008	N	979	-0-	-29	-0-	973	2	6	9	N	5					87

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	602	-0-	-28	-0-	602	2			N	-0-					93
10	839	N	839	-0-	-0-	-0-	825	2	14	9	N	13					106
11	723	N	723	-0-	-0-	-0-	715	2	8	9	N	7					113
12	760	N	760	-0-	-0-	-0-	754	2	6	9	N	5	90	1			28
01	806	N	601	-0-	-205	-0-	595	2	6	9	N	5					33
02	672	N	641	-0-	-31	-0-	632	2	9	9	N	8					41

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1578	N	1578	-0-	-0-	-0-	1565	2	13	9	N	12					76
10	1696	N	1696	-0-	-0-	-0-	1679	2	17	9	N	15					91
11	1602	N	1602	-0-	-0-	-0-	1588	2	14	9	N	13					104
12	1643	N	1631	-0-	-12	-0-	1617	2	14	9	N	13					117
01	1705	N	1600	-0-	-105	-0-	1587	2	13	9	N	12	91	1			38
02	1484	N	1397	-0-	-87	-0-	1386	2	11	9	N	10					48

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1374	N	1374	-0-	-0-	-0-	1366	2	8	9	N	7					90
10	1421	N	1421	-0-	-0-	-0-	1410	2	11	9	N	10					100
11	1339	N	1339	-0-	-0-	-0-	1331	2	8	9	N	7					107
12	1426	N	1396	-0-	-30	-0-	1381	2	15	9	N	14	90	1			31
01	1426	N	1374	-0-	-52	-0-	1372	2	2	9	N	2					33
02	1260	N	1237	-0-	-23	-0-	1229	2	8	9	N	7					40

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1450	N	1450	-0-	-0-	-0-	1433	2	17	9	N	15					113
10	1495	N	1495	-0-	-0-	-0-	1484	2	11	9	N	10					123
11	1443	N	1443	-0-	-0-	-0-	1414	2	29	9	N	26	113	1			36
12	1488	N	1462	-0-	-26	-0-	1440	2	22	9	N	20					56
01	1488	N	1430	-0-	-58	-0-	1417	2	13	9	N	12					68
02	1344	N	1288	-0-	-56	-0-	1279	2	9	9	N	8					76

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4243	-0-	-137	-0-	4204	2	39	9	N	35					113
10	4684	X	4684	-0-	-0-	-0-	4627	2	57	9	N	52	103	1			62
11	4140	X	4019	-0-	-121	-0-	3977	2	42	9	N	38					100
12	4427	X	4427	-0-	-0-	-0-	4358	2	69	9	N	63	101	1			62
01	4681	X	3733	-0-	-948	-0-	3697	2	36	9	N	33					95
02	4228	X	3366	-0-	-862	-0-	3324	2	42	9	N	38	89	1			44

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1205	-0-	-25	-0-	1194	2	11	9	N	10					53
10	1262	N	1262	-0-	-0-	-0-	1253	2	9	9	N	8					61
11	1212	N	1212	-0-	-0-	-0-	1198	2	14	9	N	13					74
12	1240	N	1229	-0-	-11	-0-	1218	2	11	9	N	10					84
01	1271	N	1255	-0-	-16	-0-	1247	2	8	9	N	7					91
02	1152	N	1152	-0-	-0-	-0-	1146	2	6	9	N	5					96

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1544	N	1544	-0-	-0-	-0-	1531	2	13	9	N	12					31
10	1594	N	1594	-0-	-0-	-0-	1583	2	11	9	N	10					41
11	1516	N	1516	-0-	-0-	-0-	1507	2	9	9	N	8					49
12	1581	N	1572	-0-	-9	-0-	1563	2	9	9	N	8					57
01	1581	N	1560	-0-	-21	-0-	1543	2	17	9	N	15					72
02	1428	N	1370	-0-	-58	-0-	1361	2	9	9	N	8					80

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5353	X	5353	-0-	-0-	-0-	5307	2	46	9	N	42	179	1			23
10	5674	X	5674	-0-	-0-	-0-	5627	2	47	9	N	43					66
11	5360	X	5360	-0-	-0-	-0-	5274	2	86	9	N	78					144
12	5628	X	5628	-0-	-0-	-0-	5573	2	55	9	N	50	154	1			40
01	5519	X	5519	-0-	-0-	-0-	5465	2	54	9	N	49					89
02	4860	X	4860	-0-	-0-	-0-	4818	2	42	9	N	38					127

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	N	1048	-0-	-0-	-0-	1029	2	19	9	N	17					57
10	1000	N	1000	-0-	-0-	-0-	986	2	14	9	N	13					70
11	840	N	718	-0-	-122	-0-	707	2	11	9	N	10					80
12	1085	N	978	-0-	-107	-0-	961	2	17	9	N	15					95
01	992	N	837	-0-	-155	-0-	820	2	17	9	N	15					110
02	1092	N	1092	-0-	-0-	-0-	1078	2	14	9	N	13					123

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2748	-0-	-282	-0-	2715	2	33	9	N	30					161
10	3131	X	2906	-0-	-225	-0-	2865	2	41	9	N	37					198
11	2773	X	2773	-0-	-0-	-0-	2733	2	40	9	N	36	203	1			31
12	2879	X	2879	-0-	-0-	-0-	2844	2	35	9	N	32					63
01	3082	X	3082	-0-	-0-	-0-	3029	2	53	9	N	48					111
02	2705	X	2705	-0-	-0-	-0-	2655	2	50	9	N	45					156

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1271	N	1271	-0-	-0-	-0-	1252	2	19	9	N	17					70
10	1309	N	1309	-0-	-0-	-0-	1300	2	9	9	N	8					78
11	1265	N	1265	-0-	-0-	-0-	1248	2	17	9	N	15					93
12	1372	N	1372	-0-	-0-	-0-	1358	2	14	9	N	13					106
01	1343	N	1343	-0-	-0-	-0-	1320	2	23	9	N	21	100	1			27
02	1245	N	1245	-0-	-0-	-0-	1221	2	24	9	N	22					49

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1747	-0-	-23	-0-	1723	2	24	9	N	22					124
10	1799	N	1799	-0-	-0-	-0-	1782	2	17	9	N	15					139
11	1790	N	1790	-0-	-0-	-0-	1777	2	13	9	N	12	105	1			46
12	1798	N	1788	-0-	-10	-0-	1752	2	36	9	N	33					79
01	1798	N	1659	-0-	-139	-0-	1646	2	13	9	N	12					91
02	1680	N	1497	-0-	-183	-0-	1475	2	22	9	N	20					111

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3226	X	3226	-0-	-0-	-0-	3184	2	42	9	N	38					95
10	3330	X	3330	-0-	-0-	-0-	3285	2	45	9	N	41	94	1			42
11	3182	X	3182	-0-	-0-	-0-	3135	2	47	9	N	43					85
12	3223	X	3223	-0-	-0-	-0-	3182	2	41	9	N	37	85	1			37
01	3173	X	3173	-0-	-0-	-0-	3145	2	28	9	N	25					62
02	2842	X	2842	-0-	-0-	-0-	2807	2	35	9	N	32					94

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2153	N	2153	-0-	-0-	-0-	2125	2	28	9	N	25					48
10	2228	N	2228	-0-	-0-	-0-	2203	2	25	9	N	23					71
11	2122	N	2122	-0-	-0-	-0-	2105	2	17	9	N	15					86
12	2232	N	879	-0-	-1353	-0-	876	2	3	9	N	3					89
01	2232	N	-0-	-0-	-2232	-0-					N	-0-	60	1			29
02	1988	N	-0-	-0-	-1988	-0-					N	-0-					29

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3409	X	3409	-0-	-0-	-0-	3368	2	41	9	N	37					113
10	3493	X	3493	-0-	-0-	-0-	3465	2	28	9	N	25					138
11	3270	X	3260	-0-	-10	-0-	3236	2	24	9	N	22					160
12	3534	X	3456	-0-	-78	-0-	3421	2	35	9	N	32					192
01	3534	X	3393	-0-	-141	-0-	3369	2	24	9	N	22					214
02	3192	X	3109	-0-	-83	-0-	3087	2	22	9	N	20					234

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	684	N	684	-0-	-0-	-0-	682	2	2	9	N	2					76
10	905	N	905	-0-	-0-	-0-	897	2	8	9	N	7					83
11	801	N	801	-0-	-0-	-0-	798	2	3	9	N	3					86
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					86
01	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					86
02	834	N	834	-0-	-0-	-0-	828	2	6	9	N	5					91

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2146	-0-	-104	-0-	2140	2	6	9	N	5					134
10	2325	N	2308	-0-	-17	-0-	2286	2	22	9	N	20	51	1			103
11	2208	N	2208	-0-	-0-	-0-	2173	2	35	9	N	32					135
12	2276	N	2276	-0-	-0-	-0-	2248	2	28	9	N	25					160
01	2294	N	2247	-0-	-47	-0-	2223	2	24	9	N	22					182
02	2072	N	1983	-0-	-89	-0-	1959	2	24	9	N	22	174	1			30

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2099	N	2099	-0-	-0-	-0-	2074	2	25	9	N	23					199
10	2152	N	2152	-0-	-0-	-0-	2133	2	19	9	N	17	137	1			79
11	2018	N	2018	-0-	-0-	-0-	1996	2	22	9	N	20					99
12	2170	N	2069	-0-	-101	-0-	2039	2	30	9	N	27					126
01	2139	N	2067	-0-	-72	-0-	2045	2	22	9	N	20					146
02	1876	N	1843	-0-	-33	-0-	1824	2	19	9	N	17					163

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2109	N	2109	-0-	-0-	-0-	2095	2	14	9	N	13					91
10	2192	N	2192	-0-	-0-	-0-	2179	2	13	9	N	12					103
11	2061	N	2061	-0-	-0-	-0-	2048	2	13	9	N	12					115
12	2170	N	2157	-0-	-13	-0-	2143	2	14	9	N	13					128
01	2201	N	2066	-0-	-135	-0-	2052	2	14	9	N	13					141
02	1932	N	1916	-0-	-16	-0-	1902	2	14	9	N	13					154

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	N	776	-0-	-0-	-0-	752	2	24	9	N	22					57
10	713	N	713	-0-	-0-	-0-	704	2	9	9	N	8					65
11	690	N	673	-0-	-17	-0-	664	2	9	9	N	8					73
12	713	N	654	-0-	-59	-0-	648	2	6	9	N	5					78
01	731	N	731	-0-	-0-	-0-	729	2	2	9	N	2					80
02	616	N	536	-0-	-80	-0-	533	2	3	9	N	3					83

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4987	-0-	-113	-0-	4912	2	75	9	N	68	183	1			81
10	5143	X	5143	-0-	-0-	-0-	5074	2	69	9	N	63					144
11	4974	X	4974	-0-	-0-	-0-	4899	2	75	9	N	68	191	1			21
12	5146	X	4903	-0-	-243	-0-	4829	2	74	9	N	67					88
01	5146	X	4834	-0-	-312	-0-	4760	2	74	9	N	67	103	1			52
02	4648	X	4493	-0-	-155	-0-	4421	2	72	9	N	65					117

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2495	N	2495	-0-	-0-	-0-	2464	2	31	9	N	28					199
10	2552	N	2552	-0-	-0-	-0-	2508	2	44	9	N	40	167	1			72
11	2430	N	2348	-0-	-82	-0-	2298	2	50	9	N	45					117
12	2573	N	2397	-0-	-176	-0-	2361	2	36	9	N	33	91	1			59
01	2542	N	2171	-0-	-371	-0-	2136	2	35	9	N	32					91
02	2184	N	1830	-0-	-354	-0-	1805	2	25	9	N	23					114

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3033	-0-	-897	-0-	3000	2	33	9	N	30	97	1			45
10	4185	X	3355	-0-	-830	-0-	3322	2	33	9	N	30					75
11	4050	X	3265	-0-	-785	-0-	3219	2	46	9	N	42					117
12	4185	X	3354	-0-	-831	-0-	3346	2	8	9	N	7	103	1			21
01	3348	X	3297	-0-	-51	-0-	3283	2	14	9	N	13					34
02	3052	X	2976	-0-	-76	-0-	2951	2	25	9	N	23					57

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5494	-0-	-116	-0-	5463	2	31	9	N	28					107
10	5921	X	5912	-0-	-9	-0-	5844	2	68	9	N	62	118	1			51
11	5820	X	5722	-0-	-98	-0-	5669	2	53	9	N	48					99
12	6014	X	4942	-0-	-1072	-0-	4881	2	61	9	N	55					154
01	6014	X	5089	-0-	-925	-0-	5055	2	34	9	N	31	88	1			97
02	5348	X	4981	-0-	-367	-0-	4939	2	42	9	N	38	54	1			81

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2164	-0-	-326	-0-	2164	2			N	-0-					-0-
10	2573	X	2247	-0-	-326	-0-	2247	2			N	-0-					-0-
11	2490	X	2249	-0-	-241	-0-	2249	2			N	-0-					-0-
12	2573	X	2278	-0-	-295	-0-	2278	2			N	-0-					-0-
01	2573	X	2146	-0-	-427	-0-	2146	2			N	-0-					-0-
02	2100	X	2070	-0-	-30	-0-	2070	2			N	-0-					-0-

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3464	-0-	-226	-0-	3430	2	34	9	N	31	112	1			39
10	3726	X	3726	-0-	-0-	-0-	3682	2	44	9	N	40					79
11	3600	X	3572	-0-	-28	-0-	3547	2	25	9	N	23					102
12	3636	X	3636	-0-	-0-	-0-	3591	2	45	9	N	41	80	1			63
01	3720	X	3379	-0-	-341	-0-	3338	2	41	9	N	37					100
02	3360	X	2869	-0-	-491	-0-	2843	2	26	9	N	24	75	1			49

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	498	-0-	-162	-0-	487	2	11	9	N	10					233
10	868	N	91	-0-	-777	-0-	89	2	2	9	N	2	184	1			51
11	427	N	427	-0-	-0-	-0-	418	2	9	9	N	8					59
12	527	N	349	-0-	-178	-0-	342	2	7	9	N	6					65
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					65
02	444	N	444	-0-	-0-	-0-	443	2	1	9	N	1					66

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

09	2310	N	1648	-0-	-662	-0-	628	1	985	2	N	32					144
							35	9									
10	2604	N	1095	-0-	-1509	-0-	549	1	543	2	N	3	72	1			75
							3	9									
11	2250	N	1317	-0-	-933	-0-	500	1	817	2	N	-0-					75
12	1906	N	1906	-0-	-0-	-0-	850	1	1055	2	N	1					76
							1	9									
01	1446	N	1446	-0-	-0-	-0-	609	1	837	2	N	-0-					76
02	1762	N	1762	-0-	-0-	-0-	793	1	967	2	N	2					78
							2	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

09	1590	N	1526	-0-	-64	-0-	1504	2	22	9	N	20					118
10	1788	N	1788	-0-	-0-	-0-	1737	2	51	9	N	46					164
11	1680	N	1680	-0-	-0-	-0-	1655	2	25	9	N	23					187
12	1855	N	1855	-0-	-0-	-0-	1708	2	147	9	N	134					321
01	1798	N	1449	-0-	-349	-0-	1410	2	39	9	N	35	193	1			163
02	1568	N	1446	-0-	-122	-0-	1388	2	58	9	N	53					216

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

09	4950	X	4666	-0-	-284	-0-	285	1	4309	2	N	65					176
							72	9									
10	5353	X	5353	-0-	-0-	-0-	302	1	4968	2	N	75	119	1			132
							83	9									
11	4890	X	4787	-0-	-103	-0-	277	1	4434	2	N	69					201
							76	9									
12	5053	X	4913	-0-	-140	-0-	296	1	4509	2	N	98	138	1			161
							108	9									
01	5208	X	4160	-0-	-1048	-0-	252	1	3844	2	N	58	88	1			131
							64	9									
02	4704	X	4489	-0-	-215	-0-	272	1	4143	2	N	67					198
							74	9									

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					86
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					86
11	150	N	101	-0-	-49	-0-	101	2			N	-0-					86
12	155	N	122	-0-	-33	-0-	122	2			N	-0-					86
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					86
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					86

BCE-MACH III LLC 040209
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	529	-0-	-41	-0-	529	2			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	2			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

MMGL TXPH, LLC 101619
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	308	-0-	-52	-0-	308	2			N	-0-					16
10	403	N	327	-0-	-76	-0-	327	2			N	-0-					16
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					16
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					16
*01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					16
02	308	N	283	-0-	-25	-0-	283	2			N	-0-					16

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1795	N	1795	-0-	-0-	-0-	255	1	1540	2	Y	-0-					14
10	1860	N	1836	-0-	-24	-0-	264	1	1572	2	Y	-0-					14
11	1830	N	1781	-0-	-49	-0-	255	1	1526	2	Y	-0-					14
12	1860	N	1856	-0-	-4	-0-	264	1	1592	2	Y	-0-					14
*01	1829	N	1785	-0-	-44	-0-	264	1	1518	2	Y	3					17
							3	9									
02	1688	N	1688	-0-	-0-	-0-	238	1	1411	2	Y	35					52
							39	9									

MOUNTAINSIDE ENERGY OPERATING, L 103921
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER OIL CORPORATION 418953
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	261	-0-	-69	-0-	261	2			N	-0-					154
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					154
11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					154
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					154
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					154
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					38
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					38
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					38
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					38
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					38
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					38

KING OPERATING CORPORATION 465296
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					14
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					14
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					14
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					14
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					14

LATIGO PETROLEUM, LLC 488260
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	46	-0-	-44	-0-	46	3			N	-0-					48
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					48
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					48
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					48
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LEASE HOLDERS ACQUISITIONS LLC 491872
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					75
10	1023	N	883	-0-	-140	-0-	883	2			N	-0-					75
11	990	N	901	-0-	-89	-0-	901	2			N	-0-					75
12	1023	N	925	-0-	-98	-0-	925	2			N	-0-					75
01	868	N	820	-0-	-48	-0-	820	2			N	-0-					75
02	840	N	799	-0-	-41	-0-	799	2			N	-0-					75

O'BRIEN ENERGY RESOURCES CORP 617005
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					34
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					34
11	540	N	355	-0-	-185	-0-	355	2			N	-0-					34
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					34
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					34
02	336	N	152	-0-	-184	-0-	152	2			N	-0-					34

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1584	N	1584	-0-	-0-	-0-	130	1	1454	2	N	-0-					-0-
10	1609	N	1609	-0-	-0-	-0-	130	1	1479	2	N	-0-					-0-
11	1602	N	1602	-0-	-0-	-0-	130	1	1472	2	N	-0-					-0-
12	1302	N	1179	-0-	-123	-0-	130	1	1049	2	N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	130	1	1267	2	N	-0-					-0-
02	1176	N	1080	-0-	-96	-0-	130	1	950	2	N	-0-					-0-

KING OPERATING CORPORATION 465296
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HUNTER OIL CORPORATION 418953
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
10	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
02	868	N	584	-0-	-284	-0-	584	3			N	-0-					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	695	-0-	-25	-0-	695	2			N	-0-					77
10	744	N	711	-0-	-33	-0-	711	2			N	-0-					77
11	720	N	684	-0-	-36	-0-	684	2			N	-0-					77
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					77
01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					77
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					28
10	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					28
11	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					28
12	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					28
*01	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					28
*02	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					28

PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					42
10	2387	N	1814	-0-	-573	-0-	1814	3			N	-0-					42
11	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					42
12	2077	N	1742	-0-	-335	-0-	1742	3			N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	1652	N	1502	-0-	-150	-0-	1502	3			N	-0-					42

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					73
10	403	N	337	-0-	-66	-0-	337	3			N	-0-					73
11	360	N	284	-0-	-76	-0-	284	3			N	-0-					73
12	403	N	339	-0-	-64	-0-	339	3			N	-0-					73
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					73
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					73

BE ANADARKO II, LLC 100676
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MMGL TXPH, LLC 101619
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

09	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					105
10	1271	N	1155	-0-	-116	-0-	1155	2			N	-0-					105
11	1200	N	1123	-0-	-77	-0-	1123	2			N	-0-					105
12	1209	N	1148	-0-	-61	-0-	1148	2			N	-0-					105
01	1147	N	1069	-0-	-78	-0-	1069	2			N	-0-					105
02	1036	N	1019	-0-	-17	-0-	1019	2			N	-0-					105

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
EQV OPERATING LLC 101634
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC 676084
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	#	5376	-0-	-1854	-0-	5260	2	116	9	N	105	184	1			251
10	7471	#	3792	-0-	-3679	-0-	3733	2	59	9	N	54					305
11	7230	#	4513	-0-	-2717	-0-	4366	2	147	9	N	134	193	1			246
12	7471	#	7125	-0-	-346	-0-	228	1	6750	2	N	134	191	1			189
							147	9									
01	6975	#	6119	-0-	-856	-0-	254	1	5667	2	N	180					369
							198	9									
02	5012	#	3911	-0-	-1101	-0-	211	1	3522	2	N	162	190	1			341
							178	9									

BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARLES 56 WELL #: 1H RRCID -> 287499 COMPL. DATE 12/03/2018 TOTAL DEPTH 8585 PERF. 8842 - 17503

09	8460	#	7558	-0-	-902	-0-	684	1	6765	2	N	99					155
							109	9									
10	8742	#	6698	-0-	-2044	-0-	707	1	5838	2	N	139	189	1			105
							153	9									
11	8460	#	4576	-0-	-3884	-0-	684	1	3772	2	N	109	190	1			24
							120	9									
12	7812	#	5659	-0-	-2153	-0-	707	1	4857	2	N	86					110
							95	9									
01	9130	R	9130	-0-	-0-	-0-	707	1	8267	2	N	142	184	1			68
							156	9									
02	7056	#	4812	-0-	-2244	-0-	638	1	4054	2	N	109	155	1			22
							120	9									

BLACK STONE WELL #: 5902H RRCID -> 287505 COMPL. DATE 09/06/2018 TOTAL DEPTH 9495 PERF. 9564 - 13813

09	7860	#	7304	-0-	-556	-0-	662	1	6091	2	N	501	381	1			250
							551	9									
10	8122	#	6809	-0-	-1313	-0-	686	1	5692	2	N	392	381	1			261
							431	9									
11	7560	#	5300	-0-	-2260	-0-	684	1	4167	2	N	408	374	1			295
							449	9									
12	7533	#	6875	-0-	-658	-0-	935	1	5466	2	N	431	574	1			152
							474	9									
01	7533	#	6335	-0-	-1198	-0-	885	1	4903	2	N	497	552	1			97
							547	9									
02	6804	#	3874	-0-	-2930	-0-	657	1	2790	2	N	388					485
							427	9									

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
CHENNAULT 57 WELL #: 3H RRCID -> 287944 COMPL. DATE 02/08/2019 TOTAL DEPTH 9171 PERF. 8850 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13470	#	12017	-0-	-1453	-0-	11833	2	184	9	N	167	377	1			130
10	13764	#	11716	-0-	-2048	-0-	11520	2	196	9	N	178	193	1			115
11	13080	#	12654	-0-	-426	-0-	12416	2	238	9	N	216					331
12	12564	R	12564	-0-	-0-	-0-	12322	2	242	9	N	220	192	1			359
01	12431	#	10129	-0-	-2302	-0-	9934	2	195	9	N	177	190	1			346
02	11816	#	6319	-0-	-5497	-0-	6135	2	184	9	N	167	190	1			323

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
EDH DISPOSALS LLC 102146
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CAPTUREPOINT LLC 130545
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					24
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					24
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					24
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED OIL & SHALE LLC 103207
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

09	660	527	-0-	-133	-0-	60 17	1 9	450	2	N	15					185
10	682	598	-0-	-84	-0-	62 12	1 9	524	2	N	11	188	1			8
11	660 N	660	-0-	-0-	-0-	60	1	600	2	N	-0-					8
12	674 N	674	-0-	-0-	-0-	62	1	612	2	N	-0-					8
01	635 N	635	-0-	-0-	-0-	62 33	1 9	540	2	N	30					38
02	623 N	623	-0-	-0-	-0-	56 10	1 9	557	2	N	9					47

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

09	120 N	118	-0-	-2	-0-	118	3			N	-0-					82
10	123 N	123	-0-	-0-	-0-	123	3			N	-0-					82
11	136 N	136	-0-	-0-	-0-	136	3			N	-0-					82
12	156 N	156	-0-	-0-	-0-	156	3			N	-0-					82
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					82
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	772	-0-	-158	-0-	20	1	749	2	N	3					82
							3	9									
10	3100	N	3661	-0-	561	561	31	1	3510	2	N	109					191
							120	9									
11	3000	N	3814	-0-	814	1375	30	1	3694	2	N	82	192	1			81
							90	9									
12	3100	N	4652	-0-	1552	2927	31	1	4612	2	N	8					89
							9	9									
01	7368	X	4441	-0-	-2927	-0-	31	1	4327	2	N	75					164
							83	9									
02	3734	X	3734	-0-	-0-	-0-	28	1	3665	2	N	37					201
							41	9									

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

09	120	#	107	-0-	-13	-0-	107	2			N	-0-					266
10	136	R	136	-0-	-0-	-0-	136	2			N	-0-					266
11	141	R	141	-0-	-0-	-0-	141	2			N	-0-					266
12	154	R	154	-0-	-0-	-0-	154	2			N	-0-					266
01	146	R	146	-0-	-0-	-0-	146	2			N	-0-					266
02	112	#	51	-0-	-61	-0-	51	2			N	-0-					266

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AVALANCHE OIL & GAS LLC 037878
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	#	-0-	-0-	-900	-0-					N	-0-					11
10	434	#	-0-	-0-	-434	-0-					N	-0-					11
11	420	#	-0-	-0-	-420	-0-					N	-0-					11
12	434	#	-0-	-0-	-434	-0-					N	-0-					11
01	403	#	-0-	-0-	-403	-0-					N	-0-					11
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					11

EQV OPERATING LLC 101634
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES WELL #: 1 RRCID -> 288065 COMPL. DATE 08/26/1988 TOTAL DEPTH 6670 PERF. 6470 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	R	525	-0-	-0-	-0-	139	1	386	3	N	-0-					-0-
10	527	#	522	-0-	-5	-0-	119	1	403	3	N	-0-					-0-
11	510	#	502	-0-	-8	-0-	106	1	396	3	N	-0-					-0-
12	558	#	523	-0-	-35	-0-	111	1	412	3	N	-0-					-0-
01	558	#	502	-0-	-56	-0-	102	1	400	3	N	-0-					-0-
02	504	#	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

HAMKER WELL #: 1 RRCID -> 290738 COMPL. DATE 02/25/2019 TOTAL DEPTH 10265 PERF. 6491 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	11	-0-	-349	-0-	9	1	2	3	N	-0-					54
10	341	#	180	-0-	-161	-0-	37	1	143	3	N	-0-					54
11	330	#	152	-0-	-178	-0-	34	1	118	3	N	-0-					54
12	310	#	38	-0-	-272	-0-	5	1	33	3	N	-0-					54
01	248	#	25	-0-	-223	-0-	10	1	15	3	N	-0-					54
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					54

COMPLETE OIL & GAS SERVICES, LLC 103662
LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	446	-0-	-4	-0-	446	2			N	-0-					-0-
10	465	#	458	-0-	-7	-0-	458	2			N	-0-					-0-
11	450	#	448	-0-	-2	-0-	448	2			N	-0-					-0-
12	465	#	454	-0-	-11	-0-	454	2			N	-0-					-0-
01	465	#	443	-0-	-22	-0-	443	2			N	-0-					-0-
02	420	#	392	-0-	-28	-0-	392	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

09	150	#	139	-0-	-11	-0-	139	3			N	-0-					125
10	142	R	142	-0-	-0-	-0-	142	3			N	-0-					125
11	150	#	148	-0-	-2	-0-	148	3			N	-0-					125
12	155	#	150	-0-	-5	-0-	150	3			N	-0-					125
01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					125
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					125

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

09	210	#	162	-0-	-48	-0-	162	2			N	-0-					32
10	155	#	143	-0-	-12	-0-	143	2			N	-0-					32
11	180	#	121	-0-	-59	-0-	121	2			N	-0-					32
12	186	#	121	-0-	-65	-0-	121	2			N	-0-					32
01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					32
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					32

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5044	R	5044	-0-	-0-	-0-	5044	3			N	-0-					153
10	4573	R	4573	-0-	-0-	-0-	4573	3			N	-0-					153
11	4287	R	4287	-0-	-0-	-0-	4287	3			N	-0-					153
12	3410	#	2782	-0-	-628	-0-	2782	3			N	-0-					153
01	3410	#	NO RPT	-0-	-3410	-0-					N	NO RPT					153
02	3080	#	NO RPT	-0-	-3080	-0-					N	NO RPT					153

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	#	945	-0-	-45	-0-	945	3			N	-0-					142
10	1023	#	945	-0-	-78	-0-	945	3			N	-0-					142
11	1020	#	939	-0-	-81	-0-	939	3			N	-0-					142
12	1085	#	920	-0-	-165	-0-	920	3			N	-0-					142
01	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					142
02	896	#	NO RPT	-0-	-896	-0-					N	NO RPT					142

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	226	-0-	-134	-0-	226	2			N	-0-					-0-
10	372	#	278	-0-	-94	-0-	278	2			N	-0-					-0-
11	360	#	215	-0-	-145	-0-	215	2			N	-0-					-0-
12	372	#	197	-0-	-175	-0-	197	2			N	-0-					-0-
01	279	#	198	-0-	-81	-0-	198	2			N	-0-					-0-
02	252	#	183	-0-	-69	-0-	183	2			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	645	-0-	-975	-0-	630	2	15	9	N	14					134
10	1364	N	1284	-0-	-80	-0-	1270	2	14	9	N	13					147
11	1380	N	1171	-0-	-209	-0-	1168	2	3	9	N	3					150
12	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					150
01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					150
02	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					150

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2717	-0-	-373	-0-	2703	2	14	9	N	13	1	8			99
10	3100	X	2806	-0-	-294	-0-	2800	2	6	9	N	5					104
11	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					104
12	2976	X	2922	-0-	-54	-0-	2922	2			N	-0-					104
01	2976	X	2477	-0-	-499	-0-	2477	2			N	-0-					104
02	2847	X	2847	-0-	-0-	-0-	2847	2			N	-0-					104

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	967	-0-	-653	-0-	961	2	6	9	N	5					117
10	1557	N	1557	-0-	-0-	-0-	1551	2	6	9	N	5					122
11	1501	N	1501	-0-	-0-	-0-	1499	2	2	9	N	2					124
12	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					124
01	1550	N	876	-0-	-674	-0-	876	2			N	-0-					124
02	1400	N	1398	-0-	-2	-0-	1398	2			N	-0-					124

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	166	1	431	3	N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	56	1	555	3	N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	24	1	552	3	N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					158
10	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					158
11	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					158
12	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					158
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					153
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					153
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					153
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					153
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10853	X	10853	-0-	-0-	-0-	10761	2	92	9	N	84	169	1			98
10	11287	X	11287	-0-	-0-	-0-	11179	2	108	9	N	98	151	1			45
11	10641	X	10641	-0-	-0-	-0-	10567	2	74	9	N	67					112
12	10540	X	8872	-0-	-1668	-0-	8765	2	107	9	N	97	166	1			43
01	11822	X	11822	-0-	-0-	-0-	11660	2	162	9	N	147					190
02	10603	X	10603	-0-	-0-	-0-	10511	2	92	9	N	84	164	1			110

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC 103662
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	172					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					172
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					172

LATIGO PETROLEUM, LLC 488260
BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

09	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					375
10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					375
11	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					375
12	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					375
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					375
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					375

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
J-BREX COMPANY 427513
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

09	510	N	353	-0-	-157	-0-	353	2			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	2			N	-0-					-0-
11	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
J-BREX COMPANY //CONT.// 427513
HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1296	-0-	-264	-0-	1296	2			N	-0-					-0-
10	1612	N	1326	-0-	-286	-0-	1326	2			N	-0-					-0-
11	1470	N	1200	-0-	-270	-0-	1200	2			N	-0-					-0-
12	1333	N	1296	-0-	-37	-0-	1296	2			N	-0-					-0-
01	1333	N	1269	-0-	-64	-0-	1269	2			N	-0-					-0-
*02	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

09	720	N	626	-0-	-94	-0-	626	3			N	-0-					210
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					210
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					210
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					210
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

09	1020	N	719	-0-	-301	-0-	30	1	679	2	N	9	31	1			19
							10	9									
10	1457	N	1006	-0-	-451	-0-	31	1	975	2	N	-0-					19
11	1938	N	1938	-0-	-0-	-0-	28	1	1910	2	N	-0-					19
12	1658	N	1658	-0-	-0-	-0-	31	1	1627	2	N	-0-					19
01	1387	N	1387	-0-	-0-	-0-	28	1	1328	2	N	28					47
							31	9									
02	1456	N	1333	-0-	-123	-0-	28	1	1305	2	N	-0-					47

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

09	1320	N	1269	-0-	-51	-0-	1266	2	3	9	N	3					160
10	1488	N	1214	-0-	-274	-0-	1214	2			N	-0-					160
11	1380	N	1229	-0-	-151	-0-	1229	2			N	-0-					160
12	1302	N	1245	-0-	-57	-0-	1245	2			N	-0-					160
01	1209	N	891	-0-	-318	-0-	891	2			N	-0-					160
02	1355	N	1355	-0-	-0-	-0-	1322	2	33	9	N	30					190

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

09	1645	N	1645	-0-	-0-	-0-	323	1	1318	2	N	4					51
							4	9									
10	1984	N	1984	-0-	-0-	-0-	378	1	1600	2	N	5					56
							6	9									
11	1827	N	1827	-0-	-0-	-0-	368	1	1458	2	N	1					57
							1	9									
12	1643	N	1643	-0-	-0-	-0-	373	1	1270	2	N	-0-					57
01	1581	N	1504	-0-	-77	-0-	373	1	1127	2	N	4					61
							4	9									
02	1428	N	1413	-0-	-15	-0-	342	1	1069	2	N	2					63
							2	9									

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC //CONT.// 263648
BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	963	N	963	-0-	-0-	-0-	189	1	773	2	N	1					92
							1	9									
10	1172	N	1172	-0-	-0-	-0-	222	1	940	2	N	9					101
							10	9									
11	1076	N	1076	-0-	-0-	-0-	214	1	849	2	N	12					113
							13	9									
12	1111	N	1111	-0-	-0-	-0-	247	1	843	2	N	19					132
							21	9									
01	1023	N	996	-0-	-27	-0-	247	1	747	2	N	2					134
							2	9									
02	924	N	853	-0-	-71	-0-	196	1	613	2	N	40					174
							44	9									

UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNITED OIL & SHALE LLC 103207
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZONE RIDGE OPERATING, LLC 103926
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2474 N	2474	-0-	-0-	-0-	2	1	2472	2	N	-0-					57
10	2203 N	2203	-0-	-0-	-0-	3	1	2200	2	N	-0-					57
11	2244 N	2244	-0-	-0-	-0-	2	1	2242	2	N	-0-					57
12	2511 N	2245	-0-	-266	-0-	2239	2	6	9	N	5					62
*01	2201 N	2128	-0-	-73	-0-	2128	2			N	-0-					62
02	2100 N	2068	-0-	-32	-0-	2068	2			N	-0-					62

OVERFLOW ENERGY, LLC 628574
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/23/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	217	1	226	2	N	-0-					10
10	464	N	464	-0-	-0-	-0-	231	1	233	2	N	-0-					10
11	433	N	433	-0-	-0-	-0-	225	1	208	2	N	-0-					10
12	466	N	466	-0-	-0-	-0-	248	1	218	2	N	-0-					10
01	465	N	448	-0-	-17	-0-	282	1	166	2	N	-0-					10
02	401	N	401	-0-	-0-	-0-	252	1	149	2	N	-0-					10

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0- B	-0-	113	1	117	2	N	1					85
							1	9									
10	234	N	234	-0-	-0- B	-0-	114	1	116	2	N	4					89
							4	9									
11	216	N	216	-0-	-0- B	-0-	112	1	103	2	N	1					90
							1	9									
12	238	N	238	-0-	-0- B	-0-	123	1	109	2	N	5					95
							6	9									
01	432	N	432	-0-	-0- B	-0-	272	1	160	2	N	-0-					95
02	264	N	264	-0-	-0- B	-0-	152	1	89	2	N	21	109	1			7
							23	9									

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0- B	-0-	76	1	79	2	N	-0-					47
10	161	N	161	-0-	-0- B	-0-	80	1	81	2	N	-0-					47
11	150	N	135	-0-	-15 B	-0-	70	1	65	2	N	-0-					47
12	151	N	151	-0-	-0- B	-0-	80	1	71	2	N	-0-					47
01	198	N	198	-0-	-0- B	-0-	125	1	73	2	N	-0-					47
02	176	N	176	-0-	-0- B	-0-	111	1	65	2	N	-0-					47

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0- B	-0-	110	1	115	2	N	-0-					5
10	226	N	226	-0-	-0- B	-0-	112	1	114	2	N	-0-					5
11	396	N	396	-0-	-0- B	-0-	206	1	190	2	N	-0-					5
12	121	N	121	-0-	-0- B	-0-	64	1	57	2	N	-0-					5
01	217	N	186	-0-	-31 B	-0-	117	1	69	2	N	-0-					5
02	364	N	118	-0-	-246 B	-0-	74	1	44	2	N	-0-					5

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-51					N	-0-					139
10	0	N	-0-	-0-	-0- B	-51					N	-0-					139
11	0	N	-0-	-0-	-0- B	-51					N	-0-					139
12	0	N	-0-	-0-	-0- B	-51					N	-0-					139
01	0	N	-0-	-0-	-0- B	-51					N	-0-					139
02	0	N	-0-	-0-	-0- B	-51					N	-0-					139

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

09	2277	N	2277	-0-	-0- B	-0-	1115	1	1162	2	N	-0-					7
10	2377	N	2377	-0-	-0- B	-0-	1181	1	1196	2	N	-0-					7
11	2166	N	2166	-0-	-0- B	-0-	1124	1	1042	2	N	-0-					7
12	1872	N	1872	-0-	-0- B	-0-	995	1	877	2	N	-0-					7
01	2387	N	218	-0-	-2169 B	-0-	137	1	81	2	N	-0-					7
02	2016	N	26	-0-	-1990 B	-0-	16	1	10	2	N	-0-					7

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

09	0	N	1179	-0-	1179 B	-10371	577	1	602	2	N	-0-					28
10	0	N	1224	-0-	1224 B	-9147	608	1	616	2	N	-0-					28
11	1170	N	1191	-0-	21 B	-9126	618	1	573	2	N	-0-					28
12	0	N	1262	-0-	1262 B	-7864	665	1	586	2	N	10					38
							11	9									
01	1209	N	1189	-0-	-20 B	-7864	749	1	440	2	N	-0-					38
02	1120	N	1314	-0-	194 B	-7670	827	1	487	2	N	-0-					38

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

09	14B2 EXT		3692	-0-	3692 B	7434	3692	2			N	-0-					3
10	10973	X	3539	-0-	-7434 B	-0-	3539	2			N	-0-					3
11	3429	X	3429	-0-	-0- B	-0-	3429	2			N	-0-					3
12	3422	X	3422	-0-	-0- B	-0-	3422	2			N	-0-					3
01	3844	X	3595	-0-	-249 B	-0-	3595	2			N	-0-					3
02	3692	X	3692	-0-	-0- B	-0-	3692	2			N	-0-					3

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

09	0	N	-0-	-0-	-0- B	-30					N	-0-					47
10	0	N	-0-	-0-	-0- B	-30					N	-0-					47
11	0	N	-0-	-0-	-0- B	-30					N	-0-					47
12	0	N	-0-	-0-	-0- B	-30					N	-0-					47
01	0	N	-0-	-0-	-0- B	-30					N	-0-					47
02	0	N	-0-	-0-	-0- B	-30					N	-0-					47

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HUFF WELL #: 3016 RRCID -> 291435 COMPL. DATE 06/03/2013 TOTAL DEPTH 13385 PERF. 8174 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-

EQV OPERATING LLC 101634
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

09	40 N	40	-0-	-0-	-0-	40	2			N	-0-					56
10	62 N	42	-0-	-20	-0-	42	2			N	-0-	37	1			19
11	60 N	43	-0-	-17	-0-	43	2			N	-0-					19
12	43 N	43	-0-	-0-	-0-	43	2			N	-0-					19
01	31 N	31	-0-	-0-	-0-	31	2			N	-0-					19
02	46 N	46	-0-	-0-	-0-	46	2			N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HICKS EXPLORATION, LLC 102036
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

09	14B2 EXT	-0-	-0-	-0-	-0-					N	30					138
10	14B2 EXT	-0-	-0-	-0-	-0-					N	25					163
11	14B2 EXT	-0-	-0-	-0-	-0-					N	22					185
12	14B2 EXT	-0-	-0-	-0-	-0-					N	18					203
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	167	1			36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	672	-0-	-198	-0-	672	3			N	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	1116	N	847	-0-	-269	-0-	847	3			N	-0-					-0-
02	784	N	780	-0-	-4	-0-	780	3			N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1372	-0-	-68	-0-	1372	3			N	-0-					-0-
10	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
11	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
12	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
01	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
02	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					37
10	0	X	-0-	-0-	-0-	-0-					N	-0-					37
11	0	X	-0-	-0-	-0-	-0-					N	-0-					37
12	0	X	-0-	-0-	-0-	-0-					N	-0-					37
01	0	X	-0-	-0-	-0-	-0-					N	-0-					37
02	0	X	-0-	-0-	-0-	-0-					N	-0-					37

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8670	X	8253	-0-	-417	-0-	8207	3	46	9	N	42					193
10	8804	X	8525	-0-	-279	-0-	8502	3	23	9	N	21					214
11	8520	X	8000	-0-	-520	-0-	7949	3	51	9	N	46	190	1			70
12	8804	X	8259	-0-	-545	-0-	8158	3	101	9	N	92					162
01	8680	X	8250	-0-	-430	-0-	8140	3	110	9	N	100	192	1			70
02	7700	X	7466	-0-	-234	-0-	7380	3	86	9	N	78					148

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2097	N	2097	-0-	-0-	-0-	2066	3	31	9	N	28					92
10	2160	N	2160	-0-	-0-	-0-	2125	3	35	9	N	32					124
11	2060	N	2060	-0-	-0-	-0-	2024	3	36	9	N	33					157
12	2129	N	2129	-0-	-0-	-0-	2114	3	15	9	N	14	60	1			111
01	2166	N	2166	-0-	-0-	-0-	2127	3	39	9	N	35					146
02	1960	N	1960	-0-	-0-	-0-	1918	3	42	9	N	38					184

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2917	-0-	-23	-0-	2876	3	41	9	N	37	187	1			65
10	2981	X	2981	-0-	-0-	-0-	2937	3	44	9	N	40					105
11	3000	X	2744	-0-	-256	-0-	2720	3	24	9	N	22					127
12	3100	X	2806	-0-	-294	-0-	2778	3	28	9	N	25					152
01	3100	X	2795	-0-	-305	-0-	2756	3	39	9	N	35					187
02	2716	X	2556	-0-	-160	-0-	2515	3	41	9	N	37					224

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	N	976	-0-	-0-	-0-	973	3	3	9	N	3					139
10	1023	N	676	-0-	-347	-0-	676	3			N	-0-					139
11	300	N	296	-0-	-4	-0-	290	3	6	9	N	5					144
12	1023	N	120	-0-	-903	-0-	116	3	4	9	N	4	122	1			26
01	682	N	121	-0-	-561	-0-	121	3			N	-0-					26
02	280	N	103	-0-	-177	-0-	103	3			N	-0-					26

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

09	3943	X	3943	-0-	-0-	-0-	3902	3	41	9	N	37					138
10	3994	X	3994	-0-	-0-	-0-	3964	3	30	9	N	27					165
11	3789	X	3789	-0-	-0-	-0-	3754	3	35	9	N	32					197
12	3939	X	3939	-0-	-0-	-0-	3893	3	46	9	N	42					239
01	3718	X	3718	-0-	-0-	-0-	3670	3	48	9	N	44					283
02	3611	X	3611	-0-	-0-	-0-	3591	3	20	9	N	18	185	1			116

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89

PLUGGED AND ABANDONED_____ 11/28/2022

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

09	14B2 EXT		-0-	-0-	-0-	2056					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	2056					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	2056					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	2056					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	2056					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	2056					N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

09	2109	N	2109	-0-	-0-	-0-	2095	3	14	9	N	13					261
10	1966	N	1966	-0-	-0-	-0-	1958	3	8	9	N	7					268
11	1955	N	1955	-0-	-0-	-0-	1938	3	17	9	N	15					283
12	1979	N	1979	-0-	-0-	-0-	1895	3	84	9	N	76	193	1			166
01	1926	N	1926	-0-	-0-	-0-	1898	3	28	9	N	25					191
02	1512	N	1490	-0-	-22	-0-	1442	3	48	9	N	44					235

MMGL TXPH, LLC 101619
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

09	870	N	254	-0-	-616	-0-	240	2	14	9	Y	13					61
10	465	N	344	-0-	-121	-0-	342	2	2	9	Y	2					63
11	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					63
12	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					63
*01	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					63
02	812	N	684	-0-	-128	-0-	684	2			Y	-0-					63

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 02/23/2023 TOTAL DEPTH 11699 PERF. 4810 - 5226

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

09	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					2
10	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					2
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					2
12	372	N	289	-0-	-83	-0-	289	2			Y	-0-					2
*01	310	N	243	-0-	-67	-0-	243	2			Y	-0-					2
*02	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					2

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

09	150	N	144	-0-	-6	-0-	144	2			Y	-0-					2
10	155	N	119	-0-	-36	-0-	119	2			Y	-0-					2
11	150	N	118	-0-	-32	-0-	118	2			Y	-0-					2
12	155	N	93	-0-	-62	-0-	93	2			Y	-0-					2
*01	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					2
02	112	N	93	-0-	-19	-0-	93	2			Y	-0-					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	810	2	1	9	Y	1					2
10	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					2
11	825	N	825	-0-	-0-	-0-	825	2			Y	-0-	1	1			1
12	845	N	845	-0-	-0-	-0-	844	2	1	9	Y	1					2
*01	880	N	880	-0-	-0-	-0-	879	2	1	9	Y	1	2	1			1
*02	761	N	761	-0-	-0-	-0-	760	2	1	9	Y	1	1	1			1

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	495	-0-	-15	-0-	495	2			Y	-0-					22
10	527	N	518	-0-	-9	-0-	518	2			Y	-0-					22
11	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					22
12	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					22
*01	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					22
02	476	N	465	-0-	-11	-0-	465	2			Y	-0-					22

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					10
10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					10
11	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					10
12	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					10
*01	1597	N	1597	-0-	-0-	-0-	1589	2	8	9	N	7					17
02	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	970	-0-	-50	-0-	970	2			Y	-0-					1
10	1112	N	1112	-0-	-0-	-0-	1111	2	1	9	Y	1					2
11	1089	N	1089	-0-	-0-	-0-	1089	2			Y	-0-	1	1			1
12	1139	N	1139	-0-	-0-	-0-	1138	2	1	9	Y	1					2
*01	1116	N	1015	-0-	-101	-0-	1014	2	1	9	Y	1	2	1			1
02	1008	N	958	-0-	-50	-0-	957	2	1	9	Y	1	1	1			1

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	307	-0-	-23	-0-	307	2			Y	-0-					3
10	341	N	288	-0-	-53	-0-	288	2			Y	-0-					3
11	420	N	332	-0-	-88	-0-	332	2			Y	-0-					3
12	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					3
*01	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					3
02	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					3

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	258	-0-	-132	-0-	258	2			Y	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
11	390	N	3	-0-	-387	-0-	3	2			Y	-0-					-0-
12	279	N	27	-0-	-252	-0-	27	2			Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	801	-0-	-9	-0-	801	2			N	-0-					-0-
10	837	N	702	-0-	-135	-0-	702	2			N	-0-					-0-
11	870	N	669	-0-	-201	-0-	669	2			N	-0-					-0-
12	837	N	726	-0-	-111	-0-	726	2			N	-0-					-0-
*01	713	N	572	-0-	-141	-0-	572	2			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					35
10	310	N	308	-0-	-2	-0-	307	2	1	9	Y	1					36
11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-	2	1			34
12	340	N	340	-0-	-0-	-0-	339	2	1	9	Y	1					35
*01	310	N	233	-0-	-77	-0-	232	2	1	9	Y	1	2	1			34
02	280	N	227	-0-	-53	-0-	225	2	2	9	Y	2	1	1			35

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1256	-0-	-214	-0-	147	1	1076	2	Y	30	182	1			98
							33	9									
10	1528	N	1528	-0-	-0-	-0-	165	1	1333	2	Y	27					125
							30	9									
11	1212	N	1212	-0-	-0-	-0-	160	1	1008	2	Y	40					165
							44	9									
12	1302	N	859	-0-	-443	-0-	21	1	739	2	Y	90					255
							99	9									
*01	1519	N	843	-0-	-676	-0-	90	1	729	2	Y	22					277
							24	9									
02	1120	N	1062	-0-	-58	-0-	86	1	956	2	Y	18					295
							20	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
10	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
11	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	197	-0-	197	197	197	2			Y	-0-					-0-
12	14B2	EXT	12	-0-	12	209	12	2			Y	-0-					-0-
*01	14B2	EXT	12	-0-	12	221	12	2			Y	-0-					-0-
02	222	X	1	-0-	-221	-0-	1	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	193	-0-	-107	-0-	171	2	22	9	Y	20					298
10	310	N	231	-0-	-79	-0-	118	2	113	9	Y	103	152	1			249
11	540	N	153	-0-	-387	-0-	51	2	102	9	Y	93	174	1			168
12	1023	X	173	-0-	-850	-0-	77	2	96	9	Y	87					255
*01	1023	X	220	-0-	-803	-0-	41	2	179	9	Y	163	156	1			262
02	196	X	140	-0-	-56	-0-	2	2	138	9	Y	125	167	1			220

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	645	-0-	-285	-0-	645	2			Y	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					-0-
*01	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-
*02	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	44	-0-	-46	-0-	5	1	39	2	Y	-0-					10
10	62	N	51	-0-	-11	-0-	6	1	45	2	Y	-0-					10
11	65	N	65	-0-	-0-	-0-	9	1	56	2	Y	-0-					10
12	84	N	84	-0-	-0-	-0-	2	1	82	2	Y	-0-					10
*01	62	N	6	-0-	-56	-0-	1	1	5	2	Y	-0-					10
02	56	N	42	-0-	-14	-0-	3	1	37	2	Y	2					12
							2	9									

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	273	-0-	-27	-0-	273	2			N	-0-					65
10	310	N	294	-0-	-16	-0-	277	2	17	9	N	15					80
11	287	N	287	-0-	-0-	-0-	276	2	11	9	N	10					90
12	279	N	262	-0-	-17	-0-	253	2	9	9	N	8					98
*01	279	N	214	-0-	-65	-0-	214	2			N	-0-					98
02	369	N	369	-0-	-0-	-0-	354	2	15	9	N	14					112

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1676	N	1676	-0-	-0-	-0-	1668	2	8	9	Y	7					222
10	1857	N	1857	-0-	-0-	-0-	1849	2	8	9	Y	7					229
11	1776	N	1776	-0-	-0-	-0-	1754	2	22	9	Y	20	167	1			82
12	1604	N	1604	-0-	-0-	-0-	1594	2	10	9	Y	9					91
*01	1426	N	1341	-0-	-85	-0-	1340	2	1	9	Y	1	1	1			91
02	1725	N	1725	-0-	-0-	-0-	1704	2	21	9	Y	19	1	1			109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

09	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					8
10	279	N	235	-0-	-44	-0-	235	2			Y	-0-					8
11	240	N	239	-0-	-1	-0-	239	2			Y	-0-					8
12	248	N	243	-0-	-5	-0-	243	2			Y	-0-					8
*01	248	N	232	-0-	-16	-0-	226	2	6	9	Y	5					13
02	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					13

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

09	240	N	167	-0-	-73	-0-	167	2			Y	-0-					3
10	93	N	60	-0-	-33	-0-	60	2			Y	-0-					3
11	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					3
12	186	N	54	-0-	-132	-0-	54	2			Y	-0-					3
*01	62	N	-0-	-0-	-62	-0-					Y	-0-					3
02	112	N	-0-	-0-	-112	-0-					Y	-0-					3

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					127
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					127
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					127
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					127
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					127
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					127

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

09	1170	N	1140	-0-	-30	-0-	1134	2	6	9	Y	5					25
10	1178	N	1157	-0-	-21	-0-	1151	2	6	9	Y	5					30
11	1170	N	1127	-0-	-43	-0-	1124	2	3	9	Y	3	18	1			15
12	1213	N	1213	-0-	-0-	-0-	1201	2	12	9	Y	11					26
*01	1147	N	1108	-0-	-39	-0-	1098	2	10	9	Y	9	21	1			14
02	1090	N	1090	-0-	-0-	-0-	1064	2	26	9	Y	24	17	1			21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					21
10	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					21
11	270	N	148	-0-	-122	-0-	148	2			Y	-0-					21
12	403	N	133	-0-	-270	-0-	133	2			Y	-0-					21
*01	372	N	64	-0-	-308	-0-	64	2			Y	-0-					21
02	140	N	48	-0-	-92	-0-	48	2			Y	-0-					21

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1348	-0-	-122	-0-	1315	2	33	9	N	30					274
10	1745	N	1745	-0-	-0-	-0-	1716	2	29	9	N	26	182	1			118
11	2190	N	2190	-0-	-0-	-0-	2149	2	41	9	N	37	3	1			152
12	2540	N	2540	-0-	-0-	-0-	2492	2	48	9	N	44					196
*01	2668	N	2668	-0-	-0-	-0-	2627	2	41	9	N	37					233
*02	2075	N	2075	-0-	-0-	-0-	2039	2	36	9	N	33	180	1			86

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	4	1	341	2	Y	1					93
							1	9									
10	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					93
11	336	N	336	-0-	-0-	-0-	336	2			Y	-0-	1	1			92
12	341	N	282	-0-	-59	-0-	281	2	1	9	Y	1					93
*01	341	N	259	-0-	-82	-0-	259	2			Y	-0-	1	1			92
02	308	N	233	-0-	-75	-0-	231	2	2	9	Y	2	1	1			93

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	388	-0-	-2	-0-	381	2	7	9	Y	6					80
10	520	N	520	-0-	-0-	-0-	512	2	8	9	Y	7					87
11	480	N	479	-0-	-1	-0-	472	2	7	9	Y	6	1	1			92
12	587	N	587	-0-	-0-	-0-	577	2	10	9	Y	9					101
*01	527	N	471	-0-	-56	-0-	464	2	7	9	Y	6	1	1			106
02	448	N	378	-0-	-70	-0-	375	2	3	9	Y	3	1	1			108

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	493	-0-	-17	-0-	493	2			Y	-0-					113
10	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					113
11	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					113
12	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					113
*01	558	N	425	-0-	-133	-0-	425	2			Y	-0-					113
02	448	N	441	-0-	-7	-0-	441	2			Y	-0-					113

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					82
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
12	0	N	-0-	-0-	-0-	-0-					Y	4	86	1			-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	233	2	8	9	Y	7					115
10	274	N	274	-0-	-0-	-0-	271	2	3	9	Y	3					118
11	230	N	230	-0-	-0-	-0-	224	2	6	9	Y	5					123
12	248	N	223	-0-	-25	-0-	223	2			Y	-0-					123
*01	279	N	276	-0-	-3	-0-	259	2	17	9	Y	15					138
02	231	N	231	-0-	-0-	-0-	221	2	10	9	Y	9					147

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	135	-0-	-45	-0-	135	2			Y	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	4	1	287	2	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	656	-0-	-94	-0-	78	1	572	2	Y	5					18
							6	9									
10	758	N	758	-0-	-0-	-0-	83	1	668	2	Y	6					24
							7	9									
11	579	N	579	-0-	-0-	-0-	78	1	491	2	Y	9	2	1			31
							10	9									
12	682	N	424	-0-	-258	-0-	11	1	400	2	Y	12					43
							13	9									
*01	744	N	298	-0-	-446	-0-	32	1	263	2	Y	3	2	1			44
							3	9									
02	810	N	810	-0-	-0-	-0-	67	1	739	2	Y	4	2	1			46
							4	9									

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	861	-0-	-129	-0-	852	2	9	9	Y	8					122
10	992	N	744	-0-	-248	-0-	742	2	2	9	Y	2					124
11	870	N	791	-0-	-79	-0-	788	2	3	9	Y	3					127
12	899	N	794	-0-	-105	-0-	794	2			Y	-0-					127
*01	789	N	789	-0-	-0-	-0-	781	2	8	9	Y	7					134
*02	818	N	818	-0-	-0-	-0-	812	2	6	9	Y	5					139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	708	-0-	-12	-0-	708	2			Y	-0-					82
10	744	N	735	-0-	-9	-0-	734	2	1	9	Y	1					83
11	720	N	667	-0-	-53	-0-	667	2			Y	-0-	2	1			81
12	744	N	734	-0-	-10	-0-	732	2	2	9	Y	2					83
*01	744	N	579	-0-	-165	-0-	578	2	1	9	Y	1	3	1			81
02	703	N	703	-0-	-0-	-0-	700	2	3	9	Y	3	2	1			82

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2342	X	787	-0-	-1555	-0-	787	2			Y	-0-					-0-
10	558	X	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
11	1140	X	762	-0-	-378	-0-	762	2			Y	-0-					-0-
12	1178	X	856	-0-	-322	-0-	856	2			Y	-0-					-0-
*01	1178	X	675	-0-	-503	-0-	675	2			Y	-0-					-0-
02	728	X	431	-0-	-297	-0-	431	2			Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					25
10	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					25
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					25
12	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					25
*01	31	N	23	-0-	-8	-0-	23	2			Y	-0-					25
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	469	-0-	-551	-0-	469	2			Y	-0-					192
10	961	N	584	-0-	-377	-0-	584	2			Y	-0-					192
11	750	N	447	-0-	-303	-0-	447	2			Y	-0-					192
12	496	N	370	-0-	-126	-0-	370	2			Y	-0-					192
*01	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					192
*02	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					192

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2606	-0-	-484	-0-	2571	2	35	9	N	32					100
10	3754	X	3754	-0-	-0-	-0-	3696	2	58	9	N	53					153
11	3770	X	3770	-0-	-0-	-0-	3693	2	77	9	N	70	2	1			221
12	3894	X	3894	-0-	-0-	-0-	3815	2	79	9	N	72	166	1			127
*01	3751	X	3219	-0-	-532	-0-	3149	2	70	9	N	64					191
02	3528	X	3317	-0-	-211	-0-	3241	2	76	9	N	69	166	1			94

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4231	X	4231	-0-	-0-	-0-	4230	2	1	9	Y	1					74
10	4182	X	4182	-0-	-0-	-0-	4180	2	2	9	Y	2					76
11	3850	X	3850	-0-	-0-	-0-	3849	2	1	9	Y	1	6	1			71
12	4027	X	4027	-0-	-0-	-0-	4023	2	4	9	Y	4					75
*01	3508	X	3508	-0-	-0-	-0-	3506	2	2	9	Y	2	6	1			71
02	3535	X	3535	-0-	-0-	-0-	3527	2	8	9	Y	7	5	1			73

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

09	510	N	495	-0-	-15	-0-	495	2			Y	-0-					49
10	651	N	588	-0-	-63	-0-	588	2			Y	-0-					49
11	600	N	590	-0-	-10	-0-	590	2			Y	-0-					49
12	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					49
*01	589	N	449	-0-	-140	-0-	7	1	442	2	Y	-0-					49
02	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					49

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

09	300	N	210	-0-	-90	-0-	210	2			Y	-0-					57
10	279	N	235	-0-	-44	-0-	235	2			Y	-0-					57
11	270	N	269	-0-	-1	-0-	269	2			Y	-0-					57
12	263	N	263	-0-	-0-	-0-	257	2	6	9	Y	5					62
*01	394	N	394	-0-	-0-	-0-	320	2	74	9	Y	67					129
02	252	N	172	-0-	-80	-0-	172	2			Y	-0-					129

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

09	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	Y	2					252
10	1439	N	1439	-0-	-0-	-0-	1429	2	10	9	Y	9					261
11	1380	N	1281	-0-	-99	-0-	1268	2	13	9	Y	12	189	1			84
12	1426	N	1393	-0-	-33	-0-	1391	2	2	9	Y	2					86
*01	1565	N	1565	-0-	-0-	-0-	1558	2	7	9	Y	6	2	1			90
02	1334	N	1334	-0-	-0-	-0-	1332	2	2	9	Y	2	2	1			90

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	2	3	1			19
10	37	N	37	-0-	-0-	-0-	6	1	31	2	Y	-0-					19
11	150	N	-0-	-0-	-150	-0-					Y	1	2	1			18
12	264	N	264	-0-	-0-	-0-	42	1	216	2	Y	5	3	1			20
							6	9									
*01	387	N	387	-0-	-0-	-0-	62	1	322	2	Y	3	5	1			18
							3	9									
*02	427	N	427	-0-	-0-	-0-	63	1	358	2	Y	5	5	1			18
							6	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	625	-0-	-65	-0-	123	1	487	2	Y	14	19	1			35
							15	9									
10	713	N	425	-0-	-288	-0-	70	1	355	2	Y	-0-					35
11	570	N	241	-0-	-329	-0-	40	1	201	2	Y	-0-	10	1			25
12	651	N	366	-0-	-285	-0-	54	1	275	2	Y	34	19	1			40
							37	9									
*01	434	N	250	-0-	-184	-0-	38	1	198	2	Y	13	28	1			25
							14	9									
*02	347	N	347	-0-	-0-	-0-	47	1	265	2	Y	32	28	1			29
							35	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	57	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					162
10	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					162
11	864	N	864	-0-	-0-	-0-	857	2	7	9	Y	6					168
12	1072	N	1072	-0-	-0-	-0-	1066	2	6	9	Y	5					173
*01	1233	N	1233	-0-	-0-	-0-	1	1	1228	2	Y	4					177
							4	9									
*02	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					177

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	575	N	575	-0-	-0-	-0-	4	1	571	2	Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	MEADOWS 31				WELL #: 1	RRCID -> 219436						COMPL. DATE 06/19/2006					TOTAL DEPTH 14200 PERF.11199 - 12304
09	750	N	387	-0-	-363	-0-	385	2	2	9	Y	2					155
10	775	N	617	-0-	-158	-0-	617	2			Y	-0-					155
11	600	N	594	-0-	-6	-0-	588	2	6	9	Y	5					160
12	517	N	517	-0-	-0-	-0-	514	2	3	9	Y	3					163
*01	944	N	944	-0-	-0-	-0-	942	2	2	9	Y	2					165
02	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					165
	HELTON				WELL #: 3021	RRCID -> 219451						COMPL. DATE 08/12/2006					TOTAL DEPTH 12850 PERF.11150 - 12670
09	430	N	430	-0-	-0-	-0-	422	2	8	9	N	7					239
10	527	N	460	-0-	-67	-0-	451	2	9	9	N	8					247
11	510	N	400	-0-	-110	-0-	392	2	8	9	N	7					254
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					254
*01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					254
*02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					254
	FRANCIS				WELL #: 5830	RRCID -> 220289						COMPL. DATE 08/28/2006					TOTAL DEPTH 12800 PERF.11174 - 12705
09	1257	N	1257	-0-	-0-	-0-	1243	2	14	9	Y	13					69
10	1292	N	1292	-0-	-0-	-0-	1277	2	15	9	Y	14					83
11	1361	N	1361	-0-	-0-	-0-	1347	2	14	9	Y	13	4	1			92
12	1417	N	1417	-0-	-0-	-0-	1398	2	19	9	Y	17					109
*01	1119	N	1119	-0-	-0-	-0-	1100	2	19	9	Y	17	4	1			122
*02	922	N	922	-0-	-0-	-0-	905	2	17	9	Y	15	4	1			133
	SOPHIA				WELL #: 2150	RRCID -> 220355						COMPL. DATE 09/09/2006					TOTAL DEPTH 12950 PERF.10940 - 12726
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	HEFLEY 13				WELL #: 5	RRCID -> 220361						COMPL. DATE 02/15/2007					TOTAL DEPTH 11800 PERF.11030 - 11636
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	31	N	-0-	-0-	-31	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	53	1	389	2	Y	-0-					33
10	516	N	516	-0-	-0-	-0-	57	1	459	2	Y	-0-					33
11	421	N	421	-0-	-0-	-0-	56	1	354	2	Y	10					43
							11	9									
12	395	N	395	-0-	-0-	-0-	11	1	382	2	Y	2					45
							2	9									
*01	333	N	333	-0-	-0-	-0-	36	1	294	2	Y	3					48
							3	9									
02	594	N	594	-0-	-0-	-0-	49	1	545	2	Y	-0-					48

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	774	N	774	-0-	-0-	-0-	61	1	712	2	Y	1	1	1			89
							1	9									
10	706	N	706	-0-	-0-	-0-	70	1	636	2	Y	-0-					89
11	696	N	696	-0-	-0-	-0-	70	1	626	2	Y	-0-					89
12	651	N	478	-0-	-173	-0-	26	1	451	2	Y	1	1	1			89
							1	9									
*01	651	N	340	-0-	-311	-0-	33	1	306	2	Y	1	1	1			89
							1	9									
*02	768	N	768	-0-	-0-	-0-	75	1	692	2	Y	1	1	1			89
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					113
10	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					113
11	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					113
12	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					113
*01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					113
*02	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					113

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	423	-0-	-57	-0-	420	2	3	9	Y	3	167	1			21
10	496	N	420	-0-	-76	-0-	420	2			Y	-0-					21
11	570	N	434	-0-	-136	-0-	434	2			Y	-0-	2	1			19
12	474	N	474	-0-	-0-	-0-	466	2	8	9	Y	7	4	1			22
*01	457	N	457	-0-	-0-	-0-	453	2	4	9	Y	4	7	1			19
*02	422	N	422	-0-	-0-	-0-	413	2	9	9	Y	8	7	1			20

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	956	-0-	-64	-0-	921	2	35	9	N	32					183
10	1023	N	971	-0-	-52	-0-	941	2	30	9	N	27					210
11	1020	N	949	-0-	-71	-0-	924	2	25	9	N	23	3	1			230
12	1002	N	1002	-0-	-0-	-0-	967	2	35	9	N	32					262
*01	961	N	949	-0-	-12	-0-	935	2	14	9	N	13					275
02	896	N	874	-0-	-22	-0-	850	2	24	9	N	22	181	1			116

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1321	N	1321	-0-	-0-	-0-	1314	2	7	9	N	6					207
10	818	N	818	-0-	-0-	-0-	799	2	19	9	N	17	156	1			68
11	1175	N	1175	-0-	-0-	-0-	1152	2	23	9	N	21	2	1			87
12	1407	N	1407	-0-	-0-	-0-	1377	2	30	9	N	27					114
*01	1124	N	1124	-0-	-0-	-0-	1094	2	30	9	N	27					141
02	1092	N	1054	-0-	-38	-0-	4	1	1028	2	N	20					161
							22	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	609	-0-	-81	-0-	603	2	6	9	Y	5	105	1			42
10	682	N	622	-0-	-60	-0-	618	2	4	9	Y	4					46
11	630	N	614	-0-	-16	-0-	588	2	26	9	Y	24					70
12	713	N	624	-0-	-89	-0-	602	2	22	9	Y	20					90
*01	632	N	632	-0-	-0-	-0-	608	2	24	9	Y	22					112
02	560	N	553	-0-	-7	-0-	531	2	22	9	Y	20					132

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1415	-0-	-295	-0-	167	1	1227	2	Y	19					42
							21	9									
10	1705	N	1633	-0-	-72	-0-	180	1	1447	2	Y	5					47
							6	9									
11	1320	N	1138	-0-	-182	-0-	155	1	979	2	Y	4					51
							4	9									
12	1457	N	933	-0-	-524	-0-	25	1	900	2	Y	7					58
							8	9									
*01	1643	N	830	-0-	-813	-0-	91	1	739	2	Y	-0-					58
02	1665	N	1665	-0-	-0-	-0-	138	1	1527	2	Y	-0-					58

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	238	2	57	9	N	52					52
*02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	-0-	-0-	-780	-0-					Y	10	14	1			30
10	806	N	487	-0-	-319	-0-	80	1	407	2	Y	-0-					30
11	780	N	538	-0-	-242	-0-	90	1	448	2	Y	-0-	7	1			23
12	581	N	581	-0-	-0-	-0-	91	1	462	2	Y	25	14	1			34
							28	9									
*01	565	N	565	-0-	-0-	-0-	89	1	465	2	Y	10	21	1			23
							11	9									
*02	524	N	524	-0-	-0-	-0-	75	1	423	2	Y	24	21	1			26
							26	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1616	X	1616	-0-	-0-	-0-	1603	2	13	9	Y	12	12	1			15
10	1478	X	1478	-0-	-0-	-0-	1471	2	7	9	Y	6	4	1			17
11	1865	N	1865	-0-	-0-	-0-	1859	2	6	9	Y	5	8	1			14
12	1674	N	1164	-0-	-510	-0-	1158	2	6	9	Y	5	4	1			15
*01	1488	N	1041	-0-	-447	-0-	1028	2	13	9	Y	12	9	1			18
02	1736	N	919	-0-	-817	-0-	911	2	8	9	Y	7	9	1			16

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	412	-0-	-38	-0-	412	2			Y	-0-					109
10	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					109
11	476	N	476	-0-	-0-	-0-	475	2	1	9	Y	1	3	1			107
12	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					107
*01	477	N	477	-0-	-0-	-0-	476	2	1	9	Y	1					108
*02	498	N	498	-0-	-0-	-0-	497	2	1	9	Y	1					109

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					12
10	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					12
11	565	N	565	-0-	-0-	-0-	565	2			Y	-0-	3	1			9
12	593	N	593	-0-	-0-	-0-	592	2	1	9	Y	1					10
*01	553	N	553	-0-	-0-	-0-	552	2	1	9	Y	1					11
02	532	N	529	-0-	-3	-0-	528	2	1	9	Y	1					12

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2165	N	2165	-0-	-0-	-0-	2133	2	32	9	N	29					125
10	2274	N	2274	-0-	-0-	-0-	2184	2	90	9	N	82	156	1			51
11	2326	N	2326	-0-	-0-	-0-	2289	2	37	9	N	34	4	1			81
12	2407	N	2407	-0-	-0-	-0-	2363	2	44	9	N	40					121
*01	2643	N	2643	-0-	-0-	-0-	2603	2	40	9	N	36					157
02	1904	N	1888	-0-	-16	-0-	1862	2	26	9	N	24					181

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	862	-0-	-188	-0-	832	2	30	9	N	27					111
10	1244	N	1244	-0-	-0-	-0-	1209	2	35	9	N	32					143
11	1223	N	1223	-0-	-0-	-0-	1187	2	36	9	N	33	3	1			173
12	1276	N	1276	-0-	-0-	-0-	1240	2	36	9	N	33					206
*01	1107	N	1107	-0-	-0-	-0-	1082	2	25	9	N	23	181	1			48
*02	1127	N	1127	-0-	-0-	-0-	1090	2	37	9	N	34					82

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	237	-0-	-33	-0-	237	2			Y	-0-					177
10	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					177
11	270	N	264	-0-	-6	-0-	258	2	6	9	Y	5					182
12	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					182
*01	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					182
02	252	N	149	-0-	-103	-0-	149	2			Y	-0-					182

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	245	-0-	-295	-0-	245	2			N	-0-					37
10	310	N	291	-0-	-19	-0-	291	2			N	-0-					37
11	284	N	284	-0-	-0-	-0-	281	2	3	9	N	3					40
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					40
*01	279	N	267	-0-	-12	-0-	267	2			N	-0-					40
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					40

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

09	1500	N	1468	-0-	-32	-0-	1426	2	42	9	Y	38					149
10	1528	N	1528	-0-	-0-	-0-	1482	2	46	9	Y	42					191
11	1527	N	1527	-0-	-0-	-0-	1476	2	51	9	Y	46	3	1			234
12	1519	N	1440	-0-	-79	-0-	1407	2	33	9	Y	30	163	1			101
*01	1519	N	1507	-0-	-12	-0-	1487	2	20	9	Y	18					119
02	1428	N	1403	-0-	-25	-0-	1402	2	1	9	Y	1					120

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

09	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					13
10	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					13
11	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					13
12	566	N	566	-0-	-0-	-0-	558	2	8	9	Y	7					20
*01	663	N	663	-0-	-0-	-0-	628	2	35	9	Y	32					52
*02	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					52

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					17
10	2633	N	2633	-0-	-0-	-0-	2633	2			Y	-0-					17
11	1757	N	1757	-0-	-0-	-0-	1757	2			Y	-0-	5	1			12
12	1748	N	1748	-0-	-0-	-0-	1747	2	1	9	Y	1					13
*01	1705	N	1271	-0-	-434	-0-	1269	2	2	9	Y	2					15
02	1540	N	1489	-0-	-51	-0-	1488	2	1	9	Y	1					16

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					1
10	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					1
11	463	N	463	-0-	-0-	-0-	463	2			Y	-0-	1	1			-0-
12	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
*01	465	N	397	-0-	-68	-0-	397	2			Y	-0-					-0-
02	420	N	221	-0-	-199	-0-	220	2	1	9	Y	1					1

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	26	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	844	-0-	-146	-0-	844	2			Y	-0-					24
10	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	Y	1					25
11	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-	7	1			18
12	1378	N	1378	-0-	-0-	-0-	1376	2	2	9	Y	2					20
*01	1407	N	1407	-0-	-0-	-0-	1405	2	2	9	Y	2					22
*02	1240	N	1240	-0-	-0-	-0-	1238	2	2	9	Y	2					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

09	570	N	469	-0-	-101	-0-	469	2			N	-0-					128
10	589	N	464	-0-	-125	-0-	464	2			N	-0-					128
11	510	N	432	-0-	-78	-0-	432	2			N	-0-	1	1			127
12	496	N	342	-0-	-154	-0-	341	2	1	9	N	1					128
*01	465	N	312	-0-	-153	-0-	312	2			N	-0-	1	1			127
02	392	N	345	-0-	-47	-0-	343	2	2	9	N	2	1	1			128

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

09	1020	N	739	-0-	-281	-0-	739	2			Y	-0-					22
10	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					22
11	979	N	979	-0-	-0-	-0-	978	2	1	9	Y	1	5	1			18
12	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	Y	1					19
*01	1223	N	1223	-0-	-0-	-0-	1222	2	1	9	Y	1					20
*02	1031	N	1031	-0-	-0-	-0-	1029	2	2	9	Y	2					22

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

09	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					11
10	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					11
11	1050	N	919	-0-	-131	-0-	918	2	1	9	Y	1	3	1			9
12	1085	N	837	-0-	-248	-0-	837	2			Y	-0-					9
*01	1085	N	631	-0-	-454	-0-	630	2	1	9	Y	1					10
*02	1273	N	1273	-0-	-0-	-0-	1272	2	1	9	Y	1					11

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

09	1948	N	1948	-0-	-0-	-0-	1948	2			Y	-0-					112
10	2046	N	1927	-0-	-119	-0-	1927	2			Y	-0-					112
11	1980	N	1887	-0-	-93	-0-	1886	2	1	9	Y	1	5	1			108
12	2067	N	2067	-0-	-0-	-0-	2066	2	1	9	Y	1					109
*01	2289	N	2289	-0-	-0-	-0-	2288	2	1	9	Y	1					110
*02	2212	N	2212	-0-	-0-	-0-	2211	2	1	9	Y	1					111

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

09	254	N	254	-0-	-0-	-0-	243	2	11	9	Y	10					228
10	217	N	155	-0-	-62	-0-	144	2	11	9	Y	10					238
11	210	N	190	-0-	-20	-0-	170	2	20	9	Y	18	182	1			74
12	249	N	249	-0-	-0-	-0-	248	2	1	9	Y	1					75
*01	170	N	170	-0-	-0-	-0-	151	2	19	9	Y	17					92
02	168	N	165	-0-	-3	-0-	154	2	11	9	Y	10					102

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1010	-0-	-10	-0-	1010	2			Y	-0-					26
10	1116	N	1005	-0-	-111	-0-	1005	2			Y	-0-					26
11	1050	N	848	-0-	-202	-0-	3	1	845	2	Y	-0-	1	1			25
12	1054	N	826	-0-	-228	-0-	825	2	1	9	Y	1					26
*01	992	N	985	-0-	-7	-0-	984	2	1	9	Y	1	2	1			25
02	784	N	782	-0-	-2	-0-	780	2	2	9	Y	2	1	1			26

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4635	X	4635	-0-	-0-	-0-	4583	2	52	9	Y	47	47	1			71
10	4875	X	4875	-0-	-0-	-0-	4853	2	22	9	Y	20	16	1			75
11	4894	X	4894	-0-	-0-	-0-	4871	2	23	9	Y	21	31	1			65
12	4774	X	3875	-0-	-899	-0-	3853	2	22	9	Y	20	15	1			70
*01	4774	X	3801	-0-	-973	-0-	3753	2	48	9	Y	44	33	1			81
02	4312	X	3852	-0-	-460	-0-	3852	2			Y	-0-	45	1			36

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	8	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					105
10	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					105
11	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					105
12	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					105
*01	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					105
02	224	N	200	-0-	-24	-0-	200	2			Y	-0-					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

09	6000	X	5796	-0-	-204	-0-	5774	2	22	9	N	20	176	1			28
10	6200	X	6028	-0-	-172	-0-	5974	2	54	9	N	49					77
11	6000	X	5761	-0-	-239	-0-	5704	2	57	9	N	52					129
12	6169	X	5939	-0-	-230	-0-	5876	2	63	9	N	57					186
*01	6045	X	5827	-0-	-218	-0-	5808	2	19	9	N	17	164	1			39
02	5432	X	2103	-0-	-3329	-0-	2066	2	37	9	N	34					73

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

09	1288	N	1288	-0-	-0-	-0-	1287	2	1	9	Y	1					132
10	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					132
11	1576	N	1576	-0-	-0-	-0-	1575	2	1	9	Y	1	2	1			131
12	1333	N	1312	-0-	-21	-0-	1311	2	1	9	Y	1					132
*01	1457	N	833	-0-	-624	-0-	832	2	1	9	Y	1	2	1			131
02	1316	N	671	-0-	-645	-0-	668	2	3	9	Y	3	2	1			132

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

09	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					56
10	372	N	314	-0-	-58	-0-	314	2			Y	-0-					56
11	360	N	287	-0-	-73	-0-	287	2			Y	-0-					56
12	372	N	286	-0-	-86	-0-	286	2			Y	-0-					56
*01	310	N	279	-0-	-31	-0-	265	2	14	9	Y	13					69
02	280	N	206	-0-	-74	-0-	206	2			Y	-0-					69

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

09	2276	N	2276	-0-	-0-	-0-	2075	2	201	9	Y	183	191	1			30
10	2333	N	2333	-0-	-0-	-0-	2333	2			Y	-0-					30
11	2208	N	2208	-0-	-0-	-0-	2207	2	1	9	Y	1	2	1			29
12	2260	N	2260	-0-	-0-	-0-	2252	2	8	9	Y	7	4	1			32
*01	2264	N	2264	-0-	-0-	-0-	2261	2	3	9	Y	3	6	1			29
02	1953	N	1953	-0-	-0-	-0-	1946	2	7	9	Y	6	6	1			29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4754	-0-	-556	-0-	4715	2 39 9			N	35					203
10	5487	X	4893	-0-	-594	-0-	4852	2 41 9			N	37					240
11	5280	X	3900	-0-	-1380	-0-	3857	2 43 9			N	39	182	1			97
12	5456	X	4550	-0-	-906	-0-	4508	2 42 9			N	38					135
*01	4898	X	4262	-0-	-636	-0-	4216	2 46 9			N	42					177
02	4424	X	3807	-0-	-617	-0-	3752	2 55 9			N	50					227

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	264	-0-	-36	-0-	256	2 8 9			Y	7	6	1			134
10	217	N	203	-0-	-14	-0-	200	2 3 9			Y	3					137
11	551	N	551	-0-	-0-	-0-	547	2 4 9			Y	4	3	1			138
12	750	N	750	-0-	-0-	-0-	730	2 20 9			Y	18	8	1			148
*01	266	N	266	-0-	-0-	-0-	259	2 7 9			Y	6	14	1			140
02	504	N	385	-0-	-119	-0-	324	2 61 9			Y	55	13	1			182

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2004	N	2004	-0-	-0-	-0-	232	1 15 9	1757	2	Y	14	184	1			148
10	2172	N	2172	-0-	-0-	-0-	248	1 26 9	1898	2	Y	24					172
11	2010	N	1829	-0-	-181	-0-	240	1 18 9	1571	2	Y	16	1	1			187
12	2077	N	1495	-0-	-582	-0-	248	1 15 9	1232	2	Y	14					201
*01	2077	N	1931	-0-	-146	-0-	248	1 29 9	1654	2	Y	26	1	1			226
*02	2165	N	2165	-0-	-0-	-0-	224	1 31 9	1910	2	Y	28					254

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2969	X	2969	-0-	-0-	-0-	2868	2	101	9	Y	92	179	1			91
10	3147	X	3147	-0-	-0-	-0-	3070	2	77	9	Y	70					161
11	3333	X	3333	-0-	-0-	-0-	3202	2	131	9	Y	119	1	1			279
12	4081	X	4081	-0-	-0-	-0-	3945	2	136	9	Y	124	354	1			49
*01	3448	X	3448	-0-	-0-	-0-	3329	2	119	9	Y	108	1	1			156
02	3859	X	3859	-0-	-0-	-0-	3706	2	153	9	Y	139	179	1			116

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5226	X	5226	-0-	-0-	-0-	5191	2	35	9	Y	32					235
10	5768	X	5768	-0-	-0-	-0-	5706	2	62	9	Y	56	177	1			114
11	6245	X	6245	-0-	-0-	-0-	6164	2	81	9	Y	74	2	1			186
12	6908	X	6908	-0-	-0-	-0-	6830	2	78	9	Y	71					257
*01	5766	X	5631	-0-	-135	-0-	5597	2	34	9	Y	31	2	1			286
02	5824	X	4640	-0-	-1184	-0-	4573	2	67	9	Y	61	180	1			167

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1683	N	1683	-0-	-0-	-0-	1672	2	11	9	Y	10					112
10	1596	N	1596	-0-	-0-	-0-	1592	2	4	9	Y	4	3	1			113
11	1657	N	1657	-0-	-0-	-0-	1626	2	31	9	Y	28					141
12	1702	N	1702	-0-	-0-	-0-	1671	2	31	9	Y	28					169
*01	1565	N	1565	-0-	-0-	-0-	4	1	1544	2	Y	15	3	1			181
							17	9									
02	1539	N	1539	-0-	-0-	-0-	1509	2	30	9	Y	27					208

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6980	X	6980	-0-	-0-	-0-	6977	2	3	9	Y	3					56
10	7254	X	6980	-0-	-274	-0-	6977	2	3	9	Y	3					59
11	7140	X	6849	-0-	-291	-0-	4	1	6837	2	Y	7	10	1			56
							8	9									
12	7378	X	6773	-0-	-605	-0-	6752	2	21	9	Y	19					75
*01	7378	X	6021	-0-	-1357	-0-	4	1	6009	2	Y	7	12	1			70
							8	9									
02	6524	X	5788	-0-	-736	-0-	5756	2	32	9	Y	29	11	1			88

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	1693	-0-	-707	-0-	750	1	943	2	N	-0-					157
10	2480	N	1614	-0-	-866	-0-	775	1	822	2	N	15					172
							17	9									
11	2400	N	1443	-0-	-957	-0-	734	1	670	2	N	35					207
							39	9									
12	1766	N	1766	-0-	-0-	-0-	765	1	958	2	N	39					246
							43	9									
*01	1612	N	1562	-0-	-50	-0-	692	1	855	2	N	14					260
							15	9									
02	1541	N	1541	-0-	-0-	-0-	700	1	820	2	N	19					279
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3787	-0-	-233	-0-	224	1	3562	2	N	1					216
							1	9									
10	4356	X	4356	-0-	-0-	-0-	244	1	4104	2	N	7	181	1			42
							8	9									
11	5045	X	5045	-0-	-0-	-0-	239	1	4759	2	N	43	1	1			84
							47	9									
12	4693	X	4693	-0-	-0-	-0-	248	1	4382	2	N	57					141
							63	9									
*01	4340	X	3676	-0-	-664	-0-	239	1	3431	2	N	5	1	1			145
							6	9									
02	4075	X	4075	-0-	-0-	-0-	224	1	3816	2	N	32	1	1			176
							35	9									

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

09	8561	X	8561	-0-	-0-	-0-	8255	2	306	9	Y	278	528	1			345
10	7378	X	7378	-0-	-0-	-0-	7247	2	131	9	Y	119					464
11	6960	X	6110	-0-	-850	-0-	5978	2	132	9	Y	120	5	1			579
12	7192	X	4252	-0-	-2940	-0-	4185	2	67	9	Y	61					640
*01	7192	X	5280	-0-	-1912	-0-	5087	2	193	9	Y	175	356	1			459
02	6496	X	4600	-0-	-1896	-0-	4472	2	128	9	Y	116	188	1			387

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

09	3428	X	3428	-0-	-0-	-0-	240	1	3174	2	Y	13					120
							14	9									
10	3155	X	3155	-0-	-0-	-0-	248	1	2884	2	Y	21	2	1			139
							23	9									
11	2943	X	2943	-0-	-0-	-0-	238	1	2691	2	Y	13					152
							14	9									
12	3642	X	3642	-0-	-0-	-0-	248	1	3391	2	Y	3					155
							3	9									
*01	3810	X	3810	-0-	-0-	-0-	180	1	3630	2	Y	-0-	2	1			153
02	5001	X	5001	-0-	-0-	-0-	215	1	4771	2	Y	14					167
							15	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

09	5157	X	5157	-0-	-0-	-0-	240	1	4882	2	Y	32					243
							35	9									
10	4991	X	3446	-0-	-1545	-0-	228	1	3192	2	Y	24	180	1			87
							26	9									
11	4830	X	2490	-0-	-2340	-0-	204	1	2272	2	Y	13	5	1			95
							14	9									
12	4991	X	986	-0-	-4005	-0-	96	1	878	2	Y	11					106
							12	9									
*01	4991	X	1676	-0-	-3315	-0-	167	1	1497	2	Y	11	4	1			113
							12	9									
02	4508	X	1615	-0-	-2893	-0-	212	1	1377	2	Y	24	5	1			132
							26	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6623	X	6623	-0-	-0-	-0-	750	1	5831	2	Y	38					91
							42	9									
10	6945	X	6945	-0-	-0-	-0-	775	1	6067	2	Y	94					185
							103	9									
11	6935	X	6935	-0-	-0-	-0-	735	1	6117	2	Y	75	206	1			54
							83	9									
12	6815	X	6815	-0-	-0-	-0-	748	1	5984	2	Y	75					129
							83	9									
*01	6510	X	6011	-0-	-499	-0-	684	1	5254	2	Y	66	25	1			170
							73	9									
02	5880	X	5775	-0-	-105	-0-	700	1	4966	2	Y	99	23	1			246
							109	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

09	17700	X	15339	-0-	-2361	-0-	1030	1	14166	2	Y	130	50	1			344
							143	9									
10	18290	X	15372	-0-	-2918	-0-	1244	1	14021	2	Y	97	183	1			258
							107	9									
11	17700	X	14819	-0-	-2881	-0-	1344	1	13379	2	Y	87	199	1			146
							96	9									
12	18135	X	16608	-0-	-1527	-0-	1564	1	14836	2	Y	189	50	1			285
							208	9									
*01	16233	X	16233	-0-	-0-	-0-	1517	1	14591	2	Y	114	256	1			143
							125	9									
02	14308	X	14154	-0-	-154	-0-	1388	1	12586	2	Y	164	74	1			233
							180	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

09	4257	X	4257	-0-	-0-	-0-	339	1	3787	2	Y	119	177	1			179
							131	9									
10	4588	X	4588	-0-	-0-	-0-	399	1	4026	2	Y	148	168	1			159
							163	9									
11	4058	X	4058	-0-	-0-	-0-	343	1	3576	2	Y	126	180	1			105
							139	9									
12	3751	X	2859	-0-	-892	-0-	257	1	2464	2	Y	125	3	1			227
							138	9									
*01	3751	X	2903	-0-	-848	-0-	289	1	2501	2	Y	103	4	1			326
							113	9									
02	3772	X	3772	-0-	-0-	-0-	347	1	3291	2	Y	122	178	1			270
							134	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	7257	-0-	-753	-0-	240	1	6989	2	N	25					219
							28	9									
10	7874	X	7477	-0-	-397	-0-	248	1	7174	2	N	50					269
							55	9									
11	7620	X	7407	-0-	-213	-0-	240	1	7086	2	N	74	182	1			161
							81	9									
12	7874	X	7664	-0-	-210	-0-	248	1	7350	2	N	60					221
							66	9									
*01	7874	X	6156	-0-	-1718	-0-	248	1	5834	2	N	67	184	1			104
							74	9									
02	7063	X	7063	-0-	-0-	-0-	224	1	6818	2	N	19	1	1			122
							21	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					105
10	310	N	201	-0-	-109	-0-	201	2			N	-0-					105
11	300	N	258	-0-	-42	-0-	258	2			N	-0-					105
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					105
*01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					105
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					105

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

09	1594	N	1594	-0-	-0-	-0-	1581	2	13	9	Y	12					325
10	1376	N	1376	-0-	-0-	-0-	1354	2	22	9	Y	20	1	1			344
11	1413	N	1413	-0-	-0-	-0-	1376	2	37	9	Y	34					378
12	1643	N	1552	-0-	-91	-0-	1552	2			Y	-0-					378
*01	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-	1	1			377
*02	1330	N	1330	-0-	-0-	-0-	1320	2	10	9	Y	9					386

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

09	8820	X	7829	-0-	-991	-0-	7633	2	196	9	Y	178	182	1			232
10	9114	X	8807	-0-	-307	-0-	8603	2	204	9	Y	185	182	1			235
11	8820	X	7880	-0-	-940	-0-	7672	2	208	9	Y	189	183	1			241
12	8618	X	8464	-0-	-154	-0-	8246	2	218	9	Y	198	186	1			253
*01	8804	X	8490	-0-	-314	-0-	8305	2	185	9	Y	168	188	1			233
02	7952	X	7048	-0-	-904	-0-	6797	2	251	9	Y	228	370	1			91

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7486	X	7486	-0-	-0-	-0-	1495	1	5890	2	Y	92	210	1			155
							101	9									
10	8439	X	8439	-0-	-0-	-0-	1369	1	6972	2	Y	89					244
							98	9									
11	7692	X	7692	-0-	-0-	-0-	1276	1	6344	2	Y	65	188	1			121
							72	9									
12	9366	X	9366	-0-	-0-	-0-	1512	1	7692	2	Y	147	32	1			236
							162	9									
*01	8788	X	8788	-0-	-0-	-0-	1395	1	7290	2	Y	94	232	1			98
							103	9									
02	7617	X	7617	-0-	-0-	-0-	1125	1	6382	2	Y	100	48	1			150
							110	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4130	-0-	-700	-0-	726	1	3329	2	Y	68	167	1			58
							75	9									
10	6765	X	6765	-0-	-0-	-0-	627	1	6065	2	Y	66	13	1			111
							73	9									
11	5224	X	5224	-0-	-0-	-0-	696	1	4451	2	Y	70					181
							77	9									
12	5301	X	4059	-0-	-1242	-0-	746	1	3241	2	Y	65	195	1			51
							72	9									
*01	6758	X	2371	-0-	-4387	-0-	545	1	1753	2	Y	66					117
							73	9									
02	6104	X	2612	-0-	-3492	-0-	700	1	1833	2	Y	72					189
							79	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3840	-0-	-0-	-0-	3618	2	222	9	Y	202	183	1			439
10	3913	X	3913	-0-	-0-	-0-	3675	2	238	9	Y	216	362	1			293
11	3927	X	3927	-0-	-0-	-0-	3639	2	288	9	Y	262	362	1			193
12	3534	X	2788	-0-	-746	-0-	2577	2	211	9	Y	192	181	1			204
*01	4531	X	4531	-0-	-0-	-0-	4234	2	297	9	Y	270	178	1			296
02	3274	X	3274	-0-	-0-	-0-	2987	2	287	9	Y	261	383	1			174

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3476	X	3476	-0-	-0-	-0-	3451	2	25	9	Y	23	2	1			204
10	3196	X	3196	-0-	-0-	-0-	3135	2	61	9	Y	55	179	1			80
11	3645	X	3645	-0-	-0-	-0-	3577	2	68	9	Y	62	1	1			141
12	3742	X	3742	-0-	-0-	-0-	3666	2	76	9	Y	69	163	1			47
*01	3221	X	3221	-0-	-0-	-0-	3156	2	65	9	Y	59	2	1			104
02	2473	X	2473	-0-	-0-	-0-	2436	2	37	9	Y	34	2	1			136

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5330	-0-	-400	-0-	5263	2	67	9	Y	61	177	1			102
10	5921	X	5517	-0-	-404	-0-	5437	2	80	9	Y	73					175
11	5730	X	5317	-0-	-413	-0-	5239	2	78	9	Y	71	183	1			63
12	5642	X	5319	-0-	-323	-0-	5221	2	98	9	Y	89					152
*01	5611	X	4831	-0-	-780	-0-	4754	2	77	9	Y	70					222
02	4984	X	4546	-0-	-438	-0-	4468	2	78	9	Y	71	186	1			107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10470	X	9571	-0-	-899	-0-	1020	1	8397	2	Y	140	154	1			223
							154	9									
10	10819	X	10808	-0-	-11	-0-	1054	1	9677	2	Y	70					293
							77	9									
11	10440	X	10439	-0-	-1	-0-	1020	1	9141	2	Y	253	182	1			364
							278	9									
12	10788	X	10769	-0-	-19	-0-	1054	1	9503	2	Y	193	340	1			217
							212	9									
*01	10819	X	8541	-0-	-2278	-0-	1054	1	7389	2	Y	89	162	1			144
							98	9									
02	9772	X	9252	-0-	-520	-0-	952	1	8134	2	Y	151	150	1			145
							166	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4336	-0-	-794	-0-	767	1	3458	2	Y	101	182	1			64
							111	9									
10	5301	X	4958	-0-	-343	-0-	792	1	4138	2	Y	25					89
							28	9									
11	5130	X	3901	-0-	-1229	-0-	767	1	3100	2	Y	31					120
							34	9									
12	5301	X	5173	-0-	-128	-0-	792	1	4346	2	Y	32					152
							35	9									
*01	5301	X	4940	-0-	-361	-0-	792	1	4113	2	Y	32	152	1			32
							35	9									
02	5104	X	5104	-0-	-0-	-0-	715	1	4353	2	Y	33					65
							36	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10609	X	10609	-0-	-0-	-0-	750	1	9747	2	Y	102					252
							112	9									
10	10757	X	10757	-0-	-0-	-0-	775	1	9846	2	Y	124	193	1			183
							136	9									
11	10377	X	10377	-0-	-0-	-0-	750	1	9496	2	Y	119	160	1			142
							131	9									
12	10974	X	10765	-0-	-209	-0-	775	1	9850	2	Y	127	179	1			90
							140	9									
*01	10974	X	9850	-0-	-1124	-0-	775	1	8967	2	Y	98					188
							108	9									
02	9912	X	9864	-0-	-48	-0-	700	1	9050	2	Y	104	182	1			110
							114	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6691	X	6691	-0-	-0-	-0-	6594	2	97	9	Y	88	3	1			198
10	6727	X	6511	-0-	-216	-0-	6422	2	89	9	Y	81	172	1			107
11	6510	X	6373	-0-	-137	-0-	6265	2	108	9	Y	98	162	1			43
12	6913	X	6346	-0-	-567	-0-	6223	2	123	9	Y	112	3	1			152
*01	6913	X	5685	-0-	-1228	-0-	5599	2	86	9	Y	78	170	1			60
02	6244	X	5783	-0-	-461	-0-	5752	2	31	9	Y	28	4	1			84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180	X	7914	-0-	-1266	-0-	1020	1	6667	2	N	206	34	1			335
							227	9									
10	8897	X	8884	-0-	-13	-0-	1054	1	7593	2	N	215	365	1			185
							237	9									
11	8634	X	8634	-0-	-0-	-0-	989	1	7367	2	N	253	201	1			237
							278	9									
12	8990	X	8990	-0-	-0-	-0-	1054	1	7586	2	N	318	218	1			337
							350	9									
*01	8897	X	8643	-0-	-254	-0-	1054	1	7339	2	N	227	235	1			329
							250	9									
02	8458	X	8458	-0-	-0-	-0-	952	1	7191	2	N	286	232	1			383
							315	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

09	480	N	445	-0-	-35	-0-	441	2	4	9	N	4	4	1			21
10	511	N	511	-0-	-0-	-0-	509	2	2	9	N	2					23
11	537	N	537	-0-	-0-	-0-	530	2	7	9	N	6	2	1			27
12	592	N	592	-0-	-0-	-0-	575	2	17	9	N	15	4	1			38
*01	577	N	577	-0-	-0-	-0-	570	2	7	9	N	6	5	1			39
*02	510	N	510	-0-	-0-	-0-	499	2	11	9	N	10	5	1			44

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

09	2580	X	2473	-0-	-107	-0-	2374	2	99	9	N	90					207
10	2573	X	2516	-0-	-57	-0-	2422	2	94	9	N	85	178	1			114
11	2520	X	2409	-0-	-111	-0-	2314	2	95	9	N	86					200
12	2992	X	2992	-0-	-0-	-0-	2872	2	120	9	N	109	175	1			134
*01	2827	X	2827	-0-	-0-	-0-	2729	2	98	9	N	89	174	1			49
02	2456	X	2456	-0-	-0-	-0-	2366	2	90	9	N	82					131

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8439	X	8439	-0-	-0-	-0-	681	1	7608	2	N	136	194	1			106
							150	9									
10	7411	X	7411	-0-	-0-	-0-	655	1	6599	2	N	143					249
							157	9									
11	7851	X	7851	-0-	-0-	-0-	677	1	7043	2	N	119	188	1			180
							131	9									
12	8655	X	8655	-0-	-0-	-0-	797	1	7650	2	N	189	197	1			172
							208	9									
*01	7504	X	7504	-0-	-0-	-0-	765	1	6614	2	N	114	16	1			270
							125	9									
02	6557	X	6557	-0-	-0-	-0-	605	1	5748	2	N	185	378	1			77
							204	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2807	N	2807	-0-	-0-	-0-	559	1	2204	2	Y	40	9	1			197
							44	9									
10	2909	N	2909	-0-	-0-	-0-	474	1	2415	2	Y	18					215
							20	9									
11	2757	N	2757	-0-	-0-	-0-	456	1	2269	2	Y	29	5	1			239
							32	9									
12	2502	N	2502	-0-	-0-	-0-	406	1	2067	2	Y	26	9	1			256
							29	9									
*01	2263	N	1718	-0-	-545	-0-	272	1	1424	2	Y	20	192	1			84
							22	9									
02	2274	N	2274	-0-	-0-	-0-	331	1	1876	2	Y	61	14	1			131
							67	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4087	-0-	-353	-0-	750	1	3257	2	N	73	8	1			246
							80	9									
10	4588	X	4174	-0-	-414	-0-	775	1	3331	2	N	62	180	1			128
							68	9									
11	4440	X	4045	-0-	-395	-0-	750	1	3196	2	N	90	4	1			214
							99	9									
12	4216	X	3314	-0-	-902	-0-	775	1	2415	2	N	113	8	1			319
							124	9									
*01	4216	X	3918	-0-	-298	-0-	775	1	3047	2	N	87	12	1			394
							96	9									
02	3808	X	3433	-0-	-375	-0-	700	1	2635	2	N	89	194	1			289
							98	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

09	4363	X	4363	-0-	-0-	-0-	1020	1	3157	2	N	169	11	1			236
							186	9									
10	4298	X	4298	-0-	-0-	-0-	1054	1	3080	2	N	149	179	1			206
							164	9									
11	4187	X	4187	-0-	-0-	-0-	1020	1	2955	2	N	193	177	1			222
							212	9									
12	3865	X	3865	-0-	-0-	-0-	1054	1	2611	2	N	182	11	1			393
							200	9									
*01	6239	X	6239	-0-	-0-	-0-	1054	1	5018	2	N	152	196	1			349
							167	9									
02	3416	X	3416	-0-	-0-	-0-	952	1	2297	2	N	152	185	1			316
							167	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

09	5975	X	5975	-0-	-0-	-0-	462	1	5368	2	N	132	275	1			170
							145	9									
10	6606	X	6606	-0-	-0-	-0-	645	1	5881	2	N	73					243
							80	9									
11	5880	X	5212	-0-	-668	-0-	516	1	4645	2	N	46	47	1			242
							51	9									
12	6076	X	5897	-0-	-179	-0-	304	1	5350	2	N	221	272	1			191
							243	9									
*01	6101	X	6101	-0-	-0-	-0-	581	1	5365	2	N	141	135	1			197
							155	9									
02	5607	X	5607	-0-	-0-	-0-	524	1	4828	2	N	232	138	1			291
							255	9									

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

09	7081	X	7081	-0-	-0-	-0-	7020	2	61	9	Y	55	183	1			355
10	6404	X	6404	-0-	-0-	-0-	6299	2	105	9	Y	95					450
11	4525	X	4525	-0-	-0-	-0-	4471	2	54	9	Y	49	197	1			302
12	5987	X	5987	-0-	-0-	-0-	5887	2	100	9	Y	91	185	1			208
*01	5199	X	5199	-0-	-0-	-0-	5015	2	184	9	Y	167	30	1			345
02	4297	X	4297	-0-	-0-	-0-	4234	2	63	9	Y	57	28	1			374

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6860	X	6860	-0-	-0-	-0-	1369	1	5394	2	N	88	359	1			150
							97	9									
10	8085	X	8085	-0-	-0-	-0-	1313	1	6686	2	N	78					228
							86	9									
11	7873	X	7873	-0-	-0-	-0-	1307	1	6498	2	N	62	3	1			287
							68	9									
12	7855	X	7855	-0-	-0-	-0-	1272	1	6470	2	N	103	192	1			198
							113	9									
*01	8075	X	8075	-0-	-0-	-0-	1284	1	6707	2	N	76	9	1			265
							84	9									
02	7634	X	7634	-0-	-0-	-0-	1133	1	6422	2	N	72	9	1			328
							79	9									

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	96	-0-	-834	-0-	22	1	67	2	Y	6	7	1			6
							7	9									
10	341	N	-0-	-0-	-341	-0-					Y	2					8
11	330	N	-0-	-0-	-330	-0-					Y	3	5	1			6
12	93	N	-0-	-0-	-93	-0-					Y	4	8	1			2
*01	992	N	992	-0-	-0-	-0-	216	1	726	2	Y	45	9	1			38
							50	9									
02	0	N	-0-	-0-	-0-	-0-					Y	54	33	1			59

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7755	X	7755	-0-	-0-	-0-	1898	1	5689	2	Y	153	174	1			205
							168	9									
10	9387	X	9387	-0-	-0-	-0-	1984	1	7249	2	Y	140					345
							154	9									
11	8618	X	8618	-0-	-0-	-0-	1920	1	6499	2	Y	181	239	1			287
							199	9									
12	8514	X	8514	-0-	-0-	-0-	1984	1	6058	2	Y	429	537	1			179
							472	9									
01	7960	X	7960	-0-	-0-	-0-	1768	1	5955	2	Y	215	167	1			227
							237	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					227

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

09	7500	X	1687	-0-	-5813	-0-	750	1	917	2	N	18					129
							20	9									
10	7750	X	4143	-0-	-3607	-0-	636	1	3467	2	N	36					165
							40	9									
11	9728	X	9728	-0-	-0-	-0-	750	1	8836	2	N	129					294
							142	9									
12	9027	X	9027	-0-	-0-	-0-	775	1	8113	2	N	126	353	1			67
							139	9									
*01	7825	X	7825	-0-	-0-	-0-	677	1	6997	2	N	137					204
							151	9									
02	7174	X	7174	-0-	-0-	-0-	683	1	6375	2	N	105	173	1			136
							116	9									

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

09	6750	X	6235	-0-	-515	-0-	240	1	5923	2	N	65					352
							72	9									
10	6975	X	5266	-0-	-1709	-0-	248	1	4957	2	N	55	196	1			211
							61	9									
11	6750	X	5869	-0-	-881	-0-	233	1	5585	2	N	46					257
							51	9									
12	6448	X	5488	-0-	-960	-0-	242	1	5141	2	N	95					352
							105	9									
*01	6448	X	4326	-0-	-2122	-0-	207	1	4028	2	N	83	195	1			240
							91	9									
02	5824	X	5574	-0-	-250	-0-	224	1	5265	2	N	77					317
							85	9									

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

09	3504	X	3504	-0-	-0-	-0-	668	1	2789	2	N	43					638
							47	9									
10	4663	X	4663	-0-	-0-	-0-	767	1	3710	2	N	169	369	1			438
							186	9									
11	4256	X	4256	-0-	-0-	-0-	750	1	3458	2	N	44					482
							48	9									
12	4194	X	4194	-0-	-0-	-0-	706	1	3421	2	N	61					543
							67	9									
*01	3871	X	3871	-0-	-0-	-0-	616	1	3170	2	N	77					620
							85	9									
02	3893	X	3893	-0-	-0-	-0-	675	1	3126	2	N	84	361	1			343
							92	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

09	13048	X	13048	-0-	-0-	-0-	1161	1	11752	2	N	123	185	1			550
							135	9									
*10	14779	X	14779	-0-	-0-	-0-	1333	1	13319	2	N	115	189	1			476
							127	9									
*11	8113	X	8113	-0-	-0-	-0-	1290	1	6407	2	N	378	537	1			317
							416	9									
12	13291	X	13291	-0-	-0-	-0-	1333	1	11735	2	N	203					520
							223	9									
*01	13656	X	13656	-0-	-0-	-0-	1333	1	11982	2	N	310	377	1			453
							341	9									
*02	12091	X	12091	-0-	-0-	-0-	1204	1	10647	2	N	218	201	1			470
							240	9									

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

09	2340	X	1754	-0-	-586	-0-	235	1	1485	2	N	31					202
							34	9									
10	2480	X	2455	-0-	-25	-0-	248	1	2157	2	N	45	153	1			94
							50	9									
11	2400	X	2167	-0-	-233	-0-	232	1	1863	2	N	65					159
							72	9									
12	2480	X	1733	-0-	-747	-0-	240	1	1468	2	N	23					182
							25	9									
*01	2449	X	394	-0-	-2055	-0-	200	1	151	2	N	39					221
							43	9									
02	2212	X	263	-0-	-1949	-0-	217	1	46	9	N	42	144	1			119

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

09	15330	X	14819	-0-	-511	-0-	14432	2	387	9	N	352	364	1			149
10	15841	X	14998	-0-	-843	-0-	14676	2	322	9	N	293	362	1			80
11	15330	X	14337	-0-	-993	-0-	14005	2	332	9	N	302	189	1			193
12	15841	X	14595	-0-	-1246	-0-	14252	2	343	9	N	312	363	1			142
*01	15686	X	14544	-0-	-1142	-0-	8	1	14228	2	N	280	222	1			200
							308	9									
02	13832	X	12675	-0-	-1157	-0-	12304	2	371	9	N	337	408	1			129

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32550	X	32550	-0-	-0-	-0-	32032	2	518	9	N	471	568	1			141
10	33387	X	31335	-0-	-2052	-0-	30947	2	388	9	N	353	358	1			136
11	32310	X	29363	-0-	-2947	-0-	28978	2	385	9	N	350	373	1			113
12	33635	X	30379	-0-	-3256	-0-	29957	2	422	9	N	384	379	1			118
*01	33635	X	28608	-0-	-5027	-0-	5	1	28216	2	N	352	388	1			82
							387	9									
02	30380	X	25003	-0-	-5377	-0-	24595	2	408	9	N	371	373	1			80

YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19037	X	19037	-0-	-0-	-0-	18655	2	382	9	N	347	361	1			187
10	19748	X	19748	-0-	-0-	-0-	19477	2	271	9	N	246	178	1			255
11	18021	X	18021	-0-	-0-	-0-	3	1	17720	2	N	271	357	1			169
							298	9									
12	16004	X	16004	-0-	-0-	-0-	15610	2	394	9	N	358	179	1			348
*01	15259	X	15259	-0-	-0-	-0-	14874	2	385	9	N	350	371	1			327
02	16500	X	16500	-0-	-0-	-0-	16164	2	336	9	N	305	356	1			276

YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11850	X	11473	-0-	-377	-0-	11377	2	96	9	N	87	159	1			88
10	12245	X	10935	-0-	-1310	-0-	10847	2	88	9	N	80					168
11	12130	X	12130	-0-	-0-	-0-	12002	2	128	9	N	116	180	1			104
12	12245	X	10580	-0-	-1665	-0-	10448	2	132	9	N	120					224
*01	12245	X	11150	-0-	-1095	-0-	11011	2	139	9	N	126	178	1			172
02	11729	X	11729	-0-	-0-	-0-	11714	2	15	9	N	14					186

MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					85
10	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					85
11	1890	N	1762	-0-	-128	-0-	1729	2	33	9	N	30					115
12	1801	N	1801	-0-	-0-	-0-	1779	2	22	9	N	20					135
*01	2263	N	775	-0-	-1488	-0-	767	2	8	9	N	7					142
02	1652	N	535	-0-	-1117	-0-	529	2	6	9	N	5					147

MEADOWS-SINGLETON 4-89 MD CX WELL #: 2H RRCID -> 287154 COMPL. DATE 01/19/2019 TOTAL DEPTH 11305 PERF.11456 - 20548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30960	X	29259	-0-	-1701	-0-	1080	1	27830	2	N	317	177	1			222
							349	9									
10	33914	X	29869	-0-	-4045	-0-	1116	1	28488	2	N	241	335	1			128
							265	9									
11	33073	X	33073	-0-	-0-	-0-	1080	1	31649	2	N	313	176	1			265
							344	9									
12	33914	X	28163	-0-	-5751	-0-	1116	1	26708	2	N	308	356	1			217
							339	9									
*01	34435	X	34435	-0-	-0-	-0-	1116	1	33008	2	N	283					500
							311	9									
02	32117	X	32117	-0-	-0-	-0-	1008	1	31098	2	N	10					510
							11	9									

HEFLEY-FILLINGIM 39-40 MD CX WELL #: 2H RRCID -> 290828 COMPL. DATE 10/27/2020 TOTAL DEPTH 11463 PERF.11784 - 21210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30120	X	25647	-0-	-4473	-0-	25446	2	201	9	N	183	158	1			117
10	31186	X	21110	-0-	-10076	-0-	20789	2	321	9	N	292	316	1			93
11	30180	X	20399	-0-	-9781	-0-	20050	2	349	9	N	317	170	1			240
12	31186	X	20146	-0-	-11040	-0-	19772	2	374	9	N	340	367	1			213
*01	28706	X	20148	-0-	-8558	-0-	19745	2	403	9	N	366	367	1			212
02	23940	X	14648	-0-	-9292	-0-	14270	2	378	9	N	344	358	1			198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HEFLEY-FILLINGIM 39-40 MD WX WELL #: 1H RRCID -> 290993 COMPL. DATE 10/28/2020 TOTAL DEPTH 11511 PERF.11780 - 19496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25109	X	25109	-0-	-0-	-0-	24762	2	347	9	N	315	350	1			225
10	26565	X	26565	-0-	-0-	-0-	26212	2	353	9	N	321	358	1			188
11	26131	X	26131	-0-	-0-	-0-	25831	2	300	9	N	273	364	1			97
12	25947	X	25040	-0-	-907	-0-	24678	2	362	9	N	329	166	1			260
*01	26567	X	22524	-0-	-4043	-0-	22239	2	285	9	N	259	356	1			163
02	24388	X	22748	-0-	-1640	-0-	22433	2	315	9	N	286	182	1			267

MEEK-FILLINGIM 45-44 MD CX WELL #: 2H RRCID -> 292611 COMPL. DATE 11/13/2021 TOTAL DEPTH 11449 PERF.11641 - 15883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13302	X	13302	-0-	-0-	-0-	780	1	12445	2	N	70					280
							77	9									
10	11766	X	11766	-0-	-0-	-0-	806	1	10905	2	N	50					330
							55	9									
11	14010	X	11226	-0-	-2784	-0-	780	1	10388	2	N	53	165	1			218
							58	9									
12	14477	X	11368	-0-	-3109	-0-	806	1	10510	2	N	47					265
							52	9									
*01	14477	X	7541	-0-	-6936	-0-	806	1	6715	2	N	18					283
							20	9									
02	12404	X	9872	-0-	-2532	-0-	728	1	9101	2	N	39					322
							43	9									

MEEK-FILLINGIM 45-44 MD EX WELL #: 1H RRCID -> 292672 COMPL. DATE 11/13/2021 TOTAL DEPTH 11700 PERF.12074 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24240	X	15901	-0-	-8339	-0-	15560	2	341	9	N	310	355	1			123
10	25048	X	19107	-0-	-5941	-0-	18803	2	304	9	N	276	332	1			67
11	24240	X	18275	-0-	-5965	-0-	17960	2	315	9	N	286	186	1			167
12	24366	X	21146	-0-	-3220	-0-	20799	2	347	9	N	315	347	1			135
*01	19096	X	14921	-0-	-4175	-0-	14530	2	391	9	N	355	367	1			123
02	18330	X	18330	-0-	-0-	-0-	18020	2	310	9	N	282	360	1			45

MEEK 238 WELL #: 2H RRCID -> 295933 COMPL. DATE 10/06/2011 TOTAL DEPTH 10935 PERF.10902 - 15613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	857	-0-	-403	-0-	750	1	6	2	N	92	173	1			99
							101	9									
10	1147	N	775	-0-	-372	-0-	775	1			N	-0-					99
11	1230	N	948	-0-	-282	-0-	750	1	197	2	N	1					100
							1	9									
12	1363	N	1363	-0-	-0-	-0-	775	1	585	2	N	3					103
							3	9									
*01	1339	N	1339	-0-	-0-	-0-	775	1	536	2	N	25					128
							28	9									
02	973	N	973	-0-	-0-	-0-	700	1	259	2	N	13					141
							14	9									

EQV OPERATING LLC 101634
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			70
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			70

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	28	1	130	3	N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	36	1	130	3	N	-0-					-0-
11	150	N	147	-0-	-3	-0-	31	1	116	3	N	-0-					-0-
12	155	N	152	-0-	-3	-0-	28	1	124	3	N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	26	1	123	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	1					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	656	-0-	-34	-0-	132	1	524	3	N	-0-					10
10	684	N	684	-0-	-0-	-0-	151	1	533	3	N	-0-					10
11	660	N	660	-0-	-0-	-0-	128	1	532	3	N	-0-					10
12	682	N	682	-0-	-0-	-0-	108	1	574	3	N	-0-					10
*01	679	N	679	-0-	-0-	-0-	107	1	572	3	N	-0-					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	276	-0-	-24	-0-	55	1	221	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	68	1	232	3	N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	59	1	235	3	N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	69	1	255	3	N	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	64	1	276	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	68	1	82	3	N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	73	1	82	3	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	71	1	79	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	59	1	96	3	N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	63	1	92	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	253	-0-	-17	-0-	48	1	205	3	N	-0-					17
10	289	N	289	-0-	-0-	-0-	60	1	229	3	N	-0-					17
11	300	N	274	-0-	-26	-0-	56	1	218	3	N	-0-					17
12	277	N	277	-0-	-0-	-0-	41	1	236	3	N	-0-					17
*01	229	N	229	-0-	-0-	-0-	40	1	189	3	N	-0-					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	625	-0-	-125	-0-	68	1	557	3	N	-0-					82
10	744	N	648	-0-	-96	-0-	110	1	538	3	N	-0-					82
11	661	N	661	-0-	-0-	-0-	86	1	575	3	N	-0-					82
12	746	N	746	-0-	-0-	-0-	114	1	632	3	N	-0-					82
*01	729	N	729	-0-	-0-	-0-	289	1	440	3	N	-0-					82
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	466	-0-	-14	-0-	95	1	371	3	N	-0-					159
10	527	N	459	-0-	-68	-0-	111	1	348	3	N	-0-					159
11	420	N	384	-0-	-36	-0-	36	1	348	3	N	-0-					159
12	496	N	396	-0-	-100	-0-	65	1	331	3	N	-0-					159
*01	449	N	449	-0-	-0-	-0-	92	1	357	3	N	-0-					159
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	954	-0-	-66	-0-	211	1	743	3	N	-0-					121
10	1023	N	966	-0-	-57	-0-	218	1	748	3	N	-0-					121
11	990	N	933	-0-	-57	-0-	188	1	744	3	N	1					122
							1	9									
12	992	N	972	-0-	-20	-0-	191	1	781	3	N	-0-					122
*01	969	N	969	-0-	-0-	-0-	189	1	780	3	N	-0-					122
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	412	-0-	-98	-0-	68	1	344	3	N	-0-					39
10	527	N	434	-0-	-93	-0-	175	1	259	3	N	-0-					39
11	450	N	386	-0-	-64	-0-	30	1	356	3	N	-0-					39
12	468	N	468	-0-	-0-	-0-	53	1	415	3	N	-0-					39
*01	461	N	461	-0-	-0-	-0-	54	1	407	3	N	-0-					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	98	1	355	3	N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	111	1	362	3	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	94	1	357	3	N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	74	1	378	3	N	-0-					-0-
*01	430	N	430	-0-	-0-	-0-	79	1	351	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	426	-0-	-24	-0-	89	1	337	3	N	-0-					90
10	441	N	441	-0-	-0-	-0-	104	1	337	3	N	-0-					90
11	420	N	401	-0-	-19	-0-	76	1	325	3	N	-0-					90
12	434	N	421	-0-	-13	-0-	70	1	351	3	N	-0-					90
*01	394	N	394	-0-	-0-	-0-	64	1	330	3	N	-0-					90
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

09	93	N	93	-0-	-0-	-0-	24	1	69	3	N	-0-					-0-
10	93	N	76	-0-	-17	-0-	19	1	57	3	N	-0-					-0-
11	90	N	72	-0-	-18	-0-	16	1	56	3	N	-0-					-0-
12	93	N	70	-0-	-23	-0-	12	1	58	3	N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	9	1	48	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

09	300	N	104	-0-	-196	-0-	3	1	101	3	N	-0-					43
10	348	N	348	-0-	-0-	-0-	73	1	275	3	N	-0-					43
11	327	N	327	-0-	-0-	-0-	6	1	321	3	N	-0-					43
12	406	N	406	-0-	-0-	-0-	78	1	328	3	N	-0-					43
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

09	1178	N	1178	-0-	-0-	-0-	251	1	927	3	N	-0-					20
10	1240	N	1227	-0-	-13	-0-	289	1	938	3	N	-0-					20
11	1260	N	957	-0-	-303	-0-	213	1	744	3	N	-0-					20
12	1209	N	985	-0-	-224	-0-	255	1	730	3	N	-0-					20
*01	838	N	838	-0-	-0-	-0-	165	1	673	3	N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	173	1	460	3	N	-0-					95
10	701	N	701	-0-	-0-	-0-	202	1	499	3	N	-0-					95
11	630	N	561	-0-	-69	-0-	60	1	501	3	N	-0-					95
12	651	N	563	-0-	-88	-0-	89	1	474	3	N	-0-					95
*01	697	N	697	-0-	-0-	-0-	202	1	495	3	N	-0-					95
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	N	732	-0-	-0-	-0-	150	1	582	3	N	-0-					26
10	930	N	761	-0-	-169	-0-	183	1	578	3	N	-0-					26
11	780	N	657	-0-	-123	-0-	148	1	509	3	N	-0-					26
12	744	N	659	-0-	-85	-0-	111	1	548	3	N	-0-					26
*01	596	N	596	-0-	-0-	-0-	98	1	498	3	N	-0-					26
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	876	-0-	-54	-0-	179	1	697	3	N	-0-					72
10	961	N	893	-0-	-68	-0-	198	1	695	3	N	-0-					72
11	900	N	807	-0-	-93	-0-	172	1	635	3	N	-0-					72
12	899	N	889	-0-	-10	-0-	142	1	734	3	N	12					84
							13	9									
01	803	N	803	-0-	-0-	-0-	128	1	675	3	N	-0-					84
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1676	-0-	-184	-0-	338	1	1338	3	N	-0-					22
10	1753	N	1753	-0-	-0-	-0-	369	1	1384	3	N	-0-					22
11	1830	N	1631	-0-	-199	-0-	376	1	1255	3	N	-0-					22
12	1736	N	1478	-0-	-258	-0-	291	1	1185	3	N	2					24
							2	9									
*01	1366	N	1366	-0-	-0-	-0-	247	1	1119	3	N	-0-					24
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	352	-0-	-38	-0-	69	1	283	3	N	-0-					17
10	434	N	365	-0-	-69	-0-	80	1	285	3	N	-0-					17
11	360	N	349	-0-	-11	-0-	72	1	277	3	N	-0-					17
12	372	N	356	-0-	-16	-0-	61	1	295	3	N	-0-					17
*01	331	N	331	-0-	-0-	-0-	52	1	279	3	N	-0-					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	119	1	491	3	N	-0-					27
10	627	N	627	-0-	-0-	-0-	134	1	493	3	N	-0-					27
11	608	N	608	-0-	-0-	-0-	128	1	480	3	N	-0-					27
12	620	N	620	-0-	-0-	-0-	104	1	516	3	N	-0-					27
*01	686	N	686	-0-	-0-	-0-	150	1	536	3	N	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	59	1	254	3	N	-0-					30
10	342	N	342	-0-	-0-	-0-	75	1	267	3	N	-0-					30
11	300	N	271	-0-	-29	-0-	59	1	212	3	N	-0-					30
12	310	N	297	-0-	-13	-0-	49	1	248	3	N	-0-					30
*01	300	N	300	-0-	-0-	-0-	46	1	254	3	N	-0-					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

09	150	N	148	-0-	-2	-0-	57	1	91	3	N	-0-					33
10	155	N	101	-0-	-54	-0-	49	1	52	3	N	-0-					33
11	150	N	84	-0-	-66	-0-	45	1	39	3	N	-0-					33
12	155	N	110	-0-	-45	-0-	13	1	97	3	N	-0-					33
*01	161	N	161	-0-	-0-	-0-	53	1	108	3	N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

09	744	N	744	-0-	-0-	-0-	144	1	600	3	N	-0-					61
10	792	N	792	-0-	-0-	-0-	178	1	614	3	N	-0-					61
11	750	N	741	-0-	-9	-0-	147	1	593	3	N	1					62
							1	9									
12	776	N	776	-0-	-0-	-0-	143	1	633	3	N	-0-					62
*01	549	N	549	-0-	-0-	-0-	96	1	453	3	N	-0-					62
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	533	-0-	-7	-0-	80	1	453	3	N	-0-					119
10	682	N	609	-0-	-73	-0-	128	1	481	3	N	-0-					119
11	639	N	639	-0-	-0-	-0-	169	1	470	3	N	-0-					119
12	569	N	569	-0-	-0-	-0-	96	1	473	3	N	-0-					119
*01	507	N	507	-0-	-0-	-0-	109	1	398	3	N	-0-					119
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

09	930	N	877	-0-	-53	-0-	184	1	693	3	N	-0-					35
10	961	N	907	-0-	-54	-0-	208	1	699	3	N	-0-					35
11	900	N	862	-0-	-38	-0-	186	1	676	3	N	-0-					35
12	899	N	869	-0-	-30	-0-	147	1	722	3	N	-0-					35
*01	885	N	885	-0-	-0-	-0-	163	1	722	3	N	-0-					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	921	N	921	-0-	-0-	-0-	588	1	333	3	N	-0-					5
10	472	N	472	-0-	-0-	-0-	111	1	361	3	N	-0-					5
11	540	N	450	-0-	-90	-0-	97	1	353	3	N	-0-					5
12	558	N	484	-0-	-74	-0-	104	1	380	3	N	-0-					5
*01	459	N	459	-0-	-0-	-0-	81	1	378	3	N	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	607	-0-	-173	-0-	83	1	524	3	N	-0-					165
10	806	N	600	-0-	-206	-0-	178	1	422	3	N	-0-					165
11	780	N	676	-0-	-104	-0-	152	1	524	3	N	-0-					165
12	653	N	653	-0-	-0-	-0-	76	1	577	3	N	-0-					165
*01	433	N	433	-0-	-0-	-0-	208	1	225	3	N	-0-					165
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1123	-0-	-137	-0-	229	1	894	3	N	-0-					113
10	1178	N	1158	-0-	-20	-0-	250	1	908	3	N	-0-					113
11	1110	N	1100	-0-	-10	-0-	226	1	874	3	N	-0-					113
12	1147	N	1127	-0-	-20	-0-	190	1	937	3	N	-0-					113
*01	1067	N	1067	-0-	-0-	-0-	170	1	897	3	N	-0-					113
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			40

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

09	660	N	212	-0-	-448	-0-	212	3			N	-0-					70
10	527	N	417	-0-	-110	-0-	108	1	309	3	N	-0-					70
11	637	N	637	-0-	-0-	-0-	89	1	548	3	N	-0-					70
12	729	N	729	-0-	-0-	-0-	126	1	603	3	N	-0-					70
*01	551	N	551	-0-	-0-	-0-	113	1	438	3	N	-0-					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

09	210	N	210	-0-	-0-	-0-	73	1	137	3	N	-0-					41
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					41
11	292	N	292	-0-	-0-	-0-	291	3	1	9	N	1					42
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					42
*01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					42
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

09	720	N	705	-0-	-15	-0-	186	1	519	3	N	-0-					92
10	713	N	694	-0-	-19	-0-	137	1	557	3	N	-0-					92
11	690	N	608	-0-	-82	-0-	69	1	539	3	N	-0-					92
12	744	N	717	-0-	-27	-0-	118	1	599	3	N	-0-					92
*01	582	N	582	-0-	-0-	-0-	156	1	426	3	N	-0-					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					135
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					135
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					135
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					135
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					135
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330 N	292	-0-	-38	-0-	63	1	229	3	N	-0-					34
10	341 N	296	-0-	-45	-0-	67	1	229	3	N	-0-					34
11	304 N	304	-0-	-0-	-0-	64	1	240	3	N	-0-					34
12	335 N	335	-0-	-0-	-0-	77	1	258	3	N	-0-					34
*01	313 N	313	-0-	-0-	-0-	67	1	246	3	N	-0-					34
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	584	-0-	-376	-0-	190	1	386	3	N	7					69
							8	9									
10	899	N	860	-0-	-39	-0-	281	1	573	3	N	5					74
							6	9									
11	990	N	878	-0-	-112	-0-	274	1	604	3	N	-0-					74
12	837	N	837	-0-	-0-	-0-	131	1	706	3	N	-0-					74
*01	709	N	709	-0-	-0-	-0-	100	1	609	3	N	-0-					74
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

09	1019	N	1019	-0-	-0-	-0-	207	1	812	3	N	-0-					81
10	1025	N	1025	-0-	-0-	-0-	225	1	800	3	N	-0-					81
11	990	N	986	-0-	-4	-0-	187	1	799	3	N	-0-					81
12	1076	N	1076	-0-	-0-	-0-	191	1	885	3	N	-0-					81
*01	1000	N	1000	-0-	-0-	-0-	177	1	823	3	N	-0-					81
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	76	1	349	3	N	-0-					96
10	465	N	434	-0-	-31	-0-	83	1	351	3	N	-0-					96
11	420	N	401	-0-	-19	-0-	82	1	318	3	N	1					97
							1	9									
12	434	N	401	-0-	-33	-0-	65	1	336	3	N	-0-					97
*01	391	N	391	-0-	-0-	-0-	78	1	313	3	N	-0-					97
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	383	-0-	-247	-0-	56	1	327	3	N	-0-					103
10	651	N	408	-0-	-243	-0-	86	1	322	3	N	-0-					103
11	450	N	413	-0-	-37	-0-	71	1	342	3	N	-0-					103
12	463	N	463	-0-	-0-	-0-	91	1	372	3	N	-0-					103
*01	417	N	417	-0-	-0-	-0-	28	1	389	3	N	-0-					103
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	593	-0-	-67	-0-	122	1	471	3	N	-0-					15
10	713	N	659	-0-	-54	-0-	145	1	500	3	N	13					28
							14	9									
11	630	N	594	-0-	-36	-0-	112	1	482	3	N	-0-					28
12	627	N	627	-0-	-0-	-0-	110	1	517	3	N	-0-					28
*01	610	N	610	-0-	-0-	-0-	140	1	470	3	N	-0-					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	64	-0-	-206	-0-	12	1	52	3	N	-0-					72
10	343	N	343	-0-	-0-	-0-	54	1	289	3	N	-0-					72
11	468	N	468	-0-	-0-	-0-	133	1	335	3	N	-0-					72
12	378	N	378	-0-	-0-	-0-	66	1	312	3	N	-0-					72
*01	322	N	322	-0-	-0-	-0-	48	1	274	3	N	-0-					72
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	31	1	149	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	35	1	151	3	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	30	1	150	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	28	1	158	3	N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	25	1	161	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	657	-0-	-33	-0-	105	1	552	3	N	-0-					70
10	713	N	671	-0-	-42	-0-	127	1	544	3	N	-0-					70
11	690	N	521	-0-	-169	-0-	135	1	386	3	N	-0-					70
12	682	N	239	-0-	-443	-0-	53	1	186	3	N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1058	N	1058	-0-	-0-	-0-	257	1	801	3	N	-0-					48
10	1105	N	1105	-0-	-0-	-0-	221	1	884	3	N	-0-					48
11	1086	N	1086	-0-	-0-	-0-	216	1	870	3	N	-0-					48
12	1140	N	1140	-0-	-0-	-0-	193	1	947	3	N	-0-					48
*01	935	N	935	-0-	-0-	-0-	120	1	815	3	N	-0-					48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	72	1	304	3	N	-0-					37
10	406	N	406	-0-	-0-	-0-	97	1	309	3	N	-0-					37
11	388	N	388	-0-	-0-	-0-	87	1	301	3	N	-0-					37
12	396	N	396	-0-	-0-	-0-	67	1	329	3	N	-0-					37
*01	398	N	398	-0-	-0-	-0-	75	1	323	3	N	-0-					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	71	1	205	3	N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	93	1	209	3	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	91	1	209	3	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	96	1	214	3	N	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	111	1	199	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1004	-0-	-46	-0-	171	1	820	3	N	12					240
							13	9									
10	1096	N	1096	-0-	-0-	-0-	223	1	859	3	N	13	192	1			61
							14	9									
11	1050	N	1024	-0-	-26	-0-	257	1	754	3	N	12					73
							13	9									
12	1023	N	1023	-0-	-0-	-0-	167	1	828	3	N	25					98
							28	9									
*01	949	N	949	-0-	-0-	-0-	165	1	771	3	N	12					110
							13	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

09	720	N	690	-0-	-30	-0-	127	1	563	3	N	-0-					19
10	713	N	713	-0-	-0-	-0-	160	1	553	3	N	-0-					19
11	690	N	690	-0-	-0-	-0-	156	1	534	3	N	-0-					19
12	713	N	713	-0-	-0-	-0-	131	1	582	3	N	-0-					19
*01	713	N	713	-0-	-0-	-0-	150	1	563	3	N	-0-					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

09	2426	N	2426	-0-	-0-	-0-	500	1	1904	3	N	20					83
							22	9									
10	2418	N	2213	-0-	-205	-0-	434	1	1771	3	N	7					90
							8	9									
11	2550	N	2530	-0-	-20	-0-	507	1	2021	3	N	2					92
							2	9									
12	2633	N	2633	-0-	-0-	-0-	462	1	2114	3	N	52					144
							57	9									
*01	2014	N	2014	-0-	-0-	-0-	368	1	1613	3	N	30					174
							33	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

09	1020	N	787	-0-	-233	-0-	180	1	607	3	N	-0-					37
10	1054	N	912	-0-	-142	-0-	201	1	711	3	N	-0-					37
11	1039	N	1039	-0-	-0-	-0-	234	1	805	3	N	-0-					37
12	1007	N	1007	-0-	-0-	-0-	175	1	832	3	N	-0-					37
*01	811	N	811	-0-	-0-	-0-	137	1	674	3	N	-0-					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

09	810	N	692	-0-	-118	-0-	142	1	550	3	N	-0-					103
10	713	N	694	-0-	-19	-0-	151	1	543	3	N	-0-					103
11	720	N	650	-0-	-70	-0-	122	1	528	3	N	-0-					103
12	713	N	676	-0-	-37	-0-	120	1	556	3	N	-0-					103
*01	641	N	641	-0-	-0-	-0-	89	1	552	3	N	-0-					103
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	390	-0-	-30	-0-	79	1	311	3	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	97	1	321	3	N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	88	1	319	3	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	83	1	344	3	N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	79	1	334	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	214	-0-	-56	-0-	42	1	172	3	N	-0-					77
10	248	N	178	-0-	-70	-0-	39	1	139	3	N	-0-					77
11	210	N	158	-0-	-52	-0-	36	1	122	3	N	-0-					77
12	217	N	140	-0-	-77	-0-	23	1	117	3	N	-0-					77
01	140	N	140	-0-	-0-	-0-	30	1	110	3	N	-0-					77
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	59	1	214	3	N	-0-					33
10	282	N	282	-0-	-0-	-0-	60	1	222	3	N	-0-					33
11	300	N	291	-0-	-9	-0-	62	1	229	3	N	-0-					33
12	301	N	301	-0-	-0-	-0-	51	1	250	3	N	-0-					33
*01	316	N	316	-0-	-0-	-0-	69	1	247	3	N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	62	1	253	3	N	-0-					67
10	342	N	342	-0-	-0-	-0-	77	1	265	3	N	-0-					67
11	339	N	339	-0-	-0-	-0-	64	1	275	3	N	-0-					67
12	393	N	393	-0-	-0-	-0-	78	1	315	3	N	-0-					67
*01	328	N	328	-0-	-0-	-0-	43	1	285	3	N	-0-					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1561	N	1561	-0-	-0-	-0-	327	1	1234	3	N	-0-					66
10	527	N	376	-0-	-151	-0-	105	1	271	3	N	-0-					66
11	990	N	-0-	-0-	-990	-0-					N	-0-					66
12	1271	N	1	-0-	-1270	-0-	1	1			N	-0-					66
*01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					66
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	87	1	187	3	N	-0-					33
10	282	N	282	-0-	-0-	-0-	91	1	191	3	N	-0-					33
11	286	N	286	-0-	-0-	-0-	90	1	196	3	N	-0-					33
12	279	N	260	-0-	-19	-0-	44	1	216	3	N	-0-					33
*01	250	N	250	-0-	-0-	-0-	44	1	206	3	N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	446	-0-	-4	-0-	93	1	353	3	N	-0-					68
10	496	N	464	-0-	-32	-0-	107	1	357	3	N	-0-					68
11	450	N	442	-0-	-8	-0-	95	1	347	3	N	-0-					68
12	465	N	452	-0-	-13	-0-	76	1	376	3	N	-0-					68
*01	439	N	439	-0-	-0-	-0-	71	1	368	3	N	-0-					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	110	1	414	3	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	120	1	407	3	N	-0-					-0-
11	540	N	498	-0-	-42	-0-	116	1	382	3	N	-0-					-0-
12	527	N	481	-0-	-46	-0-	81	1	400	3	N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	75	1	403	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

09	720	N	699	-0-	-21	-0-	136	1	561	3	N	2					59
							2	9									
10	806	N	712	-0-	-94	-0-	150	1	551	3	N	10					69
							11	9									
11	660	N	590	-0-	-70	-0-	120	1	463	3	N	6					75
							7	9									
12	831	N	831	-0-	-0-	-0-	119	1	687	3	N	23					98
							25	9									
*01	748	N	748	-0-	-0-	-0-	112	1	627	3	N	8					106
							9	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

09	197	X	197	-0-	-0-	-0-	38	1	159	3	N	-0-					18
10	189	X	189	-0-	-0-	-0-	41	1	148	3	N	-0-					18
11	173	X	173	-0-	-0-	-0-	34	1	139	3	N	-0-					18
12	208	X	208	-0-	-0-	-0-	35	1	173	3	N	-0-					18
*01	196	X	196	-0-	-0-	-0-	29	1	167	3	N	-0-					18
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

09	614	N	614	-0-	-0-	-0-	79	1	535	3	N	-0-					109
10	626	N	626	-0-	-0-	-0-	144	1	482	3	N	-0-					109
11	630	N	541	-0-	-89	-0-	103	1	438	3	N	-0-					109
12	626	N	626	-0-	-0-	-0-	102	1	524	3	N	-0-					109
*01	584	N	584	-0-	-0-	-0-	90	1	494	3	N	-0-					109
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	140	1	554	3	N	-0-					45
10	725	N	725	-0-	-0-	-0-	157	1	560	3	N	7					52
							8	9									
11	679	N	679	-0-	-0-	-0-	136	1	540	3	N	3					55
							3	9									
12	713	N	713	-0-	-0-	-0-	121	1	592	3	N	-0-					55
*01	620	N	620	-0-	-0-	-0-	95	1	525	3	N	-0-					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

09	390	N	160	-0-	-230	-0-	43	1	117	3	N	-0-					-0-
10	403	N	110	-0-	-293	-0-	25	1	85	3	N	-0-					-0-
11	390	N	141	-0-	-249	-0-	17	1	124	3	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	67	1	216	3	N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	15	1	79	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

09	540	N	508	-0-	-32	-0-	114	1	394	3	N	-0-					123
10	558	N	523	-0-	-35	-0-	131	1	392	3	N	-0-					123
11	540	N	459	-0-	-81	-0-	119	1	340	3	N	-0-					123
12	527	N	471	-0-	-56	-0-	69	1	402	3	N	-0-					123
*01	338	N	338	-0-	-0-	-0-	83	1	255	3	N	-0-					123
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	202	1	29	3	N	-0-					67
10	279	N	279	-0-	-0-	-0-	245	1	34	3	N	-0-					67
11	270	N	238	-0-	-32	-0-	212	1	26	3	N	-0-					67
12	302	N	302	-0-	-0-	-0-	204	1	98	3	N	-0-					67
*01	263	N	263	-0-	-0-	-0-	236	1	27	3	N	-0-					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1005	-0-	-75	-0-	169	1	836	3	N	-0-					81
10	1116	N	1115	-0-	-1	-0-	262	1	853	3	N	-0-					81
11	1066	N	1066	-0-	-0-	-0-	278	1	788	3	N	-0-					81
12	1054	N	896	-0-	-158	-0-	120	1	776	3	N	-0-					81
*01	811	N	811	-0-	-0-	-0-	160	1	651	3	N	-0-					81
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			40

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	190	1	611	3	N	2					77
							2	9									
10	971	N	971	-0-	-0-	-0-	195	1	773	3	N	3					80
							3	9									
11	1134	N	1134	-0-	-0-	-0-	201	1	927	3	N	5					85
							6	9									
12	1406	N	1406	-0-	-0-	-0-	244	1	1159	3	N	3					88
							3	9									
*01	1270	N	1270	-0-	-0-	-0-	135	1	1135	3	N	-0-					88
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

09	696	N	696	-0-	-0-	-0-	162	1	534	3	N	-0-					73
10	607	N	607	-0-	-0-	-0-	147	1	460	3	N	-0-					73
11	543	N	543	-0-	-0-	-0-	12	1	531	3	N	-0-					73
12	572	N	572	-0-	-0-	-0-	93	1	479	3	N	-0-					73
*01	623	N	623	-0-	-0-	-0-	128	1	495	3	N	-0-					73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

09	480	N	407	-0-	-73	-0-	76	1	331	3	N	-0-					70
10	434	N	420	-0-	-14	-0-	102	1	318	3	N	-0-					70
11	450	N	427	-0-	-23	-0-	72	1	355	3	N	-0-					70
12	434	N	427	-0-	-7	-0-	64	1	363	3	N	-0-					70
*01	397	N	397	-0-	-0-	-0-	79	1	318	3	N	-0-					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

09	750	N	402	-0-	-348	-0-	65	1	337	3	N	-0-					2
10	775	N	403	-0-	-372	-0-	79	1	324	3	N	-0-					2
11	571	N	571	-0-	-0-	-0-	103	1	468	3	N	-0-					2
12	915	N	915	-0-	-0-	-0-	151	1	764	3	N	-0-					2
*01	697	N	697	-0-	-0-	-0-	149	1	548	3	N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740 N	1415	-0-	-325	-0-	282	1	1133	3	N	-0-					133
10	1699 N	1699	-0-	-0-	-0-	494	1	1205	3	N	-0-					133
11	1410 N	1245	-0-	-165	-0-	296	1	945	3	N	4					137
						4	9									
12	1551 N	1551	-0-	-0-	-0-	289	1	1262	3	N	-0-					137
*01	1431 N	1431	-0-	-0-	-0-	218	1	1213	3	N	-0-					137
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	13	1	34	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	8	1	33	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	7	1	33	3	N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2445	-0-	-75	-0-	543	1	1894	3	N	7					173
							8	9									
10	2604	X	2569	-0-	-35	-0-	565	1	1980	3	N	22					195
							24	9									
11	2585	X	2585	-0-	-0-	-0-	609	1	1956	3	N	18					213
							20	9									
12	2604	X	2477	-0-	-127	-0-	44	1	2422	3	N	10					223
							11	9									
01	2604	X	2561	-0-	-43	-0-	393	1	2157	3	N	10					233
							11	9									
02	2324	X	NO RPT	-0-	-2324	-0-					N	NO RPT					233

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	16	-0-	-74	-0-	12	1	4	3	N	-0-					5
10	93	X	8	-0-	-85	-0-	2	1	6	3	N	-0-					5
11	90	X	3	-0-	-87	-0-	3	3			N	-0-					5
12	62	X	-0-	-0-	-62	-0-					N	-0-					5
01	62	X	-0-	-0-	-62	-0-					N	-0-					5
02	28	X	NO RPT	-0-	-28	-0-					N	NO RPT					5

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	6046	-0-	-164	-0-	1129 61	1 9	4856	3	N	55					92
10	7010	X	7010	-0-	-0-	-0-	1655 64	1 9	5291	3	N	58					150
11	6390	X	6122	-0-	-268	-0-	1290 55	1 9	4777	3	N	50					200
12	6603	X	5187	-0-	-1416	-0-	961 66	1 9	4160	3	N	60	185	1			75
01	6603	X	6266	-0-	-337	-0-	1149 61	1 9	5056	3	N	55					130
02	6328	X	NO RPT	-0-	-6328	-0-					N	NO RPT					130

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2502	X	2502	-0-	-0-	-0-	514	1	1941	3	N	43					232
							47	9									
10	3874	X	3874	-0-	-0-	-0-	691	1	3160	3	N	21					253
							23	9									
11	2740	X	2740	-0-	-0-	-0-	575	1	2073	3	N	84	193	1			144
							92	9									
12	3737	X	3737	-0-	-0-	-0-	524	1	3134	3	N	72					216
							79	9									
*01	3253	X	3253	-0-	-0-	-0-	236	1	2953	3	N	58					274
							64	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					274

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

09	7259	X	7259	-0-	-0-	-0-	1656	1	5485	3	N	107	182	1			775
							118	9									
10	7793	X	7793	-0-	-0-	-0-	1345	1	6373	3	N	68					843
							75	9									
11	7728	X	7728	-0-	-0-	-0-	1297	1	6348	3	N	75					918
							83	9									
12	6824	X	6824	-0-	-0-	-0-	675	1	6059	3	N	82					1000
							90	9									
*01	5167	X	5167	-0-	-0-	-0-	394	1	4738	3	N	32					1032
							35	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1032

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14345	X	14345	-0-	-0-	-0-	3148	1	11073	3	N	113					640
							124	9									
10	15504	X	15504	-0-	-0-	-0-	2637	1	12695	3	N	156	187	1			609
							172	9									
11	14342	X	14342	-0-	-0-	-0-	2487	1	11738	3	N	106	192	1			523
							117	9									
12	15067	X	15067	-0-	-0-	-0-	2142	1	12776	3	N	135	177	1			481
							149	9									
*01	15152	X	15152	-0-	-0-	-0-	2833	1	12207	3	N	102					583
							112	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					583

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

09	31071	X	31071	-0-	-0-	-0-	4176	1	26547	3	N	316	351	1			884
							348	9									
10	33863	X	33863	-0-	-0-	-0-	7291	1	26163	3	N	372	373	1			883
							409	9									
11	29056	X	29056	-0-	-0-	-0-	6179	1	22568	3	N	281	377	1			787
							309	9									
12	27246	X	27246	-0-	-0-	-0-	3385	1	23531	3	N	300	189	1			898
							330	9									
*01	28495	X	28495	-0-	-0-	-0-	3372	1	24757	3	N	333	380	1			851
							366	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					851

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14286	X	14286	-0-	-0-	-0-	2922	1	11093	3	N	246	564	1			448
							271	9									
10	15198	X	15198	-0-	-0-	-0-	1374	1	13567	3	N	234	190	1			492
							257	9									
11	12010	X	12010	-0-	-0-	-0-	3188	1	8543	3	N	254	190	1			556
							279	9									
12	13092	X	13092	-0-	-0-	-0-	935	1	11872	3	N	259	184	1			631
							285	9									
01	0	X	-0-	-0-	-0-	-0-					N	25					656
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					656

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7153	X	7153	-0-	-0-	-0-	1680	1	5217	3	N	233	349	1			213
							256	9									
10	7001	X	7001	-0-	-0-	-0-	1166	1	5708	3	N	115	185	1			143
							127	9									
11	6588	X	6588	-0-	-0-	-0-	1198	1	5210	3	N	164					307
							180	9									
12	6671	X	6671	-0-	-0-	-0-	874	1	5611	3	N	169	179	1			297
							186	9									
01	6349	X	6349	-0-	-0-	-0-	6182	3	167	9	N	152	175	1			274
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					274

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19560	X	14581	-0-	-4979	-0-	2013	1	12350	3	N	198	385	1			189
							218	9									
10	20212	X	18502	-0-	-1710	-0-	4001	1	14249	3	N	229	193	1			225
							252	9									
11	19560	X	19348	-0-	-212	-0-	3598	1	15439	3	N	283					508
							311	9									
12	20572	X	20572	-0-	-0-	-0-	3468	1	16884	3	N	200	386	1			322
							220	9									
01	19990	X	19990	-0-	-0-	-0-	2706	1	17068	3	N	196	193	1			325
							216	9									
02	16716	X	NO RPT	-0-	-16716	-0-					N	NO RPT					325

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840	X	5606	-0-	-1234	-0-	918	1	4440	3	N	225	198	1			406
							248	9									
10	7068	X	6278	-0-	-790	-0-	1311	1	4675	3	N	265	375	1			296
							292	9									
11	6180	X	5691	-0-	-489	-0-	1016	1	4365	3	N	282	190	1			388
							310	9									
12	6386	X	4407	-0-	-1979	-0-	612	1	3455	3	N	309	189	1			508
							340	9									
01	6386	X	4783	-0-	-1603	-0-	716	1	3775	3	N	265	378	1			395
							292	9									
02	5684	X	NO RPT	-0-	-5684	-0-					N	NO RPT					395

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27523	X	27523	-0-	-0-	-0-	6722	1	20560	3	N	219					407
							241	9									
10	30022	X	30022	-0-	-0-	-0-	5483	1	24320	3	N	199	177	1			429
							219	9									
11	28644	X	28644	-0-	-0-	-0-	4838	1	23593	3	N	194	375	1			248
							213	9									
12	29209	X	29209	-0-	-0-	-0-	3827	1	25071	3	N	283	181	1			350
							311	9									
01	27172	X	27172	-0-	-0-	-0-	3827	1	23124	3	N	201	365	1			186
							221	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					186

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15691	X	15691	-0-	-0-	-0-	3700	1	11553	3	N	398	545	1			351
							438	9									
10	17895	X	17895	-0-	-0-	-0-	4013	1	13388	3	N	449	361	1			439
							494	9									
11	16660	X	16660	-0-	-0-	-0-	3162	1	13057	3	N	401	366	1			474
							441	9									
12	17129	X	17129	-0-	-0-	-0-	2562	1	14066	3	N	455	362	1			567
							501	9									
01	16506	X	16506	-0-	-0-	-0-	2371	1	13688	3	N	406	353	1			620
							447	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					620

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17880	X	13385	-0-	-4495	-0-	2963	1	10004	3	N	380	542	1			348
							418	9									
10	18476	X	16273	-0-	-2203	-0-	3063	1	12664	3	N	496	371	1			473
							546	9									
11	17880	X	13813	-0-	-4067	-0-	2952	1	10402	3	N	417	537	1			353
							459	9									
12	16802	X	13707	-0-	-3095	-0-	2153	1	11062	3	N	447	356	1			444
							492	9									
01	16802	X	14025	-0-	-2777	-0-	1869	1	11749	3	N	370	364	1			450
							407	9									
02	14700	X	NO RPT	-0-	-14700	-0-					N	NO RPT					450

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	1455	-0-	-2145	-0-	1365	3	90	9	N	82					403
10	3596	X	1423	-0-	-2173	-0-	608	1	757	3	N	53	188	1			268
							58	9									
11	3480	X	1311	-0-	-2169	-0-	237	1	1006	3	N	62					330
							68	9									
12	3348	X	1312	-0-	-2036	-0-	232	1	974	3	N	96	183	1			243
							106	9									
01	3366	X	3366	-0-	-0-	-0-	252	1	2982	3	N	120					363
							132	9									
02	1372	X	NO RPT	-0-	-1372	-0-					N	NO RPT					363

MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36137	X	36137	-0-	-0-	-0-	7392	1	27879	3	N	787	754	1			401
							866	9									
10	43773	X	43773	-0-	-0-	-0-	8764	1	34019	3	N	900	930	1			371
							990	9									
11	41699	X	41699	-0-	-0-	-0-	8359	1	32326	3	N	922	726	1			567
							1014	9									
12	42292	X	42292	-0-	-0-	-0-	6955	1	34362	3	N	886	745	1			708
							975	9									
01	34149	X	34149	-0-	-0-	-0-	4628	1	28598	3	N	839	1107	1			440
							923	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					440

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					180
10	0	X	-0-	-0-	-0-	-0-					N	-0-					180
11	0	X	-0-	-0-	-0-	-0-					N	-0-					180
12	0	X	-0-	-0-	-0-	-0-					N	-0-					180
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					180
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

09	16348	X	16348	-0-	-0-	-0-	4092	1	11834	3	N	384	536	1			459
							422	9									
10	19406	X	19406	-0-	-0-	-0-	3851	1	15153	3	N	365	553	1			271
							402	9									
11	14890	X	14890	-0-	-0-	-0-	3369	1	11124	3	N	361	182	1			450
							397	9									
12	16174	X	16174	-0-	-0-	-0-	3067	1	12675	3	N	393	185	1			658
							432	9									
01	15465	X	15465	-0-	-0-	-0-	3417	1	11635	3	N	375	543	1			490
							413	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					490

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

09	15720	X	11545	-0-	-4175	-0-	1821	1	9302	3	N	384	361	1			433
							422	9									
10	16244	X	14461	-0-	-1783	-0-	3101	1	10853	3	N	461	532	1			362
							507	9									
11	15240	X	14653	-0-	-587	-0-	3013	1	11142	3	N	453	532	1			283
							498	9									
12	15190	X	14596	-0-	-594	-0-	2025	1	12079	3	N	447	364	1			366
							492	9									
*01	15097	X	14557	-0-	-540	-0-	2817	1	11255	3	N	441	359	1			448
							485	9									
02	13048	X	NO RPT	-0-	-13048	-0-					N	NO RPT					448

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

09	5340	X	3038	-0-	-2302	-0-	2988	3	50	9	N	45					571
10	5518	X	4113	-0-	-1405	-0-	123	1	3832	3	N	144	187	1			528
							158	9									
11	5340	X	3205	-0-	-2135	-0-	3072	3	133	9	N	121					649
12	3224	X	2757	-0-	-467	-0-	2727	3	30	9	N	27					676
01	3696	X	3696	-0-	-0-	-0-	230	1	3347	3	N	108	193	1			591
							119	9									
02	3724	X	NO RPT	-0-	-3724	-0-					N	NO RPT					591

FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

09	33420	X	25484	-0-	-7936	-0-	6692	1	18680	3	N	102					203
							112	9									
10	34534	X	29208	-0-	-5326	-0-	5120	1	24070	3	N	16	195	1			24
							18	9									
11	33420	X	28721	-0-	-4699	-0-	5079	1	23592	3	N	45					69
							50	9									
12	26870	X	26870	-0-	-0-	-0-	3715	1	23138	3	N	15					84
							17	9									
01	26629	X	23041	-0-	-3588	-0-	2574	1	20467	3	N	-0-					84
02	26376	X	NO RPT	-0-	-26376	-0-					N	NO RPT					84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31680	X	28941	-0-	-2739	-0-	4866	1	24053	3	N	20					148
							22	9									
10	32185	X	32185	-0-	-0-	-0-	7008	1	25136	3	N	37					185
							41	9									
11	31770	X	27849	-0-	-3921	-0-	5265	1	22564	3	N	18					203
							20	9									
12	32829	X	30223	-0-	-2606	-0-	4182	1	26021	3	N	18					221
							20	9									
01	32829	X	31996	-0-	-833	-0-	4408	1	27514	3	N	67					288
							74	9									
02	29064	X	NO RPT	-0-	-29064	-0-					N	NO RPT					288

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	6643	-0-	-527	-0-	3221	1	3422	3	N	-0-					157
10	7037	X	6972	-0-	-65	-0-	3196	1	3776	3	N	-0-					157
11	6725	X	6725	-0-	-0-	-0-	2707	1	4018	3	N	-0-					157
12	6851	X	6696	-0-	-155	-0-	2869	1	3827	3	N	-0-					157
01	6851	X	6775	-0-	-76	-0-	2800	1	3975	3	N	-0-					157
02	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					157

FRANCIS 5859 EXL WELL #: 5H RRCID -> 286824 COMPL. DATE 04/08/2019 TOTAL DEPTH 13152 PERF.13619 - 20713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6134	X	6134	-0-	-0-	-0-	872	1	5153	3	N	99					293
							109	9									
10	6361	X	6361	-0-	-0-	-0-	1377	1	4877	3	N	97					390
							107	9									
11	7140	X	6759	-0-	-381	-0-	1224	1	5438	3	N	88	191	1			287
							97	9									
12	7378	X	6675	-0-	-703	-0-	904	1	5657	3	N	104	191	1			200
							114	9									
01	7378	X	5910	-0-	-1468	-0-	705	1	5083	3	N	111					311
							122	9									
02	5740	X	NO RPT	-0-	-5740	-0-					N	NO RPT					311

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
MEEK 6814 XL WELL #: 2H RRCID -> 287257 COMPL. DATE 05/12/2019 TOTAL DEPTH 13140 PERF.15192 - 21111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19380	X	11712	-0-	-7668	-0-	3288	1	8410	3	N	13					145
							14	9									
10	20026	X	11763	-0-	-8263	-0-	1705	1	10055	3	N	3					148
							3	9									
11	13470	X	11704	-0-	-1766	-0-	1863	1	9833	3	N	7					155
							8	9									
12	18235	X	18235	-0-	-0-	-0-	3145	1	15077	3	N	12					167
							13	9									
01	20079	X	20079	-0-	-0-	-0-	3891	1	16163	3	N	23					190
							25	9									
02	10920	X	NO RPT	-0-	-10920	-0-					N	NO RPT					190

FRANCIS 5859 WXL WELL #: 4H RRCID -> 287353 COMPL. DATE 05/30/2019 TOTAL DEPTH 13142 PERF.13607 - 20711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15630	X	12349	-0-	-3281	-0-	2520	1	9658	3	N	155	176	1			154
							171	9									
10	16833	X	13546	-0-	-3287	-0-	1980	1	11527	3	N	35					189
							39	9									
11	16290	X	14622	-0-	-1668	-0-	3680	1	10885	3	N	52					241
							57	9									
12	16833	X	14384	-0-	-2449	-0-	2117	1	12056	3	N	192	178	1			255
							211	9									
01	14746	X	14746	-0-	-0-	-0-	2839	1	11857	3	N	45	177	1			123
							50	9									
02	12236	X	NO RPT	-0-	-12236	-0-					N	NO RPT					123

FILLINGIM WELL #: 4019P RRCID -> 290790 COMPL. DATE 03/10/2021 TOTAL DEPTH 11905 PERF.11379 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	49	1	190	3	N	-0-					23
10	248	N	218	-0-	-30	-0-	52	1	166	3	N	-0-					23
11	270	N	162	-0-	-108	-0-	37	1	125	3	N	-0-					23
12	248	N	150	-0-	-98	-0-	23	1	127	3	N	-0-					23
*01	127	N	127	-0-	-0-	-0-	38	1	89	3	N	-0-					23
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

EDH DISPOSALS LLC 102146
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EDH DISPOSALS LLC //CONT.// 102146
THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALIDUS ENERGY II MIDCON LLC 102608
LOTT 17-16-2H WELL #: 2H RRCID -> 295582 COMPL. DATE 04/07/2023 TOTAL DEPTH 14538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT 17-16-1H WELL #: 1H RRCID -> 295797 COMPL. DATE 05/20/2023 TOTAL DEPTH 14311 PERF.14441 - 23870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62460	X	45623	-0-	-16837	-0-	380 1170	1 9	44073	2	N	1064	1219	1			349
10	61814	X	55935	-0-	-5879	-0-	393 1169	1 9	54373	2	N	1063	951	1			461
11	54930	X	54355	-0-	-575	-0-	380 1066	1 9	52909	2	N	969	1103	1			327
12	52681	X	52681	-0-	-0-	-0-	388 1134	1 9	51159	2	N	1031	912	1			446
01	55924	X	52126	-0-	-3798	-0-	393 781	1 9	50952	2	N	710	919	1			237
02	50736	X	45784	-0-	-4952	-0-	354 868	1 9	44562	2	N	789	734	1			292

ELMORE 33-7 WELL #: 1H RRCID -> 296306 COMPL. DATE 11/10/2023 TOTAL DEPTH 14100 PERF.14271 - 23410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163350	X	141793	-0-	-21557	-0-	20288 55	1 9	121450	2	N	50					411
10	164083	X	142137	-0-	-21946	-0-	142104	1	33	9	N	30	177	1			264
11	151020	X	140807	-0-	-10213	-0-	140790	1	17	9	N	15	190	1			89
12	147715	X	141658	-0-	-6057	-0-	141619	1	39	9	N	35					124
01	147715	X	143033	-0-	-4682	-0-	142993	2	40	9	N	36					160
02	132328	X	130880	-0-	-1448	-0-	130843	2	37	9	N	34					194

BIG COUNTRY WELL #: 7401H RRCID -> 296778 COMPL. DATE 02/04/2023 TOTAL DEPTH 12004 PERF.12330 - 17223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26790	X	24188	-0-	-2602	-0-	418 1008	1 9	22762	2	N	916	1325	1			286
10	27528	X	24632	-0-	-2896	-0-	432 1245	1 9	22955	2	N	1132	955	1			463
11	26580	X	22216	-0-	-4364	-0-	418 723	1 9	21075	2	N	657	955	1			165
12	26846	X	23453	-0-	-3393	-0-	428 1054	1 9	21971	2	N	958	575	1			548
01	26164	X	22920	-0-	-3244	-0-	432 983	1 9	21505	2	N	894	961	1			481
02	22568	X	20120	-0-	-2448	-0-	390 836	1 9	18894	2	N	760	939	1			302

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED OIL & SHALE LLC 103207
DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			34
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			34
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			34
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			34
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			34
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			34

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			37
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			37
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			37
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			37
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			37
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED OIL & SHALE LLC //CONT.// 103207

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	34					34
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED OIL & SHALE LLC //CONT.// 103207
DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					68
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					68
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	2	35	1			35
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					26
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					26
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					26
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					26
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					26
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					26

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED OIL & SHALE LLC //CONT.// 103207
DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90

PLUGGED AND ABANDONED_____ 12/16/2025

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CROWN PETROLEUM CORP. //CONT.// 191541
THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11400	X	10413	-0-	-987	-0-	10285	3	128	9	N	116	190	1			155
10	11997	X	8942	-0-	-3055	-0-	8808	3	134	9	N	122	177	1			100
11	11610	X	10720	-0-	-890	-0-	10588	3	132	9	N	120					220
12	11997	X	10250	-0-	-1747	-0-	10110	3	140	9	N	127	197	1			150
01	11563	X	9349	-0-	-2214	-0-	9197	3	152	9	N	138	192	1			96
02	9996	X	NO RPT	-0-	-9996	-0-					N	NO RPT					96

FX ENERGY OPERATING, LLC 257610
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4149	-0-	-921	-0-	4079	3	70	9	N	64	79	1			220
10	5239	X	4262	-0-	-977	-0-	4199	3	63	9	N	57	185	1			92
11	4800	X	4350	-0-	-450	-0-	4284	3	66	9	N	60					152
12	4960	X	4892	-0-	-68	-0-	4817	3	75	9	N	68					220
01	4526	X	3788	-0-	-738	-0-	3742	3	46	9	N	42					262
*02	4920	X	4920	-0-	-0-	-0-	4829	3	91	9	N	83	190	1			155

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	800	-0-	-10	-0-	792	3	8	9	N	7	114	1			53
10	831	N	831	-0-	-0-	-0-	821	3	10	9	N	9					62
11	1080	N	668	-0-	-412	-0-	643	3	25	9	N	23					85
12	837	N	667	-0-	-170	-0-	659	3	8	9	N	7					92
01	837	N	604	-0-	-233	-0-	595	3	9	9	N	8					100
*02	696	N	696	-0-	-0-	-0-	674	3	22	9	N	20					120

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	30	1	410	2	N	-0-					143
10	442	N	442	-0-	-0-	-0-	31	1	411	2	N	-0-					143
11	420	N	385	-0-	-35	-0-	30	1	355	2	N	-0-					143
12	465	N	383	-0-	-82	-0-	31	1	352	2	N	-0-					143
01	434	N	385	-0-	-49	-0-	31	1	354	2	N	-0-					143
02	364	N	337	-0-	-27	-0-	28	1	309	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	30	1	203	2	N	-0-					59
10	249	N	249	-0-	-0-	-0-	31	1	218	2	N	-0-					59
11	223	N	223	-0-	-0-	-0-	30	1	193	2	N	-0-					59
12	248	N	238	-0-	-10	-0-	31	1	207	2	N	-0-					59
01	262	N	262	-0-	-0-	-0-	31	1	231	2	N	-0-					59
02	238	N	238	-0-	-0-	-0-	28	1	210	2	N	-0-					59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	28	1	697	2	N	20					106
							22	9									
10	806	N	806	-0-	-0-	-0-	28	1	767	2	N	10					116
							11	9									
11	775	N	775	-0-	-0-	-0-	30	1	712	2	N	30					146
							33	9									
12	780	N	780	-0-	-0-	-0-	31	1	739	2	N	9					155
							10	9									
01	806	N	760	-0-	-46	-0-	29	1	731	2	N	-0-					155
02	728	N	728	-0-	-0-	-0-	28	1	698	2	N	2					157
							2	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

09	726	N	726	-0-	-0-	-0-	30	1	686	2	N	9					163
							10	9									
10	868	N	747	-0-	-121	-0-	31	1	706	2	N	9					172
							10	9									
11	750	N	724	-0-	-26	-0-	30	1	691	2	N	3					175
							3	9									
12	749	N	749	-0-	-0-	-0-	31	1	715	2	N	3					178
							3	9									
01	744	N	648	-0-	-96	-0-	29	1	618	2	N	1					179
							1	9									
02	672	N	433	-0-	-239	-0-	19	1	408	2	N	5					184
							6	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

09	2520	N	2423	-0-	-97	-0-	30	1	2350	2	N	39					146
							43	9									
10	2511	N	2503	-0-	-8	-0-	31	1	2422	2	N	45					191
							50	9									
11	2460	N	2372	-0-	-88	-0-	30	1	2307	2	N	32					223
							35	9									
12	2511	N	2385	-0-	-126	-0-	31	1	2323	2	N	28					251
							31	9									
01	2511	N	2413	-0-	-98	-0-	30	1	2326	2	N	52	192	1			111
							57	9									
02	2212	N	2207	-0-	-5	-0-	28	1	2115	2	N	58					169
							64	9									

OVERFLOW ENERGY, LLC 628574
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	992	N	934	-0-	-58	-0-	934	2			N	-0-					-0-
11	990	N	899	-0-	-91	-0-	899	2			N	-0-					-0-
12	992	N	906	-0-	-86	-0-	906	2			N	-0-					-0-
01	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	562	2	17	9	N	15					15
10	589	N	585	-0-	-4	-0-	566	2	19	9	N	17					32
11	593	N	593	-0-	-0-	-0-	590	2	3	9	N	3					35
12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					35
01	589	N	543	-0-	-46	-0-	537	2	6	9	N	5					40
02	560	N	522	-0-	-38	-0-	516	2	6	9	N	5					45

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2155	X	741	-0-	-1414	-0-	741	2			Y	-0-					25
10	481	X	481	-0-	-0-	-0-	479	2	2	9	Y	2					27
11	930	X	480	-0-	-450	-0-	478	2	2	9	Y	2	22	1			7
12	996	X	996	-0-	-0-	-0-	992	2	4	9	Y	4					11
01	775	X	526	-0-	-249	-0-	526	2			Y	-0-					11
02	700	X	499	-0-	-201	-0-	495	2	4	9	Y	4					15

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	4	4	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		20	-0-	20	231	20	2			Y	-0-					-0-
10	249	N	18	-0-	-231	-0-	18	2			Y	-0-					-0-
11	150	N	24	-0-	-126	-0-	24	2			Y	-0-					-0-
12	217	X	15	-0-	-202	-0-	15	2			Y	-0-					-0-
01	217	X	27	-0-	-190	-0-	27	2			Y	-0-					-0-
02	28	X	13	-0-	-15	-0-	13	2			Y	-0-					-0-

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

09	1256	X	250	-0-	-1006	-0-	250	2			Y	-0-					49
10	246	X	246	-0-	-0-	-0-	239	2	7	9	Y	6					55
11	510	X	275	-0-	-235	-0-	275	2			Y	-0-	27	1			28
12	527	X	299	-0-	-228	-0-	287	2	12	9	Y	11					39
01	248	X	131	-0-	-117	-0-	123	2	8	9	Y	7					46
02	297	X	297	-0-	-0-	-0-	297	2			Y	-0-					46

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

09	3049	X	649	-0-	-2400	-0-	638	2	11	9	Y	10					28
10	576	X	576	-0-	-0-	-0-	559	2	17	9	Y	15					43
11	810	X	766	-0-	-44	-0-	757	2	9	9	Y	8	31	1			20
12	853	X	853	-0-	-0-	-0-	822	2	31	9	Y	28					48
01	856	X	856	-0-	-0-	-0-	845	2	11	9	Y	10					58
02	1330	X	1330	-0-	-0-	-0-	1323	2	7	9	Y	6	53	1			11

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

09	DLQ G-10		-0-	-0-	-0-	3					Y	-0-	3	5			-0-
10	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

09	3194	X	932	-0-	-2262	-0-	931	2	1	9	Y	1					1
10	840	X	840	-0-	-0-	-0-	840	2			Y	-0-					1
11	870	X	497	-0-	-373	-0-	497	2			Y	-0-					1
12	961	X	895	-0-	-66	-0-	894	2	1	9	Y	1					2
01	961	X	653	-0-	-308	-0-	653	2			Y	-0-					2
*02	868	X	668	-0-	-200	-0-	665	2	3	9	Y	3	3	1			2

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

09	779	N	779	-0-	-0-	-0-	779	2			N	-0-					48
10	545	N	545	-0-	-0-	-0-	502	2	43	9	N	39					87
11	749	N	749	-0-	-0-	-0-	730	2	19	9	N	17	91	1			13
12	155	N	-0-	-0-	-155	-0-					N	-0-					13
01	155	N	-0-	-0-	-155	-0-					N	-0-					13
02	140	N	-0-	-0-	-140	-0-					N	-0-					13

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

09	600	N	394	-0-	-206	50	377	2	17	9	Y	15					19
10	272	N	222	-0-	-50	-0-	215	2	7	9	Y	6					25
11	180	N	180	-0-	-0-	-0-	178	2	2	9	Y	2					27
12	403	X	202	-0-	-201	-0-	190	2	12	9	Y	11					38
01	403	X	120	-0-	-283	-0-	113	2	7	9	Y	6	31	1			13
02	364	X	168	-0-	-196	-0-	159	2	9	9	Y	8					21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4206	X	537	-0-	-3669	-0-	534	2	3	9	Y	3					83
10	277	X	277	-0-	-0-	-0-	271	2	6	9	Y	5					88
11	3450	X	521	-0-	-2929	-0-	480	2	41	9	Y	37	79	1			46
12	3565	X	341	-0-	-3224	-0-	335	2	6	9	Y	5					51
01	558	X	405	-0-	-153	-0-	393	2	12	9	Y	11					62
02	504	X	391	-0-	-113	-0-	385	2	6	9	Y	5					67

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	185	N	185	-0-	-0-	-0-	185	2			N	-0-	5	5			93
*04	189	N	189	-0-	-0-	-0-	189	2			N	-0-	5	5			88
*05	290	N	290	-0-	-0-	-0-	290	2			N	-0-	5	5			83
*06	135	N	135	-0-	-0-	-0-	135	2			N	-0-	5	5			78
*07	614	N	614	-0-	-0-	-0-	614	2			N	-0-	5	5			73
*08	843	N	843	-0-	-0-	-0-	843	2			N	-0-	5	5			68
*09	296	N	296	-0-	-0-	-0-	296	2			N	-0-	5	5			63
*10	296	N	296	-0-	-0-	-0-	296	2			N	-0-	5	5			58
*11	495	N	495	-0-	-0-	-0-	495	2			N	-0-	5	5			53
*12	315	N	315	-0-	-0-	-0-	315	2			N	-0-	5	5			48
*01	357	N	357	-0-	-0-	-0-	357	2			N	-0-	3	5			45
*02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					45

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	X	149	-0-	-931	-0-	149	2			Y	-0-					32
10	100	X	100	-0-	-0-	-0-	93	2	7	9	Y	6					38
11	630	X	95	-0-	-535	-0-	89	2	6	9	Y	5					43
12	155	X	106	-0-	-49	-0-	103	2	3	9	Y	3					46
01	155	X	71	-0-	-84	-0-	67	2	4	9	Y	4					50
02	140	X	65	-0-	-75	-0-	62	2	3	9	Y	3					53

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	5			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		232	-0-	232	377	232	2			Y	-0-					114
10	609	N	232	-0-	-377	-0-	232	2			Y	-0-					114
11	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					114
12	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					114
01	217	N	157	-0-	-60	-0-	157	2			Y	-0-					114
*02	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					114

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

09	1021	X	64	-0-	-957	-0-	64	2			Y	-0-					4
10	97	X	97	-0-	-0-	-0-	96	2	1	9	Y	1					5
11	510	X	98	-0-	-412	-0-	97	2	1	9	Y	1	2	1			4
12	527	X	121	-0-	-406	-0-	120	2	1	9	Y	1					5
01	217	X	103	-0-	-114	-0-	102	2	1	9	Y	1					6
02	103	X	103	-0-	-0-	-0-	102	2	1	9	Y	1					7

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	30	N	-0-	-0-	-30	-0-					N	-0-					52
12	3	N	-0-	-0-	-3	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	X	-0-	-0-	-359	-0-					Y	-0-					25
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					25
11	240	X	-0-	-0-	-240	-0-					Y	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		305	-0-	305	770	229	2	76	9	Y	69					85
10	1045	X	275	-0-	-770	-0-	249	2	26	9	Y	24					109
11	330	X	216	-0-	-114	-0-	207	2	9	9	Y	8	79	1			38
12	310	N	236	-0-	-74	-0-	207	2	29	9	Y	26					64
01	279	N	260	-0-	-19	-0-	235	2	25	9	Y	23	46	1			41
02	208	N	208	-0-	-0-	-0-	179	2	29	9	Y	26					67

PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		9	-0-	9	90	9	2			Y	-0-					19
10	DLQ G-10		7	-0-	7	97	7	2			Y	-0-					19
11	DLQ G-10		-0-	-0-	-0-	97					Y	-0-					19
12	97	N	-0-	-0-	-97	-0-					Y	-0-					19
01	7	N	-0-	-0-	-7	-0-					Y	-0-					19
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1607	X	247	-0-	-1360	-0-	247	2			Y	-0-					-0-
10	218	X	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
11	510	X	185	-0-	-325	-0-	185	2			Y	-0-					-0-
12	527	X	188	-0-	-339	-0-	188	2			Y	-0-					-0-
01	527	X	119	-0-	-408	-0-	119	2			Y	-0-					-0-
02	250	X	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	60	-0-	60	112	60	2			Y	-0-					3
10	305	N	193	-0-	-112	-0-	193	2			Y	-0-					3
11	61	N	61	-0-	-0-	-0-	60	2	1	9	Y	1	2	1			2
12	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					2
01	186	N	91	-0-	-95	-0-	90	2	1	9	Y	1					3
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					3

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	445	-0-	-155	639	438	2	7	9	Y	6					53
10	914	N	275	-0-	-639	-0-	271	2	4	9	Y	4	50	1			7
11	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					7
12	465	N	214	-0-	-251	-0-	214	2			Y	-0-					7
01	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					7
02	448	N	234	-0-	-214	-0-	234	2			Y	-0-					7

WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	147	-0-	147	327	140	2	7	9	Y	6					86
10	DLQ	G-10	189	-0-	189	516	187	2	2	9	Y	2	78	1			10
11	DLQ	G-10	93	-0-	93	609	93	2			Y	-0-					10
12	792	X	183	-0-	-609	-0-	183	2			Y	-0-					10
01	186	X	48	-0-	-138	-0-	48	2			Y	-0-					10
02	168	X	115	-0-	-53	-0-	115	2			Y	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

09	600 N	310	-0-	-290	616	291	2	19	9	Y	17					71
10	859 N	243	-0-	-616	-0-	232	2	11	9	Y	10	71	1			10
11	450 N	206	-0-	-244	-0-	206	2			Y	-0-					10
12	310 N	122	-0-	-188	-0-	122	2			Y	-0-					10
01	271 N	271	-0-	-0-	-0-	271	2			Y	-0-					10
*02	263 N	263	-0-	-0-	-0-	263	2			Y	-0-					10

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

09	600 N	875	-0-	275	909	875	2			Y	-0-					88
10	1275 N	366	-0-	-909	-0-	349	2	17	9	Y	15					103
11	240 N	223	-0-	-17	-0-	211	2	12	9	Y	11	93	1			21
12	899 X	407	-0-	-492	-0-	394	2	13	9	Y	12					33
01	899 X	157	-0-	-742	-0-	157	2			Y	-0-					33
02	812 X	147	-0-	-665	-0-	137	2	10	9	Y	9					42

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

09	600 N	393	-0-	-207	331	383	2	10	9	Y	9					97
10	714 N	383	-0-	-331	-0-	374	2	9	9	Y	8					105
11	309 N	309	-0-	-0-	-0-	295	2	14	9	Y	13	84	1			34
12	403 X	281	-0-	-122	-0-	269	2	12	9	Y	11					45
01	403 X	268	-0-	-135	-0-	262	2	6	9	Y	5					50
02	364 X	267	-0-	-97	-0-	255	2	12	9	Y	11					61

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

09	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/02/2025

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

09	14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

09	600 N	123	-0-	-477	537	119	2	4	9	Y	4					32
10	866 N	329	-0-	-537	-0-	284	2	45	9	Y	41	70	1			3
11	420 N	175	-0-	-245	-0-	175	2			Y	-0-					3
12	434 X	113	-0-	-321	-0-	113	2			Y	-0-					3
01	434 X	256	-0-	-178	-0-	256	2			Y	-0-					3
02	308 X	223	-0-	-85	-0-	223	2			Y	-0-					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1425	X	421	-0-	-1004	-0-	402	2	19	9	Y	17					67
10	443	X	443	-0-	-0-	-0-	424	2	19	9	Y	17					84
11	450	X	326	-0-	-124	-0-	320	2	6	9	Y	5					89
12	434	X	310	-0-	-124	-0-	309	2	1	9	Y	1					90
01	434	X	363	-0-	-71	-0-	333	2	30	9	Y	27					117
02	392	X	362	-0-	-30	-0-	344	2	18	9	Y	16	95	1			38

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	X	323	-0-	-366	-0-	323	2			Y	-0-					-0-
10	297	X	297	-0-	-0-	-0-	294	2	3	9	Y	3					3
11	225	X	225	-0-	-0-	-0-	223	2	2	9	Y	2					5
12	563	N	563	-0-	-0-	-0-	559	2	4	9	Y	4					9
01	310	N	282	-0-	-28	-0-	279	2	3	9	Y	3					12
02	281	N	281	-0-	-0-	-0-	279	2	2	9	Y	2					14

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5759	X	1741	-0-	-4018	-0-	1691	2	50	9	Y	45					81
10	1849	X	1849	-0-	-0-	-0-	1829	2	20	9	Y	18	73	1			26
11	1770	X	1320	-0-	-450	-0-	1307	2	13	9	Y	12					38
12	1829	X	1566	-0-	-263	-0-	1555	2	11	9	Y	10					48
01	1860	X	1358	-0-	-502	-0-	1327	2	31	9	Y	28					76
02	1788	X	1788	-0-	-0-	-0-	1769	2	19	9	Y	17					93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	908	X	186	-0-	-722	-0-	186	2			Y	-0-					2
10	336	X	336	-0-	-0-	-0-	336	2			Y	-0-	2	1			-0-
11	360	X	173	-0-	-187	-0-	173	2			Y	-0-					-0-
12	372	X	150	-0-	-222	-0-	150	2			Y	-0-					-0-
01	372	X	234	-0-	-138	-0-	234	2			Y	-0-					-0-
02	308	X	110	-0-	-198	-0-	110	2			Y	-0-					-0-

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		386	-0-	386	971	386	2			Y	-0-					1
10	1353	N	382	-0-	-971	-0-	381	2	1	9	Y	1					2
11	320	N	320	-0-	-0-	-0-	316	2	4	9	Y	4					6
12	465	X	209	-0-	-256	-0-	208	2	1	9	Y	1					7
01	403	X	224	-0-	-179	-0-	221	2	3	9	Y	3					10
02	364	X	278	-0-	-86	-0-	259	2	19	9	Y	17					27

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	1134	-0-	-1236	-0-	1126	2	8	9	Y	7					67
10	2449	X	1027	-0-	-1422	-0-	1018	2	9	9	Y	8					75
11	1140	X	907	-0-	-233	-0-	901	2	6	9	Y	5	36	1			44
12	1178	X	801	-0-	-377	-0-	793	2	8	9	Y	7					51
01	1178	X	937	-0-	-241	-0-	895	2	42	9	Y	38	43	1			46
02	1064	X	816	-0-	-248	-0-	801	2	15	9	Y	14					60

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	57	2	21	9	N	19					67
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	93	N	-0-	-0-	-93	-0-					N	-0-					67
01	31	N	-0-	-0-	-31	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2806	X	158	-0-	-2648	-0-	126	2	32	9	Y	29					39
10	96	X	96	-0-	-0-	-0-	96	2			Y	-0-					39
11	2220	X	70	-0-	-2150	-0-	70	2			Y	-0-					39
12	155	N	81	-0-	-74	-0-	78	2	3	9	Y	3					42
01	101	N	101	-0-	-0-	-0-	95	2	6	9	Y	5					47
02	73	N	73	-0-	-0-	-0-	70	2	3	9	Y	3					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2264	X	324	-0-	-1940	-0-	247	2	77	9	Y	70					80
10	289	X	289	-0-	-0-	-0-	263	2	26	9	Y	24					104
11	1530	X	218	-0-	-1312	-0-	209	2	9	9	Y	8	81	1			31
12	341	N	225	-0-	-116	-0-	196	2	29	9	Y	26					57
01	279	N	208	-0-	-71	-0-	182	2	26	9	Y	24	47	1			34
02	196	N	180	-0-	-16	-0-	151	2	29	9	Y	26					60

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	46	-0-	46	46	46	2			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	46					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	46					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	17					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

09	2694	X	700	-0-	-1994	-0-	668	2	32	9	Y	29					126
10	1163	X	1163	-0-	-0-	-0-	1130	2	33	9	Y	30					156
11	1530	X	841	-0-	-689	-0-	819	2	22	9	Y	20	141	1			35
12	1232	X	1232	-0-	-0-	-0-	1181	2	51	9	Y	46					81
01	1178	X	643	-0-	-535	-0-	628	2	15	9	Y	14					95
02	1064	X	784	-0-	-280	-0-	744	2	40	9	Y	36					131

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			70
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

09	1523	N	1523	-0-	-0-	-0-	1520	2	3	9	N	3					33
10	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-	23	1			10
11	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					10
12	1548	N	1548	-0-	-0-	-0-	1545	2	3	9	N	3					13
01	1214	N	1214	-0-	-0-	-0-	1212	2	2	9	N	2					15
02	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					15

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

09	669	N	669	-0-	-0-	-0-	647	2	22	9	N	20					52
10	135	N	135	-0-	-0-	-0-	129	2	6	9	N	5					57
11	218	N	218	-0-	-0-	-0-	200	2	18	9	N	16					73
12	437	N	437	-0-	-0-	-0-	420	2	17	9	N	15					88
01	426	N	426	-0-	-0-	-0-	409	2	17	9	N	15	63	1			40
02	225	N	225	-0-	-0-	-0-	212	2	13	9	N	12					52

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					75

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13045	X	3151	-0-	-9894	-0-	811	1	2253	2	Y	79					172
							87	9									
10	3768	X	3768	-0-	-0-	-0-	878	1	2888	2	Y	2	101	1			73
							2	9									
11	3510	X	3008	-0-	-502	-0-	850	1	2132	2	Y	24					97
							26	9									
12	3627	X	2915	-0-	-712	-0-	785	1	2104	2	Y	24	94	1			27
							26	9									
01	3782	X	2393	-0-	-1389	-0-	793	1	1582	2	Y	16					43
							18	9									
02	3416	X	2479	-0-	-937	-0-	767	1	1699	2	Y	12					55
							13	9									

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					21
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					21
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1739	X	599	-0-	-1140	-0-	588	2	11	9	Y	10					60
10	418	X	418	-0-	-0-	-0-	411	2	7	9	Y	6					66
11	480	X	206	-0-	-274	-0-	202	2	4	9	Y	4					70
12	620	X	302	-0-	-318	-0-	296	2	6	9	Y	5					75
01	620	X	275	-0-	-345	-0-	272	2	3	9	Y	3					78
02	560	X	164	-0-	-396	-0-	164	2			Y	-0-					78

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2265	X	518	-0-	-1747	-0-	518	2			Y	-0-	1	5			18
10	434	X	434	-0-	-0-	-0-	431	2	3	9	Y	3					21
11	1320	X	310	-0-	-1010	-0-	308	2	2	9	Y	2					23
12	527	X	394	-0-	-133	-0-	391	2	3	9	Y	3					26
01	527	X	168	-0-	-359	-0-	167	2	1	9	Y	1					27
02	476	X	457	-0-	-19	-0-	456	2	1	9	Y	1					28

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2319	X	445	-0-	-1874	-0-	430	2	15	9	Y	14					21
10	428	X	428	-0-	-0-	-0-	428	2			Y	-0-					21
11	870	X	464	-0-	-406	-0-	454	2	10	9	Y	9					30
12	899	X	433	-0-	-466	-0-	421	2	12	9	Y	11					41
01	868	X	307	-0-	-561	-0-	295	2	12	9	Y	11					52
*02	982	X	982	-0-	-0-	-0-	920	2	62	9	Y	56	74	1			34

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2980	X	1563	-0-	-1417	-0-	1557	2	6	9	Y	5					53
10	1106	X	1106	-0-	-0-	-0-	1098	2	8	9	Y	7					60
11	1059	X	1059	-0-	-0-	-0-	1053	2	6	9	Y	5	29	1			36
12	1612	X	928	-0-	-684	-0-	919	2	9	9	Y	8					44
01	1612	X	929	-0-	-683	-0-	894	2	35	9	Y	32	37	1			39
02	1456	X	1129	-0-	-327	-0-	1114	2	15	9	Y	14					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	5			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2101	X	316	-0-	-1785	-0-	305	2	11	9	Y	10					14
10	374	X	374	-0-	-0-	-0-	371	2	3	9	Y	3	13	1			4
11	690	X	304	-0-	-386	-0-	301	2	3	9	Y	3					7
12	713	X	330	-0-	-383	-0-	328	2	2	9	Y	2					9
01	682	X	259	-0-	-423	-0-	255	2	4	9	Y	4					13
02	336	X	293	-0-	-43	-0-	291	2	2	9	Y	2					15

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1108	X	516	-0-	-592	-0-	496	2	20	9	Y	18					43
10	1482	X	1482	-0-	-0-	-0-	1464	2	18	9	Y	16					59
11	630	X	630	-0-	-0-	-0-	626	2	4	9	Y	4					63
12	872	X	872	-0-	-0-	-0-	848	2	24	9	Y	22					85
01	1488	X	411	-0-	-1077	-0-	400	2	11	9	Y	10	67	1			28
02	1344	X	786	-0-	-558	-0-	766	2	20	9	Y	18					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	7	1			6
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					6

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

09	3324 X	656	-0-	-2668	-0-	645	2	11	9	Y	10					28
10	755 X	755	-0-	-0-	-0-	738	2	17	9	Y	15					43
11	1080 X	609	-0-	-471	-0-	600	2	9	9	Y	8	31	1			20
12	806 X	631	-0-	-175	-0-	600	2	31	9	Y	28					48
01	775 X	723	-0-	-52	-0-	713	2	10	9	Y	9					57
02	824 X	824	-0-	-0-	-0-	817	2	7	9	Y	6	53	1			10

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

09	1384 X	308	-0-	-1076	-0-	278	2	30	9	Y	27					51
10	207 X	207	-0-	-0-	-0-	207	2			Y	-0-					51
11	900 X	196	-0-	-704	-0-	196	2			Y	-0-					51
12	930 X	220	-0-	-710	-0-	212	2	8	9	Y	7					58
01	310 X	166	-0-	-144	-0-	162	2	4	9	Y	4					62
02	280 X	153	-0-	-127	-0-	147	2	6	9	Y	5					67

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

09	1267	X	682	-0-	-585	-0-	682	2			Y	-0-					1
10	851	X	851	-0-	-0-	-0-	841	2	10	9	Y	9					10
11	763	X	763	-0-	-0-	-0-	754	2	9	9	Y	8					18
12	713	X	610	-0-	-103	-0-	607	2	3	9	Y	3					21
01	837	X	402	-0-	-435	-0-	398	2	4	9	Y	4					25
02	756	X	505	-0-	-251	-0-	502	2	3	9	Y	3					28

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

09	2849	X	900	-0-	-1949	-0-	900	2			Y	-0-					77
10	1069	X	1069	-0-	-0-	-0-	1049	2	20	9	Y	18					95
11	1470	X	779	-0-	-691	-0-	757	2	22	9	Y	20	62	1			53
12	930	X	725	-0-	-205	-0-	708	2	17	9	Y	15					68
01	1054	X	869	-0-	-185	-0-	851	2	18	9	Y	16					84
02	952	X	713	-0-	-239	-0-	685	2	28	9	Y	25					109

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

09	DLQ	G-10	161	-0-	161	172	161	2			Y	-0-					-0-
10	DLQ	G-10	105	-0-	105	277	104	2	1	9	Y	1					1
11	DLQ	G-10	65	-0-	65	342	65	2			Y	-0-					1
12	468	N	126	-0-	-342	-0-	125	2	1	9	Y	1					2
01	93	N	85	-0-	-8	-0-	83	2	2	9	Y	2					4
02	56	N	-0-	-0-	-56	-0-					Y	-0-					4

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

09	2590	X	604	-0-	-1986	-0-	603	2	1	9	Y	1					57
10	541	X	541	-0-	-0-	-0-	535	2	6	9	Y	5					62
11	960	X	320	-0-	-640	-0-	318	2	2	9	Y	2	36	1			28
12	992	X	197	-0-	-795	-0-	197	2			Y	-0-					28
01	620	X	292	-0-	-328	-0-	290	2	2	9	Y	2					30
02	560	X	442	-0-	-118	-0-	440	2	2	9	Y	2					32

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					12
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					12
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	5					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		316	-0-	316	496	316	2			Y	-0-					40
10	686	N	190	-0-	-496	-0-	190	2			Y	-0-					40
11	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					40
12	341	N	227	-0-	-114	-0-	227	2			Y	-0-					40
01	186	N	164	-0-	-22	-0-	164	2			Y	-0-					40
*02	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					40

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					40
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					40
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					37
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					37
11	648	N	648	-0-	-0-	-0-	648	2			N	-0-					37
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					37
01	682	N	662	-0-	-20	-0-	662	2			N	-0-					37
02	616	N	571	-0-	-45	-0-	571	2			N	-0-					37

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

09	213	N	213	-0-	-0-	-0-	210	2	3	9	N	3	71	1			32
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					32
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					32
12	270	N	270	-0-	-0-	-0-	252	2	18	9	N	16					48
01	186	N	174	-0-	-12	-0-	174	2			N	-0-					48
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					48

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

09	390	N	285	-0-	-105	-0-	285	2			N	-0-					72
10	403	N	259	-0-	-144	-0-	259	2			N	-0-					72
11	300	N	254	-0-	-46	-0-	254	2			N	-0-					72
12	310	N	197	-0-	-113	-0-	197	2			N	-0-					72
01	248	N	221	-0-	-27	-0-	221	2			N	-0-					72
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2491	X	467	-0-	-2024	-0-	461	2	6	9	Y	5					111
10	557	X	557	-0-	-0-	-0-	518	2	39	9	Y	35	63	1			83
11	1170	X	636	-0-	-534	-0-	627	2	9	9	Y	8					91
12	496	X	394	-0-	-102	-0-	388	2	6	9	Y	5					96
01	558	X	485	-0-	-73	-0-	464	2	21	9	Y	19					115
02	588	X	265	-0-	-323	-0-	257	2	8	9	Y	7					122

PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

09	624	N	624	-0-	-0-	-0-	609	2	15	9	N	14					40
10	297	N	297	-0-	-0-	-0-	296	2	1	9	N	1					41
11	362	N	362	-0-	-0-	-0-	347	2	15	9	N	14					55
12	527	N	402	-0-	-125	-0-	384	2	18	9	N	16					71
01	310	N	107	-0-	-203	-0-	107	2			N	-0-					71
02	629	N	629	-0-	-0-	-0-	616	2	13	9	N	12					83

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

09	1052	X	362	-0-	-690	-0-	343	2	19	9	Y	17					117
10	312	X	312	-0-	-0-	-0-	299	2	13	9	Y	12	101	1			28
11	420	X	348	-0-	-72	-0-	326	2	22	9	Y	20					48
12	522	X	522	-0-	-0-	-0-	498	2	24	9	Y	22					70
01	372	X	280	-0-	-92	-0-	263	2	17	9	Y	15					85
02	336	X	310	-0-	-26	-0-	279	2	31	9	Y	28					113

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	5	5			57
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					57
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

09	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					15
10	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					15
11	1748	N	1748	-0-	-0-	-0-	1467	2	281	9	N	255	255	1			15
12	1800	N	1800	-0-	-0-	-0-	1730	2	70	9	N	64					79
01	1457	N	1457	-0-	-0-	-0-	1423	2	34	9	N	31					110
02	1702	N	1702	-0-	-0-	-0-	1655	2	47	9	N	43					153

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	33	-0-	-27	-0-	33	2		N	-0-			92
10	69	N	69	-0-	-0-	-0-	68	2	1 9	N	1	74 1		19
11	60	N	41	-0-	-19	-0-	41	2		N	-0-			19
12	78	N	78	-0-	-0-	-0-	78	2		N	-0-			19
01	62	N	45	-0-	-17	-0-	45	2		N	-0-			19
02	49	N	49	-0-	-0-	-0-	49	2		N	-0-			19

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

09	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			28
10	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			28
11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			28
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			28
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			28
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	653	-0-	53	1321	652	2	1 9	Y	1			11
10	1953	N	632	-0-	-1321	-0-	629	2	3 9	Y	3			14
11	546	N	546	-0-	-0-	-0-	543	2	3 9	Y	3	14 1		3
12	722	X	722	-0-	-0-	-0-	718	2	4 9	Y	4			7
01	682	X	257	-0-	-425	-0-	256	2	1 9	Y	1			8
02	616	X	584	-0-	-32	-0-	578	2	6 9	Y	5			13

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	605	X	347	-0-	-258	-0-	305	2	42 9	Y	38			83
10	228	X	228	-0-	-0-	-0-	214	2	14 9	Y	13	82 1		14
11	90	X	83	-0-	-7	-0-	77	2	6 9	Y	5			19
12	372	X	138	-0-	-234	-0-	132	2	6 9	Y	5			24
01	372	X	103	-0-	-269	-0-	99	2	4 9	Y	4			28
02	336	X	79	-0-	-257	-0-	78	2	1 9	Y	1			29

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

09	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			27

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

09	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			13
10	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			13
11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			13
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			13
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			13
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1096	N	1096	-0-	-0-	-0-	1086	2	10	9	N	9	66	1			25
10	723	N	723	-0-	-0-	-0-	714	2	9	9	N	8					33
11	966	N	966	-0-	-0-	-0-	953	2	13	9	N	12					45
12	942	N	942	-0-	-0-	-0-	928	2	14	9	N	13					58
01	596	N	596	-0-	-0-	-0-	586	2	10	9	N	9					67
02	813	N	813	-0-	-0-	-0-	810	2	3	9	N	3					70

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	2			Y	-0-					7
10	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					7
11	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					7
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					7
01	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					7
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					7

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	871	N	871	-0-	-0-	-0-	871	2			N	-0-					38
10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					38
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					38
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					38
01	217	N	131	-0-	-86	-0-	131	2			N	-0-					38
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					38

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1165	-0-	-305	-0-	1162	2	3	9	N	3	40	1			78
10	1395	N	1325	-0-	-70	-0-	1323	2	2	9	N	2	55	1			25
11	1320	N	1289	-0-	-31	-0-	1287	2	2	9	N	2					27
12	1209	N	1131	-0-	-78	-0-	1131	2			N	-0-					27
01	1687	N	1687	-0-	-0-	-0-	1662	2	25	9	N	23					50
02	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	434	-0-	-436	-0-	403	2	31	9	N	28					107
10	775	N	334	-0-	-441	-0-	326	2	8	9	N	7	111	1			3
11	840	N	276	-0-	-564	-0-	276	2			N	-0-					3
12	434	N	152	-0-	-282	-0-	152	2			N	-0-					3
01	341	N	243	-0-	-98	-0-	243	2			N	-0-					3
02	252	N	222	-0-	-30	-0-	200	2	22	9	N	20					23

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

09	DLQ G-10	186	-0-	186	249	182	2	4	9	Y	4					95
10	DLQ G-10	167	-0-	167	416	158	2	9	9	Y	8					103
11	DLQ G-10	196	-0-	196	612	192	2	4	9	Y	4	87	1			20
12	784	N	172	-0-	-612	-0-	168	2	4	9	Y	4					24
01	155	N	141	-0-	-14	-0-	138	2	3	9	Y	3					27
02	196	N	188	-0-	-8	-0-	188	2			Y	-0-					27

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	23	-0-	23	23	23	2				Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	23						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	23						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	23						Y	-0-					-0-
02	14B2 EXT	69	-0-	69	92	69	2				Y	-0-					-0-

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

09	600	N	219	-0-	-381	-0-	219	2			N	-0-					33
10	465	N	110	-0-	-355	-0-	110	2			N	-0-					33
11	270	N	232	-0-	-38	-0-	232	2			N	-0-					33
12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					33
01	1686	N	1686	-0-	-0-	-0-	1653	2	33	9	N	30					63
02	1369	N	1369	-0-	-0-	-0-	1363	2	6	9	N	5					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

09	350	N	192	-0-	-158	-0-	192	2			Y	-0-					10
10	193	N	193	-0-	-0-	-0-	192	2	1	9	Y	1					11
11	168	N	168	-0-	-0-	-0-	168	2			Y	-0-	9	1			2
12	186	N	155	-0-	-31	-0-	155	2			Y	-0-					2
01	186	N	172	-0-	-14	-0-	172	2			Y	-0-					2
02	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					2

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					58
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					58
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					58
12	726	N	726	-0-	-0-	-0-	723	2	3	9	N	3					61
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					61
02	700	N	700	-0-	-0-	-0-	696	2	4	9	N	4					65

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

09	276	N	276	-0-	-0-	-0-	270	2	6	9	N	5					17
10	432	N	432	-0-	-0-	-0-	432	2			N	-0-					17
11	449	N	449	-0-	-0-	-0-	442	2	7	9	N	6					23
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					23
01	471	N	471	-0-	-0-	-0-	461	2	10	9	N	9					32
02	420	N	298	-0-	-122	-0-	298	2			N	-0-					32

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

09	840	N	765	-0-	-75	-0-	756	2	9	9	N	8					30
10	868	N	670	-0-	-198	-0-	661	2	9	9	N	8					38
11	780	N	717	-0-	-63	-0-	715	2	2	9	N	2					40
12	806	N	801	-0-	-5	-0-	797	2	4	9	N	4					44
01	682	N	638	-0-	-44	-0-	635	2	3	9	N	3					47
02	781	N	781	-0-	-0-	-0-	775	2	6	9	N	5					52

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

09	571	X	571	-0-	-0-	-0-	557	2	14	9	N	13					43
10	632	X	632	-0-	-0-	-0-	620	2	12	9	N	11					54
11	609	X	609	-0-	-0-	-0-	597	2	12	9	N	11	28	1			37
12	481	X	481	-0-	-0-	-0-	474	2	7	9	N	6					43
01	314	X	314	-0-	-0-	-0-	312	2	2	9	N	2					45
02	394	X	394	-0-	-0-	-0-	385	2	9	9	N	8					53

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

09	524	N	524	-0-	-0-	-0-	522	2	2	9	N	2					211
10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					211
11	510	N	496	-0-	-14	-0-	477	2	19	9	N	17	54	1			174
12	527	N	473	-0-	-54	-0-	467	2	6	9	N	5					179
01	527	N	333	-0-	-194	-0-	331	2	2	9	N	2					181
*02	476	N	112	-0-	-364	-0-	112	2			N	-0-					181

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					37
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					37
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					37
02	32	N	32	-0-	-0-	-0-	30	2	2	9	N	2					39

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

09	600	N	299	-0-	-301	300	298	2	1	9	Y	1					53
10	443	N	143	-0-	-300	-0-	141	2	2	9	Y	2					55
11	103	N	103	-0-	-0-	-0-	102	2	1	9	Y	1	31	1			25
12	310	N	110	-0-	-200	-0-	110	2			Y	-0-					25
01	155	N	110	-0-	-45	-0-	109	2	1	9	Y	1					26
02	135	N	135	-0-	-0-	-0-	134	2	1	9	Y	1					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	1816	-0-	1216	6148	1810	2	6	9	Y	5					25
10	3100	N	1711	-0-	-1389	4759	1699	2	12	9	Y	11					36
11	3000	N	1708	-0-	-1292	3467	1689	2	19	9	Y	17	48	1			5
12	3100	N	1644	-0-	-1456	2011	1641	2	3	9	Y	3					8
01	3100	N	1730	-0-	-1370	641	1718	2	12	9	Y	11					19
02	2336	N	1695	-0-	-641	-0-	1671	2	24	9	Y	22	39	1			2

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	N	1025	-0-	-0-	-0-	1016	2	9	9	N	8					47
10	1054	N	1013	-0-	-41	-0-	1013	2			N	-0-					47
11	1020	N	642	-0-	-378	-0-	629	2	13	9	N	12					59
12	1054	N	680	-0-	-374	-0-	680	2			N	-0-					59
01	1023	N	519	-0-	-504	-0-	519	2			N	-0-					59
02	588	N	579	-0-	-9	-0-	579	2			N	-0-					59

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3214	X	3214	-0-	-0-	-0-	3162	2	52	9	N	47					115
10	3379	X	3209	-0-	-170	-0-	3198	2	11	9	N	10	102	1			23
11	3270	X	2801	-0-	-469	-0-	2795	2	6	9	N	5					28
12	3379	X	2873	-0-	-506	-0-	2859	2	14	9	N	13					41
01	3379	X	1772	-0-	-1607	-0-	1765	2	7	9	N	6					47
02	2996	X	2488	-0-	-508	-0-	2463	2	25	9	N	23					70

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					5
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					5
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					5
12	231	N	231	-0-	-0-	-0-	179	2	52	9	N	47					52
01	217	N	158	-0-	-59	-0-	158	2			N	-0-					52
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					52

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					63
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					63
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					63
12	217	N	99	-0-	-118	-0-	99	2			N	-0-					63
01	310	N	51	-0-	-259	-0-	51	2			N	-0-					63
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					63
10	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					63
11	1530	N	1238	-0-	-292	-0-	1219	2	19	9	N	17					80
12	1581	N	1359	-0-	-222	-0-	1359	2			N	-0-					80
01	1581	N	1210	-0-	-371	-0-	1210	2			N	-0-					80
02	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					80

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	N	958	-0-	-0-	-0-	929	2	29	9	N	26	105	1			18
10	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					18
11	960	N	911	-0-	-49	-0-	896	2	15	9	N	14					32
12	1043	N	1043	-0-	-0-	-0-	1036	2	7	9	N	6					38
01	1209	N	895	-0-	-314	-0-	874	2	21	9	N	19					57
02	840	N	808	-0-	-32	-0-	808	2			N	-0-					57

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	161	-0-	-289	-0-	161	2			N	-0-					107
10	824	N	824	-0-	-0-	-0-	813	2	11	9	N	10	80	1			37
11	480	N	426	-0-	-54	-0-	426	2			N	-0-					37
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					37
01	651	N	508	-0-	-143	-0-	505	2	3	9	N	3					40
02	392	N	388	-0-	-4	-0-	379	2	9	9	N	8					48

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	183	-0-	-368	-0-	183	2			Y	-0-					23
10	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					23
11	240	N	196	-0-	-44	-0-	196	2			Y	-0-					23
12	332	X	332	-0-	-0-	-0-	332	2			Y	-0-					23
01	294	X	294	-0-	-0-	-0-	294	2			Y	-0-					23
02	354	X	354	-0-	-0-	-0-	354	2			Y	-0-					23

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	952	N	952	-0-	-0-	-0-	923	2	29	9	N	26					78
10	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					78
11	1315	N	1315	-0-	-0-	-0-	1268	2	47	9	N	43					121
12	1479	N	1479	-0-	-0-	-0-	1467	2	12	9	N	11	91	1			41
01	1741	N	1741	-0-	-0-	-0-	1731	2	10	9	N	9					50
02	1928	N	1928	-0-	-0-	-0-	1922	2	6	9	N	5					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	685	-0-	-5	-0-	685	2			N	-0-					67
10	744	N	543	-0-	-201	-0-	542	2	1	9	N	1	18	1			50
11	660	N	601	-0-	-59	-0-	601	2			N	-0-					50
12	713	N	393	-0-	-320	-0-	393	2			N	-0-					50
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					50
02	781	N	781	-0-	-0-	-0-	781	2			N	-0-					50

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1329	-0-	-111	-0-	1329	2			N	-0-					33
10	1457	N	1318	-0-	-139	-0-	1318	2			N	-0-					33
11	1440	N	887	-0-	-553	-0-	887	2			N	-0-					33
12	1364	N	889	-0-	-475	-0-	883	2	6	9	N	5					38
01	1333	N	804	-0-	-529	-0-	804	2			N	-0-					38
02	840	N	831	-0-	-9	-0-	831	2			N	-0-					38

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					38
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					38
11	760	N	760	-0-	-0-	-0-	760	2			N	-0-					38
12	483	N	483	-0-	-0-	-0-	483	2			N	-0-					38
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					38
02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					38

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	1038	2	17	9	N	15					55
10	1143	N	1143	-0-	-0-	-0-	1134	2	9	9	N	8					63
11	1078	N	1078	-0-	-0-	-0-	1065	2	13	9	N	12					75
12	1050	N	1050	-0-	-0-	-0-	1039	2	11	9	N	10					85
01	1023	N	958	-0-	-65	-0-	947	2	11	9	N	10					95
02	924	N	845	-0-	-79	-0-	837	2	8	9	N	7					102

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	397	2	8	9	N	7	28	1			67
10	449	N	449	-0-	-0-	-0-	447	2	2	9	N	2	67	1			2
11	420	N	363	-0-	-57	-0-	363	2			N	-0-					2
12	434	N	395	-0-	-39	-0-	395	2			N	-0-					2
01	434	N	407	-0-	-27	-0-	407	2			N	-0-					2
*02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					2

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	449	-0-	-1	-0-	449	2			N	-0-					37
10	543	N	543	-0-	-0-	-0-	543	2			N	-0-					37
11	510	N	437	-0-	-73	-0-	437	2			N	-0-					37
12	465	N	362	-0-	-103	-0-	362	2			N	-0-					37
01	558	N	339	-0-	-219	-0-	339	2			N	-0-					37
02	420	N	301	-0-	-119	-0-	301	2			N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	1242	-0-	-198	-0-	1236	2	6	9	N	5					47
10	1488	X	1245	-0-	-243	-0-	1245	2			N	-0-					47
11	1440	X	1128	-0-	-312	-0-	1094	2	34	9	N	31					78
12	1488	X	1059	-0-	-429	-0-	1046	2	13	9	N	12	73	1			17
01	1395	X	1251	-0-	-144	-0-	1251	2			N	-0-					17
02	1148	X	1147	-0-	-1	-0-	1147	2			N	-0-					17

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	N	796	-0-	-0-	-0-	698	2	98	9	N	89	74	1			52
10	744	N	744	-0-	-0-	-0-	744	2			N	-0-					52
11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					52
12	837	N	770	-0-	-67	-0-	770	2			N	-0-					52
01	884	N	884	-0-	-0-	-0-	884	2			N	-0-					52
02	700	N	695	-0-	-5	-0-	695	2			N	-0-					52

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	651	-0-	-189	-0-	640	2	11	9	N	10					135
10	755	N	755	-0-	-0-	-0-	746	2	9	9	N	8					143
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					143
12	686	N	686	-0-	-0-	-0-	644	2	42	9	N	38	71	1			110
01	744	N	640	-0-	-104	-0-	640	2			N	-0-					110
02	700	N	524	-0-	-176	-0-	513	2	11	9	N	10					120

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1514	-0-	-16	-0-	1514	2			N	-0-					32
10	1612	N	1527	-0-	-85	-0-	1527	2			N	-0-					32
11	1560	N	1462	-0-	-98	-0-	1462	2			N	-0-					32
12	1550	N	1545	-0-	-5	-0-	1484	2	61	9	N	55					87
01	1519	N	1384	-0-	-135	-0-	1378	2	6	9	N	5					92
02	1372	N	1293	-0-	-79	-0-	1282	2	11	9	N	10					102

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	666	2			N	-0-					87
10	992	N	716	-0-	-276	-0-	715	2	1	9	N	1					88
11	960	N	719	-0-	-241	-0-	719	2			N	-0-					88
12	863	N	863	-0-	-0-	-0-	846	2	17	9	N	15					103
01	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					103
02	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					103

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	920	N	920	-0-	-0-	-0-	903	2	17	9	N	15					80
10	999	N	999	-0-	-0-	-0-	998	2	1	9	N	1	53	1			28
11	1080	N	979	-0-	-101	-0-	979	2			N	-0-					28
12	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					28
01	1149	N	1149	-0-	-0-	-0-	1136	2	13	9	N	12					40
02	993	N	993	-0-	-0-	-0-	973	2	20	9	N	18					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	244	-0-	-116	-0-	244	2			N	-0-	28	1			12
10	310	N	302	-0-	-8	-0-	302	2			N	-0-					12
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					12
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					12
01	310	N	237	-0-	-73	-0-	237	2			N	-0-					12
02	280	N	215	-0-	-65	-0-	215	2			N	-0-					12

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

09	963	N	963	-0-	-0-	-0-	963	2			N	-0-					52
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					52
11	971	N	971	-0-	-0-	-0-	954	2	17	9	N	15					67
12	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					67
01	930	N	902	-0-	-28	-0-	902	2			N	-0-					67
02	890	N	890	-0-	-0-	-0-	871	2	19	9	N	17					84

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

09	791	N	791	-0-	-0-	-0-	785	2	6	9	N	5					45
10	774	N	774	-0-	-0-	-0-	766	2	8	9	N	7					52
11	797	N	797	-0-	-0-	-0-	794	2	3	9	N	3	43	1			12
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					12
01	753	N	753	-0-	-0-	-0-	753	2			N	-0-					12
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					12

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

09	1040	N	1040	-0-	-0-	-0-	1015	2	25	9	N	23	100	1			12
10	437	N	437	-0-	-0-	-0-	434	2	3	9	N	3					15
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					15
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					15
01	690	N	690	-0-	-0-	-0-	689	2	1	9	N	1					16
02	560	N	393	-0-	-167	-0-	393	2			N	-0-					16

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					28
10	341	N	281	-0-	-60	-0-	281	2			N	-0-					28
11	330	N	201	-0-	-129	-0-	201	2			N	-0-					28
12	310	N	188	-0-	-122	-0-	188	2			N	-0-					28
01	279	N	107	-0-	-172	-0-	107	2			N	-0-					28
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					28

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

09	712	X	92	-0-	-620	-0-	88	2	4	9	N	4					51
10	155	N	46	-0-	-109	-0-	44	2	2	9	N	2					53
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					53
12	93	N	68	-0-	-25	-0-	68	2			N	-0-					53
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					53
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	N	663	-0-	-0-	-0-	619	2	44	9	N	40					110
10	608	N	608	-0-	-0-	-0-	604	2	4	9	N	4	64	1			50
11	630	N	592	-0-	-38	-0-	592	2			N	-0-					50
12	682	N	566	-0-	-116	-0-	566	2			N	-0-					50
01	620	N	608	-0-	-12	-0-	605	2	3	9	N	3					53
02	560	N	558	-0-	-2	-0-	558	2			N	-0-					53

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1715	X	414	-0-	-1301	-0-	414	2			Y	-0-					20
10	461	X	461	-0-	-0-	-0-	461	2			Y	-0-					20
11	540	X	344	-0-	-196	-0-	344	2			Y	-0-					20
12	434	N	338	-0-	-96	-0-	338	2			Y	-0-					20
01	465	N	236	-0-	-229	-0-	236	2			Y	-0-					20
02	308	N	275	-0-	-33	-0-	275	2			Y	-0-					20

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	435	2	98	9	N	89					109
10	558	N	490	-0-	-68	-0-	481	2	9	9	N	8	88	1			29
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					29
12	558	N	522	-0-	-36	-0-	522	2			N	-0-					29
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					29
02	476	N	473	-0-	-3	-0-	473	2			N	-0-					29

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1707	N	1707	-0-	-0-	-0-	1693	2	14	9	N	13					133
10	1448	N	1448	-0-	-0-	-0-	1438	2	10	9	N	9					142
11	990	N	894	-0-	-96	-0-	877	2	17	9	N	15					157
12	1178	N	967	-0-	-211	-0-	955	2	12	9	N	11					168
01	1178	N	976	-0-	-202	-0-	976	2			N	-0-					168
02	840	N	749	-0-	-91	-0-	723	2	26	9	N	24					192

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2993	X	824	-0-	-2169	-0-	821	2	3	9	Y	3					29
10	706	X	706	-0-	-0-	-0-	706	2			Y	-0-					29
11	780	X	471	-0-	-309	-0-	471	2			Y	-0-					29
12	3100	N	6707	-0-	3607	3607	6571	2	136	9	Y	124	94	1			59
01	3100	N	5499	-0-	2399	6006	5459	2	40	9	Y	36					95
02	2800	N	5319	-0-	2519	8525	5294	2	25	9	Y	23	80	1			38

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	654	2	6	9	N	5					84
10	713	N	659	-0-	-54	-0-	659	2			N	-0-					84
11	690	N	627	-0-	-63	-0-	625	2	2	9	N	2	61	1			25
12	682	N	650	-0-	-32	-0-	644	2	6	9	N	5					30
01	651	N	461	-0-	-190	-0-	459	2	2	9	N	2					32
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					30
10	775	N	694	-0-	-81	-0-	694	2			N	-0-					30
11	750	N	659	-0-	-91	-0-	659	2			N	-0-					30
12	713	N	660	-0-	-53	-0-	660	2			N	-0-					30
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					30
02	616	N	587	-0-	-29	-0-	587	2			N	-0-					30

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

09	1350	N	1308	-0-	-42	-0-	1308	2			N	-0-					100
10	1395	N	1333	-0-	-62	-0-	1333	2			N	-0-					100
11	1320	N	1210	-0-	-110	-0-	1210	2			N	-0-					100
12	1364	N	1247	-0-	-117	-0-	1247	2			N	-0-					100
01	1333	N	1317	-0-	-16	-0-	1317	2			N	-0-					100
02	1120	N	1089	-0-	-31	-0-	1089	2			N	-0-					100

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

09	720	N	651	-0-	-69	-0-	651	2			N	-0-					97
10	713	N	568	-0-	-145	-0-	568	2			N	-0-					97
11	540	N	512	-0-	-28	-0-	497	2	15	9	N	14					111
12	682	N	425	-0-	-257	-0-	425	2			N	-0-					111
01	558	N	492	-0-	-66	-0-	492	2			N	-0-					111
02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					111

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

09	1200	N	1110	-0-	-90	-0-	1104	2	6	9	N	5					28
10	1209	N	1084	-0-	-125	-0-	1073	2	11	9	N	10					38
11	1067	N	1067	-0-	-0-	-0-	1061	2	6	9	N	5					43
12	1147	N	1069	-0-	-78	-0-	1049	2	20	9	N	18					61
01	1085	N	1009	-0-	-76	-0-	999	2	10	9	N	9					70
02	1008	N	986	-0-	-22	-0-	972	2	14	9	N	13					83

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					28
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					28
11	283	N	283	-0-	-0-	-0-	235	2	48	9	N	44					72
12	217	N	210	-0-	-7	-0-	210	2			N	-0-					72
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					72
02	252	N	192	-0-	-60	-0-	192	2			N	-0-					72

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

09	390	N	312	-0-	-78	-0-	312	2			N	-0-					45
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					45
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					45
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					45
01	341	N	323	-0-	-18	-0-	323	2			N	-0-					45
02	392	N	232	-0-	-160	-0-	232	2			N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	259	-0-	-41	-0-	259	2			N	-0-					43
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					43
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					43
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					43
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					43
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					43

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

09	600	N	1711	-0-	1111	5348	1705	2	6	9	Y	5					25
10	3100	N	1849	-0-	-1251	4097	1835	2	14	9	Y	13					38
11	3000	N	1822	-0-	-1178	2919	1801	2	21	9	Y	19	51	1			6
12	3100	N	1796	-0-	-1304	1615	1793	2	3	9	Y	3					9
01	3100	N	1522	-0-	-1578	37	1511	2	11	9	Y	10					19
02	1708	N	1531	-0-	-177	-0-	1506	2	25	9	Y	23	40	1			2

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

09	480	N	351	-0-	-129	-0-	351	2			N	-0-					17
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					17
11	480	N	337	-0-	-143	-0-	337	2			N	-0-					17
12	372	N	353	-0-	-19	-0-	353	2			N	-0-					17
01	589	N	406	-0-	-183	-0-	406	2			N	-0-					17
*02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					17

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

09	1350	N	1261	-0-	-89	-0-	1249	2	12	9	N	11					40
10	1285	N	1285	-0-	-0-	-0-	1279	2	6	9	N	5					45
11	1230	N	1219	-0-	-11	-0-	1209	2	10	9	N	9					54
12	1302	N	1163	-0-	-139	-0-	1155	2	8	9	N	7					61
01	1271	N	1141	-0-	-130	-0-	1133	2	8	9	N	7					68
02	1148	N	1063	-0-	-85	-0-	1060	2	3	9	N	3					71

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

09	487	N	487	-0-	-0-	-0-	483	2	4	9	N	4					16
10	518	N	518	-0-	-0-	-0-	517	2	1	9	N	1					17
11	397	N	397	-0-	-0-	-0-	394	2	3	9	N	3					20
12	496	N	353	-0-	-143	-0-	353	2			N	-0-					20
01	527	N	262	-0-	-265	-0-	262	2			N	-0-					20
02	364	N	315	-0-	-49	-0-	315	2			N	-0-					20

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

09	1770	N	1736	-0-	-34	-0-	1725	2	11	9	N	10	65	1			39
10	1860	N	1785	-0-	-75	-0-	1776	2	9	9	N	8					47
11	1770	N	1579	-0-	-191	-0-	1566	2	13	9	N	12					59
12	1798	N	1479	-0-	-319	-0-	1479	2			N	-0-					59
01	1798	N	1584	-0-	-214	-0-	1584	2			N	-0-					59
02	1631	N	1631	-0-	-0-	-0-	1598	2	33	9	N	30					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1557	-0-	-153	-0-	1554	2	3	9	N	3	63	1			32
10	1705	N	1559	-0-	-146	-0-	1559	2			N	-0-					32
11	1590	N	1503	-0-	-87	-0-	1497	2	6	9	N	5					37
12	1612	N	1505	-0-	-107	-0-	1505	2			N	-0-					37
01	1550	N	1482	-0-	-68	-0-	1482	2			N	-0-					37
02	1497	N	1497	-0-	-0-	-0-	1475	2	22	9	N	20					57

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	N	741	-0-	-0-	-0-	733	2	8	9	N	7	64	1			31
10	614	N	614	-0-	-0-	-0-	611	2	3	9	N	3					34
11	660	N	610	-0-	-50	-0-	604	2	6	9	N	5					39
12	775	N	535	-0-	-240	-0-	527	2	8	9	N	7					46
01	620	N	593	-0-	-27	-0-	587	2	6	9	N	5					51
02	629	N	629	-0-	-0-	-0-	618	2	11	9	N	10					61

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1013	N	1013	-0-	-0-	-0-	1012	2	1	9	N	1					53
10	992	N	937	-0-	-55	-0-	930	2	7	9	N	6					59
11	847	N	847	-0-	-0-	-0-	847	2			N	-0-					59
12	992	N	896	-0-	-96	-0-	896	2			N	-0-					59
01	930	N	850	-0-	-80	-0-	818	2	32	9	N	29					88
02	861	N	861	-0-	-0-	-0-	838	2	23	9	N	21	72	1			37

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	688	2	13	9	N	12					32
10	602	N	602	-0-	-0-	-0-	595	2	7	9	N	6					38
11	870	N	669	-0-	-201	-0-	669	2			N	-0-					38
12	860	N	860	-0-	-0-	-0-	849	2	11	9	N	10					48
01	891	N	891	-0-	-0-	-0-	874	2	17	9	N	15					63
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					63

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	1030	2	12	9	N	11					103
10	1026	N	1026	-0-	-0-	-0-	1018	2	8	9	N	7					110
11	930	N	843	-0-	-87	-0-	840	2	3	9	N	3					113
12	1054	N	761	-0-	-293	-0-	755	2	6	9	N	5					118
01	1023	N	947	-0-	-76	-0-	921	2	26	9	N	24	92	1			50
02	784	N	629	-0-	-155	-0-	618	2	11	9	N	10					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	625	2	69	9	N	63					97
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					97
11	882	N	882	-0-	-0-	-0-	849	2	33	9	N	30	115	1			12
12	867	N	867	-0-	-0-	-0-	839	2	28	9	N	25					37
01	831	N	831	-0-	-0-	-0-	817	2	14	9	N	13					50
02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					50

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	563	2	7	9	N	6	60	1			45
10	557	N	557	-0-	-0-	-0-	553	2	4	9	N	4					49
11	413	N	413	-0-	-0-	-0-	407	2	6	9	N	5					54
12	563	N	563	-0-	-0-	-0-	562	2	1	9	N	1					55
01	557	N	557	-0-	-0-	-0-	540	2	17	9	N	15					70
02	392	N	304	-0-	-88	-0-	304	2			N	-0-					70

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	N	964	-0-	-0-	-0-	963	2	1	9	N	1					32
10	992	N	918	-0-	-74	-0-	909	2	9	9	N	8	21	1			19
11	1054	N	1054	-0-	-0-	-0-	1051	2	3	9	N	3					22
12	1139	N	1139	-0-	-0-	-0-	1130	2	9	9	N	8					30
01	930	N	744	-0-	-186	-0-	742	2	2	9	N	2					32
02	980	N	928	-0-	-52	-0-	928	2			N	-0-					32

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	726	-0-	-24	-0-	718	2	8	9	N	7					58
10	806	N	759	-0-	-47	-0-	753	2	6	9	N	5					63
11	840	N	754	-0-	-86	-0-	739	2	15	9	N	14					77
12	782	N	782	-0-	-0-	-0-	771	2	11	9	N	10	54	1			33
01	744	N	716	-0-	-28	-0-	705	2	11	9	N	10					43
02	700	N	635	-0-	-65	-0-	622	2	13	9	N	12					55

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	488	-0-	-52	-0-	474	2	14	9	N	13					128
10	527	N	477	-0-	-50	-0-	476	2	1	9	N	1	111	1			18
11	480	N	427	-0-	-53	-0-	427	2			N	-0-					18
12	496	N	481	-0-	-15	-0-	481	2			N	-0-					18
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					18
02	392	N	325	-0-	-67	-0-	325	2			N	-0-					18

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	687	-0-	-33	-0-	678	2	9	9	N	8	62	1			23
10	744	N	666	-0-	-78	-0-	662	2	4	9	N	4					27
11	692	N	692	-0-	-0-	-0-	686	2	6	9	N	5					32
12	750	N	750	-0-	-0-	-0-	741	2	9	9	N	8					40
01	719	N	719	-0-	-0-	-0-	711	2	8	9	N	7					47
02	679	N	679	-0-	-0-	-0-	673	2	6	9	N	5					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					87
10	1147	N	1126	-0-	-21	-0-	1104	2	22	9	N	20					107
11	1023	N	1023	-0-	-0-	-0-	1014	2	9	9	N	8					115
12	1240	N	431	-0-	-809	-0-	431	2			N	-0-					115
01	1116	N	577	-0-	-539	-0-	577	2			N	-0-					115
02	952	N	724	-0-	-228	-0-	724	2			N	-0-					115

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	287	-0-	-103	-0-	263	2	24	9	N	22					34
10	248	N	15	-0-	-233	-0-	15	2			N	-0-					34
11	409	N	409	-0-	-0-	-0-	392	2	17	9	N	15					49
12	310	N	281	-0-	-29	-0-	269	2	12	9	N	11					60
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
02	392	N	304	-0-	-88	-0-	284	2	20	9	N	18					78

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					28
10	1147	N	1053	-0-	-94	-0-	1027	2	26	9	N	24					52
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					52
12	1209	N	954	-0-	-255	-0-	954	2			N	-0-					52
01	1054	N	902	-0-	-152	-0-	834	2	68	9	N	62					114
02	1024	N	1024	-0-	-0-	-0-	999	2	25	9	N	23	117	1			20

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4112	-0-	-568	-0-	4042	2	70	9	N	64					178
10	4836	X	4468	-0-	-368	-0-	4410	2	58	9	N	53					231
11	4680	X	4165	-0-	-515	-0-	4108	2	57	9	N	52	164	1			119
12	4619	X	4167	-0-	-452	-0-	4115	2	52	9	N	47					166
01	4464	X	3830	-0-	-634	-0-	3791	2	39	9	N	35	98	1			103
02	4032	X	3901	-0-	-131	-0-	3835	2	66	9	N	60					163

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3378	-0-	-222	-0-	3348	2	30	9	N	27					157
10	4244	X	4244	-0-	-0-	-0-	4177	2	67	9	N	61	122	1			96
11	3600	X	3343	-0-	-257	-0-	3273	2	70	9	N	64	107	1			53
12	3809	X	3809	-0-	-0-	-0-	3733	2	76	9	N	69	77	1			45
01	4154	X	2583	-0-	-1571	-0-	2554	2	29	9	N	26					71
02	3752	X	2820	-0-	-932	-0-	2798	2	22	9	N	20					91

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3909	X	3909	-0-	-0-	-0-	797	1	3089	2	N	21					139
							23	9									
10	2790	X	2005	-0-	-785	-0-	811	1	1175	2	N	17					156
							19	9									
11	3030	X	2402	-0-	-628	-0-	814	1	1544	2	N	40					196
							44	9									
12	3255	X	2279	-0-	-976	-0-	669	1	1558	2	N	47					243
							52	9									
01	3255	X	1795	-0-	-1460	-0-	667	1	1114	2	N	13	175	1			81
							14	9									
02	2940	X	1510	-0-	-1430	-0-	600	1	893	2	N	15					96
							17	9									

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					100
10	465	N	435	-0-	-30	-0-	426	2	9	9	N	8					108
11	423	N	423	-0-	-0-	-0-	421	2	2	9	N	2					110
12	465	N	382	-0-	-83	-0-	365	2	17	9	N	15					125
01	434	N	260	-0-	-174	-0-	257	2	3	9	N	3					128
02	392	N	352	-0-	-40	-0-	344	2	8	9	N	7					135

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

09	750	N	109	-0-	-641	-0-	105	2	4	9	N	4					66
10	930	N	467	-0-	-463	-0-	466	2	1	9	N	1					67
11	942	N	942	-0-	-0-	-0-	938	2	4	9	N	4					71
12	808	N	808	-0-	-0-	-0-	805	2	3	9	N	3					74
01	674	N	674	-0-	-0-	-0-	673	2	1	9	N	1					75
02	868	N	342	-0-	-526	-0-	340	2	2	9	N	2					77

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

09	5477	X	5477	-0-	-0-	-0-	654	1	4727	2	N	87	117	1			100
							96	9									
10	5443	X	5443	-0-	-0-	-0-	658	1	4783	2	N	2					102
							2	9									
11	5329	X	5329	-0-	-0-	-0-	670	1	4579	2	N	73					175
							80	9									
12	5452	X	5452	-0-	-0-	-0-	683	1	4739	2	N	27					202
							30	9									
01	5122	X	5122	-0-	-0-	-0-	697	1	4369	2	N	51					253
							56	9									
02	5063	X	5063	-0-	-0-	-0-	638	1	4397	2	N	25					278
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5116	-0-	-404	-0-	805	1	4265	2	N	42					59
							46	9									
10	5518	X	5198	-0-	-320	-0-	864	1	4292	2	N	38					97
							42	9									
11	5160	X	4560	-0-	-600	-0-	835	1	3627	2	N	89	168	1			18
							98	9									
12	5309	X	5309	-0-	-0-	-0-	868	1	4371	2	N	64					82
							70	9									
01	5301	X	5183	-0-	-118	-0-	748	1	4372	2	N	57					139
							63	9									
02	5068	X	5068	-0-	-0-	-0-	791	1	4201	2	N	69	142	1			66
							76	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

09	141	N	141	-0-	-0-	-0-	110	2	31	9	N	28					123
10	155	N	115	-0-	-40	-0-	87	2	28	9	N	25					148
11	150	N	102	-0-	-48	-0-	91	2	11	9	N	10	108	1			50
12	191	N	191	-0-	-0-	-0-	139	2	52	9	N	47					97
01	188	N	188	-0-	-0-	-0-	168	2	20	9	N	18					115
02	161	N	161	-0-	-0-	-0-	111	2	50	9	N	45					160

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

09	3189	X	3189	-0-	-0-	-0-	3138	2	51	9	N	46	116	1			85
10	3442	X	3442	-0-	-0-	-0-	3387	2	55	9	N	50					135
11	3034	X	3034	-0-	-0-	-0-	2946	2	88	9	N	80	105	1			110
12	2958	X	2958	-0-	-0-	-0-	2917	2	41	9	N	37					147
01	2673	X	2673	-0-	-0-	-0-	2655	2	18	9	N	16					163
02	2854	X	2854	-0-	-0-	-0-	2843	2	11	9	N	10					173

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

09	2005	N	2005	-0-	-0-	-0-	1922	2	83	9	N	75					202
10	2106	N	2106	-0-	-0-	-0-	2096	2	10	9	N	9					211
11	1890	N	1534	-0-	-356	-0-	1534	2			N	-0-	108	1			103
12	2077	N	1975	-0-	-102	-0-	1967	2	8	9	N	7					110
01	2077	N	1534	-0-	-543	-0-	1523	2	11	9	N	10					120
*02	1428	N	179	-0-	-1249	-0-	146	2	33	9	N	30					150

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

09	210	X	133	-0-	-77	-0-	133	2			N	-0-					51
10	217	X	161	-0-	-56	-0-	161	2			N	-0-					51
11	210	X	178	-0-	-32	-0-	178	2			N	-0-					51
12	189	X	189	-0-	-0-	-0-	189	2			N	-0-					51
01	189	X	189	-0-	-0-	-0-	189	2			N	-0-					51
02	176	X	176	-0-	-0-	-0-	176	2			N	-0-					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5688	X	5688	-0-	-0-	-0-	684	1	4927	2	N	70	151	1			135
							77	9									
10	5340	X	5340	-0-	-0-	-0-	622	1	4638	2	N	73					208
							80	9									
11	5728	X	5728	-0-	-0-	-0-	654	1	4990	2	N	76	109	1			175
							84	9									
12	5814	X	5814	-0-	-0-	-0-	695	1	5039	2	N	73	92	1			156
							80	9									
01	5424	X	5424	-0-	-0-	-0-	608	1	4760	2	N	51					207
							56	9									
02	4774	X	4774	-0-	-0-	-0-	580	1	4115	2	N	72	120	1			159
							79	9									

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

09	810	N	642	-0-	-168	-0-	624	2	18	9	N	16	96	1			7
10	875	N	875	-0-	-0-	-0-	839	2	36	9	N	33					40
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					40
12	877	N	877	-0-	-0-	-0-	838	2	39	9	N	35					75
01	868	N	700	-0-	-168	-0-	700	2			N	-0-					75
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					75

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

09	1863	X	1863	-0-	-0-	-0-	1805	2	58	9	N	53					121
10	3992	X	3992	-0-	-0-	-0-	3923	2	69	9	N	63	117	1			67
11	3480	X	3480	-0-	-0-	-0-	3437	2	43	9	N	39					106
12	3314	X	3314	-0-	-0-	-0-	3248	2	66	9	N	60					166
01	3310	X	3310	-0-	-0-	-0-	3291	2	19	9	N	17	154	1			29
02	3078	X	3078	-0-	-0-	-0-	3060	2	18	9	N	16					45

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

09	3510	X	1810	-0-	-1700	-0-	1759	2	51	9	N	46	80	1			93
10	2387	X	2217	-0-	-170	-0-	2176	2	41	9	N	37					130
11	2310	X	2042	-0-	-268	-0-	2042	2			N	-0-	97	1			33
12	2363	X	2363	-0-	-0-	-0-	2310	2	53	9	N	48					81
01	2232	X	2129	-0-	-103	-0-	2110	2	19	9	N	17					98
02	2016	X	1891	-0-	-125	-0-	1891	2			N	-0-					98

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

09	6090	X	5296	-0-	-794	-0-	5149	2	147	9	N	134					237
10	6919	X	6919	-0-	-0-	-0-	6851	2	68	9	N	62	194	1			105
11	7227	X	7227	-0-	-0-	-0-	7011	2	216	9	N	196	166	1			135
12	5789	X	5789	-0-	-0-	-0-	5687	2	102	9	N	93	183	1			45
01	6913	X	5321	-0-	-1592	-0-	5181	2	140	9	N	127					172
02	6748	X	5196	-0-	-1552	-0-	5108	2	88	9	N	80					252

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4846	X	4846	-0-	-0-	-0-	841	1	3908	2	N	88	106	1			68
							97	9									
10	5047	X	5047	-0-	-0-	-0-	804	1	4140	2	N	94					162
							103	9									
11	5065	X	5065	-0-	-0-	-0-	843	1	4106	2	N	105	95	1			172
							116	9									
12	5082	X	5082	-0-	-0-	-0-	878	1	4102	2	N	93	98	1			167
							102	9									
01	4867	X	954	-0-	-3913	-0-	683	1	202	2	N	63	100	1			130
							69	9									
02	4546	X	4546	-0-	-0-	-0-	793	1	3659	2	N	85	94	1			121
							94	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	1245	-0-	-1785	-0-	74	1	1153	2	N	16	19	1			115
							18	9									
10	3131	X	1551	-0-	-1580	-0-	177	1	1367	2	N	6	72	1			49
							7	9									
11	3030	X	2842	-0-	-188	-0-	177	1	2642	2	N	21					70
							23	9									
12	1891	X	1676	-0-	-215	-0-	141	1	1504	2	N	28	98	1			-0-
							31	9									
01	1891	X	340	-0-	-1551	-0-	104	1	236	2	N	-0-					-0-
02	2660	X	2440	-0-	-220	-0-	245	1	2164	2	N	28					28
							31	9									

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	8402	-0-	-118	-0-	8250	2	152	9	N	138	177	1			156
10	8804	X	7622	-0-	-1182	-0-	7491	2	131	9	N	119					275
11	8570	X	8570	-0-	-0-	-0-	8399	2	171	9	N	155	146	1			284
12	8773	X	8662	-0-	-111	-0-	8473	2	189	9	N	172	287	1			169
01	8711	X	8527	-0-	-184	-0-	8380	2	147	9	N	134					303
02	8008	X	7250	-0-	-758	-0-	7116	2	134	9	N	122	182	1			243

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	7185	-0-	-495	-0-	7097	2	88	9	N	80	161	1			83
10	7936	X	7716	-0-	-220	-0-	7604	2	112	9	N	102	44	1			141
11	8115	X	8115	-0-	-0-	-0-	7969	2	146	9	N	133	160	1			114
12	8605	X	8605	-0-	-0-	-0-	8454	2	151	9	N	137	118	1			133
01	7843	X	7141	-0-	-702	-0-	7006	2	135	9	N	123	79	1			177
02	7168	X	3282	-0-	-3886	-0-	3239	2	43	9	N	39	88	1			128

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2443	N	2443	-0-	-0-	-0-	794	1	1623	2	N	24	44	1			107
							26	9									
10	2551	N	2551	-0-	-0-	-0-	765	1	1758	2	N	25					132
							28	9									
11	2380	N	2380	-0-	-0-	-0-	793	1	1557	2	N	27	77	1			82
							30	9									
12	2449	N	2423	-0-	-26	-0-	850	1	1544	2	N	26					108
							29	9									
01	2449	N	2258	-0-	-191	-0-	779	1	1442	2	N	34					142
							37	9									
02	2254	N	2254	-0-	-0-	-0-	765	1	1457	2	N	29	63	1			108
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6765	X	6765	-0-	-0-	-0-	911	1	5775	2	N	72	93	1			53
							79	9									
10	7773	X	7773	-0-	-0-	-0-	996	1	6677	2	N	91	81	1			63
							100	9									
11	8017	X	8017	-0-	-0-	-0-	1040	1	6859	2	N	107	74	1			96
							118	9									
12	7687	X	7687	-0-	-0-	-0-	1072	1	6501	2	N	104	187	1			13
							114	9									
01	5798	X	5798	-0-	-0-	-0-	873	1	4845	2	N	73					86
							80	9									
02	610	X	610	-0-	-0-	-0-	178	1	415	2	N	15	99	1			2
							17	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	4702	-0-	-968	-0-	656	1	4032	2	N	13					216
							14	9									
10	5859	X	5240	-0-	-619	-0-	593	1	4595	2	N	47					263
							52	9									
11	5280	X	2585	-0-	-2695	-0-	669	1	1866	2	N	45	182	1			126
							50	9									
12	5802	X	5802	-0-	-0-	-0-	682	1	5052	2	N	62					188
							68	9									
01	5696	X	5696	-0-	-0-	-0-	596	1	5027	2	N	66	174	1			80
							73	9									
*02	5341	X	5341	-0-	-0-	-0-	629	1	4633	2	N	72					152
							79	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8485	X	2986	-0-	-5499	-0-	326	1	2547	2	Y	103					225
							113	9									
10	2133	X	2133	-0-	-0-	-0-	353	1	1759	2	Y	19					244
							21	9									
11	2967	X	2967	-0-	-0-	-0-	342	1	2584	2	Y	37					281
							41	9									
12	3100	X	1319	-0-	-1781	-0-	353	1	934	2	Y	29	191	1			119
							32	9									
01	3100	X	2726	-0-	-374	-0-	353	1	2337	2	Y	33					152
							36	9									
02	2845	X	2845	-0-	-0-	-0-	319	1	2485	2	Y	37					189
							41	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5789	-0-	-211	-0-	835	1	4901	2	N	48	124	1			61
							53	9									
10	6138	X	5734	-0-	-404	-0-	878	1	4804	2	N	47					108
							52	9									
11	6000	X	1468	-0-	-4532	-0-	517	1	947	2	N	4					112
							4	9									
12	6752	X	6752	-0-	-0-	-0-	878	1	5776	2	N	89	131	1			70
							98	9									
01	6200	X	5974	-0-	-226	-0-	766	1	5158	2	N	45					115
							50	9									
*02	5591	X	5591	-0-	-0-	-0-	793	1	4743	2	N	50					165
							55	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	-0-	-0-	-2640	-0-					N	-0-					37
10	2728	X	2239	-0-	-489	-0-	2214	2	25	9	N	23					60
11	3175	X	3175	-0-	-0-	-0-	3098	2	77	9	N	70	119	1			11
12	1674	X	63	-0-	-1611	-0-	63	2			N	-0-					11
01	2232	X	1081	-0-	-1151	-0-	1069	2	12	9	N	11					22
02	2968	X	83	-0-	-2885	-0-	83	2			N	-0-					22

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	7806	-0-	-414	-0-	850	1	6912	2	N	40					109
							44	9									
10	8494	X	7973	-0-	-521	-0-	864	1	7041	2	N	62	87	1			84
							68	9									
11	8220	X	7698	-0-	-522	-0-	835	1	6786	2	N	70					154
							77	9									
12	8215	X	7814	-0-	-401	-0-	878	1	6856	2	N	73	101	1			126
							80	9									
01	8153	X	7044	-0-	-1109	-0-	793	1	6199	2	N	47					173
							52	9									
02	7293	X	7293	-0-	-0-	-0-	793	1	6420	2	N	73	123	1			123
							80	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6135	X	6135	-0-	-0-	-0-	1044	1	5015	2	N	69					155
							76	9									
10	6371	X	6371	-0-	-0-	-0-	1079	1	5212	2	N	73					228
							80	9									
11	5940	X	5881	-0-	-59	-0-	1044	1	4756	2	N	74	239	1			63
							81	9									
12	6138	X	6068	-0-	-70	-0-	1050	1	4938	2	N	73					136
							80	9									
01	6138	X	5683	-0-	-455	-0-	974	1	4609	2	N	91	97	1			130
							100	9									
02	5955	X	5955	-0-	-0-	-0-	974	1	4925	2	N	51					181
							56	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4332	-0-	-168	-0-	774	1	3512	2	N	42					132
							46	9									
10	4588	X	3674	-0-	-914	-0-	758	1	2872	2	N	40					172
							44	9									
11	4440	X	4028	-0-	-412	-0-	698	1	3240	2	N	82	178	1			76
							90	9									
12	4464	X	3466	-0-	-998	-0-	784	1	2599	2	N	75					151
							83	9									
01	5031	X	5031	-0-	-0-	-0-	773	1	4203	2	N	50					201
							55	9									
02	4665	X	4665	-0-	-0-	-0-	714	1	3844	2	N	97					298
							107	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8824	X	8824	-0-	-0-	-0-	1044	1	7655	2	N	114					227
							125	9									
10	9026	X	9026	-0-	-0-	-0-	1079	1	7871	2	N	69	155	1			141
							76	9									
11	8701	X	8701	-0-	-0-	-0-	1044	1	7567	2	N	82					223
							90	9									
12	8760	X	8760	-0-	-0-	-0-	1053	1	7575	2	N	120	192	1			151
							132	9									
01	8964	X	8964	-0-	-0-	-0-	1050	1	7798	2	N	105					256
							116	9									
02	8059	X	8059	-0-	-0-	-0-	974	1	6977	2	N	98					354
							108	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1985	-0-	-235	-0-	738	1	1234	2	N	12					193
							13	9									
10	2028	N	2028	-0-	-0-	-0-	637	1	1371	2	N	18	143	1			68
							20	9									
11	2220	N	2025	-0-	-195	-0-	738	1	1254	2	N	30					98
							33	9									
12	2046	N	1885	-0-	-161	-0-	624	1	1224	2	N	34					132
							37	9									
01	2015	N	1897	-0-	-118	-0-	595	1	1266	2	N	33					165
							36	9									
02	1904	N	1753	-0-	-151	-0-	623	1	1088	2	N	38	122	1			81
							42	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1442	N	1442	-0-	-0-	-0-	1436	2	6	9	N	5					156
10	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					156
11	1560	N	1377	-0-	-183	-0-	1377	2			N	-0-					156
12	1488	N	1406	-0-	-82	-0-	1378	2	28	9	N	25					181
01	1457	N	1290	-0-	-167	-0-	1259	2	31	9	N	28					209
02	1288	N	1200	-0-	-88	-0-	1174	2	26	9	N	24	124	1			109

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	5885	-0-	-475	-0-	684	1	5161	2	N	36					147
							40	9									
10	6324	X	6237	-0-	-87	-0-	707	1	5478	2	N	47	33	1			161
							52	9									
11	6120	X	5900	-0-	-220	-0-	673	1	5163	2	N	58					219
							64	9									
12	6324	X	5867	-0-	-457	-0-	707	1	5084	2	N	69	185	1			103
							76	9									
01	6231	X	5606	-0-	-625	-0-	676	1	4854	2	N	69					172
							76	9									
02	5628	X	5281	-0-	-347	-0-	638	1	4591	2	N	47					219
							52	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	112	-0-	-337	-0-	112	2			Y	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-
12	124	X	93	-0-	-31	-0-	93	2			Y	-0-					-0-
01	186	X	82	-0-	-104	-0-	82	2			Y	-0-					-0-
02	168	X	1	-0-	-167	-0-	1	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

09	6180	X	5304	-0-	-876	-0-	850	1	4414	2	N	36	151	1			70
							40	9									
10	6386	X	4687	-0-	-1699	-0-	846	1	3786	2	N	50					120
							55	9									
11	6180	X	6144	-0-	-36	-0-	784	1	5298	2	N	56					176
							62	9									
12	6520	X	6520	-0-	-0-	-0-	878	1	5565	2	N	70					246
							77	9									
01	6386	X	6019	-0-	-367	-0-	878	1	5076	2	N	59	62	1			243
							65	9									
02	5740	X	5308	-0-	-432	-0-	784	1	4471	2	N	48	191	1			100
							53	9									

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

09	474	N	474	-0-	-0-	-0-	358	1	116	2	N	-0-					98
10	441	N	441	-0-	-0-	-0-	353	1	88	2	N	-0-					98
11	459	N	459	-0-	-0-	-0-	342	1	117	2	N	-0-					98
12	423	N	423	-0-	-0-	-0-	353	1	70	2	N	-0-					98
01	448	N	448	-0-	-0-	-0-	353	1	95	2	N	-0-					98
02	438	N	438	-0-	-0-	-0-	319	1	119	2	N	-0-					98

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

09	3902	X	3902	-0-	-0-	-0-	774	1	3113	2	N	14					100
							15	9									
10	3689	X	3120	-0-	-569	-0-	758	1	2359	2	N	3					103
							3	9									
11	3570	X	3290	-0-	-280	-0-	698	1	2589	2	N	3					106
							3	9									
12	3689	X	2614	-0-	-1075	-0-	784	1	1824	2	N	5					111
							6	9									
01	3689	X	3090	-0-	-599	-0-	773	1	2298	2	N	17					128
							19	9									
02	3886	X	3886	-0-	-0-	-0-	731	1	3115	2	N	36					164
							40	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

09	6840	X	5705	-0-	-1135	-0-	5629	2	76	9	N	69					281
10	6572	X	5610	-0-	-962	-0-	5548	2	62	9	N	56	184	1			153
11	6360	X	6089	-0-	-271	-0-	6015	2	74	9	N	67					220
12	6572	X	5982	-0-	-590	-0-	5952	2	30	9	N	27					247
01	6417	X	5573	-0-	-844	-0-	5563	2	10	9	N	9					256
02	5684	X	5173	-0-	-511	-0-	5118	2	55	9	N	50					306

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16782	X	3780	-0-	-13002	-0-	3736	2	44	9	Y	40					119
10	3951	X	3951	-0-	-0-	-0-	3918	2	33	9	Y	30					149
11	4290	X	3383	-0-	-907	-0-	3335	2	48	9	Y	44					193
12	4433	X	3927	-0-	-506	-0-	3854	2	73	9	Y	66	177	1			82
01	4371	X	3084	-0-	-1287	-0-	3043	2	41	9	Y	37					119
02	3556	X	3478	-0-	-78	-0-	3437	2	41	9	Y	37					156

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

09	4200	X	3726	-0-	-474	-0-	3635	2	91	9	N	83	108	1			176
10	4340	X	3777	-0-	-563	-0-	3764	2	13	9	N	12					188
11	4200	X	2537	-0-	-1663	-0-	2537	2			N	-0-					188
12	4061	X	3794	-0-	-267	-0-	3792	2	2	9	N	2	119	1			71
01	3999	X	3742	-0-	-257	-0-	3661	2	81	9	N	74					145
02	3472	X	2521	-0-	-951	-0-	2478	2	43	9	N	39					184

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

09	5607	X	5607	-0-	-0-	-0-	795	1	4781	2	N	28					204
							31	9									
10	5773	X	5773	-0-	-0-	-0-	864	1	4875	2	N	31					235
							34	9									
11	5700	X	5340	-0-	-360	-0-	779	1	4526	2	N	32	94	1			173
							35	9									
12	5890	X	5754	-0-	-136	-0-	831	1	4855	2	N	62	115	1			120
							68	9									
01	5890	X	5616	-0-	-274	-0-	866	1	4654	2	N	87					207
							96	9									
02	5544	X	5544	-0-	-0-	-0-	781	1	4693	2	N	64					271
							70	9									

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

09	14B2 EXT		-0-	-0-	-0-		1				Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		1				Y	-0-					-0-
11	14B2 EXT		2	-0-	2		3		2	2	Y	-0-					-0-
12	5	N	2	-0-	-3	-0-	2		2	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					52
10	62	N	5	-0-	-57	-0-	5	2			N	-0-					52
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					52
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					52
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					52
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					52

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

09	3780	X	3770	-0-	-10	-0-	3693	2	77	9	N	70	89	1			95
10	3844	X	3689	-0-	-155	-0-	3637	2	52	9	N	47					142
11	3780	X	3094	-0-	-686	-0-	3048	2	46	9	N	42	61	1			123
12	3906	X	3463	-0-	-443	-0-	3391	2	72	9	N	65	60	1			128
01	3906	X	3550	-0-	-356	-0-	3494	2	56	9	N	51					179
02	3528	X	3504	-0-	-24	-0-	3447	2	57	9	N	52	69	1			162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3637	-0-	-23	-0-	684	1	2906	2	N	43	43	1			77
							47	9									
10	3844	X	3463	-0-	-381	-0-	616	1	2799	2	N	44					121
							48	9									
11	3720	X	3518	-0-	-202	-0-	617	1	2855	2	N	42	81	1			82
							46	9									
12	3844	X	3649	-0-	-195	-0-	684	1	2897	2	N	62					144
							68	9									
01	3751	X	3197	-0-	-554	-0-	604	1	2542	2	N	46	86	1			104
							51	9									
02	4391	X	4391	-0-	-0-	-0-	586	1	3765	2	N	36	57	1			83
							40	9									

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

09	3810	X	3283	-0-	-527	-0-	3237	2	46	9	N	42					154
10	3937	X	3215	-0-	-722	-0-	3172	2	43	9	N	39	76	1			117
11	3810	X	3157	-0-	-653	-0-	3109	2	48	9	N	44					161
12	3503	X	2974	-0-	-529	-0-	2937	2	37	9	N	34					195
01	3472	X	2788	-0-	-684	-0-	2745	2	43	9	N	39					234
02	3052	X	2830	-0-	-222	-0-	2830	2			N	-0-					234

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

09	180	N	136	-0-	-44	-0-	127	2	9	9	N	8					59
10	147	N	147	-0-	-0-	-0-	130	2	17	9	N	15					74
11	120	N	107	-0-	-13	-0-	94	2	13	9	N	12					86
12	155	N	58	-0-	-97	-0-	57	2	1	9	N	1					87
01	155	N	65	-0-	-90	-0-	65	2			N	-0-					87
02	112	N	98	-0-	-14	-0-	96	2	2	9	N	2					89

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

09	30	N	24	-0-	-6	-0-	24	2			N	-0-					22
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					22
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					22
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					22
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					22
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					22

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

09	3120	X	2526	-0-	-594	-0-	2490	2	36	9	N	33					100
10	3224	X	2760	-0-	-464	-0-	2698	2	62	9	N	56					156
11	3120	X	2326	-0-	-794	-0-	2304	2	22	9	N	20	151	1			25
12	2976	X	2891	-0-	-85	-0-	2841	2	50	9	N	45					70
01	2976	X	2240	-0-	-736	-0-	2197	2	43	9	N	39					109
02	2492	X	2480	-0-	-12	-0-	2440	2	40	9	N	36					145

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

09	210	N	191	-0-	-19	-0-	191	2			N	-0-					75
10	216	N	216	-0-	-0-	-0-	214	2	2	9	N	2	51	1			26
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					26
12	186	N	-0-	-0-	-186	-0-					N	-0-					26
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					26
02	196	N	47	-0-	-149	-0-	47	2			N	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7179	X	4049	-0-	-3130	-0-	1044	1	2921	2	N	76	99	1			159
							84	9									
10	3243	X	3243	-0-	-0-	-0-	1040	1	2150	2	N	48					207
							53	9									
11	2792	X	2792	-0-	-0-	-0-	835	1	1933	2	N	22	98	1			131
							24	9									
12	3919	X	3919	-0-	-0-	-0-	1061	1	2839	2	N	17					148
							19	9									
01	2960	X	2960	-0-	-0-	-0-	1057	1	1841	2	N	56					204
							62	9									
02	3406	X	3406	-0-	-0-	-0-	974	1	2382	2	N	45					249
							50	9									

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10500	X	10103	-0-	-397	-0-	999	1	8995	2	N	99	194	1			256
							109	9									
10	10850	X	10483	-0-	-367	-0-	1079	1	9257	2	N	134	195	1			195
							147	9									
11	10500	X	10028	-0-	-472	-0-	1044	1	8822	2	N	147	190	1			152
							162	9									
12	10757	X	10233	-0-	-524	-0-	1079	1	9024	2	N	118					270
							130	9									
01	10757	X	10147	-0-	-610	-0-	986	1	8982	2	N	163	211	1			222
							179	9									
02	9464	X	9315	-0-	-149	-0-	972	1	8199	2	N	131	50	1			303
							144	9									

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3679	-0-	-41	-0-	3603	2	76	9	N	69	132	1			110
10	3906	X	3845	-0-	-61	-0-	3775	2	70	9	N	64	47	1			127
11	3810	X	3793	-0-	-17	-0-	3725	2	68	9	N	62					189
12	3937	X	3684	-0-	-253	-0-	3619	2	65	9	N	59	66	1			182
01	3937	X	3356	-0-	-581	-0-	3279	2	77	9	N	70	103	1			149
02	3528	X	3255	-0-	-273	-0-	3187	2	68	9	N	62	72	1			139

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					40
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					40

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2105	-0-	-505	-0-	2090	2	15	9	N	14	105	1			84
10	2697	X	1731	-0-	-966	-0-	1717	2	14	9	N	13					97
11	2370	X	2220	-0-	-150	-0-	2188	2	32	9	N	29					126
12	2449	X	1910	-0-	-539	-0-	1900	2	10	9	N	9					135
01	2607	X	2607	-0-	-0-	-0-	2579	2	28	9	N	25					160
02	2072	X	1641	-0-	-431	-0-	1607	2	34	9	N	31	126	1			65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3261	-0-	-99	-0-	3197	2	64	9	N	58					167
10	3417	X	3417	-0-	-0-	-0-	3345	2	72	9	N	65					232
11	3221	X	3221	-0-	-0-	-0-	3156	2	65	9	N	59	95	1			196
12	3379	X	3218	-0-	-161	-0-	3150	2	68	9	N	62	42	1			216
01	3410	X	2703	-0-	-707	-0-	2657	2	46	9	N	42					258
02	3213	X	3213	-0-	-0-	-0-	3145	2	68	9	N	62	152	1			168

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1658	-0-	-1192	-0-	1645	2	13	9	N	12					71
10	3720	X	3123	-0-	-597	-0-	3098	2	25	9	N	23					94
11	3600	X	1542	-0-	-2058	-0-	1531	2	11	9	N	10					104
12	3720	X	2418	-0-	-1302	-0-	2404	2	14	9	N	13					117
01	3131	X	1194	-0-	-1937	-0-	1185	2	9	9	N	8					125
02	2828	X	1680	-0-	-1148	-0-	1663	2	17	9	N	15					140

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2683	-0-	-257	-0-	2647	2	36	9	N	33					74
10	3038	X	2460	-0-	-578	-0-	2421	2	39	9	N	35					109
11	2760	X	2278	-0-	-482	-0-	2246	2	32	9	N	29	88	1			50
12	2852	X	2401	-0-	-451	-0-	2362	2	39	9	N	35					85
01	2759	X	2403	-0-	-356	-0-	2362	2	41	9	N	37					122
02	2492	X	2380	-0-	-112	-0-	2344	2	36	9	N	33	97	1			58

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9450	X	8794	-0-	-656	-0-	8696	2	98	9	N	89					235
10	9889	X	9179	-0-	-710	-0-	9072	2	107	9	N	97	68	1			264
11	9570	X	8701	-0-	-869	-0-	8603	2	98	9	N	89	113	1			240
12	9889	X	8983	-0-	-906	-0-	8888	2	95	9	N	86					326
01	9362	X	8643	-0-	-719	-0-	8548	2	95	9	N	86	184	1			228
02	8288	X	8084	-0-	-204	-0-	8003	2	81	9	N	74					302

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10080	X	9983	-0-	-97	-0-	675	1	9196	2	N	102	113	1			182
							112	9									
10	10333	X	10333	-0-	-0-	-0-	707	1	9508	2	N	107	146	1			143
							118	9									
11	9965	X	9965	-0-	-0-	-0-	681	1	9157	2	N	115					258
							127	9									
12	10323	X	10069	-0-	-254	-0-	677	1	9282	2	N	100	162	1			196
							110	9									
01	10323	X	10140	-0-	-183	-0-	680	1	9377	2	N	75	114	1			157
							83	9									
02	9411	X	9411	-0-	-0-	-0-	638	1	8660	2	N	103	104	1			156
							113	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3393	-0-	-27	-0-	684	1	2650	2	N	54					216
							59	9									
10	3534	X	3435	-0-	-99	-0-	707	1	2711	2	N	15	131	1			100
							17	9									
11	3420	X	3051	-0-	-369	-0-	669	1	2339	2	N	39					139
							43	9									
12	3534	X	3312	-0-	-222	-0-	707	1	2558	2	N	43					182
							47	9									
01	3534	X	3054	-0-	-480	-0-	638	1	2368	2	N	44					226
							48	9									
02	3164	X	2366	-0-	-798	-0-	621	1	1706	2	N	35					261
							39	9									

FLOWERS READ 28 WELL #: RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 05/06/2021

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

09	6090	X	5763	-0-	-327	-0-	5662	2	101	9	N	92					158
10	6231	X	5784	-0-	-447	-0-	5733	2	51	9	N	46	100	1			104
11	6000	X	5278	-0-	-722	-0-	5171	2	107	9	N	97	54	1			147
12	6200	X	5664	-0-	-536	-0-	5580	2	84	9	N	76	125	1			98
01	6076	X	5420	-0-	-656	-0-	5361	2	59	9	N	54					152
02	5376	X	4568	-0-	-808	-0-	4477	2	91	9	N	83					235

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

09	2310	X	2212	-0-	-98	-0-	2157	2	55	9	N	50					101
10	2389	X	2389	-0-	-0-	-0-	2349	2	40	9	N	36					137
11	2280	X	2205	-0-	-75	-0-	2170	2	35	9	N	32					169
12	2356	X	2165	-0-	-191	-0-	2145	2	20	9	N	18					187
01	2387	X	2063	-0-	-324	-0-	2052	2	11	9	N	10					197
02	2156	X	2066	-0-	-90	-0-	2032	2	34	9	N	31					228

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

09	3390	X	3177	-0-	-213	-0-	3091	2	86	9	N	78					181
10	3503	X	3340	-0-	-163	-0-	3268	2	72	9	N	65					246
11	3563	X	3563	-0-	-0-	-0-	3506	2	57	9	N	52	192	1			106
12	3389	X	3389	-0-	-0-	-0-	3290	2	99	9	N	90					196
01	3348	X	3235	-0-	-113	-0-	3144	2	91	9	N	83					279
02	3332	X	2889	-0-	-443	-0-	2822	2	67	9	N	61	193	1			147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10920	X	10146	-0-	-774	-0-	10041	2	105	9	N	95	140	1			41
10	11160	X	10911	-0-	-249	-0-	10799	2	112	9	N	102					143
11	10340	X	10340	-0-	-0-	-0-	10215	2	125	9	N	114	183	1			74
12	10478	X	10264	-0-	-214	-0-	10145	2	119	9	N	108	40	1			142
01	10912	X	9635	-0-	-1277	-0-	9525	2	110	9	N	100	193	1			49
02	9856	X	8651	-0-	-1205	-0-	8578	2	73	9	N	66					115

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3468	-0-	-312	-0-	3405	2	63	9	N	57	78	1			59
10	3844	X	3572	-0-	-272	-0-	3506	2	66	9	N	60	72	1			47
11	3690	X	3094	-0-	-596	-0-	3021	2	73	9	N	66	44	1			69
12	3813	X	3257	-0-	-556	-0-	3191	2	66	9	N	60					129
01	3658	X	3394	-0-	-264	-0-	3327	2	67	9	N	61	139	1			51
02	3248	X	2752	-0-	-496	-0-	2697	2	55	9	N	50					101

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13153	X	13153	-0-	-0-	-0-	1044	1	11986	2	N	112					172
							123	9									
10	12621	X	12621	-0-	-0-	-0-	941	1	11535	2	N	132	101	1			203
							145	9									
11	12711	X	12711	-0-	-0-	-0-	993	1	11583	2	N	123	90	1			236
							135	9									
12	7178	X	7178	-0-	-0-	-0-	555	1	6572	2	N	46	158	1			124
							51	9									
01	4821	X	4821	-0-	-0-	-0-	428	1	4359	2	N	31					155
							34	9									
02	7025	X	7025	-0-	-0-	-0-	757	1	6183	2	N	77	189	1			43
							85	9									

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN 8 WELL #: 2H RRCID -> 290709 COMPL. DATE 09/03/2010 TOTAL DEPTH 11644 PERF.12514 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	N	698	-0-	-0-	-0-	691	2	7	9	N	6					268
10	744	N	705	-0-	-39	-0-	697	2	8	9	N	7					275
11	714	N	714	-0-	-0-	-0-	703	2	11	9	N	10					285
12	732	N	732	-0-	-0-	-0-	727	2	3	3	N	2					287
							2	9									
01	713	N	676	-0-	-37	-0-	676	2			N	-0-					287
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-	162	1			125

TC OIL AND GAS, LLC 840303
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					175
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					175

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					89

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					65
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					65
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					65
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					65
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					65
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					65

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					60

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/09/2025

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*02	0	N	-0-	-0-	-0-	-0-					N	-0-	22	7			-0-

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					58
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					58
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					58
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					58
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					58
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					58

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	35	-0-	35	35	35	2			N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		1875	-0-	1875	7895	1839	1	36	2	Y	-0-					-0-
10	9362	X	1467	-0-	-7895	-0-	262	1	1205	2	Y	-0-					-0-
11	694	X	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
12	31	X	31	-0-	-0-	-0-	26	1	5	2	Y	-0-					-0-
01	3069	X	2250	-0-	-819	-0-	2250	2			Y	-0-					-0-
02	2511	X	2511	-0-	-0-	-0-	1218	1	1293	2	Y	-0-					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

09	14B2 EXT		-0-	-0-	-0-	2965					Y	-0-					-0-
10	2965	X	-0-	-0-	-2965	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					22
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					22
11	855	N	855	-0-	-0-	-0-	855	2			N	-0-					22
12	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					22
01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					22
02	812	N	310	-0-	-502	-0-	310	2			N	-0-					22

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					174

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-					101

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					187
10	0	N	-0-	-0-	-0-	-0-					N	-0-					187
11	0	N	-0-	-0-	-0-	-0-					N	-0-					187
12	0	N	-0-	-0-	-0-	-0-					N	-0-					187
01	0	N	-0-	-0-	-0-	-0-					N	-0-					187
02	0	N	-0-	-0-	-0-	-0-					N	-0-					187

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
12	2076	N	2076	-0-	-0-	-0-	2076	2			Y	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			33
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

09	0 N	-0-	-0-	-0-	-0-				N	-0-			61
10	0 N	-0-	-0-	-0-	-0-				N	-0-			61
11	0 N	-0-	-0-	-0-	-0-				N	-0-			61
12	0 N	-0-	-0-	-0-	-0-				N	-0-			61
01	0 N	-0-	-0-	-0-	-0-				N	-0-			61
02	0 N	-0-	-0-	-0-	-0-				N	-0-			61

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					231
10	0	N	-0-	-0-	-0-	-0-					N	-0-					231
11	0	N	-0-	-0-	-0-	-0-					N	-0-					231
12	0	N	-0-	-0-	-0-	-0-					N	-0-					231
01	0	N	-0-	-0-	-0-	-0-					N	-0-					231
02	0	N	-0-	-0-	-0-	-0-					N	-0-					231

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

09	0	N	-0-	-0-	-0-	-0-					Y	60					237
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					237
11	0	N	-0-	-0-	-0-	-0-					Y	27	170	1			94
12	0	N	-0-	-0-	-0-	-0-					Y	145					239
01	0	N	-0-	-0-	-0-	-0-					Y	5					244
02	0	N	-0-	-0-	-0-	-0-					Y	59					303

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

09	0	N	-0-	-0-	-0-	-0-					N	-0-					192
10	0	N	-0-	-0-	-0-	-0-					N	-0-					192
11	0	N	-0-	-0-	-0-	-0-					N	-0-					192
12	0	N	-0-	-0-	-0-	-0-					N	-0-					192
01	0	N	-0-	-0-	-0-	-0-					N	-0-					192
02	0	N	-0-	-0-	-0-	-0-					N	-0-					192

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	0	N	-0-	-0-	-0-	-0-					N	-0-					141
11	0	N	-0-	-0-	-0-	-0-					N	-0-					141
12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	0	N	-0-	-0-	-0-	-0-					N	-0-					141

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

09	0	X	-0-	-0-	-0-	-0-					N	-0-					62
10	0	X	-0-	-0-	-0-	-0-					N	-0-					62
11	0	X	-0-	-0-	-0-	-0-					N	-0-					62
12	0	X	-0-	-0-	-0-	-0-					N	-0-					62
01	0	X	-0-	-0-	-0-	-0-					N	-0-					62
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	0	N	-0-	-0-	-0-	-0-					N	-0-					141
11	0	N	-0-	-0-	-0-	-0-					N	-0-					141
12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	0	N	-0-	-0-	-0-	-0-					N	-0-					141

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*02	0	N	-0-	-0-	-0-	-0-					N	-0-	38	7			-0-

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

09	1428	N	1428	-0-	-0-	-0-	8	1	1420	2	N	-0-					58
10	1471	N	1471	-0-	-0-	-0-	62	1	1409	2	N	-0-					58
11	1560	N	1464	-0-	-96	-0-	1464	2			N	-0-					58
12	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					58
01	2224	N	2224	-0-	-0-	-0-	1024	1	1200	2	N	-0-					58
02	1372	N	1366	-0-	-6	-0-	64	1	1302	2	N	-0-					58

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

*03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					108
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					121
10	0	N	-0-	-0-	-0-	-0-					N	-0-					121
11	0	N	-0-	-0-	-0-	-0-					N	-0-					121
12	0	N	-0-	-0-	-0-	-0-					N	-0-					121
01	0	N	-0-	-0-	-0-	-0-					N	-0-					121
02	0	N	-0-	-0-	-0-	-0-					N	-0-					121

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7506	X	7506	-0-	-0-	-0-	6967	2	539	9	N	490	325	1			217
10	6240	X	6240	-0-	-0-	-0-	6008	2	232	9	N	211	330	1			98
11	6193	X	6193	-0-	-0-	-0-	5768	2	425	9	N	386	181	1			303
12	8411	X	8411	-0-	-0-	-0-	7923	2	488	9	N	444	527	1			220
01	6386	X	6386	-0-	-0-	-0-	5966	2	420	9	N	382	359	1			243
02	8637	X	8637	-0-	-0-	-0-	8218	2	419	9	N	381	354	1			270

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	-0-	-0-	-2520	-0-					N	187	182	1			88
10	2604	X	-0-	-0-	-2604	-0-					N	152	172	1			68
11	2520	X	-0-	-0-	-2520	-0-					N	272	188	1			152
12	0	X	-0-	-0-	-0-	-0-					N	231	361	1			22
01	0	X	-0-	-0-	-0-	-0-					N	201	190	1			33
02	0	X	-0-	-0-	-0-	-0-					N	217	187	1			63

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 03/20/2022 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1529	N	1529	-0-	-0-	-0-	1506	2	23	9	N	21					196
10	1493	N	1493	-0-	-0-	-0-	1471	2	22	9	N	20					216
11	2940	X	1501	-0-	-1439	-0-	1470	2	31	9	N	28					244
12	3038	X	1762	-0-	-1276	-0-	1722	2	40	9	N	36					280
01	2697	X	1228	-0-	-1469	-0-	1209	2	19	9	N	17					297
02	1802	X	1802	-0-	-0-	-0-	1758	2	44	9	N	40					337

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 03/02/2022 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10945	X	10945	-0-	-0-	-0-	10887	2	58	9	N	53					103
10	10164	X	10164	-0-	-0-	-0-	10105	2	59	9	N	54					157
11	8945	X	8945	-0-	-0-	-0-	8869	2	76	9	N	69	178	1			48
12	9909	X	9909	-0-	-0-	-0-	9843	2	66	9	N	60					108
01	9238	X	8181	-0-	-1057	-0-	8126	2	55	9	N	50					158
02	8344	X	7225	-0-	-1119	-0-	7217	2	8	9	N	7					165

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5985	X	5985	-0-	-0-	-0-	5985	2			N	-0-					44
10	4786	X	4786	-0-	-0-	-0-	4786	2			N	-0-					44
11	5202	X	5202	-0-	-0-	-0-	5161	2	41	9	N	37					81
12	5973	X	5973	-0-	-0-	-0-	5973	2			N	-0-					81
01	5239	X	3549	-0-	-1690	-0-	3549	2			N	-0-					81
02	4732	X	4131	-0-	-601	-0-	4131	2			N	-0-					81

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					102
10	0	X	-0-	-0-	-0-	-0-					N	-0-					102
11	0	X	-0-	-0-	-0-	-0-					N	-0-					102
12	0	X	-0-	-0-	-0-	-0-					N	-0-					102
01	0	X	-0-	-0-	-0-	-0-					N	-0-					102
02	128	X	128	-0-	-0-	-0-	128	2			N	-0-					102

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	1680	-0-	-2610	-0-	1520	2	160	9	N	145	193	1			192
10	4805	X	1760	-0-	-3045	-0-	1611	2	149	9	N	135	193	1			134
11	5455	X	5455	-0-	-0-	-0-	2208	1	3045	2	N	184	190	1			128
							202	9									
12	5735	X	5735	-0-	-0-	-0-	1981	1	3611	2	N	130	194	1			64
							143	9									
01	5545	X	5545	-0-	-0-	-0-	2550	1	2794	2	N	183	194	1			53
							201	9									
02	5096	X	4928	-0-	-168	-0-	3190	1	1659	2	N	72					125
							79	9									

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7911	X	7911	-0-	-0-	-0-	3026	1	4785	2	N	91					293
							100	9									
10	8093	X	8093	-0-	-0-	-0-	3329	1	4667	2	N	88	158	1			223
							97	9									
11	7801	X	7801	-0-	-0-	-0-	3294	1	4380	2	N	115	195	1			143
							127	9									
12	8068	X	8068	-0-	-0-	-0-	3070	1	4877	2	N	110					253
							121	9									
01	6638	X	6638	-0-	-0-	-0-	3066	1	3449	2	N	112	193	1			172
							123	9									
02	7762	X	7762	-0-	-0-	-0-	3121	1	4561	2	N	73	193	1			52
							80	9									

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					169
10	0	N	-0-	-0-	-0-	-0-					N	-0-					169
11	0	N	-0-	-0-	-0-	-0-					N	-0-					169
12	0	N	-0-	-0-	-0-	-0-					N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					169

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10200	X	10200	-0-	-0-	-0-	10161	2	39	9	N	35	193	1			215
10	8964	X	8964	-0-	-0-	-0-	8955	2	9	9	N	8					223
11	6725	X	6725	-0-	-0-	-0-	6722	2	3	9	N	3					226
12	11505	X	11505	-0-	-0-	-0-	11422	2	83	9	N	75					301
01	7891	X	7891	-0-	-0-	-0-	7845	2	46	9	N	42					343
02	5517	X	5517	-0-	-0-	-0-	5487	2	30	9	N	27					370

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

09	9450	X	4224	-0-	-5226	-0-	621	1	3410	2	N	175	180	1			253
							193	9									
10	10013	X	5004	-0-	-5009	-0-	1716	1	3109	2	N	163	163	1			253
							179	9									
11	13126	X	13126	-0-	-0-	-0-	6230	1	6696	2	N	182	192	1			243
							200	9									
12	4564	X	4564	-0-	-0-	-0-	1633	1	2823	2	N	98					341
							108	9									
01	6434	X	6434	-0-	-0-	-0-	3111	1	3191	2	N	120	292	1			169
							132	9									
*02	9800	X	4351	-0-	-5449	-0-	2050	1	2206	2	N	86	171	1			84
							95	9									

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

09	19924	X	19924	-0-	-0-	-0-	19546	2	378	9	N	344	378	1			402
10	17376	X	17376	-0-	-0-	-0-	16936	2	440	9	N	400	386	1			416
11	16736	X	16736	-0-	-0-	-0-	16281	2	455	9	N	414	386	1			444
12	21610	X	21610	-0-	-0-	-0-	21106	2	504	9	N	458	388	1			514
01	15068	X	15068	-0-	-0-	-0-	14688	2	380	9	N	345	192	1			667
02	16639	X	16639	-0-	-0-	-0-	16247	2	392	9	N	356	381	1			642

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

09	210	X	-0-	-0-	-210	-0-					N	78					184
10	217	X	-0-	-0-	-217	-0-					N	88					272
11	210	X	-0-	-0-	-210	-0-					N	84	192	1			164
12	0	X	-0-	-0-	-0-	-0-					N	109					273
01	0	X	-0-	-0-	-0-	-0-					N	178	193	1			258
02	0	X	-0-	-0-	-0-	-0-					N	110	193	1			175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5567	X	5567	-0-	-0-	-0-	5444	2	123	9	N	112	193	1			366
10	3438	X	3438	-0-	-0-	-0-	3343	2	95	9	N	86					452
11	3136	X	3136	-0-	-0-	-0-	306	1	2746	2	N	76					528
							84	9									
12	4760	X	4760	-0-	-0-	-0-	4652	2	108	9	N	98	193	1			433
01	2862	X	2862	-0-	-0-	-0-	2773	2	89	9	N	81	193	1			321
02	2357	X	2357	-0-	-0-	-0-	2304	2	53	9	N	48					369

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

09	0	N	-0-	-0-	-0-	-0-					N	-0-					170
10	0	N	-0-	-0-	-0-	-0-					N	-0-					170
11	180	N	-0-	-0-	-180	-0-					N	-0-					170
12	0	N	-0-	-0-	-0-	-0-					N	-0-					170
01	0	N	-0-	-0-	-0-	-0-					N	-0-					170
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					170

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

09	248	X	248	-0-	-0-	-0-	183	1	65	9	N	59					184
10	0	X	-0-	-0-	-0-	-0-					N	36	181	1			39
11	0	X	-0-	-0-	-0-	-0-					N	-0-					39
12	0	X	-0-	-0-	-0-	-0-					N	33					72
01	0	X	-0-	-0-	-0-	-0-					N	31					103
02	528	X	528	-0-	-0-	-0-	458	1	70	9	N	64					167

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

09	0	N	-0-	-0-	-0-	-0-					N	-0-					170
10	0	N	-0-	-0-	-0-	-0-					N	-0-					170
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170
12	0	N	-0-	-0-	-0-	-0-					N	-0-					170
01	0	N	-0-	-0-	-0-	-0-					N	-0-					170
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4015	X	4015	-0-	-0-	-0-	3924	1	91	9	N	83	192	1			374
10	3766	X	3766	-0-	-0-	-0-	3671	1	95	9	N	86					460
11	4011	X	4011	-0-	-0-	-0-	3902	1	109	9	N	99	194	1			365
12	3981	X	3981	-0-	-0-	-0-	3136	1	768	2	N	70					435
							77	9									
01	1123	X	1123	-0-	-0-	-0-	1014	1	109	9	N	99	185	1			349
02	3443	X	3443	-0-	-0-	-0-	3403	1	40	9	N	36					385

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

09	3660	X	3638	-0-	-22	-0-	830	1	2703	2	N	95	193	1			142
							105	9									
10	3775	X	3775	-0-	-0-	-0-	767	1	2889	2	N	108	180	1			70
							119	9									
11	3821	X	3821	-0-	-0-	-0-	787	1	2887	2	N	134					204
							147	9									
12	3875	X	3531	-0-	-344	-0-	328	1	3111	2	N	84	193	1			95
							92	9									
01	3875	X	3630	-0-	-245	-0-	874	1	2658	2	N	89					184
							98	9									
02	10008	X	10008	-0-	-0-	-0-	3316	1	6562	2	N	118	193	1			109
							130	9									

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					35
10	0	X	-0-	-0-	-0-	-0-					N	-0-					35
11	0	X	-0-	-0-	-0-	-0-					N	-0-					35
12	0	X	-0-	-0-	-0-	-0-					N	-0-					35
01	0	X	-0-	-0-	-0-	-0-					N	-0-					35
02	0	X	-0-	-0-	-0-	-0-					N	-0-					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					31
10	0	X	-0-	-0-	-0-	-0-					N	-0-					31
11	0	X	-0-	-0-	-0-	-0-					N	-0-					31
12	0	X	-0-	-0-	-0-	-0-					N	-0-					31
01	0	X	-0-	-0-	-0-	-0-					N	-0-					31
02	0	X	-0-	-0-	-0-	-0-					N	-0-					31

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	X	-0-	-0-	-1110	-0-					N	118	191	1			150
10	1676	X	1676	-0-	-0-	-0-	1511	1	165	9	N	150	158	1			142
11	5580	X	1269	-0-	-4311	-0-	1125	1	144	9	N	131	192	1			81
12	5766	X	951	-0-	-4815	-0-	581	1	142	2	N	207	193	1			95
							228	9									
01	2046	X	1315	-0-	-731	-0-	1122	1	193	9	N	175	192	1			78
02	1512	X	1064	-0-	-448	-0-	758	1	306	9	N	278	192	1			164

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	-0-	-0-	-2220	-0-					N	51	192	1			95
10	2294	X	-0-	-0-	-2294	-0-					N	2					97
11	2220	X	-0-	-0-	-2220	-0-					N	9					106
12	0	X	-0-	-0-	-0-	-0-					N	19					125
01	0	X	-0-	-0-	-0-	-0-					N	-0-					125
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					125

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					140
10	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					140
11	1770	X	99	-0-	-1671	-0-	42	1	57	2	N	-0-					140
12	1829	X	49	-0-	-1780	-0-	17	1	32	2	N	-0-					140
01	1829	X	52	-0-	-1777	-0-	25	1	27	2	N	-0-					140
02	1456	X	37	-0-	-1419	-0-	24	1	13	2	N	-0-					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					181
10	0	X	-0-	-0-	-0-	-0-					N	-0-					181
11	0	X	-0-	-0-	-0-	-0-					N	-0-					181
12	0	X	-0-	-0-	-0-	-0-					N	-0-					181
01	0	X	-0-	-0-	-0-	-0-					N	-0-					181
02	0	X	-0-	-0-	-0-	-0-					N	-0-					181

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

09	42519	X	42519	-0-	-0-	-0-	25151	1	17112	2	N	233					608
							256	9									
10	49576	X	49576	-0-	-0-	-0-	35331	1	13917	2	N	298	541	1			365
							328	9									
11	40247	X	40247	-0-	-0-	-0-	25699	1	14214	2	N	304	192	1			477
							334	9									
12	35575	X	35575	-0-	-0-	-0-	16751	1	18541	2	N	257	387	1			347
							283	9									
01	31945	X	31945	-0-	-0-	-0-	16202	1	15366	2	N	343	192	1			498
							377	9									
*02	29072	X	29072	-0-	-0-	-0-	13824	1	14993	2	N	232	577	1			153
							255	9									

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

09	0	N	-0-	-0-	-0-	-0-					N	-0-					139
10	0	N	-0-	-0-	-0-	-0-					N	-0-					139
11	0	N	-0-	-0-	-0-	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5913	X	5913	-0-	-0-	-0-	897	1	4926	2	N	82	192	1			129
							90	9									
10	5910	X	5910	-0-	-0-	-0-	2067	1	3746	2	N	88					217
							97	9									
11	7860	X	5841	-0-	-2019	-0-	2762	1	2969	2	N	100					317
							110	9									
12	8122	X	6258	-0-	-1864	-0-	2245	1	3880	2	N	121	191	1			247
							133	9									
01	6107	X	5322	-0-	-785	-0-	2574	1	2639	2	N	99	87	1			259
							109	9									
*02	5622	X	5622	-0-	-0-	-0-	2651	1	2852	2	N	108	180	1			187
							119	9									

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

09	460	X	460	-0-	-0-	-0-	451	1	9	2	N	-0-					85
10	460	X	460	-0-	-0-	-0-	82	1	378	2	N	-0-					85
11	473	X	473	-0-	-0-	-0-	473	2			N	-0-					85
12	175	X	175	-0-	-0-	-0-	138	1	29	2	N	7					92
							8	9									
01	526	X	526	-0-	-0-	-0-	502	2	24	9	N	22					114
02	413	X	413	-0-	-0-	-0-	200	1	213	2	N	-0-					114

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

09	0	X	-0-	-0-	-0-	-0-					N	122					225
10	0	X	-0-	-0-	-0-	-0-					N	117	172	1			170
11	0	X	-0-	-0-	-0-	-0-					N	136	171	1			135
12	0	X	-0-	-0-	-0-	-0-					N	65					200
01	0	X	-0-	-0-	-0-	-0-					N	42	179	1			63
02	0	X	-0-	-0-	-0-	-0-					N	54					117

UPLAND RESOURCES LLC 878931
FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			328
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			328
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			328
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			328
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			328
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			328

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

09	9570	X	6326	-0-	-3244	-0-	6326	2			N	-0-					52
10	10323	X	9267	-0-	-1056	-0-	1	1	9266	2	N	-0-					52
11	9990	X	9184	-0-	-806	-0-	9178	2	6	9	N	5					57
12	10323	X	5253	-0-	-5070	-0-	5253	2			N	-0-					57
*01	10199	X	8784	-0-	-1415	-0-	8778	2	6	9	N	5					62
02	9291	X	9291	-0-	-0-	-0-	9290	2	1	9	N	1	1	1			62

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

09	7410	X	7282	-0-	-128	-0-	7282	2			N	-0-					-0-
10	7855	X	7855	-0-	-0-	-0-	7854	2	1	9	N	1					1
11	7500	X	7039	-0-	-461	-0-	7039	2			N	-0-	1	1			-0-
12	7750	X	3331	-0-	-4419	-0-	3331	2			N	-0-					-0-
*01	7843	X	6191	-0-	-1652	-0-	6191	2			N	-0-					-0-
02	7084	X	6694	-0-	-390	-0-	6694	2			N	-0-					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

09	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
*01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

09	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					1
10	806	N	736	-0-	-70	-0-	736	2			Y	-0-					1
11	780	N	726	-0-	-54	-0-	726	2			Y	-0-					1
12	837	N	803	-0-	-34	-0-	803	2			Y	-0-					1
*01	744	N	720	-0-	-24	-0-	720	2			Y	-0-					1
02	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					1

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

09	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-
10	806	N	730	-0-	-76	-0-	730	2			N	-0-					-0-
11	750	N	725	-0-	-25	-0-	725	2			N	-0-					-0-
12	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
*01	744	N	660	-0-	-84	-0-	660	2			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10500	X	6397	-0-	-4103	-0-	6397	2			N	-0-					-0-
10	11253	X	9751	-0-	-1502	-0-	9751	2			N	-0-					-0-
11	10890	X	8980	-0-	-1910	-0-	8980	2			N	-0-					-0-
12	11253	X	6062	-0-	-5191	-0-	6062	2			N	-0-					-0-
01	10757	X	10421	-0-	-336	-0-	10421	2			N	-0-					-0-
02	8820	X	NO RPT	-0-	-8820	-0-					N	NO RPT					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
10	558	X	303	-0-	-255	-0-	303	2			N	-0-					-0-
11	540	X	299	-0-	-241	-0-	299	2			N	-0-					-0-
12	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
01	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
02	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4040		3025	-0-	-1015	-0-	3024	2	1	9	N	1					1
10	3379	R	3379	-0-	-0-	-0-	3379	2			N	-0-					1
11	3262	R	3262	-0-	-0-	-0-	3262	2			N	-0-					1
12	3206	R	3206	-0-	-0-	-0-	3206	2			N	-0-					1
*01	3379	#	2429	-0-	-950	-0-	2428	2	1	9	N	1					2
02	3052	#	2809	-0-	-243	-0-	7	1	2802	2	N	-0-					2

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	#	4991	-0-	-109	-0-	4991	2			N	-0-					65
10	5178	R	5178	-0-	-0-	-0-	5178	2			N	-0-					65
11	5237	R	5237	-0-	-0-	-0-	5237	2			N	-0-					65
12	5360	R	5360	-0-	-0-	-0-	5360	2			N	-0-					65
01	5301	#	3847	-0-	-1454	-0-	3847	2			N	-0-					65
02	4900	#	4855	-0-	-45	-0-	4855	2			N	-0-					65

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNITED OIL & SHALE LLC 103207
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	900	2			N	-0-					45
10	942	N	942	-0-	-0-	-0-	933	2	9	9	N	8					53
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					53
12	902	N	902	-0-	-0-	-0-	902	2			N	-0-					53
01	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					53
02	891	N	891	-0-	-0-	-0-	891	2			N	-0-					53

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3014	X	3014	-0-	-0-	-0-	3011	2	3	9	N	3	109	1			12
10	3035	X	3035	-0-	-0-	-0-	3031	2	4	9	N	4					16
11	3066	X	3066	-0-	-0-	-0-	3059	2	7	9	N	6					22
12	3005	X	3005	-0-	-0-	-0-	2993	2	12	9	N	11					33
01	2914	X	2887	-0-	-27	-0-	2878	2	9	9	N	8					41
02	2932	X	2932	-0-	-0-	-0-	2919	2	13	9	N	12					53

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
02	224	N	176	-0-	-48	-0-	176	2			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800		3688	-0-	-1112	-0-	3688	2			N	-0-					75
10	4495	#	2943	-0-	-1552	-0-	2919	2	24	9	N	22					97
11	4560	#	2893	-0-	-1667	-0-	2893	2			N	-0-					97
12	4712	#	2412	-0-	-2300	-0-	2400	2	12	9	N	11					108
01	4712	#	2832	-0-	-1880	-0-	2832	2			N	-0-					108
02	3444	#	928	-0-	-2516	-0-	928	2			N	-0-					108

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNITED OIL & SHALE LLC 103207
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 07/22/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2644	N	2644	-0-	-0-	-0-	2644	2			N	-0-					169
10	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					169
11	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					169
12	2699	N	2699	-0-	-0-	-0-	2699	2			N	-0-					169
01	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					169
02	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					169

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19

03/01 BALANCING DATE STATUS -> -0-

CAMBRIDGE (MORROW UPPER) //CONT.// 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					48
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					48
11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					48
12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					48
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					48
02	700	N	580	-0-	-120	-0-	580	2			N	-0-					48

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
MOUNTAINSIDE ENERGY OPERATING, L 103921
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	714	-0-	-6	-0-	714	2			N	-0-					13
10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					13
11	692	N	692	-0-	-0-	-0-	692	2			N	-0-					13
12	744	N	709	-0-	-35	-0-	709	2			N	-0-					13
01	775	N	685	-0-	-90	-0-	685	2			N	-0-					13
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					13

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					101
10	1195	N	1195	-0-	-0-	-0-	1194	2	1	9	N	1					102
11	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					102
12	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					102
01	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					102
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					102

UNIT PETROLEUM COMPANY 877099
VOLLMERT, J. C. WELL #: 10 RRCID -> 294071 COMPL. DATE 10/20/2022 TOTAL DEPTH 11250 PERF. 6932 - 6982

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					68
10	2170	N	2153	-0-	-17	-0-	2149	2	4	9	N	4					72
11	2472	N	2472	-0-	-0-	-0-	2471	2	1	9	N	1					73
12	2598	N	2598	-0-	-0-	-0-	2594	2	4	9	N	4					77
*01	2164	N	2164	-0-	-0-	-0-	2157	2	7	9	N	6					83
02	2456	N	2456	-0-	-0-	-0-	2447	2	9	9	N	8					91

UPLAND RESOURCES LLC 878931
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
12	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1321	-0-	-29	-0-	1321	2			N	-0-					25
10	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					25
11	1350	N	1280	-0-	-70	-0-	1280	2			N	-0-					25
12	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	1204	N	NO RPT	-0-	-1204	-0-					N	NO RPT					25

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1822	-0-	-8	-0-	1822	2			N	-0-					102
10	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					102
11	1830	N	1747	-0-	-83	-0-	1747	2			N	-0-					102
12	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					102
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	1624	N	NO RPT	-0-	-1624	-0-					N	NO RPT					102

MMGL TXPH, LLC 101619
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

09	1986	N	1986	-0-	-0-	-0-	1983	2	3	9	N	3					59
10	2337	N	2337	-0-	-0-	-0-	2324	2	13	9	N	12					71
11	1931	N	1931	-0-	-0-	-0-	1922	2	9	9	N	8					79
12	2046	N	1778	-0-	-268	-0-	1776	2	2	9	N	2					81
*01	2451	N	2451	-0-	-0-	-0-	2440	2	11	9	N	10					91
02	2124	N	2124	-0-	-0-	-0-	2116	2	8	9	N	7					98

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

09	450	N	419	-0-	-31	-0-	419	2			N	-0-					32
10	434	N	427	-0-	-7	-0-	427	2			N	-0-					32
11	420	N	395	-0-	-25	-0-	395	2			N	-0-					32
12	434	N	429	-0-	-5	-0-	429	2			N	-0-					32
*01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					32
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					32

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

09	1980	N	1912	-0-	-68	-0-	1912	2			N	-0-					7
10	1984	N	1981	-0-	-3	-0-	1981	2			N	-0-					7
11	1920	N	1706	-0-	-214	-0-	1706	2			N	-0-					7
12	1984	N	1861	-0-	-123	-0-	1861	2			N	-0-					7
*01	1984	N	1817	-0-	-167	-0-	1817	2			N	-0-					7
02	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					7

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2925	X	2925	-0-	-0-	-0-	2917	2	8	9	N	7					92
10	2854	X	2854	-0-	-0-	-0-	2846	2	8	9	N	7					99
11	2899	X	2899	-0-	-0-	-0-	2890	2	9	9	N	8					107
12	2729	X	2729	-0-	-0-	-0-	2722	2	7	9	N	6					113
*01	2843	N	2843	-0-	-0-	-0-	2836	2	7	9	N	6					119
02	2077	N	2077	-0-	-0-	-0-	2070	2	7	9	N	6					125

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1469	-0-	-61	-0-	1448	2	21	9	N	19					165
10	1674	N	1418	-0-	-256	-0-	1411	2	7	9	N	6	156	1			15
11	1380	N	1237	-0-	-143	-0-	1226	2	11	9	N	10					25
12	1565	N	1565	-0-	-0-	-0-	1535	2	30	9	N	27					52
*01	1528	N	1528	-0-	-0-	-0-	1499	2	29	9	N	26					78
02	1370	N	1370	-0-	-0-	-0-	1345	2	25	9	N	23					101

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
11	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
12	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	805	-0-	-215	-0-	805	2			N	-0-					99
10	804	N	804	-0-	-0-	-0-	804	2			N	-0-					99
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					99
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-					99
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					99
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					99

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNITED OIL & SHALE LLC 103207
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2160	-0-	-0-	-0-	2159	2	1	9	N	1					116
10	2489	N	2489	-0-	-0-	-0-	2485	2	4	9	N	4					120
11	2354	N	2354	-0-	-0-	-0-	2342	2	12	9	N	11					131
12	2393	N	2393	-0-	-0-	-0-	2378	2	15	9	N	14					145
*01	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					145
*02	2287	N	2287	-0-	-0-	-0-	2286	2	1	9	N	1					146

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	31	N	-0-	-0-	-31	-0-					N	-0-					82
*01	53	N	53	-0-	-0-	-0-	39	2	14	9	N	13					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	576	-0-	-144	-0-	576	2			N	-0-					-0-
10	620	N	581	-0-	-39	-0-	581	2			N	-0-					-0-
11	630	N	628	-0-	-2	-0-	628	2			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*01	589	N	347	-0-	-242	-0-	347	2			N	-0-					-0-
02	588	N	324	-0-	-264	-0-	324	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	41	-0-	-79	-0-	41	2			N	-0-					5
10	93	N	9	-0-	-84	-0-	9	2			N	-0-					5
11	90	N	9	-0-	-81	-0-	9	2			N	-0-					5
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					5
01	9	N	3	-0-	-6	-0-	3	2			N	-0-					5
02	9	N	-0-	-0-	-9	-0-					N	-0-					5

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2025

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS, GILMAN WELL #: RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44

PLUGGED AND ABANDONED_____ 01/14/2021

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 09/03/2020 TOTAL DEPTH 10989 PERF. 7485 - 7506

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	689	N	689	-0-	-0-	-0-	689	2			N	-0-					44
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					44
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					44

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

09	0	N	-0-	-0-	-0-	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
02	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					3
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					3
11	221	N	221	-0-	-0-	-0-	221	2			N	-0-					3
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					3
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					3
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					3

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	295	-0-	-35	-0-	295	2			N	-0-					16
10	310	N	298	-0-	-12	-0-	296	2	2	9	N	2					18
11	300	N	289	-0-	-11	-0-	287	2	2	9	N	2					20
12	310	N	298	-0-	-12	-0-	298	2			N	-0-					20
01	310	N	249	-0-	-61	-0-	249	2			N	-0-					20
02	280	N	241	-0-	-39	-0-	241	2			N	-0-					20

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	700	-0-	-50	-0-	700	2			N	-0-					36
10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					36
11	780	N	780	-0-	-0-	-0-	770	2	10	9	N	9					45
12	891	N	891	-0-	-0-	-0-	891	2			N	-0-					45
01	806	N	780	-0-	-26	-0-	773	2	7	9	N	6					51
02	728	N	621	-0-	-107	-0-	621	2			N	-0-					51

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	668	2	32	9	N	29	96	1			61
10	750	N	750	-0-	-0-	-0-	692	2	58	9	N	53					114
11	720	N	594	-0-	-126	-0-	572	2	22	9	N	20	73	1			61
12	713	N	557	-0-	-156	-0-	557	2			N	-0-					61
01	744	N	533	-0-	-211	-0-	533	2			N	-0-					61
02	560	N	377	-0-	-183	-0-	377	2			N	-0-					61

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH III LLC 040209
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

09	450 N	420	-0-	-30	-0-	420	3			N	-0-					93
10	465 N	449	-0-	-16	-0-	440	3	9	9	N	8					101
11	450 N	422	-0-	-28	-0-	420	3	2	9	N	2					103
12	446 N	446	-0-	-0-	-0-	440	3	6	9	N	5					108
01	475 N	475	-0-	-0-	-0-	472	3	3	9	N	3					111
02	495 N	495	-0-	-0-	-0-	493	3	2	9	N	2					113

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					46
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					46
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					46
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					46
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					46
*02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					46

PLUGGED AND ABANDONED_____ 08/14/2024

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3131	X	3131	-0-	-0-	-0-	3030	3	101	9	N	92					239
10	2864	X	2864	-0-	-0-	-0-	2769	3	95	9	N	86	175	1			150
11	3021	X	3021	-0-	-0-	-0-	2914	3	107	9	N	97					247
12	2739	X	2739	-0-	-0-	-0-	2641	3	98	9	N	89	164	1			172
01	2547	X	2547	-0-	-0-	-0-	2478	3	69	9	N	63					235
02	2479	X	2479	-0-	-0-	-0-	2380	3	99	9	N	90	180	1			145

NORTH LAKE RESOURCES LLC 100308
LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

09	690	N	534	-0-	-156	-0-	534	2			Y	-0-					23
10	837	N	503	-0-	-334	-0-	503	2			Y	-0-					23
11	570	N	556	-0-	-14	-0-	556	2			Y	-0-					23
12	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					23
*01	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					23
02	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					23

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	821	N	821	-0-	-0-	-0-	10	1	811	2	Y	-0-					14
10	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					14
11	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					14
12	713	N	458	-0-	-255	-0-	458	2			Y	-0-					14
*01	713	N	268	-0-	-445	-0-	2	1	266	2	Y	-0-					14
02	644	N	441	-0-	-203	-0-	441	2			Y	-0-					14

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

09	1128	N	1128	-0-	-0-	-0-	1111	2	17	9	N	15					73
10	1186	N	1186	-0-	-0-	-0-	1185	2	1	9	N	1					74
11	1170	N	1170	-0-	-0-	-0-	1158	2	12	9	N	11					85
12	1188	N	1188	-0-	-0-	-0-	1174	2	14	9	N	13					98
*01	1082	N	1082	-0-	-0-	-0-	1078	2	4	9	N	4					102
02	1012	N	1012	-0-	-0-	-0-	1000	2	12	9	N	11					113

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

09	1705	N	1705	-0-	-0-	-0-	1686	2	19	9	N	17					260
10	1922	N	1607	-0-	-315	-0-	1586	2	21	9	N	19					279
11	1824	N	1824	-0-	-0-	-0-	1799	2	25	9	N	23					302
12	1910	N	1910	-0-	-0-	-0-	1859	2	51	9	N	46	200	1			148
*01	1847	N	1847	-0-	-0-	-0-	1827	2	20	9	N	18					166
02	1793	N	1793	-0-	-0-	-0-	1745	2	48	9	N	44					210

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					17
10	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					17
11	870	N	666	-0-	-204	-0-	666	2			N	-0-					17
12	930	N	519	-0-	-411	-0-	519	2			N	-0-					17
*01	930	N	526	-0-	-404	-0-	526	2			N	-0-					17
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					17

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					5
10	736	N	736	-0-	-0-	-0-	728	2	8	9	N	7					12
11	614	N	614	-0-	-0-	-0-	605	2	9	9	N	8					20
12	465	N	417	-0-	-48	-0-	417	2			N	-0-					20
*01	465	N	416	-0-	-49	-0-	416	2			N	-0-					20
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					20

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

09	1468	N	1468	-0-	-0-	-0-	1461	2	7	9	Y	6					198
10	1643	N	1476	-0-	-167	-0-	1474	2	2	9	Y	2					200
11	1620	N	1441	-0-	-179	-0-	1440	2	1	9	Y	1					201
12	1519	N	1468	-0-	-51	-0-	1467	2	1	9	Y	1					202
*01	1488	N	1308	-0-	-180	-0-	1306	2	2	9	Y	2					204
02	1393	N	1393	-0-	-0-	-0-	1385	2	8	9	Y	7	181	1			30

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

09	1241	N	1241	-0-	-0-	-0-	1237	2	4	9	N	4					38
10	1271	N	1271	-0-	-0-	-0-	1270	2	1	9	N	1					39
11	1143	N	1143	-0-	-0-	-0-	1135	2	8	9	N	7					46
12	1085	N	1035	-0-	-50	-0-	1023	2	12	9	N	11					57
*01	1189	N	1189	-0-	-0-	-0-	1182	2	7	9	N	6					63
02	980	N	939	-0-	-41	-0-	939	2			N	-0-					63

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

09	750	N	639	-0-	-111	-0-	629	2	10	9	Y	9					37
10	764	N	764	-0-	-0-	-0-	752	2	12	9	Y	11					48
11	712	N	712	-0-	-0-	-0-	702	2	10	9	Y	9					57
12	651	N	638	-0-	-13	-0-	625	2	13	9	Y	12					69
*01	775	N	677	-0-	-98	-0-	665	2	12	9	Y	11					80
02	672	N	495	-0-	-177	-0-	484	2	11	9	Y	10					90

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					47
10	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					47
11	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					47
12	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					47
*01	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					47
02	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					47

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1971	N	1971	-0-	-0-	-0-	1958	2	13	9	N	12					57
10	2025	N	2025	-0-	-0-	-0-	2013	2	12	9	N	11					68
11	2013	N	2013	-0-	-0-	-0-	1999	2	14	9	N	13					81
12	2053	N	2053	-0-	-0-	-0-	2033	2	20	9	N	18					99
*01	1887	N	1887	-0-	-0-	-0-	1872	2	15	9	N	14					113
02	1797	N	1797	-0-	-0-	-0-	1791	2	6	9	N	5					118

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					7
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					7
11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					7
12	341	N	326	-0-	-15	-0-	326	2			N	-0-					7
*01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					7
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					7

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					87
10	744	N	609	-0-	-135	-0-	609	2			N	-0-					87
11	630	N	569	-0-	-61	-0-	569	2			N	-0-					87
12	620	N	593	-0-	-27	-0-	593	2			N	-0-					87
*01	620	N	517	-0-	-103	-0-	517	2			N	-0-					87
02	532	N	492	-0-	-40	-0-	492	2			N	-0-					87

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					97
10	1271	N	1250	-0-	-21	-0-	50	1	1200	2	N	-0-					97
11	1189	N	1189	-0-	-0-	-0-	22	1	1167	2	N	-0-					97
12	1250	N	1250	-0-	-0-	-0-	31	1	1219	2	N	-0-					97
*01	1240	N	1154	-0-	-86	-0-	62	1	1092	2	N	-0-					97
*02	1242	N	1242	-0-	-0-	-0-	78	1	1164	2	N	-0-					97

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					117
10	951	N	951	-0-	-0-	-0-	86	1	865	2	Y	-0-					117
11	900	N	839	-0-	-61	-0-	24	1	815	2	Y	-0-					117
12	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					117
*01	961	N	957	-0-	-4	-0-	5	1	952	2	Y	-0-					117
02	872	N	872	-0-	-0-	-0-	14	1	858	2	Y	-0-					117

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					142
10	589	N	528	-0-	-61	-0-	528	2			N	-0-					142
11	540	N	475	-0-	-65	-0-	475	2			N	-0-					142
12	496	N	465	-0-	-31	-0-	465	2			N	-0-					142
*01	527	N	466	-0-	-61	-0-	466	2			N	-0-					142
02	473	N	473	-0-	-0-	-0-	473	2			N	-0-					142

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	2			Y	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	138	2			Y	-0-					13
10	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					13
11	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					13
12	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					13
*01	217	N	174	-0-	-43	-0-	174	2			Y	-0-					13
02	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					13

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					10
10	1147	N	937	-0-	-210	-0-	936	2	1	9	Y	1					11
11	1020	N	797	-0-	-223	-0-	794	2	3	9	Y	3					14
12	1034	N	1034	-0-	-0-	-0-	1028	2	6	9	Y	5					19
*01	1032	N	1032	-0-	-0-	-0-	1029	2	3	9	Y	3					22
02	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					22

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					83
10	465	N	421	-0-	-44	-0-	421	2			N	-0-					83
11	420	N	404	-0-	-16	-0-	404	2			N	-0-					83
12	465	N	414	-0-	-51	-0-	414	2			N	-0-					83
*01	434	N	361	-0-	-73	-0-	361	2			N	-0-					83
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					83

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

09	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
10	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
11	1800	N	1308	-0-	-492	-0-	1308	2			N	-0-					-0-
12	1643	N	1259	-0-	-384	-0-	1259	2			N	-0-					-0-
*01	1581	N	1151	-0-	-430	-0-	1151	2			N	-0-					-0-
*02	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					20
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					20
11	390	N	369	-0-	-21	-0-	369	2			N	-0-					20
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					20
*01	403	N	352	-0-	-51	-0-	352	2			N	-0-					20
*02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					20

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

09	180	N	170	-0-	-10	-0-	170	2			N	-0-					28
10	217	N	187	-0-	-30	-0-	187	2			N	-0-					28
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					28
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					28
*01	186	N	179	-0-	-7	-0-	179	2			N	-0-					28
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					28

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					170
10	1333	N	1288	-0-	-45	-0-	1288	2			N	-0-					170
11	1260	N	1213	-0-	-47	-0-	1213	2			N	-0-					170
12	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					170
*01	1302	N	1189	-0-	-113	-0-	1189	2			N	-0-					170
*02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					170

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					15
10	434	N	418	-0-	-16	-0-	418	2			N	-0-					15
11	390	N	388	-0-	-2	-0-	388	2			N	-0-					15
12	403	N	395	-0-	-8	-0-	395	2			N	-0-					15
*01	403	N	390	-0-	-13	-0-	390	2			N	-0-					15
02	364	N	358	-0-	-6	-0-	356	2	2	9	N	2					17

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	N	824	-0-	-0-	-0-	823	2	1	9	N	1					83
10	850	N	850	-0-	-0-	-0-	848	2	2	9	N	2					85
11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					85
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					85
*01	811	N	811	-0-	-0-	-0-	810	2	1	9	N	1					86
02	790	N	790	-0-	-0-	-0-	787	2	3	9	N	3					89

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					10
10	403	N	401	-0-	-2	-0-	401	2			Y	-0-					10
11	390	N	385	-0-	-5	-0-	385	2			Y	-0-					10
12	403	N	400	-0-	-3	-0-	400	2			Y	-0-					10
*01	403	N	396	-0-	-7	-0-	396	2			Y	-0-					10
02	364	N	351	-0-	-13	-0-	351	2			Y	-0-					10

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	371	-0-	-19	-0-	371	2			Y	-0-					37
10	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					37
11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					37
12	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					37
*01	372	N	366	-0-	-6	-0-	366	2			Y	-0-					37
02	336	N	273	-0-	-63	-0-	273	2			Y	-0-					37

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EQV OPERATING LLC 101634
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1953	N	1953	-0-	-0-	-0-	462	1	1478	3	N	12					141
							13	9									
10	2097	N	2097	-0-	-0-	-0-	417	1	1658	3	N	20					161
							22	9									
11	2020	N	2020	-0-	-0-	-0-	426	1	1574	3	N	18					179
							20	9									
12	2008	N	2008	-0-	-0-	-0-	410	1	1576	3	N	20					199
							22	9									
*01	1986	N	1986	-0-	-0-	-0-	413	1	1545	3	N	25					224
							28	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3436	X	3436	-0-	-0-	-0-	2080	1	1356	3	N	-0-					-0-
10	4077	X	4077	-0-	-0-	-0-	2412	1	1665	3	N	-0-					-0-
11	3850	X	3850	-0-	-0-	-0-	2295	1	1555	3	N	-0-					-0-
12	3859	X	3859	-0-	-0-	-0-	2295	1	1564	3	N	-0-					-0-
*01	3505	X	3505	-0-	-0-	-0-	2044	1	1461	3	N	-0-					-0-
02	1932	X	NO RPT	-0-	-1932	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	725	-0-	-25	-0-	126 6	1 9	593	3	N	5					88
10	761	N	761	-0-	-0-	-0-	139 2	1 9	620	3	N	2					90
11	731	N	731	-0-	-0-	-0-	132 2	1 9	597	3	N	2					92
12	772	N	772	-0-	-0-	-0-	153 2	1 9	617	3	N	2					94
*01	755	N	755	-0-	-0-	-0-	131 3	1 9	621	3	N	3					97
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/04/2025

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					91

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1468	N	1468	-0-	-0-	-0-	357 14	1 9	1097	3	N	13					138
10	1601	N	1601	-0-	-0-	-0-	368 14	1 9	1219	3	N	13					151
11	1542	N	1542	-0-	-0-	-0-	361 13	1 9	1168	3	N	12					163
12	1533	N	1533	-0-	-0-	-0-	353 17	1 9	1163	3	N	15					178
*01	1488	N	1488	-0-	-0-	-0-	318 19	1 9	1151	3	N	17					195
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7875 PERF. 7552 - 7699

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED OIL & SHALE LLC 103207
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED OIL & SHALE LLC //CONT.// 103207
HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

MOUNTAINSIDE ENERGY OPERATING, L 103921
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

09	690	N	677	-0-	-13	-0-	677	2			N	-0-					197
10	713	N	701	-0-	-12	-0-	701	2			N	-0-					197
11	690	N	660	-0-	-30	-0-	660	2			N	-0-					197
12	713	N	662	-0-	-51	-0-	662	2			N	-0-					197
01	713	N	656	-0-	-57	-0-	656	2			N	-0-					197
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					197

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					223
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					223

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MOUNTAINSIDE ENERGY OPERATING, L//CONT.// 103921

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					213
10	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					213
11	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					213
12	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					213
01	2759	X	2381	-0-	-378	-0-	2381	2			N	-0-					213
02	2492	X	NO RPT	-0-	-2492	-0-					N	NO RPT					213

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1115	-0-	-55	-0-	1115	2			N	-0-					-0-
10	1178	N	1147	-0-	-31	-0-	1147	2			N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
01	1147	N	1136	-0-	-11	-0-	1136	2			N	-0-					-0-
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					103

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1304	-0-	-46	-0-	1304	2			N	-0-					278
10	1395	N	1334	-0-	-61	-0-	1334	2			N	-0-					278
11	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					278
12	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					278
01	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					278
02	1232	N	NO RPT	-0-	-1232	-0-					N	NO RPT					278

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	954	N	954	-0-	-0-	-0-	954	2			N	-0-					60
10	928	N	928	-0-	-0-	-0-	928	2			N	-0-					60
11	855	N	855	-0-	-0-	-0-	855	2			N	-0-					60
12	868	N	827	-0-	-41	-0-	827	2			N	-0-					60
01	868	N	761	-0-	-107	-0-	761	2			N	-0-					60
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					60

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ZONE RIDGE OPERATING, LLC 103926
LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1856					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	1856					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	1856					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	1856					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	1856					N	-0-					61
02	14B2	EXT	NO RPT	-0-	-0-	1856					N	NO RPT					61

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					13
10	558	N	491	-0-	-67	-0-	491	2			N	-0-					13
11	510	N	500	-0-	-10	-0-	500	2			N	-0-					13
12	527	N	509	-0-	-18	-0-	509	2			N	-0-					13
01	496	N	487	-0-	-9	-0-	487	2			N	-0-					13
02	476	N	404	-0-	-72	-0-	404	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1570	-0-	-80	-0-	390	1	1180	2	N	-0-					-0-
10	1674	N	1511	-0-	-163	-0-	403	1	1108	2	N	-0-					-0-
11	1590	N	1573	-0-	-17	-0-	390	1	1183	2	N	-0-					-0-
12	1541	N	1541	-0-	-0-	-0-	403	1	1138	2	N	-0-					-0-
01	1519	N	1487	-0-	-32	-0-	403	1	1084	2	N	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	364	1	1108	2	N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/08/2025

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KING OPERATING CORPORATION 465296
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

09	330	N	309	-0-	-21	-0-	30	1	279	2	N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	31	1	289	2	N	-0-					-0-
11	917	N	917	-0-	-0-	-0-	30	1	887	2	N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	30	1	887	2	N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	31	1	766	2	N	50					50
							55	9									
02	840	N	840	-0-	-0-	-0-	28	1	812	2	N	-0-					50

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

09	2970	X	2663	-0-	-307	-0-	28	1	2631	2	N	4					143
							4	9									
10	3193	X	3068	-0-	-125	-0-	31	1	3036	2	N	1					144
							1	9									
11	3120	X	2982	-0-	-138	-0-	30	1	2948	2	N	4					148
							4	9									
12	3224	X	2711	-0-	-513	-0-	30	1	2664	2	N	15					163
							17	9									
01	3224	X	2914	-0-	-310	-0-	31	1	2866	2	N	15					178
							17	9									
02	2772	X	2283	-0-	-489	-0-	27	1	2250	2	N	5					183
							6	9									

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

09	95	N	95	-0-	-0-	-0-	15	1	80	2	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	15	1	86	2	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	15	1	73	2	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	16	1	78	2	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	15	1	78	2	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	14	1	73	2	N	-0-					-0-

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

09	1313	N	1313	-0-	-0-	-0-	30	1	1273	2	N	9					87
							10	9									
10	1426	N	1337	-0-	-89	-0-	31	1	1292	2	N	13					100
							14	9									
11	1335	N	1335	-0-	-0-	-0-	30	1	1259	2	N	42					142
							46	9									
12	1364	N	1307	-0-	-57	-0-	31	1	1275	2	N	1					143
							1	9									
01	1333	N	955	-0-	-378	-0-	23	1	932	2	N	-0-					143
02	1346	N	1346	-0-	-0-	-0-	28	1	1296	2	N	20					163
							22	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1709	N	1709	-0-	-0-	-0-	27	1	1605	2	N	70	194	1			94
							77	9									
10	2046	N	1620	-0-	-426	-0-	27	1	1508	2	N	77					171
							85	9									
11	1920	N	1762	-0-	-158	-0-	29	1	1648	2	N	77	190	1			58
							85	9									
12	1827	N	1827	-0-	-0-	-0-	30	1	1706	2	N	83					141
							91	9									
01	1767	N	1741	-0-	-26	-0-	30	1	1639	2	N	65					206
							72	9									
02	1652	N	1548	-0-	-104	-0-	27	1	1471	2	N	45	190	1			61
							50	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	28	1	728	2	N	-0-					98
10	776	N	776	-0-	-0-	-0-	27	1	747	2	N	2					100
							2	9									
11	805	N	805	-0-	-0-	-0-	30	1	773	2	N	2					102
							2	9									
12	785	N	785	-0-	-0-	-0-	31	1	748	2	N	5					107
							6	9									
01	821	N	821	-0-	-0-	-0-	23	1	797	2	N	1					108
							1	9									
02	764	N	764	-0-	-0-	-0-	27	1	735	2	N	2					110
							2	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	502	N	502	-0-	-0-	-0-	30	1	464	2	N	7					35
							8	9									
10	496	N	475	-0-	-21	-0-	29	1	421	2	N	23					58
							25	9									
11	510	N	465	-0-	-45	-0-	28	1	413	2	N	22					80
							24	9									
12	527	N	457	-0-	-70	-0-	30	1	418	2	N	8					88
							9	9									
01	465	N	408	-0-	-57	-0-	26	1	372	2	N	9					97
							10	9									
02	487	N	487	-0-	-0-	-0-	28	1	437	2	N	20					117
							22	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	30	1	464	2	N	14					145
							15	9									
10	496	N	458	-0-	-38	-0-	31	1	425	2	N	2					147
							2	9									
11	510	N	468	-0-	-42	-0-	30	1	438	2	N	-0-					147
12	527	N	419	-0-	-108	-0-	30	1	389	2	N	-0-					147
01	465	N	449	-0-	-16	-0-	31	1	418	2	N	-0-					147
02	448	N	301	-0-	-147	-0-	28	1	273	2	N	-0-					147

OVERFLOW ENERGY, LLC 628574
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					52
10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					52
11	570	N	461	-0-	-109	-0-	461	2			N	-0-					52
12	558	N	478	-0-	-80	-0-	478	2			N	-0-					52
01	496	N	448	-0-	-48	-0-	448	2			N	-0-					52
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					52

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					38
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					38
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					38
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					38
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					38
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					38

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					35
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					35
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					35
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					35
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					35

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					16
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					16
11	270	N	205	-0-	-65	-0-	205	2			N	-0-					16
12	279	N	133	-0-	-146	-0-	133	2			N	-0-					16
01	279	N	123	-0-	-156	-0-	123	2			N	-0-					16
02	196	N	11	-0-	-185	-0-	11	2			N	-0-					16

CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	444	-0-	-276	-0-	440	2	4	9	N	4					59
10	713	N	432	-0-	-281	-0-	432	2			N	-0-					59
11	720	N	258	-0-	-462	-0-	257	2	1	9	N	1					60
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					60
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					60
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					60

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					63
10	868	N	784	-0-	-84	-0-	784	3			N	-0-					63
11	780	N	734	-0-	-46	-0-	734	3			N	-0-					63
12	775	N	761	-0-	-14	-0-	761	3			N	-0-					63
01	775	N	742	-0-	-33	-0-	742	3			N	-0-					63
02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					63

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

TC OIL AND GAS, LLC 840303
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
11	330	N	7	-0-	-323	-0-	7	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	496	N	327	-0-	-169	-0-	327	2			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	607	2	21	9	N	19					19

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					184
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	773	3	9	9	N	8					89
10	790	N	790	-0-	-0-	-0-	782	3	8	9	N	7					96
11	810	N	764	-0-	-46	-0-	747	3	17	9	N	15					111
12	815	N	815	-0-	-0-	-0-	803	3	12	9	N	11					122
01	775	N	759	-0-	-16	-0-	742	3	17	9	N	15					137
*02	737	N	737	-0-	-0-	-0-	726	3	11	9	N	10					147

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/22/2025

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

09	750	#	619	-0-	-131	-0-	611	3	8	9	N	7					133
10	713	#	310	-0-	-403	-0-	310	3			N	-0-					133
11	767	R	767	-0-	-0-	-0-	764	3	3	9	N	3					136
12	1031	R	1031	-0-	-0-	-0-	990	3	41	9	N	37					173
01	989	R	989	-0-	-0-	-0-	979	3	10	9	N	9					182
02	967	R	967	-0-	-0-	-0-	964	3	3	9	N	3					185

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

09	8790	#	8303	-0-	-487	-0-	8295	3	8	9	N	7					84
10	8959	#	8616	-0-	-343	-0-	8607	3	9	9	N	8					92
11	8640	#	8245	-0-	-395	-0-	8235	3	10	9	N	9					101
12	8928	#	8446	-0-	-482	-0-	8437	3	9	9	N	8					109
01	8649	#	7897	-0-	-752	-0-	7885	3	12	9	N	11					120
*02	7784	#	7596	-0-	-188	-0-	7592	3	4	9	N	4					124

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

09	2423	N	2280	-0-	-143	-0-	2280	2			N	-0-					-0-
10	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
11	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
12	2630	X	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
*01	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
02	2384	X	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-

JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

09	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
*01	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
*02	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2613	X	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
10	1776	X	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
11	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
12	2160	X	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
*01	1728	X	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
*02	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					144
10	3496	X	3496	-0-	-0-	-0-	3484	2	12	9	N	11					155
11	3358	X	3358	-0-	-0-	-0-	3357	2	1	9	N	1					156
12	3481	X	3481	-0-	-0-	-0-	3467	2	14	9	N	13					169
*01	3465	X	3465	-0-	-0-	-0-	3458	2	7	9	N	6					175
02	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					175

MOUNTAINSIDE ENERGY OPERATING, L 103921
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2300	-0-	-40	-0-	2294	2	6	9	N	5					98
10	2449	N	2336	-0-	-113	-0-	2328	2	8	9	N	7					105
11	2310	N	2147	-0-	-163	-0-	2140	2	7	9	N	6					111
12	2387	N	2345	-0-	-42	-0-	2334	2	11	9	N	10					121
*01	2325	N	2277	-0-	-48	-0-	2263	2	14	9	N	13					134
02	2085	N	2085	-0-	-0-	-0-	2079	2	6	9	N	5					139

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	N	844	-0-	-0-	-0-	842	2	2	9	N	2					87
10	885	N	885	-0-	-0-	-0-	882	2	3	9	N	3					90
11	871	N	871	-0-	-0-	-0-	869	2	2	9	N	2					92
12	868	N	784	-0-	-84	-0-	781	2	3	9	N	3					95
*01	899	N	633	-0-	-266	-0-	632	2	1	9	N	1					96
02	812	N	533	-0-	-279	-0-	531	2	2	9	N	2					98

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	N	993	-0-	-0-	-0-	993	2			N	-0-					139
10	1116	N	1089	-0-	-27	-0-	1089	2			N	-0-					139
11	1350	N	722	-0-	-628	-0-	722	2			N	-0-					139
12	1023	N	599	-0-	-424	-0-	599	2			N	-0-					139
*01	1085	N	536	-0-	-549	-0-	536	2			N	-0-					139
02	672	N	493	-0-	-179	-0-	493	2			N	-0-					139

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

09	1324	N	1324	-0-	-0-	-0-	1321	2	3	9	N	3					176
10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-	157	1			19
11	1230	N	1205	-0-	-25	-0-	1203	2	2	9	N	2					21
12	1289	N	1289	-0-	-0-	-0-	1282	2	7	9	N	6					27
*01	1319	N	1319	-0-	-0-	-0-	1313	2	6	9	N	5					32
02	1120	N	1099	-0-	-21	-0-	1092	2	7	9	N	6					38

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

09	3750	X	3506	-0-	-244	-0-	3506	2			N	-0-					91
10	3875	X	3797	-0-	-78	-0-	3797	2			N	-0-					91
11	3750	X	3457	-0-	-293	-0-	3457	2			N	-0-					91
12	3627	X	3442	-0-	-185	-0-	3442	2			N	-0-					91
*01	3782	X	3454	-0-	-328	-0-	3454	2			N	-0-					91
02	3416	X	3153	-0-	-263	-0-	3152	2	1	9	N	1					92

MATHERS RANCH 172 WELL #: 2 RRCID -> 300567 COMPL. DATE 06/15/2025 TOTAL DEPTH 17012 PERF. 7856 - 7890

06	0		1862	-0-	1862	1862	1383	2	479	9	N	435	304	1			131
07	0		1406	-0-	1406	3268	1178	2	228	9	N	207	177	1			161
08	0		1659	-0-	1659	4927	1504	2	155	9	N	141	174	1			128
09	6293	X	1366	-0-	-4927	-0-	1261	2	105	9	N	95	169	1			54
10	2728	X	1127	-0-	-1601	-0-	1127	2			N	-0-	48	1			6
11	2640	X	1113	-0-	-1527	-0-	1041	2	72	9	N	65					71
12	2728	X	1085	-0-	-1643	-0-	1033	2	52	9	N	47					118
*01	2728	X	1031	-0-	-1697	-0-	978	2	53	9	N	48					166
02	1036	X	936	-0-	-100	-0-	878	2	58	9	N	53	172	1			47

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

09	1955	N	1955	-0-	-0- B	-0-	1938	3	17	9	N	15					102
10	2133	N	2133	-0-	-0- B	-0-	2119	3	14	9	N	13					115
11	2010	N	1999	-0-	-11 B	-0-	1980	3	19	9	N	17					132
12	2075	N	2075	-0-	-0- B	-0-	2058	3	17	9	N	15					147
01	2108	N	1997	-0-	-111 B	-0-	1989	3	8	9	N	7	56	1			98
02	1876	N	1812	-0-	-64 B	-0-	1795	3	17	9	N	15					113

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

09	1020	N	978	-0-	-42 B	-0-	964	3	14	9	N	13					257
10	1023	N	1014	-0-	-9 B	-0-	995	3	19	9	N	17					274
11	992	N	992	-0-	-0- B	-0-	983	3	9	9	N	8					282
12	1027	N	1027	-0-	-0- B	-0-	1005	3	22	9	N	20					302
01	1023	N	985	-0-	-38 B	-0-	967	3	18	9	N	16	127	1			191
02	924	N	737	-0-	-187 B	-0-	724	3	13	9	N	12					203

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

09	552	N	552	-0-	-0- B	-0-	546	3	6	9	N	5					138
10	566	N	566	-0-	-0- B	-0-	560	3	6	9	N	5					143
11	570	N	559	-0-	-11 B	-0-	546	3	13	9	N	12					155
12	577	N	577	-0-	-0- B	-0-	568	3	9	9	N	8					163
01	558	N	522	-0-	-36 B	-0-	514	3	8	9	N	7					170
02	532	N	475	-0-	-57 B	-0-	469	3	6	9	N	5					175

BATTON OIL & GAS, LLC 056384
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					182
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					182
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					182
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					182
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					182
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					182

MMGL TXPH, LLC 101619
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					58
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					58

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MOUNTAINSIDE ENERGY OPERATING, L 103921
ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					6
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					6

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1812	-0-	-48	B	-0-	1812	2			N	-0-					278
10	1933	N	1933	-0-	-0-	B	-0-	1866	2	67	9	N	61	189	1			150
11	1809	N	1809	-0-	-0-	B	-0-	1809	2			N	-0-					150
12	1860	N	1850	-0-	-10	B	-0-	1850	2			N	-0-					150
01	1922	N	1681	-0-	-241	B	-0-	1681	2			N	-0-					150
02	1680	N	NO RPT	-0-	-1680	B	-0-					N	NO RPT					150

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					146

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1624	-0-	-116	B	-0-	1624	2			N	-0-					185
10	1829	N	1700	-0-	-129	B	-0-	1700	2			N	-0-					185
11	1682	N	1682	-0-	-0-	B	-0-	1682	2			N	-0-					185
12	1674	N	1666	-0-	-8	B	-0-	1666	2			N	-0-					185
01	1705	N	1344	-0-	-361	B	-0-	1344	2			N	-0-					185
02	1568	N	NO RPT	-0-	-1568	B	-0-					N	NO RPT					185

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					255
10	1426	N	1296	-0-	-130	B	-0-	1296	2			N	-0-					255
11	1320	N	1272	-0-	-48	B	-0-	1272	2			N	-0-					255
12	1302	N	1283	-0-	-19	B	-0-	1283	2			N	-0-					255
01	1302	N	1069	-0-	-233	B	-0-	1069	2			N	-0-					255
02	1176	N	NO RPT	-0-	-1176	B	-0-					N	NO RPT					255

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MOUNTAINSIDE ENERGY OPERATING, L//CONT.// 103921
CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	1937	-0-		-463	B	-0-	1937	2			N	-0-					340
10	2480	N	2294	-0-		-186	B	-0-	2294	2			N	-0-					340
11	2012	N	2012	-0-		-0-	B	-0-	2012	2			N	-0-					340
12	2015	N	1970	-0-		-45	B	-0-	1970	2			N	-0-					340
01	2294	N	1632	-0-		-662	B	-0-	1632	2			N	-0-					340
02	1876	N	NO RPT	-0-		-1876	B	-0-					N	NO RPT					340

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-		-0-	B	-0-					N	-0-					72
10	0	X	-0-	-0-		-0-	B	-0-					N	-0-					72
11	0	X	-0-	-0-		-0-	B	-0-					N	-0-					72
12	0	X	-0-	-0-		-0-	B	-0-					N	-0-					72
01	0	X	-0-	-0-		-0-	B	-0-					N	-0-					72
02	0	X	NO RPT	-0-		-0-	B	-0-					N	NO RPT					72

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1160	-0-		-70	B	-0-	1160	2			N	-0-					283
10	1240	N	1176	-0-		-64	B	-0-	1176	2			N	-0-					283
11	1170	N	1119	-0-		-51	B	-0-	1119	2			N	-0-					283
12	1209	N	1149	-0-		-60	B	-0-	1149	2			N	-0-					283
01	1178	N	1144	-0-		-34	B	-0-	1144	2			N	-0-					283
02	1036	N	NO RPT	-0-		-1036	B	-0-					N	NO RPT					283

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-					65
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-					65
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					65
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					65
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					65
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					65

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					37
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					37

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					33
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					33

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MOUNTAINSIDE ENERGY OPERATING, L//CONT.// 103921
ISAACS -208- WELL #: 3208 RRCID -> 298836 COMPL. DATE 10/21/1983 TOTAL DEPTH 11600 PERF.10112 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-
10	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
02	252	N	NO RPT	-0-	-252 B	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	125	-0-	-115 B	-0-	125	2			N	-0-					83
10	248	N	114	-0-	-134 B	-0-	114	2			N	-0-					83
11	150	N	107	-0-	-43 B	-0-	107	2			N	-0-					83
12	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					83
01	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					83
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					83

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		66	-0-	66 B	170	66	2			N	-0-					189
10	198	X	28	-0-	-170 B	-0-	28	2			N	-0-					189
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					189
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					189
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					189
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					189

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4 B	-0-	16	1	130	2	N	-0-					40
10	159	N	159	-0-	-0- B	-0-	15	1	144	2	N	-0-					40
11	154	N	154	-0-	-0- B	-0-	16	1	138	2	N	-0-					40
12	165	N	165	-0-	-0- B	-0-	17	1	139	2	N	8					48
							9	9									
01	155	N	153	-0-	-2 B	-0-	13	1	140	2	N	-0-					48
02	140	N	78	-0-	-62 B	-0-	8	1	70	2	N	-0-					48

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	855	-0-	-45 B	-0-	29	1	811	2	N	14					187
							15	9									
10	961	N	895	-0-	-66 B	-0-	30	1	857	2	N	7					194
							8	9									
11	892	N	892	-0-	-0- B	-0-	30	1	849	2	N	12					206
							13	9									
12	945	N	945	-0-	-0- B	-0-	31	1	903	2	N	10					216
							11	9									
01	899	N	797	-0-	-102 B	-0-	31	1	766	2	N	-0-					216
02	840	N	831	-0-	-9 B	-0-	28	1	803	2	N	-0-					216

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11 B	-0-	17	1	62	2	N	-0-					99
10	77	N	77	-0-	-0- B	-0-	15	1	62	2	N	-0-					99
11	90	N	77	-0-	-13 B	-0-	16	1	61	2	N	-0-					99
12	93	N	79	-0-	-14 B	-0-	14	1	65	2	N	-0-					99
01	74	N	74	-0-	-0- B	-0-	13	1	61	2	N	-0-					99
02	84	N	74	-0-	-10 B	-0-	11	1	63	2	N	-0-					99

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2347	N	2347	-0-	-0- B	-0-	28	1	2275	2	N	40					140
							44	9									
10	2656	N	2656	-0-	-0- B	-0-	31	1	2579	2	N	42					182
							46	9									
11	2497	N	2497	-0-	-0- B	-0-	30	1	2421	2	N	42					224
							46	9									
12	2387	N	2344	-0-	-43 B	-0-	30	1	2268	2	N	42	179	1			87
							46	9									
01	2387	N	2311	-0-	-76 B	-0-	26	1	2252	2	N	30					117
							33	9									
02	2495	N	2495	-0-	-0- B	-0-	28	1	2406	2	N	55					172
							61	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2588	X	2588	-0-	-0- B	-0-	30	1	2442	2	N	105	179	1			111
							116	9									
10	2730	X	2730	-0-	-0- B	-0-	31	1	2588	2	N	101					212
							111	9									
11	2527	X	2527	-0-	-0- B	-0-	30	1	2398	2	N	90	175	1			127
							99	9									
12	2528	N	2528	-0-	-0- B	-0-	31	1	2391	2	N	96					223
							106	9									
01	2480	N	2457	-0-	-23 B	-0-	26	1	2361	2	N	64	179	1			108
							70	9									
02	3098	X	3098	-0-	-0- B	-0-	27	1	2932	2	N	126	177	1			57
							139	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2266	N	2266	-0-	-0- B	-0-	29	1	2159	2	N	71					268
							78	9									
10	2666	N	2264	-0-	-402 B	-0-	29	1	2177	2	N	53					321
							58	9									
11	2580	N	2556	-0-	-24 B	-0-	30	1	2429	2	N	88	190	1			219
							97	9									
12	2510	N	2510	-0-	-0- B	-0-	31	1	2382	2	N	88					307
							97	9									
01	2263	N	2176	-0-	-87 B	-0-	31	1	2100	2	N	41					348
							45	9									
02	2381	N	2381	-0-	-0- B	-0-	28	1	2263	2	N	82	196	1			234
							90	9									

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	153
10	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	153
11	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	153
12	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	153
01	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	153
02	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	153

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	5122	-0-	-98	-0-	5122	2			N	-0-					107
10	5425	X	5333	-0-	-92	-0-	5324	2	9	9	N	8					115
11	5580	X	5371	-0-	-209	-0-	5369	2	2	9	N	2					117
12	5766	X	5527	-0-	-239	-0-	5525	2	2	9	N	2					119
*01	5766	X	5165	-0-	-601	-0-	5165	2			N	-0-					119
02	5012	X	4861	-0-	-151	-0-	4852	2	9	9	N	8					127

MOUNTAINSIDE ENERGY OPERATING, L 103921
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4030	-0-	-500	-0-	4030	2			N	-0-					165
10	4402	X	3565	-0-	-837	-0-	3565	2			N	-0-					165
11	4454	X	4454	-0-	-0-	-0-	4454	2			N	-0-					165
12	4468	X	4468	-0-	-0-	-0-	4468	2			N	-0-					165
01	4154	X	3885	-0-	-269	-0-	3885	2			N	-0-					165
02	4144	X	NO RPT	-0-	-4144	-0-					N	NO RPT					165

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					10
10	786	N	786	-0-	-0-	-0-	786	2			N	-0-					10
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					10
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					10
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					10
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					10

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL

DIVERSIFIED PRODUCTION LLC 220903

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	-0-	-0-	-1860	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

09	9905	X	9905	-0-	-0-	-0-	9905	2			N	-0-					-0-
10	540	X	540	-0-	-0-	-0-	40	1	500	2	N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486

ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UPLAND RESOURCES LLC 878931

DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

09	4770	X	4734	-0-	-36	-0-	4734	2			N	-0-					252
10	4929	X	4801	-0-	-128	-0-	4801	2			N	-0-					252
11	4770	X	4346	-0-	-424	-0-	4346	2			N	-0-					252
12	4929	X	4596	-0-	-333	-0-	4596	2			N	-0-					252
01	4929	X	4479	-0-	-450	-0-	4479	2			N	-0-					252
02	4424	X	4111	-0-	-313	-0-	4111	2			N	-0-					252

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 02/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

09	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					233
10	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					233
11	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					233
12	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					233
01	2852	X	2104	-0-	-748	-0-	2104	2			N	-0-					233
02	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-					233

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

09	3000	N	4811	-0-	1811	2767	240	1	4561	2	Y	9					64
							10	9									
10	3100	N	3918	-0-	818	3585	248	1	3661	2	Y	8					72
							9	9									
11	6953	X	3368	-0-	-3585	-0-	240	1	3122	2	Y	5					77
							6	9									
12	3130	X	3130	-0-	-0-	-0-	232	1	2898	2	Y	-0-					77
*01	2798	X	2798	-0-	-0-	-0-	216	1	2568	2	Y	13					90
							14	9									
*02	3274	X	3274	-0-	-0-	-0-	208	1	3062	2	Y	4					94
							4	9									

WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

09	2530	N	2530	-0-	-0-	-0-	2526	2	4	9	N	4					45
10	2666	N	2539	-0-	-127	-0-	2533	2	6	9	N	5					50
11	2580	N	2576	-0-	-4	-0-	2565	2	11	9	N	10					60
12	2647	N	2647	-0-	-0-	-0-	2639	2	8	9	N	7					67
*01	2560	N	2560	-0-	-0-	-0-	2552	2	8	9	N	7					74
02	2408	N	2371	-0-	-37	-0-	2370	2	1	9	N	1					75

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

09	14B2 EXT	-0-	-0-	-0-	50						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	50						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	50						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	50						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	50						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	50						N	-0-					-0-

FAULCONER ENERGY, LLC 263648
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					90
10	1251	N	1251	-0-	-0-	-0-	1231	2	20	9	N	18					108
11	1235	N	1235	-0-	-0-	-0-	1228	2	7	9	N	6					114
12	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					114
01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					114
02	1236	N	1236	-0-	-0-	-0-	1226	2	10	9	N	9					123

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

09	1506	N	1506	-0-	-0-	-0-	30	1	1452	2	N	22					171
							24	9									
10	1242	N	1242	-0-	-0-	-0-	31	1	1211	2	N	-0-					171
11	834	N	834	-0-	-0-	-0-	30	1	804	2	N	-0-					171
12	853	N	853	-0-	-0-	-0-	31	1	822	2	N	-0-					171
01	815	N	815	-0-	-0-	-0-	29	1	786	2	N	-0-					171
02	871	N	871	-0-	-0-	-0-	28	1	840	2	N	3					174
							3	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

09	3000	N	4620	-0-	1620	2018	29	1	4580	2	N	10					68
							11	9									
10	3100	N	4899	-0-	1799	3817	31	1	4851	2	N	15					83
							17	9									
11	8183	X	4366	-0-	-3817	-0-	30	1	4325	2	N	10					93
							11	9									
12	4093	X	4093	-0-	-0-	-0-	31	1	4047	2	N	14					107
							15	9									
01	4016	X	4016	-0-	-0-	-0-	31	1	3976	2	N	8					115
							9	9									
02	3810	X	3810	-0-	-0-	-0-	28	1	3761	2	N	19	117	1			17
							21	9									

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198

UNBRIDLED RESOURCES, LLC 875461
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					157
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					157
02	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					157

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (MARMATON) 15668 500 ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CARLANDER WELL #: 5 RRCID -> 287401 COMPL. DATE 09/10/1989 TOTAL DEPTH 5432 PERF. 4888 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	930	-0-	-0-	-0-	358	1	82	2	N	445	517	1			204
							490	9									
10	810	N	810	-0-	-0-	-0-	372	1	61	2	N	343	176	1			371
							377	9									
11	756	N	756	-0-	-0-	-0-	360	1	19	2	N	343	358	1			356
							377	9									
12	801	N	801	-0-	-0-	-0-	372	1	429	9	N	390	517	1			229
01	713	N	704	-0-	-9	-0-	345	1	359	9	N	326	348	1			207
02	658	N	658	-0-	-0-	-0-	303	1	6	2	N	317	170	1			354
							349	9									

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					23
10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					23
11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					23
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					23

CARRIE KILLEBREW (MORROW) //CONT.// 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					75
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					72
10	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					72
11	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					72
12	1581	X	1403	-0-	-178	-0-	1403	2			N	-0-					72
*01	1581	X	1221	-0-	-360	-0-	1221	2			N	-0-					72
02	1428	X	1128	-0-	-300	-0-	1128	2			N	-0-					72

BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 12/02/2021 TOTAL DEPTH 5900 PERF. 5588 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3312	R	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
10	3495	R	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
11	3443	R	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-
12	2614	R	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
01	3540	R	3540	-0-	-0-	-0-	3540	2			N	-0-					-0-
02	3143	R	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-

WELLS A WELL #: 2 RRCID -> 294949 COMPL. DATE 11/09/2022 TOTAL DEPTH 6288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	259	-0-	-281	-0-	259	2			N	-0-					26
10	558	N	363	-0-	-195	-0-	363	2			N	-0-					26
11	420	N	331	-0-	-89	-0-	331	2			N	-0-					26
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					26
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					26

BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					112
10	869	N	869	-0-	-0-	-0-	869	2			N	-0-					112
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					112
12	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					112
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					112

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

09	54	N	54	-0-	-0-	-0-	30	1	24	2	N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	31	1	26	2	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	30	1	27	2	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	30	1	70	2	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	31	1	73	2	N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	28	1	50	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

09	1463	N	1463	-0-	-0-	-0-	30	1	1433	2	N	-0-					-0-
10	1488	N	1467	-0-	-21	-0-	29	1	1438	2	N	-0-					-0-
11	1402	N	1402	-0-	-0-	-0-	29	1	1373	2	N	-0-					-0-
12	1519	N	1437	-0-	-82	-0-	31	1	1406	2	N	-0-					-0-
01	1457	N	1415	-0-	-42	-0-	31	1	1384	2	N	-0-					-0-
02	1316	N	1260	-0-	-56	-0-	28	1	1169	2	N	57					57
							63	9									

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

09	1004	N	1004	-0-	-0-	-0-	30	1	974	2	N	-0-					30
10	978	N	978	-0-	-0-	-0-	29	1	949	2	N	-0-					30
11	970	N	970	-0-	-0-	-0-	30	1	940	2	N	-0-					30
12	992	N	876	-0-	-116	-0-	31	1	845	2	N	-0-					30
01	992	N	849	-0-	-143	-0-	31	1	818	2	N	-0-					30
02	917	N	917	-0-	-0-	-0-	28	1	847	2	N	38					68
							42	9									

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

09	540	N	18	-0-	-522	-0-	18	2			N	-0-					85
10	558	N	8	-0-	-550	-0-	7	1	1	2	N	-0-					85
11	330	N	32	-0-	-298	-0-	25	1	7	2	N	-0-					85
12	91	N	91	-0-	-0-	-0-	14	1	63	2	N	13					98
							14	9									
01	574	N	574	-0-	-0-	-0-	31	1	541	2	N	2					100
							2	9									
02	708	N	708	-0-	-0-	-0-	28	1	667	2	N	12					112
							13	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GREAT HORNED OWLS PULSATRIX, LLC 103848
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

09	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
*11	450	N	421	-0-	-29 B	-0-	421	2			N	-0-					-0-
*12	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
*01	465	N	391	-0-	-74 B	-0-	391	2			N	-0-					-0-
*02	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	809	-0-	-121		-0-	809	2			N	-0-					47
10	1171	N	1171	-0-	-0-		-0-	1171	2			N	-0-					47
11	1101	N	1101	-0-	-0-		-0-	1101	2			N	-0-					47
12	1269	N	1269	-0-	-0-		-0-	1269	2			N	-0-					47
01	1147	N	904	-0-	-243		-0-	904	2			N	-0-					47
*02	1331	N	1331	-0-	-0-		-0-	1331	2			N	-0-					47

MMGL TXPH, LLC 101619
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
*01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13

UNBRIDLED RESOURCES, LLC 875461
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1592	-0-	-1408		88	335	1	1257	2	N	-0-					78
10	2593	N	2505	-0-	-88		-0-	488	1	2017	2	N	-0-					78
11	4620	X	4620	-0-	-0-		-0-	2627	1	1993	2	N	-0-					78
12	2643	X	2643	-0-	-0-		-0-	2643	2			N	-0-					78
01	2244	X	2244	-0-	-0-		-0-	326	1	1918	2	N	-0-					78
02	2086	X	2086	-0-	-0-		-0-	183	1	1903	2	N	-0-					78

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
EQV OPERATING LLC 101634
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-		1491					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		1491					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		1491					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		1491					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		1491					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		1491					N	NO RPT					-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

09	1355 N	1355	-0-	-0-	-0-	1355	2			N	-0-					52
10	1549 N	1549	-0-	-0-	-0-	1549	2			N	-0-					52
11	1635 N	1635	-0-	-0-	-0-	1635	2			N	-0-					52
12	1759 N	1759	-0-	-0-	-0-	1759	2			N	-0-					52
01	1599 N	1599	-0-	-0-	-0-	1599	2			N	-0-					52
02	1531 N	1531	-0-	-0-	-0-	1531	2			N	-0-					52

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

09	390 N	359	-0-	-31	-0-	359	2			N	-0-					49
10	428 N	428	-0-	-0-	-0-	428	2			N	-0-					49
11	464 N	464	-0-	-0-	-0-	464	2			N	-0-					49
12	477 N	477	-0-	-0-	-0-	477	2			N	-0-					49
01	533 N	533	-0-	-0-	-0-	533	2			N	-0-					49
02	420 N	393	-0-	-27	-0-	393	2			N	-0-					49

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

09	945 N	945	-0-	-0-	-0-	945	2			N	-0-					9
10	830 N	830	-0-	-0-	-0-	830	2			N	-0-					9
11	801 N	801	-0-	-0-	-0-	801	2			N	-0-					9
12	888 N	888	-0-	-0-	-0-	888	2			N	-0-					9
01	837 N	80	-0-	-757	-0-	80	2			N	-0-					9
02	756 N	67	-0-	-689	-0-	67	2			N	-0-					9

BE ANADARKO II, LLC 100676
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

09	11340 X	10110	-0-	-1230	-0-	10027	2	83	9	N	75					209
10	11718 X	10166	-0-	-1552	-0-	10092	2	74	9	N	67	194	1			82
11	10920 X	9679	-0-	-1241	-0-	9610	2	69	9	N	63					145
12	10943 X	10247	-0-	-696	-0-	10179	2	68	9	N	62					207
01	10943 X	9626	-0-	-1317	-0-	9529	2	97	9	N	88	190	1			105
02	9436 X	9279	-0-	-157	-0-	9200	2	79	9	N	72					177

KIM WELL #: 7079H RRCID -> 291574 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

09	9030 X	6946	-0-	-2084	-0-	6803	2	143	9	N	130	183	1			159
10	8959 X	8775	-0-	-184	-0-	8427	2	348	9	N	316	179	1			296
11	8670 X	7330	-0-	-1340	-0-	7330	2			N	-0-					296
12	7812 X	7554	-0-	-258	-0-	7451	2	103	9	N	94	180	1			210
01	8773 X	7438	-0-	-1335	-0-	7333	2	105	9	N	95	186	1			119
02	7924 X	7049	-0-	-875	-0-	6900	2	149	9	N	135					254

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNITED OIL & SHALE LLC 103207
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31

PRESIDIO PETROLEUM LLC 676084
MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	553	2	12	9	N	11					108
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					108
11	602	N	602	-0-	-0-	-0-	583	2	19	9	N	17					125
12	558	N	335	-0-	-223	-0-	320	2	15	9	N	14					139
01	558	N	438	-0-	-120	-0-	426	2	12	9	N	11					150
02	504	N	289	-0-	-215	-0-	283	2	6	9	N	5					155

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

09	840	N	820	-0-	-20	-0-	807	2	13	9	N	12					172
10	899	N	816	-0-	-83	-0-	816	2			N	-0-					172
11	870	N	830	-0-	-40	-0-	783	2	47	9	N	43					215
12	856	N	856	-0-	-0-	-0-	777	2	79	9	N	72					287
01	814	N	814	-0-	-0-	-0-	759	2	55	9	N	50	194	1			143
02	784	N	718	-0-	-66	-0-	706	2	12	9	N	11					154

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

09	1890	N	1807	-0-	-83	-0-	1764	2	43	9	N	39					189
10	1922	N	1855	-0-	-67	-0-	1844	2	11	9	N	10					199
11	1809	N	1809	-0-	-0-	-0-	1795	2	14	9	N	13	181	1			31
12	1860	N	1816	-0-	-44	-0-	1802	2	14	9	N	13					44
01	1860	N	1776	-0-	-84	-0-	1762	2	14	9	N	13					57
02	1680	N	1655	-0-	-25	-0-	1630	2	25	9	N	23					80

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

09	1170	N	1137	-0-	-33	-0-	1137	2			N	-0-					22
10	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					22
11	1080	N	1032	-0-	-48	-0-	1032	2			N	-0-					22
12	1178	N	927	-0-	-251	-0-	927	2			N	-0-					22
01	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					22
02	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					22

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

09	1620	N	1529	-0-	-91	-0-	1529	2			N	-0-					82
10	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					82
11	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					82
12	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					82
01	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					82
02	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					82

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	137	-0-	137	137	137	2			N	-0-					31
12	14B2	EXT	307	-0-	307	444	307	2			N	-0-					31
01	14B2	EXT	192	-0-	192	636	192	2			N	-0-					31
02	746	X	110	-0-	-636	-0-	110	2			N	-0-					31

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3384	X	3384	-0-	-0-	-0-	3348	2	36	9	N	33					106
10	3472	X	3462	-0-	-10	-0-	3434	2	28	9	N	25					131
11	3370	X	3370	-0-	-0-	-0-	3344	2	26	9	N	24	100	1			55
12	3501	X	3501	-0-	-0-	-0-	3440	2	61	9	N	55					110
01	3472	X	3316	-0-	-156	-0-	3276	2	40	9	N	36					146
02	3136	X	3124	-0-	-12	-0-	3104	2	20	9	N	18					164

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1510	-0-	-20	-0-	1474	2	36	9	N	33	126	1			66
10	1592	N	1592	-0-	-0-	-0-	1550	2	42	9	N	38	78	1			26
11	1526	N	1526	-0-	-0-	-0-	1473	2	53	9	N	48					74
12	1550	N	1520	-0-	-30	-0-	1472	2	48	9	N	44	71	1			47
01	1581	N	1558	-0-	-23	-0-	1502	2	56	9	N	51					98
02	1428	N	1360	-0-	-68	-0-	1328	2	32	9	N	29					127

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	907	-0-	-113	-0-	890	2	17	9	N	15	166	1			5
10	1054	N	987	-0-	-67	-0-	943	2	44	9	N	40					45
11	990	N	938	-0-	-52	-0-	930	2	8	9	N	7					52
12	930	N	928	-0-	-2	-0-	916	2	12	9	N	11					63
01	992	N	912	-0-	-80	-0-	900	2	12	9	N	11					74
02	868	N	703	-0-	-165	-0-	690	2	13	9	N	12					86

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4180	X	4180	-0-	-0-	-0-	162	1	3982	2	N	33	152	1			100
							36	9									
10	4318	X	4318	-0-	-0-	-0-	167	1	4116	2	N	32					132
							35	9									
11	4110	X	4052	-0-	-58	-0-	161	1	3846	2	N	41	96	1			77
							45	9									
12	4309	X	4014	-0-	-295	-0-	162	1	3801	2	N	46					123
							51	9									
01	4309	X	3615	-0-	-694	-0-	152	1	3357	2	N	96					219
							106	9									
02	3892	X	3156	-0-	-736	-0-	143	1	2973	2	N	36	123	1			132
							40	9									

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7572	X	7572	-0-	-0-	-0-	286 120	1 9	7166	2	N	109	106	1			113
10	8308	X	6384	-0-	-1924	-0-	245 64	1 9	6075	2	N	58	91	1			80
11	8224	X	8224	-0-	-0-	-0-	324 180	1 9	7720	2	N	164	186	1			58
12	8308	X	8201	-0-	-107	-0-	335 156	1 9	7710	2	N	142					200
01	7812	X	7197	-0-	-615	-0-	292 92	1 9	6813	2	N	84	196	1			88
02	7672	X	7181	-0-	-491	-0-	298 109	1 9	6774	2	N	99	96	1			91

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7633	X	7633	-0-	-0-	-0-	320 206	1 9	7107	2	N	187	185	1			206
10	7812	X	6908	-0-	-904	-0-	295 139	1 9	6474	2	N	126	101	1			231
11	8820	X	5932	-0-	-2888	-0-	266 125	1 9	5541	2	N	114	188	1			157
12	9114	X	7132	-0-	-1982	-0-	333 196	1 9	6603	2	N	178					335
01	9114	X	6024	-0-	-3090	-0-	264 153	1 9	5607	2	N	139	190	1			284
02	7112	X	6124	-0-	-988	-0-	292 187	1 9	5645	2	N	170	377	1			77

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8490	X	8230	-0-	-260	-0-	324 125	1 9	7781	2	N	114					300
10	8773	X	2651	-0-	-6122	-0-	121 19	1 9	2511	2	N	17	189	1			128
11	7860	X	5971	-0-	-1889	-0-	227 88	1 9	5656	2	N	80					208
12	8798	X	8798	-0-	-0-	-0-	335 202	1 9	8261	2	N	184	191	1			201
01	8494	X	5314	-0-	-3180	-0-	206 91	1 9	5017	2	N	83					284
02	7672	X	5936	-0-	-1736	-0-	232 68	1 9	5636	2	N	62					346

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2583	N	2583	-0-	-0-	-0-	2502	2	81	9	N	74	161	1			107
10	2672	N	2672	-0-	-0-	-0-	2571	2	101	9	N	92	106	1			93
11	2518	N	2518	-0-	-0-	-0-	2479	2	39	9	N	35					128
12	2517	N	2517	-0-	-0-	-0-	2388	2	129	9	N	117	122	1			123
01	2418	N	2341	-0-	-77	-0-	2272	2	69	9	N	63					186
02	2314	N	2314	-0-	-0-	-0-	2230	2	84	9	N	76	164	1			98

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3336	X	3336	-0-	-0-	-0-	162	1	3132	2	N	38					110
							42	9									
10	3441	X	3431	-0-	-10	-0-	167	1	3201	2	N	57					167
							63	9									
11	3300	X	3242	-0-	-58	-0-	163	1	3036	2	N	39					206
							43	9									
12	3441	X	3352	-0-	-89	-0-	169	1	3141	2	N	38	29	1			215
							42	9									
01	3441	X	3266	-0-	-175	-0-	154	1	3062	2	N	45					260
							50	9									
02	3332	X	3332	-0-	-0-	-0-	159	1	3126	2	N	43	162	1			141
							47	9									

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

09	3330	X	3302	-0-	-28	-0-	3229	2	73	9	N	66					221
10	3410	X	3372	-0-	-38	-0-	3272	2	100	9	N	91	182	1			130
11	3300	X	3288	-0-	-12	-0-	3231	2	57	9	N	52					182
12	3410	X	3360	-0-	-50	-0-	3305	2	55	9	N	50	166	1			66
01	3410	X	3033	-0-	-377	-0-	2979	2	54	9	N	49					115
02	3080	X	3039	-0-	-41	-0-	2970	2	69	9	N	63					178

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ATLAS OPERATING LLC 036587
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					98
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					98

03/01 BALANCING DATE STATUS -> -0-

BRACKEN OPERATING, L.L.C. 085851
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

03/01 BALANCING DATE STATUS -> 5880

09	1350		1848	-0-	498	B	6378	1848	3			N	-0-					45
10	3100	N	1940	-0-	-1160	B	5218	1940	3			N	-0-					45
11	3000	N	1995	-0-	-1005	B	4213	1801	3	194	9	N	176	183	1			38
12	3100	N	1940	-0-	-1160	B	3053	1887	3	53	9	N	48	48	1			38
*01	3100	N	1872	-0-	-1228	B	1825	1857	3	15	9	N	14					52
*02	2800	N	1597	-0-	-1203	B	622	1597	3			N	-0-					52

03/01 BALANCING DATE STATUS -> 622

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
UNITED OIL & SHALE LLC 103207
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATLAS OPERATING LLC 036587
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

09	2010	N	1968	-0-	-42	-0-	1968	2			N	-0-					24
10	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					24
11	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					24
12	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					24
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	1876	N	NO RPT	-0-	-1876	-0-					N	NO RPT					24

AVALANCHE OIL & GAS LLC 037878
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					161
10	2232	N	2194	-0-	-38	-0-	2194	2			N	-0-					161
11	3000	N	3861	-0-	861	861	3861	2			N	-0-					161
12	3100	N	3864	-0-	764	1625	3861	2	3	9	N	3					164
01	3100	N	1719	-0-	-1381	244	1713	2	6	9	N	5	166	1			3
02	2520	X	1585	-0-	-935	-0-	1579	2	6	9	N	5					8

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1832	N	1832	-0-	-0-	-0-	1	1	1831	2	N	-0-					32
10	1868	N	1868	-0-	-0-	-0-	1	1	1867	2	N	-0-					32
11	1793	N	1793	-0-	-0-	-0-	1	1	1792	2	N	-0-					32
12	1891	N	1288	-0-	-603	-0-	1	1	1287	2	N	-0-					32
01	1860	N	1516	-0-	-344	-0-	1	1	1515	2	N	-0-					32
02	1818	N	1818	-0-	-0-	-0-	1	1	1814	2	N	3					35
							3	9									

CLIFFSIDE 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC 102360
BIVINS 22 WELL #: A 2 RRCID -> 297858 COMPL. DATE 06/21/1966 TOTAL DEPTH 3555 PERF. 3313 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	12401	-0-	12401	167132	12401	3			N	-0-					-0-
10	H15	VIOL	12571	-0-	12571	179703	12571	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	179703					N	NO RPT					-0-
12	7750		NO RPT	-0-	-7750	171953					N	NO RPT					-0-
01	7750		NO RPT	-0-	-7750	164203					N	NO RPT					-0-
02	7000		NO RPT	-0-	-7000	157203					N	NO RPT					-0-

BIVINS 22 WELL #: A 4 RRCID -> 297859 COMPL. DATE 06/15/1961 TOTAL DEPTH 3692 PERF. 3413 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	21500	-0-	21500	293864	21500	3			N	-0-					-0-
10	H15	VIOL	21871	-0-	21871	315735	21871	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	315735					N	NO RPT					-0-
12	7750		NO RPT	-0-	-7750	307985					N	NO RPT					-0-
01	7750		NO RPT	-0-	-7750	300235					N	NO RPT					-0-
02	7000		NO RPT	-0-	-7000	293235					N	NO RPT					-0-

BIVINS 26 WELL #: A 5 RRCID -> 297860 COMPL. DATE 03/13/1942 TOTAL DEPTH 3441 PERF. 3192 - 3443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		12935	-0-	5435	145981	12935	3			N	-0-					-0-
10	7750		12968	-0-	5218	151199	12968	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	151199					N	NO RPT					-0-
12	7409		NO RPT	-0-	-7409	143790					N	NO RPT					-0-
01	7409		NO RPT	-0-	-7409	136381					N	NO RPT					-0-
02	6692		NO RPT	-0-	-6692	129689					N	NO RPT					-0-

BIVINS 26 WELL #: A 6 RRCID -> 297861 COMPL. DATE 12/15/1942 TOTAL DEPTH 3641 PERF. 3280 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	22928	-0-	22928	174252	22928	3			N	-0-					-0-
10	H15	VIOL	30361	-0-	30361	204613	30361	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	204613					N	NO RPT					-0-
12	7750		NO RPT	-0-	-7750	196863					N	NO RPT					-0-
01	7750		NO RPT	-0-	-7750	189113					N	NO RPT					-0-
02	7000		NO RPT	-0-	-7000	182113					N	NO RPT					-0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360

BIVINS 26 WELL #: A 7 RRCID -> 297862 COMPL. DATE 08/16/1958 TOTAL DEPTH 3563 PERF. 3360 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	8739	-0-	8739	102712	8739	3			N	-0-					-0-
10	H15	VIOL	8507	-0-	8507	111219	8507	3			N	-0-					-0-
11		0 #	NO RPT	-0-	-0-	111219					N	NO RPT					-0-
12		7750	NO RPT	-0-	-7750	103469					N	NO RPT					-0-
01		7750	NO RPT	-0-	-7750	95719					N	NO RPT					-0-
02		7000	NO RPT	-0-	-7000	88719					N	NO RPT					-0-

BIVINS 28 WELL #: B 2 RRCID -> 297863 COMPL. DATE 10/19/1967 TOTAL DEPTH 3669 PERF. 3484 - 3573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	16374	-0-	16374	202012	16374	3			N	-0-					-0-
10	H15	VIOL	16552	-0-	16552	218564	16552	3			N	-0-					-0-
11		0 #	NO RPT	-0-	-0-	218564					N	NO RPT					-0-
12		7409	NO RPT	-0-	-7409	211155					N	NO RPT					-0-
01		7409	NO RPT	-0-	-7409	203746					N	NO RPT					-0-
02		6692	NO RPT	-0-	-6692	197054					N	NO RPT					-0-

BUSH 27 WELL #: A 3 RRCID -> 297864 COMPL. DATE 06/05/1943 TOTAL DEPTH 3580 PERF. 3334 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	17314	-0-	17314	231911	17314	3			N	-0-					-0-
10	H15	VIOL	17451	-0-	17451	249362	17451	3			N	-0-					-0-
11		0 #	NO RPT	-0-	-0-	249362					N	NO RPT					-0-
12		7750	NO RPT	-0-	-7750	241612					N	NO RPT					-0-
01		7750	NO RPT	-0-	-7750	233862					N	NO RPT					-0-
02		7000	NO RPT	-0-	-7000	226862					N	NO RPT					-0-

BUSH 23 WELL #: A 4 RRCID -> 297865 COMPL. DATE 04/15/1943 TOTAL DEPTH 3574 PERF. 3300 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	16900	-0-	16900	239580	16900	3			N	-0-					-0-
10	H15	VIOL	17178	-0-	17178	256758	17178	3			N	-0-					-0-
11		0 #	NO RPT	-0-	-0-	256758					N	NO RPT					-0-
12		7409	NO RPT	-0-	-7409	249349					N	NO RPT					-0-
01		7409	NO RPT	-0-	-7409	241940					N	NO RPT					-0-
02		6692	NO RPT	-0-	-6692	235248					N	NO RPT					-0-

BUSH 25 WELL #: A 5 RRCID -> 297866 COMPL. DATE 02/11/1991 TOTAL DEPTH 3548 PERF. 3253 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	29881	-0-	29881	364077	29881	3			N	-0-					-0-
10	H15	VIOL	30241	-0-	30241	394318	30241	3			N	-0-					-0-
11		0 #	NO RPT	-0-	-0-	394318					N	NO RPT					-0-
12		7750	NO RPT	-0-	-7750	386568					N	NO RPT					-0-
01		7750	NO RPT	-0-	-7750	378818					N	NO RPT					-0-
02		7000	NO RPT	-0-	-7000	371818					N	NO RPT					-0-

BUSH 28 WELL #: A 8 RRCID -> 297867 COMPL. DATE 06/25/1963 TOTAL DEPTH 3740 PERF. 3501 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	9542	-0-	9542	100031	9542	3			N	-0-					-0-
10	H15	VIOL	9645	-0-	9645	109676	9645	3			N	-0-					-0-
11	H15	VIOL	NO RPT	-0-	-0-	109676					N	NO RPT					-0-
12		7409	NO RPT	-0-	-7409	102267					N	NO RPT					-0-
01		7409	NO RPT	-0-	-7409	94858					N	NO RPT					-0-
02		6692	NO RPT	-0-	-6692	88166					N	NO RPT					-0-

BUSH 3 WELL #: A 10 RRCID -> 297901 COMPL. DATE 01/26/1967 TOTAL DEPTH 3650 PERF. 3448 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360
BUSH 25 WELL #: A 7 RRCID -> 297902 COMPL. DATE 06/05/1963 TOTAL DEPTH 3630 PERF. 3477 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS 2 WELL #: A 9 RRCID -> 297903 COMPL. DATE 04/04/1965 TOTAL DEPTH 3594 PERF. 3401 - 3528

09	H15 VIOL	15196	-0-	15196	195456	15196	3			N	-0-					-0-
10	H15 VIOL	15020	-0-	15020	210476	15020	3			N	-0-					-0-
11	0 #	NO RPT	-0-	-0-	210476					N	NO RPT					-0-
12	7750	NO RPT	-0-	-7750	202726					N	NO RPT					-0-
01	7750	NO RPT	-0-	-7750	194976					N	NO RPT					-0-
02	7000	NO RPT	-0-	-7000	187976					N	NO RPT					-0-

BIVINS 2 WELL #: A 11 RRCID -> 297904 COMPL. DATE 01/06/1967 TOTAL DEPTH 3640 PERF. 3340 - 3560

09	H15 VIOL	10392	-0-	10392	130198	10392	3			N	-0-					-0-
10	H15 VIOL	10290	-0-	10290	140488	10290	3			N	-0-					-0-
11	0 #	NO RPT	-0-	-0-	140488					N	NO RPT					-0-
12	7409	NO RPT	-0-	-7409	133079					N	NO RPT					-0-
01	7409	NO RPT	-0-	-7409	125670					N	NO RPT					-0-
02	6692	NO RPT	-0-	-6692	118978					N	NO RPT					-0-

BIVINS 26 WELL #: A 13 RRCID -> 297905 COMPL. DATE 01/09/1967 TOTAL DEPTH 3692 PERF. 3104 - 3560

09	H15 VIOL	22928	-0-	22928	300520	22928	3			N	-0-					-0-
10	H15 VIOL	22974	-0-	22974	323494	22974	3			N	-0-					-0-
11	0 #	NO RPT	-0-	-0-	323494					N	NO RPT					-0-
12	7750	NO RPT	-0-	-7750	315744					N	NO RPT					-0-
01	7750	NO RPT	-0-	-7750	307994					N	NO RPT					-0-
02	7000	NO RPT	-0-	-7000	300994					N	NO RPT					-0-

BIVINS 22 WELL #: A 14 RRCID -> 297906 COMPL. DATE 12/06/1967 TOTAL DEPTH 3707 PERF. 3354 - 3626

09	H15 VIOL	27475	-0-	27475	353208	27475	3			N	-0-					-0-
10	H15 VIOL	27807	-0-	27807	381015	27807	3			N	-0-					-0-
11	0 #	NO RPT	-0-	-0-	381015					N	NO RPT					-0-
12	7409	NO RPT	-0-	-7409	373606					N	NO RPT					-0-
01	7409	NO RPT	-0-	-7409	366197					N	NO RPT					-0-
02	6692	NO RPT	-0-	-6692	359505					N	NO RPT					-0-

BIVINS 22 WELL #: A 15 RRCID -> 297907 COMPL. DATE 09/25/1967 TOTAL DEPTH 3783 PERF. 3467 - 3722

09	H15 VIOL	20360	-0-	20360	265092	20360	3			N	-0-					-0-
10	H15 VIOL	20716	-0-	20716	285808	20716	3			N	-0-					-0-
11	0 #	NO RPT	-0-	-0-	285808					N	NO RPT					-0-
12	7750	NO RPT	-0-	-7750	278058					N	NO RPT					-0-
01	7750	NO RPT	-0-	-7750	270308					N	NO RPT					-0-
02	7000	NO RPT	-0-	-7000	263308					N	NO RPT					-0-

BIVINS 28 WELL #: B 1 RRCID -> 297908 COMPL. DATE 10/12/1967 TOTAL DEPTH 3695 PERF. 3434 - 3630

09	H15 VIOL	20977	-0-	20977	277094	20977	3			N	-0-					-0-
10	H15 VIOL	21259	-0-	21259	298353	21259	3			N	-0-					-0-
11	7500	NO RPT	-0-	-7500	290853					N	NO RPT					-0-
12	7750	NO RPT	-0-	-7750	283103					N	NO RPT					-0-
01	7750	NO RPT	-0-	-7750	275353					N	NO RPT					-0-
02	7000	NO RPT	-0-	-7000	268353					N	NO RPT					-0-

CLIFFSIDE //CONT.// 18963 001 NON-ASSOCIATED EXEMPT CNTY: POTTER
MESSER HELIUM CLIFFSIDE LLC //CONT.// 102360

BUSH 25 WELL #: A 9 RRCID -> 297910 COMPL. DATE 03/09/1965 TOTAL DEPTH 3570 PERF. 3436 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	19710				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	19710				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	19710				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	19710				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	19710				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	19710				N	NO RPT			-0-

BUSH 21 WELL #: A 11 RRCID -> 297911 COMPL. DATE 10/03/1967 TOTAL DEPTH 3733 PERF. 3516 - 3699

09	H15 VIOL	8580	-0-	8580	143446	8580	3		N	-0-			-0-
10	H15 VIOL	8484	-0-	8484	151930	8484	3		N	-0-			-0-
11		7500	NO RPT	-0-	-7500	144430			N	NO RPT			-0-
12		7750	NO RPT	-0-	-7750	136680			N	NO RPT			-0-
01		7750	NO RPT	-0-	-7750	128930			N	NO RPT			-0-
02		7000	NO RPT	-0-	-7000	121930			N	NO RPT			-0-

FUQUA 18 WELL #: A 3 RRCID -> 297912 COMPL. DATE 09/14/1967 TOTAL DEPTH 3686 PERF. 3352 - 3620

09	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
10	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FUQUA 18 WELL #: A 1 RRCID -> 297913 COMPL. DATE 05/15/1928 TOTAL DEPTH 3662 PERF. 3350 - 3661

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B.H. BUSH 'B' WELL #: B 1 RRCID -> 300135 COMPL. DATE 11/13/1928 TOTAL DEPTH 3685 PERF. 3342 - 3514

09		1500	4411	-0-	2911	69047	4411	3	N	-0-			-0-
10		7750	4451	-0-	-3299	65748	4451	3	N	-0-			-0-
11		4110	NO RPT	-0-	-4110	61638			N	NO RPT			-0-
12		4247	NO RPT	-0-	-4247	57391			N	NO RPT			-0-
01		4247	NO RPT	-0-	-4247	53144			N	NO RPT			-0-
02		3836	NO RPT	-0-	-3836	49308			N	NO RPT			-0-

BUSH 23 WELL #: A 2 RRCID -> 300136 COMPL. DATE 10/24/1939 TOTAL DEPTH 6161 PERF. 3278 - 3397

09		1500	27727	-0-	26227	389667	27727	3	N	-0-			-0-
10		7750	27965	-0-	20215	409882	27965	3	N	-0-			-0-
11		7500	NO RPT	-0-	-7500	402382			N	NO RPT			-0-
12		7750	NO RPT	-0-	-7750	394632			N	NO RPT			-0-
01		7750	NO RPT	-0-	-7750	386882			N	NO RPT			-0-
02		7000	NO RPT	-0-	-7000	379882			N	NO RPT			-0-

BIVINS 26 WELL #: A 3 RRCID -> 300146 COMPL. DATE 10/29/1941 TOTAL DEPTH 3492 PERF. 3048 - 3414

09	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
UNITED OIL & SHALE LLC 103207
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED OIL & SHALE LLC 103207
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MEWBOURNE OIL COMPANY 562560
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

UPLAND RESOURCES LLC 878931
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

09	248	N	248	-0-	-0-	-0-	248	2		Y	-0-			-0-
10	232	N	232	-0-	-0-	-0-	232	2		Y	-0-			-0-
11	213	N	213	-0-	-0-	-0-	213	2		Y	-0-			-0-
12	248	N	147	-0-	-101	-0-	147	2		Y	-0-			-0-
01	217	N	96	-0-	-121	-0-	96	2		Y	-0-			-0-
02	196	N	127	-0-	-69	-0-	127	2		Y	-0-			-0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

09	165	N	165	-0-	-0-	-0-	165	2		Y	-0-			-0-
10	154	N	154	-0-	-0-	-0-	154	2		Y	-0-			-0-
11	150	N	142	-0-	-8	-0-	142	2		Y	-0-			-0-
12	186	N	98	-0-	-88	-0-	98	2		Y	-0-			-0-
01	155	N	64	-0-	-91	-0-	64	2		Y	-0-			-0-
02	140	N	85	-0-	-55	-0-	85	2		Y	-0-			-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
GREAT HORNED OWLS PULSATRIX, LLC 103848
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT	211	-0-	211	211		211	2		N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	211					N	-0-			-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
GREAT HORNED OWLS PULSATRIX, LLC//CONT.// 103848
DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
10	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
*11	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
*12	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
*01	2046	N	1899	-0-	-147	-0-	1899	2			N	-0-					-0-
*02	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

09	2419	X	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
10	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
11	2238	X	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
12	2230	X	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
01	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
02	1942	X	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/05/2025

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

09	4834	X	4834	-0-	-0-	-0-	4812	2	22	9	N	20					187
10	5038	X	5038	-0-	-0-	-0-	5019	2	19	9	N	17	191	1			13
11	4816	X	4816	-0-	-0-	-0-	4805	2	11	9	N	10					23
12	4921	X	4921	-0-	-0-	-0-	4917	2	4	9	N	4					27
01	5161	X	5161	-0-	-0-	-0-	5161	2			N	-0-					27
02	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					27

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

09	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					35
10	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					35
11	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					35
12	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					35
01	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					35
02	1428	N	1420	-0-	-8	-0-	1420	2			N	-0-					35

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	578	-0-	-52 B	-258	578	2			N	-0-					-0-
10	651	#	481	-0-	-170 B	-428	481	2			N	-0-					-0-
11	630	#	382	-0-	-248 B	-676	382	2			N	-0-					-0-
12	651	#	363	-0-	-288 B	-964	363	2			N	-0-					-0-
01	589	#	353	-0-	-236 B	-1200	353	2			N	-0-					-0-
02	532	#	331	-0-	-201 B	-1401	331	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -1195 CANCELLED UNDERAGE -> -206

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					97
12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					97
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					97
*02	942	N	942	-0-	-0-	-0-	942	3			N	-0-					97

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COMPLETE OIL & GAS SERVICES, LLC 103662
COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					214
10	0	N	-0-	-0-	-0-	-0-					N	-0-					214
11	0	N	-0-	-0-	-0-	-0-					N	-0-					214
12	0	N	-0-	-0-	-0-	-0-					N	-0-					214
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					226
10	553	N	553	-0-	-0-	-0-	553	2			N	-0-					226
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					226
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					226
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					450
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					450
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					450
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					450
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					450
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					450

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					656
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					656
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					656
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					656
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					656
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
LEONA 6A WELL #: 1 RRCID -> 293428 COMPL. DATE 09/27/2022 TOTAL DEPTH 10947 PERF.10911 - 10959

09	60	N	59	-0-	-1	-0-	59	2			N	-0-					48
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					48
11	60	N	-0-	-0-	-60	-0-					N	-0-					48
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					48
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					48
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					48

LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
COMPLETE OIL & GAS SERVICES, LLC 103662
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					354
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					354
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					354
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					354
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2560	N	2353	-0-	-207	-0-	2353	2			N	-0-					128
10	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					128
11	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					128
12	1116	X	908	-0-	-208	-0-	908	2			N	-0-					128
01	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					128
02	1008	X	641	-0-	-367	-0-	641	2			N	-0-					128

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

09	2040	N	97	-0-	-1943	-0-	97	2			Y	-0-					-0-
10	2356	N	120	-0-	-2236	-0-	120	2			Y	-0-					-0-
11	570	N	9	-0-	-561	-0-	9	2			Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	2380	N	2380	-0-	-0-	-0-	2380	2			Y	-0-					-0-

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

09	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					79
10	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					79
11	450	N	340	-0-	-110	-0-	340	2			Y	-0-					79
12	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					79
01	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					79
02	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					79

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

09	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					52
10	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					52
11	1080	N	953	-0-	-127	-0-	953	2			N	-0-					52
12	1116	N	991	-0-	-125	-0-	991	2			N	-0-					52
01	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					52
02	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					52

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					29
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					29
11	150	N	115	-0-	-35	-0-	115	2			N	-0-					29
12	155	N	85	-0-	-70	-0-	85	2			N	-0-					29
01	155	N	62	-0-	-93	-0-	62	2			N	-0-					29
02	112	N	70	-0-	-42	-0-	70	2			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					28
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					28
11	30	N	-0-	-0-	-30	-0-					N	-0-					28
12	31	N	-0-	-0-	-31	-0-					N	-0-					28
01	5	N	-0-	-0-	-5	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

09	1230	X	1035	-0-	-195	-0-	1035	2			N	-0-					-0-
10	1271	X	1016	-0-	-255	-0-	1016	2			N	-0-					-0-
11	1230	X	918	-0-	-312	-0-	918	2			N	-0-					-0-
12	1271	X	906	-0-	-365	-0-	906	2			N	-0-					-0-
01	1116	X	837	-0-	-279	-0-	837	2			N	-0-					-0-
02	980	X	791	-0-	-189	-0-	791	2			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					55
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					55
11	120	N	85	-0-	-35	-0-	85	2			N	-0-					55
12	124	N	102	-0-	-22	-0-	102	2			N	-0-					55
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					55
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
10	2170	N	1999	-0-	-171	-0-	1999	3			N	-0-					-0-
11	2100	N	2067	-0-	-33	-0-	2067	3			N	-0-					-0-
12	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
01	2134	N	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
02	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1926	-0-	-1074	5186	1926	3			N	-0-					-0-
10	7295	X	2109	-0-	-5186	-0-	2109	3			N	-0-					-0-
11	2250	X	2078	-0-	-172	-0-	2078	3			N	-0-					-0-
12	2325	X	2119	-0-	-206	-0-	2119	3			N	-0-					-0-
01	2325	X	1988	-0-	-337	-0-	1988	3			N	-0-					-0-
02	1932	X	1775	-0-	-157	-0-	1775	3			N	-0-					-0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3973	X	3973	-0-	-0-	-0-	140	1	3787	2	N	42					141
							46	9									
10	3978	X	3978	-0-	-0-	-0-	120	1	3827	2	N	28					169
							31	9									
11	3920	X	3920	-0-	-0-	-0-	162	1	3703	2	N	50					219
							55	9									
12	3923	X	3923	-0-	-0-	-0-	174	1	3713	2	N	33	190	1			62
							36	9									
*01	3783	X	3783	-0-	-0-	-0-	174	1	3559	2	N	45					107
							50	9									
*02	3819	X	3819	-0-	-0-	-0-	157	1	3611	2	N	46					153
							51	9									

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

09	450	N	368	-0-	-82	-0-	34	1	334	2	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	450	N	162	-0-	-288	-0-	28	1	126	2	N	7					7
							8	9									
12	372	N	231	-0-	-141	-0-	50	1	181	2	N	-0-					7
*01	434	N	155	-0-	-279	-0-	25	1	130	2	N	-0-					7
02	140	N	125	-0-	-15	-0-	31	1	94	2	N	-0-					7

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

09	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	2			N	-0-					-0-

UNITED OIL & SHALE LLC 103207
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

09	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

09	5057	X	5057	-0-	-0-	-0-	5057	2			N	-0-					-0-
10	4758	X	4758	-0-	-0-	-0-	4758	2			N	-0-					-0-
11	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
12	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
01	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
02	2002	X	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-

TC OIL AND GAS, LLC 840303
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC 385847
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

09	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					195
10	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					195
11	995	N	995	-0-	-0-	-0-	995	2			N	-0-					195
12	1023	N	552	-0-	-471	-0-	552	2			N	-0-					195
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					195
02	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					195

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1196	N	1196	-0-	-0-	-0-	60	1	1136	2	N	-0-					-0-
10	1390	N	1390	-0-	-0-	-0-	62	1	1328	2	N	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	60	1	1318	2	N	-0-					-0-
12	1455	N	1455	-0-	-0-	-0-	62	1	1393	2	N	-0-					-0-
01	1467	N	1467	-0-	-0-	-0-	62	1	1405	2	N	-0-					-0-
02	1318	N	1318	-0-	-0-	-0-	56	1	1262	2	N	-0-					-0-

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3620 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	50	1	496	2	N	-0-					40
10	306	N	306	-0-	-0-	-0-	58	1	248	2	N	-0-					40
11	750	N	705	-0-	-45	-0-	60	1	645	2	N	-0-					40
12	804	N	804	-0-	-0-	-0-	62	1	742	2	N	-0-					40
01	783	N	783	-0-	-0-	-0-	62	1	721	2	N	-0-					40
02	721	N	721	-0-	-0-	-0-	56	1	665	2	N	-0-					40

MITCHELL EHRLICH OIL & GAS, LLC 570652
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					328

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	997	-0-	-6353	-0-	995	2	2	9	N	2					155
10	7595	X	161	-0-	-7434	-0-	161	2			N	-0-					155
11	3240	X	-0-	-0-	-3240	-0-					N	-0-					155
12	11052	X	11052	-0-	-0-	-0-	11052	2			N	-0-					155
01	8762	X	8762	-0-	-0-	-0-	8762	2			N	-0-					155
02	6884	X	6884	-0-	-0-	-0-	6870	2	14	9	N	13					168

SANDLOT OIL & GAS LLC 747757
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
10	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
11	2858	N	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-
12	2989	N	2989	-0-	-0-	-0-	2989	3			N	-0-					-0-
01	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
02	2660	N	1542	-0-	-1118	-0-	1542	3			N	-0-					-0-

KING OPERATING CORPORATION 465296
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	5633	-0-	-1117	-0-	280	1	5353	2	N	-0-					77
10	6789	X	5616	-0-	-1173	-0-	291	1	5325	2	N	-0-					77
11	5970	X	5298	-0-	-672	-0-	291	1	5007	2	N	-0-					77
12	6169	X	5732	-0-	-437	-0-	294	1	5438	2	N	-0-					77
01	6169	X	5653	-0-	-516	-0-	270	1	5382	2	N	1					78
							1	9									
02	5264	X	4933	-0-	-331	-0-	256	1	4677	2	N	-0-					78

PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

09	600	N	774	-0-	174	2027	774	2			Y	-0-					-0-
10	2847	N	820	-0-	-2027	-0-	820	2			Y	-0-					-0-
11	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
12	806	N	711	-0-	-95	-0-	711	2			Y	-0-					-0-
01	806	N	697	-0-	-109	-0-	697	2			Y	-0-					-0-
02	700	N	680	-0-	-20	-0-	680	2			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					85
10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					85
11	600	N	562	-0-	-38	-0-	562	2			N	-0-					85
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					85
01	620	N	582	-0-	-38	-0-	582	2			N	-0-					85
02	532	N	447	-0-	-85	-0-	447	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1234	N	1234	-0-	-0-	-0-	1219	2	15	9	N	14					177
10	1302	N	1275	-0-	-27	-0-	1257	2	18	9	N	16					193
11	1350	N	1233	-0-	-117	-0-	1223	2	10	9	N	9					202
12	1314	N	1314	-0-	-0-	-0-	1291	2	23	9	N	21	193	1			30
01	1271	N	1114	-0-	-157	-0-	1095	2	19	9	N	17					47
02	1148	N	1089	-0-	-59	-0-	1088	2	1	9	N	1					48

QUESTA ENERGY CORPORATION 684634
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					117
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					117
11	420	N	364	-0-	-56	-0-	364	3			N	-0-					117
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					117
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					117
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					117

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					41
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					41
11	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					41
12	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					41
01	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					41
02	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					41

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/05/2021

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MOBEETIE RESOURCE DEV LLC 572602
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	3551	-0-	-1849	-0-	3551	2			N	-0-					-0-
10	5668	X	5668	-0-	-0-	-0-	5668	2			N	-0-					-0-
11	5102	X	5102	-0-	-0-	-0-	5102	2			N	-0-					-0-
12	5239	X	5022	-0-	-217	-0-	5022	2			N	-0-					-0-
01	5580	X	4519	-0-	-1061	-0-	4519	2			N	-0-					-0-
02	5040	X	4419	-0-	-621	-0-	4419	2			N	-0-					-0-

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					25
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					25
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					25
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					25
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					25
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					25

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	313	-0-	-497	-0-	313	2			N	-0-					34
10	1116	N	1081	-0-	-35	-0-	1081	2			N	-0-					34
11	990	N	618	-0-	-372	-0-	618	2			N	-0-					34
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					34
01	1085	N	879	-0-	-206	-0-	879	2			N	-0-					34
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					34

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

09	0	X	-0-	-0-	-0-	-0-					N	-0-					11
10	0	X	-0-	-0-	-0-	-0-					N	-0-					11
11	0	X	-0-	-0-	-0-	-0-					N	-0-					11
12	0	X	-0-	-0-	-0-	-0-					N	-0-					11
01	0	X	-0-	-0-	-0-	-0-					N	-0-					11
02	0	X	-0-	-0-	-0-	-0-					N	-0-					11

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					145
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					145
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					145
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					145
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					145
02	28	N	-0-	-0-	-28	-0-					N	-0-					145

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

09	109	N	109	-0-	-0-	-0-	10	1	99	2	N	-0-					27
10	124	N	116	-0-	-8	-0-	11	1	105	2	N	-0-					27
11	120	N	108	-0-	-12	-0-	11	1	97	2	N	-0-					27
12	124	N	112	-0-	-12	-0-	11	1	101	2	N	-0-					27
01	124	N	94	-0-	-30	-0-	4	1	90	2	N	-0-					27
02	112	N	84	-0-	-28	-0-	84	2			N	-0-					27

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

09	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	10	1	95	2	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	10	1	90	2	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	10	1	93	2	N	-0-					-0-
01	93	N	29	-0-	-64	-0-	1	1	28	2	N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	2			N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3152	X	3152	-0-	-0-	-0-	273	1	2836	2	N	39					93
							43	9									
10	2865	X	2865	-0-	-0-	-0-	261	1	2562	2	N	38					131
							42	9									
11	2490	X	2328	-0-	-162	-0-	229	1	2087	2	N	11					142
							12	9									
12	2872	X	2872	-0-	-0-	-0-	268	1	2552	2	N	47					189
							52	9									
01	2573	X	174	-0-	-2399	-0-	8	1	166	2	N	-0-	151	1			38
02	2324	X	67	-0-	-2257	-0-	67	2			N	-0-					38

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

09	2173	N	2173	-0-	-0-	-0-	191	1	1982	2	N	-0-					-0-
10	2252	N	2252	-0-	-0-	-0-	208	1	2044	2	N	-0-					-0-
11	2187	N	2187	-0-	-0-	-0-	216	1	1971	2	N	-0-					-0-
12	2215	N	2215	-0-	-0-	-0-	211	1	2004	2	N	-0-					-0-
01	1994	N	1994	-0-	-0-	-0-	92	1	1902	2	N	-0-					-0-
02	1792	N	1730	-0-	-62	-0-	1730	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

09	3000	N	1935	-0-	-1065	512	1935	2			N	-0-					43
10	1616	N	1104	-0-	-512	-0-	1104	2			N	-0-					43
11	725	X	725	-0-	-0-	-0-	725	2			N	-0-					43
12	651	X	258	-0-	-393	-0-	258	2			N	-0-					43
01	811	X	811	-0-	-0-	-0-	811	2			N	-0-					43
02	588	X	518	-0-	-70	-0-	518	2			N	-0-					43

UNBRIDLED RESOURCES, LLC 875461
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VILLAGRAN ENERGY SERVICES, LLC. 885855
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3063	X	3063	-0-	-0-	-0-	3057	3	6	9	N	5					155
10	3147	X	3147	-0-	-0-	-0-	3141	3	6	9	N	5					160
11	3287	X	3287	-0-	-0-	-0-	3270	3	17	9	N	15					175
12	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					175
01	3309	X	3309	-0-	-0-	-0-	3305	3	4	9	N	4					179
*02	2901	X	2901	-0-	-0-	-0-	2901	3			N	-0-					179

COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	823	N	823	-0-	-0-	-0-	60	1	761	2	N	2					30
							2	9									
10	1963	N	1963	-0-	-0-	-0-	62	1	1898	2	N	3					33
							3	9									
11	1559	N	1559	-0-	-0-	-0-	60	1	1499	2	N	-0-					33
12	1465	N	1465	-0-	-0-	-0-	62	1	1390	2	N	12					45
							13	9									
01	1170	N	1170	-0-	-0-	-0-	62	1	1095	2	N	12					57
							13	9									
02	1343	N	1343	-0-	-0-	-0-	56	1	1251	2	N	33					90
							36	9									

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1472	N	1472	-0-	-0-	-0-	60	1	1412	2	N	-0-					87
10	1497	N	1497	-0-	-0-	-0-	62	1	1435	2	N	-0-					87
11	1354	N	1354	-0-	-0-	-0-	60	1	1294	2	N	-0-					87
12	1503	N	1503	-0-	-0-	-0-	62	1	1441	2	N	-0-					87
01	1343	N	1343	-0-	-0-	-0-	56	1	1287	2	N	-0-					87
02	1353	N	1353	-0-	-0-	-0-	56	1	1297	2	N	-0-					87

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	N	976	-0-	-0-	-0-	60	1	916	2	N	-0-					88
10	863	N	863	-0-	-0-	-0-	62	1	801	2	N	-0-					88
11	960	N	894	-0-	-66	-0-	60	1	834	2	N	-0-					88
12	992	N	753	-0-	-239	-0-	62	1	691	2	N	-0-					88
01	869	N	869	-0-	-0-	-0-	62	1	807	2	N	-0-					88
02	963	N	963	-0-	-0-	-0-	56	1	907	2	N	-0-					88

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

09	848	N	848	-0-	-0-	-0-	60	1	765	2	N	21					161
							23	9									
10	1318	N	1318	-0-	-0-	-0-	62	1	1236	2	N	18					179
							20	9									
11	1199	N	1199	-0-	-0-	-0-	60	1	1122	2	N	15					194
							17	9									
12	1235	N	1235	-0-	-0-	-0-	60	1	1146	2	N	26	178	1			42
							29	9									
01	1129	N	1129	-0-	-0-	-0-	52	1	1053	2	N	22					64
							24	9									
02	1064	N	1064	-0-	-0-	-0-	56	1	996	2	N	11					75
							12	9									

HIGHMARK ENERGY OPERATING, LLC 385847
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

09	750	N	359	-0-	-391	-0-	94	1	265	2	N	-0-					172
10	775	N	356	-0-	-419	-0-	97	1	259	2	N	-0-					172
11	346	N	346	-0-	-0-	-0-	94	1	252	2	N	-0-					172
12	412	N	412	-0-	-0-	-0-	97	1	315	2	N	-0-					172
01	341	N	279	-0-	-62	-0-	97	1	182	2	N	-0-					172
02	336	N	333	-0-	-3	-0-	87	1	246	2	N	-0-					172

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

09	520	R	520	-0-	-0-	-0-	31	1	481	2	N	7					167
							8	9									
10	529	R	529	-0-	-0-	-0-	39	1	484	2	N	5					172
							6	9									
11	528	R	528	-0-	-0-	-0-	41	1	487	2	N	-0-					172
12	553	R	553	-0-	-0-	-0-	41	1	503	2	N	8					180
							9	9									
01	531	R	531	-0-	-0-	-0-	41	1	486	2	N	4					184
							4	9									
02	506	R	506	-0-	-0-	-0-	36	1	463	2	N	6					190
							7	9									

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 10/01/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	60	1	192	2	N	-0-					37
10	222	N	222	-0-	-0-	-0-	62	1	160	2	N	-0-					37
11	217	N	217	-0-	-0-	-0-	60	1	157	2	N	-0-					37
12	248	N	229	-0-	-19	-0-	62	1	167	2	N	-0-					37
01	217	N	201	-0-	-16	-0-	62	1	139	2	N	-0-					37
02	220	N	220	-0-	-0-	-0-	56	1	164	2	N	-0-					37

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1469	N	1469	-0-	-0-	-0-	89	1	1363	2	N	15					140
							17	9									
10	1457	N	1160	-0-	-297	-0-	85	1	1067	2	N	7					147
							8	9									
11	1410	N	1029	-0-	-381	-0-	79	1	942	2	N	7					154
							8	9									
12	1457	N	1135	-0-	-322	-0-	83	1	1035	2	N	15					169
							17	9									
01	1147	N	1079	-0-	-68	-0-	83	1	990	2	N	5					174
							6	9									
*02	1078	N	1078	-0-	-0-	-0-	76	1	973	2	N	26					200
							29	9									

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					65
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					65
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					65
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					65
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					65
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					65

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

09	716 N	716	-0-	-0-	-0-	75	1	641	2	N	-0-					25
10	527 N	358	-0-	-169	-0-	78	1	280	2	N	-0-					25
11	810 N	391	-0-	-419	-0-	75	1	316	2	N	-0-					25
12	744 N	625	-0-	-119	-0-	78	1	547	2	N	-0-					25
01	567 N	567	-0-	-0-	-0-	78	1	489	2	N	-0-					25
02	635 N	635	-0-	-0-	-0-	70	1	565	2	N	-0-					25

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	39	-0-	-81 B	-0-	38	2	1	9	Y	1					36
10	90	N	90	-0-	-0- B	-0-	89	2	1	9	Y	1					37
11	117	N	117	-0-	-0- B	-0-	117	2			Y	-0-					37
12	DLQ G-10		111	-0-	111 B	111	110	2	1	9	Y	1					38
01	DLQ G-10		86	-0-	86 B	197	86	2			Y	-0-					38
02	DLQ G-10		77	-0-	77 B	274	76	2	1	9	Y	1					39

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
10	217	N	177	-0-	-40 B	-0-	177	2			N	-0-					-0-
11	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					18
10	0	#	-0-	-0-	-0-	-0-					N	-0-					18
11	0	#	-0-	-0-	-0-	-0-					N	-0-					18
12	0	#	-0-	-0-	-0-	-0-					N	-0-					18
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					18

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1052	N	1052	-0-	-0-	-0-	60	1	992	2	N	-0-					30
10	1151	N	1151	-0-	-0-	-0-	62	1	1083	2	N	5					35
							6	9									
11	1058	N	1058	-0-	-0-	-0-	60	1	995	2	N	3					38
							3	9									
12	1033	N	1033	-0-	-0-	-0-	62	1	967	2	N	4					42
							4	9									
01	999	N	999	-0-	-0-	-0-	54	1	945	2	N	-0-					42
02	949	N	949	-0-	-0-	-0-	56	1	890	2	N	3					45
							3	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					22
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					22
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					22
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					22
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					22
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					22

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

09	1273	N	1273	-0-	-0-	-0-	1272	2	1	9	Y	1					106
10	1303	N	1303	-0-	-0-	-0-	1301	2	2	9	Y	2					108
11	1275	N	1275	-0-	-0-	-0-	1273	2	2	9	Y	2					110
12	DLQ G-10		1305	-0-	1305	1305	1304	2	1	9	Y	1					111
01	DLQ G-10		1184	-0-	1184	2489	1181	2	3	9	Y	3					114
02	DLQ G-10		1268	-0-	1268	3757	1266	2	2	9	Y	2					116

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

09	1620	N	1609	-0-	-11	-0-	1607	2	2	9	N	2					67
10	1674	N	1563	-0-	-111	-0-	1560	2	3	9	N	3					70
11	1621	N	1621	-0-	-0-	-0-	1618	2	3	9	N	3					73
12	1674	N	1673	-0-	-1	-0-	1673	2			N	-0-					73
01	1550	N	1458	-0-	-92	-0-	1456	2	2	9	N	2					75
02	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					75

KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

09	664	N	664	-0-	-0-	-0-	664	2			N	-0-					121
10	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					121
11	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					121
12	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					121
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
02	1316	N	NO RPT	-0-	-1316	-0-					N	NO RPT					121

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660 N	577	-0-	-83	-0-	577	2			N	-0-					21
10	651 N	602	-0-	-49	-0-	602	2			N	-0-					21
11	601 N	601	-0-	-0-	-0-	601	2			N	-0-					21
12	612 N	612	-0-	-0-	-0-	612	2			N	-0-					21
*01	604 N	604	-0-	-0-	-0-	604	2			N	-0-					21
02	560 N	545	-0-	-15	-0-	545	2			N	-0-					21

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH III LLC 040209
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110 N	1110	-0-	-0-	-0-	1104	2	6	9	N	5					112
10	1271 N	1217	-0-	-54	-0-	1215	2	2	9	N	2					114
11	1110 N	996	-0-	-114	-0-	995	2	1	9	N	1					115
12	1307 N	1307	-0-	-0-	-0-	1305	2	2	9	N	2					117
01	1209 N	1192	-0-	-17	-0-	1192	2			N	-0-					117
02	1051 N	1051	-0-	-0-	-0-	1020	2	31	9	N	28					145

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HIGHMARK ENERGY OPERATING, LLC 385847
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

09	1249	N	1249	-0-	-0-	-0-	94	1	1155	2	N	-0-					152
10	1271	N	1096	-0-	-175	-0-	97	1	999	2	N	-0-					152
11	994	N	994	-0-	-0-	-0-	94	1	899	2	N	1					153
							1	9									
12	1271	N	1007	-0-	-264	-0-	97	1	908	2	N	2					155
							2	9									
01	1085	N	798	-0-	-287	-0-	97	1	698	2	N	3					158
							3	9									
02	958	N	958	-0-	-0-	-0-	87	1	861	2	N	9					167
							10	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

09	390	N	85	-0-	-305	-0-	14	1	71	2	N	-0-					119
10	250	N	250	-0-	-0-	-0-	26	1	224	2	N	-0-					119
11	150	N	90	-0-	-60	-0-	26	1	64	2	N	-0-					119
12	147	N	147	-0-	-0-	-0-	18	1	129	2	N	-0-					119
01	1076	N	1076	-0-	-0-	-0-	54	1	1007	2	N	14					133
							15	9									
*02	624	N	624	-0-	-0-	-0-	56	1	545	2	N	21					154
							23	9									

PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					42
10	1550	N	1550	-0-	-0-	-0-	7	1	1543	2	N	-0-					42
11	1590	N	1505	-0-	-85	-0-	213	1	1292	2	N	-0-					42
12	1525	N	1525	-0-	-0-	-0-	294	1	1231	2	N	-0-					42
01	1921	N	1921	-0-	-0-	-0-	401	1	1520	2	N	-0-					42
02	1400	N	1296	-0-	-104	-0-	181	1	1115	2	N	-0-					42

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	X	6	-0-	-7	-0-	6	2			N	-0-					28
10	4	X	4	-0-	-0-	-0-	4	2			N	-0-					28
11	147	N	147	-0-	-0-	-0-	19	1	118	2	N	9					37
							10	9									
12	3100	N	3292	-0-	192	192	628	1	2631	2	N	30					67
							33	9									
*01	2831	N	2639	-0-	-192	-0-	503	1	2106	2	N	27					94
							30	9									
*02	1982	N	1982	-0-	-0-	-0-	277	1	1705	2	N	-0-					94

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/24/2026

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2026

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	615	-0-	-135 B	-0-	615	3			N	-0-					163
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					163
11	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					163
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					163
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					163
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					163

03/01 BALANCING DATE STATUS -> -0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MMGL TXPH, LLC 101619
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

09	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	4	1	283	2	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	280	N	254	-0-	-26	-0-	254	2			N	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 14979 PERF.13445 - 13709

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COMPLETE OIL & GAS SERVICES, LLC 103662
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

09	2040	N	2033	-0-	-7	-0-	213	1	1820	2	N	-0-					128
10	2108	N	1970	-0-	-138	-0-	201	1	1769	2	N	-0-					128
11	1867	N	1867	-0-	-0-	-0-	174	1	1693	2	N	-0-					128
12	1231	N	1231	-0-	-0-	-0-	106	1	1125	2	N	-0-					128
01	1984	N	1770	-0-	-214	-0-	10	1	1760	2	N	-0-					128
02	1757	N	1757	-0-	-0-	-0-	160	1	1597	2	N	-0-					128

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

09	210	N	160	-0-	-50	-0-	160	2			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
11	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	2			N	-0-					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					102
10	248	N	248	-0-	-0-	-0-	223	2	25	9	N	23					125
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					125
12	239	N	239	-0-	-0-	-0-	204	2	35	9	N	32					157
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					157
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					157

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	X	324	-0-	-0-	-0-	324	2			N	-0-					143
10	315	X	315	-0-	-0-	-0-	313	2	2	9	N	2					145
11	284	X	284	-0-	-0-	-0-	284	2			N	-0-					145
12	278	X	278	-0-	-0-	-0-	278	2			N	-0-					145
01	259	X	259	-0-	-0-	-0-	259	2			N	-0-					145
02	222	X	222	-0-	-0-	-0-	222	2			N	-0-					145

LATIGO PETROLEUM, LLC 488260
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	656	-0-	-4	-0-	656	3			N	-0-					160
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					160
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					160
12	647	N	647	-0-	-0-	-0-	647	3			N	-0-					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					65
10	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					65
11	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					65
12	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					65
01	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					65
02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					65

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

09	125	N	125	-0-	-0-	-0-	60	1	52	2	N	12					92
							13	9									
10	52	N	52	-0-	-0-	-0-	40	1	9	2	N	3					95
							3	9									
11	120	N	72	-0-	-48	-0-	48	1	24	9	N	22					117
12	124	N	73	-0-	-51	-0-	62	1	11	9	N	10					127
01	75	N	75	-0-	-0-	-0-	54	1	21	9	N	19					146
02	67	N	67	-0-	-0-	-0-	56	1	11	9	N	10					156

LATIGO PETROLEUM, LLC 488260
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

09	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					135
10	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					135
11	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					135
12	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					82
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					82
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					82
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					82
*01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					82
*02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					82

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2082	R	2082	-0-	-0-	-0-	2082	3			N	-0-					200
10	2105	R	2105	-0-	-0-	-0-	2105	3			N	-0-					200
11	2010	#	2007	-0-	-3	-0-	2007	3			N	-0-					200
12	2056	R	2056	-0-	-0-	-0-	2056	3			N	-0-					200
01	2139	#	NO RPT	-0-	-2139	-0-					N	NO RPT					200
02	1932	#	NO RPT	-0-	-1932	-0-					N	NO RPT					200

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HAIDER OPERATING, LLC 342767
LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1935	-0-	-255	-0-	1935	2			N	-0-					-0-
10	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
11	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
12	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	58	1	269	2	N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	62	1	268	2	N	-0-					-0-
11	330	N	325	-0-	-5	-0-	60	1	265	2	N	-0-					-0-
12	341	N	317	-0-	-24	-0-	62	1	255	2	N	-0-					-0-
01	341	N	331	-0-	-10	-0-	62	1	269	2	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	56	1	252	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	46	1	114	2	N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	62	1	187	2	N	-0-					-0-
11	360	N	218	-0-	-142	-0-	60	1	158	2	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	62	1	144	2	N	-0-					-0-
01	248	N	198	-0-	-50	-0-	50	1	148	2	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	56	1	153	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

09	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
11	1260	N	1033	-0-	-227	-0-	1033	2			N	-0-					-0-
12	1302	N	840	-0-	-462	-0-	840	2			N	-0-					-0-
01	1178	N	632	-0-	-546	-0-	632	2			N	-0-					-0-
02	952	N	475	-0-	-477	-0-	475	2			N	-0-					-0-

FAULCONER ENERGY, LLC 263648
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

09	1590	N	1181	-0-	-409	-0-	119	1	1060	2	N	2					151
							2	9									
10	1457	N	982	-0-	-475	-0-	105	1	873	2	N	4					155
							4	9									
11	1350	N	1058	-0-	-292	-0-	116	1	938	2	N	4					159
							4	9									
12	1209	N	879	-0-	-330	-0-	106	1	769	2	N	4					163
							4	9									
01	992	N	730	-0-	-262	-0-	92	1	632	2	N	5					168
							6	9									
02	980	N	872	-0-	-108	-0-	103	1	767	2	N	2					170
							2	9									

HIGH RIVER RES OPERATING, LLC 385674
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

09	904	N	904	-0-	-0-	-0-	904	3			N	-0-					302
10	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					302
11	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					302
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					302
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					302
02	1512	N	807	-0-	-705	-0-	807	2			N	-0-					302

KING OPERATING CORPORATION 465296
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

09	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					62
10	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					62
11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					62
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					62
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

09	14B2 EXT		-0-	-0-	-0-	1213					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1213					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1213					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1213					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1213					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1213					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1334	-0-	-76	-0-	1334	3			N	-0-					197
10	1323	N	1323	-0-	-0-	-0-	1290	3	33	9	N	30					227
11	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					227
12	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					227
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12630	X	12052	-0-	-578	-0-	12052	3			N	-0-					137
10	13051	X	12940	-0-	-111	-0-	12940	3			N	-0-					137
11	12900	X	12704	-0-	-196	-0-	12701	3	3	9	N	3					140
12	13330	X	13013	-0-	-317	-0-	13013	3			N	-0-					140
01	12462	X	NO RPT	-0-	-12462	-0-					N	NO RPT					140
02	11676	X	NO RPT	-0-	-11676	-0-					N	NO RPT					140

HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187

ELLIS RANCH (MISSISSIPPIAN) //CONT.// 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					1789
10	2108	N	2108	-0-	-0-	-0-	2108	3			N	-0-					1789
11	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					1789
12	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					1789
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1789
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1789

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3278	X	3278	-0-	-0-	-0-	1947	1	1317	3	N	13					95
							14	9									
10	3407	X	3407	-0-	-0-	-0-	1998	1	1397	3	N	11					106
							12	9									
11	3295	X	3295	-0-	-0-	-0-	1928	1	1363	3	N	4					110
							4	9									
12	3379	X	3129	-0-	-250	-0-	1815	1	1312	3	N	2					112
							2	9									
01	3379	X	3166	-0-	-213	-0-	1811	1	1333	3	N	20					132
							22	9									
02	3080	X	NO RPT	-0-	-3080	-0-					N	NO RPT					132

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4199	X	4199	-0-	-0-	-0-	60	1	4139	2	N	-0-					37
10	4661	X	4661	-0-	-0-	-0-	62	1	4599	2	N	-0-					37
11	4545	X	4545	-0-	-0-	-0-	60	1	4485	2	N	-0-					37
12	3340	X	3340	-0-	-0-	-0-	54	1	3286	2	N	-0-					37
01	2449	X	2283	-0-	-166	-0-	60	1	2223	2	N	-0-					37
02	3166	X	3166	-0-	-0-	-0-	56	1	3110	2	N	-0-					37

FAULCONER ENERGY, LLC 263648
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1673	N	1673	-0-	-0-	-0-	167	1	1497	2	N	8					83
							9	9									
10	1805	N	1805	-0-	-0-	-0-	194	1	1610	2	N	1					84
							1	9									
11	1671	N	1671	-0-	-0-	-0-	183	1	1479	2	N	8					92
							9	9									
12	1767	N	1487	-0-	-280	-0-	180	1	1304	2	N	3					95
							3	9									
01	1798	N	1480	-0-	-318	-0-	186	1	1283	2	N	10					105
							11	9									
02	1568	N	1515	-0-	-53	-0-	178	1	1328	2	N	8					113
							9	9									

HIGH RIVER RES OPERATING, LLC 385674
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					108
10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					108
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					108
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					108
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

SANDLOT OIL & GAS LLC 747757
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					21
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					21
11	330	N	288	-0-	-42	-0-	288	2			N	-0-					21
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					21
*01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					21
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					21

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	492	3	2	9	N	2					137
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					137
11	497	N	497	-0-	-0-	-0-	484	3	13	9	N	12					149
12	496	N	437	-0-	-59	-0-	437	3			N	-0-					149
01	465	N	377	-0-	-88	-0-	377	3			N	-0-					149
02	476	N	312	-0-	-164	-0-	312	3			N	-0-					149

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNITED OIL & SHALE LLC 103207
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1440	-0-	-0-	-0-	56	1	1384	2	N	-0-					-0-
10	1536	N	1536	-0-	-0-	-0-	54	1	1482	2	N	-0-					-0-
11	1620	N	1535	-0-	-85	-0-	58	1	1477	2	N	-0-					-0-
12	1516	N	1516	-0-	-0-	-0-	56	1	1460	2	N	-0-					-0-
01	1785	N	1785	-0-	-0-	-0-	60	1	1725	2	N	-0-					-0-
02	1603	N	1603	-0-	-0-	-0-	54	1	1549	2	N	-0-					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1123	N	1123	-0-	-0-	-0-	58	1	1065	2	N	-0-					75
10	1206	N	1206	-0-	-0-	-0-	62	1	1144	2	N	-0-					75
11	1241	N	1241	-0-	-0-	-0-	60	1	1181	2	N	-0-					75
12	1196	N	1196	-0-	-0-	-0-	62	1	1134	2	N	-0-					75
01	899	N	875	-0-	-24	-0-	50	1	825	2	N	-0-					75
02	1154	N	1154	-0-	-0-	-0-	54	1	1100	2	N	-0-					75

LATIGO PETROLEUM, LLC 488260
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	31	1	25	2	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	30	1	42	2	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	31	1	31	2	N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	28	1	50	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1305	N	1305	-0-	-0-	-0-	30	1	1275	2	N	-0-					80
10	1984	N	1984	-0-	-0-	-0-	31	1	1953	2	N	-0-					80
11	1804	N	1804	-0-	-0-	-0-	30	1	1774	2	N	-0-					80
12	1944	N	1944	-0-	-0-	-0-	31	1	1913	2	N	-0-					80
01	1284	N	1284	-0-	-0-	-0-	31	1	1253	2	N	-0-					80
02	1155	N	1155	-0-	-0-	-0-	28	1	1127	2	N	-0-					80

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NJA OPERATING LLC 100892
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	N	329	-0-	-0- B	-0-	318	2	11	9	N	10					163
10	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					163
11	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					163
12	341	N	174	-0-	-167 B	-0-	174	2			N	-0-					163
01	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					163
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					163

SANDLOT OIL & GAS LLC 747757
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

09	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

09	1560	N	546	-0-	-1014	B	-35801	546	3		N	-0-					-0-
10	806	N	-0-	-0-	-806	B	-35801				N	-0-					-0-
11	90	N	2071	-0-	1981	B	-33820	2071	3		N	-0-					-0-
12	558	N	1935	-0-	1377	B	-32443	1935	3		N	-0-					-0-
01	0	N	1751	-0-	1751	B	-30692	1751	3		N	-0-					-0-
02	1456	N	918	-0-	-538	B	-30692	918	3		N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

09	420	N	93	-0-	-327		-0-	93	2		N	-0-					43
10	488	N	488	-0-	-0-		-0-	488	2		N	-0-					43
11	1565	N	1565	-0-	-0-		-0-	1565	2		N	-0-					43
12	1308	N	1308	-0-	-0-		-0-	1308	2		N	-0-					43
01	1081	N	1081	-0-	-0-		-0-	1081	2		N	-0-					43
02	1087	N	1087	-0-	-0-		-0-	1087	2		N	-0-					43

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	N	414	-0-	-0-	B	-0-	60	1	354	2	N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	52	1	337	2	N	-0-					-0-
11	417	N	417	-0-	-0-	B	-0-	60	1	357	2	N	-0-					-0-
12	421	N	421	-0-	-0-	B	-0-	62	1	359	2	N	-0-					-0-
01	423	N	423	-0-	-0-	B	-0-	62	1	361	2	N	-0-					-0-
02	380	N	380	-0-	-0-	B	-0-	56	1	324	2	N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SGP OPERATING LLC 767966
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	385	-0-	-185		-0-	385	3			N	-0-					-0-
10	403	N	397	-0-	-6		-0-	397	3			N	-0-					-0-
11	523	N	523	-0-	-0-		-0-	523	3			N	-0-					-0-
12	411	N	411	-0-	-0-		-0-	411	3			N	-0-					-0-
01	469	N	469	-0-	-0-		-0-	469	3			N	-0-					-0-
02	476	N	348	-0-	-128		-0-	348	3			N	-0-					-0-

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					69
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					69
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					69
12	248	N	191	-0-	-57	-0-	191	2			N	-0-					69
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	#	636	-0-	-264	-0-	636	2			N	-0-					48
10	899	#	882	-0-	-17	-0-	882	2			N	-0-					48
11	660	#	476	-0-	-184	-0-	476	2			N	-0-					48
12	665	R	665	-0-	-0-	-0-	665	2			N	-0-					48
01	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					48
02	784	#	NO RPT	-0-	-784	-0-					N	NO RPT					48

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
01	589	N	544	-0-	-45	-0-	544	2			N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	562	-0-	-38	-0-	29	1	533	2	N	-0-					97
10	620	N	604	-0-	-16	-0-	29	1	575	2	N	-0-					97
11	600	N	507	-0-	-93	-0-	29	1	478	2	N	-0-					97
12	607	N	607	-0-	-0-	-0-	31	1	576	2	N	-0-					97
01	589	N	412	-0-	-177	-0-	31	1	381	2	N	-0-					97
02	476	N	434	-0-	-42	-0-	28	1	406	2	N	-0-					97

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					24
10	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					24
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					24
*12	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					24
*01	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					24
02	56	N	54	-0-	-2	-0-	54	2			Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					15
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					15
11	180	N	4	-0-	-176	-0-	4	2			N	-0-					15
12	124	N	-0-	-0-	-124	-0-					N	-0-					15
01	62	N	-0-	-0-	-62	-0-					N	-0-					15
02	4	N	-0-	-0-	-4	-0-					N	-0-					15

FARNSWORTH, EAST (OSWEGO) 30274 888 ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIAL WELL #: 1 RRCID -> 294367 COMPL. DATE 06/11/1981 TOTAL DEPTH 9038 PERF. 6978 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2180	-0-	-820	3840	60	1	2120	2	N	-0-					-0-
10	3100	N	2263	-0-	-837	3003	62	1	2201	2	N	-0-					-0-
11	3000	N	2190	-0-	-810	2193	60	1	2130	2	N	-0-					-0-
12	3100	N	2239	-0-	-861	1332	62	1	2177	2	N	-0-					-0-
01	3100	N	2146	-0-	-954	378	62	1	2084	2	N	-0-					-0-
02	2044	N	1537	-0-	-507	-0-	52	1	1485	2	N	-0-					-0-

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1121	N	1121	-0-	-0-	-0-	56	1	1056	2	N	8					57
							9	9									
10	1224	N	1224	-0-	-0-	-0-	62	1	1162	2	N	-0-					57
11	1016	N	1016	-0-	-0-	-0-	60	1	956	2	N	-0-					57
12	1046	N	1046	-0-	-0-	-0-	62	1	984	2	N	-0-					57
01	837	N	813	-0-	-24	-0-	50	1	763	2	N	-0-					57
02	1074	N	1074	-0-	-0-	-0-	52	1	1022	2	N	-0-					57

HIGH RIVER RES OPERATING, LLC 385674
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1127	N	1127	-0-	-0-	-0-	1119	3	8	9	N	7					88
10	1364	X	1185	-0-	-179	-0-	1178	3	7	9	N	6					94
11	1320	X	1237	-0-	-83	-0-	1237	3			N	-0-					94
12	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					94
01	1224	X	1224	-0-	-0-	-0-	1223	2	1	9	N	1					95
02	1148	X	1101	-0-	-47	-0-	1094	2	7	9	N	6					101

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4724	X	4724	-0-	-0-	-0-	4724	3			Y	-0-					11
10	2617	X	2617	-0-	-0-	-0-	2617	3			Y	-0-					11
11	2367	N	2367	-0-	-0-	-0-	2366	3	1	9	Y	1					12
*12	2476	X	2476	-0-	-0-	-0-	2475	2	1	9	Y	1					13
*01	2196	X	2196	-0-	-0-	-0-	2182	2	14	9	Y	13					26
02	2181	X	2181	-0-	-0-	-0-	2180	2	1	9	Y	1	27	1			-0-

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1281	N	1281	-0-	-0-	-0-	1272	3	9	9	N	8					113
10	1704	N	1704	-0-	-0-	-0-	1696	3	8	9	N	7					120
11	1192	N	1192	-0-	-0-	-0-	1183	3	9	9	N	8					128
12	1292	N	1292	-0-	-0-	-0-	1281	2	11	9	N	10					138
01	1237	N	1237	-0-	-0-	-0-	1230	2	7	9	N	6					144
02	1137	N	1137	-0-	-0-	-0-	1127	2	10	9	N	9					153

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					56
10	1745	N	1745	-0-	-0-	-0-	1745	3			Y	-0-					56
11	1578	N	1578	-0-	-0-	-0-	1577	3	1	9	Y	1					57
*12	1651	N	1651	-0-	-0-	-0-	1650	2	1	9	Y	1					58
*01	1463	N	1463	-0-	-0-	-0-	1454	2	9	9	Y	8					66
02	1484	N	1453	-0-	-31	-0-	1453	2			Y	-0-					66

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	597	-0-	-3	-0-	30	1	567	2	N	-0-					65
10	634	N	634	-0-	-0-	-0-	31	1	603	2	N	-0-					65
11	600	N	599	-0-	-1	-0-	30	1	569	2	N	-0-					65
12	620	N	524	-0-	-96	-0-	31	1	493	2	N	-0-					65
01	620	N	450	-0-	-170	-0-	31	1	419	2	N	-0-					65
02	560	N	389	-0-	-171	-0-	28	1	361	2	N	-0-					65

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	665	-0-	-25	-0-	50	1	615	2	N	-0-					2
10	713	N	688	-0-	-25	-0-	62	1	626	2	N	-0-					2
11	690	N	662	-0-	-28	-0-	60	1	602	2	N	-0-					2
12	682	N	673	-0-	-9	-0-	62	1	611	2	N	-0-					2
01	682	N	676	-0-	-6	-0-	62	1	614	2	N	-0-					2
02	616	N	608	-0-	-8	-0-	56	1	552	2	N	-0-					2

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1662	-0-	-78	-0-	60	1	1602	2	N	-0-					140
10	1798	N	1709	-0-	-89	-0-	62	1	1647	2	N	-0-					140
11	2016	N	2016	-0-	-0-	-0-	60	1	1956	2	N	-0-					140
12	2471	N	2471	-0-	-0-	-0-	62	1	2409	2	N	-0-					140
01	1705	N	1223	-0-	-482	-0-	42	1	1181	2	N	-0-					140
02	1873	N	1873	-0-	-0-	-0-	54	1	1819	2	N	-0-					140

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
AVALANCHE OIL & GAS LLC 037878
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018

FAULCONER ENERGY, LLC 263648
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

09	2160 N	1470	-0-	-690	-0-	1470	2			N	-0-					-0-
10	2567 N	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
11	2183 N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
12	2095 N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
01	2232 N	1777	-0-	-455	-0-	1777	2			N	-0-					-0-
02	2016 N	2010	-0-	-6	-0-	2010	2			N	-0-					-0-

HIGH RIVER RES OPERATING, LLC 385674
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

09	420 N	377	-0-	-43	-0-	1	1	376	2	N	-0-					-0-
10	474 N	474	-0-	-0-	-0-	1	1	473	2	N	-0-					-0-
11	437 N	437	-0-	-0-	-0-	1	1	436	2	N	-0-					-0-
12	444 N	444	-0-	-0-	-0-	1	1	443	2	N	-0-					-0-
01	434 N	391	-0-	-43	-0-	1	1	390	2	N	-0-					-0-
02	407 N	407	-0-	-0-	-0-	1	1	406	2	N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE

BATTON OIL & GAS, LLC 056384
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ARCH ENERGY, LLC 100429
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	1	1	208	2	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	1	1	224	2	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	1	1	215	2	N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	1	1	225	2	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	1	1	218	2	N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	1	1	209	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					46
10	301	N	301	-0-	-0-	-0-	2	1	299	2	N	-0-					46
11	330	N	287	-0-	-43	-0-	287	2			N	-0-					46
12	472	N	472	-0-	-0-	-0-	40	1	432	2	N	-0-					46
01	520	N	520	-0-	-0-	-0-	62	1	451	2	N	6					52
							7	9									
02	462	N	462	-0-	-0-	-0-	56	1	388	2	N	16					68
							18	9									

KING OPERATING CORPORATION 465296
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					62
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					62
11	240	N	184	-0-	-56	-0-	184	2			N	-0-					62
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					62
01	279	N	188	-0-	-91	-0-	188	2			N	-0-					62
02	197	N	197	-0-	-0-	-0-	90	1	107	2	N	-0-					62

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	428	-0-	-292	-0-	58	1	360	2	N	9					144
							10	9									
10	905	N	905	-0-	-0-	-0-	56	1	847	2	N	2					146
							2	9									
11	748	N	748	-0-	-0-	-0-	32	1	694	2	N	20					166
							22	9									
12	642	N	642	-0-	-0-	-0-	62	1	560	2	N	18					184
							20	9									
01	744	N	572	-0-	-172	-0-	62	1	489	2	N	19					203
							21	9									
02	672	N	634	-0-	-38	-0-	56	1	532	2	N	42					245
							46	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

09	3420	X	2841	-0-	-579	B	-0-	30 1 18 9	2793	2	N	16			85
10	3534	X	3241	-0-	-293	B	-0-	31 1 17 9	3193	2	N	15			100
11	3453	X	3453	-0-	-0-	B	-0-	30 1 29 9	3394	2	N	26			126
12	3534	X	3074	-0-	-460	B	-0-	31 1 20 9	3023	2	N	18			144
01	3255	X	2708	-0-	-547	B	-0-	31 1 25 9	2652	2	N	23			167
02	3402	X	3402	-0-	-0-	B	-0-	28 1 19 9	3355	2	N	17			184

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

09	690	N	394	-0-	-296	B	-0-	17 1	377	2	N	-0-			96
10	1085	N	912	-0-	-173	B	-0-	31 1 2 9	879	2	N	2			98
11	1033	N	1033	-0-	-0-	B	-0-	30 1 2 9	1001	2	N	2			100
12	951	N	951	-0-	-0-	B	-0-	31 1 1 9	919	2	N	1			101
01	929	N	929	-0-	-0-	B	-0-	31 1 4 9	894	2	N	4			105
02	983	N	983	-0-	-0-	B	-0-	28 1 3 9	952	2	N	3			108

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
RIG PETROLEUM, LLC 711525
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PALO DURO RESOURCES LLC 637389
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018

BRACKEN OPERATING, L.L.C. 085851
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5221	X	5221	-0-	-0-	-0-	5215	3	6	9	N	5					175
10	5250	X	5250	-0-	-0-	-0-	5248	3	2	9	N	2					177
11	5106	X	5106	-0-	-0-	-0-	5098	3	8	9	N	7					184
12	5186	X	5186	-0-	-0-	-0-	5172	3	14	9	N	13					197
01	4357	X	4357	-0-	-0-	-0-	4346	3	11	9	N	10					207
*02	4752	X	4752	-0-	-0-	-0-	4731	3	21	9	N	19	191	1			35

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					60
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					60
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					60
12	310	N	229	-0-	-81	-0-	229	3			N	-0-					60
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					60
*02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					60

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					137
10	1891	N	1830	-0-	-61	-0-	1830	3			N	-0-					137
11	1800	N	1746	-0-	-54	-0-	1746	3			N	-0-					137
12	1922	N	1728	-0-	-194	-0-	1728	3			N	-0-					137
*01	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					137
02	1624	N	1551	-0-	-73	-0-	1551	3			N	-0-					137

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	634	-0-	-26	-0-	634	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	669	3	80	9	N	73					73
01	664	N	664	-0-	-0-	-0-	660	3	4	9	N	4					77
*02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					77

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1093	-0-	-17	-0-	1084	2	9	9	N	8	186	1			13
10	1039	N	1039	-0-	-0-	-0-	1036	2	3	9	N	3					16
11	1260	N	1070	-0-	-190	-0-	1068	2	2	9	N	2					18
12	1116	N	1012	-0-	-104	-0-	1000	2	12	9	N	11					29
01	1054	N	1014	-0-	-40	-0-	1010	2	4	9	N	4					33
02	1027	N	1027	-0-	-0-	-0-	1014	2	13	9	N	12					45

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					211
10	0	N	-0-	-0-	-0- B	-0-					N	11	144	1			78
11	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					78
12	207	N	207	-0-	-0- B	-0-	86	1	121	2	N	-0-					78
01	44	N	44	-0-	-0- B	-0-	8	1	36	2	N	-0-					78
02	11	N	2	-0-	-9 B	-0-	2	2			N	-0-					78

03/01 BALANCING DATE STATUS -> -0-

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	341	-0-	-49	-0-	341	2			N	-0-					27
10	403	N	345	-0-	-58	-0-	345	2			N	-0-					27
11	390	N	321	-0-	-69	-0-	321	2			N	-0-					27
12	341	N	305	-0-	-36	-0-	305	2			N	-0-					27
*01	341	N	284	-0-	-57	-0-	284	2			N	-0-					27
02	308	N	253	-0-	-55	-0-	253	2			N	-0-					27

JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1695	N	1695	-0-	-0-	-0-	1689	2	6	9	N	5					191
10	1701	N	1701	-0-	-0-	-0-	1691	2	10	9	N	9	179	1			21
11	1558	N	1558	-0-	-0-	-0-	1557	2	1	9	N	1					22
12	1534	N	1534	-0-	-0-	-0-	1524	2	10	9	N	9					31
*01	1561	N	1561	-0-	-0-	-0-	1551	2	10	9	N	9					40
02	1325	N	1325	-0-	-0-	-0-	1312	2	13	9	N	12					52

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

09	780	N	684	-0-	-96	-0-	684	2			N	-0-					105
10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					105
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					105
12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					105
01	868	N	632	-0-	-236	-0-	632	2			N	-0-					105
02	700	N	380	-0-	-320	-0-	380	2			N	-0-					105

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

09	595	N	595	-0-	-0-	-0-	595	2			N	-0-					113
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					113
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					113
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					113
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					113
02	308	N	235	-0-	-73	-0-	235	2			N	-0-					113

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

09	1170	N	1159	-0-	-11	-0-	1150	2	9	9	N	8					70
10	1302	N	1109	-0-	-193	-0-	1109	2			N	-0-					70
11	1320	N	1105	-0-	-215	-0-	1105	2			N	-0-					70
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					70
01	1116	N	623	-0-	-493	-0-	623	2			N	-0-					70
02	1036	N	614	-0-	-422	-0-	614	2			N	-0-					70

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
10	589	N	516	-0-	-73	-0-	516	2			N	-0-					-0-
11	630	N	520	-0-	-110	-0-	520	2			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	527	N	458	-0-	-69	-0-	458	2			N	-0-					-0-
02	476	N	95	-0-	-381	-0-	95	2			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

09	1053	N	1053	-0-	-0-	-0-	330	1	723	2	N	-0-					-0-
10	1085	N	1081	-0-	-4	-0-	341	1	740	2	N	-0-					-0-
11	1050	N	1037	-0-	-13	-0-	330	1	707	2	N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	341	1	684	2	N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
02	1225	N	1225	-0-	-0-	-0-	308	1	917	2	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					53
10	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					53
11	1530	N	1217	-0-	-313	-0-	1217	2			N	-0-					53
12	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					53
01	1302	N	1129	-0-	-173	-0-	1129	2			N	-0-					53
02	1148	N	778	-0-	-370	-0-	778	2			N	-0-					53

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	1397	N	1397	-0-	-0-	-0-	390	1	1007	2	N	-0-					70
10	1527	N	1527	-0-	-0-	-0-	403	1	1110	2	N	13					83
							14	9									
11	1458	N	1458	-0-	-0-	-0-	390	1	1068	2	N	-0-					83
12	1453	N	1453	-0-	-0-	-0-	403	1	1050	2	N	-0-					83
01	1519	N	1199	-0-	-320	-0-	403	1	796	2	N	-0-					83
02	1413	N	1413	-0-	-0-	-0-	364	1	1049	2	N	-0-					83

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	1290	N	1059	-0-	-231	-0-	1059	2			N	-0-					92
10	1464	N	1464	-0-	-0-	-0-	1369	2	95	9	N	86					178
11	1440	N	1239	-0-	-201	-0-	1239	2			N	-0-					178
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					178
01	1457	N	1017	-0-	-440	-0-	1017	2			N	-0-					178
02	1148	N	879	-0-	-269	-0-	868	2	11	9	N	10					188

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

JONES S WELL #: 2 RRCID -> 298840 COMPL. DATE 02/22/1994 TOTAL DEPTH 8220 PERF. 7324 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					98
10	548	N	548	-0-	-0-	-0-	548	2			N	-0-					98
11	541	N	541	-0-	-0-	-0-	541	2			N	-0-					98
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					98
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					98
02	476	N	409	-0-	-67	-0-	409	2			N	-0-					98

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1270	-0-	-50	-0-	1270	2			N	-0-					48
10	1333	N	1295	-0-	-38	-0-	1295	2			N	-0-					48
11	1290	N	1247	-0-	-43	-0-	1247	2			N	-0-					48
12	1302	N	1277	-0-	-25	-0-	1277	2			N	-0-					48
01	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					48
*02	2800	N	4558	-0-	1758	1758	4558	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					25
10	697	N	697	-0-	-0-	-0-	697	2			N	-0-					25
11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					25
12	670	N	670	-0-	-0-	-0-	670	2			N	-0-					25
01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					25
*02	482	N	482	-0-	-0-	-0-	482	2			N	-0-					25

PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

09	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					1
10	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					1
11	2620	X	2620	-0-	-0-	-0-	2620	2			N	-0-					1
12	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					1
01	2350	X	2350	-0-	-0-	-0-	2350	2			N	-0-					1
02	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					1

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF. 11430 - 11460

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/10/2025

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

09	75 R	75	-0-	-0-	-0-	75	2			N	-0-					58
10	80 R	80	-0-	-0-	-0-	80	2			N	-0-					58
11	66 R	66	-0-	-0-	-0-	66	2			N	-0-					58
12	98 R	98	-0-	-0-	-0-	98	2			N	-0-					58
01	72 R	72	-0-	-0-	-0-	72	2			N	-0-					58
02	68 R	68	-0-	-0-	-0-	68	2			N	-0-					58

BCE-MACH III LLC 040209
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					35
10	0	#	-0-	-0-	-0-	-0-					N	-0-					35
11	0	#	-0-	-0-	-0-	-0-					N	-0-					35
12	0	#	-0-	-0-	-0-	-0-					N	-0-					35
01	0	#	-0-	-0-	-0-	-0-					N	-0-					35
02	0	#	-0-	-0-	-0-	-0-					N	-0-					35

BE ANADARKO II, LLC 100676
AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2299	R	2299	-0-	-0-	-0-	2232	2	67	9	N	61					89
10	2427	R	2427	-0-	-0-	-0-	2358	2	69	9	N	63					152
11	2142	R	2142	-0-	-0-	-0-	2087	2	55	9	N	50					202
12	1467	R	1467	-0-	-0-	-0-	1368	2	99	9	N	90	175	1			117
01	2101	R	2101	-0-	-0-	-0-	2037	2	64	9	N	58					175
02	2421	R	2421	-0-	-0-	-0-	2301	2	120	9	N	109	192	1			92

KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	#	1659	-0-	-2541	-0-	1256	2	403	9	N	366	193	1	1	8	227
10	4278	#	2182	-0-	-2096	-0-	1806	2	376	9	N	342	412	1			157
11	4140	#	1613	-0-	-2527	-0-	1263	2	350	9	N	318	379	1			96
12	1705	#	1572	-0-	-133	-0-	1250	2	322	9	N	293	188	1			201
01	2170	#	1416	-0-	-754	-0-	1140	2	276	9	N	251	196	1			256
02	1960	#	1362	-0-	-598	-0-	1031	2	331	9	N	301	378	1	2	8	177

EQV OPERATING LLC 101634
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	R	609	-0-	-0-	-0-	592	2	17	9	N	15					101
10	615	R	615	-0-	-0-	-0-	609	2	6	9	N	5					106
11	680	R	680	-0-	-0-	-0-	654	2	26	9	N	24					130
12	785	R	785	-0-	-0-	-0-	750	2	35	9	N	32					162
01	764	R	764	-0-	-0-	-0-	741	2	23	9	N	21	146	1			37
02	718	R	718	-0-	-0-	-0-	700	2	18	9	N	16					53

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	#	1029	-0-	-81	-0-	1025	2	4	9	N	4					62
10	1147	#	989	-0-	-158	-0-	988	2	1	9	N	1					63
11	1110	#	938	-0-	-172	-0-	937	2	1	9	N	1					64
12	1147	#	969	-0-	-178	-0-	969	2			N	-0-					64
01	1147	#	920	-0-	-227	-0-	920	2			N	-0-					64
02	952	#	768	-0-	-184	-0-	768	2			N	-0-					64

LOCKHART "B" WELL #: 405HB RRCID -> 296216 COMPL. DATE 01/07/2012 TOTAL DEPTH 7635 PERF. 7939 - 12067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1452	R	1452	-0-	-0-	-0-	1452	2			N	-0-					174
10	1262	R	1262	-0-	-0-	-0-	1262	2			N	-0-					174
11	1579	R	1579	-0-	-0-	-0-	1579	2			N	-0-					174
12	1859	R	1859	-0-	-0-	-0-	1859	2			N	-0-					174
01	1659	R	1659	-0-	-0-	-0-	1659	2			N	-0-					174
02	1064	#	682	-0-	-382	-0-	682	2			N	-0-					174

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	169	-0-	-131	-0-	161	2	8	9	N	7					170
10	310	#	187	-0-	-123	-0-	165	2	22	9	N	20					190
11	359	R	359	-0-	-0-	-0-	317	2	42	9	N	38					228
12	341	#	69	-0-	-272	-0-	67	2	2	9	N	2	192	1			38
01	2842	R	2842	-0-	-0-	-0-	2829	2	13	9	N	12					50
02	336	#	11	-0-	-325	-0-	11	2			N	-0-					50

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

09	360	N	254	-0-	-106	-0-	254	2			N	-0-					33
10	372	N	272	-0-	-100	-0-	272	2			N	-0-					33
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					33
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					33
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					33
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					33

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

09	764	N	764	-0-	-0-	-0-	764	2			N	-0-					7
10	769	N	769	-0-	-0-	-0-	769	2			N	-0-					7
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					7
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					7
01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					7
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					7

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

09	630	N	362	-0-	-268	-0-	362	2			N	-0-					27
10	558	N	340	-0-	-218	-0-	340	2			N	-0-					27
11	420	N	281	-0-	-139	-0-	281	2			N	-0-					27
12	372	N	284	-0-	-88	-0-	284	2			N	-0-					27
01	341	N	275	-0-	-66	-0-	275	2			N	-0-					27
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

09	1110	N	1101	-0-	-9	-0-	1101	2			Y	-0-					141
10	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					141
11	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					141
12	1147	N	805	-0-	-342	-0-	805	2			Y	-0-					141
01	1147	N	934	-0-	-213	-0-	934	2			Y	-0-					141
*02	2453	N	2453	-0-	-0-	-0-	2453	2			Y	-0-					141

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RIG PETROLEUM, LLC 711525
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

09	180	N	215	-0-	35	-0-	215	2			N	-0-					13
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					13
11	210	N	195	-0-	-15	-0-	195	2			N	-0-					13
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					13
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

09	1270	N	1270	-0-	-0-	-0-	1266	2	4	9	N	4					68
10	1612	N	1612	-0-	-0-	-0-	1608	2	4	9	N	4					72
11	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					72
12	1773	N	1773	-0-	-0-	-0-	1766	2	7	9	N	6					78
01	1782	N	1782	-0-	-0-	-0-	1775	2	7	9	N	6					84
02	1530	N	1530	-0-	-0-	-0-	1524	2	6	9	N	5					89

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	3619	-0-	3619	3619	3619	3			N	-0-					120
11	14B2	EXT	-0-	-0-	-0-	3619					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	3619					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	3619					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	3619					N	-0-					120

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EQV OPERATING LLC 101634
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

09	1116	N	1116	-0-	-0-	-0-	387 19	1 9	710	3	N	17					126
10	1156	N	1156	-0-	-0-	-0-	390 30	1 9	736	3	N	27	124	1			29
11	1093	N	1093	-0-	-0-	-0-	381 7	1 9	705	3	N	6					35
12	1061	N	1061	-0-	-0-	-0-	355 6	1 9	700	3	N	5					40
*01	208	N	208	-0-	-0-	-0-	34	1	174	3	N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

09	1054	N	1054	-0-	-0-	-0-	641	1	413	3	N	-0-					31
10	1110	N	1110	-0-	-0-	-0-	679	1	431	3	N	-0-					31
11	1089	N	1089	-0-	-0-	-0-	672	1	417	3	N	-0-					31
12	1121	N	1121	-0-	-0-	-0-	681	1	440	3	N	-0-					31
01	1110	N	1110	-0-	-0-	-0-	688	1	422	3	N	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	21	1	187	3	N	-0-	12	1			83
10	232	N	232	-0-	-0-	-0-	39	1	193	3	N	-0-	67	1			16
11	211	N	211	-0-	-0-	-0-	26	1	185	3	N	-0-					16
12	217	N	207	-0-	-10	-0-	23	1	184	3	N	-0-					16
*01	1003	N	1003	-0-	-0-	-0-	332	1	663	3	N	7					23
							8	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	440	-0-	-10	-0-	99	1	341	3	N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	98	1	354	3	N	-0-					-0-
11	450	N	428	-0-	-22	-0-	89	1	339	3	N	-0-					-0-
12	465	N	444	-0-	-21	-0-	108	1	336	3	N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	129	1	319	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	417	1	257	3	N	-0-					-0-
10	713	N	657	-0-	-56	-0-	418	1	239	3	N	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	888	1	240	3	N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	1050	1	248	3	N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	376	1	218	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 01/12/2022 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2818	X	2818	-0-	-0-	-0-	1353	1	1457	3	N	7					130
							8	9									
10	2629	X	2629	-0-	-0-	-0-	1262	1	1350	3	N	15					145
							17	9									
11	1860	X	1857	-0-	-3	-0-	914	1	940	3	N	3					148
							3	9									
12	2892	X	2892	-0-	-0-	-0-	1189	1	1681	3	N	20					168
							22	9									
01	2780	X	2780	-0-	-0-	-0-	1221	1	1545	3	N	13					181
							14	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2287	N	2287	-0-	-0-	-0-	461	1	1809	3	N	15					64
							17	9									
10	2185	N	2185	-0-	-0-	-0-	404	1	1753	3	N	25					89
							28	9									
11	1905	N	1905	-0-	-0-	-0-	536	1	1347	3	N	20					109
							22	9									
12	1707	N	1707	-0-	-0-	-0-	475	1	1197	3	N	32					141
							35	9									
01	1478	N	1478	-0-	-0-	-0-	465	1	988	3	N	23					164
							25	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	N	1010	-0-	-0-	-0-	491	1	489	3	N	27					177
							30	9									
10	991	N	991	-0-	-0-	-0-	462	1	493	3	N	33	182	1			28
							36	9									
11	661	N	661	-0-	-0-	-0-	323	1	338	3	N	-0-					28
12	979	N	979	-0-	-0-	-0-	423	1	548	3	N	7					35
							8	9									
01	866	N	866	-0-	-0-	-0-	377	1	476	3	N	12					47
							13	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	270	N	166	-0-	-104	-0-	166	2			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
01	279	N	123	-0-	-156	-0-	123	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

09	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	217	N	26	-0-	-191	-0-	26	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	210	N	124	-0-	-86	-0-	124	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	217	N	92	-0-	-125	-0-	92	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LEASE HOLDERS ACQUISITIONS LLC 491872
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	1602	-0-	1002	-0-	1602	2			N	-0-					49
10	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					49
11	1567	N	1567	-0-	-0-	-0-	1525	2	42	9	N	38					87
*12	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					87
*01	1519	N	1445	-0-	-74	-0-	1445	2			N	-0-					87
02	1372	N	1152	-0-	-220	-0-	1146	2	6	9	N	5					92

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

09	438 N	438	-0-	-0-	-0-	438	2		N	-0-			-0-
10	400 N	400	-0-	-0-	-0-	400	2		N	-0-			-0-
11	387 N	387	-0-	-0-	-0-	387	2		N	-0-			-0-
12	238 N	238	-0-	-0-	-0-	238	2		N	-0-			-0-
*01	449 N	449	-0-	-0-	-0-	449	2		N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			113
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			113
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			113
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			113
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			113
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			113

UNBRIDLED RESOURCES, LLC 875461
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	3	-0-	3	1061	3	2			N	-0-					8
10	14B2	EXT	89	-0-	89	1150	89	2			N	-0-					8
11	14B2	EXT	110	-0-	110	1260	110	2			N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	1260					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	1260					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	1260					N	-0-					8

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					108
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					108
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					108
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					108
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					108
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					108

ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
AVALANCHE OIL & GAS LLC 037878
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH II LLC 040205
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

09	86	R	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	110	R	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	156	R	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	144	R	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

09	88	R	88	-0-	-0-	-0-	88	2			N	-0-					168
10	90	R	90	-0-	-0-	-0-	90	2			N	-0-					168
11	81	R	81	-0-	-0-	-0-	81	2			N	-0-					168
12	96	R	96	-0-	-0-	-0-	96	2			N	-0-					168
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					168
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					168

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

09	94	R	94	-0-	-0-	-0-	94	2			N	-0-					167
10	93	#	66	-0-	-27	-0-	66	2			N	-0-					167
11	80	R	80	-0-	-0-	-0-	80	2			N	-0-					167
12	93	#	81	-0-	-12	-0-	81	2			N	-0-					167
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					167
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					167

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

09	360	#	313	-0-	-47	-0-	312	2	1	9	N	1					167
10	372	#	316	-0-	-56	-0-	316	2			N	-0-					167
11	310	R	310	-0-	-0-	-0-	310	2			N	-0-					167
12	310	#	291	-0-	-19	-0-	288	2	3	9	N	3					170
01	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					170
02	280	#	NO RPT	-0-	-280	-0-					N	NO RPT					170

BRACKEN OPERATING, L.L.C. 085851
HOEPPNER WELL #: 1 RRCID -> 300606 COMPL. DATE 08/19/2014 TOTAL DEPTH 8894 PERF. 7758 - 7768

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		3619	-0-	3619	3619	3619	3			N	-0-					-0-
11	0	W	3388	-0-	3388	7007	3105	3	283	9	N	257	190	1			67
12	0	W	2807	-0-	2807	9814	2798	3	9	9	N	8					75
01	0	W	3123	-0-	3123	12937	3123	3			N	-0-					75
02	0	W	2985	-0-	2985	15922	2972	3	13	9	N	12					87

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
EQV OPERATING LLC 101634
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	453	-0-	-27	-0-	77	1	374	3	N	2					42
							2	9									
10	496	#	448	-0-	-48	-0-	84	1	361	3	N	3					45
							3	9									
11	466	R	466	-0-	-0-	-0-	75	1	389	3	N	2					47
							2	9									
12	465	#	463	-0-	-2	-0-	72	1	391	3	N	-0-					47
01	465	#	365	-0-	-100	-0-	24	1	341	3	N	-0-					47
02	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					47

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	953	R	953	-0-	-0-	-0-	167	1	773	3	Y	12					39
							13	9									
10	961	#	893	-0-	-68	-0-	116	1	764	3	Y	12					51
							13	9									
11	937	R	937	-0-	-0-	-0-	121	1	806	3	Y	9					60
							10	9									
12	961	R	961	-0-	-0-	-0-	138	1	811	3	Y	11					71
							12	9									
01	961	#	885	-0-	-76	-0-	118	1	760	3	Y	6					77
							7	9									
02	868	#	NO RPT	-0-	-868	-0-					Y	NO RPT					77

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	R	1040	-0-	-0-	-0-	241	1	773	3	Y	24					77
							26	9									
10	1023	#	975	-0-	-48	-0-	186	1	764	3	Y	23					100
							25	9									
11	1021	R	1021	-0-	-0-	-0-	194	1	806	3	Y	19					119
							21	9									
12	1047	R	1047	-0-	-0-	-0-	213	1	811	3	Y	21					140
							23	9									
01	1023	#	959	-0-	-64	-0-	187	1	760	3	Y	11					151
							12	9									
02	924	#	NO RPT	-0-	-924	-0-					Y	NO RPT					151

FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

09	1360	R	1360	-0-	-0-	-0-	1345	3	15	9	N	14					145
10	1349	R	1349	-0-	-0-	-0-	1335	3	14	9	N	13					158
11	1264	R	1264	-0-	-0-	-0-	1251	3	13	9	N	12					170
12	1286	R	1286	-0-	-0-	-0-	1272	3	14	9	N	13	175	5			8
01	1259	R	1259	-0-	-0-	-0-	1244	3	15	9	N	14					22
02	1106	R	1106	-0-	-0-	-0-	1093	3	13	9	N	12					34

PRESIDIO PETROLEUM LLC 676084
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

09	870	#	856	-0-	-14	-0-	856	2			N	-0-					50
10	899	#	886	-0-	-13	-0-	886	2			N	-0-					50
11	880	R	880	-0-	-0-	-0-	880	2			N	-0-					50
12	923	R	923	-0-	-0-	-0-	923	2			N	-0-					50
01	930	R	930	-0-	-0-	-0-	930	2			N	-0-					50
02	837	R	837	-0-	-0-	-0-	837	2			N	-0-					50

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

QUESTA ENERGY CORPORATION 684634
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

09	180	#	162	-0-	-18	-0-	162	3			N	-0-					33
10	186	#	164	-0-	-22	-0-	164	3			N	-0-					33
11	180	#	153	-0-	-27	-0-	153	3			N	-0-					33
12	186	#	169	-0-	-17	-0-	169	3			N	-0-					33
01	186	#	137	-0-	-49	-0-	137	3			N	-0-					33
02	140	#	131	-0-	-9	-0-	131	3			N	-0-					33

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

09	93	R	93	-0-	-0-	-0-	93	3			N	-0-					60
10	93	#	74	-0-	-19	-0-	74	3			N	-0-					60
11	95	R	95	-0-	-0-	-0-	95	3			N	-0-					60
12	93	#	88	-0-	-5	-0-	88	3			N	-0-					60
01	93	#	75	-0-	-18	-0-	75	3			N	-0-					60
02	84	#	58	-0-	-26	-0-	58	3			N	-0-					60

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613

ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	R	380	-0-	-0-	-0-	380	2			N	-0-					30
10	393	R	393	-0-	-0-	-0-	393	2			N	-0-					30
11	395	R	395	-0-	-0-	-0-	395	2			N	-0-					30
12	415	R	415	-0-	-0-	-0-	415	2			N	-0-					30
01	404	R	404	-0-	-0-	-0-	404	2			N	-0-					30
02	364	#	341	-0-	-23	-0-	341	2			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

09	DLQ	G-10	358	-0-	358	358	358	2			Y	-0-					80
10	DLQ	G-10	389	-0-	389	747	389	2			Y	-0-					80
11	DLQ	G-10	408	-0-	408	1155	408	2			Y	-0-					80
12	DLQ	G-10	440	-0-	440	1595	440	2			Y	-0-					80
01	2079	R	484	-0-	-1595	-0-	484	2			Y	-0-					80
02	426	R	426	-0-	-0-	-0-	426	2			Y	-0-					80

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

09	DLQ	G-10	214	-0-	214	214	214	2			Y	-0-					32
10	DLQ	G-10	166	-0-	166	380	166	2			Y	-0-					32
11	DLQ	G-10	160	-0-	160	540	160	2			Y	-0-					32
12	DLQ	G-10	164	-0-	164	704	164	2			Y	-0-					32
01	843	R	139	-0-	-704	-0-	139	2			Y	-0-					32
02	289	R	289	-0-	-0-	-0-	289	2			Y	-0-					32

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

09	DLQ	G-10	237	-0-	237	237	237	2			Y	-0-					117
10	DLQ	G-10	239	-0-	239	476	239	2			Y	-0-					117
11	DLQ	G-10	233	-0-	233	709	233	2			Y	-0-					117
12	DLQ	G-10	231	-0-	231	940	231	2			Y	-0-					117
01	1170	R	230	-0-	-940	-0-	230	2			Y	-0-					117
02	209	R	209	-0-	-0-	-0-	209	2			Y	-0-					117

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					129
10	93	#	-0-	-0-	-93	-0-					Y	-0-					129
11	30	#	-0-	-0-	-30	-0-					Y	-0-					129
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					129
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					129
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					129

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

09	DLQ G-10	963	-0-	963	963	963	2				Y	-0-					6
10	DLQ G-10	998	-0-	998	1961	998	2				Y	-0-					6
11	DLQ G-10	960	-0-	960	2921	960	2				Y	-0-					6
12	DLQ G-10	985	-0-	985	3906	985	2				Y	-0-					6
01	4883 R	977	-0-	-3906	-0-	977	2				Y	-0-					6
02	878 R	878	-0-	-0-	-0-	878	2				Y	-0-					6

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

09	DLQ G-10	241	-0-	241	241	241	2				Y	-0-					557
10	DLQ G-10	250	-0-	250	491	250	2				Y	-0-					557
11	DLQ G-10	240	-0-	240	731	240	2				Y	-0-					557
12	DLQ G-10	246	-0-	246	977	246	2				Y	-0-					557
01	1221 R	244	-0-	-977	-0-	244	2				Y	-0-					557
02	220 R	220	-0-	-0-	-0-	220	2				Y	-0-					557

UNBRIDLED RESOURCES, LLC 875461
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNITED OIL & SHALE LLC 103207
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC 385674
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		2234	-0-	-5266	586307	51 56	1 9	2127	2	N	51					165
10	7750		2704	-0-	-5046	581261	64 109	1 9	2531	2	N	99	170	1			94
11	7500		2790	-0-	-4710	576551	61 185	1 9	2544	2	N	168					262
12	7750		2808	-0-	-4942	571609	51 146	1 9	2611	2	N	133	193	1			202
01	7750		2543	-0-	-5207	566402	71 94	1 9	2378	2	N	85	182	1			105
02	7000		2418	-0-	-4582	561820	42 161	1 9	2215	2	N	146	186	1			65

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

PETCO ENERGY CORPORATION 657795
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EQV OPERATING LLC 101634
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, UPPER) //CONT.// 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					28
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					28
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					28
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					28
*01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					28
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					28

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	1078	-0-	-4142	-0-	1078	2			N	-0-					136
10	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					136
11	1620	X	266	-0-	-1354	-0-	266	2			N	-0-					136
12	1678	X	1678	-0-	-0-	-0-	1678	2			N	-0-					136
01	1674	X	1333	-0-	-341	-0-	1333	2			N	-0-					136
02	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					136

EQV OPERATING LLC 101634
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1747	N	1747	-0-	-0-	-0-	203	1	1527	3	N	15					113
							17	9									
10	1637	N	1637	-0-	-0-	-0-	198	1	1435	3	N	4					117
							4	9									
11	1228	N	1228	-0-	-0-	-0-	220	1	1008	3	N	-0-					117
12	1131	N	1131	-0-	-0-	-0-	95	1	1036	3	N	-0-					117
01	884	N	884	-0-	-0-	-0-	138	1	746	3	N	-0-					117
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

H & L EXPLORATION COMPANY, LLC 339771
KAKER WELL #: 1 RRCID -> 295005 COMPL. DATE 04/10/2023 TOTAL DEPTH 8810 PERF. 8606 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43825	X	43825	-0-	-0-	-0-	15	1	43797	2	N	12					80
							13	9									
10	41848	X	41848	-0-	-0-	-0-	15	1	41824	2	N	8					88
							9	9									
11	34978	X	34978	-0-	-0-	-0-	15	1	34963	2	N	-0-					88
12	35950	X	35950	-0-	-0-	-0-	15	1	35927	2	N	7					95
							8	9									
01	33903	X	33903	-0-	-0-	-0-	15	1	33888	2	N	-0-					95
02	29260	X	28697	-0-	-563	-0-	15	1	28682	2	N	-0-					95

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	1116	N	1034	-0-	-82	-0-	1034	2			N	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
12	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
01	1023	N	947	-0-	-76	-0-	947	2			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

09	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
10	1705	N	1322	-0-	-383	-0-	1322	2			N	-0-					-0-
11	1410	N	1030	-0-	-380	-0-	1030	2			N	-0-					-0-
12	1488	N	940	-0-	-548	-0-	940	2			N	-0-					-0-
01	1333	N	1036	-0-	-297	-0-	1036	2			N	-0-					-0-
02	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

09	2730	X	1534	-0-	-1196	-0-	1534	2			N	-0-					-0-
10	2821	X	1705	-0-	-1116	-0-	1705	2			N	-0-					-0-
11	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
12	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-
01	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					-0-
02	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

09	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
10	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
11	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
12	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
01	1891	N	1868	-0-	-23	-0-	1868	2			N	-0-					-0-
02	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7636	X	7636	-0-	-0-	-0-	7636	2			N	-0-					17
10	8031	X	8031	-0-	-0-	-0-	8031	2			N	-0-					17
11	7516	X	7516	-0-	-0-	-0-	7516	2			N	-0-					17
12	7688	X	7631	-0-	-57	-0-	7631	2			N	-0-					17
01	7688	X	7343	-0-	-345	-0-	7343	2			N	-0-					17
02	6944	X	6724	-0-	-220	-0-	6724	2			N	-0-					17

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC 101634
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					85
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85
11	0	K	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K	-0-	-0-	-0-	-0-					N	-0-					85
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	6579	-0-	-771	-0-	2136	1	4441	3	N	2					67
							2	9									
10	7502	X	5748	-0-	-1754	-0-	1643	1	4099	3	N	5					72
							6	9									
11	7110	X	4395	-0-	-2715	-0-	993	1	3396	3	N	5					77
							6	9									
12	7347	X	4655	-0-	-2692	-0-	407	1	4242	3	N	5					82
							6	9									
01	6789	X	4035	-0-	-2754	-0-	802	1	3211	3	N	20					102
							22	9									
02	6132	X	NO RPT	-0-	-6132	-0-					N	NO RPT					102

UNITED OIL & SHALE LLC 103207
COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMONDBACK E&P LLC 217012
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

09		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/23/2026

PRESIDIO PETROLEUM LLC 676084
FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

09	210	N	177	-0-	-33	-0-	177	2			N	-0-					173
10	124	N	88	-0-	-36	-0-	75	2	13	9	N	12					185
11	180	N	-0-	-0-	-180	-0-					N	-0-					185
12	186	N	-0-	-0-	-186	-0-					N	-0-					185
01	93	N	-0-	-0-	-93	-0-					N	-0-					185
02	0	N	-0-	-0-	-0-	-0-					N	-0-					185

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

09	670	N	670	-0-	-0-	-0-	630	2	40	9	N	36					63
10	790	N	790	-0-	-0-	-0-	768	2	22	9	N	20					83
11	838	N	838	-0-	-0-	-0-	806	2	32	9	N	29					112
12	1038	N	1038	-0-	-0-	-0-	983	2	55	9	N	50					162
01	1138	N	1138	-0-	-0-	-0-	1104	2	34	9	N	31	193	1			-0-
02	977	N	977	-0-	-0-	-0-	955	2	22	9	N	20					20

WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

09	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-	44	1			30
10	2358	N	2358	-0-	-0-	-0-	2348	2	10	9	N	9					39
11	2171	N	2171	-0-	-0-	-0-	2161	2	10	9	N	9					48
12	2563	N	2563	-0-	-0-	-0-	2544	2	19	9	N	17					65
01	2441	N	2441	-0-	-0-	-0-	2435	2	6	9	N	5					70
02	1820	N	1486	-0-	-334	-0-	1469	2	17	9	N	15					85

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1242	-0-	-48	-0-	1231	2	11	9	N	10					196
10	1271	N	1256	-0-	-15	-0-	1252	2	4	9	N	4					200
11	1230	N	1205	-0-	-25	-0-	1191	2	14	9	N	13					213
12	1326	N	1326	-0-	-0-	-0-	1319	2	7	9	N	6					219
01	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					219
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					219

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					27
10	31	N	-0-	-0-	-31	-0-					N	-0-					27
11	30	N	-0-	-0-	-30	-0-					N	-0-					27
12	7	N	-0-	-0-	-7	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					27

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	N	775	-0-	-0-	-0-	764	2	11	9	N	10					99
10	1178	N	698	-0-	-480	-0-	698	2			N	-0-					99
11	570	N	540	-0-	-30	-0-	540	2			N	-0-					99
12	806	N	688	-0-	-118	-0-	685	2	3	9	N	3					102
01	757	N	757	-0-	-0-	-0-	757	2			N	-0-	71	1			31
*02	703	N	703	-0-	-0-	-0-	701	2	2	9	N	2					33

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5525	X	5525	-0-	-0-	-0-	5514	2	11	9	N	10					174
10	5703	X	5703	-0-	-0-	-0-	5664	2	39	9	N	35					209
11	5479	X	5479	-0-	-0-	-0-	5459	2	20	9	N	18					227
12	4697	X	4697	-0-	-0-	-0-	4682	2	15	9	N	14					241
01	5054	X	5054	-0-	-0-	-0-	5035	2	19	9	N	17	116	1			142
02	4709	X	4709	-0-	-0-	-0-	4709	2			N	-0-					142

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

09	2280	N	2092	-0-	-188	-0-	2080	2	12	9	N	11					125
10	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					125
11	2340	N	2102	-0-	-238	-0-	2102	2			N	-0-					125
12	2223	N	2223	-0-	-0-	-0-	2199	2	24	9	N	22					147
01	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					147
*02	2036	N	2036	-0-	-0-	-0-	2035	2	1	9	N	1					148

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

09	8010	X	7898	-0-	-112	-0-	7866	2	32	9	N	29					253
10	8401	X	8056	-0-	-345	-0-	8017	2	39	9	N	35					288
11	8130	X	7064	-0-	-1066	-0-	7016	2	48	9	N	44	186	1			146
12	8570	X	8570	-0-	-0-	-0-	8525	2	45	9	N	41					187
01	8215	X	7883	-0-	-332	-0-	7837	2	46	9	N	42					229
02	7364	X	7268	-0-	-96	-0-	7216	2	52	9	N	47					276

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

09	6510	X	5733	-0-	-777	-0-	314	1	5145	2	N	249	193	1			235
							274	9									
10	6727	X	5961	-0-	-766	-0-	327	1	5359	2	N	250	378	1			107
							275	9									
11	5970	X	5872	-0-	-98	-0-	313	1	5255	2	N	276	189	1			194
							304	9									
12	5952	X	5630	-0-	-322	-0-	306	1	5043	2	N	255	196	1			253
							281	9									
01	5952	X	5724	-0-	-228	-0-	289	1	5162	2	N	248	192	1			309
							273	9									
02	5488	X	5259	-0-	-229	-0-	302	1	4702	2	N	232	380	1			161
							255	9									

UNBRIDLED RESOURCES, LLC 875461
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

09	2286	X	2286	-0-	-0-	-0-	1035	1	1251	2	N	-0-					53
10	2385	X	2385	-0-	-0-	-0-	921	1	1464	2	N	-0-					53
11	2430	X	2315	-0-	-115	-0-	825	1	1490	2	N	-0-					53
12	2511	X	2391	-0-	-120	-0-	794	1	1597	2	N	-0-					53
01	2449	X	2447	-0-	-2	-0-	477	1	1970	2	N	-0-					53
02	2424	X	2424	-0-	-0-	-0-	513	1	1911	2	N	-0-					53

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	14					97
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
10	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
11	300	N	139	-0-	-161	-0-	139	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	992	N	64	-0-	-928	-0-	64	2			N	-0-					-0-
02	140	N	56	-0-	-84	-0-	56	2			N	-0-					-0-

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	61	1	73	2	N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	1728	N	1728	-0-	-0-	-0-	567	1	1142	2	N	17					75
							19	9									
01	650	N	650	-0-	-0-	-0-	125	1	514	2	N	10					85
							11	9									
02	1491	N	1491	-0-	-0-	-0-	315	1	1176	2	N	-0-					85

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	77	1	413	2	N	-0-					7
10	830	N	830	-0-	-0-	-0-	209	1	621	2	N	-0-					7
11	1031	N	1031	-0-	-0-	-0-	366	1	665	2	N	-0-					7
12	1251	N	1251	-0-	-0-	-0-	661	1	590	2	N	-0-					7
01	1693	N	1693	-0-	-0-	-0-	623	1	1070	2	N	-0-					7
02	1613	N	1613	-0-	-0-	-0-	340	1	1207	2	N	60					67
							66	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

09	1556	N	1556	-0-	-0-	-0-	1545	2	11	9	N	10					130
10	612	N	612	-0-	-0-	-0-	588	2	24	9	N	22	115	1			37
11	2176	N	2176	-0-	-0-	-0-	2156	2	20	9	N	18					55
12	2144	N	2144	-0-	-0-	-0-	2083	2	61	9	N	55					110
01	1855	N	1855	-0-	-0-	-0-	1844	2	11	9	N	10					120
02	1933	N	1933	-0-	-0-	-0-	1	1	1874	2	N	53	111	1			62
							58	9									

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

09	394	N	394	-0-	-0-	-0-	178	1	216	2	N	-0-					55
10	150	N	150	-0-	-0-	-0-	58	1	92	2	N	-0-					55
11	243	N	243	-0-	-0-	-0-	87	1	156	2	N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	417	N	417	-0-	-0-	-0-	81	1	336	2	N	-0-					55
02	224	N	214	-0-	-10	-0-	44	1	164	2	N	5					60
							6	9									

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1778	N	1778	-0-	-0-	-0-	805	1	973	2	N	-0-					14
10	2011	N	2011	-0-	-0-	-0-	776	1	1234	2	N	1					15
							1	9									
11	1989	N	1989	-0-	-0-	-0-	692	1	1250	2	N	43					58
							47	9									
12	2015	N	2015	-0-	-0-	-0-	669	1	1346	2	N	-0-					58
01	1860	N	1781	-0-	-79	-0-	347	1	1434	2	N	-0-					58
02	1888	N	1888	-0-	-0-	-0-	385	1	1437	2	N	60					118
							66	9									

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8958	X	-0-	-0-	-8958	-0-					Y	-0-					17
10	248	X	-0-	-0-	-248	-0-					Y	-0-					17
11	240	X	-0-	-0-	-240	-0-					Y	-0-					17
12	325	X	325	-0-	-0-	-0-	325	2			Y	-0-					17
01	24	X	24	-0-	-0-	-0-	24	2			Y	-0-					17
*02	27	X	27	-0-	-0-	-0-	27	2			Y	-0-	17	7			-0-

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					142
10	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					142
11	2130	N	2065	-0-	-65	-0-	2065	2			N	-0-					142
12	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					142
01	2170	N	2062	-0-	-108	-0-	2062	2			N	-0-					142
02	1932	N	1877	-0-	-55	-0-	1876	2	1	9	N	1					143

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	20					133
10	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					133
11	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					133
12	2306	N	2306	-0-	-0-	-0-	2214	2	92	9	Y	84	187	1			30
01	1799	N	1799	-0-	-0-	-0-	1799	2			Y	-0-					30
02	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					30

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	59	1	320	2	N	-0-					60
10	385	N	385	-0-	-0-	-0-	97	1	288	2	N	-0-					60
11	391	N	391	-0-	-0-	-0-	93	1	168	2	N	118	178	1			-0-
							130	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	180	1	308	2	N	-0-					-0-
02	364	N	243	-0-	-121	-0-	40	1	142	2	N	55					55
							61	9									

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	206	2	119	9	N	108	108	1			-0-

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					50

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-	172	1			-0-
10	2020	N	2020	-0-	-0-	-0-	1998	2	22	9	N	20					20
11	2040	N	1950	-0-	-90	-0-	1950	2			N	-0-					20
12	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					20
01	2015	N	1955	-0-	-60	-0-	1955	2			N	-0-					20
02	1953	N	1953	-0-	-0-	-0-	1780	2	173	9	N	157	172	1			5

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	23	1	716	2	N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	11	1	736	2	N	-0-					-0-
11	780	N	720	-0-	-60	-0-	720	2			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	8	1	726	2	N	-0-					-0-
01	744	N	741	-0-	-3	-0-	21	1	720	2	N	-0-					-0-
02	672	N	657	-0-	-15	-0-	657	2			N	-0-					-0-

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	7					7

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1817	N	1817	-0-	-0-	-0-	284	1	1533	2	N	-0-					7
10	1745	N	1745	-0-	-0-	-0-	439	1	1306	2	N	-0-					7
11	1830	N	1409	-0-	-421	-0-	500	1	909	2	N	-0-					7
12	1129	N	1129	-0-	-0-	-0-	597	1	532	2	N	-0-					7
01	1736	N	942	-0-	-794	-0-	347	1	595	2	N	-0-					7
02	1316	N	936	-0-	-380	-0-	197	1	700	2	N	35					42
							39	9									

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	856	2			N	-0-					43
10	816	N	816	-0-	-0-	-0-	816	2			N	-0-					43
11	930	N	813	-0-	-117	-0-	813	2			N	-0-					43
12	905	N	905	-0-	-0-	-0-	905	2			N	-0-					43
01	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					43
02	1445	N	1445	-0-	-0-	-0-	1302	2	143	9	N	130	171	1			2

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5826	X	5826	-0-	-0-	-0-	5701	2	125	9	N	114					221
10	5837	X	5837	-0-	-0-	-0-	5773	2	64	9	N	58	170	1			109
11	5708	X	5708	-0-	-0-	-0-	5581	2	127	9	N	115					224
12	6375	X	6375	-0-	-0-	-0-	6264	2	111	9	N	101	1	8			324
01	5646	X	5646	-0-	-0-	-0-	5555	2	91	9	N	83	192	1			215
02	3114	X	3114	-0-	-0-	-0-	3037	2	77	9	N	70					285

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4508	X	4508	-0-	-0-	-0-	4319	2	189	9	N	172	191	1			173
10	4435	X	4435	-0-	-0-	-0-	4306	2	129	9	N	117	167	1			123
11	4237	X	4237	-0-	-0-	-0-	4080	2	157	9	N	143	193	1			73
12	4766	X	4766	-0-	-0-	-0-	4542	2	224	9	N	204	192	1			85
01	3921	X	3921	-0-	-0-	-0-	3812	2	109	9	N	99					184
02	4505	X	4505	-0-	-0-	-0-	4298	2	207	9	N	188	185	1			187

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	-0-	-0-	-630	-0-					N	-0-					65
10	651	X	-0-	-0-	-651	-0-					N	-0-					65
11	630	X	-0-	-0-	-630	-0-					N	-0-					65
12	0	X	-0-	-0-	-0-	-0-					N	-0-					65
01	0	X	-0-	-0-	-0-	-0-					N	-0-					65
02	0	X	-0-	-0-	-0-	-0-					N	-0-					65

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

09	7710	X	7412	-0-	-298	-0-	72	1	7340	2	N	-0-					51
10	7967	X	6615	-0-	-1352	-0-	6526	2	89	9	N	81					132
11	7560	X	6179	-0-	-1381	-0-	6179	2			N	-0-					132
12	7812	X	7062	-0-	-750	-0-	7059	2	3	9	N	3	87	1	3	8	45
01	7812	X	7130	-0-	-682	-0-	466	1	6664	2	N	-0-					45
02	6916	X	6218	-0-	-698	-0-	44	1	6163	2	N	10	10	8			45
							11	9									

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 11/16/2021 TOTAL DEPTH 12261 PERF.12418 - 16585

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

09	3750	X	1203	-0-	-2547	-0-	1203	2			N	-0-					282
10	4308	X	4308	-0-	-0-	-0-	4308	2			N	-0-					282
11	3750	X	3722	-0-	-28	-0-	1768	1	1933	2	N	19					301
							21	9									
12	4430	X	4430	-0-	-0-	-0-	1078	1	3184	2	N	153	192	1			262
							168	9									
01	4232	X	4232	-0-	-0-	-0-	241	1	3914	2	N	70					332
							77	9									
*02	4440	X	4440	-0-	-0-	-0-	4293	2	147	9	N	134	184	1			282

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

09	4119	X	4119	-0-	-0-	-0-	1502	1	2550	2	N	61	193	1			49
							67	9									
10	4605	X	4605	-0-	-0-	-0-	1815	1	2650	2	N	127					176
							140	9									
11	4650	X	4410	-0-	-240	-0-	1748	1	2507	2	N	141	192	1			125
							155	9									
12	4805	X	4178	-0-	-627	-0-	1344	1	2683	2	N	137	192	1			70
							151	9									
01	4805	X	3157	-0-	-1648	-0-	1251	1	1799	2	N	97					167
							107	9									
02	4172	X	221	-0-	-3951	-0-	202	2	19	9	N	17					184

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8580	X	-0-	-0-	-8580	-0-					N	201					290
10	8432	X	-0-	-0-	-8432	-0-					N	126	187	1			229
11	8100	X	-0-	-0-	-8100	-0-					N	87	193	1			123
12	0	X	-0-	-0-	-0-	-0-					N	222	194	1			151
01	528	X	528	-0-	-0-	-0-	458	2	70	9	N	64					215
02	0	X	-0-	-0-	-0-	-0-					N	264	192	1			287

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	10					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	10					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	10					N	-0-					70
12	14B DENY		-0-	-0-	-0-	10					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	10					N	-0-					70
*02	14B2 EXT		-0-	-0-	-0-	10					N	-0-	70	7			-0-

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	-0-	-0-	-4740	-0-					N	134	193	1			204
10	5549	X	-0-	-0-	-5549	-0-					N	132	193	1			143
11	5370	X	-0-	-0-	-5370	-0-					N	197	192	1			148
12	0	X	-0-	-0-	-0-	-0-					N	194	194	1			148
01	0	X	-0-	-0-	-0-	-0-					N	-0-					148
02	0	X	-0-	-0-	-0-	-0-					N	-0-					148

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					105
10	2973	N	2973	-0-	-0-	-0-	2904	2	69	9	N	63					168
11	2835	N	2835	-0-	-0-	-0-	2606	2	229	9	N	208	194	1			182
12	2930	N	2930	-0-	-0-	-0-	2656	2	274	9	N	249	105	1	3	8	323
01	2449	N	1993	-0-	-456	-0-	1809	2	184	9	N	167	375	1			115
02	2212	N	1429	-0-	-783	-0-	1383	2	46	9	N	42					157

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	968	X	968	-0-	-0-	-0-	373 45	1 9	550	2	N	41	176	1			23
10	806	X	379	-0-	-427	-0-	148 19	1 9	212	2	N	17					40
11	1050	X	37	-0-	-1013	-0-	15 2	1 9	20	2	N	2					42
12	1085	X	-0-	-0-	-1085	-0-					N	-0-					42
01	1023	X	5	-0-	-1018	-0-	5	1			N	-0-					42
02	896	X	32	-0-	-864	-0-	11	1	21	2	N	-0-					42

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4598	X	4598	-0-	-0-	-0-	4382	2	216	9	N	196	380	1			170
10	4514	X	4514	-0-	-0-	-0-	3914	2	600	9	N	545	381	1			334
11	3924	X	3924	-0-	-0-	-0-	3552	2	372	9	N	338	374	1			298
12	4597	X	4597	-0-	-0-	-0-	4049	2	548	9	N	498	385	1	18	8	393
01	4017	X	4017	-0-	-0-	-0-	3650	2	367	9	N	334	387	1			340
02	462	X	462	-0-	-0-	-0-	137	2	325	9	N	295	378	1	1	8	256

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13560	X	8080	-0-	-5480	-0-	2147	1	5933	2	N	-0-					157
10	12927	X	9885	-0-	-3042	-0-	3406	1	6479	2	N	-0-					157
11	29310	X	8523	-0-	-20787	-0-	2365	1	6103	2	N	50					207
							55	9									
12	30287	X	10400	-0-	-19887	-0-	2218	1	8173	2	N	8	2	8			213
							9	9									
01	9889	X	9845	-0-	-44	-0-	9801	2	44	9	N	40					253
02	8932	X	7899	-0-	-1033	-0-	1599	1	5967	2	N	303	304	1	25	8	227
							333	9									

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

09	7530	X	-0-	-0-	-7530	-0-					N	51					71
10	0	X	-0-	-0-	-0-	-0-					N	41					112
11	210	X	-0-	-0-	-210	-0-					N	96	193	1			15
12	217	X	-0-	-0-	-217	-0-					N	134	22	8			127
01	5704	X	5704	-0-	-0-	-0-	5574	2	130	9	N	118	192	1			53
02	0	X	-0-	-0-	-0-	-0-					N	219	193	1	11	8	68

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	4050	X	4016	-0-	-34	-0-	4009	2	7	9	N	6					176
10	6151	X	6151	-0-	-0-	-0-	409	1	5663	2	N	72					248
							79	9									
11	5144	X	5144	-0-	-0-	-0-	675	1	4399	2	N	64					312
							70	9									
12	4938	X	4938	-0-	-0-	-0-	470	1	4348	2	N	109	190	1			231
							120	9									
01	4988	X	4988	-0-	-0-	-0-	902	1	4028	2	N	53					284
							58	9									
02	3808	X	3529	-0-	-279	-0-	3471	2	58	9	N	53					337

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

09	5925	X	5925	-0-	-0-	-0-	15	1	5701	2	N	190	190	1			279
							209	9									
10	6107	X	5350	-0-	-757	-0-	132	1	5079	2	N	126	75	1			330
							139	9									
11	5910	X	4427	-0-	-1483	-0-	111	1	4215	2	N	92	192	1			230
							101	9									
12	6107	X	5105	-0-	-1002	-0-	52	1	4930	2	N	112	193	1			149
							123	9									
01	6107	X	4296	-0-	-1811	-0-	69	1	4136	2	N	83					232
							91	9									
02	5516	X	2680	-0-	-2836	-0-	229	1	2343	2	N	98	80	1			250
							108	9									

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

09	6375	X	6375	-0-	-0-	-0-	6255	2	120	9	N	109					162
10	6940	X	6940	-0-	-0-	-0-	6860	2	80	9	N	73	193	1			42
11	4624	X	4624	-0-	-0-	-0-	4603	2	21	9	N	19					61
12	5442	X	5442	-0-	-0-	-0-	5392	2	50	9	N	45					106
01	5567	X	5567	-0-	-0-	-0-	5487	2	80	9	N	73					179
02	9148	X	9148	-0-	-0-	-0-	9016	2	132	9	N	120	164	1	1	8	134

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

09	10703	X	10703	-0-	-0-	-0-	2771	1	7659	2	N	248	190	1			281
							273	9									
10	11005	X	11005	-0-	-0-	-0-	3195	1	7751	2	N	54	146	1			189
							59	9									
11	12210	X	11710	-0-	-500	-0-	3073	1	8360	2	N	252	193	1			248
							277	9									
12	12617	X	11126	-0-	-1491	-0-	1954	1	8866	2	N	278	387	1			139
							306	9									
01	15746	X	15746	-0-	-0-	-0-	15248	2	498	9	N	453	386	1			206
02	11120	X	11120	-0-	-0-	-0-	1513	1	9285	2	N	293	81	1	28	8	390
							322	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

09	3840	X	-0-	-0-	-3840	-0-					N	126	193	1			67
10	3968	X	-0-	-0-	-3968	-0-					N	98					165
11	3840	X	-0-	-0-	-3840	-0-					N	61	192	1			34
12	0	X	-0-	-0-	-0-	-0-					N	114					148
01	0	X	-0-	-0-	-0-	-0-					N	42					190
02	0	X	-0-	-0-	-0-	-0-					N	43	160	1			73

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

09	181	N	181	-0-	-0-	-0-	149	1	32	2	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	33	1	4	2	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

09	4260	X	-0-	-0-	-4260	-0-					N	-0-					132
10	4309	X	-0-	-0-	-4309	-0-					N	-0-					132
11	3390	X	-0-	-0-	-3390	-0-					N	-0-					132
12	0	X	-0-	-0-	-0-	-0-					N	-0-					132
01	0	X	-0-	-0-	-0-	-0-					N	-0-					132
02	0	X	-0-	-0-	-0-	-0-					N	-0-					132

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					57
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					57
11	390	N	274	-0-	-116	-0-	25	1	249	2	N	-0-					57
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					57
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					57
02	263	N	263	-0-	-0-	-0-	32	1	200	2	N	28					85
							31	9									

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9150	X	4385	-0-	-4765	-0-	4319	2	66	9	N	60	188	1			80
10	9300	X	4318	-0-	-4982	-0-	4306	2	12	9	N	11					91
11	9000	X	4130	-0-	-4870	-0-	4080	2	50	9	N	45					136
12	9145	X	4573	-0-	-4572	-0-	4542	2	31	9	N	28					164
01	7347	X	3848	-0-	-3499	-0-	3812	2	36	9	N	33					197
02	4350	X	4350	-0-	-0-	-0-	4298	2	52	9	N	47	178	1			66

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3648	-0-	-492	-0-	3648	2			N	-0-					5
10	4278	X	3514	-0-	-764	-0-	3514	2			N	-0-					5
11	4140	X	3194	-0-	-946	-0-	3194	2			N	-0-					5
12	4278	X	1333	-0-	-2945	-0-	1332	2	1	9	N	1	1	8			5
01	4278	X	3038	-0-	-1240	-0-	3038	2			N	-0-					5
02	3416	X	466	-0-	-2950	-0-	466	2			N	-0-					5

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	4454	-0-	-1276	-0-	4315	2	139	9	N	126					223
10	5921	X	4509	-0-	-1412	-0-	4425	2	84	9	N	76	193	1			106
11	5730	X	4385	-0-	-1345	-0-	4234	2	151	9	N	137	193	1			50
12	5921	X	4694	-0-	-1227	-0-	4499	2	195	9	N	177	193	1	1	8	33
01	5921	X	3656	-0-	-2265	-0-	3509	2	147	9	N	134					167
02	4144	X	-0-	-0-	-4144	-0-					N	153	192	1	3	8	125

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7187	X	7187	-0-	-0-	-0-	7173	2	14	9	N	13					56
10	9858	X	4904	-0-	-4954	-0-	4890	2	14	9	N	13					69
11	10469	X	10469	-0-	-0-	-0-	10399	2	70	9	N	64					133
12	10249	X	10249	-0-	-0-	-0-	10214	2	35	9	N	32					165
01	10442	X	10442	-0-	-0-	-0-	10429	2	13	9	N	12					177
02	9641	X	9641	-0-	-0-	-0-	9593	2	48	9	N	44	9	8			212

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					93
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	3	3	8			93
01	0	N	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

09	9794	X	9794	-0-	-0-	-0-	9794	2			N	-0-					65
10	11835	X	11835	-0-	-0-	-0-	11826	2	9	9	N	8					73
11	12408	X	12408	-0-	-0-	-0-	12397	2	11	9	N	10					83
12	15533	X	15533	-0-	-0-	-0-	15401	2	132	9	N	120					203
01	15989	X	15989	-0-	-0-	-0-	15712	2	277	9	N	252	388	1			67
02	12789	X	12789	-0-	-0-	-0-	12628	2	161	9	N	146					213

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

09	5262	X	5262	-0-	-0-	-0-	5201	2	61	9	N	55					203
10	5723	X	5723	-0-	-0-	-0-	5650	2	73	9	N	66					269
11	5455	X	5455	-0-	-0-	-0-	5409	2	46	9	N	42	193	1			118
12	6457	X	6457	-0-	-0-	-0-	6348	2	109	9	N	99					217
01	6241	X	6241	-0-	-0-	-0-	6205	2	36	9	N	33					250
02	6971	X	6971	-0-	-0-	-0-	6797	2	174	9	N	158	191	1			217

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

09	90	X	-0-	-0-	-90	-0-					N	-0-					40
10	3100	N	3405	-0-	305	305	3405	2			N	-0-					40
11	305	N	-0-	-0-	-305	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	93	X	-0-	-0-	-93	-0-					N	-0-					40
02	84	X	-0-	-0-	-84	-0-					N	-0-					40

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

09	8100	X	7909	-0-	-191	-0-	5044	1	2840	2	N	23					112
							25	9									
10	8461	X	8461	-0-	-0-	-0-	5300	1	3143	2	N	16					128
							18	9									
11	8263	X	8263	-0-	-0-	-0-	5454	1	2784	2	N	23					151
							25	9									
12	8525	X	5645	-0-	-2880	-0-	4253	1	1333	2	N	54	29	8			176
							59	9									
01	8939	X	8939	-0-	-0-	-0-	5961	1	2944	2	N	31					207
							34	9									
*02	10397	X	10397	-0-	-0-	-0-	7663	1	2717	2	N	15	7	8			215
							17	9									

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

09	11754	X	11754	-0-	-0-	-0-	11711	2	43	9	N	39					156
10	9664	X	9664	-0-	-0-	-0-	9581	2	83	9	N	75					231
11	10552	X	10552	-0-	-0-	-0-	10499	2	53	9	N	48	192	1			87
12	14894	X	14894	-0-	-0-	-0-	14671	2	223	9	N	203					290
01	12001	X	12001	-0-	-0-	-0-	11981	2	20	9	N	18					308
02	7777	X	7777	-0-	-0-	-0-	7690	2	87	9	N	79	193	1			194

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4524	X	4524	-0-	-0-	-0-	3530	1	973	2	N	19					55
							21	9									
10	4537	X	4537	-0-	-0-	-0-	1717	1	2803	2	N	15					70
							17	9									
11	4140	X	3505	-0-	-635	-0-	1511	1	1981	2	N	12					82
							13	9									
12	4278	X	2785	-0-	-1493	-0-	563	1	2164	2	N	53	26	8			109
							58	9									
01	4278	X	2972	-0-	-1306	-0-	2201	1	747	2	N	22					131
							24	9									
02	3864	X	3203	-0-	-661	-0-	3161	1	42	9	N	38	8	8			161

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

09	14892	X	14892	-0-	-0-	-0-	14803	2	89	9	N	81					120
10	14539	X	14539	-0-	-0-	-0-	14484	2	55	9	N	50					170
11	14263	X	14263	-0-	-0-	-0-	14186	2	77	9	N	70	176	1			64
12	15733	X	15733	-0-	-0-	-0-	15584	2	149	9	N	135	43	8			156
01	11253	X	7767	-0-	-3486	-0-	7678	2	89	9	N	81	131	1			106
02	11872	X	11872	-0-	-0-	-0-	11771	2	101	9	N	92	30	8			168

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

09	3060	X	-0-	-0-	-3060	-0-					N	12					52
10	4030	X	-0-	-0-	-4030	-0-					N	38					90
11	3900	X	-0-	-0-	-3900	-0-					N	5					95
12	0	X	-0-	-0-	-0-	-0-					N	32					127
01	0	X	-0-	-0-	-0-	-0-					N	13					140
02	0	X	-0-	-0-	-0-	-0-					N	28	131	1			37

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	X	95	-0-	-985	-0-	70	1	19	2	N	5					115
							6	9									
10	372	X	-0-	-0-	-372	-0-					N	10					125
11	1740	X	-0-	-0-	-1740	-0-					N	9					134
12	1798	X	-0-	-0-	-1798	-0-					N	-0-					134
01	1116	X	606	-0-	-510	-0-	450	1	153	2	N	3					137
							3	9									
02	84	X	-0-	-0-	-84	-0-					N	-0-					137

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10992	X	10992	-0-	-0-	-0-	10922	2	70	9	N	64					181
10	14052	X	14052	-0-	-0-	-0-	13983	2	69	9	N	63	192	1			52
11	12775	X	12775	-0-	-0-	-0-	12597	2	178	9	N	162	192	1			22
12	12678	X	12678	-0-	-0-	-0-	12590	2	88	9	N	80					102
01	12313	X	12313	-0-	-0-	-0-	12201	2	112	9	N	102	187	1			17
02	10076	X	10076	-0-	-0-	-0-	10073	2	3	9	N	3	2	8			18

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2103	-0-	-627	-0-	1795	2	308	9	N	280	382	1			242
10	2294	X	1944	-0-	-350	-0-	1682	2	262	9	N	238	186	1			294
11	2160	X	1912	-0-	-248	-0-	1470	2	442	9	N	402	382	1			314
12	2232	X	1965	-0-	-267	-0-	1736	2	229	9	N	208					522
01	2170	X	1746	-0-	-424	-0-	1366	2	380	9	N	345	773	1			94
02	2217	X	2217	-0-	-0-	-0-	1756	2	461	9	N	419	383	1			130

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16457	X	16457	-0-	-0-	-0-	15760	2	697	9	N	634	573	1			307
10	14171	X	14171	-0-	-0-	-0-	13899	2	272	9	N	247	370	1			184
11	10801	X	10801	-0-	-0-	-0-	10351	1	450	9	N	409	385	1			208
12	9398	X	9398	-0-	-0-	-0-	8867	1	531	9	N	483	382	1	22	8	287
01	14606	X	14606	-0-	-0-	-0-	13943	2	663	9	N	603	577	1			313
02	15436	X	15436	-0-	-0-	-0-	15022	2	414	9	N	376	359	1	9	8	321

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3960	-0-	-0-	-0-	293	1	3197	2	N	427	384	1			228
							470	9									
10	3808	X	3808	-0-	-0-	-0-	292	1	3296	2	N	200	186	1			242
							220	9									
11	3954	X	3954	-0-	-0-	-0-	232	1	3215	2	N	461	575	1			128
							507	9									
12	4016	X	4016	-0-	-0-	-0-	366	1	3306	2	N	313					441
							344	9									
01	3584	X	3584	-0-	-0-	-0-	437	1	2962	2	N	168	576	1			33
							185	9									
02	3695	X	3695	-0-	-0-	-0-	190	1	2981	2	N	476	193	1			316
							524	9									

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1313	N	1313	-0-	-0-	-0-	1166	2	147	9	N	134					142
10	1263	N	1263	-0-	-0-	-0-	1151	2	112	9	N	102	192	1			52
11	1110	N	1007	-0-	-103	-0-	888	2	119	9	N	108					160
12	1078	N	1078	-0-	-0-	-0-	949	2	129	9	N	117	195	1			82
01	1147	N	1035	-0-	-112	-0-	969	2	66	9	N	60					142
02	1706	N	1706	-0-	-0-	-0-	1615	2	91	9	N	83	173	1			52

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13280	X	13280	-0-	-0-	-0-	3008	1	10165	2	N	97					179
							107	9									
10	13676	X	13676	-0-	-0-	-0-	2708	1	10898	2	N	64	186	1			57
							70	9									
11	12196	X	12196	-0-	-0-	-0-	2294	1	9866	2	N	33					90
							36	9									
12	14572	X	14572	-0-	-0-	-0-	1974	1	12474	2	N	113	2	8			201
							124	9									
01	8878	X	8878	-0-	-0-	-0-	1135	1	7695	2	N	44	185	1			60
							48	9									
02	12788	X	12788	-0-	-0-	-0-	1973	1	10815	2	N	-0-					60

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

09	3000	N	5384	-0-	2384	9133	3432	1	1933	2	N	17					39
							19	9									
10	3100	N	6847	-0-	3747	12880	4273	1	2533	2	N	37					76
							41	9									
11	19610	X	6730	-0-	-12880	-0-	4425	1	2259	2	N	42					118
							46	9									
12	6656	X	6656	-0-	-0-	-0-	5015	1	1571	2	N	64					182
							70	9									
01	10864	X	10864	-0-	-0-	-0-	7111	1	3511	2	N	220	384	1			18
							242	9									
02	6120	X	6120	-0-	-0-	-0-	4485	1	1590	2	N	41					59
							45	9									

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

09	11263	X	11263	-0-	-0-	-0-	11167	2	96	9	N	87					158
10	3100	N	10578	-0-	7478	7478	10478	2	100	9	N	91					249
11	17305	X	9827	-0-	-7478	-0-	9774	2	53	9	N	48	189	1			108
12	11362	X	11362	-0-	-0-	-0-	11243	2	119	9	N	108	3	8			213
01	10082	X	10082	-0-	-0-	-0-	9986	2	96	9	N	87	192	1			108
02	8193	X	8193	-0-	-0-	-0-	8107	2	86	9	N	78					186

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

09	10294	X	10294	-0-	-0-	-0-	10029	2	265	9	N	241	191	1			251
10	10228	X	10228	-0-	-0-	-0-	10031	2	197	9	N	179	366	1			64
11	9685	X	9685	-0-	-0-	-0-	9434	2	251	9	N	228	189	1			103
12	9871	X	9871	-0-	-0-	-0-	9707	2	164	9	N	149	191	1	5	8	56
01	8859	X	8859	-0-	-0-	-0-	8542	2	317	9	N	288	193	1			151
02	7892	X	7892	-0-	-0-	-0-	7765	2	127	9	N	115	1	8			265

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17964	X	17964	-0-	-0-	-0-	17583	2	381	9	N	346	436	1			354
10	16011	X	16011	-0-	-0-	-0-	15691	2	320	9	N	291	187	1			458
11	17156	X	17156	-0-	-0-	-0-	16850	2	306	9	N	278	575	1			161
12	18546	X	18546	-0-	-0-	-0-	18207	2	339	9	N	308	192	1	1	8	276
01	15955	X	15955	-0-	-0-	-0-	15493	2	462	9	N	420	188	1			508
02	15536	X	15536	-0-	-0-	-0-	15266	2	270	9	N	245	367	1	5	8	381

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	-0-	-0-	-6060	-0-					N	95					228
10	1418	X	1418	-0-	-0-	-0-	1377	2	41	9	N	37					265
11	3032	X	3032	-0-	-0-	-0-	2910	2	122	9	N	111	193	1			183
12	124	X	-0-	-0-	-124	-0-					N	-0-					183
01	1426	X	-0-	-0-	-1426	-0-					N	100					283
02	2828	X	2573	-0-	-255	-0-	2508	2	65	9	N	59					342

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	-0-	-0-	-3450	-0-					N	144	190	1			112
10	3813	X	-0-	-0-	-3813	-0-					N	191	191	1			112
11	3690	X	-0-	-0-	-3690	-0-					N	116					228
12	0	X	-0-	-0-	-0-	-0-					N	-0-					228
01	1529	X	1529	-0-	-0-	-0-	1505	2	24	9	N	22	193	1			57
02	2242	X	2242	-0-	-0-	-0-	1850	2	392	9	N	356	193	1	2	8	218

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6968	X	6968	-0-	-0-	-0-	9	1	6744	2	N	195	192	1			133
							215	9									
10	7389	X	7389	-0-	-0-	-0-	17	1	7083	2	N	263	193	1			203
							289	9									
11	6292	X	6292	-0-	-0-	-0-	106	1	6109	2	N	70	193	1			80
							77	9									
12	6570	X	6570	-0-	-0-	-0-	34	1	6209	2	N	297	192	1			185
							327	9									
01	9485	X	9485	-0-	-0-	-0-	355	1	8870	2	N	236	191	1			230
							260	9									
02	5012	X	4544	-0-	-468	-0-	4393	2	151	9	N	137	194	1			173

HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5662	X	5662	-0-	-0-	-0-	7	1	5340	2	N	286	135	1			173
							315	9									
10	6386	X	6045	-0-	-341	-0-	14	1	5776	2	N	232	190	1			215
							255	9									
11	6660	X	5765	-0-	-895	-0-	95	1	5447	2	N	203	385	1			33
							223	9									
12	6882	X	5935	-0-	-947	-0-	32	1	5815	2	N	80					113
							88	9									
01	6882	X	5699	-0-	-1183	-0-	210	1	5230	2	N	235	190	1			158
							259	9									
02	5487	X	5487	-0-	-0-	-0-	5234	2	253	9	N	230	371	1			17

PURYEAR 13 WELL #: 9HC RRCID -> 289723 COMPL. DATE 02/29/2020 TOTAL DEPTH 12341 PERF.12970 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	2258	-0-	-1432	-0-	2047	2	211	9	N	192	192	1			18
10	4247	X	2472	-0-	-1775	-0-	2206	2	266	9	N	242					260
11	4110	X	2120	-0-	-1990	-0-	1968	2	152	9	N	138	193	1			205
12	1426	X	705	-0-	-721	-0-	573	2	132	9	N	120	193	1			132
01	2480	X	1723	-0-	-757	-0-	1720	2	3	9	N	3					135
02	2442	X	2442	-0-	-0-	-0-	1864	2	578	9	N	525	387	1			273

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BLACK TRUST 49 WELL #: 2H RRCID -> 290647 COMPL. DATE 05/05/2011 TOTAL DEPTH 12193 PERF.12415 - 16598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	X	-0-	-0-	-1890	-0-					N	-0-					181
10	1953	X	-0-	-0-	-1953	-0-					N	-0-					181
11	0	X	-0-	-0-	-0-	-0-					N	-0-					181
12	0	X	-0-	-0-	-0-	-0-					N	-0-					181
01	0	X	-0-	-0-	-0-	-0-					N	-0-					181
02	0	N	-0-	-0-	-0-	-0-					N	-0-					181

BLACK 50 WELL #: 6H RRCID -> 290744 COMPL. DATE 03/02/2012 TOTAL DEPTH 11985 PERF.12342 - 16108

09	2696	N	2696	-0-	-0-	-0-	2080	1	573	2	N	39					164
							43	9									
10	2288	N	2288	-0-	-0-	-0-	856	1	1398	2	N	31					195
							34	9									
11	2244	N	2244	-0-	-0-	-0-	956	1	1253	2	N	32	191	1			36
							35	9									
12	2715	N	2715	-0-	-0-	-0-	484	1	1858	2	N	339	193	1			182
							373	9									
01	2077	N	-0-	-0-	-2077	-0-					N	119	256	1			45
02	2800	N	3230	-0-	430	430	2737	1	493	9	N	448	385	1	7	8	101

PURYEAR WELL #: 9027H RRCID -> 290795 COMPL. DATE 06/17/2013 TOTAL DEPTH 11008 PERF.11102 - 15346

09	3000	N	3280	-0-	280	3400	3280	2			N	-0-					308
10	3100	N	2123	-0-	-977	2423	2123	2			N	-0-					308
11	4503	X	2080	-0-	-2423	-0-	2080	2			N	-0-					308
12	3038	X	1897	-0-	-1141	-0-	1784	2	113	9	N	103					411
01	3038	X	1523	-0-	-1515	-0-	1523	2			N	-0-					411
02	2744	X	1507	-0-	-1237	-0-	1507	2			N	-0-					411

HARRIS WELL #: 4HB RRCID -> 290889 COMPL. DATE 10/13/2016 TOTAL DEPTH 12173 PERF.12607 - 17487

09	8100	X	7798	-0-	-302	-0-	7428	2	370	9	N	336	383	1			50
10	8339	X	7945	-0-	-394	-0-	7529	2	416	9	N	378	368	1			60
11	8130	X	7669	-0-	-461	-0-	7258	2	411	9	N	374	385	1			49
12	8401	X	7563	-0-	-838	-0-	7098	2	465	9	N	423	384	1			88
01	8401	X	7401	-0-	-1000	-0-	7193	2	208	9	N	189	192	1			85
02	7280	X	6175	-0-	-1105	-0-	5508	2	667	9	N	606	578	1			113

PURYEAR WELL #: 1027HB RRCID -> 290897 COMPL. DATE 04/01/2021 TOTAL DEPTH 12387 PERF.12739 - 17481

09	8410	X	8410	-0-	-0-	-0-	8342	2	68	9	N	62					187
10	3441	X	2784	-0-	-657	-0-	2756	2	28	9	N	25					212
11	6210	X	1931	-0-	-4279	-0-	1864	2	67	9	N	61					273
12	6417	X	1552	-0-	-4865	-0-	1502	2	50	9	N	45					318
01	6510	X	3191	-0-	-3319	-0-	3160	2	31	9	N	28					346
02	5880	X	3744	-0-	-2136	-0-	3714	2	30	9	N	27	192	1			181

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

09	4020	X	3299	-0-	-721	-0-	314	1	2985	2	N	-0-					253
10	4774	X	4538	-0-	-236	-0-	425	1	4113	2	N	-0-					253
11	4620	X	4223	-0-	-397	-0-	459	1	3761	2	N	3					256
							3	9									
12	4774	X	4129	-0-	-645	-0-	479	1	3650	2	N	-0-					256
01	4526	X	3069	-0-	-1457	-0-	322	1	2747	2	N	-0-					256
02	4088	X	3270	-0-	-818	-0-	254	1	3016	2	N	-0-					256

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

09	7219	X	7219	-0-	-0-	-0-	676	1	6414	2	N	117	195	1			369
							129	9									
10	6541	X	5770	-0-	-771	-0-	521	1	5051	2	N	180					549
							198	9									
11	8730	X	5388	-0-	-3342	-0-	571	1	4679	2	N	125	190	1			484
							138	9									
12	9021	X	6061	-0-	-2960	-0-	692	1	5269	2	N	91	193	1			382
							100	9									
01	10297	X	10297	-0-	-0-	-0-	1070	1	9143	2	N	76	191	1			267
							84	9									
02	7642	X	7642	-0-	-0-	-0-	577	1	6833	2	N	211	186	1			292
							232	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH III LLC 040209
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

09	15650	X	15650	-0-	-0-	-0-	15511	2	139	9	N	126	189	1			345
10	15686	X	13679	-0-	-2007	-0-	13540	2	139	9	N	126	195	1			276
11	16015	X	16015	-0-	-0-	-0-	15811	2	204	9	N	185					461
12	15686	X	14497	-0-	-1189	-0-	14318	2	179	9	N	163	191	1			433
01	15686	X	10809	-0-	-4877	-0-	10678	2	131	9	N	119	198	1			354
02	14595	X	14595	-0-	-0-	-0-	14411	2	184	9	N	167	195	1			326

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

09	9090	X	7435	-0-	-1655	-0-	709	1	6726	2	N	-0-					125
10	8804	X	8220	-0-	-584	-0-	769	1	7448	2	N	3					128
							3	9									
11	8520	X	5612	-0-	-2908	-0-	611	1	5001	2	N	-0-					128
12	7688	X	5025	-0-	-2663	-0-	583	1	4442	2	N	-0-					128
01	8215	X	2423	-0-	-5792	-0-	254	1	2169	2	N	-0-					128
02	9631	X	9631	-0-	-0-	-0-	749	1	8882	2	N	-0-					128

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	9	-0-	-951	-0-	9	2			N	-0-					43
10	992	N	-0-	-0-	-992	-0-					N	-0-					43
11	960	N	432	-0-	-528	-0-	432	2			N	-0-					43
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					43
01	657	N	657	-0-	-0-	-0-	657	2			N	-0-					43
02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					43

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
GRAYROCK ENERGY II, LLC 101718
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	863	-0-	-367	-0-	853	2	10	9	N	9					41
10	1078	X	1078	-0-	-0-	-0-	1071	2	7	9	N	6					47
11	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					47
12	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					47
*01	1085	X	715	-0-	-370	-0-	714	2	1	9	N	1					48
02	2520	X	353	-0-	-2167	-0-	340	2	13	9	N	12					60

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					7
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					7
11	10	N	-0-	-0-	-10	-0-					N	-0-					7
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					7
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					7
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					7

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 12/09/2025

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					137
10	0	W	-0-	-0-	-0-	-0-					N	-0-					137
11	0	W	-0-	-0-	-0-	-0-					N	-0-					137
12	0	W	-0-	-0-	-0-	-0-					N	-0-					137
01	0	W	-0-	-0-	-0-	-0-					N	-0-					137
02	0	W	-0-	-0-	-0-	-0-					N	-0-					137

MMGL TXPH, LLC 101619
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1941	R	1941	-0-	-0-	-0-	1920	2	21	9	N	19					84
10	1595	R	1595	-0-	-0-	-0-	1575	2	20	9	N	18					102
11	1692	R	1692	-0-	-0-	-0-	1690	2	2	9	N	2					104
12	1659	R	1659	-0-	-0-	-0-	1649	2	10	9	N	9					113
*01	1545	R	1545	-0-	-0-	-0-	1538	2	7	9	N	6					119
*02	1661	R	1661	-0-	-0-	-0-	1643	2	18	9	N	16					135

FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	#	1224	-0-	-36	-0-	1224	2			N	-0-					35
10	1302	#	1260	-0-	-42	-0-	1260	2			N	-0-					35
11	1230	#	1204	-0-	-26	-0-	1204	2			N	-0-					35
12	1271	#	1219	-0-	-52	-0-	1219	2			N	-0-					35
*01	1271	#	1206	-0-	-65	-0-	1206	2			N	-0-					35
02	1148	#	1084	-0-	-64	-0-	1082	2	2	9	N	2					37

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	R	348	-0-	-0-	-0-	348	2			N	-0-					20
10	300	R	300	-0-	-0-	-0-	300	2			N	-0-					20
11	252	R	252	-0-	-0-	-0-	252	2			N	-0-					20
12	438	R	438	-0-	-0-	-0-	438	2			N	-0-					20
*01	474	R	474	-0-	-0-	-0-	474	2			N	-0-					20
*02	407	R	407	-0-	-0-	-0-	407	2			N	-0-					20

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

09	1020	#	896	-0-	-124	-0-	884	2	12	9	N	11					66
10	1054	#	919	-0-	-135	-0-	911	2	8	9	N	7					73
11	1020	#	844	-0-	-176	-0-	833	2	11	9	N	10					83
12	1023	#	910	-0-	-113	-0-	902	2	8	9	N	7					90
*01	992	#	810	-0-	-182	-0-	807	2	3	9	N	3					93
*02	977	R	977	-0-	-0-	-0-	941	2	36	9	N	33					126

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF. 13146 - 13151

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
10	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
11	1170	N	978	-0-	-192	-0-	978	2			N	-0-					-0-
12	1240	N	1198	-0-	-42	-0-	1198	2			N	-0-					-0-
*01	1209	N	1068	-0-	-141	-0-	1068	2			N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF. 12290 - 12295

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					30
10	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					30
11	1461	N	1461	-0-	-0-	-0-	1451	2	10	9	N	9					39
12	1318	N	1318	-0-	-0-	-0-	1315	2	3	9	N	3					42
01	918	N	918	-0-	-0-	-0-	918	2			N	-0-					42
02	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					42

BRACKEN OPERATING, L.L.C. 085851
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

09	DLQ G-10		1001	-0-	1001	7385	1001	3			Y	-0-					17
10	3100	N	1004	-0-	-2096	5289	1004	3			Y	-0-					17
11	3000	N	761	-0-	-2239	3050	761	3			Y	-0-					17
12	3100	N	902	-0-	-2198	852	902	3			Y	-0-					17
*01	1764	N	912	-0-	-852	-0-	912	3			Y	-0-					17
02	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					17

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					228
10	852	N	852	-0-	-0-	-0-	852	3			N	-0-					228
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					228
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					228
01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					228
*02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					228

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	927	3	11	9	N	10					182
10	982	N	982	-0-	-0-	-0-	968	3	14	9	N	13					195
11	810	N	768	-0-	-42	-0-	751	3	17	9	N	15					210
12	837	N	826	-0-	-11	-0-	811	3	15	9	N	14					224
*01	885	N	885	-0-	-0-	-0-	876	3	9	9	N	8					232
*02	759	N	759	-0-	-0-	-0-	759	3			N	-0-	152	1			80

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		333	-0-	333	5006	333	3			Y	-0-					25
10	3100	N	335	-0-	-2765	2241	335	3			Y	-0-					25
11	2495	N	254	-0-	-2241	-0-	254	3			Y	-0-					25
12	341	N	300	-0-	-41	-0-	300	3			Y	-0-					25
*01	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					25
*02	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					25

MEWBOURNE OIL COMPANY 562560
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-
10	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					-0-
11	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					-0-
12	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
01	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
02	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					22

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1168		809	-0-	-359	-0-	800	2	9	9	N	8					90
10	769		617	-0-	-152	-0-	611	2	6	9	N	5					95
11	450		2260	-0-	1810	1810	2224	2	36	9	N	33					128
12	4509		1582	-0-	-2927	-0-	1538	2	44	9	N	40					168
01	2165		1315	-0-	-850	-0-	1274	2	41	9	N	37					205
02	1117	N	1117	-0-	-0-	-0-	1073	2	44	9	N	40					245

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	646	-0-	136 B	-1449	644	2	2	9	N	2					187
10	744	N	150	-0-	-594 B	-1449	150	2			N	-0-					187
11	570	N	1643	-0-	1073 B	-376	1637	2	6	9	N	5					192
12	718	N	1094	-0-	376 B	-0-	1094	2			N	-0-					192
01	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					192
02	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					192

UNBRIDLED RESOURCES, LLC 875461
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	699	-0-	-81	-0-	699	2			N	-0-					-0-
10	806	N	614	-0-	-192	-0-	614	2			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
02	700	N	553	-0-	-147	-0-	553	2			N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	6	1	41	2	N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
*01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

09	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EQV OPERATING LLC 101634
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	GILL				WELL #: 3016	RRCID -> 216890	COMPL. DATE		N/A			TOTAL DEPTH 12150	PERF.10890 - 11472				
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	WELLS				WELL #: 104	RRCID -> 253020	COMPL. DATE		05/01/2009			TOTAL DEPTH 12300	PERF.11520 - 11550				
09	1680	X	440	-0-	-1240	-0-	437	2	3	9	Y	3					77
10	1736	X	1570	-0-	-166	-0-	1570	2			Y	-0-	54	1			23
11	1680	X	1403	-0-	-277	-0-	1390	2	13	9	Y	12					35
12	1805	X	1805	-0-	-0-	-0-	1785	2	20	9	Y	18					53
*01	1610	X	1610	-0-	-0-	-0-	1599	2	11	9	Y	10					63
02	1428	X	1379	-0-	-49	-0-	1379	2			Y	-0-					63
	MATHERS				WELL #: 1023	RRCID -> 253355	COMPL. DATE		08/19/2009			TOTAL DEPTH 12300	PERF.11508 - 11532				
09	9925	X	9925	-0-	-0-	-0-	9879	2	46	9	N	42					163
10	10230	X	9842	-0-	-388	-0-	9797	2	45	9	N	41	168	1			36
11	9900	X	1203	-0-	-8697	-0-	1197	2	6	9	N	5					41
12	11459	X	11459	-0-	-0-	-0-	11419	2	40	9	N	36					77
*01	10230	X	6197	-0-	-4033	-0-	6168	2	29	9	N	26					103
02	9240	X	8399	-0-	-841	-0-	8362	2	37	9	N	34					137
	MATHERS				WELL #: 9014	RRCID -> 270953	COMPL. DATE		07/11/2011			TOTAL DEPTH 11950	PERF.11456 - 11481				
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					34
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					34
11	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					34
12	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					34
*01	958	N	958	-0-	-0-	-0-	958	2			N	-0-					34
02	980	N	971	-0-	-9	-0-	971	2			N	-0-					34

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAYROCK ENERGY II, LLC 101718
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

09	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GILL RANCH (SWEETWATER SAND) //CONT.// 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

09	746 N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
10	702 N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	638 N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
12	604 N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*01	521 N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*02	544 N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

EQV OPERATING LLC 101634
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
MMGL TXPH, LLC 101619
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
*01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44

03/01 BALANCING DATE STATUS -> -0-

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					77
10	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					77
11	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					77
12	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					77
*01	868	N	816	-0-	-52	-0-	816	2			N	-0-					77
02	784	N	753	-0-	-31	-0-	753	2			N	-0-					77

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	999	-0-	-21	-0-	999	2			N	-0-					47
10	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					47
11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					47
12	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					47
01	1302	N	1071	-0-	-231	-0-	1071	2			N	-0-					47
02	1092	N	926	-0-	-166	-0-	926	2			N	-0-					47

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					164
10	0	#	-0-	-0-	-0-	-0-					N	-0-					164
11	0	#	-0-	-0-	-0-	-0-					N	-0-					164
12	0	#	-0-	-0-	-0-	-0-					N	-0-					164
01	0	#	-0-	-0-	-0-	-0-					N	-0-					164
02	0	#	-0-	-0-	-0-	-0-					N	-0-					164

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

09	480	N	456	-0-	-24	-0-	456	2			Y	-0-					-0-
10	527	N	448	-0-	-79	-0-	448	2			Y	-0-					-0-
11	450	N	403	-0-	-47	-0-	403	2			Y	-0-					-0-
12	465	N	381	-0-	-84	-0-	381	2			Y	-0-					-0-
*01	434	N	356	-0-	-78	-0-	356	2			Y	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	2			Y	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
10	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	900	N	808	-0-	-92	-0-	808	2			N	-0-					-0-
12	930	N	831	-0-	-99	-0-	831	2			N	-0-					-0-
01	899	N	876	-0-	-23	-0-	876	2			N	-0-					-0-
02	756	N	747	-0-	-9	-0-	747	2			N	-0-					-0-

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC 101619
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

09	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
10	2821	N	2758	-0-	-63	-0-	2758	2			N	-0-					-0-
11	2730	N	2623	-0-	-107	-0-	2623	2			N	-0-					-0-
12	2790	N	2612	-0-	-178	-0-	2612	2			N	-0-					-0-
*01	2759	N	2463	-0-	-296	-0-	2463	2			N	-0-					-0-
02	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	-0-	-0-	-810	-0-					N	18					158
10	2387	N	1901	-0-	-486	-0-	1893	3	8	9	N	7					165
11	1950	N	1492	-0-	-458	-0-	1492	3			N	-0-	144	1			21
12	1192	N	1192	-0-	-0-	-0-	1178	3	14	9	N	13					34
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					34
02	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					34

UNTAMED RESOURCES, LLC 100882
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1617	-0-	-153	-0-	1617	2			N	-0-					-0-
10	1798	N	1607	-0-	-191	-0-	1607	2			N	-0-					-0-
11	1680	N	1354	-0-	-326	-0-	1354	2			N	-0-					-0-
12	1674	N	1290	-0-	-384	-0-	1290	2			N	-0-					-0-
*01	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
*02	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
10	806	N	789	-0-	-17	-0-	789	2			N	-0-					-0-
11	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
01	775	N	771	-0-	-4	-0-	771	2			N	-0-					-0-
02	728	N	706	-0-	-22	-0-	706	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
11	600	N	567	-0-	-33	-0-	567	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BE ANADARKO II, LLC 100676
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNITED OIL & SHALE LLC 103207
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1761	N	1761	-0-	-0- B	-0-	58	1	1703	2	N	-0-					70
10	1712	N	1712	-0-	-0- B	-0-	62	1	1650	2	N	-0-					70
11	1637	N	1637	-0-	-0- B	-0-	60	1	1577	2	N	-0-					70
12	1609	N	1609	-0-	-0- B	-0-	62	1	1547	2	N	-0-					70
01	942	N	942	-0-	-0- B	-0-	32	1	910	2	N	-0-					70
*02	1672	N	1672	-0-	-0- B	-0-	54	1	1618	2	N	-0-					70

03/01 BALANCING DATE STATUS -> -0-

HIGH RIVER RES OPERATING, LLC 385674
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24

03/01 BALANCING DATE STATUS -> -0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	744	N	380	-0-	-364	-0-	380	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MOUNTAINSIDE ENERGY OPERATING, L 103921
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 4930 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

09	810	N	738	-0-	-72	B	-0-	738	3		N	-0-					-0-
10	806	N	752	-0-	-54	B	-0-	752	3		N	-0-					-0-
11	750	N	724	-0-	-26	B	-0-	724	3		N	-0-					-0-
12	775	N	734	-0-	-41	B	-0-	734	3		N	-0-					-0-
01	719	N	719	-0-	-0-	B	-0-	719	3		N	-0-					-0-
02	672	N	637	-0-	-35	B	-0-	637	3		N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

09	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
10	1829	N	1799	-0-	-30	B	-0-	1799	3			N	-0-					-0-
11	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
12	1829	N	1735	-0-	-94	B	-0-	1735	3			N	-0-					-0-
01	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
02	1568	N	1546	-0-	-22	B	-0-	1546	3			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
10	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
11	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-
12	1798	N	1686	-0-	-112	B	-0-	1686	3			N	-0-					-0-
01	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-
02	1596	N	1487	-0-	-109	B	-0-	1487	3			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2260	N	2260	-0-	-0-	B	-0-	2260	3			N	-0-					-0-
10	806	N	478	-0-	-328	B	-0-	478	3			N	-0-					-0-
11	1976	N	1976	-0-	-0-	B	-0-	1976	3			N	-0-					-0-
12	2717	N	2717	-0-	-0-	B	-0-	2717	3			N	-0-					-0-
01	2597	N	2597	-0-	-0-	B	-0-	2597	3			N	-0-					-0-
*02	1708	N	659	-0-	-1049	B	-0-	659	3			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC 103662
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
NJA OPERATING LLC 100892
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	412	2	6	9	N	5					74
10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					74
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					74
12	450	N	450	-0-	-0-	-0-	416	2	34	9	N	31					105
01	408	N	408	-0-	-0-	-0-	380	2	28	9	N	25					130
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

HIGHMARK ENERGY OPERATING, LLC 385847
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

HOLT 162 WELL #: 1 RRCID -> 292482 COMPL. DATE 12/01/2021 TOTAL DEPTH 7100 PERF. 4847 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22350	X	11152	-0-	-11198	-0-	11152	3			N	-0-					175
10	19499	X	10545	-0-	-8954	-0-	10545	3			N	-0-					175
11	17220	X	9471	-0-	-7749	-0-	9471	3			N	-0-					175
12	14818	X	8969	-0-	-5849	-0-	8969	3			N	-0-					175
01	13330	X	7327	-0-	-6003	-0-	7327	3			N	-0-					175
02	10416	X	6194	-0-	-4222	-0-	6194	3			N	-0-					175

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (HEPLER) //CONT.// 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
SANDERS WELL #: RRCID -> 296326 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1949 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 2 RRCID -> 296607 COMPL. DATE 08/23/1977 TOTAL DEPTH 6528 PERF. 6322 - 6328

09	0	N	-0-	-0-	-0-	-0-					N	-0-					122
10	0	N	-0-	-0-	-0-	-0-					N	-0-					122
11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 287597 COMPL. DATE 08/21/2018 TOTAL DEPTH 8589 PERF. 5946 - 6080

09	T. A.		4476	-0-	4476	74487	4476	3			N	-0-					409
10	T. A.		4369	-0-	4369	78856	4369	3			N	-0-					409
11	T. A.		4106	-0-	4106	82962	4106	3			N	-0-					409
12	T. A.		3989	-0-	3989	86951	3989	3			N	-0-					409
01	T. A.		1761	-0-	1761	88712	1761	3			N	-0-					409
02	T. A.		1573	-0-	1573	90285	1573	3			N	-0-					409

BE ANADARKO II, LLC 100676
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	#	3400	-0-	-50	-0-	3392	2	8	9	N	7					17
10	3751	#	3364	-0-	-387	-0-	3345	2	19	9	N	17					34
11	3630	#	3065	-0-	-565	-0-	3058	2	7	9	N	6					40
12	3751	#	3310	-0-	-441	-0-	3291	2	19	9	N	17					57
01	3503	#	3186	-0-	-317	-0-	3164	2	22	9	N	20					77
02	3164	#	3072	-0-	-92	-0-	3051	2	21	9	N	19					96

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1970					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	1970					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	1970					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	1970					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	1970					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	1970					N	-0-					58

ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	1093	-0-	1093	199042	1093	3			N	-0-					15
10	SWR	10	-0-	-0-	-0-	199042					N	-0-					15
11	SWR	10	1075	-0-	1075	200117	1073	3	2	9	N	2					17
12	SWR	10	979	-0-	979	201096	979	3			N	-0-					17
01	SWR	10	1090	-0-	1090	202186	1090	3			N	-0-					17
*02	SWR	10	651	-0-	651	202837	651	3			N	-0-					17

MMGL TXPH, LLC 101619
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	617	-0-	-43	-0-	617	2			N	-0-					17
10	651	N	627	-0-	-24	-0-	627	2			N	-0-					17
11	630	N	527	-0-	-103	-0-	527	2			N	-0-					17
12	651	N	515	-0-	-136	-0-	515	2			N	-0-					17
*01	620	N	577	-0-	-43	-0-	577	2			N	-0-					17
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					17

KODIAK OIL & GAS, INC. 101771
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		638	-0-	638	3737	638	2			N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	3737					N	NO RPT					-0-
11	SWR 10		2175	-0-	2175	5912	2175	2			N	-0-					-0-
12	SWR 10		2543	-0-	2543	8455	2543	2			N	-0-					-0-
01	SWR 10		976	-0-	976	9431	976	2			N	-0-					-0-
02	SWR 10		374	-0-	374	9805	374	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1370	-0-	-10	-0-	1370	3			N	-0-					-0-
10	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
11	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
12	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

09	1432	N	1432	-0-	-0-	-0-	1431	2	1	9	N	1					54
10	1395	N	1289	-0-	-106	-0-	1289	2			N	-0-					54
11	1350	N	1328	-0-	-22	-0-	1328	2			N	-0-					54
12	1395	N	1234	-0-	-161	-0-	1228	2	6	9	N	5					59
01	1514	N	1514	-0-	-0-	-0-	1513	2	1	9	N	1					60
02	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					60

UNBRIDLED RESOURCES, LLC 875461
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BE ANADARKO II, LLC 100676
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

09	710	N	710	-0-	-0-	-0-	708	2	2	9	N	2					65
10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					65
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					65
12	802	N	802	-0-	-0-	-0-	799	2	3	9	N	3					68
01	803	N	803	-0-	-0-	-0-	801	2	2	9	N	2					70
*02	787	N	787	-0-	-0-	-0-	785	2	2	9	N	2					72

COMPLETE OIL & GAS SERVICES, LLC 103662
VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. 108799
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	819	-0-	-21	-0-	819	2			N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
12	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	448	N	444	-0-	-4	-0-	444	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

09	1620	N	1604	-0-	-16	-0-	1604	2			N	-0-					74
10	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					74
11	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					74
12	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					74
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

MEWBOURNE OIL COMPANY 562560
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

09	870	N	865	-0-	-5	-0-	865	2			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
11	870	N	794	-0-	-76	-0-	794	2			N	-0-					-0-
12	899	N	830	-0-	-69	-0-	830	2			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PALO DURO RESOURCES LLC 637389
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					10
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					10
11	90	N	-0-	-0-	-90	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	31	N	-0-	-0-	-31	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 7640 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90

WORKED OVER ANOTHER ZONE.. 05/14/2019

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	560	N	528	-0-	-32	-0-	528	3			N	-0-					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	268	-0-	268	9167	268	3			N	-0-					92
10	0	W	283	-0-	283	9450	283	3			N	-0-					92
11	0	W	282	-0-	282	9732	282	3			N	-0-					92
12	0	W	289	-0-	289	10021	289	3			N	-0-					92
01	0	W	296	-0-	296	10317	296	3			N	-0-					92
*02	0	W	256	-0-	256	10573	256	3			N	-0-					92

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1435	-0-	-605	-0-	1435	3			N	-0-					4
10	1922	N	1797	-0-	-125	-0-	1797	3			N	-0-					4
11	2970	N	1986	-0-	-984	-0-	1986	3			N	-0-					4
12	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					4
01	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					4
*02	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					4

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	639	-0-	-51	-0-	639	3			N	-0-					19
10	682	N	580	-0-	-102	-0-	580	3			N	-0-					19
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					19
12	651	N	-0-	-0-	-651	-0-					N	-0-					19
*01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					19
02	616	N	537	-0-	-79	-0-	537	3			N	-0-					19

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					N	-0-					83
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					83
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					83
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					83
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					83
02	420	N	410	-0-	-10	-0-	410	3			N	-0-					83

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
NEW ARCH ENERGY, LLC 100429
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	1	1	125	2	N	-0-					17
10	155	N	144	-0-	-11	-0-	1	1	143	2	N	-0-					17
11	157	N	157	-0-	-0-	-0-	1	1	156	2	N	-0-					17
12	145	N	145	-0-	-0-	-0-	1	1	144	2	N	-0-					17
01	155	N	123	-0-	-32	-0-	1	1	122	2	N	-0-					17
02	140	N	103	-0-	-37	-0-	1	1	102	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	421	-0-	-29	-0-	1	1	420	2	N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	1	1	468	2	N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	1	1	408	2	N	-0-					-0-
12	434	N	406	-0-	-28	-0-	1	1	405	2	N	-0-					-0-
01	465	N	405	-0-	-60	-0-	1	1	404	2	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	1	1	401	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	204	-0-	-6	-0-	1	1	203	2	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	1	1	218	2	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	1	1	196	2	N	-0-					-0-
12	217	N	191	-0-	-26	-0-	1	1	190	2	N	-0-					-0-
01	217	N	192	-0-	-25	-0-	1	1	191	2	N	-0-					-0-
02	196	N	186	-0-	-10	-0-	1	1	185	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	1	1	576	2	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	1	1	597	2	N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	1	1	588	2	N	-0-					-0-
12	589	N	578	-0-	-11	-0-	1	1	577	2	N	-0-					-0-
01	589	N	582	-0-	-7	-0-	1	1	581	2	N	-0-					-0-
02	560	N	512	-0-	-48	-0-	1	1	511	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	675	-0-	-15	-0-	1	1	674	2	N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	1	1	706	2	N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	1	1	690	2	N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	1	1	713	2	N	-0-					-0-
01	713	N	706	-0-	-7	-0-	1	1	705	2	N	-0-					-0-
02	644	N	638	-0-	-6	-0-	1	1	637	2	N	-0-					-0-

MMGL TXPH, LLC 101619
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
10	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
11	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
12	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
01	1488	N	1415	-0-	-73	-0-	1415	2			N	-0-					-0-
02	1344	N	1103	-0-	-241	-0-	1103	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	860	-0-	-10	-0-	860	2			Y	-0-					2
10	899	N	888	-0-	-11	-0-	888	2			Y	-0-					2
11	870	N	859	-0-	-11	-0-	859	2			Y	-0-					2
12	899	N	874	-0-	-25	-0-	874	2			Y	-0-					2
*01	899	N	866	-0-	-33	-0-	866	2			Y	-0-					2
02	812	N	777	-0-	-35	-0-	777	2			Y	-0-					2

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

09	510	N	491	-0-	-19	-0-	491	2			Y	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	2			Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
*01	527	N	411	-0-	-116	-0-	411	2			Y	-0-					-0-
02	476	N	428	-0-	-48	-0-	428	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

09	510	N	340	-0-	-170	-0-	340	2			Y	-0-					27
10	465	N	246	-0-	-219	-0-	246	2			Y	-0-					27
11	450	N	240	-0-	-210	-0-	240	2			Y	-0-					27
12	341	N	276	-0-	-65	-0-	276	2			Y	-0-					27
*01	248	N	186	-0-	-62	-0-	186	2			Y	-0-					27
02	224	N	143	-0-	-81	-0-	143	2			Y	-0-					27

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

09	846	N	846	-0-	-0-	-0-	846	2			N	-0-					23
10	896	N	896	-0-	-0-	-0-	896	2			N	-0-					23
11	840	N	835	-0-	-5	-0-	835	2			N	-0-					23
12	868	N	864	-0-	-4	-0-	864	2			N	-0-					23
*01	899	N	819	-0-	-80	-0-	819	2			N	-0-					23
02	784	N	755	-0-	-29	-0-	755	2			N	-0-					23

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

09	210	N	110	-0-	-100	-0-	110	2			Y	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	2			Y	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	2			Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
*01	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
02	196	N	177	-0-	-19	-0-	177	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

09	1350	N	908	-0-	-442	-0-	908	2			Y	-0-					78
10	1240	N	818	-0-	-422	-0-	818	2			Y	-0-					78
11	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					78
12	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					78
*01	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					78
02	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					78

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					52
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					52
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					52
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					52
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					52
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					52

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					5
10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					5
11	599	N	599	-0-	-0-	-0-	599	2			N	-0-					5
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					5
*01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					5
*02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

09	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
10	2108	N	1955	-0-	-153	-0-	1955	2			N	-0-					-0-
11	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
12	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
*01	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
02	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

09	1590	N	1574	-0-	-16	-0-	1574	2			N	-0-					5
10	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					5
11	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					5
12	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					5
*01	1612	N	1599	-0-	-13	-0-	1599	2			N	-0-					5
02	1484	N	1388	-0-	-96	-0-	1388	2			N	-0-					5

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					143
10	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					143
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					143
12	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					143
*01	1147	N	1107	-0-	-40	-0-	1107	2			N	-0-					143
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					143

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

09	2730	N	2585	-0-	-145	-0-	2585	2			N	-0-					15
10	2790	N	2689	-0-	-101	-0-	2689	2			N	-0-					15
11	2640	N	2570	-0-	-70	-0-	2570	2			N	-0-					15
12	2666	N	2636	-0-	-30	-0-	2635	2	1	9	N	1					16
*01	2697	N	2473	-0-	-224	-0-	2473	2			N	-0-					16
02	2408	N	2360	-0-	-48	-0-	2359	2	1	9	N	1					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MMGL TXPH, LLC //CONT.// 101619
KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	BUZZARD 4			WELL #: 402	RRCID -> 204451	COMPL. DATE 11/01/2001					TOTAL DEPTH 8390	PERF. 7914 - 7963				
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BUZZARD			WELL #: 3	RRCID -> 210619	COMPL. DATE N/A					TOTAL DEPTH 8764	PERF. 7928 - 8224				
09	2100 N	1038	-0-	-1062	-0-	1038	2			N	-0-					34
10	1612 N	1102	-0-	-510	-0-	1102	2			N	-0-					34
11	1110 N	913	-0-	-197	-0-	913	2			N	-0-					34
12	1245 N	1245	-0-	-0-	-0-	1245	2			N	-0-					34
*01	1324 N	1324	-0-	-0-	-0-	1324	2			N	-0-					34
02	916 N	916	-0-	-0-	-0-	916	2			N	-0-					34
	BUZZARD, G. F.			WELL #: 3203	RRCID -> 211344	COMPL. DATE 05/12/2005					TOTAL DEPTH 8356	PERF. 7906 - 8194				
09	2674 N	2674	-0-	-0-	-0-	2674	2			N	-0-					107
10	2653 N	2653	-0-	-0-	-0-	2653	2			N	-0-					107
11	2591 N	2591	-0-	-0-	-0-	2591	2			N	-0-					107
12	2759 N	2719	-0-	-40	-0-	2719	2			N	-0-					107
*01	2666 N	2369	-0-	-297	-0-	2369	2			N	-0-					107
*02	2568 N	2568	-0-	-0-	-0-	2568	2			N	-0-					107
	MADDOX 39			WELL #: 3H	RRCID -> 265150	COMPL. DATE 09/12/2011					TOTAL DEPTH 8013	PERF. 7738 - 10223				
09	3930 X	3905	-0-	-25	-0-	3905	2			N	-0-					30
10	4061 X	4043	-0-	-18	-0-	4043	2			N	-0-					30
11	3930 X	3920	-0-	-10	-0-	3920	2			N	-0-					30
12	4041 X	4041	-0-	-0-	-0-	4040	2	1	9	N	1					31
*01	4036 X	4036	-0-	-0-	-0-	4035	2	1	9	N	1					32
02	3668 X	3621	-0-	-47	-0-	3621	2			N	-0-					32

EQV OPERATING LLC 101634
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KODIAK OIL & GAS, INC. 101771
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

09	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					27
10	1302	N	1103	-0-	-199	-0-	1103	2			N	-0-					27
11	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					27
12	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					27
01	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					27
02	1036	N	929	-0-	-107	-0-	929	2			N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

09	1230	N	440	-0-	-790	-0-	440	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	2			N	-0-					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			48
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			48

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			92
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			92

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			108
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			108
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			108
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			108
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			108
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			108

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					148
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					148

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					76
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					76

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MOUNTAINSIDE ENERGY OPERATING, L 103921
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					176
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					176
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					176
12	496	N	495	-0-	-1	-0-	495	2			N	-0-					176
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					176
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					176

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	640	-0-	-80	-0-	640	2			N	-0-					-0-
10	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
11	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
12	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					100
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					100
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					100
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					100
*01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					100
02	802	N	802	-0-	-0-	-0-	802	2			N	-0-					51

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					80
10	403	N	372	-0-	-31	-0-	372	2			N	-0-					80
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					80
12	465	N	171	-0-	-294	-0-	171	2			N	-0-					80
*01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					80
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					7

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1351	-0-	-59	-0-	1351	2			N	-0-					111
10	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					111
11	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					111
12	1395	N	895	-0-	-500	-0-	895	2			N	-0-					111
*01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					111
02	1120	N	952	-0-	-168	-0-	952	2			N	-0-					268

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. //CONT.// 108799
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					43
10	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					43
11	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					43
12	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					43
*01	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					43
02	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					43

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		652	-0-	652	24023	652	2			Y	-0-					72
10	SWR 10		558	-0-	558	24581	558	2			Y	-0-					72
11	SWR 10		587	-0-	587	25168	587	2			Y	-0-					72
12	SWR 10		695	-0-	695	25863	695	2			Y	-0-					72
*01	SWR 10		645	-0-	645	26508	645	2			Y	-0-					72
02	SWR 10		857	-0-	857	27365	857	2			Y	-0-					72

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					11
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					11
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					11
12	341	N	339	-0-	-2	-0-	339	2			N	-0-					11
*01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					11
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					145

CHARTER OAK PRODUCTION CO., LLC 146669
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1138	-0-	-32	-0-	1138	2			N	-0-					145
10	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-					145
11	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					145
12	1854	N	1854	-0-	-0-	-0-	1853	2	1	9	N	1					146
01	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					146
*02	1524	N	1524	-0-	-0-	-0-	1516	2	8	9	N	7					153

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1455	-0-	-15	-0-	3	1	1452	2	N	-0-					3
10	1392	N	1392	-0-	-0-	-0-	3	1	1389	2	N	-0-					3
11	1098	N	1098	-0-	-0-	-0-	3	1	1095	2	N	-0-					3
12	1586	N	1586	-0-	-0-	-0-	3	1	1583	2	N	-0-					3
01	1965	N	1965	-0-	-0-	-0-	4	1	1961	2	N	-0-					3
02	1365	N	1365	-0-	-0-	-0-	3	1	1362	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	807	-0-	-3	-0-	2	1	805	2	N	-0-					-0-
10	835	N	835	-0-	-0-	-0-	2	1	833	2	N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	2	1	788	2	N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	1	1	665	2	N	-0-					-0-
01	837	N	802	-0-	-35	-0-	2	1	800	2	N	-0-					-0-
02	728	N	666	-0-	-62	-0-	1	1	665	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					163
10	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					163
11	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					163
12	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					163
01	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					163
02	2268	N	NO RPT	-0-	-2268	-0-					N	NO RPT					163

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	710	-0-	-370	-0-	710	2			N	-0-					133
10	899	N	744	-0-	-155	-0-	744	2			N	-0-					133
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					133
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					133
01	744	N	739	-0-	-5	-0-	739	2			N	-0-					133
02	672	N	659	-0-	-13	-0-	659	2			N	-0-					133

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	253	-0-	-197	-0-	253	2			N	-0-					-0-
10	465	N	219	-0-	-246	-0-	219	2			N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	30					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	30					N	-0-					2
11	30	X	-0-	-0-	-30	-0-					N	-0-					2
12	0	X	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

09	420	N	419	-0-	-1	-0-	419	2			N	-0-					52
10	434	N	432	-0-	-2	-0-	432	2			N	-0-					52
11	420	N	403	-0-	-17	-0-	403	2			N	-0-					52
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					52
01	434	N	221	-0-	-213	-0-	221	2			N	-0-					52
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					52

FAULCONER ENERGY, LLC 263648
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

09	1050	N	995	-0-	-55	-0-	995	2			N	-0-					50
10	992	N	874	-0-	-118	-0-	874	2			N	-0-					50
11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					50
12	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					50
01	2014	N	2014	-0-	-0-	-0-	2011	2	3	9	N	3					53
02	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					53

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

09	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					32
10	1872	N	1872	-0-	-0-	-0-	1871	2	1	9	N	1					33
11	1826	N	1826	-0-	-0-	-0-	1825	2	1	9	N	1					34
12	1891	N	1869	-0-	-22	-0-	1868	2	1	9	N	1					35
01	1860	N	1697	-0-	-163	-0-	1697	2			N	-0-					35
02	1846	N	1846	-0-	-0-	-0-	1842	2	4	9	N	4					39

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

09	630	N	529	-0-	-101	-0-	529	2			N	-0-					57
10	620	N	564	-0-	-56	-0-	564	2			N	-0-					57
11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					57
12	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					57
01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					57
02	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					57

HAIDER OPERATING, LLC 342767
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

09	2370	X	2029	-0-	-341	-0-	2029	2			N	-0-					-0-
10	1984	X	1595	-0-	-389	-0-	1595	2			N	-0-					-0-
11	1980	X	1896	-0-	-84	-0-	1896	2			N	-0-					-0-
12	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
01	DLQ G-10		1419	-0-	1419	1419	1419	2			N	-0-					-0-
02	DLQ G-10		1575	-0-	1575	2994	1575	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAIDER OPERATING, LLC //CONT.// 342767
BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3013	-0-	13	13	3013	2			N	-0-					33
10	2846	N	2833	-0-	-13	-0-	2833	2			N	-0-					33
11	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					33
12	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					33
01	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					33
02	2560	N	2560	-0-	-0-	-0-	2558	2	2	9	N	2					35

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	329	-0-	-361	-0-	329	2			N	-0-					14
10	682	N	462	-0-	-220	-0-	462	2			N	-0-					14
11	660	N	566	-0-	-94	-0-	566	2			N	-0-					14
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					14
01	465	N	402	-0-	-63	-0-	402	2			N	-0-					14
02	532	N	396	-0-	-136	-0-	396	2			N	-0-					14

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	542	-0-	-88	-0-	542	2			N	-0-					2
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					2
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					2
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					2
01	589	N	579	-0-	-10	-0-	579	2			N	-0-					2
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					2

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	584	-0-	-256	-0-	584	2			N	-0-					60
10	775	N	460	-0-	-315	-0-	460	2			N	-0-					60
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					60
12	668	N	668	-0-	-0-	-0-	668	2			N	-0-					60
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					60
02	754	N	754	-0-	-0-	-0-	751	2	3	9	N	3					63

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	449	2			N	-0-					5
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					5
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					5
12	465	N	402	-0-	-63	-0-	402	2			N	-0-					5
01	434	N	393	-0-	-41	-0-	393	2			N	-0-					5
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	618	-0-	-42	-0-	618	2			N	-0-					5
10	713	N	674	-0-	-39	-0-	674	2			N	-0-					5
11	720	N	689	-0-	-31	-0-	689	2			N	-0-					5
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					5
01	682	N	663	-0-	-19	-0-	663	2			N	-0-					5
02	681	N	681	-0-	-0-	-0-	681	2			N	-0-					5

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	787	-0-	-53	-0-	787	2			N	-0-					36
10	899	N	717	-0-	-182	-0-	717	2			N	-0-					36
11	870	N	781	-0-	-89	-0-	781	2			N	-0-					36
12	806	N	756	-0-	-50	-0-	756	2			N	-0-					36
01	713	N	712	-0-	-1	-0-	712	2			N	-0-					36
02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					36

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HUNTER OIL CORPORATION 418953
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	998	-0-	-82	-0-	998	2			N	-0-					20
10	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					20
11	991	N	991	-0-	-0-	-0-	991	2			N	-0-					20
12	935	N	935	-0-	-0-	-0-	929	2	6	9	N	5					25
01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					25
02	924	N	390	-0-	-534	-0-	390	3			N	-0-					25

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	4	-0-	-6	-0-	4	2			N	-0-					10
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					52
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					52
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					52
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					52
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					52
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					52

KING OPERATING CORPORATION 465296
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
10	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					102
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					102
11	591	N	591	-0-	-0-	-0-	591	2			N	-0-					102
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					102
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					102

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					40
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					40
11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					40
12	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	654	-0-	-156	-0-	654	2			N	-0-					370
10	691	N	691	-0-	-0-	-0-	691	2			N	-0-					370
11	643	N	643	-0-	-0-	-0-	643	2			N	-0-					370
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					370
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					370
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					370

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	861	-0-	-9	-0-	861	3			N	-0-					65
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					65
11	854	N	854	-0-	-0-	-0-	854	3			N	-0-					65
12	835	N	835	-0-	-0-	-0-	835	3			N	-0-					65
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1142	-0-	-298	-0-	1142	2			N	-0-					130
10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					130
11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					130
12	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					130
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	400	-0-	-50	-0-	400	3			N	-0-					138
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					138
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					138
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					138
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1139	-0-	-91	-0-	1139	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	228	-0-	-102	-0-	228	3			N	-0-					15
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					15
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					15
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	2028	-0-	-12	-0-	2028	3			N	-0-					37
10	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					37
11	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					37
12	2108	N	2108	-0-	-0-	-0-	2108	3			N	-0-					37
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					224
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					224
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					224
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					224
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

09	480	N	382	-0-	-98	-0-	382	2			N	-0-					93
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					93
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					93
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					93
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					227
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					227
11	537	N	537	-0-	-0-	-0-	537	3			N	-0-					227
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					227
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					230
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					230

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					325
10	964	N	964	-0-	-0-	-0-	964	2			N	-0-					325
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					325
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					325
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					325
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					325

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					204
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					204

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					103
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					103
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					103
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					103
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	73	-0-	-107	-0-	73	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					40
10	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					40
11	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					40
12	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					192
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					192
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					192
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					192
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1290	-0-	-60	-0-	1290	3			N	-0-					163
10	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					163
11	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					163
12	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					163
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1865	-0-	-25	-0-	1865	3			N	-0-					42
10	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					42
11	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					42
12	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					140
10	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					140
11	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					140
12	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					140
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					182
10	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					182
11	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					182
12	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					182
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					174
10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					174
11	890	N	890	-0-	-0-	-0-	890	2			N	-0-					174
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					174
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					166
10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					166
11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					166
12	997	N	997	-0-	-0-	-0-	997	3			N	-0-					166
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					65
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					65
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					65
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					65
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	305	-0-	-505	-0-	305	3			N	-0-					65
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					65
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					65
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					65
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					240
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					240
11	903	N	903	-0-	-0-	-0-	903	2			N	-0-					240
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					240
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
10	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
11	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
12	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4068	X	4068	-0-	-0-	-0-	4068	3			N	-0-					380
10	4407	X	4407	-0-	-0-	-0-	4194	3	213	9	N	194	194	1			380
11	4061	X	4061	-0-	-0-	-0-	4061	3			N	-0-					380
12	4154	X	4113	-0-	-41	-0-	4113	3			N	-0-					380
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					380
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					380

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1307	-0-	-43	-0-	1307	2			N	-0-					74
10	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					74
11	2971	N	2971	-0-	-0-	-0-	2971	2			N	-0-					74
12	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					74
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
10	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1258	-0-	-32	-0-	1258	2			N	-0-					24
10	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					24
11	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					24
12	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					24
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2848	-0-	-182	-0-	2848	3			N	-0-					20
10	3131	X	2695	-0-	-436	-0-	2695	3			N	-0-					20
11	2940	X	2441	-0-	-499	-0-	2441	3			N	-0-					20
12	3038	X	3022	-0-	-16	-0-	3022	3			N	-0-					20
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	717	-0-	-33	-0-	717	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	706	-0-	-14	-0-	706	3			N	-0-					65
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					65
11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					65
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					65
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	30	1	213	2	N	-0-					-0-
10	248	N	245	-0-	-3	-0-	31	1	214	2	N	-0-					-0-
11	240	N	236	-0-	-4	-0-	30	1	206	2	N	-0-					-0-
12	248	N	231	-0-	-17	-0-	30	1	201	2	N	-0-					-0-
01	248	N	225	-0-	-23	-0-	31	1	194	2	N	-0-					-0-
02	224	N	210	-0-	-14	-0-	28	1	182	2	N	-0-					-0-

BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1582	-0-	-8	-0-	1582	2			N	-0-					118
10	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					118
11	1500	N	1196	-0-	-304	-0-	1196	2			N	-0-					118
12	1643	N	1163	-0-	-480	-0-	1162	2	1	9	N	1					119
01	1581	N	1485	-0-	-96	-0-	1485	2			N	-0-					119
02	1588	N	1588	-0-	-0-	-0-	1587	2	1	9	N	1					120

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					35
10	496	N	489	-0-	-7	-0-	489	2			N	-0-					35
11	480	N	434	-0-	-46	-0-	434	2			N	-0-					35
12	496	N	393	-0-	-103	-0-	393	2			N	-0-					35
01	496	N	404	-0-	-92	-0-	404	2			N	-0-					35
02	392	N	322	-0-	-70	-0-	322	2			N	-0-					35

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	788	-0-	-52	-0-	788	2			N	-0-					95
10	899	N	793	-0-	-106	-0-	792	2	1	9	N	1					96
11	750	N	744	-0-	-6	-0-	744	2			N	-0-					96
12	806	N	770	-0-	-36	-0-	764	2	6	9	N	5					101
01	806	N	685	-0-	-121	-0-	677	2	8	9	N	7					108
02	839	N	839	-0-	-0-	-0-	838	2	1	9	N	1					109

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	79	1	556	2	N	-0-					29
10	625	N	625	-0-	-0-	-0-	82	1	543	2	N	-0-					29
11	626	N	626	-0-	-0-	-0-	80	1	546	2	N	-0-					29
12	651	N	632	-0-	-19	-0-	81	1	551	2	N	-0-					29
01	620	N	599	-0-	-21	-0-	76	1	523	2	N	-0-					29
02	588	N	517	-0-	-71	-0-	72	1	445	2	N	-0-					29

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	800	N	800	-0-	-0-	-0-	89	1	711	2	N	-0-					29
10	814	N	814	-0-	-0-	-0-	96	1	718	2	N	-0-					29
11	840	N	763	-0-	-77	-0-	89	1	674	2	N	-0-					29
12	837	N	807	-0-	-30	-0-	95	1	712	2	N	-0-					29
01	806	N	795	-0-	-11	-0-	91	1	704	2	N	-0-					29
02	700	N	679	-0-	-21	-0-	86	1	593	2	N	-0-					29

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	738	-0-	-42	-0-	30	1	708	2	N	-0-					83
10	750	N	750	-0-	-0-	-0-	31	1	719	2	N	-0-					83
11	655	N	655	-0-	-0-	-0-	30	1	625	2	N	-0-					83
12	775	N	644	-0-	-131	-0-	31	1	613	2	N	-0-					83
01	744	N	620	-0-	-124	-0-	28	1	590	2	N	2					85
							2	9									
02	616	N	595	-0-	-21	-0-	28	1	567	2	N	-0-					85

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1907	-0-	-73	-0-	1907	2			N	-0-					113
10	1993	N	1993	-0-	-0-	-0-	1989	2	4	9	N	4					117
11	1920	N	1589	-0-	-331	-0-	1586	2	3	9	N	3					120
12	2099	N	2099	-0-	-0-	-0-	2091	2	8	9	N	7					127
01	1984	N	1979	-0-	-5	-0-	1972	2	7	9	N	6					133
02	1782	N	1782	-0-	-0-	-0-	1767	2	15	9	N	14					147

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1242	-0-	-18	-0-	1242	2			N	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
11	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
12	1271	N	1234	-0-	-37	-0-	1234	2			N	-0-					-0-
01	1240	N	1005	-0-	-235	-0-	1005	2			N	-0-					-0-
02	1260	N	983	-0-	-277	-0-	983	2			N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1442	N	1442	-0-	-0-	-0-	145	1	1297	2	N	-0-					58
10	1365	N	1365	-0-	-0-	-0-	146	1	1219	2	N	-0-					58
11	1410	N	1373	-0-	-37	-0-	143	1	1230	2	N	-0-					58
12	1488	N	1398	-0-	-90	-0-	145	1	1253	2	N	-0-					58
01	1364	N	1291	-0-	-73	-0-	135	1	1156	2	N	-0-					58
02	1288	N	1120	-0-	-168	-0-	126	1	994	2	N	-0-					58

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1206	-0-	-54	-0-	29	1	1175	2	N	2					132
							2	9									
10	1271	N	1199	-0-	-72	-0-	31	1	1167	2	N	1					133
							1	9									
11	1110	N	1062	-0-	-48	-0-	30	1	1032	2	N	-0-					133
12	1240	N	1140	-0-	-100	-0-	30	1	1093	2	N	15					148
							17	9									
01	1209	N	1179	-0-	-30	-0-	29	1	1150	2	N	-0-					148
02	1036	N	1036	-0-	-0-	-0-	28	1	1006	2	N	2					150
							2	9									

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	401	-0-	-199	-0-	58	1	343	2	N	-0-					22
10	422	N	422	-0-	-0-	-0-	65	1	357	2	N	-0-					22
11	450	N	450	-0-	-0-	-0-	65	1	385	2	N	-0-					22
12	447	N	447	-0-	-0-	-0-	66	1	381	2	N	-0-					22
01	434	N	389	-0-	-45	-0-	61	1	328	2	N	-0-					22
02	420	N	405	-0-	-15	-0-	62	1	343	2	N	-0-					22

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 08/23/2022 TOTAL DEPTH 7690 PERF. 7334 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1916	N	1916	-0-	-0-	-0-	30	1	1886	2	N	-0-					152
10	2015	N	1862	-0-	-153	-0-	30	1	1831	2	N	1					153
							1	9									
11	1830	N	1660	-0-	-170	-0-	30	1	1630	2	N	-0-					153
12	1984	N	1291	-0-	-693	-0-	31	1	1243	2	N	15					168
							17	9									
01	1860	N	1534	-0-	-326	-0-	29	1	1505	2	N	-0-					168
02	1667	N	1667	-0-	-0-	-0-	28	1	1639	2	N	-0-					168

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1420	N	1420	-0-	-0-	-0-	30	1	1390	2	N	-0-					118
10	1426	N	1410	-0-	-16	-0-	31	1	1360	2	N	17					135
							19	9									
11	1421	N	1421	-0-	-0-	-0-	30	1	1391	2	N	-0-					135
12	1457	N	1442	-0-	-15	-0-	31	1	1411	2	N	-0-					135
01	1395	N	1391	-0-	-4	-0-	28	1	1333	2	N	27					162
							30	9									
02	1316	N	1296	-0-	-20	-0-	28	1	1257	2	N	10					172
							11	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	512	-0-	-298	-0-	30	1	482	2	N	-0-					42
10	806	N	572	-0-	-234	-0-	31	1	541	2	N	-0-					42
11	570	N	564	-0-	-6	-0-	30	1	534	2	N	-0-					42
12	556	N	556	-0-	-0-	-0-	31	1	525	2	N	-0-					42
01	558	N	535	-0-	-23	-0-	29	1	506	2	N	-0-					42
02	532	N	506	-0-	-26	-0-	28	1	478	2	N	-0-					42

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	309	-0-	-141	-0-	29	1	256	2	N	22					67
							24	9									
10	527	N	421	-0-	-106	-0-	31	1	390	2	N	-0-					67
11	430	N	430	-0-	-0-	-0-	29	1	401	2	N	-0-					67
12	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					67
01	528	N	528	-0-	-0-	-0-	29	1	499	2	N	-0-					67
02	392	N	381	-0-	-11	-0-	28	1	353	2	N	-0-					67

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1037	N	1037	-0-	-0-	-0-	27	1	973	2	N	34					64
							37	9									
10	1209	N	1044	-0-	-165	-0-	30	1	1004	2	N	9					73
							10	9									
11	990	N	985	-0-	-5	-0-	30	1	953	2	N	2					75
							2	9									
12	1085	N	1065	-0-	-20	-0-	31	1	1034	2	N	-0-					75
01	1054	N	915	-0-	-139	-0-	27	1	888	2	N	-0-					75
02	924	N	918	-0-	-6	-0-	28	1	877	2	N	12					87
							13	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	324	-0-	-6	-0-	27	1	297	2	N	-0-					32
10	372	N	320	-0-	-52	-0-	27	1	293	2	N	-0-					32
11	372	N	372	-0-	-0-	-0-	30	1	342	2	N	-0-					32
12	407	N	407	-0-	-0-	-0-	31	1	376	2	N	-0-					32
01	328	N	328	-0-	-0-	-0-	29	1	299	2	N	-0-					32
02	336	N	286	-0-	-50	-0-	27	1	259	2	N	-0-					32

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1093	N	1093	-0-	-0-	-0-	28	1	1057	2	N	7					34
							8	9									
10	1085	N	1071	-0-	-14	-0-	29	1	1039	2	N	3					37
							3	9									
11	1122	N	1122	-0-	-0-	-0-	29	1	1082	2	N	10					47
							11	9									
12	1116	N	1111	-0-	-5	-0-	29	1	1081	2	N	1					48
							1	9									
01	1085	N	1051	-0-	-34	-0-	31	1	1020	2	N	-0-					48
02	1036	N	927	-0-	-109	-0-	28	1	899	2	N	-0-					48

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	580	-0-	-200	-0-	26	1	554	2	N	-0-					127
10	682	N	644	-0-	-38	-0-	28	1	616	2	N	-0-					127
11	743	N	743	-0-	-0-	-0-	30	1	710	2	N	3					130
							3	9									
12	647	N	647	-0-	-0-	-0-	30	1	617	2	N	-0-					130
01	651	N	550	-0-	-101	-0-	30	1	520	2	N	-0-					130
02	722	N	722	-0-	-0-	-0-	28	1	694	2	N	-0-					130

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

09	1200	N	1104	-0-	-96	-0-	27	1	1077	2	N	-0-					120
10	1271	N	1020	-0-	-251	-0-	26	1	994	2	N	-0-					120
11	1287	N	1287	-0-	-0-	-0-	30	1	1257	2	N	-0-					120
12	1147	N	1135	-0-	-12	-0-	31	1	1104	2	N	-0-					120
01	1092	N	1092	-0-	-0-	-0-	31	1	1061	2	N	-0-					120
02	1204	N	1008	-0-	-196	-0-	28	1	972	2	N	7					127
							8	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

09	1233	N	1233	-0-	-0-	-0-	30	1	1203	2	N	-0-					66
10	1271	N	1252	-0-	-19	-0-	30	1	1222	2	N	-0-					66
11	1251	N	1251	-0-	-0-	-0-	30	1	1221	2	N	-0-					66
12	1271	N	1238	-0-	-33	-0-	31	1	1207	2	N	-0-					66
01	1240	N	1199	-0-	-41	-0-	31	1	1168	2	N	-0-					66
02	1176	N	1091	-0-	-85	-0-	27	1	1064	2	N	-0-					66

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

09	1121	N	1121	-0-	-0-	-0-	30	1	1091	2	N	-0-					105
10	1240	N	1149	-0-	-91	-0-	30	1	1119	2	N	-0-					105
11	1140	N	1122	-0-	-18	-0-	28	1	1094	2	N	-0-					105
12	1182	N	1182	-0-	-0-	-0-	31	1	1150	2	N	1					106
							1	9									
01	1175	N	1175	-0-	-0-	-0-	31	1	1144	2	N	-0-					106
02	1061	N	1061	-0-	-0-	-0-	28	1	1033	2	N	-0-					106

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

09	1204	N	1204	-0-	-0-	-0-	30	1	1172	2	N	2					10
							2	9									
10	1302	N	1251	-0-	-51	-0-	30	1	1213	2	N	7					17
							8	9									
11	1240	N	1240	-0-	-0-	-0-	30	1	1199	2	N	10					27
							11	9									
12	1277	N	1277	-0-	-0-	-0-	31	1	1246	2	N	-0-					27
01	1240	N	1121	-0-	-119	-0-	31	1	1083	2	N	6					33
							7	9									
02	1148	N	1044	-0-	-104	-0-	28	1	1016	2	N	-0-					33

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	934	N	934	-0-	-0-	-0-	26	1	877	2	N	28					136
							31	9									
10	1504	N	1504	-0-	-0-	-0-	31	1	1463	2	N	9					145
							10	9									
11	1328	N	1328	-0-	-0-	-0-	29	1	1285	2	N	13					158
							14	9									
12	961	N	771	-0-	-190	-0-	30	1	737	2	N	4					162
							4	9									
01	1519	N	980	-0-	-539	-0-	26	1	954	2	N	-0-					162
02	1232	N	669	-0-	-563	-0-	28	1	630	2	N	10					172
							11	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

09	780	N	762	-0-	-18	-0-	28	1	733	2	N	1					41
							1	9									
10	868	N	659	-0-	-209	-0-	26	1	633	2	N	-0-					41
11	825	N	825	-0-	-0-	-0-	30	1	795	2	N	-0-					41
12	912	N	912	-0-	-0-	-0-	31	1	880	2	N	1					42
							1	9									
01	819	N	819	-0-	-0-	-0-	29	1	790	2	N	-0-					42
02	784	N	735	-0-	-49	-0-	28	1	707	2	N	-0-					42

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

09	1175	N	1175	-0-	-0-	-0-	30	1	1143	2	N	2					19
							2	9									
10	1240	N	1198	-0-	-42	-0-	31	1	1167	2	N	-0-					19
11	1200	N	1159	-0-	-41	-0-	30	1	1129	2	N	-0-					19
12	1209	N	659	-0-	-550	-0-	23	1	627	2	N	8					27
							9	9									
01	1209	N	863	-0-	-346	-0-	29	1	834	2	N	-0-					27
02	1101	N	1101	-0-	-0-	-0-	28	1	1073	2	N	-0-					27

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

09	1495	N	1495	-0-	-0-	-0-	1493	2	2	9	N	2					196
10	1457	N	1412	-0-	-45	-0-	1408	2	4	9	N	4	162	1			38
11	1488	N	1488	-0-	-0-	-0-	1487	2	1	9	N	1					39
12	1550	N	1373	-0-	-177	-0-	1353	2	20	9	N	18					57
01	1426	N	1337	-0-	-89	-0-	1330	2	7	9	N	6					63
02	1400	N	1158	-0-	-242	-0-	1158	2			N	-0-					63

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O'BRIEN ENERGY RESOURCES CORP 617005
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					27
10	775	N	692	-0-	-83	-0-	692	2			N	-0-					27
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					27
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					27
01	682	N	524	-0-	-158	-0-	524	2			N	-0-					27
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					27

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	90	N	23	-0-	-67	-0-	23	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					22
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					22
11	810	N	758	-0-	-52	-0-	758	2			N	-0-					22
12	868	N	820	-0-	-48	-0-	820	2			N	-0-					22
01	848	N	848	-0-	-0-	-0-	848	2			N	-0-					22
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					22

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	655	-0-	-155	-0-	655	2			N	-0-					22
10	899	N	689	-0-	-210	-0-	689	2			N	-0-					22
11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					22
12	728	N	728	-0-	-0-	-0-	728	2			N	-0-					22
01	705	N	705	-0-	-0-	-0-	701	2	4	9	N	4					26
02	700	N	638	-0-	-62	-0-	638	2			N	-0-					26

SANDLOT OIL & GAS LLC 747757
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					83
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					83
11	150	N	92	-0-	-58	-0-	92	3			N	-0-					83
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					83
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					83
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					83

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	N	-0-	-0-	-0-	-0-				N	-0-					3
10		0	N	-0-	-0-	-0-	-0-				N	-0-					3
11		0	N	-0-	-0-	-0-	-0-				N	-0-					3
12		0	N	-0-	-0-	-0-	-0-				N	-0-					3
01	T. A.			NO RPT	-0-	-0-	-0-				N	NO RPT					3
02	T. A.			NO RPT	-0-	-0-	-0-				N	NO RPT					3

UNBRIDLED RESOURCES, LLC 875461
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	N	-0-	-0-	-0-	-0-				N	-0-					100
10		0	N	-0-	-0-	-0-	-0-				N	-0-					100
11		0	N	-0-	-0-	-0-	-0-				N	-0-					100
12		0	N	-0-	-0-	-0-	-0-				N	-0-					100
01		0	N	-0-	-0-	-0-	-0-				N	-0-					100
02		0	N	-0-	-0-	-0-	-0-				N	-0-					100

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	139	1	415	2	N	-0-					129
10	653	N	653	-0-	-0-	-0-	176	1	477	2	N	-0-					129
11	605	N	605	-0-	-0-	-0-	260	1	345	2	N	-0-					129
12	745	N	745	-0-	-0-	-0-	433	1	312	2	N	-0-					129
01	696	N	696	-0-	-0-	-0-	92	1	604	2	N	-0-					129
02	614	N	614	-0-	-0-	-0-	62	1	552	2	N	-0-					129

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
01	992	N	632	-0-	-360	-0-	632	2			N	-0-					-0-
02	812	N	599	-0-	-213	-0-	599	2			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	733	-0-	-467	-0-	733	3			N	-0-					-0-
10	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
11	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
02	1540	N	1023	-0-	-517	-0-	1023	3			N	-0-					-0-

NEW ARCH ENERGY, LLC 100429
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	116	-0-	-34	-0-	1	1	115	2	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	1	1	155	2	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	1	1	128	2	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	1	1	126	2	N	-0-					-0-
01	155	N	137	-0-	-18	-0-	1	1	136	2	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	1	1	123	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
NEW ARCH ENERGY, LLC //CONT.// 100429
BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	1	1	28	2	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	1	1	28	2	N	-0-					-0-
12	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	1	1	29	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

09	30	N	21	-0-	-9	-0-	1 2	1 9	18	2	N	2					108
10	31	N	29	-0-	-2	-0-	1 3	1 9	25	2	N	3					111
11	31	N	31	-0-	-0-	-0-	1 2	1 9	28	2	N	2					113
12	31	N	29	-0-	-2	-0-	1 1	1 9	27	2	N	1					114
01	31	N	28	-0-	-3	-0-	1 2	1 9	25	2	N	2					116
02	28	N	23	-0-	-5	-0-	1 2	1 9	20	2	N	2					118

NJA OPERATING LLC 100892
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

09	10	N	10	-0-	-0-	-0-	7	2	3	9	N	3					220
10	961	N	812	-0-	-149	-0-	812	2			N	-0-					220
11	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					220
12	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					220
01	989	N	989	-0-	-0-	-0-	989	2			N	-0-					220
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

MMGL TXPH, LLC 101619
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRUHLKEY'S 102999
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNITED OIL & SHALE LLC 103207
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

09	14B2 EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					130
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					130

GREAT HORNED OWLS PULSATRIX, LLC 103848
O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					-0-
10	62	N	36	-0-	-26	-0-	5	1	31	2	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	5	1	19	2	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	5	1	59	2	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	5	1	22	2	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1414	-0-	-266	-0-	1414	2			N	-0-					57
10	1674	N	1634	-0-	-40	-0-	1634	2			N	-0-					57
11	1590	N	1547	-0-	-43	-0-	1547	2			N	-0-					57
12	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					57
01	1643	N	1402	-0-	-241	-0-	1401	2	1	9	N	1					58
02	1456	N	1388	-0-	-68	-0-	1385	2	3	9	N	3					61

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1718	-0-	-52	-0-	1718	2			N	-0-					-0-
10	1829	N	1785	-0-	-44	-0-	1785	2			N	-0-					-0-
11	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
12	1767	N	1644	-0-	-123	-0-	1644	2			N	-0-					-0-
01	1798	N	1615	-0-	-183	-0-	1615	2			N	-0-					-0-
02	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	382	-0-	-38	-0-	382	2			N	-0-					21
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					21
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					21
12	403	N	347	-0-	-56	-0-	347	2			N	-0-					21
01	372	N	315	-0-	-57	-0-	315	2			N	-0-					21
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					21

KING OPERATING CORPORATION 465296
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					21
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					21
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					21
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					21
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					21

LATIGO PETROLEUM, LLC 488260
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					201
10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					201
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					201
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					201
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	744	-0-	-156	-0-	744	3			N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	62	1	359	2	N	-0-					101
10	387	N	387	-0-	-0-	-0-	62	1	325	2	N	-0-					101
11	401	N	401	-0-	-0-	-0-	61	1	340	2	N	-0-					101
12	438	N	438	-0-	-0-	-0-	65	1	373	2	N	-0-					101
01	410	N	410	-0-	-0-	-0-	62	1	348	2	N	-0-					101
02	364	N	344	-0-	-20	-0-	56	1	288	2	N	-0-					101

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					77
10	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					77
11	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					77
12	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					77
01	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					77
02	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					77

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

09	2933 X	2933	-0-	-0-	-0-	2933	2			N	-0-					106
10	3518 X	3518	-0-	-0-	-0-	3518	2			N	-0-					106
11	2885 X	2885	-0-	-0-	-0-	2885	2			N	-0-					106
12	2604 X	1500	-0-	-1104	-0-	1500	2			N	-0-					106
01	2604 X	2200	-0-	-404	-0-	2200	2			N	-0-					106
02	3451 X	3451	-0-	-0-	-0-	3451	2			N	-0-					106

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

09	1718 N	1718	-0-	-0-	-0-	1718	2			N	-0-					41
10	1149 N	1149	-0-	-0-	-0-	1149	2			N	-0-					41
11	1456 N	1456	-0-	-0-	-0-	1456	2			N	-0-					41
12	1767 N	1243	-0-	-524	-0-	1243	2			N	-0-					41
01	1256 N	1256	-0-	-0-	-0-	1256	2			N	-0-					41
02	1372 N	981	-0-	-391	-0-	981	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

09	120 N	100	-0-	-20	-0-	100	2			N	-0-					197
10	98 N	98	-0-	-0-	-0-	98	2			N	-0-					197
11	60 N	48	-0-	-12	-0-	48	2			N	-0-					197
12	93 N	41	-0-	-52	-0-	41	2			N	-0-					197
01	93 N	68	-0-	-25	-0-	68	2			N	-0-					197
02	83 N	83	-0-	-0-	-0-	83	2			N	-0-					197

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					78
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					78
11	600	N	403	-0-	-197	-0-	403	2			N	-0-					78
12	651	N	164	-0-	-487	-0-	164	2			N	-0-					78
01	589	N	56	-0-	-533	-0-	56	2			N	-0-					78
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					78

AVALANCHE OIL & GAS LLC 037878
HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					40

GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	945	-0-	-15	-0-	945	2			N	-0-					32
10	992	N	983	-0-	-9	-0-	983	2			N	-0-					32
11	960	N	944	-0-	-16	-0-	944	2			N	-0-					32
12	992	N	946	-0-	-46	-0-	944	2	2	9	N	2					34
01	992	N	902	-0-	-90	-0-	900	2	2	9	N	2					36
*02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					36

BCE-MACH II LLC 040205
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					135
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					135
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					135
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	380	-0-	-10	-0-	380	3			N	-0-					52
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					52
11	390	N	282	-0-	-108	-0-	282	3			N	-0-					52
12	403	N	241	-0-	-162	-0-	241	3			N	-0-					52
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					52
02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					52

MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	440	-0-	-1090	-0-	423	3	17	9	N	15					102
10	2250	N	2250	-0-	-0-	-0-	2228	3	22	9	N	20					122
11	2170	N	2170	-0-	-0-	-0-	2145	3	25	9	N	23					145
12	1492	N	1492	-0-	-0-	-0-	1477	3	15	9	N	14					159
01	2127	N	2127	-0-	-0-	-0-	2106	3	21	9	N	19					178
02	2062	N	2062	-0-	-0-	-0-	2033	3	29	9	N	26	163	1			41

WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	219	-0-	-741	-0-	219	3			N	-0-					40
10	465	N	90	-0-	-375	-0-	90	3			N	-0-					40
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					40
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					40
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					40
02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	1049				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	1049				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	1049				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	1049				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	1049				N	-0-			-0-
*02	SWR 10	-0-	-0-	-0-	1049				N	-0-			-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BE ANADARKO II, LLC 100676
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

09	67 N	67	-0-	-0-	-0-	67	2		N	-0-			47
10	62 N	28	-0-	-34	-0-	28	2		N	-0-			47
11	60 N	44	-0-	-16	-0-	44	2		N	-0-			47
12	62 N	-0-	-0-	-62	-0-				N	-0-			47
01	31 N	-0-	-0-	-31	-0-				N	-0-			47
02	28 N	-0-	-0-	-28	-0-				N	-0-			47

NJA OPERATING LLC 100892
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MMGL TXPH, LLC 101619
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

09	712 N	712	-0-	-0-	-0-	712	2		N	-0-			3
10	854 N	854	-0-	-0-	-0-	854	2		N	-0-			3
11	807 N	807	-0-	-0-	-0-	807	2		N	-0-			3
12	822 N	822	-0-	-0-	-0-	822	2		N	-0-			3
*01	801 N	801	-0-	-0-	-0-	801	2		N	-0-			3
02	744 N	744	-0-	-0-	-0-	744	2		N	-0-			3

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KODIAK OIL & GAS, INC. 101771
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1161	-0-	-609	-0-	1161	2			N	-0-					-0-
10	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
11	1200	N	1059	-0-	-141	-0-	1059	2			N	-0-					-0-
12	1209	N	1135	-0-	-74	-0-	1135	2			N	-0-					-0-
01	1767	N	1205	-0-	-562	-0-	1205	2			N	-0-					-0-
02	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED OIL & SHALE LLC 103207
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC 103662
MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					156
10	0	N	-0-	-0-	-0-	-0-					N	-0-					156
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156
12	0	N	-0-	-0-	-0-	-0-					N	-0-					156
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			707
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			707
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			707
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			707
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			707
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			707

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			94
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			94
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			94
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			94
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			94
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			94

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			14

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			74
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			74

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
GREAT HORNED OWLS PULSATRIX, LLC 103848
O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	711	-0-	-9	-0-	711	2			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	2			N	-0-					-0-
*11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*12	744	N	660	-0-	-84	-0-	660	2			N	-0-					-0-
*01	713	N	637	-0-	-76	-0-	637	2			N	-0-					-0-
*02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
	COLLARD -25-				WELL #: 5375 L		RRCID -> 098687		COMPL. DATE 08/05/1981			TOTAL DEPTH 8040		PERF. 6964 -		670	
09	1710	N	1361	-0-	-349	-0-	1361	2			N	-0-					-0-
10	1767	N	1707	-0-	-60	-0-	1707	2			N	-0-					-0-
*11	1680	N	1497	-0-	-183	-0-	1497	2			N	-0-					-0-
*12	1395	N	1364	-0-	-31	-0-	1364	2			N	-0-					-0-
01	1705	N	211	-0-	-1494	-0-	211	2			N	-0-					-0-
02	1400	N	-0-	-0-	-1400	-0-					N	-0-					-0-
	MOUNTAINSIDE ENERGY OPERATING, L				103921												
	OLOUGHLIN, C. C., JR. B				WELL #: 1		RRCID -> 028338		COMPL. DATE 01/25/1959			TOTAL DEPTH 8050		PERF. 7361 -		7369	
09	510	N	442	-0-	-68	-0-	442	2			N	-0-					-0-
10	682	N	436	-0-	-246	-0-	436	2			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-
	MORTON, H. E.				WELL #: 2		RRCID -> 123892		COMPL. DATE 04/09/1987			TOTAL DEPTH 7850		PERF. 7422 -		7436	
09	1500	N	1430	-0-	-70	-0-	1428	2	2	9	N	2					57
10	1554	N	1554	-0-	-0-	-0-	1544	2	10	9	N	9					66
11	1541	N	1541	-0-	-0-	-0-	1538	2	3	9	N	3	55	1			14
12	1607	N	1607	-0-	-0-	-0-	1606	2	1	9	N	1					15
01	1550	N	1390	-0-	-160	-0-	1380	2	10	9	N	9					24
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT					24
	BURK ROYALTY CO., LTD.				108799												
	HARRIS, W. L.				WELL #: 1		RRCID -> 028320		COMPL. DATE 04/29/1956			TOTAL DEPTH 7390		PERF. 6964 -		6984	
09	1777	N	1777	-0-	-0-	-0-	1769	2	8	9	N	7					26
10	1505	N	1505	-0-	-0-	-0-	1498	2	7	9	N	6					32
11	1314	N	1314	-0-	-0-	-0-	1310	2	4	9	N	4					36
12	1240	N	1224	-0-	-16	-0-	1221	2	3	9	N	3					39
*01	815	N	815	-0-	-0-	-0-	802	2	13	9	N	12					51
02	1120	N	1106	-0-	-14	-0-	1100	2	6	9	N	5					174
	HART, H. B. -B-				WELL #: 1		RRCID -> 028322		COMPL. DATE 05/19/1961			TOTAL DEPTH 7714		PERF. 7059 -		7072	
09	1050	N	1050	-0-	-0-	-0-	1049	2	1	9	N	1					62
10	713	N	287	-0-	-426	-0-	286	2	1	9	N	1					63
11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					63
12	1085	N	665	-0-	-420	-0-	665	2			N	-0-					63
01	796	N	796	-0-	-0-	-0-	795	2	1	9	N	1					64
02	820	N	820	-0-	-0-	-0-	820	2			N	-0-					64

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BURK ROYALTY CO., LTD. //CONT.// 108799
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

09	14B2	EXT	-0-	-0-	-0-	4904					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	4904					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	4904					N	327	167	1			161
12	14B2	EXT	-0-	-0-	-0-	4904					N	-0-					161
01	14B2	EXT	-0-	-0-	-0-	4904					N	-0-					161
02	14B2	EXT	NO RPT	-0-	-0-	4904					N	NO RPT					161

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 04/12/2023 TOTAL DEPTH 4057 PERF. 3550 - 4025

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/04/2025

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

09	329	N	329	-0-	-0-	-0-	42	1	287	2	N	-0-					48
10	682	N	328	-0-	-354	-0-	42	1	286	2	N	-0-					48
11	330	N	220	-0-	-110	-0-	42	1	178	2	N	-0-					48
12	588	N	588	-0-	-0-	-0-	42	1	546	2	N	-0-					48
01	341	N	251	-0-	-90	-0-	42	1	209	2	N	-0-					48
02	574	N	574	-0-	-0-	-0-	42	1	532	2	N	-0-					48

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	84	1	574	2	N	-0-					70
10	1395	N	655	-0-	-740	-0-	84	1	571	2	N	-0-					70
11	630	N	439	-0-	-191	-0-	84	1	355	2	N	-0-					70
12	1173	N	1173	-0-	-0-	-0-	84	1	1089	2	N	-0-					70
01	651	N	501	-0-	-150	-0-	84	1	417	2	N	-0-					70
02	1145	N	1145	-0-	-0-	-0-	84	1	1061	2	N	-0-					70

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

09	570	N	496	-0-	-74	-0-	496	2			N	-0-					33
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					33
11	300	N	288	-0-	-12	-0-	288	2			N	-0-					33
12	527	N	88	-0-	-439	-0-	88	2			N	-0-					33
01	465	N	124	-0-	-341	-0-	124	2			N	-0-					33
02	280	N	87	-0-	-193	-0-	87	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

09	750	N	701	-0-	-49	-0-	701	2			N	-0-					9
10	667	N	667	-0-	-0-	-0-	667	2			N	-0-					9
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					9
12	713	N	124	-0-	-589	-0-	124	2			N	-0-					9
01	682	N	176	-0-	-506	-0-	176	2			N	-0-					9
02	392	N	124	-0-	-268	-0-	124	2			N	-0-					9

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

09	524	N	524	-0-	-0-	-0-	56	1	468	2	N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	32	1	427	2	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	60	1	454	2	N	-0-					-0-
12	527	N	525	-0-	-2	-0-	60	1	465	2	N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	62	1	454	2	N	-0-					-0-
02	476	N	471	-0-	-5	-0-	56	1	415	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

09	308	N	308	-0-	-0-	-0-	56	1	252	2	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	32	1	376	2	N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	60	1	471	2	N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	62	1	420	2	N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	62	1	408	2	N	-0-					-0-
02	504	N	412	-0-	-92	-0-	56	1	356	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	2			Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					25
10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					25
11	695	N	695	-0-	-0-	-0-	695	2			N	-0-					25
12	852	N	852	-0-	-0-	-0-	850	2	2	9	N	2					27
01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					27
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					27

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					35
10	881	N	881	-0-	-0-	-0-	881	2			N	-0-					35
11	861	N	861	-0-	-0-	-0-	861	2			N	-0-					35
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					35
01	868	N	840	-0-	-28	-0-	840	2			N	-0-					35
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					35

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

09	720	N	716	-0-	-4	-0-	716	2			N	-0-					52
10	806	N	641	-0-	-165	-0-	641	2			N	-0-					52
11	690	N	610	-0-	-80	-0-	610	2			N	-0-					52
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					52
01	651	N	619	-0-	-32	-0-	619	2			N	-0-					52
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					52

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

09	2370	N	2183	-0-	-187	-0-	2175	2	8	9	N	7					52
10	2697	N	2141	-0-	-556	-0-	2137	2	4	9	N	4					56
11	2894	N	2894	-0-	-0-	-0-	2891	2	3	9	N	3					59
12	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					59
01	2139	N	1469	-0-	-670	-0-	1460	2	9	9	N	8					67
02	2436	N	1419	-0-	-1017	-0-	1419	2			N	-0-					67

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

09	3972	X	3972	-0-	-0-	-0-	689	1	3283	2	N	-0-					75
10	3939	X	3939	-0-	-0-	-0-	728	1	3211	2	N	-0-					75
11	3694	X	3694	-0-	-0-	-0-	692	1	3002	2	N	-0-					75
12	3827	X	3827	-0-	-0-	-0-	732	1	3095	2	N	-0-					75
01	3100	X	974	-0-	-2126	-0-	563	1	411	2	N	-0-					75
02	2800	X	1417	-0-	-1383	-0-	18	1	1399	2	N	-0-					75

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					14
10	434	N	417	-0-	-17	-0-	417	2			N	-0-					14
11	420	N	411	-0-	-9	-0-	411	2			N	-0-					14
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					14
01	403	N	397	-0-	-6	-0-	397	2			N	-0-					14
02	392	N	379	-0-	-13	-0-	379	2			N	-0-					14

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1708	-0-	-2	-0-	1685	2	23	9	N	21					142
10	1736	N	1512	-0-	-224	-0-	1500	2	12	9	N	11					153
11	1832	N	1832	-0-	-0-	-0-	1815	2	17	9	N	15	136	1			32
12	1833	N	1833	-0-	-0-	-0-	1825	2	8	9	N	7					39
01	1759	N	1759	-0-	-0-	-0-	1738	2	21	9	N	19					58
02	1708	N	1652	-0-	-56	-0-	1635	2	17	9	N	15					73

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2099	-0-	-61	-0-	2099	2			N	-0-					84
10	2252	N	2252	-0-	-0-	-0-	2245	2	7	9	N	6					90
11	2189	N	2189	-0-	-0-	-0-	2188	2	1	9	N	1					91
12	2170	N	2089	-0-	-81	-0-	2088	2	1	9	N	1					92
01	2263	N	1970	-0-	-293	-0-	1963	2	7	9	N	6					98
02	2044	N	1794	-0-	-250	-0-	1785	2	9	9	N	8					106

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1127	-0-	-43	-0-	1127	2			N	-0-					51
10	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					51
11	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					51
12	1178	N	1125	-0-	-53	-0-	1125	2			N	-0-					51
01	1209	N	1068	-0-	-141	-0-	1068	2			N	-0-					51
02	1092	N	629	-0-	-463	-0-	628	2	1	9	N	1					52

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1090	-0-	-320	-0-	1090	2			N	-0-					-0-
10	1271	N	996	-0-	-275	-0-	996	2			N	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
12	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAIDER OPERATING, LLC 342767
BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	517	-0-	-83	-0-	517	2			N	-0-					-0-
10	558	X	480	-0-	-78	-0-	480	2			N	-0-					-0-
11	570	X	516	-0-	-54	-0-	516	2			N	-0-					-0-
12	589	X	527	-0-	-62	-0-	527	2			N	-0-					-0-
01	DLQ G-10		314	-0-	314	314	314	2			N	-0-					-0-
02	DLQ G-10		120	-0-	120	434	120	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					32
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					32
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					32
12	7	N	5	-0-	-2	-0-	5	2			N	-0-					32
01	8	N	5	-0-	-3	-0-	5	2			N	-0-					32
02	6	N	5	-0-	-1	-0-	5	2			N	-0-					32

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					13
10	347	N	347	-0-	-0-	-0-	346	2	1	9	N	1					14
11	317	N	317	-0-	-0-	-0-	316	2	1	9	N	1					15
12	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1					16
01	378	N	378	-0-	-0-	-0-	370	2	8	9	N	7					23
02	333	N	333	-0-	-0-	-0-	329	2	4	9	N	4					27

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					61
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					61
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					61
12	217	N	187	-0-	-30	-0-	187	2			N	-0-					61
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					61
02	218	N	218	-0-	-0-	-0-	212	2	6	4	N	-0-					61

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	2014	-0-	-26	-0-	2013	2	1	9	N	1					68
10	2108	N	2108	-0-	-0-	-0-	2106	2	2	9	N	2					70
11	2070	N	2065	-0-	-5	-0-	2048	2	17	9	N	15	72	1			13
12	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					13
01	2108	N	1841	-0-	-267	-0-	1838	2	3	9	N	3					16
02	2027	N	2027	-0-	-0-	-0-	2025	2	2	9	N	2					18

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					51
10	186	N	132	-0-	-54	-0-	132	2			N	-0-					51
11	210	N	128	-0-	-82	-0-	128	2			N	-0-					51
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					51
01	124	N	86	-0-	-38	-0-	86	2			N	-0-					51
02	112	N	61	-0-	-51	-0-	61	2			N	-0-					51

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 06/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/06/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					81
10	1358	N	1358	-0-	-0-	-0-	1357	2	1	9	N	1					82
11	1331	N	1331	-0-	-0-	-0-	1318	2	13	9	N	12	79	1			15
12	1364	N	1202	-0-	-162	-0-	1202	2			N	-0-					15
01	1364	N	1137	-0-	-227	-0-	1136	2	1	9	N	1					16
02	1240	N	1240	-0-	-0-	-0-	1234	2	6	9	N	5					21

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	153	-0-	-87	-0-	153	2			N	-0-					16
10	279	N	225	-0-	-54	-0-	225	2			N	-0-					16
11	180	N	124	-0-	-56	-0-	124	2			N	-0-					16
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					16
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					16
02	112	N	73	-0-	-39	-0-	73	2			N	-0-					16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

09	829 N	829	-0-	-0-	-0-	829	2			N	-0-					90
10	839 N	839	-0-	-0-	-0-	838	2	1	9	N	1					91
11	649 N	649	-0-	-0-	-0-	641	2	8	9	N	7	87	1			11
12	868 N	714	-0-	-154	-0-	713	2	1	9	N	1					12
01	837 N	831	-0-	-6	-0-	827	2	4	9	N	4					16
02	702 N	702	-0-	-0-	-0-	696	2	6	9	N	5					21

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

09	870 N	830	-0-	-40	-0-	829	2	1	9	N	1					24
10	868 N	851	-0-	-17	-0-	851	2			N	-0-					24
11	751 N	751	-0-	-0-	-0-	747	2	4	9	N	4					28
12	883 N	883	-0-	-0-	-0-	879	2	4	9	N	4					32
01	839 N	839	-0-	-0-	-0-	829	2	10	9	N	9					41
02	811 N	811	-0-	-0-	-0-	805	2	6	9	N	5					46

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

09	938 N	938	-0-	-0-	-0-	264	1	674	2	N	-0-					23
10	930 N	899	-0-	-31	-0-	273	1	626	2	N	-0-					23
11	840 N	790	-0-	-50	-0-	264	1	526	2	N	-0-					23
12	961 N	836	-0-	-125	-0-	273	1	563	2	N	-0-					23
01	899 N	774	-0-	-125	-0-	273	1	501	2	N	-0-					23
02	891 N	891	-0-	-0-	-0-	247	1	644	2	N	-0-					23

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

09	810 N	657	-0-	-153	-0-	657	2			N	-0-					13
10	806 N	735	-0-	-71	-0-	735	2			N	-0-					13
11	772 N	772	-0-	-0-	-0-	772	2			N	-0-					13
12	710 N	710	-0-	-0-	-0-	708	2	2	9	N	2					15
01	744 N	628	-0-	-116	-0-	621	2	7	9	N	6					21
02	728 N	669	-0-	-59	-0-	666	2	3	9	N	3					24

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	566	-0-	-124	-0-	264	1	302	2	N	-0-					51
10	561	N	561	-0-	-0-	-0-	273	1	288	2	N	-0-					51
11	600	N	491	-0-	-109	-0-	264	1	227	2	N	-0-					51
12	589	N	446	-0-	-143	-0-	273	1	173	2	N	-0-					51
01	558	N	456	-0-	-102	-0-	273	1	183	2	N	-0-					51
02	448	N	423	-0-	-25	-0-	246	1	177	2	N	-0-					51

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	264	1	9	9	N	8					27
10	284	N	284	-0-	-0-	-0-	273	1	11	9	N	10					37
11	275	N	275	-0-	-0-	-0-	264	1	11	9	N	10					47
12	283	N	283	-0-	-0-	-0-	273	1	10	9	N	9					56
01	287	N	287	-0-	-0-	-0-	273	1	14	9	N	13					69
02	259	N	259	-0-	-0-	-0-	247	1	12	9	N	11					80

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	530	-0-	-340	-0-	530	2			N	-0-					64
10	899	N	612	-0-	-287	-0-	608	2	4	9	N	4					68
11	780	N	615	-0-	-165	-0-	613	2	2	9	N	2					70
12	576	N	576	-0-	-0-	-0-	575	2	1	9	N	1					71
01	620	N	539	-0-	-81	-0-	535	2	4	9	N	4					75
02	651	N	651	-0-	-0-	-0-	642	2	9	9	N	8					83

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KING OPERATING CORPORATION 465296
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	947	N	947	-0-	-0-	-0-	947	2			N	-0-					68
10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					68
11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					68
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					68

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					3
10	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					3
11	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					3
12	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	2156	N	NO RPT	-0-	-2156	-0-					N	NO RPT					3

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					33
10	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					33
11	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					33
12	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	2184	N	NO RPT	-0-	-2184	-0-					N	NO RPT					33

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					25
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					25
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					25
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					25

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION //CONT.// 465296
ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	1267					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	1267					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1267					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					108
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					108
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					108
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					108
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	971	N	971	-0-	-0-	-0-	971	3			N	-0-					103
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					103
11	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					103
12	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					103
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					40
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					40
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					40
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

09	480	N	461	-0-	-19	-0-	461	3			N	-0-					38
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					38
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					38
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

STEELE, J. I. -E- WELL #: RRCID -> 028314 COMPL. DATE 08/03/2021 TOTAL DEPTH 7655 PERF. 7116 - 7123

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 11/22/2021

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					240
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					240
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					240
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					240
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	721	-0-	-89	-0-	721	3			N	-0-					35
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					35
11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					35
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					111
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					111
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					111
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					111
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					203
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					203
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					203
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					203
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	575	-0-	-115	-0-	575	3			N	-0-					164
10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					164
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					164
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					164
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2987	N	2987	-0-	-0-	-0-	2987	3			N	-0-					334
10	2539	N	2539	-0-	-0-	-0-	2539	3			N	-0-					334
11	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					334
12	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					334
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					334
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					334

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	596	-0-	-34	-0-	596	3			N	-0-					180
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					180
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					180
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					180
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					27
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					27
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					27
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	683	-0-	-37	-0-	683	3			N	-0-					12
10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					12
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					12
12	802	N	802	-0-	-0-	-0-	802	3			N	-0-					12
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					29
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					29
11	737	N	737	-0-	-0-	-0-	727	3	10	9	N	9					38
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					29
10	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					29
11	1770	N	984	-0-	-786	-0-	984	3			N	-0-					29
12	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					29
*01	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					29
*02	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	30 4	1 9	778	2	N	4					62
10	809	N	809	-0-	-0-	-0-	31 1	1 9	777	2	N	1					63
11	771	N	771	-0-	-0-	-0-	30 4	1 9	737	2	N	4					67
12	837	N	762	-0-	-75	-0-	31 6	1 9	725	2	N	5					72
01	806	N	650	-0-	-156	-0-	28	1	622	2	N	-0-					72
02	728	N	694	-0-	-34	-0-	28 7	1 9	659	2	N	6					78

ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2026

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	30	1	60	2	N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	31	1	89	2	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	30	1	99	2	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	31	1	96	2	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	31	1	88	2	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	28	1	97	2	N	-0-					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3024	-0-	24	24	3017	2	7	9	N	6					105
10	3100	N	3137	-0-	37	61	3131	2	6	9	N	5					110
11	2806	N	2745	-0-	-61	-0-	2739	2	6	9	N	5					115
12	3100	X	1002	-0-	-2098	-0-	1001	2	1	9	N	1					116
01	3100	X	1297	-0-	-1803	-0-	1290	2	7	9	N	6					122
02	2800	X	2640	-0-	-160	-0-	2632	2	8	9	N	7					129

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1268	-0-	-202	-0-	30	1	1236	2	N	2					70
							2	9									
10	1519	N	1375	-0-	-144	-0-	31	1	1344	2	N	-0-					70
11	1278	N	1278	-0-	-0-	-0-	29	1	1249	2	N	-0-					70
12	1402	N	1402	-0-	-0-	-0-	31	1	1368	2	N	3					73
							3	9									
01	1364	N	1180	-0-	-184	-0-	29	1	1149	2	N	2					75
							2	9									
02	1234	N	1234	-0-	-0-	-0-	27	1	1207	2	N	-0-					75

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1385	-0-	-565	-0-	30	1	1355	2	N	-0-					50
10	2108	N	1809	-0-	-299	-0-	31	1	1778	2	N	-0-					50
11	1966	N	1966	-0-	-0-	-0-	30	1	1936	2	N	-0-					50
12	2069	N	2069	-0-	-0-	-0-	31	1	2031	2	N	6					56
							7	9									
01	1968	N	1968	-0-	-0-	-0-	23	1	1936	2	N	8					64
							9	9									
02	1854	N	1854	-0-	-0-	-0-	1851	2	3	9	N	3					67

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	30	1	243	2	N	-0-			36
10	310	N	271	-0-	-39	-0-	31	1	240	2	N	-0-			36
11	271	N	271	-0-	-0-	-0-	30	1	241	2	N	-0-			36
12	304	N	304	-0-	-0-	-0-	31	1	273	2	N	-0-			36
01	375	N	375	-0-	-0-	-0-	31	1	344	2	N	-0-			36
02	313	N	313	-0-	-0-	-0-	27	1	286	2	N	-0-			36

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

09	1140	N	1140	-0-	-0-	-0-	80	1	1059	2	N	1			110
							1	9							
10	1054	N	932	-0-	-122	-0-	73	1	859	2	N	-0-			110
11	1170	N	532	-0-	-638	-0-	54	1	478	2	N	-0-			110
12	1178	N	1062	-0-	-116	-0-	78	1	984	2	N	-0-			110
01	1009	N	1009	-0-	-0-	-0-	73	1	936	2	N	-0-			110
02	1152	N	1152	-0-	-0-	-0-	80	1	1072	2	N	-0-			110

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

09	1410	N	1365	-0-	-45	-0-	30	1	1335	2	N	-0-			-0-
10	1457	N	1419	-0-	-38	-0-	31	1	1388	2	N	-0-			-0-
11	1410	N	1375	-0-	-35	-0-	30	1	1345	2	N	-0-			-0-
12	1426	N	1399	-0-	-27	-0-	31	1	1368	2	N	-0-			-0-
01	1426	N	1363	-0-	-63	-0-	31	1	1332	2	N	-0-			-0-
02	1313	N	1313	-0-	-0-	-0-	28	1	1285	2	N	-0-			-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

09	690	N	690	-0-	-0-	-0-	30	1	658	2	N	2			113
							2	9							
10	680	N	680	-0-	-0-	-0-	31	1	649	2	N	-0-			113
11	641	N	641	-0-	-0-	-0-	30	1	609	2	N	2			115
							2	9							
12	713	N	650	-0-	-63	-0-	30	1	619	2	N	1			116
							1	9							
01	682	N	628	-0-	-54	-0-	29	1	599	2	N	-0-			116
02	592	N	592	-0-	-0-	-0-	27	1	565	2	N	-0-			116

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

09	1843	N	1843	-0-	-0-	-0-	30	1	1810	2	N	3			103
							3	9							
10	2015	N	2002	-0-	-13	-0-	31	1	1958	2	N	12			115
							13	9							
11	1886	N	1886	-0-	-0-	-0-	30	1	1856	2	N	-0-			115
12	1891	N	1633	-0-	-258	-0-	31	1	1588	2	N	13			128
							14	9							
01	2015	N	1542	-0-	-473	-0-	29	1	1505	2	N	7			135
							8	9							
02	1764	N	1229	-0-	-535	-0-	28	1	1201	2	N	-0-			135

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1522	N	1522	-0-	-0-	-0-	151	1	1371	2	N	-0-					98
10	1509	N	1509	-0-	-0-	-0-	158	1	1351	2	N	-0-					98
11	1463	N	1463	-0-	-0-	-0-	150	1	1312	2	N	1					99
							1	9									
12	1581	N	1565	-0-	-16	-0-	159	1	1406	2	N	-0-					99
01	1519	N	1420	-0-	-99	-0-	144	1	1276	2	N	-0-					99
02	1372	N	1362	-0-	-10	-0-	148	1	1214	2	N	-0-					99

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	70	1	448	2	N	-0-					11
10	508	N	508	-0-	-0-	-0-	72	1	436	2	N	-0-					11
11	480	N	472	-0-	-8	-0-	67	1	405	2	N	-0-					11
12	527	N	518	-0-	-9	-0-	72	1	446	2	N	-0-					11
01	496	N	470	-0-	-26	-0-	67	1	403	2	N	-0-					11
02	448	N	431	-0-	-17	-0-	64	1	367	2	N	-0-					11

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1260	-0-	-60	-0-	1260	2			N	-0-					50
10	1271	N	1243	-0-	-28	-0-	1242	2	1	9	N	1					51
11	1311	N	1311	-0-	-0-	-0-	1304	2	7	9	N	6					57
12	1302	N	1202	-0-	-100	-0-	1202	2			N	-0-					57
01	1240	N	1129	-0-	-111	-0-	1122	2	7	9	N	6					63
02	1232	N	996	-0-	-236	-0-	996	2			N	-0-					63

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	30	1	107	2	N	-0-					90
10	138	N	138	-0-	-0-	-0-	31	1	107	2	N	-0-					90
11	128	N	128	-0-	-0-	-0-	30	1	98	2	N	-0-					90
12	127	N	127	-0-	-0-	-0-	31	1	96	2	N	-0-					90
01	141	N	141	-0-	-0-	-0-	31	1	110	2	N	-0-					90
02	100	N	100	-0-	-0-	-0-	28	1	72	2	N	-0-					90

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1744	-0-	-236	-0-	19	1	1718	2	N	6					204
							7	9									
10	2782	N	2782	-0-	-0-	-0-	31	1	2749	2	N	2					206
							2	9									
11	2539	N	2539	-0-	-0-	-0-	30	1	2508	2	N	1					207
							1	9									
12	2148	N	2148	-0-	-0-	-0-	31	1	2109	2	N	7					214
							8	9									
01	2790	N	1928	-0-	-862	-0-	31	1	1890	2	N	6	195	1			25
							7	9									
02	2380	N	2163	-0-	-217	-0-	28	1	2126	2	N	8					33
							9	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	330	-0-	-210	-0-	25	1	305	2	N	-0-					75
10	527	N	416	-0-	-111	-0-	25	1	391	2	N	-0-					75
11	585	N	585	-0-	-0-	-0-	27	1	558	2	N	-0-					75
12	661	N	661	-0-	-0-	-0-	27	1	634	2	N	-0-					75
01	602	N	602	-0-	-0-	-0-	30	1	572	2	N	-0-					75
02	560	N	378	-0-	-182	-0-	27	1	349	2	N	2					77
							2	9									

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	333	-0-	-27	-0-	30	1	303	2	N	-0-					17
10	372	N	337	-0-	-35	-0-	31	1	306	2	N	-0-					17
11	379	N	379	-0-	-0-	-0-	30	1	349	2	N	-0-					17
12	341	N	306	-0-	-35	-0-	31	1	275	2	N	-0-					17
01	341	N	292	-0-	-49	-0-	27	1	265	2	N	-0-					17
02	364	N	281	-0-	-83	-0-	28	1	253	2	N	-0-					17

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	583	-0-	-17	-0-	30	1	553	2	N	-0-					70
10	608	N	608	-0-	-0-	-0-	31	1	577	2	N	-0-					70
11	603	N	603	-0-	-0-	-0-	30	1	573	2	N	-0-					70
12	589	N	548	-0-	-41	-0-	31	1	517	2	N	-0-					70
01	620	N	542	-0-	-78	-0-	28	1	514	2	N	-0-					70
02	560	N	519	-0-	-41	-0-	26	1	493	2	N	-0-					70

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O'BRIEN ENERGY RESOURCES CORP 617005
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					37
10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					37
11	1710	N	1700	-0-	-10	-0-	1700	2			N	-0-					37
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					37
01	1767	N	1569	-0-	-198	-0-	1569	2			N	-0-					37
*02	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					37

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

09	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
10	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	3			Y	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
*02	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

09	14B2	EXT	36	-0-	36	78	36	2			N	-0-					-0-
10	14B2	EXT	36	-0-	36	114	36	2			N	-0-					-0-
11	14B2	EXT	66	-0-	66	180	66	2			N	-0-					-0-
12	14B2	EXT	83	-0-	83	263	83	2			N	-0-					-0-
01	349	N	86	-0-	-263	-0-	86	2			N	-0-					-0-
02	56	N	18	-0-	-38	-0-	18	2			N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

09	750	N	697	-0-	-53	-0-	697	2			N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
01	713	N	680	-0-	-33	-0-	680	2			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
FEE WELL #: RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-

PLUGGED AND ABANDONED_____ 11/30/2020

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
01	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
02	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					65
10	248	N	157	-0-	-91	-0-	157	3			N	-0-					65
11	330	N	309	-0-	-21	-0-	309	3			N	-0-					65
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					65
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					65
02	280	N	267	-0-	-13	-0-	267	3			N	-0-					65

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

09	930	N	845	-0-	-85	-0-	845	2			N	-0-					15
10	899	N	897	-0-	-2	-0-	897	2			N	-0-					15
11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					15
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					15
01	822	N	822	-0-	-0-	-0-	822	2			N	-0-					15
02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					15

SANDLOT OIL & GAS LLC 747757
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

09	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					187
10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					187
11	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					187
12	956	N	956	-0-	-0-	-0-	956	2			N	-0-					187
*01	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					187
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					187

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	0	N	-0-	-0-	-0-	-0-					N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	26					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	2800	N	3055	-0-	255	255	3055	2			N	-0-					168

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	512	2			N	-0-					47
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					47
11	480	N	441	-0-	-39	-0-	441	2			N	-0-					47
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					47
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					47
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					47

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					5
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					5
11	750	N	620	-0-	-130	-0-	620	2			N	-0-					5
12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					5
01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					5
02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	6					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2283	N	2283	-0-	-0-	-0-	2265	3	18	9	N	16					121
10	2361	N	2361	-0-	-0-	-0-	2346	3	15	9	N	14					135
11	2356	N	2356	-0-	-0-	-0-	2339	3	17	9	N	15					150
12	2411	N	2411	-0-	-0-	-0-	2397	3	14	9	N	13					163
01	2294	N	2249	-0-	-45	-0-	2239	3	10	9	N	9					172
02	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					172

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	376	-0-	-44	-0-	376	2			N	-0-					48
10	434	#	376	-0-	-58	-0-	376	2			N	-0-					48
11	420	#	53	-0-	-367	-0-	53	2			N	-0-					48
12	403	#	78	-0-	-325	-0-	78	2			N	-0-					48
01	403	#	141	-0-	-262	-0-	141	2			N	-0-					48
02	364	#	NO RPT	-0-	-364	-0-					N	NO RPT					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	R	72	-0-	-0-	-0-	30	1	42	2	N	-0-					75
10	72	R	72	-0-	-0-	-0-	31	1	41	2	N	-0-					75
11	67	R	67	-0-	-0-	-0-	30	1	37	2	N	-0-					75
12	68	R	68	-0-	-0-	-0-	31	1	37	2	N	-0-					75
01	68	R	68	-0-	-0-	-0-	31	1	37	2	N	-0-					75
02	61	R	61	-0-	-0-	-0-	28	1	33	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LDX OPERATING COMPANY, LLC. 493435
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
COMPLETE OIL & GAS SERVICES, LLC 103662
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	233	-0-	-37	-0-	1	1	232	2	N	-0-					17
10	248	N	235	-0-	-13	-0-	1	1	234	2	N	-0-					17
11	240	N	219	-0-	-21	-0-	1	1	218	2	N	-0-					17
12	211	N	211	-0-	-0-	-0-	1	1	210	2	N	-0-					17
01	248	N	213	-0-	-35	-0-	1	1	212	2	N	-0-					17
02	196	N	169	-0-	-27	-0-	1	1	168	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MMGL TXPH, LLC 101619
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

09	570 N	464	-0-	-106	-0-	464	2		Y	-0-			-0-
10	465 N	459	-0-	-6	-0-	459	2		Y	-0-			-0-
11	510 N	474	-0-	-36	-0-	474	2		Y	-0-			-0-
12	465 N	441	-0-	-24	-0-	441	2		Y	-0-			-0-
*01	465 N	403	-0-	-62	-0-	403	2		Y	-0-			-0-
02	448 N	366	-0-	-82	-0-	366	2		Y	-0-			-0-

UNITED OIL & SHALE LLC 103207
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

09	30 N	23	-0-	-7	-0-	23	2		N	-0-			-0-
10	31 N	7	-0-	-24	-0-	7	2		N	-0-			-0-
11	4 N	4	-0-	-0-	-0-	4	2		N	-0-			-0-
12	31 N	1	-0-	-30	-0-	1	2		N	-0-			-0-
01	7 N	4	-0-	-3	-0-	4	2		N	-0-			-0-
02	4 N	NO RPT	-0-	-4	-0-				N	NO RPT			-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

09	1494 N	1494	-0-	-0-	-0-	1494	2		N	-0-			58
10	1224 N	1224	-0-	-0-	-0-	1224	2		N	-0-			58
11	1380 N	1120	-0-	-260	-0-	1120	2		N	-0-			58
12	1488 N	1000	-0-	-488	-0-	1000	2		N	-0-			58
01	1209 N	912	-0-	-297	-0-	912	2		N	-0-			58
02	1144 N	1144	-0-	-0-	-0-	1144	2		N	-0-			58

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0	N	-0-	-0-	-0-	-0-					N	-0-					207
11	0	N	-0-	-0-	-0-	-0-					N	-0-					207
12	0	N	-0-	-0-	-0-	-0-					N	-0-					207
01	0	N	-0-	-0-	-0-	-0-					N	-0-					207
02	0	N	-0-	-0-	-0-	-0-					N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					48
10	965	N	965	-0-	-0-	-0-	965	2			N	-0-					48
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					48
12	885	N	885	-0-	-0-	-0-	885	2			N	-0-					48
01	843	N	843	-0-	-0-	-0-	843	2			N	-0-					48
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					48

AVALANCHE OIL & GAS LLC 037878
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

09	3042	X	3042	-0-	-0-	-0-	3033	3	9	9	N	8					35
10	2243	X	2243	-0-	-0-	-0-	2230	3	13	9	N	12					47
11	1949	X	1949	-0-	-0-	-0-	1937	3	12	9	N	11					58
12	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					58
01	2185	X	2185	-0-	-0-	-0-	2181	3	4	9	N	4					62
02	2254	X	2254	-0-	-0-	-0-	2251	3	3	9	N	3					65

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BE ANADARKO II, LLC 100676
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

MMGL TXPH, LLC 101619
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZONE RIDGE OPERATING, LLC 103926
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HIGHMARK ENERGY OPERATING, LLC 385847
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600 N	26	-0-	-574	-0-	26	2			N	-0-					64
10	855 N	855	-0-	-0-	-0-	854	2	1	9	N	1					65
11	574 N	574	-0-	-0-	-0-	561	2	13	9	N	12	54	1			23
12	405 N	405	-0-	-0-	-0-	405	2			N	-0-					23
01	837 N	768	-0-	-69	-0-	768	2			N	-0-					23
02	667 N	667	-0-	-0-	-0-	667	2			N	-0-					23

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION 465296
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					33
10	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					33
11	3300	X	3097	-0-	-203	-0-	3097	2			N	-0-					33
12	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					33
01	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					33
02	2996	X	NO RPT	-0-	-2996	-0-					N	NO RPT					33

LATIGO PETROLEUM, LLC 488260
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					62
10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					62
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					62
12	714	N	714	-0-	-0-	-0-	714	2			N	-0-					62
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1108	N	1108	-0-	-0-	-0-	30	1	1077	2	N	1					103
							1	9									
10	1178	N	1117	-0-	-61	-0-	31	1	1086	2	N	-0-					103
11	990	N	797	-0-	-193	-0-	30	1	767	2	N	-0-					103
12	1147	N	850	-0-	-297	-0-	28	1	822	2	N	-0-					103
01	1116	N	1084	-0-	-32	-0-	31	1	1053	2	N	-0-					103
02	1018	N	1018	-0-	-0-	-0-	28	1	983	2	N	6					109
							7	9									

SANDLOT OIL & GAS LLC 747757
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

TC OIL AND GAS, LLC 840303
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SANDLOT OIL & GAS LLC 747757
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	317	-0-	-13	-0-	317	2			N	-0-					50
10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					50
11	330	N	237	-0-	-93	-0-	237	2			N	-0-					50
12	341	N	286	-0-	-55	-0-	286	2			N	-0-					50
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-					50
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					196
10	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					196
11	1560	N	1041	-0-	-519	-0-	1041	2			N	-0-					196
12	1612	N	1066	-0-	-546	-0-	1066	2			N	-0-					196
01	1612	N	1097	-0-	-515	-0-	1097	2			N	-0-					196
*02	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
10	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
11	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
12	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
01	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
*02	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-

MMGL TXPH, LLC 101619
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					15
10	651	N	625	-0-	-26	-0-	625	2			Y	-0-					15
11	600	N	586	-0-	-14	-0-	586	2			Y	-0-					15
12	620	N	609	-0-	-11	-0-	609	2			Y	-0-					15
*01	620	N	601	-0-	-19	-0-	601	2			Y	-0-					15
02	560	N	500	-0-	-60	-0-	500	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
*01	558	N	469	-0-	-89	-0-	469	2			N	-0-					-0-
02	504	N	451	-0-	-53	-0-	451	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC 103662
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BURK ROYALTY CO., LTD. 108799
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/30/2022 TOTAL DEPTH 5650 PERF. 5372 - 5384

09	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
10	2108	N	1944	-0-	-164	-0-	1944	2			N	-0-					-0-
11	1890	N	1793	-0-	-97	-0-	1793	2			N	-0-					-0-
12	2170	N	1979	-0-	-191	-0-	1979	2			N	-0-					-0-
01	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
02	1680	N	1320	-0-	-360	-0-	1320	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3

KING OPERATING CORPORATION 465296
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	626	-0-	-1324	-0-	626	3			N	-0-					5
10	2946	N	2946	-0-	-0-	-0-	2946	3			N	-0-					5
11	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					5
12	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					5
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	442	-0-	-2558	22227	442	2			N	-0-					-0-
10	3100	N	-0-	-0-	-3100	19127					N	-0-					-0-
11	3000	N	-0-	-0-	-3000	16127					N	-0-					-0-
12	3100	N	-0-	-0-	-3100	13027					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	13027					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	13027					N	NO RPT					-0-

TC OIL AND GAS, LLC 840303
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
MOUNTAINSIDE ENERGY OPERATING, L 103921
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*02	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2183	X	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
10	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-
11	1620	X	-0-	-0-	-1620	-0-					N	-0-					-0-
12	1674	X	2	-0-	-1672	-0-	2	2			N	-0-					-0-
01	1674	X	-0-	-0-	-1674	-0-					N	-0-					-0-
02	1512	X	-0-	-0-	-1512	-0-					N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

HARLAND (MORROW) 39092 500 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JIAHE ENERGY, LLC 100279
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

O'BRIEN ENERGY RESOURCES CORP 617005
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

09/01 BALANCING DATE STATUS -> 164830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360		6183	-0-	-177 B	164653	6183	2			N	-0-					-0-
10	6572		6110	-0-	-462 B	164191	6110	2			N	-0-					-0-
11	6180	N	6417	-0-	237 B	164428	6417	2			N	-0-					-0-
12	0	N	6563	-0-	6563 B	170991	6563	2			N	-0-					-0-
01	6107	N	6409	-0-	302 B	171293	6409	2			N	-0-					-0-
02	0	N	5764	-0-	5764 B	177057	5764	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> 177057

RENNER WELL #: 3 RRCID -> 296853 COMPL. DATE 10/27/2023 TOTAL DEPTH 7060 PERF. 6797 - 6804

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					-0-
10	3005	N	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
11	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
12	2635	N	2429	-0-	-206	-0-	2429	2			N	-0-					-0-
01	2635	N	2252	-0-	-383	-0-	2252	2			N	-0-					-0-
02	2240	N	NO RPT	-0-	-2240	-0-					N	NO RPT					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	326	-0-	-64	-0-	326	2			N	-0-					-0-
10	403	N	33	-0-	-370	-0-	33	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	341	N	199	-0-	-142	-0-	199	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	496	N	388	-0-	-108	-0-	388	2			N	-0-					-0-
01	465	N	284	-0-	-181	-0-	284	2			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	207	-0-	-63 B	-0-	207	3			N	-0-					120
10	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					120
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					120
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					120
*01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					120
02	280	N	241	-0-	-39 B	-0-	241	3			N	-0-					120

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

09	P&A COND		-0-	-0-	-0- B	-530					N	-0-					184
10	P&A COND		-0-	-0-	-0- B	-530					N	-0-					184
11	P&A COND		-0-	-0-	-0- B	-530					N	-0-					184
12	P&A COND		-0-	-0-	-0- B	-530					N	-0-					184
01	P&A COND		-0-	-0-	-0- B	-530					N	-0-					184
02	P&A COND		-0-	-0-	-0- B	-530					N	-0-					184

PLUGGED AND ABANDONED_____ 11/20/2025

EQV OPERATING LLC 101634
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

09	14B2 EXT		NO RPT	-0-	-0- B	-1212					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-1212					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-1212					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-1212					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-1212					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-1212					N	NO RPT					-0-

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

09	540	N	474	-0-	-66 B	-0-	60	1	414	2	N	-0-					30
10	558	N	481	-0-	-77 B	-0-	62	1	419	2	N	-0-					30
11	510	N	441	-0-	-69 B	-0-	60	1	381	2	N	-0-					30
12	496	N	319	-0-	-177 B	-0-	62	1	257	2	N	-0-					30
01	496	N	103	-0-	-393 B	-0-	38	1	65	2	N	-0-					30
*02	488	N	488	-0-	-0- B	-0-	48	1	440	2	N	-0-					30

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	835	-0-	-305 B	-0-	778	2	57	9	N	52	191	1			18
10	1178	N	784	-0-	-394 B	-0-	772	2	12	9	N	11					29
11	1463	N	1463	-0-	-0- B	-0-	1442	2	21	9	N	19					48
12	1449	N	1449	-0-	-0- B	-0-	1430	2	19	9	N	17					65
01	1254	N	1254	-0-	-0- B	-0-	1236	2	18	9	N	16					81
02	1064	N	1047	-0-	-17 B	-0-	1033	2	14	9	N	13					94

UNBRIDLED RESOURCES, LLC 875461
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					95
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					95
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					95
12	14B DENY	-0-	-0-	-0-	B	-0-					Y	-0-					95
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					95
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					95

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

09	14B2 EXT	-0-	-0-	-0-	B	-4993					N	-0-					95
10	14B2 EXT	-0-	-0-	-0-	B	-4993					N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	B	-4993					N	-0-					95
12	14B DENY	-0-	-0-	-0-	B	-4993					N	-0-					95
01	14B2 EXT	-0-	-0-	-0-	B	-4993					N	-0-					95
02	14B2 EXT	-0-	-0-	-0-	B	-4993					N	-0-					95

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP OIL & GAS COMPANY 809930
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	137	2	13	9	N	12					103
10	139	N	139	-0-	-0-	-0-	137	2	2	9	N	2					105
11	146	N	146	-0-	-0-	-0-	140	2	6	9	N	5					110
12	174	N	174	-0-	-0-	-0-	160	2	14	9	N	13					123
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					123
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					123

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH III LLC 040209
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

09	0	W	859	-0-	859	24077	859	3			N	-0-					50
10	0	W	820	-0-	820	24897	820	3			N	-0-					50
11	0	W	756	-0-	756	25653	756	3			N	-0-					50
12	0	W	762	-0-	762	26415	762	3			N	-0-					50
01	0	W	740	-0-	740	27155	740	3			N	-0-					50
02	0	W	677	-0-	677	27832	677	3			N	-0-					50

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/23/2025

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

09	2100	N	790	-0-	-1310	-0-	43	1	746	2	Y	1					31
							1	9									
10	2139	N	988	-0-	-1151	-0-	53	1	935	2	Y	-0-	1	1			30
11	1200	N	686	-0-	-514	-0-	38	1	647	2	Y	1					31
							1	9									
12	806	N	623	-0-	-183	-0-	35	1	588	2	Y	-0-	1	1			30
*01	992	N	422	-0-	-570	-0-	22	1	400	2	Y	-0-					30
02	644	N	347	-0-	-297	-0-	20	1	327	2	Y	-0-					30

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*01	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	2			N	-0-					-0-

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
*01	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					3
10	1	N	-0-	-0-	-1	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

09	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

09	14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER RANCH 10 WELL #: 3H RRCID -> 292690 COMPL. DATE 06/02/2008 TOTAL DEPTH 8060 PERF. 8452 - 10481

09	480	N	444	-0-	-36	-0-	108	1	323	2	N	12	110	1			33
							13	9									
10	558	N	366	-0-	-192	-0-	108	1	215	2	N	39					72
							43	9									
11	420	N	279	-0-	-141	-0-	104	1	114	2	N	55	101	1			26
							61	9									
12	558	N	352	-0-	-206	-0-	112	1	161	2	N	72					98
							79	9									
*01	372	N	177	-0-	-195	-0-	79	1	98	9	N	89					187
02	252	N	-0-	-0-	-252	-0-					N	69	166	1			90

EQV OPERATING LLC 101634
READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED OIL & SHALE LLC 103207
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1422					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1422					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1422					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1422					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1422					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1422					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SPORTSMAN-ABRAHAM 49/32 A WELL #: D001BO RRCID -> 296961 COMPL. DATE 01/30/2024 TOTAL DEPTH 8246 PERF. 8600 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20340	X	16897	-0-	-3443	-0-	1050 1576	1 9	14271	2	N	1433	1582	1			155
10	20119	X	17067	-0-	-3052	-0-	1085 1590	1 9	14392	2	N	1445	1329	1			271
11	18060	X	15892	-0-	-2168	-0-	1044 1382	1 9	13466	2	N	1256	1382	1			145
12	18600	X	16041	-0-	-2559	-0-	1048 1432	1 9	13561	2	N	1302	1213	1			234
01	18073	X	14016	-0-	-4057	-0-	803 1273	1 9	11940	2	N	1157	1202	1			189
02	15764	X	13381	-0-	-2383	-0-	946 1178	1 9	11257	2	N	1071	1038	1			222

PRESIDIO PETROLEUM LLC 676084
YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					14
10	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					14
11	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					14
12	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					14
01	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					14
02	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					14

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1429	N	1429	-0-	-0-	-0-	1423	2	6	9	N	5					22
10	1599	N	1599	-0-	-0-	-0-	1596	2	3	9	N	3					25
11	1433	N	1433	-0-	-0-	-0-	1429	2	4	9	N	4					29
12	1468	N	1468	-0-	-0-	-0-	1462	2	6	9	N	5					34
01	1325	N	1325	-0-	-0-	-0-	1324	2	1	9	N	1					35
02	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					35

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					20
10	1210	N	1210	-0-	-0-	-0-	1207	2	3	9	N	3					23
11	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					23
12	1364	N	846	-0-	-518	-0-	846	2			N	-0-					23
01	1209	N	737	-0-	-472	-0-	737	2			N	-0-					23
02	952	N	665	-0-	-287	-0-	665	2			N	-0-					23

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					53
10	1178	N	1022	-0-	-156	-0-	1022	2			N	-0-					53
11	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					53
12	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					53
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					53
02	1092	N	1001	-0-	-91	-0-	1001	2			N	-0-					53

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2800	X	2800	-0-	-0-	-0-	2783	2	17	9	N	15					72
10	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					72
11	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					72
12	2968	N	2968	-0-	-0-	-0-	2909	2	59	9	N	54	113	1			13
01	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					13
02	1680	N	1509	-0-	-171	-0-	1509	2			N	-0-					13

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	3039	-0-	-81	-0-	3007	2	32	9	N	29					37
10	3224	X	2743	-0-	-481	-0-	2715	2	28	9	N	25					62
11	3120	X	2208	-0-	-912	-0-	2183	2	25	9	N	23	66	1			19
12	3162	X	2296	-0-	-866	-0-	2289	2	7	9	N	6					25
01	3162	X	1543	-0-	-1619	-0-	1537	2	6	9	N	5					30
02	3001	X	3001	-0-	-0-	-0-	2977	2	24	9	N	22					52

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

PLUGGED AND ABANDONED_____ 12/15/2025

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1486	N	1486	-0-	-0-	-0-	1468	2	18	9	N	16					71
10	1487	N	1487	-0-	-0-	-0-	1465	2	22	9	N	20					91
11	1525	N	1525	-0-	-0-	-0-	1493	2	32	9	N	29					120
12	1574	N	1574	-0-	-0-	-0-	1553	2	21	9	N	19	104	1			35
01	1368	N	1368	-0-	-0-	-0-	1346	2	22	9	N	20					55
02	1508	N	1508	-0-	-0-	-0-	1491	2	17	9	N	15					70

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	16	-0-	-284	-0-	15	2	1	9	N	1					122
10	310	N	9	-0-	-301	-0-	9	2			N	-0-					122
11	14	N	5	-0-	-9	-0-	5	2			N	-0-					122
12	31	N	6	-0-	-25	-0-	6	2			N	-0-					122
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					122
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					122

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 11/24/2025

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 12/29/2016 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1305	-0-	-1575	-0-	1305	2			N	-0-					26
10	2852	X	1172	-0-	-1680	-0-	1172	2			N	-0-					26
11	1200	X	430	-0-	-770	-0-	430	2			N	-0-					26
12	1364	X	1193	-0-	-171	-0-	1158	2	35	9	N	32					58
01	1364	X	701	-0-	-663	-0-	701	2			N	-0-					58
02	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					58

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					43
10	1085	N	1037	-0-	-48	-0-	1037	2			N	-0-					43
11	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					43
12	1085	N	879	-0-	-206	-0-	879	2			N	-0-					43
01	1023	N	833	-0-	-190	-0-	833	2			N	-0-					43
02	980	N	789	-0-	-191	-0-	789	2			N	-0-					43

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					20
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					20
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					20
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					20

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2603	-0-		-427	-0-	684	1	1869	2	N	45					180
								50	9									
10	3038	X	2856	-0-		-182	-0-	707	1	2079	2	N	64	101	1			143
								70	9									
11	3194	X	3194	-0-		-0-	-0-	661	1	2455	2	N	71	138	1			76
								78	9									
12	3038	X	2864	-0-		-174	-0-	707	1	2069	2	N	80	58	1			98
								88	9									
01	2883	X	1956	-0-		-927	-0-	1884	2	72	9	N	65					163
02	2968	X	1536	-0-		-1432	-0-	1497	2	39	9	N	35					198

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5760	-0-		-0-	-0-	321	1	5319	2	N	109	99	1			193
								120	9									
10	5952	X	5139	-0-		-813	-0-	306	1	4724	2	N	99	108	1			184
								109	9									
11	5760	X	5305	-0-		-455	-0-	318	1	4851	2	N	124	127	1			181
								136	9									
12	5952	X	5197	-0-		-755	-0-	290	1	4804	2	N	94	61	1			214
								103	9									
01	5952	X	390	-0-		-5562	-0-	280	1	19	2	N	83					297
								91	9									
02	5376	X	4593	-0-		-783	-0-	301	1	4194	2	N	89					386
								98	9									

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4717	-0-		-623	-0-	4663	2	54	9	N	49	106	1			66
10	5518	X	4386	-0-		-1132	-0-	4339	2	47	9	N	43					109
11	5340	X	5064	-0-		-276	-0-	4998	2	66	9	N	60					169
12	5456	X	4883	-0-		-573	-0-	4813	2	70	9	N	64	148	1			85
01	5053	X	4018	-0-		-1035	-0-	3974	2	44	9	N	40					125
02	4732	X	4053	-0-		-679	-0-	4001	2	52	9	N	47					172

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	1695	-0-		-3135	-0-	1678	2	17	9	N	15					97
10	5053	X	392	-0-		-4661	-0-	391	2	1	9	N	1					98
11	4890	X	693	-0-		-4197	-0-	683	2	10	9	N	9	38	1			69
12	6835	X	6835	-0-		-0-	-0-	6733	2	102	9	N	93					162
01	5063	X	5063	-0-		-0-	-0-	4983	2	80	9	N	73	90	1			145
02	4721	X	4721	-0-		-0-	-0-	4632	2	89	9	N	81					226

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4301	X	4301	-0-		-0-	-0-	4275	2	26	9	N	24					155
10	4588	X	3901	-0-		-687	-0-	3869	2	32	9	N	29	82	1			102
11	4440	X	4365	-0-		-75	-0-	4334	2	31	9	N	28					130
12	4588	X	3988	-0-		-600	-0-	3948	2	40	9	N	36					166
01	4433	X	3449	-0-		-984	-0-	3426	2	23	9	N	21					187
02	4088	X	3957	-0-		-131	-0-	3920	2	37	9	N	34					221

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	5026	-0-	-134	-0-	684	1	4178	2	N	149	189	1			63
							164	9									
10	5509	X	5509	-0-	-0-	-0-	707	1	4705	2	N	88					151
							97	9									
11	5346	X	5346	-0-	-0-	-0-	673	1	4609	2	N	58					209
							64	9									
12	5425	X	5143	-0-	-282	-0-	685	1	4352	2	N	96	187	1			118
							106	9									
01	5518	X	3935	-0-	-1583	-0-	3862	2	73	9	N	66					184
02	4984	X	4617	-0-	-367	-0-	4578	2	39	9	N	35					219

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3548	-0-	-142	-0-	652	1	2832	2	N	58					233
							64	9									
10	3813	X	3189	-0-	-624	-0-	674	1	2513	2	N	2					235
							2	9									
11	3743	X	3743	-0-	-0-	-0-	684	1	3014	2	N	41	183	1			93
							45	9									
12	3813	X	3792	-0-	-21	-0-	707	1	3017	2	N	62					155
							68	9									
01	3813	X	786	-0-	-3027	-0-	707	1	24	2	N	50					205
							55	9									
02	3444	X	2473	-0-	-971	-0-	591	1	1876	2	N	5					210
							6	9									

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3356	-0-	-274	-0-	3259	2	97	9	N	88	81	1			203
10	3751	X	3025	-0-	-726	-0-	2939	2	86	9	N	78	87	1			194
11	3600	X	3151	-0-	-449	-0-	3063	2	88	9	N	80	69	1			205
12	3720	X	3138	-0-	-582	-0-	3057	2	81	9	N	74	113	1			166
01	3720	X	2848	-0-	-872	-0-	2750	2	98	9	N	89					255
02	3136	X	2947	-0-	-189	-0-	2869	2	78	9	N	71	98	1			228

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2777	X	2777	-0-	-0-	-0-	1044	1	1553	2	N	164	192	1			122
							180	9									
10	2778	X	2778	-0-	-0-	-0-	1079	1	1571	2	N	116					238
							128	9									
11	2626	X	2626	-0-	-0-	-0-	1044	1	1431	2	N	137	191	1			184
							151	9									
12	2791	X	2791	-0-	-0-	-0-	1061	1	1558	2	N	156	191	1			149
							172	9									
01	2015	X	1238	-0-	-777	-0-	1079	1	56	2	N	94					243
							103	9									
02	2046	N	2046	-0-	-0-	-0-	887	1	988	2	N	155					398
							171	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	362	-0-	-58	-0-	362	2			N	-0-					46
10	403	X	351	-0-	-52	-0-	351	2			N	-0-					46
11	390	X	309	-0-	-81	-0-	309	2			N	-0-					46
12	2132	X	2132	-0-	-0-	-0-	228	1	1880	2	N	22					68
							24	9									
01	3855	X	3855	-0-	-0-	-0-	492	1	3320	2	N	39					107
							43	9									
02	592	X	592	-0-	-0-	-0-	590	2	2	9	N	2					109

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1851	N	1851	-0-	-0-	-0-	489	1	1222	2	N	127	150	1			50
							140	9									
10	1884	N	1884	-0-	-0-	-0-	522	1	1249	2	N	103					153
							113	9									
11	1980	N	1865	-0-	-115	-0-	522	1	1176	2	N	152	209	1			96
							167	9									
12	1922	N	1876	-0-	-46	-0-	539	1	1172	2	N	150	86	1			160
							165	9									
01	1891	N	614	-0-	-1277	-0-	487	1	127	9	N	115	184	1			91
02	1736	N	729	-0-	-1007	-0-	459	1	154	2	N	105					196
							116	9									

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2222	-0-	-208	-0-	763	1	1389	2	N	64					260
							70	9									
10	2480	X	2473	-0-	-7	-0-	797	1	1562	2	N	104	173	1			191
							114	9									
11	2340	X	1948	-0-	-392	-0-	780	1	1110	2	N	53	120	1			124
							58	9									
12	2294	X	1994	-0-	-300	-0-	802	1	1067	2	N	114					238
							125	9									
01	2480	X	1481	-0-	-999	-0-	667	1	742	2	N	65	192	1			111
							72	9									
02	2240	X	395	-0-	-1845	-0-	202	1	154	2	N	35					146
							39	9									

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 7925 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3931	-0-	-539	-0-	324	1	3540	2	N	61					111
							67	9									
10	4619	X	2489	-0-	-2130	-0-	324	1	2125	2	N	36					147
							40	9									
11	4230	X	3771	-0-	-459	-0-	324	1	3380	2	N	61	87	1			121
							67	9									
12	4463	X	4463	-0-	-0-	-0-	324	1	4099	2	N	36					157
							40	9									
01	4061	X	470	-0-	-3591	-0-	335	1	135	9	N	123	184	1			96
02	4103	X	4103	-0-	-0-	-0-	302	1	3707	2	N	85					181
							94	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4146	X	4146	-0-	-0-	-0-	850	1	3200	2	N	87					160
							96	9									
10	4102	X	4102	-0-	-0-	-0-	878	1	3139	2	N	77	154	1			83
							85	9									
11	3900	X	3740	-0-	-160	-0-	850	1	2803	2	N	79					162
							87	9									
12	4030	X	3080	-0-	-950	-0-	868	1	2159	2	N	48	185	1			25
							53	9									
01	4030	X	3004	-0-	-1026	-0-	840	1	2066	2	N	89					114
							98	9									
02	3640	X	3059	-0-	-581	-0-	623	1	2368	2	N	62					176
							68	9									

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2516	-0-	-154	-0-	1462	1	839	2	N	195	187	1			174
							215	9									
10	2719	N	2719	-0-	-0-	-0-	1510	1	1027	2	N	165	189	1			150
							182	9									
11	2250	N	1260	-0-	-990	-0-	1202	1	58	9	N	53	76	1			127
12	2604	N	2491	-0-	-113	-0-	1478	1	838	2	N	159	112	1			174
							175	9									
01	2728	N	1180	-0-	-1548	-0-	671	1	346	2	N	148	177	1			145
							163	9									
02	1644	N	1644	-0-	-0-	-0-	682	1	799	2	N	148					293
							163	9									

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2442	N	2442	-0-	-0-	-0-	1012	1	1285	2	N	132	189	1			113
							145	9									
10	2127	N	2127	-0-	-0-	-0-	1054	1	972	2	N	92					205
							101	9									
11	1830	N	1798	-0-	-32	-0-	899	1	836	2	N	57	127	1			135
							63	9									
12	2201	N	1981	-0-	-220	-0-	1079	1	814	2	N	80					215
							88	9									
01	2139	N	1849	-0-	-290	-0-	1043	1	718	2	N	80	130	1			165
							88	9									
02	1811	N	1811	-0-	-0-	-0-	957	1	766	2	N	80					245
							88	9									

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-	41
10	0	N	-0-	-0-	-0-	-0-	N	-0-	41
11	0	N	-0-	-0-	-0-	-0-	N	-0-	41
12	0	N	-0-	-0-	-0-	-0-	N	-0-	41
01	0	N	-0-	-0-	-0-	-0-	N	-0-	41
02	0	N	-0-	-0-	-0-	-0-	N	-0-	41

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3744	X	3744	-0-	-0-	-0-	3557	2	187	9	N	170	190	1			117
10	3658	X	3445	-0-	-213	-0-	3269	2	176	9	N	160	185	1			92
11	3510	X	3334	-0-	-176	-0-	397	1	2812	2	N	114					206
							125	9									
12	3875	X	3463	-0-	-412	-0-	650	1	2657	2	N	142	193	1			155
							156	9									
01	3875	X	2658	-0-	-1217	-0-	550	1	1990	2	N	107	191	1			71
							118	9									
02	3500	X	2980	-0-	-520	-0-	569	1	2319	2	N	84					155
							92	9									

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4873	X	4873	-0-	-0-	-0-	656	1	4059	2	N	144					418
							158	9									
10	5197	X	5197	-0-	-0-	-0-	684	1	4333	2	N	164	185	1			397
							180	9									
11	4223	X	4223	-0-	-0-	-0-	486	1	3588	2	N	135	177	1			355
							149	9									
12	5328	X	5328	-0-	-0-	-0-	707	1	4381	2	N	218	179	1			394
							240	9									
01	4531	X	4531	-0-	-0-	-0-	615	1	3755	2	N	146					540
							161	9									
02	2313	X	2313	-0-	-0-	-0-	619	1	1501	2	N	175	187	1			528
							193	9									

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3586	-0-	-194	-0-	684	1	2744	2	N	144	194	1			192
							158	9									
10	3906	X	3646	-0-	-260	-0-	695	1	2779	2	N	156	168	1			180
							172	9									
11	3570	X	3314	-0-	-256	-0-	644	1	2528	2	N	129					309
							142	9									
12	3720	X	3570	-0-	-150	-0-	695	1	2711	2	N	149	191	1			267
							164	9									
01	3720	X	3006	-0-	-714	-0-	560	1	2318	2	N	116					383
							128	9									
02	3360	X	3015	-0-	-345	-0-	587	1	2311	2	N	106	227	1			262
							117	9									

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2287	N	2287	-0-	-0-	-0-	2186	2	101	9	N	92					142
10	2418	N	2218	-0-	-200	-0-	2084	2	134	9	N	122	178	1			86
11	2370	N	2112	-0-	-258	-0-	1996	2	116	9	N	105					191
12	2356	N	2152	-0-	-204	-0-	2033	2	119	9	N	108	182	1			117
01	2232	N	1882	-0-	-350	-0-	1787	2	95	9	N	86					203
02	2177	N	2177	-0-	-0-	-0-	2104	2	73	9	N	66	191	1			78

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-	60
10	0	N	-0-	-0-	-0-	-0-	N	-0-	60
11	0	N	-0-	-0-	-0-	-0-	N	-0-	60
12	0	N	-0-	-0-	-0-	-0-	N	-0-	60
01	0	N	-0-	-0-	-0-	-0-	N	-0-	60
02	0	N	-0-	-0-	-0-	-0-	N	-0-	60

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	5730	X	5104	-0-		-626		-0-		669	1	4334	2	N	92	161	1			81
										101	9									
10	5921	X	5361	-0-		-560		-0-		695	1	4568	2	N	89					170
										98	9									
11	6090	X	4840	-0-		-1250		-0-		673	1	4062	2	N	95	186	1			79
										105	9									
12	6293	X	5776	-0-		-517		-0-		707	1	4902	2	N	152	137	1			94
										167	9									
01	6293	X	5254	-0-		-1039		-0-		638	1	4486	2	N	118	65	1			147
										130	9									
02	4844	X	4396	-0-		-448		-0-		638	1	3666	2	N	84	181	1			50
										92	9									

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	3733	X	3733	-0-		-0-		-0-		3551	2	182	9	N	165	151	1			139
10	4552	X	4552	-0-		-0-		-0-		707	1	3694	2	N	137	95	1			181
										151	9									
11	4461	X	4461	-0-		-0-		-0-		665	1	3614	2	N	165	191	1			155
										182	9									
12	3990	X	3990	-0-		-0-		-0-		673	1	3192	2	N	114	183	1			86
										125	9									
01	4557	X	3639	-0-		-918		-0-		617	1	2903	2	N	108	128	1			66
										119	9									
02	4172	X	3566	-0-		-606		-0-		638	1	2797	2	N	119					185
										131	9									

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	2045	N	2045	-0-		-0-		-0-		835	1	1028	2	N	165	189	1			203
										182	9									
10	2510	N	2510	-0-		-0-		-0-		878	1	1404	2	N	207					410
										228	9									
11	2776	N	2776	-0-		-0-		-0-		850	1	1622	2	N	276	382	1			304
										304	9									
12	2108	N	2078	-0-		-30		-0-		824	1	1046	2	N	189	178	1			315
										208	9									
01	2108	N	1065	-0-		-1043		-0-		882	2	183	9	N	166	183	1			298
02	1904	N	1175	-0-		-729		-0-		1008	2	167	9	N	152	176	1			274

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	2430	X	1952	-0-		-478		-0-		763	1	1061	2	N	116	191	1			123
										128	9									
10	2511	X	2010	-0-		-501		-0-		797	1	1100	2	N	103					226
										113	9									
11	2430	X	1877	-0-		-553		-0-		780	1	969	2	N	116	62	1			280
										128	9									
12	2170	X	1933	-0-		-237		-0-		802	1	1008	2	N	112	102	1			290
										123	9									
01	2015	X	1561	-0-		-454		-0-		642	1	843	2	N	69					359
										76	9									
02	1820	X	223	-0-		-1597		-0-		202	1	21	9	N	19	190	1			188

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3529	X	3529	-0-	-0-	-0-	763	1	2606	2	N	145	190	1			182
							160	9									
10	3422	X	3422	-0-	-0-	-0-	797	1	2525	2	N	91	180	1			93
							100	9									
11	3060	X	2744	-0-	-316	-0-	780	1	1821	2	N	130					223
							143	9									
12	3162	X	2801	-0-	-361	-0-	802	1	1858	2	N	128	179	1			172
							141	9									
01	3162	X	2350	-0-	-812	-0-	667	1	1608	2	N	68					240
							75	9									
02	2856	X	866	-0-	-1990	-0-	202	1	619	2	N	41					281
							45	9									

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2336	N	2336	-0-	-0-	-0-	1001	1	1282	2	N	48	118	1			162
							53	9									
10	2507	N	2507	-0-	-0-	-0-	1079	1	1372	2	N	51					213
							56	9									
11	2206	N	2206	-0-	-0-	-0-	1035	1	1114	2	N	52	75	1			190
							57	9									
12	1980	N	1980	-0-	-0-	-0-	986	1	950	2	N	40	51	1			179
							44	9									
01	1821	N	1821	-0-	-0-	-0-	931	1	850	2	N	36					215
							40	9									
02	1761	N	1761	-0-	-0-	-0-	953	1	761	2	N	43					258
							47	9									

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3943	-0-	943	988	684	1	3070	2	N	172	187	1			157
							189	9									
10	3100	N	2545	-0-	-555	433	693	1	1696	2	N	142	188	1			111
							156	9									
11	2722	X	2289	-0-	-433	-0-	623	1	1470	2	N	178					289
							196	9									
12	2480	X	2301	-0-	-179	-0-	677	1	1447	2	N	161	366	1			84
							177	9									
01	2480	X	2203	-0-	-277	-0-	617	1	1415	2	N	155					239
							171	9									
02	2240	X	1647	-0-	-593	-0-	1470	2	177	9	N	161	190	1			210

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2258	-0-	-652	-0-	1044	1	966	2	N	225	184	1			122
							248	9									
10	3007	X	1783	-0-	-1224	-0-	821	1	798	2	N	149	106	1			165
							164	9									
11	2640	X	2334	-0-	-306	-0-	752	1	1338	2	N	222	190	1			197
							244	9									
12	2325	X	2122	-0-	-203	-0-	774	1	1170	2	N	162	162	1			197
							178	9									
01	2325	X	2061	-0-	-264	-0-	852	1	1048	2	N	146	185	1			158
							161	9									
02	2399	N	2399	-0-	-0-	-0-	753	1	1458	2	N	171	171	1			158
							188	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3528	X	3528	-0-		-0-	-0-	684	1	2625	2	N	199	208	1			179
								219	9									
10	3503	X	3472	-0-		-31	-0-	707	1	2539	2	N	205	118	1			266
								226	9									
11	3540	X	3201	-0-		-339	-0-	684	1	2269	2	N	225	336	1			155
								248	9									
12	3658	X	2585	-0-		-1073	-0-	649	1	1749	2	N	170	179	1			146
								187	9									
01	3658	X	2587	-0-		-1071	-0-	695	1	1720	2	N	156	51	1			251
								172	9									
02	3304	X	2955	-0-		-349	-0-	629	1	2089	2	N	215	193	1			273
								237	9									

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2476	-0-		-164	-0-	2355	2	121	9	N	110					245
10	2728	X	2509	-0-		-219	-0-	2377	2	132	9	N	120	110	1			255
11	2640	X	2459	-0-		-181	-0-	2324	2	135	9	N	123	96	1			282
12	2728	X	2418	-0-		-310	-0-	2294	2	124	9	N	113	189	1			206
01	2573	X	1625	-0-		-948	-0-	1546	2	79	9	N	72					278
02	2324	X	1917	-0-		-407	-0-	1836	2	81	9	N	74	262	1			90

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2702	X	2702	-0-		-0-	-0-	2581	2	121	9	N	110	126	1			175
10	3516	X	3516	-0-		-0-	-0-	707	1	2655	2	N	140	119	1			196
								154	9									
11	3318	X	3318	-0-		-0-	-0-	684	1	2492	2	N	129	108	1			217
								142	9									
12	3245	X	3245	-0-		-0-	-0-	697	1	2417	2	N	119	139	1			197
								131	9									
01	3317	X	2641	-0-		-676	-0-	609	1	1929	2	N	94					291
								103	9									
02	3082	X	3082	-0-		-0-	-0-	638	1	2290	2	N	140	191	1			240
								154	9									

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	3617	-0-		-1333	-0-	289	1	3265	2	N	57	134	1			118
								63	9									
10	4774	X	3796	-0-		-978	-0-	323	1	3414	2	N	54					172
								59	9									
11	4620	X	3491	-0-		-1129	-0-	282	1	3136	2	N	66	188	1			50
								73	9									
12	4619	X	3924	-0-		-695	-0-	303	1	3557	2	N	58					108
								64	9									
01	4619	X	3109	-0-		-1510	-0-	267	1	2773	2	N	63	141	1			30
								69	9									
02	3675	X	3675	-0-		-0-	-0-	286	1	3327	2	N	56					86
								62	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4065	X	4065	-0-	-0-	-0-	489 215	1 9	3361	2	N	195	170	1			145
10	4253	X	4253	-0-	-0-	-0-	522 219	1 9	3512	2	N	199	184	1			160
11	4157	X	4157	-0-	-0-	-0-	522 252	1 9	3383	2	N	229	328	1			61
12	4264	X	4264	-0-	-0-	-0-	539 215	1 9	3510	2	N	195	107	1			149
01	4582	X	4582	-0-	-0-	-0-	487 201	1 9	3894	2	N	183	193	1			139
02	4066	X	4066	-0-	-0-	-0-	459 171	1 9	3436	2	N	155	182	1			112

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					96
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					96
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					96
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					96
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					96
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					96

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					3
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					3
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					3
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					3
01	3	N	-0-	-0-	-3	-0-					N	-0-					3
02	1	N	-0-	-0-	-1	-0-					N	-0-					3

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

09	2697	N	2697	-0-	-0-	-0-	802 340	1 9	1555	2	N	309	195	1			353
10	2686	N	2686	-0-	-0-	-0-	864 219	1 9	1603	2	N	199	181	1			371
11	2670	N	2492	-0-	-178	-0-	838 233	1 9	1421	2	N	212	380	1			203
12	2790	N	2120	-0-	-670	-0-	860 226	1 9	1034	2	N	205	183	1			225
01	2697	N	1862	-0-	-835	-0-	878 195	1 9	789	2	N	177	179	1			223
02	2324	N	1693	-0-	-631	-0-	736 59	1 9	898	2	N	54					277

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1748	N	1748	-0-	-0-	-0-	995	1	681	2	N	65	85	1			161
							72	9									
10	1818	N	1818	-0-	-0-	-0-	1061	1	718	2	N	35					196
							39	9									
11	1650	N	1494	-0-	-156	-0-	889	1	573	2	N	29					225
							32	9									
12	1705	N	1534	-0-	-171	-0-	958	1	536	2	N	36	158	1			103
							40	9									
01	1777	N	1777	-0-	-0-	-0-	887	1	853	2	N	34					137
							37	9									
02	1618	N	1618	-0-	-0-	-0-	957	1	608	2	N	48	71	1			114
							53	9									

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

09	4246	X	4246	-0-	-0-	-0-	3992	2	254	9	N	231	187	1			125
10	4524	X	4524	-0-	-0-	-0-	4164	2	360	9	N	327	368	1			84
11	4020	X	3823	-0-	-197	-0-	3563	2	260	9	N	236	190	1			130
12	4402	X	4222	-0-	-180	-0-	3928	2	294	9	N	267	369	1			28
01	4526	X	2982	-0-	-1544	-0-	2758	2	224	9	N	204	184	1			48
02	4088	X	3714	-0-	-374	-0-	3479	2	235	9	N	214	191	1			71

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

09	1269	N	1269	-0-	-0-	-0-	676	1	537	2	N	51					168
							56	9									
10	837	N	686	-0-	-151	-0-	595	1	56	2	N	32	121	1			79
							35	9									
11	1380	N	1060	-0-	-320	-0-	638	1	387	2	N	32					111
							35	9									
12	1302	N	1027	-0-	-275	-0-	707	1	202	2	N	107					218
							118	9									
01	682	N	379	-0-	-303	-0-	326	2	53	9	N	48					266
02	980	N	288	-0-	-692	-0-	209	2	79	9	N	72	191	1			147

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

09	2824	X	2824	-0-	-0-	-0-	1044	1	1680	2	N	91	176	1			148
							100	9									
10	2722	X	2722	-0-	-0-	-0-	1079	1	1530	2	N	103	84	1			167
							113	9									
11	2700	X	2361	-0-	-339	-0-	1032	1	1263	2	N	60					227
							66	9									
12	2914	X	1420	-0-	-1494	-0-	1278	2	142	9	N	129	189	1			167
01	2914	X	1175	-0-	-1739	-0-	1078	2	97	9	N	88					255
02	2632	X	1304	-0-	-1328	-0-	1188	2	116	9	N	105	189	1			171

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

09	12210	X	11418	-0-	-792	-0-	11222	2	196	9	N	178	182	1			208
10	12307	X	11690	-0-	-617	-0-	11514	2	176	9	N	160	180	1			188
11	11610	X	10959	-0-	-651	-0-	10798	2	161	9	N	146	182	1			152
12	11904	X	11792	-0-	-112	-0-	11641	2	151	9	N	137					289
01	11811	X	11575	-0-	-236	-0-	11403	2	172	9	N	156	191	1			254
02	10668	X	10276	-0-	-392	-0-	10112	2	164	9	N	149	187	1			216

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3497	X	3497	-0-	-0-	-0-	684 166	1 9	2647	2	N	151	139	1			43
10	3596	X	3440	-0-	-156	-0-	707 157	1 9	2576	2	N	143					186
11	3390	X	2907	-0-	-483	-0-	638 127	1 9	2142	2	N	115	197	1			104
12	3627	X	2958	-0-	-669	-0-	650 118	1 9	2190	2	N	107					211
01	3627	X	2448	-0-	-1179	-0-	2320	2	128	9	N	116	193	1			134
02	3276	X	2059	-0-	-1217	-0-	1929	2	130	9	N	118					252

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	3304	-0-	-1316	-0-	3158	2	146	9	N	133	110	1			182
10	4309	X	3077	-0-	-1232	-0-	2971	2	106	9	N	96	80	1			198
11	3960	X	2204	-0-	-1756	-0-	2093	2	111	9	N	101					299
12	5903	X	5903	-0-	-0-	-0-	343 551	1 9	5009	2	N	501	567	1			233
01	5970	X	5970	-0-	-0-	-0-	490 443	1 9	5037	2	N	403	376	1			260
02	5186	X	5186	-0-	-0-	-0-	441 403	1 9	4342	2	N	366	381	1			245

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2585	-0-	-625	-0-	407 88	1 9	2090	2	N	80					116
10	2976	X	2880	-0-	-96	-0-	424 89	1 9	2367	2	N	81	113	1			84
11	3030	X	3007	-0-	-23	-0-	483 118	1 9	2406	2	N	107	179	1			12
12	3415	X	3415	-0-	-0-	-0-	506 154	1 9	2755	2	N	140					152
01	3131	X	2159	-0-	-972	-0-	381 88	1 9	1690	2	N	80	121	1			111
02	2800	X	2654	-0-	-146	-0-	386 103	1 9	2165	2	N	94	167	1			38

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3286	-0-	-854	-0-	3212	2	74	9	N	67	126	1			48
10	4216	X	3332	-0-	-884	-0-	3278	2	54	9	N	49					97
11	4020	X	2877	-0-	-1143	-0-	2810	2	67	9	N	61	79	1			79
12	3720	X	3130	-0-	-590	-0-	2991	2	139	9	N	126	122	1			83
01	3410	X	2253	-0-	-1157	-0-	2163	2	90	9	N	82	122	1			43
02	3080	X	2306	-0-	-774	-0-	2231	2	75	9	N	68					111

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1753	-0-	-467	-0-	1668	2	85	9	N	77	149	1			43
10	2604	X	1923	-0-	-681	-0-	1822	2	101	9	N	92					135
11	3011	X	3011	-0-	-0-	-0-	2924	2	87	9	N	79	112	1			102
12	3102	X	3102	-0-	-0-	-0-	2981	2	121	9	N	110	72	1			140
01	2883	X	1706	-0-	-1177	-0-	1634	2	72	9	N	65	141	1			64
02	2800	X	1783	-0-	-1017	-0-	1721	2	62	9	N	56					120

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

09	3750	X	3226	-0-	-524	-0-	488	1	2647	2	N	83	55	1			117
							91	9									
10	3317	X	3285	-0-	-32	-0-	486	1	2716	2	N	75	47	1			145
							83	9									
11	3600	X	3365	-0-	-235	-0-	462	1	2826	2	N	70	47	1			168
							77	9									
12	3720	X	3509	-0-	-211	-0-	505	1	2903	2	N	92	169	1			91
							101	9									
01	3720	X	2677	-0-	-1043	-0-	389	1	2209	2	N	72	52	1			111
							79	9									
02	3136	X	2294	-0-	-842	-0-	361	1	1847	2	N	78	156	1			33
							86	9									

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

09	3908	X	3908	-0-	-0-	-0-	310	1	3436	2	N	147	185	1			99
							162	9									
10	3938	X	3938	-0-	-0-	-0-	335	1	3468	2	N	123	136	1			86
							135	9									
11	3810	X	3788	-0-	-22	-0-	324	1	3321	2	N	130	135	1			81
							143	9									
12	4075	X	4075	-0-	-0-	-0-	335	1	3574	2	N	151	184	1			48
							166	9									
01	3937	X	3354	-0-	-583	-0-	297	1	2954	2	N	94					142
							103	9									
02	3571	X	3571	-0-	-0-	-0-	288	1	3149	2	N	122	216	1			48
							134	9									

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

09	15176	X	15176	-0-	-0-	-0-	14813	2	363	9	N	330	193	1			279
10	15637	X	15637	-0-	-0-	-0-	15275	2	362	9	N	329	375	1			233
11	15157	X	15157	-0-	-0-	-0-	14794	2	363	9	N	330	375	1			188
12	15816	X	15816	-0-	-0-	-0-	15461	2	355	9	N	323	380	1			131
01	15345	X	15217	-0-	-128	-0-	14890	2	327	9	N	297	192	1			236
02	13860	X	13118	-0-	-742	-0-	12835	2	283	9	N	257	191	1			302

GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

09	4770	X	4275	-0-	-495	-0-	1038	1	3120	2	N	106	161	1			89
							117	9									
10	4929	X	4462	-0-	-467	-0-	1079	1	3243	2	N	127					216
							140	9									
11	4710	X	4148	-0-	-562	-0-	1044	1	2958	2	N	133	290	1			59
							146	9									
12	4681	X	3288	-0-	-1393	-0-	974	1	2212	2	N	93					152
							102	9									
01	4681	X	2657	-0-	-2024	-0-	838	1	1711	2	N	98	205	1			45
							108	9									
02	4032	X	2327	-0-	-1705	-0-	856	1	1374	2	N	88					133
							97	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GATLIN 3 WELL #: 2H RRCID -> 287945 COMPL. DATE 04/01/2019 TOTAL DEPTH 8232 PERF. 8425 - 12539

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3264	X	3264	-0-	-0-	-0-	684 151	1 9	2429	2	N	137	97	1			104
10	3317	X	2896	-0-	-421	-0-	707 103	1 9	2086	2	N	94	120	1			78
11	3210	X	2762	-0-	-448	-0-	673 107	1 9	1982	2	N	97					175
12	3379	X	2466	-0-	-913	-0-	707 95	1 9	1664	2	N	86	174	1			87
01	3379	X	2608	-0-	-771	-0-	674 129	1 9	1805	2	N	117	192	1			12
02	3052	X	2834	-0-	-218	-0-	638 130	1 9	2066	2	N	118					130

GATLIN 3 WELL #: 3H RRCID -> 288091 COMPL. DATE 04/29/2019 TOTAL DEPTH 8264 PERF. 8508 - 12508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3447	-0-	-423	-0-	673 233	1 9	2541	2	N	212	192	1			110
10	3937	X	3361	-0-	-576	-0-	629 208	1 9	2524	2	N	189	100	1			199
11	3810	X	3615	-0-	-195	-0-	661 233	1 9	2721	2	N	212	279	1			132
12	3844	X	3569	-0-	-275	-0-	695 249	1 9	2625	2	N	226	160	1			198
01	3844	X	2866	-0-	-978	-0-	617 200	1 9	2049	2	N	182	170	1			210
02	3388	X	3014	-0-	-374	-0-	605 188	1 9	2221	2	N	171	191	1			190

RAMP WELL #: RRCID -> 296386 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2037 - 2800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMP WELL #: 5 RRCID -> 296585 COMPL. DATE 05/27/2010 TOTAL DEPTH 8180 PERF. 7937 - 8090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221

PLUGGED AND ABANDONED_____ 07/20/2020

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158

PLUGGED AND ABANDONED_____ 07/23/2020

UNBRIDLED RESOURCES, LLC 875461
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

09	6725 X	6725	-0-	-0-	-0-	6158	2	567	9	N	515	573	1			150
10	6196 X	6196	-0-	-0-	-0-	5735	2	461	9	N	419	376	1			193
11	6664 X	6664	-0-	-0-	-0-	6323	2	341	9	N	310	381	1			122
12	8180 X	8180	-0-	-0-	-0-	7420	2	760	9	N	691	578	1			235
01	7577 X	7577	-0-	-0-	-0-	7304	2	273	9	N	248	361	1			122
02	7267 X	7267	-0-	-0-	-0-	6577	2	690	9	N	627	554	1			195

UPLAND RESOURCES LLC 878931
ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

09	1118 N	1118	-0-	-0-	-0-	1116	2	2	9	N	2					38
10	1169 N	1169	-0-	-0-	-0-	1169	2			N	-0-					38
11	1114 N	1114	-0-	-0-	-0-	1114	2			N	-0-					38
12	1131 N	1131	-0-	-0-	-0-	1131	2			N	-0-					38
*01	1085 N	1085	-0-	-0-	-0-	1081	2	4	9	N	4					42
02	1054 N	1054	-0-	-0-	-0-	1004	2	50	9	N	45					87

EQV OPERATING LLC 101634
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

09	2280 N	1986	-0-	-294	-0-	369	1	1617	3	N	-0-					18
10	2533 N	2533	-0-	-0-	-0-	488	1	2045	3	N	-0-					18
11	2310 N	2295	-0-	-15	-0-	440	1	1855	3	N	-0-					18
12	2355 N	2355	-0-	-0-	-0-	472	1	1883	3	N	-0-					18
01	2318 N	2318	-0-	-0-	-0-	460	1	1858	3	N	-0-					18
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					121
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					197
10	0	N	-0-	-0-	-0-	-0-					N	-0-					197
11	0	N	-0-	-0-	-0-	-0-					N	-0-					197
12	0	N	-0-	-0-	-0-	-0-					N	-0-					197
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 10/16/2025

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	648	-0-	-12	-0-	648	2			N	-0-					205
10	682	N	666	-0-	-16	-0-	660	2	6	9	N	5					210
11	690	N	629	-0-	-61	-0-	629	2			N	-0-					210
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					210
01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					210
02	660	N	660	-0-	-0-	-0-	634	2	26	9	N	24	111	1			123

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	722	-0-	-28	-0-	719	2	3	9	N	3					22
10	744	N	731	-0-	-13	-0-	731	2			N	-0-					22
11	715	N	715	-0-	-0-	-0-	715	2			N	-0-					22
12	744	N	341	-0-	-403	-0-	341	2			N	-0-					22
01	744	N	230	-0-	-514	-0-	230	2			N	-0-					22
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					22

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1644	-0-	-66	-0-	1627	2	17	9	N	15					124
10	1723	N	1723	-0-	-0-	-0-	1712	2	11	9	N	10					134
11	1590	N	1469	-0-	-121	-0-	1469	2			N	-0-					134
12	1705	N	946	-0-	-759	-0-	946	2			N	-0-					134
01	1736	N	1389	-0-	-347	-0-	1386	2	3	9	N	3					137
02	1372	N	1195	-0-	-177	-0-	1192	2	3	9	N	3					140

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					21
10	62	N	49	-0-	-13	-0-	47	2	2	9	N	2					23
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					23
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					23
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					23
02	84	N	37	-0-	-47	-0-	37	2			N	-0-					23

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	214	2	11	9	N	10					66
10	238	N	238	-0-	-0-	-0-	218	2	20	9	N	18					84
11	203	N	203	-0-	-0-	-0-	189	2	14	9	N	13					97
12	239	N	239	-0-	-0-	-0-	219	2	20	9	N	18					115
01	241	N	241	-0-	-0-	-0-	216	2	25	9	N	23	124	1			14
02	207	N	207	-0-	-0-	-0-	204	2	3	9	N	3					17

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	81	2	3	9	N	3					33
10	93	N	68	-0-	-25	-0-	65	2	3	9	N	3					36
11	90	N	79	-0-	-11	-0-	73	2	6	9	N	5					41
12	93	N	41	-0-	-52	-0-	39	2	2	9	N	2					43
01	62	N	49	-0-	-13	-0-	41	2	8	9	N	7					50
02	84	N	42	-0-	-42	-0-	30	2	12	9	N	11	58	1			3

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

09	240	N	219	-0-	-21	-0-	216	2	3	9	N	3					85
10	248	N	211	-0-	-37	-0-	209	2	2	9	N	2					87
11	270	N	198	-0-	-72	-0-	190	2	8	9	N	7					94
12	234	N	234	-0-	-0-	-0-	225	2	9	9	N	8					102
01	217	N	130	-0-	-87	-0-	116	2	14	9	N	13	64	1			51
02	196	N	-0-	-0-	-196	-0-					N	-0-					51

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

LOCKE 57 WELL #: 2 RRCID -> 287172 COMPL. DATE 05/30/2006 TOTAL DEPTH 11660 PERF. 9980 - 11360

09	180	N	142	-0-	-38	-0-	136	2	6	9	N	5					50
10	142	N	142	-0-	-0-	-0-	133	2	9	9	N	8					58
11	150	N	92	-0-	-58	-0-	89	2	3	9	N	3					61
12	155	N	110	-0-	-45	-0-	104	2	6	9	N	5					66
01	155	N	116	-0-	-39	-0-	113	2	3	9	N	3					69
02	84	N	-0-	-0-	-84	-0-					N	8					77

BCE-MACH III LLC 040209
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

09	1350	N	1343	-0-	-7	-0-	1343	3			N	-0-					43
10	1271	N	1154	-0-	-117	-0-	1154	3			N	-0-					43
11	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					43
12	1395	N	1299	-0-	-96	-0-	1299	3			N	-0-					43
01	1147	N	1015	-0-	-132	-0-	1015	3			N	-0-					43
02	1260	N	1247	-0-	-13	-0-	1247	3			N	-0-					43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
10	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
12	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
01	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-
02	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
02	700	N	640	-0-	-60	-0-	640	3			N	-0-					-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

09	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
10	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
12	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	616	N	556	-0-	-60	-0-	556	3			N	-0-					-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
12	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	392	N	391	-0-	-1	-0-	391	3			N	-0-					-0-

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
10	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
12	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

09	1050	N	854	-0-	-196	-0-	854	3			N	-0-					15
10	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					15
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					15
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					15
01	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					15
02	980	N	859	-0-	-121	-0-	859	3			N	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

09	1680	N	1674	-0-	-6	-0-	1674	3			N	-0-					-0-
10	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
11	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
12	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
01	1798	N	1729	-0-	-69	-0-	1729	3			N	-0-					-0-
02	1624	N	1522	-0-	-102	-0-	1522	3			N	-0-					-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

09	1470	N	1393	-0-	-77	-0-	1393	3			N	-0-					-0-
10	1488	N	1445	-0-	-43	-0-	1445	3			N	-0-					-0-
11	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
12	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
01	1457	N	1369	-0-	-88	-0-	1369	3			N	-0-					-0-
02	1428	N	1329	-0-	-99	-0-	1329	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
10	496	N	363	-0-	-133	-0-	363	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	448	N	363	-0-	-85	-0-	363	3			N	-0-					-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	3			N	-0-					-0-

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2038	-0-	-32	-0-	2038	3			N	-0-					-0-
10	2077	N	2076	-0-	-1	-0-	2076	3			N	-0-					-0-
11	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
12	2108	N	2078	-0-	-30	-0-	2078	3			N	-0-					-0-
01	2077	N	2024	-0-	-53	-0-	2024	3			N	-0-					-0-
02	1904	N	1785	-0-	-119	-0-	1785	3			N	-0-					-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	336	N	219	-0-	-117	-0-	219	3			N	-0-					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
10	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
11	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
12	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
01	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
02	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
10	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
11	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
12	1829	N	1803	-0-	-26	-0-	1803	3			N	-0-					-0-
01	1891	N	1830	-0-	-61	-0-	1830	3			N	-0-					-0-
02	1736	N	1688	-0-	-48	-0-	1688	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1810	-0-	-110	-0-	1810	3			N	-0-					-0-
10	2046	N	1904	-0-	-142	-0-	1904	3			N	-0-					-0-
11	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
12	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
01	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
02	1932	N	1812	-0-	-120	-0-	1812	3			N	-0-					-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3219	X	3219	-0-	-0-	-0-	3219	3			N	-0-					-0-
10	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-					-0-
11	3284	X	3284	-0-	-0-	-0-	3284	3			N	-0-					-0-
12	3500	X	3500	-0-	-0-	-0-	3500	3			N	-0-					-0-
01	3591	X	3591	-0-	-0-	-0-	3591	3			N	-0-					-0-
02	3441	X	3441	-0-	-0-	-0-	3441	3			N	-0-					-0-

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2411	X	2411	-0-	-0-	-0-	2411	3			N	-0-					-0-
10	2449	X	2275	-0-	-174	-0-	2275	3			N	-0-					-0-
11	2523	N	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-
12	2480	N	2459	-0-	-21	-0-	2459	3			N	-0-					-0-
01	2462	N	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
02	2352	N	2083	-0-	-269	-0-	2083	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					7
10	1271	N	1019	-0-	-252	-0-	1019	3			N	-0-					7
11	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					7
12	1333	N	1246	-0-	-87	-0-	1246	3			N	-0-					7
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					7
02	1176	N	990	-0-	-186	-0-	990	3			N	-0-					7

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					20
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					20
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					20
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					20
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					20
02	252	N	197	-0-	-55	-0-	197	3			N	-0-					20

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1594	-0-	-116	-0-	1594	3			N	-0-					-0-
10	1767	N	1646	-0-	-121	-0-	1646	3			N	-0-					-0-
11	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
12	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
01	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
02	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1373	-0-	-7	-0-	1373	3			N	-0-					-0-
10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
11	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
12	1426	N	1354	-0-	-72	-0-	1354	3			N	-0-					-0-
01	1395	N	1175	-0-	-220	-0-	1175	3			N	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
10	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
11	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
12	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
01	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-
02	1708	N	1651	-0-	-57	-0-	1651	3			N	-0-					-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1415	-0-	-85	-0-	1415	3			N	-0-					10
10	1519	N	990	-0-	-529	-0-	990	3			N	-0-					10
11	1440	N	1422	-0-	-18	-0-	1422	3			N	-0-					10
12	1457	N	1392	-0-	-65	-0-	1392	3			N	-0-					10
01	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					10
02	1316	N	1216	-0-	-100	-0-	1216	3			N	-0-					10

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	16	-0-	-194	-0-	16	3			N	-0-					30
10	155	N	61	-0-	-94	-0-	61	3			N	-0-					30
11	150	N	60	-0-	-90	-0-	60	3			N	-0-					30
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					30
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					30
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					30

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	864	-0-	-36	-0-	864	3			N	-0-					-0-
10	868	N	861	-0-	-7	-0-	861	3			N	-0-					-0-
11	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
12	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
01	868	N	819	-0-	-49	-0-	819	3			N	-0-					-0-
02	784	N	705	-0-	-79	-0-	705	3			N	-0-					-0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2124	-0-	-6	-0-	2124	3			N	-0-					13
10	2232	N	2103	-0-	-129	-0-	2103	3			N	-0-					13
11	2100	N	2057	-0-	-43	-0-	2057	3			N	-0-					13
12	2201	N	2074	-0-	-127	-0-	2074	3			N	-0-					13
01	2108	N	2061	-0-	-47	-0-	2061	3			N	-0-					13
02	1932	N	1823	-0-	-109	-0-	1823	3			N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1332	-0-	-78	-0-	1332	3			N	-0-					-0-
10	1426	N	1328	-0-	-98	-0-	1328	3			N	-0-					-0-
11	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
01	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
02	1260	N	1230	-0-	-30	-0-	1230	3			N	-0-					-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

09	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
10	1767	N	1493	-0-	-274	-0-	1493	3			N	-0-					-0-
11	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
12	1798	N	1747	-0-	-51	-0-	1747	3			N	-0-					-0-
01	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
02	1568	N	1516	-0-	-52	-0-	1516	3			N	-0-					-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

09	1230	N	1216	-0-	-14	-0-	1216	3			N	-0-					-0-
10	1240	N	1088	-0-	-152	-0-	1088	3			N	-0-					-0-
11	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
12	1271	N	1152	-0-	-119	-0-	1152	3			N	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
02	1064	N	684	-0-	-380	-0-	684	3			N	-0-					-0-

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

09	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
10	1488	N	1480	-0-	-8	-0-	1480	3			N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
12	1488	N	736	-0-	-752	-0-	736	3			N	-0-					-0-
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
02	1344	N	-0-	-0-	-1344	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

09	1920	N	1843	-0-	-77	-0-	1843	3			N	-0-					-0-
10	1922	N	1832	-0-	-90	-0-	1832	3			N	-0-					-0-
11	1830	N	1775	-0-	-55	-0-	1775	3			N	-0-					-0-
12	1891	N	1804	-0-	-87	-0-	1804	3			N	-0-					-0-
01	1829	N	1774	-0-	-55	-0-	1774	3			N	-0-					-0-
02	1652	N	1506	-0-	-146	-0-	1506	3			N	-0-					-0-

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

09	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
10	1488	N	1466	-0-	-22	-0-	1466	3			N	-0-					-0-
11	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
12	1519	N	1453	-0-	-66	-0-	1453	3			N	-0-					-0-
01	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
02	1344	N	1292	-0-	-52	-0-	1292	3			N	-0-					-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1674	-0-	-36	-0-	1674	3			N	-0-					-0-
10	1736	N	1669	-0-	-67	-0-	1669	3			N	-0-					-0-
11	1650	N	1600	-0-	-50	-0-	1600	3			N	-0-					-0-
12	1736	N	1721	-0-	-15	-0-	1721	3			N	-0-					-0-
01	1674	N	1645	-0-	-29	-0-	1645	3			N	-0-					-0-
02	1484	N	1281	-0-	-203	-0-	1281	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	7860					Y	8					164
10	3100	N	931	-0-	-2169	5691	923	3	8	9	Y	7					171
11	3000	N	871	-0-	-2129	3562	865	3	6	9	Y	5					176
12	3100	N	857	-0-	-2243	1319	854	3	3	9	Y	3					179
01	2210	N	891	-0-	-1319	-0-	887	3	4	9	Y	4					183
02	812	N	771	-0-	-41	-0-	765	3	6	9	Y	5					188

RISLEY, MAMIE PEARL WELL #: RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 08/16/2023

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	6954					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	6954					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	6954					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	6954					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	6954					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	6954					Y	-0-					12

THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	431	3	11	9	N	10					52
10	431	N	431	-0-	-0-	-0-	424	3	7	9	N	6					58
11	390	N	365	-0-	-25	-0-	359	3	6	9	N	5					63
12	403	N	159	-0-	-244	-0-	151	3	8	9	N	7					70
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					70
02	336	N	232	-0-	-104	-0-	229	3	3	9	N	3					73

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
WAYNE 88 WELL #: RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70

PLUGGED AND ABANDONED_____ 12/08/2022

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	-0-	-0-	-14	-0-					N	-0-					103
10	8	N	-0-	-0-	-8	-0-					N	-0-					103
11	10	N	-0-	-0-	-10	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	531	3	19	9	N	17					77
10	449	N	449	-0-	-0-	-0-	430	3	19	9	N	17					94
11	404	N	404	-0-	-0-	-0-	398	3	6	9	N	5					99
12	558	N	558	-0-	-0-	-0-	540	3	18	9	N	16					115
*01	332	N	332	-0-	-0-	-0-	328	3	4	9	N	4					119
*02	387	N	387	-0-	-0-	-0-	376	3	11	9	N	10					129

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					85

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3003	-0-	-717	-0-	2962	3	41	9	N	37					57
10	3186	X	3186	-0-	-0-	-0-	3145	3	41	9	N	37					94
11	3060	X	-0-	-0-	-3060	-0-					N	-0-					94
12	3162	X	134	-0-	-3028	-0-	134	3			N	-0-	84	1			10
01	3162	X	226	-0-	-2936	-0-	226	3			N	-0-					10
02	2884	X	-0-	-0-	-2884	-0-					N	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2529	N	2529	-0-	-0-	-0-	2438	3	91	9	N	83					140
10	2601	N	2601	-0-	-0-	-0-	2500	3	101	9	N	92					232
11	2520	N	2401	-0-	-119	-0-	2367	3	34	9	N	31	191	1			72
12	2604	N	2416	-0-	-188	-0-	2348	3	68	9	N	62					134
01	2492	N	2492	-0-	-0-	-0-	2469	3	23	9	N	21					155
02	2245	N	2245	-0-	-0-	-0-	2183	3	62	9	N	56	179	1			32

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2159	-0-	2159	26352	2159	3			Y	-0-	171	1			113
10	28800	X	2448	-0-	-26352	-0-	2448	3			Y	-0-					113
11	2057	X	2057	-0-	-0-	-0-	2057	3			Y	-0-					113
12	2291	X	2291	-0-	-0-	-0-	2291	3			Y	-0-					113
01	1531	X	1531	-0-	-0-	-0-	1531	3			Y	-0-					113
02	2546	X	2546	-0-	-0-	-0-	2546	3			Y	-0-					113

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3295	X	3295	-0-	-0-	-0-	3251	3	44	9	N	40	190	1			60
10	3286	X	3112	-0-	-174	-0-	3082	3	30	9	N	27					87
11	3180	X	3077	-0-	-103	-0-	3030	3	47	9	N	43					130
12	3286	X	2834	-0-	-452	-0-	2783	3	51	9	N	46	109	1			67
01	3286	X	2510	-0-	-776	-0-	2479	3	31	9	N	28					95
02	2968	X	2450	-0-	-518	-0-	2420	3	30	9	N	27					122

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1880	-0-	-370	-0-	1852	3	28	9	N	25					125
10	2604	N	2134	-0-	-470	-0-	2099	3	35	9	N	32					157
11	1839	N	1839	-0-	-0-	-0-	1764	3	75	9	N	68	173	1			52
12	2070	N	2070	-0-	-0-	-0-	1965	3	105	9	N	95					147
01	1341	N	1341	-0-	-0-	-0-	1313	3	28	9	N	25					172
02	2317	N	2317	-0-	-0-	-0-	2183	3	134	9	N	122					294

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3348	-0-	-222	-0-	3268	3	80	9	N	73					162
10	3689	X	3118	-0-	-571	-0-	3049	3	69	9	N	63					225
11	3570	X	2063	-0-	-1507	-0-	2026	3	37	9	N	34					259
12	3836	X	3836	-0-	-0-	-0-	3759	3	77	9	N	70	167	1			162
01	3534	X	1969	-0-	-1565	-0-	1916	3	53	9	N	48					210
02	3546	X	3546	-0-	-0-	-0-	3479	3	67	9	N	61					271

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					155
10	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					155
11	1500	N	1475	-0-	-25	-0-	1475	3			N	-0-					155
12	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					155
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					155
02	1372	N	759	-0-	-613	-0-	759	3			N	-0-					155

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1938	-0-	-12	-0-	1908	3	30	9	N	27					182
10	1959	N	1959	-0-	-0-	-0-	1956	3	3	9	N	3					185
11	1950	N	1852	-0-	-98	-0-	1852	3			N	-0-					185
12	2015	N	1868	-0-	-147	-0-	1837	3	31	9	N	28	186	1			27
01	1939	N	1939	-0-	-0-	-0-	1932	3	7	9	N	6					33
02	1736	N	1679	-0-	-57	-0-	1673	3	6	9	N	5					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	-0-	-0-	-7260	-0-					N	-0-					210
10	7502	X	-0-	-0-	-7502	-0-					N	-0-					210
11	480	X	-0-	-0-	-480	-0-					N	-0-					210
12	0	X	-0-	-0-	-0-	-0-					N	-0-					210
01	0	X	-0-	-0-	-0-	-0-					N	-0-					210
02	0	X	-0-	-0-	-0-	-0-					N	-0-					210

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

09	3030	X	2375	-0-	-655	-0-	2300	3	75	9	N	68					327
10	3514	X	3514	-0-	-0-	-0-	3406	3	108	9	N	98	185	1			240
11	3676	X	3676	-0-	-0-	-0-	3609	3	67	9	N	61	181	1			120
12	4253	X	4253	-0-	-0-	-0-	4139	3	114	9	N	104					224
01	3803	X	3803	-0-	-0-	-0-	3764	3	39	9	N	35					259
02	3788	X	3788	-0-	-0-	-0-	3678	3	110	9	N	100	189	1			170

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

09	4980	X	4448	-0-	-532	-0-	4359	3	89	9	N	81	188	1			133
10	5146	X	4809	-0-	-337	-0-	4768	3	41	9	N	37					170
11	4980	X	4651	-0-	-329	-0-	4651	3			N	-0-					170
12	5365	X	5365	-0-	-0-	-0-	5293	3	72	9	N	65					235
01	4588	X	4474	-0-	-114	-0-	4441	3	33	9	N	30					265
02	4340	X	4110	-0-	-230	-0-	4103	3	7	9	N	6					271

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

09	1440	N	1070	-0-	-370	-0-	1070	3			N	-0-					130
10	1264	N	1264	-0-	-0-	-0-	1225	3	39	9	N	35					165
11	1153	N	1153	-0-	-0-	-0-	1109	3	44	9	N	40					205
12	1210	N	1210	-0-	-0-	-0-	1149	3	61	9	N	55	190	1			70
01	1216	N	1216	-0-	-0-	-0-	1188	3	28	9	N	25					95
02	1124	N	1124	-0-	-0-	-0-	1061	3	63	9	N	57					152

RISLEY, MAMIE PEARL WELL #: 12 RRCID -> 295887 COMPL. DATE 07/01/2023 TOTAL DEPTH 11200 PERF.10572 - 11154

09	2580	X	-0-	-0-	-2580	-0-					N	21					63
10	2666	X	2198	-0-	-468	-0-	2174	3	24	9	N	22					85
11	2490	X	2082	-0-	-408	-0-	2039	3	43	9	N	39					124
12	2542	X	1906	-0-	-636	-0-	1895	3	11	9	N	10					134
01	2325	X	993	-0-	-1332	-0-	992	3	1	9	N	1					135
02	1988	X	832	-0-	-1156	-0-	832	3			N	-0-					135

MMGL TXPH, LLC 101619
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

09	1227	N	1227	-0-	-0-	-0-	67	1	1160	2	Y	-0-					1
10	1126	N	1126	-0-	-0-	-0-	61	1	1065	2	Y	-0-					1
11	1080	N	1050	-0-	-30	-0-	58	1	992	2	Y	-0-					1
12	1116	N	1078	-0-	-38	-0-	61	1	1017	2	Y	-0-					1
*01	1116	N	1073	-0-	-43	-0-	57	1	1016	2	Y	-0-					1
02	980	N	932	-0-	-48	-0-	55	1	877	2	Y	-0-					1

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

09	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

09	990	N	902	-0-	-88	-0-	901	2	1	9	Y	1					83
10	1031	N	1031	-0-	-0-	-0-	1030	2	1	9	Y	1	3	1			81
11	1044	N	1044	-0-	-0-	-0-	1042	2	2	9	Y	2					83
12	1114	N	1114	-0-	-0-	-0-	1112	2	2	9	Y	2	3	1			82
*01	1023	N	853	-0-	-170	-0-	853	2			Y	-0-					82
*02	1012	N	1012	-0-	-0-	-0-	1010	2	2	9	Y	2					84

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

09	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2031	-0-	-399	-0-	110	1	1907	2	Y	13	36	1			79
							14	9									
10	2511	N	2135	-0-	-376	-0-	114	1	1995	2	Y	24	1	1			102
							26	9									
11	2100	N	2089	-0-	-11	-0-	115	1	1944	2	Y	27	60	1			69
							30	9									
12	2128	N	2128	-0-	-0-	-0-	119	1	1994	2	Y	14	1	1			82
							15	9									
*01	2139	N	1939	-0-	-200	-0-	102	1	1824	2	Y	12					94
							13	9									
02	1960	N	1802	-0-	-158	-0-	104	1	1670	2	Y	25					69
							28	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

09	1860	N	1398	-0-	-462	-0-	150	1	1248	2	Y	-0-					-0-
10	1891	N	1683	-0-	-208	-0-	162	1	1521	2	Y	-0-					-0-
11	1710	N	1363	-0-	-347	-0-	111	1	1252	2	Y	-0-					-0-
12	1589	N	1589	-0-	-0-	-0-	122	1	1467	2	Y	-0-					-0-
*01	1674	N	880	-0-	-794	-0-	83	1	797	2	Y	-0-					-0-
02	1354	N	1354	-0-	-0-	-0-	180	1	1174	2	Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

09	690	N	346	-0-	-344	-0-	19	1	327	2	N	-0-					19
10	322	N	322	-0-	-0-	-0-	17	1	305	2	N	-0-					19
11	322	N	322	-0-	-0-	-0-	18	1	304	2	N	-0-					19
12	372	N	336	-0-	-36	-0-	19	1	317	2	N	-0-					19
*01	383	N	383	-0-	-0-	-0-	20	1	363	2	N	-0-					19
02	359	N	359	-0-	-0-	-0-	21	1	338	2	N	-0-					19

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

09	660	N	619	-0-	-41	-0-	34	1	585	2	N	-0-					26
10	697	N	697	-0-	-0-	-0-	38	1	659	2	N	-0-					26
11	600	N	544	-0-	-56	-0-	30	1	514	2	N	-0-					26
12	651	N	650	-0-	-1	-0-	37	1	613	2	N	-0-					26
*01	682	N	619	-0-	-63	-0-	33	1	586	2	N	-0-					26
*02	586	N	586	-0-	-0-	-0-	34	1	552	2	N	-0-					26

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					51

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

09	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					23
10	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					23
11	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					23
12	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					23
*01	93	N	80	-0-	-13	-0-	4	1	76	2	Y	-0-					23
02	84	N	71	-0-	-13	-0-	4	1	67	2	Y	-0-					23

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

09	488	N	488	-0-	-0-	-0-	462	2	26	9	Y	24					68
10	480	N	480	-0-	-0-	-0-	460	2	20	9	Y	18	16	1			70
11	461	N	461	-0-	-0-	-0-	429	2	32	9	Y	29					99
12	465	N	405	-0-	-60	-0-	384	2	21	9	Y	19	16	1			102
*01	572	N	572	-0-	-0-	-0-	565	2	7	9	Y	6					108
02	446	N	446	-0-	-0-	-0-	363	2	83	9	Y	75					33

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2617	N	2617	-0-	-0-	-0-	2617	2			Y	-0-					61
10	2960	N	2960	-0-	-0-	-0-	2960	2			Y	-0-					61
11	2654	N	2654	-0-	-0-	-0-	2654	2			Y	-0-					61
12	2697	N	2135	-0-	-562	-0-	2135	2			Y	-0-					61
*01	2697	N	875	-0-	-1822	-0-	875	2			Y	-0-					61
02	2436	N	205	-0-	-2231	-0-	205	2			Y	-0-					61

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

09	605	N	605	-0-	-0-	-0-	33	1	572	2	Y	-0-					1
10	464	N	464	-0-	-0-	-0-	25	1	439	2	Y	-0-					1
11	432	N	432	-0-	-0-	-0-	24	1	408	2	Y	-0-					1
12	431	N	431	-0-	-0-	-0-	24	1	407	2	Y	-0-					1
*01	391	N	391	-0-	-0-	-0-	21	1	370	2	Y	-0-					1
02	338	N	338	-0-	-0-	-0-	20	1	318	2	Y	-0-					1

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

09	1308	N	1308	-0-	-0-	-0-	70	1	1208	2	Y	27					120
							30	9									
10	1353	N	1353	-0-	-0-	-0-	71	1	1251	2	Y	28					148
							31	9									
11	1276	N	1276	-0-	-0-	-0-	71	1	1199	2	Y	5					153
							6	9									
12	1360	N	1360	-0-	-0-	-0-	73	1	1219	2	Y	62					215
							68	9									
*01	1302	N	1290	-0-	-12	-0-	68	1	1212	2	Y	9	188	1			36
							10	9									
02	1176	N	1133	-0-	-43	-0-	65	1	1039	2	Y	26					10
							29	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1337	N	1337	-0-	-0-	-0-	73	1	1264	2	Y	-0-					17
10	975	N	975	-0-	-0-	-0-	53	1	922	2	Y	-0-					17
11	660	N	609	-0-	-51	-0-	34	1	575	2	Y	-0-					17
12	682	N	618	-0-	-64	-0-	35	1	583	2	Y	-0-					17
*01	682	N	588	-0-	-94	-0-	31	1	557	2	Y	-0-					17
02	560	N	533	-0-	-27	-0-	31	1	502	2	Y	-0-					17

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					107
10	868	N	191	-0-	-677	-0-	191	2			N	-0-					107
11	840	N	285	-0-	-555	-0-	285	2			N	-0-					107
12	868	N	271	-0-	-597	-0-	271	2			N	-0-					107
*01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					107
02	280	N	242	-0-	-38	-0-	242	2			N	-0-					107

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

09	330	N	314	-0-	-16	-0-	314	2			Y	-0-			2
10	341	N	315	-0-	-26	-0-	315	2			Y	-0-			2
11	330	N	306	-0-	-24	-0-	306	2			Y	-0-			2
12	310	N	309	-0-	-1	-0-	309	2			Y	-0-			2
*01	310	N	296	-0-	-14	-0-	296	2			Y	-0-			2
*02	342	N	342	-0-	-0-	-0-	342	2			Y	-0-			2

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

09	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-			-0-
10	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-			-0-
11	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-			-0-
12	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-			-0-
*01	986	N	986	-0-	-0-	-0-	986	2			Y	-0-			-0-
*02	963	N	963	-0-	-0-	-0-	963	2			Y	-0-			-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

09	720	N	654	-0-	-66	-0-	36	1	618	2	Y	-0-			2
10	713	N	686	-0-	-27	-0-	37	1	649	2	Y	-0-			2
11	690	N	617	-0-	-73	-0-	34	1	583	2	Y	-0-			2
12	682	N	610	-0-	-72	-0-	34	1	576	2	Y	-0-			2
*01	682	N	528	-0-	-154	-0-	28	1	500	2	Y	-0-			2
02	588	N	506	-0-	-82	-0-	30	1	476	2	Y	-0-			2

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			18
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			18
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			18
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			18
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			18
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			18

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	8	1	134	2	Y	-0-					1
10	155	N	135	-0-	-20	-0-	7	1	127	2	Y	1	1	1			1
							1	9									
11	150	N	119	-0-	-31	-0-	7	1	112	2	Y	-0-					1
12	155	N	115	-0-	-40	-0-	6	1	108	2	Y	1	1	1			1
							1	9									
*01	124	N	105	-0-	-19	-0-	6	1	99	2	Y	-0-					1
02	112	N	95	-0-	-17	-0-	6	1	89	2	Y	-0-					1

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-					32
10	427	N	427	-0-	-0-	-0-	23	1	404	2	Y	-0-	1	1			31
11	619	N	619	-0-	-0-	-0-	34	1	584	2	Y	1					32
							1	9									
12	844	N	844	-0-	-0-	-0-	47	1	796	2	Y	1	1	1			32
							1	9									
*01	1050	N	1050	-0-	-0-	-0-	56	1	994	2	Y	-0-					32
02	612	N	612	-0-	-0-	-0-	36	1	576	2	Y	-0-					32

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

09	1560	N	1513	-0-	-47	-0-	82 11	1 9	1420	2	Y	10					23
10	1976	N	1976	-0-	-0-	-0-	106 9	1 9	1861	2	Y	8					31
11	1628	N	1628	-0-	-0-	-0-	91	1	1537	2	Y	-0-					31
12	1550	N	1515	-0-	-35	-0-	85	1	1430	2	Y	-0-					31
*01	1829	N	1588	-0-	-241	-0-	83 19	1 9	1486	2	Y	17					48
02	1512	N	1438	-0-	-74	-0-	84	1	1354	2	Y	-0-					48

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

09	1271	N	1271	-0-	-0-	-0-	1257	2	14	9	Y	13					55
10	1302	N	1113	-0-	-189	-0-	1094	2	19	9	Y	17					72
11	1260	N	1172	-0-	-88	-0-	1136	2	36	9	Y	33					105
12	1302	N	1074	-0-	-228	-0-	1074	2			Y	-0-					105
*01	1268	N	1268	-0-	-0-	-0-	1158	2	110	9	Y	100					5
02	1183	N	1183	-0-	-0-	-0-	1148	2	35	9	Y	32					37

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		1379	-0-	1379	1379	1379	2			N	-0-					-0-
11	14B2 EXT		909	-0-	909	2288	909	2			N	-0-					-0-
12	3021	X	733	-0-	-2288	-0-	733	2			N	-0-					-0-
*01	1364	X	781	-0-	-583	-0-	781	2			N	-0-					-0-
02	1232	X	590	-0-	-642	-0-	590	2			N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	403	-0-	-17	-0-	22	1	381	2	N	-0-					1
10	434	N	405	-0-	-29	-0-	22	1	383	2	N	-0-					1
11	420	N	384	-0-	-36	-0-	21	1	363	2	N	-0-					1
12	403	N	376	-0-	-27	-0-	21	1	355	2	N	-0-					1
*01	403	N	314	-0-	-89	-0-	17	1	297	2	N	-0-					1
02	364	N	326	-0-	-38	-0-	19	1	307	2	N	-0-					1

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1264	N	1264	-0-	-0-	-0-	69	1	1195	2	Y	-0-					1
10	1302	N	1300	-0-	-2	-0-	70	1	1230	2	Y	-0-					1
11	1260	N	1232	-0-	-28	-0-	69	1	1163	2	Y	-0-					1
12	1302	N	1235	-0-	-67	-0-	69	1	1166	2	Y	-0-					1
*01	1302	N	1170	-0-	-132	-0-	62	1	1108	2	Y	-0-					1
02	1148	N	1114	-0-	-34	-0-	65	1	1049	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1489	-0-	-71	-0-	1489	2			Y	-0-					-0-
10	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
11	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					-0-
12	1727	N	1727	-0-	-0-	-0-	1727	2			Y	-0-					-0-
*01	1943	N	1943	-0-	-0-	-0-	1854	2	89	9	Y	81					81
02	1536	N	1536	-0-	-0-	-0-	1536	2			Y	-0-					81

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

09	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
*01	217	N	210	-0-	-7	-0-	210	2			Y	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

09	883	N	883	-0-	-0-	-0-	48	1	835	2	Y	-0-					1
10	940	N	940	-0-	-0-	-0-	51	1	889	2	Y	-0-					1
11	910	N	910	-0-	-0-	-0-	51	1	859	2	Y	-0-					1
12	909	N	909	-0-	-0-	-0-	51	1	858	2	Y	-0-					1
*01	1152	N	1152	-0-	-0-	-0-	61	1	1091	2	Y	-0-					1
02	800	N	800	-0-	-0-	-0-	47	1	753	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

09	682	N	682	-0-	-0-	-0-		36	1	624	2	Y	20	56	1			17
								22	9									
10	682	N	657	-0-	-25	-0-		35	1	620	2	Y	2					19
								2	9									
11	660	N	640	-0-	-20	-0-		35	1	593	2	Y	11					30
								12	9									
12	682	N	616	-0-	-66	-0-		34	1	579	2	Y	3					33
								3	9									
*01	651	N	564	-0-	-87	-0-		30	1	534	2	Y	-0-					33
*02	588	N	542	-0-	-46	-0-		32	1	508	2	Y	2					35
								2	9									

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

09	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

09	900	N	884	-0-	-16	-0-		48	1	836	2	Y	-0-					2
10	930	N	925	-0-	-5	-0-		50	1	875	2	Y	-0-					2
11	900	N	878	-0-	-22	-0-		49	1	829	2	Y	-0-					2
12	899	N	875	-0-	-24	-0-		49	1	826	2	Y	-0-					2
*01	930	N	825	-0-	-105	-0-		44	1	781	2	Y	-0-					2
02	812	N	766	-0-	-46	-0-		45	1	721	2	Y	-0-					2

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

09	1260	N	1185	-0-	-75	-0-		65	1	1120	2	Y	-0-					3
10	1302	N	1215	-0-	-87	-0-		65	1	1150	2	Y	-0-	1	1			2
11	1200	N	1151	-0-	-49	-0-		64	1	1086	2	Y	1					3
								1	9									
12	1240	N	1143	-0-	-97	-0-		64	1	1078	2	Y	1	1	1			3
								1	9									
*01	1209	N	1075	-0-	-134	-0-		57	1	1018	2	Y	-0-					3
02	1064	N	1000	-0-	-64	-0-		59	1	941	2	Y	-0-					3

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			9
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			9
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			9
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			9
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			9

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

09	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
*01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1

PLUGGED AND ABANDONED_____ 10/09/2024

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

09	SWR 10	NO RPT	-0-	-0-	64229				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	64229				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	64229				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	64229				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	64229				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	64229				N	NO RPT			-0-

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					8
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					8
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					8
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					8
*01	155	N	151	-0-	-4	-0-	151	2			N	-0-					8
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					8

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

09	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

09	3158	X	3158	-0-	-0-	-0-	171	1	2945	2	Y	38	70	1			40
							42	9									
10	3255	X	3226	-0-	-29	-0-	172	1	3026	2	Y	25					65
							28	9									
11	3270	X	3161	-0-	-109	-0-	173	1	2933	2	Y	50	83	1			32
							55	9									
12	3393	X	3393	-0-	-0-	-0-	190	1	3192	2	Y	10					42
							11	9									
*01	3379	X	2882	-0-	-497	-0-	153	1	2727	2	Y	2					40
							2	9									
02	2940	X	2829	-0-	-111	-0-	164	1	2642	2	Y	21					19
							23	9									

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

09	1316	N	1316	-0-	-0-	-0-	72	1	1237	2	Y	6					30
							7	9									
10	1333	N	1318	-0-	-15	-0-	71	1	1241	2	Y	5	1	1			34
							6	9									
11	1290	N	1251	-0-	-39	-0-	69	1	1178	2	Y	4	18	1			20
							4	9									
12	1333	N	1257	-0-	-76	-0-	70	1	1183	2	Y	4	1	1			23
							4	9									
*01	1333	N	1168	-0-	-165	-0-	61	1	1087	2	Y	18					41
							20	9									
02	1176	N	1066	-0-	-110	-0-	62	1	1004	2	Y	-0-					41

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	953	N	953	-0-	-0-	-0-	52	1	899	2	Y	2					32
							2	9									
10	1273	N	1273	-0-	-0-	-0-	69	1	1204	2	Y	-0-	1	1			31
11	1381	N	1381	-0-	-0-	-0-	77	1	1303	2	Y	1					32
							1	9									
12	1423	N	1423	-0-	-0-	-0-	80	1	1342	2	Y	1	1	1			32
							1	9									
*01	1365	N	1365	-0-	-0-	-0-	72	1	1293	2	Y	-0-					32
02	1288	N	1254	-0-	-34	-0-	73	1	1181	2	Y	-0-					32

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1502	N	1502	-0-	-0-	-0-	81	1	1406	2	Y	14	32	1			26
							15	9									
10	1536	N	1536	-0-	-0-	-0-	82	1	1444	2	Y	9	1	1			34
							10	9									
11	1465	N	1465	-0-	-0-	-0-	81	1	1369	2	Y	14	33	1			15
							15	9									
12	1457	N	1457	-0-	-0-	-0-	81	1	1364	2	Y	11	1	1			25
							12	9									
*01	1516	N	1516	-0-	-0-	-0-	79	1	1416	2	Y	19					6
							21	9									
02	1316	N	1258	-0-	-58	-0-	73	1	1174	2	Y	10					16
							11	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
10	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
11	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

09	1868	N	1868	-0-	-0-	-0-	1856	2	12	9	Y	11					40
10	1873	N	1873	-0-	-0-	-0-	1844	2	29	9	Y	26					66
11	1560	N	1538	-0-	-22	-0-	1536	2	2	9	Y	2					68
12	1612	N	1196	-0-	-416	-0-	1192	2	4	9	Y	4					72
*01	1612	N	1330	-0-	-282	-0-	1323	2	7	9	Y	6					78
*02	1513	N	1513	-0-	-0-	-0-	1432	2	81	9	Y	74					4

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

09	210	N	145	-0-	-65	-0-	145	2			Y	-0-					2
10	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					2
11	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					2
12	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					2
*01	217	N	139	-0-	-78	-0-	139	2			Y	-0-					2
02	196	N	195	-0-	-1	-0-	195	2			Y	-0-					2

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

09	2183	N	2183	-0-	-0-	-0-	2126	2	57	9	Y	52					248
10	1790	N	1790	-0-	-0-	-0-	1750	2	40	9	Y	36					284
11	1336	N	1336	-0-	-0-	-0-	1315	2	21	9	Y	19					303
12	2015	N	1180	-0-	-835	-0-	1167	2	13	9	Y	12	178	1			137
*01	1979	N	1979	-0-	-0-	-0-	1900	2	79	9	Y	72					209
02	1374	N	1374	-0-	-0-	-0-	1361	2	13	9	Y	12					221

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	2			Y	-0-					22
10	186	N	177	-0-	-9	-0-	177	2			Y	-0-					22
11	180	N	164	-0-	-16	-0-	164	2			Y	-0-					22
12	186	N	175	-0-	-11	-0-	175	2			Y	-0-					22
*01	186	N	155	-0-	-31	-0-	155	2			Y	-0-					22
*02	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					22

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1124	-0-	-136	-0-	62	1	1062	2	Y	-0-					46
							15	9									
10	1271	N	1197	-0-	-74	-0-	64	1	1118	2	Y	14					60
							15	9									
11	1260	N	1130	-0-	-130	-0-	62	1	1059	2	Y	8	60	1			8
							9	9									
12	1189	N	1189	-0-	-0-	-0-	64	1	1081	2	Y	40					48
							44	9									
*01	1209	N	1043	-0-	-166	-0-	54	1	956	2	Y	30					78
							33	9									
02	1092	N	1041	-0-	-51	-0-	60	1	968	2	Y	12					90
							13	9									

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					80
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					80
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					80
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					80
*01	31	N	24	-0-	-7	-0-	24	2			N	-0-					80
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					80

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	483	-0-	-207	-0-	483	2			Y	-0-					-0-
10	620	N	417	-0-	-203	-0-	417	2			Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
*01	403	N	379	-0-	-24	-0-	379	2			Y	-0-					-0-
02	476	N	398	-0-	-78	-0-	398	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					117
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					117
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					117
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					117
*01	155	N	146	-0-	-9	-0-	146	2			N	-0-					117
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					117

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	568	2	7	9	N	6					116
10	682	N	627	-0-	-55	-0-	614	2	13	9	N	12					128
11	647	N	647	-0-	-0-	-0-	632	2	15	9	N	14					142
12	626	N	626	-0-	-0-	-0-	617	2	9	9	N	8					150
*01	620	N	618	-0-	-2	-0-	609	2	9	9	N	8					158
02	616	N	612	-0-	-4	-0-	593	2	19	9	N	17					175

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	X	517	-0-	-0-	-0-	493	2	24	9	Y	22					73
10	855	X	855	-0-	-0-	-0-	825	2	30	9	Y	27	46	1			54
11	757	X	757	-0-	-0-	-0-	753	2	4	9	Y	4					58
12	747	X	747	-0-	-0-	-0-	730	2	17	9	Y	15	4	1			69
*01	870	X	870	-0-	-0-	-0-	868	2	2	9	Y	2					71
02	854	X	854	-0-	-0-	-0-	845	2	9	9	Y	8	4	1			75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					96
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					96
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					96
12	620	N	431	-0-	-189	-0-	431	2			N	-0-					96
*01	496	N	449	-0-	-47	-0-	449	2			N	-0-					96
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					96

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					32
10	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					32
11	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					32
12	2108	N	2065	-0-	-43	-0-	2065	2			N	-0-					32
*01	2108	N	1995	-0-	-113	-0-	1995	2			N	-0-					32
02	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					32

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

09	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	128	2	2	9	Y	2					2
11	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					2
12	124	N	73	-0-	-51	-0-	12	1	61	2	Y	-0-					2
*01	124	N	78	-0-	-46	-0-	78	2			Y	-0-					2
02	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					2

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

09	330	N	326	-0-	-4	-0-	326	2			Y	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
02	392	N	214	-0-	-178	-0-	214	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

09	30	N	14	-0-	-16	-0-	14	2			Y	-0-					9
10	31	N	12	-0-	-19	-0-	12	2			Y	-0-					9
11	30	N	7	-0-	-23	-0-	7	2			Y	-0-					9
12	14	N	8	-0-	-6	-0-	8	2			Y	-0-					9
*01	12	N	8	-0-	-4	-0-	8	2			Y	-0-					9
*02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					9

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2622	X	2622	-0-	-0-	-0-	2593	2	29	9	Y	26					85
10	2697	X	2467	-0-	-230	-0-	2448	2	19	9	Y	17					102
11	3143	X	3143	-0-	-0-	-0-	3110	2	33	9	Y	30					132
12	2777	X	2777	-0-	-0-	-0-	2745	2	32	9	Y	29					161
*01	3118	X	3118	-0-	-0-	-0-	3020	2	98	9	Y	89					72
02	2497	X	2497	-0-	-0-	-0-	2440	2	57	9	Y	52					20

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1473	-0-	-27	-0-	1461	2	12	9	Y	11					36
10	1519	N	1476	-0-	-43	-0-	1417	2	59	9	Y	54	7	1			83
11	1540	N	1540	-0-	-0-	-0-	1507	2	33	9	Y	30	95	1			18
12	1600	N	1600	-0-	-0-	-0-	1580	2	20	9	Y	18	7	1			29
*01	1488	N	1408	-0-	-80	-0-	1395	2	13	9	Y	12					41
02	1456	N	1397	-0-	-59	-0-	1390	2	7	9	Y	6					47

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1466	N	1466	-0-	-0-	-0-	1460	2	6	9	Y	5	5	1			69
10	1788	N	1788	-0-	-0-	-0-	1776	2	12	9	Y	11	2	1			78
11	1861	N	1861	-0-	-0-	-0-	1859	2	2	9	Y	2	3	1			77
12	2025	N	2025	-0-	-0-	-0-	2014	2	11	9	Y	10	2	1			85
*01	1970	N	1970	-0-	-0-	-0-	1966	2	4	9	Y	4	3	1			86
02	1742	N	1742	-0-	-0-	-0-	1739	2	3	9	Y	3	3	1			86

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	N	958	-0-	-0-	-0-	955	2	3	9	Y	3	3	1			31
10	1024	N	1024	-0-	-0-	-0-	1023	2	1	9	Y	1	1	1			31
11	960	N	914	-0-	-46	-0-	913	2	1	9	Y	1	2	1			30
12	992	N	982	-0-	-10	-0-	980	2	2	9	Y	2	1	1			31
*01	1023	N	888	-0-	-135	-0-	886	2	2	9	Y	2	2	1			31
02	840	N	479	-0-	-361	-0-	479	2			Y	-0-	1	1			30

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

09	60	N	33	-0-	-27	-0-	33	2			Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
*01	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			Y	-0-					-0-

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	812	-0-	-148	-0-	44	1	768	2	Y	-0-					2
10	1044	N	1044	-0-	-0-	-0-	56	1	988	2	Y	-0-					2
11	970	N	970	-0-	-0-	-0-	54	1	916	2	Y	-0-					2
12	994	N	994	-0-	-0-	-0-	56	1	938	2	Y	-0-					2
*01	1054	N	943	-0-	-111	-0-	50	1	893	2	Y	-0-					2
02	896	N	864	-0-	-32	-0-	51	1	813	2	Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	N	1040	-0-	-0-	-0-	1036	2	4	9	Y	4	4	1			53
10	1085	N	1072	-0-	-13	-0-	1071	2	1	9	Y	1	1	1			53
11	1050	N	1021	-0-	-29	-0-	1020	2	1	9	Y	1	2	1			52
12	1085	N	1042	-0-	-43	-0-	1040	2	2	9	Y	2	1	1			53
*01	1085	N	985	-0-	-100	-0-	981	2	4	9	Y	4	3	1			54
02	952	N	904	-0-	-48	-0-	902	2	2	9	Y	2	3	1			53

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1605	N	1605	-0-	-0-	-0-	1599	2	6	9	Y	5					99
10	1550	N	1510	-0-	-40	-0-	1506	2	4	9	Y	4					103
11	1542	N	1542	-0-	-0-	-0-	1528	2	14	9	Y	13					116
12	1674	N	1581	-0-	-93	-0-	1575	2	6	9	Y	5					121
*01	1519	N	1483	-0-	-36	-0-	1474	2	9	9	Y	8					129
02	1428	N	1410	-0-	-18	-0-	1410	2			Y	-0-	58	1			71

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

09	240	N	89	-0-	-151	-0-	89	2			Y	-0-					43
10	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					43
11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					43
12	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					43
*01	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					43
02	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					43

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

09	1110	N	1095	-0-	-15	-0-	1094	2	1	9	Y	1	1	1			-0-
10	1178	N	1134	-0-	-44	-0-	1134	2			Y	-0-					-0-
11	1110	N	1071	-0-	-39	-0-	1070	2	1	9	Y	1	1	1			-0-
12	1147	N	1089	-0-	-58	-0-	1089	2			Y	-0-					-0-
*01	1147	N	961	-0-	-186	-0-	960	2	1	9	Y	1	1	1			-0-
02	1008	N	962	-0-	-46	-0-	961	2	1	9	Y	1	1	1			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					19
10	62	N	16	-0-	-46	-0-	16	2			Y	-0-					19
11	60	N	-0-	-0-	-60	-0-					Y	-0-					19
12	62	N	19	-0-	-43	-0-	19	2			Y	-0-					19
*01	31	N	-0-	-0-	-31	-0-					Y	-0-					19
02	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					19

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1394	N	1394	-0-	-0-	-0-	1393	2	1	9	Y	1	1	1			98
10	1600	N	1600	-0-	-0-	-0-	1598	2	2	9	Y	2					100
11	1888	N	1888	-0-	-0-	-0-	1877	2	11	9	Y	10	1	1			109
12	1469	N	1469	-0-	-0-	-0-	1462	2	7	9	Y	6					115
*01	1612	N	1225	-0-	-387	-0-	1213	2	12	9	Y	11	1	1			125
02	1540	N	1175	-0-	-365	-0-	1168	2	7	9	Y	6	1	1			130

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	419	-0-	-31	-0-	419	2			Y	-0-					-0-
10	465	N	436	-0-	-29	-0-	436	2			Y	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
12	434	N	432	-0-	-2	-0-	432	2			Y	-0-					-0-
*01	434	N	413	-0-	-21	-0-	413	2			Y	-0-					-0-
02	420	N	369	-0-	-51	-0-	369	2			Y	-0-					-0-

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	678	2	11	9	Y	10					62
10	662	N	662	-0-	-0-	-0-	656	2	6	9	Y	5					67
11	666	N	666	-0-	-0-	-0-	657	2	9	9	Y	8	60	1			15
12	680	N	680	-0-	-0-	-0-	663	2	17	9	Y	15					30
*01	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					30
02	586	N	586	-0-	-0-	-0-	582	2	4	9	Y	4					34

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	536	-0-	-4	-0-	530	2	6	9	Y	5	5	1			1
10	589	N	557	-0-	-32	-0-	554	2	3	9	Y	3	2	1			2
11	540	N	417	-0-	-123	-0-	415	2	2	9	Y	2	3	1			1
12	558	N	553	-0-	-5	-0-	552	2	1	9	Y	1	1	1			1
*01	558	N	515	-0-	-43	-0-	511	2	4	9	Y	4	3	1			2
02	496	N	496	-0-	-0-	-0-	493	2	3	9	Y	3	3	1			2

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	N	1045	-0-	-0-	-0-	1036	2	9	9	Y	8	5	1			88
10	1192	N	1192	-0-	-0-	-0-	1171	2	21	9	Y	19	2	1			105
11	1214	N	1214	-0-	-0-	-0-	1196	2	18	9	Y	16	3	1			118
12	1102	N	1102	-0-	-0-	-0-	1084	2	18	9	Y	16	2	1			132
*01	1178	N	1090	-0-	-88	-0-	1072	2	18	9	Y	16	3	1			145
02	1120	N	571	-0-	-549	-0-	569	2	2	9	Y	2	3	1			144

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					18

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

09	1680	N	20	-0-	-1660	-0-	19	2	1	9	Y	1	3	1			57
10	1395	N	58	-0-	-1337	-0-	57	2	1	9	Y	1					58
11	1200	N	517	-0-	-683	-0-	516	2	1	9	Y	1	2	1			57
12	106	N	106	-0-	-0-	-0-	100	2	6	9	Y	5	2	1			60
*01	64	N	64	-0-	-0-	-0-	57	2	7	9	Y	6	5	1			61
02	476	N	172	-0-	-304	-0-	170	2	2	9	Y	2	4	1			59

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1428	-0-	-42	-0-	1425	2	3	9	Y	3	3	1			26
10	1488	N	1470	-0-	-18	-0-	1469	2	1	9	Y	1	1	1			26
11	1396	N	1396	-0-	-0-	-0-	1394	2	2	9	Y	2	2	1			26
12	1488	N	1464	-0-	-24	-0-	1463	2	1	9	Y	1	1	1			26
*01	1457	N	1369	-0-	-88	-0-	1366	2	3	9	Y	3	2	1			27
02	1316	N	1289	-0-	-27	-0-	1288	2	1	9	Y	1	2	1			26

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

09	3000	X	3000	-0-	-0-	-0-	2977	2	23	9	Y	21	4	1			85
10	3100	N	3118	-0-	18	18	3112	2	6	9	Y	5	1	1			89
11	2914	N	2896	-0-	-18	-0-	2885	2	11	9	Y	10	3	1			96
12	2914	N	2892	-0-	-22	-0-	2879	2	13	9	Y	12	1	1			107
*01	3052	X	3052	-0-	-0-	-0-	3042	2	10	9	Y	9	3	1			113
02	2632	X	1449	-0-	-1183	-0-	1438	2	11	9	Y	10	2	1			121

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

09	210	N	143	-0-	-67	-0-	143	2			Y	-0-					33
10	186	N	168	-0-	-18	-0-	138	2	30	9	Y	27					60
11	150	N	134	-0-	-16	-0-	128	2	6	9	Y	5					65
12	161	N	161	-0-	-0-	-0-	155	2	6	9	Y	5					70
*01	157	N	157	-0-	-0-	-0-	140	2	17	9	Y	15					85
02	142	N	142	-0-	-0-	-0-	138	2	4	9	Y	4					89

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

09	1140	N	1095	-0-	-45	-0-	1093	2	2	9	Y	2					12
10	1178	N	987	-0-	-191	-0-	986	2	1	9	Y	1	5	1			8
11	1140	N	1108	-0-	-32	-0-	1104	2	4	9	Y	4					12
12	1158	N	1158	-0-	-0-	-0-	1156	2	2	9	Y	2	5	1			9
*01	1114	N	1114	-0-	-0-	-0-	1113	2	1	9	Y	1					10
02	1036	N	1009	-0-	-27	-0-	1008	2	1	9	Y	1					11

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

09	2250	N	2088	-0-	-162	-0-	222	1	1842	2	Y	22	22	1			7
							24	9									
10	2480	N	2287	-0-	-193	-0-	219	1	2057	2	Y	10	8	1			9
							11	9									
11	2607	N	2607	-0-	-0-	-0-	212	1	2384	2	Y	10	15	1			4
							11	9									
12	2296	N	2296	-0-	-0-	-0-	176	1	2110	2	Y	9	7	1			6
							10	9									
*01	3100	N	3118	-0-	18	18	292	1	2806	2	Y	18	14	1			10
							20	9									
02	2436	N	1894	-0-	-542	-0-	250	1	1631	2	Y	12	14	1			8
							13	9									

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

09	652	N	652	-0-	-0-	-0-	648	2	4	9	Y	4	4	1			1
10	669	N	669	-0-	-0-	-0-	668	2	1	9	Y	1	1	1			1
11	672	N	672	-0-	-0-	-0-	670	2	2	9	Y	2	2	1			1
12	682	N	680	-0-	-2	-0-	679	2	1	9	Y	1	1	1			1
*01	682	N	634	-0-	-48	-0-	631	2	3	9	Y	3	2	1			2
02	616	N	541	-0-	-75	-0-	539	2	2	9	Y	2	3	1			1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2026	N	2026	-0-	-0-	-0-	2023	2	3	9	Y	3					205
10	2162	N	2162	-0-	-0-	-0-	2162	2			Y	-0-	112	1			93
11	2051	N	2051	-0-	-0-	-0-	2011	2	40	9	Y	36					129
12	1796	N	1796	-0-	-0-	-0-	1793	2	3	9	Y	3	3	1			129
*01	1953	N	1953	-0-	-0-	-0-	1942	2	11	9	Y	10					139
*02	1932	N	1932	-0-	-0-	-0-	1919	2	13	9	Y	12					151

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	92	1	602	2	Y	-0-					7
10	633	N	633	-0-	-0-	-0-	69	1	564	2	Y	-0-					7
11	759	N	759	-0-	-0-	-0-	85	1	673	2	Y	1					8
							1	9									
12	620	N	620	-0-	-0-	-0-	85	1	535	2	Y	-0-	1	1			7
*01	534	N	534	-0-	-0-	-0-	69	1	457	2	Y	7					-0-
							8	9									
02	621	N	621	-0-	-0-	-0-	89	1	532	2	Y	-0-					-0-

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

09	90	N	1	-0-	-89	-0-	1	2			Y	-0-					20
10	31	N	-0-	-0-	-31	-0-					Y	-0-					20
11	30	N	19	-0-	-11	-0-	19	2			Y	-0-					20
12	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					20
*01	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					20
02	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					20

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

09	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					45
10	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					45
11	826	N	826	-0-	-0-	-0-	823	2	3	9	Y	3					48
12	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					48
*01	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					48
02	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					48

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

09	8170	X	8170	-0-	-0-	-0-	864	1	7175	2	Y	119	120	1			97
							131	9									
10	9748	X	9748	-0-	-0-	-0-	934	1	8756	2	Y	53	42	1			108
							58	9									
11	9438	X	9438	-0-	-0-	-0-	765	1	8614	2	Y	54	79	1			83
							59	9									
12	8594	X	8594	-0-	-0-	-0-	656	1	7884	2	Y	49	38	1			94
							54	9									
*01	7347	X	7117	-0-	-230	-0-	661	1	6349	2	Y	97	77	1			114
							107	9									
02	6933	X	6933	-0-	-0-	-0-	911	1	5947	2	Y	68	77	1			105
							75	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	421	2	3	9	Y	3					92
10	437	N	437	-0-	-0-	-0-	436	2	1	9	Y	1					93
11	450	N	431	-0-	-19	-0-	425	2	6	9	Y	5					98
12	473	N	473	-0-	-0-	-0-	432	2	41	9	Y	37					135
*01	466	N	466	-0-	-0-	-0-	448	2	18	9	Y	16					151
02	450	N	450	-0-	-0-	-0-	3	1	407	2	Y	36					187
							40	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

09	516	N	516	-0-	-0-	-0-	515	2	1	9	Y	1	1	1			64
10	651	N	519	-0-	-132	-0-	519	2			Y	-0-					64
11	2816	N	2816	-0-	-0-	-0-	2815	2	1	9	Y	1	1	1			64
12	2280	N	2280	-0-	-0-	-0-	2280	2			Y	-0-					64
*01	2748	N	2748	-0-	-0-	-0-	2747	2	1	9	Y	1	1	1			64
02	2289	N	2289	-0-	-0-	-0-	2259	2	30	9	Y	27	1	1			90

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

09	1572	N	1572	-0-	-0-	-0-	1570	2	2	9	Y	2	2	1			27
10	1610	N	1610	-0-	-0-	-0-	1609	2	1	9	Y	1	1	1			27
11	1545	N	1545	-0-	-0-	-0-	1544	2	1	9	Y	1	1	1			27
12	1622	N	1622	-0-	-0-	-0-	1621	2	1	9	Y	1	1	1			27
*01	1581	N	1332	-0-	-249	-0-	1330	2	2	9	Y	2	1	1			28
02	1479	N	1479	-0-	-0-	-0-	1479	2			Y	-0-	1	1			27

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

09	2730	N	2640	-0-	-90	-0-	384	1	2221	2	Y	32	35	1			97
							35	9									
10	2915	N	2915	-0-	-0-	-0-	483	1	2412	2	Y	18	12	1			103
							20	9									
11	3000	N	3051	-0-	51	51	480	1	2551	2	Y	18	27	1			94
							20	9									
12	3100	N	3172	-0-	72	123	483	1	2670	2	Y	17	13	1			98
							19	9									
*01	2883	N	2687	-0-	-196	-0-	429	1	2222	2	Y	33	26	1			105
							36	9									
02	2936	X	2936	-0-	-0-	-0-	448	1	2463	2	Y	23	26	1			102
							25	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	2			Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1108	N	1108	-0-	-0-	-0-	1096	2	12	9	Y	11					180
10	1209	N	1149	-0-	-60	-0-	1141	2	8	9	Y	7					187
11	1080	N	1067	-0-	-13	-0-	1044	2	23	9	Y	21	172	1			36
12	1147	N	1077	-0-	-70	-0-	1075	2	2	9	Y	2	1	1			37
*01	1147	N	1046	-0-	-101	-0-	1040	2	6	9	Y	5					42
02	1008	N	946	-0-	-62	-0-	942	2	4	9	Y	4	1	1			45

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1345	N	1345	-0-	-0-	-0-	1343	2	2	9	Y	2	2	1			24
10	1431	N	1431	-0-	-0-	-0-	1430	2	1	9	Y	1	1	1			24
11	1290	N	1288	-0-	-2	-0-	1287	2	1	9	Y	1	1	1			24
12	1395	N	1072	-0-	-323	-0-	1071	2	1	9	Y	1	1	1			24
*01	1426	N	1025	-0-	-401	-0-	1024	2	1	9	Y	1	1	1			24
02	1204	N	938	-0-	-266	-0-	937	2	1	9	Y	1	1	1			24

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	N	1045	-0-	-0-	-0-	1042	2	3	9	Y	3					62
10	1297	N	1297	-0-	-0-	-0-	1295	2	2	9	Y	2					64
11	960	N	892	-0-	-68	-0-	892	2			Y	-0-					64
12	1085	N	852	-0-	-233	-0-	849	2	3	9	Y	3					67
*01	1302	N	632	-0-	-670	-0-	626	2	6	9	Y	5					72
02	893	N	893	-0-	-0-	-0-	2	1	891	2	Y	-0-					72

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1264	N	1264	-0-	-0-	-0-	1260	2	4	9	Y	4	4	1			72
10	1333	N	1244	-0-	-89	-0-	1238	2	6	9	Y	5	2	1			75
11	1170	N	1104	-0-	-66	-0-	1101	2	3	9	Y	3	3	1			75
12	1302	N	1083	-0-	-219	-0-	1081	2	2	9	Y	2	2	1			75
*01	1240	N	1105	-0-	-135	-0-	1090	2	15	9	Y	14	3	1			86
02	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-	55	1			31

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2253	N	2253	-0-	-0-	-0-	2252	2	1	9	Y	1					9
10	2237	N	2237	-0-	-0-	-0-	2236	2	1	9	Y	1	3	1			7
11	2555	N	2555	-0-	-0-	-0-	2541	2	14	9	Y	13					20
12	2278	N	2278	-0-	-0-	-0-	2276	2	2	9	Y	2	3	1			19
*01	2232	N	2178	-0-	-54	-0-	2165	2	13	9	Y	12					7
02	2437	N	2437	-0-	-0-	-0-	2436	2	1	9	Y	1					8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					49
10	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					49
11	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					49
12	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					49
*01	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					49
02	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					49

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

09	14B2 EXT	-0-	-0-	-0-	109						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	109						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	109						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	109						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	109						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	109						Y	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

09	3240	X	517	-0-	-2723	-0-	436	1	1	2	N	73	34	1			91
							80	9									
10	1861	X	1861	-0-	-0-	-0-	873	1	926	2	N	56	12	1			135
							62	9									
11	3240	X	2529	-0-	-711	-0-	907	1	1567	2	N	50	24	1			161
							55	9									
12	3348	X	448	-0-	-2900	-0-	414	1	1	2	N	30	11	1			180
							33	9									
*01	3348	X	430	-0-	-2918	-0-	372	1	1	2	N	52	22	1			210
							57	9									
02	6325	X	6325	-0-	-0-	-0-	614	1	5660	2	N	46	181	1			75
							51	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

09	1801	N	1801	-0-	-0-	-0-	1792	2	9	9	Y	8	4	1			92
10	1859	N	1859	-0-	-0-	-0-	1855	2	4	9	Y	4	2	1			94
11	1916	N	1916	-0-	-0-	-0-	1905	2	11	9	Y	10	3	1			101
12	2022	N	2022	-0-	-0-	-0-	2004	2	18	9	Y	16	1	1			116
*01	1860	N	1508	-0-	-352	-0-	1496	2	12	9	Y	11	3	1			124
02	1792	N	1016	-0-	-776	-0-	1006	2	10	9	Y	9	2	1			131

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3539	-0-	-211		-0-	240	1	3278	2	Y	19	1	1			117
								21	9									
10	3875	X	3671	-0-	-204		-0-	248	1	3388	2	Y	32					149
								35	9									
11	3660	X	3473	-0-	-187		-0-	240	1	3207	2	Y	24	1	1			172
								26	9									
12	3782	X	3435	-0-	-347		-0-	240	1	3106	2	Y	81	184	1			69
								89	9									
*01	3720	X	3275	-0-	-445		-0-	248	1	3006	2	Y	19	1	1			87
								21	9									
02	3304	X	1682	-0-	-1622		-0-	212	1	1456	2	Y	13	1	1			99
								14	9									

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2669	X	2669	-0-	-0-		-0-	1062	1	1588	2	Y	17					50
								19	9									
10	3039	X	3039	-0-	-0-		-0-	1116	1	1920	2	Y	3	6	1			47
								3	9									
11	2677	N	2677	-0-	-0-		-0-	996	1	1675	2	Y	5					52
								6	9									
12	2680	N	2680	-0-	-0-		-0-	1116	1	1542	2	Y	20	6	1			66
								22	9									
*01	2480	N	2296	-0-	-184		-0-	972	1	1291	2	Y	30					96
								33	9									
02	2240	N	1830	-0-	-410		-0-	1008	1	750	2	Y	65					31
								72	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	457	-0-	-143		-0-	436	1	1	2	Y	18	19	1			60
								20	9									
10	465	X	-0-	-0-	-465		-0-					Y	7	6	1			61
11	450	X	-0-	-0-	-450		-0-					Y	9	12	1			58
12	465	X	425	-0-	-40		-0-	414	1	1	2	Y	9	7	1			60
								10	9									
*01	465	X	392	-0-	-73		-0-	372	1	1	2	Y	17	13	1			64
								19	9									
02	420	X	-0-	-0-	-420		-0-					Y	11	13	1			62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1399	-0-	-161	-0-	565	1	714	2	Y	109	168	1			132
							120	9									
10	1931	N	1931	-0-	-0-	-0-	590	1	1222	2	Y	108	171	1			69
							119	9									
11	1838	N	1838	-0-	-0-	-0-	565	1	1135	2	Y	125					194
							138	9									
12	1754	N	1754	-0-	-0-	-0-	589	1	1044	2	Y	110	171	1			133
							121	9									
*01	1612	N	1263	-0-	-349	-0-	587	1	577	2	Y	90					223
							99	9									
02	1456	N	1197	-0-	-259	-0-	532	1	549	2	Y	105	165	1			163
							116	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4722	X	4722	-0-	-0-	-0-	564	1	4108	2	N	45					157
							50	9									
10	4792	X	4792	-0-	-0-	-0-	589	1	4157	2	N	42	9	1			190
							46	9									
11	4734	X	4734	-0-	-0-	-0-	565	1	4126	2	N	39	169	1			60
							43	9									
12	4835	X	4835	-0-	-0-	-0-	582	1	4196	2	N	52	10	1			102
							57	9									
*01	4557	X	4471	-0-	-86	-0-	576	1	3849	2	N	42					144
							46	9									
02	4116	X	3795	-0-	-321	-0-	523	1	3232	2	N	36					180
							40	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16018	X	16018	-0-	-0-	-0-	469	1	15474	2	N	68	157	1			82
							75	9									
10	13984	X	13984	-0-	-0-	-0-	492	1	13411	2	N	74	10	1			146
							81	9									
11	15815	X	15815	-0-	-0-	-0-	479	1	15263	2	N	66					212
							73	9									
12	16374	X	16374	-0-	-0-	-0-	496	1	15794	2	N	76	188	1			100
							84	9									
*01	15380	X	15380	-0-	-0-	-0-	493	1	14812	2	N	68					168
							75	9									
02	14390	X	14390	-0-	-0-	-0-	430	1	13893	2	N	61	170	1			59
							67	9									

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4071	X	4071	-0-	-0-	-0-	3964	2	107	9	N	97	187	1			228
10	4340	X	4180	-0-	-160	-0-	4061	2	119	9	N	108					336
11	4200	X	3960	-0-	-240	-0-	3865	2	95	9	N	86	184	1			238
12	4340	X	4054	-0-	-286	-0-	3930	2	124	9	N	113					351
*01	4216	X	4073	-0-	-143	-0-	3957	2	116	9	N	105	199	1			257
02	3808	X	3714	-0-	-94	-0-	3618	2	96	9	N	87					344

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	6902	-0-	-418	-0-	6902	2			N	-0-					207
10	7626	X	6984	-0-	-642	-0-	6981	2	3	9	N	3					210
11	7380	X	7103	-0-	-277	-0-	7103	2			N	-0-					210
12	7626	X	7227	-0-	-399	-0-	7227	2			N	-0-					210
*01	7378	X	6771	-0-	-607	-0-	6768	2	3	9	N	3					213
02	6636	X	6447	-0-	-189	-0-	6389	2	58	9	N	53					266

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1683	-0-	-297	-0-	240	1	1443	2	N	-0-					95
10	1757	N	1757	-0-	-0-	-0-	298	1	1440	2	N	17					112
							19	9									
11	1710	N	1542	-0-	-168	-0-	262	1	1277	2	N	3					115
							3	9									
12	1736	N	1582	-0-	-154	-0-	279	1	1300	2	N	3					118
							3	9									
*01	1767	N	1642	-0-	-125	-0-	310	1	1326	2	N	5					123
							6	9									
02	1490	N	1490	-0-	-0-	-0-	302	1	1177	2	N	10					133
							11	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1660	N	1660	-0-	-0-	-0-	324	1	1285	2	N	46					247
							51	9									
10	1683	N	1683	-0-	-0-	-0-	335	1	1314	2	N	31	199	1			79
							34	9									
11	1710	N	1636	-0-	-74	-0-	324	1	1279	2	N	30					109
							33	9									
12	1705	N	449	-0-	-1256	-0-	335	1	82	2	N	29					138
							32	9									
*01	1674	N	1553	-0-	-121	-0-	335	1	1172	2	N	42					180
							46	9									
02	1561	N	1561	-0-	-0-	-0-	302	1	1197	2	N	56					236
							62	9									

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					255
10	3945	X	3945	-0-	-0-	-0-	3943	2	2	9	N	2					257
11	3896	X	3896	-0-	-0-	-0-	3872	2	24	9	N	22					279
12	3996	X	3996	-0-	-0-	-0-	3994	2	2	9	N	2					281
*01	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					281
02	3655	X	3655	-0-	-0-	-0-	3615	2	40	9	N	36					317

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4900	-0-	-380	-0-	4871	2	29	9	Y	26					187
10	5456	X	5160	-0-	-296	-0-	5129	2	31	9	Y	28					215
11	5130	X	4899	-0-	-231	-0-	4879	2	20	9	Y	18	177	1			56
12	5301	X	5210	-0-	-91	-0-	5178	2	32	9	Y	29	13	1			72
*01	5270	X	4904	-0-	-366	-0-	4885	2	19	9	Y	17					89
02	4661	X	4661	-0-	-0-	-0-	4613	2	48	9	Y	44	12	1			121

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2639	N	2639	-0-	-0-	-0-	834	1	1784	2	N	19					216
							21	9									
10	1932	N	1932	-0-	-0-	-0-	806	1	1096	2	N	27					243
							30	9									
11	3000	N	3316	-0-	316	316	834	1	2403	2	N	72					315
							79	9									
12	3100	N	3180	-0-	80	396	821	1	2298	2	N	55	202	1			168
							61	9									
*01	1922	N	1047	-0-	-875	-0-	862	1	132	2	N	48					216
							53	9									
02	1988	X	833	-0-	-1155	-0-	417	1	393	2	N	21					237
							23	9									

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					123
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					123
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					123
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					123
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					123
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					123

LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

09	17070	X	16497	-0-	-573	-0-	16131	2	366	9	N	333	353	1			175
10	17639	X	16994	-0-	-645	-0-	16618	2	376	9	N	342	345	1			172
11	16560	X	12782	-0-	-3778	-0-	201	1	12313	2	N	244	179	1			237
							268	9									
12	17050	X	14047	-0-	-3003	-0-	13714	2	333	9	N	303	360	1			180
*01	17050	X	16146	-0-	-904	-0-	2	1	15762	2	N	347	358	1			169
							382	9									
02	15400	X	13876	-0-	-1524	-0-	13539	2	337	9	N	306	360	1			115

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

09	28590	X	27784	-0-	-806	-0-	4520	1	23034	2	N	209	205	1			232
							230	9									
10	29543	X	29114	-0-	-429	-0-	4880	1	23980	2	N	231	188	1			275
							254	9									
11	28231	X	28231	-0-	-0-	-0-	4800	1	23102	2	N	299	377	1			197
							329	9									
12	28706	X	27919	-0-	-787	-0-	4960	1	22658	2	N	274	175	1			296
							301	9									
*01	29109	X	24757	-0-	-4352	-0-	4960	1	19612	2	N	168	177	1			287
							185	9									
02	26348	X	22591	-0-	-3757	-0-	4480	1	17950	2	N	146	11	1			422
							161	9									

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 07/31/2018 TOTAL DEPTH 11056 PERF.11548 - 21247

09	14B2 EXT	-0-	-0-	-0-	17011						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	17011						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	17011						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	17011						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	17011						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	17011						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6808	X	6808	-0-	-0-	-0-	702	1	5832	2	N	249	327	1			252
							274	9									
10	8794	X	8794	-0-	-0-	-0-	775	1	7641	2	N	344	229	1			367
							378	9									
11	8870	X	8870	-0-	-0-	-0-	750	1	7754	2	N	333	462	1			238
							366	9									
12	9302	X	9302	-0-	-0-	-0-	775	1	8166	2	N	328	393	1			173
							361	9									
*01	9984	X	9984	-0-	-0-	-0-	775	1	8658	2	N	501	295	1			379
							551	9									
02	9527	X	9527	-0-	-0-	-0-	700	1	8505	2	N	293	452	1			220
							322	9									

HEFLEY-PRATER 32-33 MD CX WELL #: 3H RRCID -> 291167 COMPL. DATE 12/25/2020 TOTAL DEPTH 11643 PERF.11878 - 21632

09	15840	X	14658	-0-	-1182	-0-	14347	2	311	9	N	283	358	1			241
10	16368	X	14191	-0-	-2177	-0-	13839	2	352	9	N	320	175	1			386
11	15570	X	14436	-0-	-1134	-0-	14073	2	363	9	N	330	364	1			352
12	16058	X	14413	-0-	-1645	-0-	14101	2	312	9	N	284	362	1			274
*01	15872	X	14223	-0-	-1649	-0-	13918	2	305	9	N	277	366	1			185
02	13692	X	12670	-0-	-1022	-0-	12292	2	378	9	N	344	369	1			160

HEFLEY-PRATER 32-33 ME CX WELL #: 4H RRCID -> 291168 COMPL. DATE 12/22/2020 TOTAL DEPTH 12150 PERF.12272 - 21966

09	46110	X	42659	-0-	-3451	-0-	42354	2	305	9	N	277	358	1			215
10	47647	X	43720	-0-	-3927	-0-	43500	2	220	9	N	200	158	1			257
11	44760	X	41842	-0-	-2918	-0-	41597	2	245	9	N	223	346	1			134
12	45446	X	42332	-0-	-3114	-0-	42002	2	330	9	N	300	185	1			249
*01	45136	X	41371	-0-	-3765	-0-	41033	2	338	9	N	307	368	1			188
02	39816	X	36091	-0-	-3725	-0-	35770	2	321	9	N	292	172	1			308

LITTLE-PYEATT 30-19 ME EX WELL #: 2H RRCID -> 294710 COMPL. DATE 03/12/2022 TOTAL DEPTH 10819 PERF.10887 - 18081

09	9750	X	9003	-0-	-747	-0-	8831	2	172	9	N	156	163	1			65
10	10000	X	10000	-0-	-0-	-0-	9818	2	182	9	N	165	180	1			50
11	9660	X	9054	-0-	-606	-0-	8843	2	211	9	N	192	169	1			73
12	9982	X	9554	-0-	-428	-0-	9358	2	196	9	N	178	174	1			77
*01	10013	X	9900	-0-	-113	-0-	9710	2	190	9	N	173					250
02	9479	X	9479	-0-	-0-	-0-	9303	2	176	9	N	160	327	1			83

LITTLE 30-43 ME EX WELL #: 1H RRCID -> 295072 COMPL. DATE 02/01/2024 TOTAL DEPTH 10700 PERF.10887 - 18112

09	30990	X	29037	-0-	-1953	-0-	28352	2	685	9	N	623	543	1			202
10	31310	X	29479	-0-	-1831	-0-	28822	2	657	9	N	597	682	1			117
11	30300	X	27721	-0-	-2579	-0-	27057	2	664	9	N	604	537	1			184
12	31310	X	28592	-0-	-2718	-0-	27892	2	700	9	N	636	692	1			128
*01	30628	X	26876	-0-	-3752	-0-	26201	2	675	9	N	614	542	1			200
02	27104	X	20635	-0-	-6469	-0-	20161	2	474	9	N	431	529	1			102

EQV OPERATING LLC 101634
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

09	725	N	725	-0-	-0-	-0-	142	1	577	3	N	5					38
							6	9									
10	744	N	740	-0-	-4	-0-	134	1	597	3	N	8					46
							9	9									
11	720	N	709	-0-	-11	-0-	128	1	577	3	N	4					50
							4	9									
12	773	N	773	-0-	-0-	-0-	160	1	607	3	N	5					55
							6	9									
*01	2415	N	2415	-0-	-0-	-0-	1772	1	633	3	N	9					64
							10	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	587	-0-	-43	-0-	144	1	437	3	N	5					201
							6	9									
10	651	N	488	-0-	-163	-0-	132	1	348	3	N	7					208
							8	9									
11	600	N	495	-0-	-105	-0-	80	1	405	3	N	9					217
							10	9									
12	620	N	565	-0-	-55	-0-	110	1	449	3	N	5					222
							6	9									
*01	547	N	547	-0-	-0-	-0-	117	1	424	3	N	5					227
							6	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

09	180	X	141	-0-	-39	-0-	130	3	11	9	N	10					147
10	136	N	136	-0-	-0-	-0-	16	1	111	3	N	8					155
							9	9									
11	142	N	142	-0-	-0-	-0-	6	1	119	3	N	15					170
							17	9									
12	171	N	171	-0-	-0-	-0-	25	1	132	3	N	13					183
							14	9									
*01	1478	N	1478	-0-	-0-	-0-	1461	3	17	9	N	15					198
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

09	1290	N	1275	-0-	-15	-0-	288	1	987	3	N	-0-					210
10	1335	N	1335	-0-	-0-	-0-	242	1	1054	3	N	35	195	1			50
							39	9									
11	1339	N	1339	-0-	-0-	-0-	275	1	1051	3	N	12					62
							13	9									
12	1350	N	1350	-0-	-0-	-0-	261	1	1086	3	N	3					65
							3	9									
*01	1314	N	1314	-0-	-0-	-0-	258	1	1045	3	N	10					75
							11	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					221
10	0	N	-0-	-0-	-0-	-0-					N	-0-					221
11	0	N	-0-	-0-	-0-	-0-					N	-0-					221
12	0	N	-0-	-0-	-0-	-0-					N	-0-					221
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	190	1			31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/04/2025

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	83	1	210	3	N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	56	1	224	3	N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	71	1	251	3	N	-0-					-0-
12	310	N	307	-0-	-3	-0-	72	1	235	3	N	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	78	1	221	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	593	-0-	-7	-0-	117	1	476	3	N	-0-					118
10	627	N	627	-0-	-0-	-0-	117	1	508	3	N	2					120
							2	9									
11	616	N	616	-0-	-0-	-0-	129	1	485	3	N	2					122
							2	9									
12	620	N	603	-0-	-17	-0-	121	1	481	3	N	1					123
							1	9									
*01	594	N	594	-0-	-0-	-0-	117	1	471	3	N	5					128
							6	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

09	510	N	440	-0-	-70	-0-	73	1	361	3	N	5					235
							6	9									
10	496	N	496	-0-	-0-	-0-	109	1	384	3	N	3					238
							3	9									
11	532	N	532	-0-	-0-	-0-	134	1	390	3	N	7					245
							8	9									
12	494	N	494	-0-	-0-	-0-	102	1	386	3	N	5					250
							6	9									
*01	455	N	455	-0-	-0-	-0-	110	1	342	3	N	3					253
							3	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					253

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	504	-0-	-66	-0-	275	1	229	3	N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	257	1	178	3	N	-0-					-0-
11	510	N	449	-0-	-61	-0-	278	1	171	3	N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	392	1	291	3	N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	365	1	264	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1380	-0-	-0-	-0-	332	1	1039	3	N	8					122
							9	9									
10	1428	N	1428	-0-	-0-	-0-	343	1	1076	3	N	8					130
							9	9									
11	1410	N	1367	-0-	-43	-0-	343	1	1016	3	N	7					137
							8	9									
12	1426	N	1338	-0-	-88	-0-	338	1	980	3	N	18					155
							20	9									
*01	1229	N	1229	-0-	-0-	-0-	298	1	925	3	N	5					160
							6	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					85

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	702	-0-	-48	-0-	702	3			N	-0-					78
10	775	N	702	-0-	-73	-0-	43	1	659	3	N	-0-					78
11	720	N	564	-0-	-156	-0-	564	3			N	-0-					78
12	713	N	660	-0-	-53	-0-	660	3			N	-0-					78
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					78
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	482	-0-	-28	-0-	50	1	432	3	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	36	1	455	3	N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	212	1	320	3	N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	184	1	422	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	143	1	395	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1059	N	1059	-0-	-0-	-0-	387	1	658	3	N	13					99
							14	9									
10	1333	N	820	-0-	-513	-0-	328	1	479	3	N	12					111
							13	9									
11	1186	N	1186	-0-	-0-	-0-	545	1	633	3	N	7					118
							8	9									
12	1222	N	1222	-0-	-0-	-0-	457	1	752	3	N	12					130
							13	9									
01	1295	N	1295	-0-	-0-	-0-	469	1	807	3	N	17					147
							19	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1749	-0-	-81	-0-	531	1	1198	3	N	18					189
							20	9									
10	1784	N	1784	-0-	-0-	-0-	548	1	1236	3	N	-0-					189
11	1740	N	1638	-0-	-102	-0-	487	1	1151	3	N	-0-					189
12	1798	N	1765	-0-	-33	-0-	573	1	1192	3	N	-0-					189
01	1791	N	1791	-0-	-0-	-0-	639	1	1152	3	N	-0-					189
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0	K	-0-	-0-	-0-	-0-					N	-0-					71
01	0	K	-0-	-0-	-0-	-0-					N	-0-					71
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	501	-0-	-99	-0-	130	1	371	3	N	-0-					84
10	620	N	445	-0-	-175	-0-	119	1	326	3	N	-0-					84
11	650	N	650	-0-	-0-	-0-	113	1	533	3	N	4					88
							4	9									
12	527	N	527	-0-	-0-	-0-	524	3	3	9	N	3					91
01	520	N	520	-0-	-0-	-0-	517	3	3	9	N	3					94
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	-0-	-0-	-600	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2412	X	2412	-0-	-0-	-0-	1266	1	1122	3	N	22					229
							24	9									
10	2552	X	2552	-0-	-0-	-0-	814	1	1683	3	N	50	182	1			97
							55	9									
11	2412	X	2412	-0-	-0-	-0-	882	1	1497	3	N	30					127
							33	9									
12	2479	X	2479	-0-	-0-	-0-	988	1	1422	3	N	63					190
							69	9									
01	2203	X	2203	-0-	-0-	-0-	760	1	1424	3	N	17					207
							19	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					207

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3929	X	3929	-0-	-0-	-0-	982	1	2901	3	N	42					476
							46	9									
10	5044	X	5044	-0-	-0-	-0-	1176	1	3805	3	N	57					533
							63	9									
11	4409	X	4409	-0-	-0-	-0-	958	1	3389	3	N	56					589
							62	9									
12	5029	X	5029	-0-	-0-	-0-	1252	1	3698	3	N	72					661
							79	9									
01	4743	X	4743	-0-	-0-	-0-	1179	1	3492	3	N	65					726
							72	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					726

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

09	2140	N	2140	-0-	-0-	-0-	442	1	1654	3	N	40					293
							44	9									
10	2101	N	2101	-0-	-0-	-0-	566	1	1485	3	N	45					338
							50	9									
11	2202	N	2202	-0-	-0-	-0-	536	1	1583	3	N	75	183	1			230
							83	9									
12	2231	N	2231	-0-	-0-	-0-	617	1	1552	3	N	56	173	1			113
							62	9									
*01	1816	N	1816	-0-	-0-	-0-	550	1	1222	3	N	40					153
							44	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

09	14745	X	14745	-0-	-0-	-0-	6532	1	8033	3	N	164	197	1			404
							180	9									
10	15290	X	15290	-0-	-0-	-0-	5258	1	9853	3	N	163					567
							179	9									
11	15156	X	15156	-0-	-0-	-0-	5406	1	9486	3	N	240	371	1			436
							264	9									
12	15942	X	15942	-0-	-0-	-0-	6064	1	9655	3	N	203					639
							223	9									
01	14737	X	14737	-0-	-0-	-0-	5914	1	8617	3	N	187	190	1			636
							206	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					636

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7677	X	7677	-0-	-0-	-0-	1588	1	6019	3	N	64					539
							70	9									
10	8566	X	8566	-0-	-0-	-0-	1850	1	6609	3	N	97	188	1			448
							107	9									
11	7993	X	7993	-0-	-0-	-0-	1571	1	6303	3	N	108	392	1			164
							119	9									
12	7575	X	7575	-0-	-0-	-0-	1602	1	5939	3	N	31					195
							34	9									
*01	8470	X	8470	-0-	-0-	-0-	2026	1	6363	3	N	74					269
							81	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					269

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC //CONT.// 101634
GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1061	X	1061	-0-	-0-	-0-	230	1	822	3	N	8					205
							9	9									
10	1266	X	1266	-0-	-0-	-0-	263	1	994	3	N	8					213
							9	9									
11	1260	X	1206	-0-	-54	-0-	261	1	936	3	N	8					221
							9	9									
12	2573	X	2573	-0-	-0-	-0-	471	1	2071	3	N	28					249
							31	9									
*01	2912	X	2912	-0-	-0-	-0-	632	1	2234	3	N	42					291
							46	9									
02	1148	X	NO RPT	-0-	-1148	-0-					N	NO RPT					291

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED OIL & SHALE LLC 103207
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MOUNTAINSIDE ENERGY OPERATING, L 103921
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					58
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					58
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					58
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					58
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					58
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					58

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

09	1230	N	1134	-0-	-96	-0-	1134	2			N	-0-					162
10	1271	N	1123	-0-	-148	-0-	1123	2			N	-0-					162
11	1200	N	1019	-0-	-181	-0-	1019	2			N	-0-					162
12	1178	N	969	-0-	-209	-0-	969	2			N	-0-					162
01	1116	N	1007	-0-	-109	-0-	1007	2			N	-0-					162
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					162

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

09	1110	N	729	-0-	-381	-0-	729	2			N	-0-					48
10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					48
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					48
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					48
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					48
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					48

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

09	1620	N	1616	-0-	-4	-0-	1616	2			N	-0-					60
10	1674	N	1666	-0-	-8	-0-	1666	2			N	-0-					60
11	1620	N	1392	-0-	-228	-0-	1392	2			N	-0-					60
12	1674	N	1440	-0-	-234	-0-	1440	2			N	-0-					60
01	1674	N	1634	-0-	-40	-0-	1634	2			N	-0-					60
02	1288	N	NO RPT	-0-	-1288	-0-					N	NO RPT					60

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MOUNTAINSIDE ENERGY OPERATING, L//CONT.// 103921
GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	949	-0-	-1181	-0-	949	2			N	-0-					27
10	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					27
11	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					27
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					27
01	1271	N	1182	-0-	-89	-0-	1182	2			N	-0-					27
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					27

ZONE RIDGE OPERATING, LLC 103926
POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1057	-0-	-23	-0-	31	1	1026	2	N	-0-					117
10	1085	N	816	-0-	-269	-0-	23	1	784	2	N	8					125
							9	9									
11	1057	N	1057	-0-	-0-	-0-	7	1	1048	2	N	2					127
							2	9									
12	1230	N	1230	-0-	-0-	-0-	3	1	1218	2	N	8					135
							9	9									
01	977	N	977	-0-	-0-	-0-	202	1	767	2	N	7					142
							8	9									
*02	1004	N	1004	-0-	-0-	-0-	185	1	801	2	N	16					158
							18	9									

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

09	718	N	718	-0-	-0-	-0-	21	1	697	2	N	-0-					113
10	651	N	482	-0-	-169	-0-	13	1	469	2	N	-0-					113
11	806	N	806	-0-	-0-	-0-	6	1	800	2	N	-0-					113
12	697	N	697	-0-	-0-	-0-	2	1	695	2	N	-0-					113
01	639	N	639	-0-	-0-	-0-	133	1	506	2	N	-0-					113
02	756	N	703	-0-	-53	-0-	132	1	571	2	N	-0-					113

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

09	2096	N	2096	-0-	-0-	-0-	60	1	1984	2	N	47					100
							52	9									
10	1984	N	1442	-0-	-542	-0-	40	1	1402	2	N	-0-					100
11	2003	N	2003	-0-	-0-	-0-	14	1	1989	2	N	-0-					100
12	2278	N	2278	-0-	-0-	-0-	6	1	2272	2	N	-0-					100
01	2250	N	2250	-0-	-0-	-0-	468	1	1782	2	N	-0-					100
*02	1959	N	1959	-0-	-0-	-0-	367	1	1592	2	N	-0-					100

HIGHMARK ENERGY OPERATING, LLC 385847
ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 09/23/2025

LEASE HOLDERS ACQUISITIONS LLC 491872
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3735	X	3735	-0-	-0-	-0-	30	1	3666	2	N	35					148
							39	9									
10	3689	X	3479	-0-	-210	-0-	24	1	3419	2	N	33					181
							36	9									
11	3910	X	3910	-0-	-0-	-0-	30	1	3823	2	N	52					233
							57	9									
12	3870	X	3870	-0-	-0-	-0-	31	1	3802	2	N	34	192	1			75
							37	9									
01	3689	X	3409	-0-	-280	-0-	27	1	3349	2	N	30					105
							33	9									
02	3667	X	3667	-0-	-0-	-0-	28	1	3596	2	N	39					144
							43	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	583	-0-	-47	-0-	27	1	554	2	N	2					200
							2	9									
10	899	N	623	-0-	-276	-0-	24	1	597	2	N	2					202
							2	9									
11	979	N	979	-0-	-0-	-0-	29	1	937	2	N	12					214
							13	9									
12	948	N	948	-0-	-0-	-0-	31	1	898	2	N	17					231
							19	9									
01	839	N	839	-0-	-0-	-0-	27	1	794	2	N	16					247
							18	9									
02	882	N	882	-0-	-0-	-0-	28	1	837	2	N	15	190	1			72
							17	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1706	N	1706	-0-	-0-	-0-	29	1	1674	2	N	3					236
							3	9									
10	2108	N	1783	-0-	-325	-0-	24	1	1757	2	N	2					238
							2	9									
11	1980	N	1911	-0-	-69	-0-	30	1	1868	2	N	12	189	1			61
							13	9									
12	1767	N	1732	-0-	-35	-0-	31	1	1681	2	N	18					79
							20	9									
01	1798	N	1661	-0-	-137	-0-	25	1	1636	2	N	-0-					79
02	2110	N	2110	-0-	-0-	-0-	28	1	2038	2	N	40					119
							44	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1089	N	1089	-0-	-0-	-0-	29	1	1047	2	N	12					162
							13	9									
10	1364	N	1213	-0-	-151	-0-	24	1	1170	2	N	17					179
							19	9									
11	1230	N	1166	-0-	-64	-0-	30	1	1119	2	N	15					194
							17	9									
12	1172	N	1172	-0-	-0-	-0-	31	1	1119	2	N	20					214
							22	9									
01	1282	N	1282	-0-	-0-	-0-	27	1	1158	2	N	88					302
							97	9									
02	1092	N	1020	-0-	-72	-0-	28	1	982	2	N	9					311
							10	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1668	N	1668	-0-	-0-	-0-	29	1	1622	2	N	15					178
							17	9									
10	1891	N	1578	-0-	-313	-0-	24	1	1541	2	N	12					190
							13	9									
11	1807	N	1807	-0-	-0-	-0-	30	1	1770	2	N	6					196
							7	9									
12	1736	N	1733	-0-	-3	-0-	31	1	1687	2	N	14					210
							15	9									
01	1581	N	1276	-0-	-305	-0-	24	1	1242	2	N	9	191	1			28
							10	9									
02	1680	N	1499	-0-	-181	-0-	25	1	1474	2	N	-0-					28

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	737	N	737	-0-	-0-	-0-	28	1	702	2	N	6					161
							7	9									
10	806	N	672	-0-	-134	-0-	19	1	647	2	N	5					166
							6	9									
11	785	N	785	-0-	-0-	-0-	30	1	745	2	N	9					175
							10	9									
12	775	N	743	-0-	-32	-0-	31	1	702	2	N	9					184
							10	9									
01	682	N	640	-0-	-42	-0-	25	1	607	2	N	7					191
							8	9									
02	728	N	689	-0-	-39	-0-	26	1	660	2	N	3					194
							3	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2347	N	2347	-0-	-0-	-0-	30	1	2292	2	N	23					218
							25	9									
10	2294	N	2252	-0-	-42	-0-	24	1	2214	2	N	13	189	1			42
							14	9									
11	2420	N	2420	-0-	-0-	-0-	30	1	2351	2	N	35					77
							39	9									
12	2421	N	2421	-0-	-0-	-0-	31	1	2364	2	N	24					101
							26	9									
01	2263	N	2212	-0-	-51	-0-	27	1	2171	2	N	13					114
							14	9									
02	2397	N	2397	-0-	-0-	-0-	28	1	2310	2	N	54					168
							59	9									

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	28	1	483	2	N	4					159
							4	9									
10	620	N	555	-0-	-65	-0-	24	1	527	2	N	4					163
							4	9									
11	557	N	557	-0-	-0-	-0-	30	1	518	2	N	8					171
							9	9									
12	567	N	567	-0-	-0-	-0-	31	1	525	2	N	10					181
							11	9									
01	558	N	423	-0-	-135	-0-	27	1	387	2	N	8					189
							9	9									
02	532	N	345	-0-	-187	-0-	28	1	308	2	N	8					197
							9	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2260	N	2260	-0-	-0-	-0-	29	1	2199	2	N	29					242
							32	9									
10	2573	N	2352	-0-	-221	-0-	24	1	2310	2	N	16	191	1			67
							18	9									
11	2460	N	2421	-0-	-39	-0-	30	1	2366	2	N	23					90
							25	9									
12	2518	N	2518	-0-	-0-	-0-	31	1	2447	2	N	36					126
							40	9									
01	2356	N	2269	-0-	-87	-0-	26	1	2200	2	N	39					165
							43	9									
02	2386	N	2386	-0-	-0-	-0-	28	1	2330	2	N	25					190
							28	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	29	1	249	2	N	-0-					159
10	310	N	155	-0-	-155	-0-	24	1	131	2	N	-0-					159
11	300	N	111	-0-	-189	-0-	30	1	81	2	N	-0-					159
12	343	N	343	-0-	-0-	-0-	26	1	317	2	N	-0-					159
01	260	N	260	-0-	-0-	-0-	27	1	233	2	N	-0-					159
02	390	N	390	-0-	-0-	-0-	28	1	362	2	N	-0-					159

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	30	1	368	2	N	-0-					76
10	378	N	378	-0-	-0-	-0-	24	1	354	2	N	-0-					76
11	415	N	415	-0-	-0-	-0-	30	1	385	2	N	-0-					76
12	409	N	409	-0-	-0-	-0-	31	1	378	2	N	-0-					76
01	404	N	404	-0-	-0-	-0-	31	1	373	2	N	-0-					76
02	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					76

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	28	1	637	2	N	1					184
							1	9									
10	775	N	640	-0-	-135	-0-	24	1	605	2	N	10					194
							11	9									
11	769	N	769	-0-	-0-	-0-	30	1	718	2	N	19					213
							21	9									
12	749	N	749	-0-	-0-	-0-	31	1	718	2	N	-0-					213
01	752	N	752	-0-	-0-	-0-	27	1	707	2	N	16					229
							18	9									
02	728	N	471	-0-	-257	-0-	18	1	446	2	N	6	192	1			43
							7	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	337	-0-	-23	-0-	30	1	307	2	N	-0-					140
10	403	N	396	-0-	-7	-0-	24	1	350	2	N	20					160
							22	9									
11	458	N	458	-0-	-0-	-0-	30	1	421	2	N	6					166
							7	9									
12	415	N	415	-0-	-0-	-0-	31	1	381	2	N	3					169
							3	9									
01	403	N	377	-0-	-26	-0-	31	1	329	2	N	15					184
							17	9									
02	392	N	325	-0-	-67	-0-	28	1	290	2	N	6					190
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2044	N	2044	-0-	-0-	-0-	29	1	1991	2	N	22					102
							24	9									
10	2418	N	2149	-0-	-269	-0-	24	1	2097	2	N	25					127
							28	9									
11	2325	N	2325	-0-	-0-	-0-	30	1	2253	2	N	38					165
							42	9									
12	2302	N	2302	-0-	-0-	-0-	31	1	2238	2	N	30					195
							33	9									
01	2139	N	1900	-0-	-239	-0-	24	1	1852	2	N	22					217
							24	9									
02	2196	N	2196	-0-	-0-	-0-	28	1	2162	2	N	5	186	1			36
							6	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2270	N	2270	-0-	-0-	-0-	28	1	2205	2	N	34					181
							37	9									
10	2790	N	2306	-0-	-484	-0-	18	1	2263	2	N	23					204
							25	9									
11	3000	N	3752	-0-	752	752	30	1	3693	2	N	26	182	1			48
							29	9									
12	3100	N	2859	-0-	-241	511	31	1	2785	2	N	39					87
							43	9									
01	2911	N	2400	-0-	-511	-0-	30	1	2348	2	N	20					107
							22	9									
02	2548	X	2344	-0-	-204	-0-	28	1	2260	2	N	51					158
							56	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-	-0-	-0-	30	1	710	2	N	4					125
							4	9									
10	806	N	675	-0-	-131	-0-	24	1	650	2	N	1					126
							1	9									
11	783	N	783	-0-	-0-	-0-	30	1	745	2	N	7					133
							8	9									
12	775	N	754	-0-	-21	-0-	29	1	718	2	N	6					139
							7	9									
01	682	N	662	-0-	-20	-0-	26	1	628	2	N	7					146
							8	9									
02	765	N	765	-0-	-0-	-0-	28	1	728	2	N	8					154
							9	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1829	N	1829	-0-	-0-	-0-	28	1	1761	2	N	36					217
							40	9									
10	2139	N	1897	-0-	-242	-0-	24	1	1842	2	N	28	179	1			66
							31	9									
11	2015	N	2015	-0-	-0-	-0-	30	1	1929	2	N	51					117
							56	9									
12	2022	N	2022	-0-	-0-	-0-	31	1	1937	2	N	49					166
							54	9									
01	1891	N	1861	-0-	-30	-0-	26	1	1792	2	N	39					205
							43	9									
02	1998	N	1998	-0-	-0-	-0-	28	1	1915	2	N	50					255
							55	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	N	709	-0-	-0-	-0-	28	1	681	2	N	-0-					62
10	868	N	752	-0-	-116	-0-	24	1	725	2	N	3					65
							3	9									
11	780	N	761	-0-	-19	-0-	30	1	724	2	N	6					71
							7	9									
12	761	N	761	-0-	-0-	-0-	31	1	718	2	N	11					82
							12	9									
01	744	N	669	-0-	-75	-0-	27	1	636	2	N	5					87
							6	9									
02	742	N	742	-0-	-0-	-0-	28	1	699	2	N	14					101
							15	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

09	2310	N	2002	-0-	-308	-0-	29	1	1958	2	N	14					151
							15	9									
10	2356	N	2337	-0-	-19	-0-	31	1	2284	2	N	20					171
							22	9									
11	2172	N	2172	-0-	-0-	-0-	30	1	2131	2	N	10					181
							11	9									
12	2132	N	2132	-0-	-0-	-0-	31	1	2093	2	N	7					188
							8	9									
01	2325	N	2029	-0-	-296	-0-	29	1	1975	2	N	23					211
							25	9									
02	2016	N	2014	-0-	-2	-0-	28	1	1965	2	N	19	180	1			50
							21	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

09	480	N	-0-	-0-	-480	-0-					N	-0-					53
10	217	N	-0-	-0-	-217	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

09	3000	N	3294	-0-	294	294	30	1	3186	2	N	71					305
							78	9									
10	3096	N	2802	-0-	-294	-0-	31	1	2749	2	N	20	176	1			149
							22	9									
11	2523	N	2523	-0-	-0-	-0-	30	1	2469	2	N	22					171
							24	9									
12	2356	X	2290	-0-	-66	-0-	30	1	2229	2	N	28					199
							31	9									
01	2356	X	919	-0-	-1437	-0-	31	1	884	2	N	4					203
							4	9									
02	2128	X	1211	-0-	-917	-0-	26	1	1171	2	N	13					216
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2924	-0-	-346	-0-	28	1	2848	2	N	44					313
							48	9									
10	3379	X	2580	-0-	-799	-0-	24	1	2549	2	N	6	178	1			141
							7	9									
11	3340	X	3340	-0-	-0-	-0-	30	1	3231	2	N	72					213
							79	9									
12	3379	X	3161	-0-	-218	-0-	31	1	3056	2	N	67	181	1			99
							74	9									
01	3379	X	2950	-0-	-429	-0-	26	1	2862	2	N	56					155
							62	9									
02	3052	X	2740	-0-	-312	-0-	27	1	2650	2	N	57					212
							63	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2652	N	2652	-0-	-0-	-0-	30	1	2622	2	N	-0-					203
10	2671	N	2671	-0-	-0-	-0-	31	1	2640	2	N	-0-					203
11	2587	N	2587	-0-	-0-	-0-	30	1	2547	2	N	9					212
							10	9									
12	2391	N	2391	-0-	-0-	-0-	30	1	2360	2	N	1					213
							1	9									
01	2182	N	2182	-0-	-0-	-0-	29	1	2153	2	N	-0-					213
02	2300	N	2300	-0-	-0-	-0-	28	1	2266	2	N	5					218
							6	9									

BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	28	1	894	2	N	14					96
							15	9									
10	763	N	763	-0-	-0-	-0-	24	1	725	2	N	13					109
							14	9									
11	921	N	921	-0-	-0-	-0-	30	1	862	2	N	26					135
							29	9									
12	927	N	927	-0-	-0-	-0-	31	1	870	2	N	24					159
							26	9									
01	885	N	885	-0-	-0-	-0-	30	1	832	2	N	21					180
							23	9									
02	837	N	837	-0-	-0-	-0-	28	1	789	2	N	18					198
							20	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3168	-0-	-1242	-0-	21	1	3124	2	N	21					180
							23	9									
10	4557	X	3736	-0-	-821	-0-	19	1	3717	2	N	-0-					180
11	5800	X	5800	-0-	-0-	-0-	30	1	5725	2	N	41	188	1			33
							45	9									
12	5685	X	5685	-0-	-0-	-0-	31	1	5504	2	N	136					169
							150	9									
01	5550	X	5550	-0-	-0-	-0-	30	1	5433	2	N	79	157	1			91
							87	9									
02	4296	X	4296	-0-	-0-	-0-	27	1	4199	2	N	64					155
							70	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2984	X	2984	-0-	-0-	-0-	30	1	2877	2	N	70					242
							77	9									
10	3193	X	2626	-0-	-567	-0-	24	1	2556	2	N	42	193	1			91
							46	9									
11	3090	X	2893	-0-	-197	-0-	30	1	2784	2	N	72					163
							79	9									
12	3193	X	2722	-0-	-471	-0-	29	1	2652	2	N	37					200
							41	9									
01	3162	X	2518	-0-	-644	-0-	24	1	2453	2	N	37					237
							41	9									
02	2801	X	2801	-0-	-0-	-0-	27	1	2705	2	N	63	190	1			110
							69	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2271	N	2271	-0-	-0-	-0-	28	1	2212	2	N	28					246
							31	9									
10	2883	N	2389	-0-	-494	-0-	24	1	2329	2	N	33	188	1			91
							36	9									
11	2640	N	2640	-0-	-0-	-0-	30	1	2556	2	N	49					140
							54	9									
12	2672	N	2672	-0-	-0-	-0-	31	1	2587	2	N	49					189
							54	9									
01	2387	N	2376	-0-	-11	-0-	28	1	2302	2	N	42					231
							46	9									
02	2464	N	2254	-0-	-210	-0-	28	1	2178	2	N	44					275
							48	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1251	-0-	-9	-0-	30	1	1198	2	N	21					233
							23	9									
10	1302	N	1246	-0-	-56	-0-	30	1	1201	2	N	14					247
							15	9									
11	1200	N	1182	-0-	-18	-0-	30	1	1137	2	N	14	195	1			66
							15	9									
12	1302	N	1252	-0-	-50	-0-	31	1	1200	2	N	19					85
							21	9									
01	1240	N	1190	-0-	-50	-0-	29	1	1136	2	N	23					108
							25	9									
02	1190	N	1190	-0-	-0-	-0-	28	1	1133	2	N	26					134
							29	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	7047	-0-	-273	-0-	30	1	6919	2	N	89	184	1			132
							98	9									
10	7409	X	7291	-0-	-118	-0-	31	1	7161	2	N	90					222
							99	9									
11	7080	X	6958	-0-	-122	-0-	30	1	6834	2	N	85	181	1			126
							94	9									
12	7316	X	7039	-0-	-277	-0-	31	1	6913	2	N	86					212
							95	9									
01	7316	X	6477	-0-	-839	-0-	29	1	6353	2	N	86	181	1			117
							95	9									
02	6582	X	6582	-0-	-0-	-0-	28	1	6435	2	N	108					225
							119	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	6468	-0-	-1722	-0-	29 48	1 9	6391	2	N	44	188	1			146
10	7936	X	6782	-0-	-1154	-0-	24 66	1 9	6692	2	N	60					206
11	7260	X	6852	-0-	-408	-0-	30 90	1 9	6732	2	N	82					288
12	7502	X	7131	-0-	-371	-0-	31 103	1 9	6997	2	N	94	192	1			190
01	7115	X	7115	-0-	-0-	-0-	27 86	1 9	7002	2	N	78					268
02	6941	X	6941	-0-	-0-	-0-	28 109	1 9	6804	2	N	99	190	1			177

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

09	1575	N	1575	-0-	-0-	-0-	1542	2	33	9	N	30					105
10	1782	N	1782	-0-	-0-	-0-	1757	2	25	9	N	23					128
11	1556	N	1556	-0-	-0-	-0-	1554	2	2	9	N	2	93	1			37
12	1488	N	1465	-0-	-23	-0-	1465	2			N	-0-					37
01	1601	N	1601	-0-	-0-	-0-	1590	2	11	9	N	10					47
02	1615	N	1615	-0-	-0-	-0-	1587	2	28	9	N	25					72

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

TC OIL AND GAS, LLC 840303
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

09	1170 N	1137	-0-	-33	-0-	1128	3	9	9	N	8					245
10	1158 N	1158	-0-	-0-	-0-	1150	3	8	9	N	7	192	1			60
11	1140 N	1123	-0-	-17	-0-	1108	3	15	9	N	14					74
12	1178 N	1129	-0-	-49	-0-	1116	3	13	9	N	12					86
01	1147 N	1097	-0-	-50	-0-	1085	3	12	9	N	11					97
*02	1036 N	985	-0-	-51	-0-	977	3	8	9	N	7					104

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

09	3180 X	2853	-0-	-327	-0-	2802	3	51	9	N	46					221
10	3286 X	2461	-0-	-825	-0-	2427	3	34	9	N	31					252
11	3209 X	3209	-0-	-0-	-0-	3146	3	63	9	N	57	182	1			127
12	3286 X	2894	-0-	-392	-0-	2830	3	64	9	N	58					185
01	3286 X	2418	-0-	-868	-0-	2366	3	52	9	N	47					232
*02	2968 X	2876	-0-	-92	-0-	2820	3	56	9	N	51					283

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

09	4440 X	3971	-0-	-469	-0-	3930	3	41	9	N	37					120
10	4712 X	4299	-0-	-413	-0-	4248	3	51	9	N	46					166
11	4560 X	4021	-0-	-539	-0-	3976	3	45	9	N	41					207
12	4712 X	4080	-0-	-632	-0-	4030	3	50	9	N	45					252
01	4309 X	3867	-0-	-442	-0-	3821	3	46	9	N	42	192	1			102
*02	3892 X	3883	-0-	-9	-0-	3843	3	40	9	N	36					138

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

09	3300 X	3240	-0-	-60	-0-	3150	3	90	9	N	82	146	1			83
10	3658 X	3399	-0-	-259	-0-	3298	3	101	9	N	92					175
11	3540 X	3262	-0-	-278	-0-	3164	3	98	9	N	89					264
12	3658 X	3167	-0-	-491	-0-	3062	3	105	9	N	95	190	1			169
01	3410 X	2920	-0-	-490	-0-	2851	3	69	9	N	63					232
*02	3164 X	3164	-0-	-0-	-0-	3075	3	89	9	N	81	190	1			123

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2468	N	2468	-0-	-0-	-0-	2432	3	36	9	N	33					192
10	2635	N	2316	-0-	-319	-0-	2274	3	42	9	N	38					230
11	2656	N	2656	-0-	-0-	-0-	2617	3	39	9	N	35					265
12	2542	N	2329	-0-	-213	-0-	2265	3	64	9	N	58	191	1			132
01	2477	N	2477	-0-	-0-	-0-	2434	3	43	9	N	39					171
*02	2492	N	2309	-0-	-183	-0-	2258	3	51	9	N	46					217

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

09	0	X	-0-	-0-	-0-	-0-					N	-0-	111	1			-0-

PLUGGED AND ABANDONED_____ 09/08/2025

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

09	1252	N	1252	-0-	-0-	-0-	1216	3	36	9	N	33					177
10	1314	N	1314	-0-	-0-	-0-	1273	3	41	9	N	37					214
11	1290	N	1266	-0-	-24	-0-	1223	3	43	9	N	39					253
12	1302	N	1178	-0-	-124	-0-	1163	3	15	9	N	14					267
01	1302	N	1115	-0-	-187	-0-	1091	3	24	9	N	22	193	1			96
*02	1247	N	1247	-0-	-0-	-0-	1205	3	42	9	N	38					134

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

09	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2025

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

09	1984	N	1984	-0-	-0-	-0-	1906	3	78	9	N	71					311
10	2022	N	2022	-0-	-0-	-0-	1965	3	57	9	N	52					363
11	1980	N	1975	-0-	-5	-0-	1925	3	50	9	N	45	185	1			223
12	2046	N	1818	-0-	-228	-0-	1765	3	53	9	N	48					271
01	2015	N	1631	-0-	-384	-0-	1576	3	55	9	N	50					321
*02	1951	N	1951	-0-	-0-	-0-	1897	3	54	9	N	49					370

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

09	2310	N	2250	-0-	-60	-0-	2210	3	40	9	N	36					249
10	2387	N	2369	-0-	-18	-0-	2319	3	50	9	N	45	195	1			99
11	2250	N	2228	-0-	-22	-0-	2183	3	45	9	N	41					140
12	2325	N	2266	-0-	-59	-0-	2208	3	58	9	N	53					193
01	2356	N	2044	-0-	-312	-0-	1994	3	50	9	N	45					238
*02	2072	N	2062	-0-	-10	-0-	2014	3	48	9	N	44					282

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

09	2520	N	2499	-0-	-21	-0-	2459	3	40	9	N	36					157
10	2604	N	2595	-0-	-9	-0-	2550	3	45	9	N	41					198
11	2510	N	2510	-0-	-0-	-0-	2481	3	29	9	N	26					224
12	2573	N	2554	-0-	-19	-0-	2510	3	44	9	N	40					264
01	2604	N	2435	-0-	-169	-0-	2396	3	39	9	N	35	190	1			109
*02	2352	N	2315	-0-	-37	-0-	2274	3	41	9	N	37					146

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4058	X	4058	-0-	-0-	-0-	3978	3	80	9	N	73	183	1			324
10	4603	X	4603	-0-	-0-	-0-	4492	3	111	9	N	101	190	1			235
11	4366	X	4366	-0-	-0-	-0-	4252	3	114	9	N	104					339
12	4357	X	4357	-0-	-0-	-0-	4243	3	114	9	N	104	197	1			246
01	3872	X	3872	-0-	-0-	-0-	3769	3	103	9	N	94					340
*02	4208	X	4208	-0-	-0-	-0-	4092	3	116	9	N	105					445

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

09	1424	N	1424	-0-	-0-	-0-	1394	3	30	9	N	27					182
10	1514	N	1514	-0-	-0-	-0-	1455	3	59	9	N	54					236
11	1471	N	1471	-0-	-0-	-0-	1437	3	34	9	N	31					267
12	1457	N	1421	-0-	-36	-0-	1379	3	42	9	N	38					305
01	1519	N	1398	-0-	-121	-0-	1354	3	44	9	N	40	192	1			153
*02	1372	N	575	-0-	-797	-0-	564	3	11	9	N	10					163

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

09	540	N	539	-0-	-1	-0-	539	3			N	-0-					26
10	589	N	509	-0-	-80	-0-	509	3			N	-0-					26
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					26
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					26
01	496	N	481	-0-	-15	-0-	481	3			N	-0-					26
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					26

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					156
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					156
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					156
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					156
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					156
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

09	5085	X	5085	-0-	-0-	-0-	658	1	4307	2	Y	109					185
							120	9									
10	5345	X	5345	-0-	-0-	-0-	574	1	4662	2	Y	99	201	1			83
							109	9									
11	4776	X	4776	-0-	-0-	-0-	526	1	4144	2	Y	96					179
							106	9									
12	5244	X	5244	-0-	-0-	-0-	690	1	4369	2	Y	168	193	1			154
							185	9									
*01	4881	X	4881	-0-	-0-	-0-	606	1	4041	2	Y	213	162	1			205
							234	9									
02	4183	X	4183	-0-	-0-	-0-	596	1	3555	2	Y	29					234
							32	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

09	8850	X	8410	-0-	-440	-0-	1036	1	7374	3	N	-0-					-0-
10	9145	X	8685	-0-	-460	-0-	1039	1	7646	3	N	-0-					-0-
11	8700	X	8409	-0-	-291	-0-	947	1	7462	3	N	-0-					-0-
12	8928	X	8627	-0-	-301	-0-	964	1	7663	3	N	-0-					-0-
01	8711	X	6822	-0-	-1889	-0-	984	1	5838	3	N	-0-					-0-
02	7840	X	NO RPT	-0-	-7840	-0-					N	NO RPT					-0-

MOUNTAINSIDE ENERGY OPERATING, L 103921
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

09	22620	X	22442	-0-	-178	-0-	22442	2			N	-0-					210
10	23427	X	23427	-0-	-0-	-0-	23427	2			N	-0-					210
11	23018	X	23018	-0-	-0-	-0-	23018	2			N	-0-					210
12	DLQ G-10		23081	-0-	23081	23081	23081	2			N	-0-					210
01	DLQ G-10		21164	-0-	21164	44245	21164	2			N	-0-					210
02	DLQ G-10		NO RPT	-0-	-0-	44245					N	NO RPT					210

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EQV OPERATING LLC 101634
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

09	960	N	945	-0-	-15	-0-	208	1	737	3	N	-0-					-0-
10	992	N	978	-0-	-14	-0-	217	1	761	3	N	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	273	1	730	3	N	-0-					-0-
12	992	N	906	-0-	-86	-0-	205	1	701	3	N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	211	1	693	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNITED OIL & SHALE LLC 103207
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					67
10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					67
11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					67
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					67
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					67
*02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					67

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/21/2024

HERMANN (MORROW, UP.) //CONT.// 40709 500 ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	3090	N	2759	-0-		-331	B	-0-	58	1	2532	2	N	154	194	1			94
									169	9									
10	3131	N	2769	-0-		-362	B	-0-	52	1	2579	2	N	125					219
									138	9									
11	3030	N	2866	-0-		-164	B	-0-	60	1	2615	2	N	174	196	1			197
									191	9									
12	2898	N	2898	-0-		-0-	B	-0-	62	1	2631	2	N	186	197	1			186
									205	9									
01	2759	N	1898	-0-		-861	B	-0-	48	1	1736	2	N	104	193	1			97
									114	9									
02	2901	N	2901	-0-		-0-	B	-0-	56	1	2692	2	N	139					236
									153	9									
03/01 BALANCING DATE STATUS -> -0-																			

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

09	510	N	86	-0-		-424		-0-	86	2			N	-0-					32
10	93	N	92	-0-		-1		-0-	92	2			N	-0-					32
11	184	N	184	-0-		-0-		-0-	184	2			N	-0-					32
12	598	N	598	-0-		-0-		-0-	598	2			N	-0-					32
01	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					32
02	168	N	NO RPT	-0-		-168		-0-					N	NO RPT					32

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

09	1837	N	1837	-0-		-0-		-0-	1837	2			N	-0-					27
10	2165	N	2165	-0-		-0-		-0-	2165	2			N	-0-					27
11	1804	N	1804	-0-		-0-		-0-	1804	2			N	-0-					27
12	2328	N	2328	-0-		-0-		-0-	2328	2			N	-0-					27
01	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					27
02	1596	N	NO RPT	-0-		-1596		-0-					N	NO RPT					27

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

09	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

09	1110	N	276	-0-		-834		-0-	276	2			Y	-0-					58
10	465	N	287	-0-		-178		-0-	287	2			Y	-0-					58
11	760	N	760	-0-		-0-		-0-	760	2			Y	-0-					58
12	2329	N	2329	-0-		-0-		-0-	2329	2			Y	-0-					58
01	0	N	NO RPT	-0-		-0-		-0-					Y	NO RPT					58
02	700	N	NO RPT	-0-		-700		-0-					Y	NO RPT					58

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

09	4260	X	3848	-0-		-412		-0-	3848	2			N	-0-					236
10	4437	X	4437	-0-		-0-		-0-	4437	2			N	-0-					236
11	4260	X	3795	-0-		-465		-0-	3795	2			N	-0-					236
12	8716	X	8716	-0-		-0-		-0-	8716	2			N	-0-					236
01	3968	X	NO RPT	-0-		-3968		-0-					N	NO RPT					236
02	3976	X	NO RPT	-0-		-3976		-0-					N	NO RPT					236

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL

MAG EXPLORATION LLC 102971
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					88
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	310	N	-0-	-0-	-310	-0-					N	-0-					88
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					88
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

UNITED OIL & SHALE LLC 103207
JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

COMPLETE OIL & GAS SERVICES, LLC 103662
JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC 488260
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					108
10	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					108
11	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					108
12	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					108
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					70
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					70
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					70
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					70
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					145
10	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					145
11	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					145
12	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					145
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					102
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					102
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260
TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					68
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					68
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					68
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					72
10	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					72
11	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					72
12	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					72
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					100
10	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					100
11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					100
12	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					100
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	202	-0-	-68	-0-	202	2			N	-0-					73
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					73
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	150	-0-	-180	-0-	150	2			N	-0-					39
10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					39
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					39
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					39
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	194	-0-	-76	-0-	194	2			N	-0-					70
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					70
11	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					70
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					70
01	963	N	963	-0-	-0-	-0-	963	2			N	-0-					70
02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					70

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1427	-0-	-13	-0-	1427	2			N	-0-					116
10	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					116
11	1530	N	1491	-0-	-39	-0-	1491	2			N	-0-					116
12	1488	N	1448	-0-	-40	-0-	1448	2			N	-0-					116
01	1488	N	1305	-0-	-183	-0-	1305	2			N	-0-					116
02	1400	N	1369	-0-	-31	-0-	1369	2			N	-0-					116

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2026

PRESIDIO PETROLEUM LLC 676084
CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	96	-0-	-294	-0-	96	2			N	-0-					51
10	341	N	97	-0-	-244	-0-	97	2			N	-0-					51
11	270	N	117	-0-	-153	-0-	96	2	21	9	N	19					70
12	93	N	23	-0-	-70	-0-	23	2			N	-0-					70
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					70
02	112	N	58	-0-	-54	-0-	58	2			N	-0-					70

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					185
10	3014	N	3014	-0-	-0-	-0-	3014	2			N	-0-					185
11	2803	N	2803	-0-	-0-	-0-	2793	2	10	9	N	9	164	1			30
12	2790	N	2300	-0-	-490	-0-	2292	2	8	9	N	7					37
01	3100	N	3194	-0-	94	94	3169	2	25	9	N	23					60
02	2520	N	2415	-0-	-105	-0-	2398	2	17	9	N	15					75

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2782	X	2782	-0-	-0-	-0-	2781	2	1	9	N	1					148
10	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					148
11	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					148
12	2217	X	2217	-0-	-0-	-0-	2215	2	2	9	N	2	89	1			61
01	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					61
02	3683	X	3683	-0-	-0-	-0-	3682	2	1	9	N	1					62

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	96	-0-	-24	-0-	96	2			N	-0-					40
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					40
11	120	N	88	-0-	-32	-0-	88	2			N	-0-					40
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					40
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					40
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					40

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	762	N	762	-0-	-0-	-0-	762	2			N	-0-					352
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					352
11	630	N	594	-0-	-36	-0-	594	2			N	-0-					352
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					352
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					352
02	653	N	653	-0-	-0-	-0-	653	2			N	-0-					352

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
REMORA OPERATING, LLC //CONT.// 701613
HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	762	N	762	-0-	-0-	-0-	762	2		N	-0-			183
10	727	N	727	-0-	-0-	-0-	727	2		N	-0-			183
11	630	N	594	-0-	-36	-0-	594	2		N	-0-			183
12	665	N	665	-0-	-0-	-0-	665	2		N	-0-			183
*01	468	N	468	-0-	-0-	-0-	468	2		N	-0-			183
*02	653	N	653	-0-	-0-	-0-	653	2		N	-0-			183

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				130
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				130
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				130
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				130
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				130
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				130

UNBRIDLED RESOURCES, LLC 875461
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				4
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				4
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				4
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-				4
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				4
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				4

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				13
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				13
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				13
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-				13
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				13
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				13

UPLAND RESOURCES LLC 878931
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				13
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				13
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				13
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				13
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				13
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				13

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				60
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				60
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				60
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				60
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				60
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				60

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					46
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					46
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					46
12	155	N	136	-0-	-19	-0-	136	2			N	-0-					46
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					46
02	140	N	78	-0-	-62	-0-	78	2			N	-0-					46

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

09	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					87
10	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					87
11	1080	N	1006	-0-	-74	-0-	1006	2			N	-0-					87
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					87
01	1116	N	1056	-0-	-60	-0-	1056	2			N	-0-					87
02	964	N	964	-0-	-0-	-0-	964	2			N	-0-					87

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC 101619
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FX ENERGY OPERATING, LLC 257610
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

09	1140	N	339	-0-	-801	-0-	339	3			N	-0-					60
10	1116	N	436	-0-	-680	-0-	435	3	1	9	N	1					61
11	1492	N	1492	-0-	-0-	-0-	1479	3	13	9	N	12					73
12	1235	N	1235	-0-	-0-	-0-	1210	3	25	9	N	23					96
01	1138	N	1138	-0-	-0-	-0-	1127	3	11	9	N	10					106
02	1232	N	1203	-0-	-29	-0-	1199	3	4	9	N	4					110

UNBRIDLED RESOURCES, LLC 875461
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 2 RRCID -> 293136 COMPL. DATE 06/15/2022 TOTAL DEPTH 12115 PERF.10080 - 10090

09	706	N	706	-0-	-0-	-0-	689	2	17	9	N	15					137
10	729	N	729	-0-	-0-	-0-	715	2	14	9	N	13					150
11	695	N	695	-0-	-0-	-0-	687	2	8	9	N	7					157
12	744	N	705	-0-	-39	-0-	676	2	29	9	N	26					183
01	744	N	652	-0-	-92	-0-	643	2	9	9	N	8					191
02	654	N	654	-0-	-0-	-0-	643	2	11	9	N	10					201

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

09	2940	2462	-0-	-478	-0-	3	1	2250	2	N	190	169	1				107
						209	9										
10	3038	2964	-0-	-74	-0-	2476	2	488	9	N	444	338	1				213
11	2940	854	-0-	-2086	-0-	7	1	739	2	N	98	184	1				127
						108	9										
12	3038	1873	-0-	-1165	-0-	1873	2			N	-0-						127
01	3038	2524	-0-	-514	-0-	2138	2	386	9	N	351	360	1				118
*02	3560	3152	-0-	-408	-0-	2583	2	569	9	N	517	372	1				263

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ATLAS OPERATING LLC 036587
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					192
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					192
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					192
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					192
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					192

LATIGO PETROLEUM, LLC 488260
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1392	-0-	-78	-0-	1392	3			N	-0-					266
10	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					266
11	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					266
12	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					266
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

UNBRIDLED RESOURCES, LLC 875461
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2741	R	2741	-0-	-0-	-0-	2741	2			N	-0-					45
10	2564	R	2564	-0-	-0-	-0-	2564	2			N	-0-					45
11	2742	R	2742	-0-	-0-	-0-	2742	2			N	-0-					45
12	2688	R	2688	-0-	-0-	-0-	2688	2			N	-0-					45
01	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					45
02	588	#	NO RPT	-0-	-588	-0-					N	NO RPT					45

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					7
10	0	#	-0-	-0-	-0-	-0-					N	-0-					7
11	0	#	-0-	-0-	-0-	-0-					N	-0-					7
12	0	#	-0-	-0-	-0-	-0-					N	-0-					7
01	0	#	-0-	-0-	-0-	-0-					N	-0-					7
02	0	#	-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	R	41	-0-	-0-	-0-	41	2			N	-0-					159
10	62	#	51	-0-	-11	-0-	45	2	6	9	N	5					164
11	60	#	39	-0-	-21	-0-	39	2			N	-0-	135	1			29
12	62	#	45	-0-	-17	-0-	44	2	1	9	N	1					30
01	62	#	43	-0-	-19	-0-	43	2			N	-0-					30
*02	56	#	37	-0-	-19	-0-	37	2			N	-0-					30

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
GYPSYGLENN OIL COMPANY, LLC 100197
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RIG PETROLEUM, LLC 711525
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					103
10	248	N	234	-0-	-14	-0-	234	2			N	-0-					103
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					103
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					103
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					103
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					103

HITCHLAND (MORROW, LOWER) 41693 300 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEE Q WELL #: 2 RRCID -> 297452 COMPL. DATE 05/01/2024 TOTAL DEPTH 7210 PERF. 7041 - 7072

09	13033		9451	-0-	-3582	-0-	9386	2	65	9	N	59					252
10	8126		8093	-0-	-33	-0-	8045	2	48	9	N	44					296
11	11158		9479	-0-	-1679	-0-	288	1	9118	2	N	66	198	1			164
							73	9									
12	12050		10055	-0-	-1995	-0-	372	1	9602	2	N	74					238
							81	9									
01	8060	#	5465	-0-	-2595	-0-	204	1	5204	2	N	52					290
							57	9									
*02	12164		10828	-0-	-1336	-0-	336	1	10424	2	N	62	182	1			170
							68	9									

LEE Q WELL #: 1 RRCID -> 299306 COMPL. DATE 05/22/2008 TOTAL DEPTH 7150 PERF. 7037 - 7050

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

09	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					70
10	3782	X	2927	-0-	-855	-0-	2895	2	32	9	N	29					99
11	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					99
12	3844	X	3063	-0-	-781	-0-	3063	2			N	-0-					99
01	3844	X	356	-0-	-3488	-0-	356	2			N	-0-					99
02	3472	X	2797	-0-	-675	-0-	2797	2			N	-0-					99

WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

09	2097	R	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
10	2180	R	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
11	2092	R	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
12	2170	#	2157	-0-	-13	-0-	2157	2			N	-0-					-0-
01	2176	R	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
02	1960	#	NO RPT	-0-	-1960	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

09	1470	#	1430	-0-	-40	-0-	1430	2			Y	-0-					-0-
10	1519	#	1338	-0-	-181	-0-	1338	2			Y	-0-					-0-
11	1470	#	1373	-0-	-97	-0-	1373	2			Y	-0-					-0-
12	1488	#	1206	-0-	-282	-0-	1206	2			Y	-0-					-0-
01	1488	#	860	-0-	-628	-0-	860	2			Y	-0-					-0-
02	1344	#	1201	-0-	-143	-0-	1201	2			Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/20/1957 TOTAL DEPTH 4680 PERF. 4604 - 4622

09	1080	#	1030	-0-	-50	-0-	1030	2			Y	-0-					-0-
10	1023	#	1015	-0-	-8	-0-	1015	2			Y	-0-					-0-
11	1013	R	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-
12	1054	#	919	-0-	-135	-0-	919	2			Y	-0-					-0-
01	1054	#	782	-0-	-272	-0-	782	2			Y	-0-					-0-
02	952	#	798	-0-	-154	-0-	798	2			Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/14/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	963	R	963	-0-	-0-	-0-	963	2			Y	-0-					-0-
10	992	#	913	-0-	-79	-0-	913	2			Y	-0-					-0-
11	960	#	898	-0-	-62	-0-	898	2			Y	-0-					-0-
12	992	#	769	-0-	-223	-0-	769	2			Y	-0-					-0-
01	992	#	283	-0-	-709	-0-	283	2			Y	-0-					-0-
02	896	#	781	-0-	-115	-0-	781	2			Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	R	3000	-0-	-0-	-0-	3000	2			N	-0-					114
10	3011	R	3011	-0-	-0-	-0-	2934	2	77	9	N	70	172	1			12
11	2850	#	2593	-0-	-257	-0-	2593	2			N	-0-					12
12	3038	#	2379	-0-	-659	-0-	2379	2			N	-0-					12
01	3038	#	261	-0-	-2777	-0-	261	2			N	-0-					12
02	2744	#	2097	-0-	-647	-0-	2097	2			N	-0-					12

SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	297	-0-	-3	-0-	297	2			N	-0-					-0-
10	310	R	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	300	#	289	-0-	-11	-0-	289	2			N	-0-					-0-
12	310	#	301	-0-	-9	-0-	301	2			N	-0-					-0-
01	310	#	304	-0-	-6	-0-	304	2			N	-0-					-0-
02	280	#	271	-0-	-9	-0-	271	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, LOWER) //CONT.// 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	#	2501	-0-	-109	-0-	2501	3			N	-0-					276
10	2697	#	2567	-0-	-130	-0-	2567	3			N	-0-					276
11	2700	#	2449	-0-	-251	-0-	2418	3	31	9	N	28	196	1			108
12	2790	#	2442	-0-	-348	-0-	2442	3			N	-0-					108
01	2573	#	NO RPT	-0-	-2573	-0-					N	NO RPT					108
02	2324	#	NO RPT	-0-	-2324	-0-					N	NO RPT					108

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1448	-0-	-52	-0-	1448	3			N	-0-					76
10	1488	N	1476	-0-	-12	-0-	1476	3			N	-0-					76
11	1440	N	1401	-0-	-39	-0-	1401	3			N	-0-					76
12	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					76
01	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					76
02	1473	N	1473	-0-	-0-	-0-	1470	3	3	9	N	3					79

BE ANADARKO II, LLC 100676
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	130	-0-	-110	-0-	124	2	6	9	N	5					109
10	342	N	342	-0-	-0-	-0-	336	2	6	9	N	5					114
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					114
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					114
01	341	N	78	-0-	-263	-0-	78	2			N	-0-					114
02	613	N	613	-0-	-0-	-0-	613	2			N	-0-					114

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1804	-0-	-26	-0-	1804	2			N	-0-					41
10	1891	N	1806	-0-	-85	-0-	1806	2			N	-0-					41
11	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					41
12	1860	N	1576	-0-	-284	-0-	1576	2			N	-0-					41
01	1798	N	1411	-0-	-387	-0-	1411	2			N	-0-					41
02	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					41

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					33
10	64	N	64	-0-	-0-	-0-	31	1	33	2	N	-0-					33
11	62	N	62	-0-	-0-	-0-	30	1	32	2	N	-0-					33
12	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					33
01	64	N	64	-0-	-0-	-0-	31	1	33	2	N	-0-					33
02	58	N	58	-0-	-0-	-0-	28	1	30	2	N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 05/11/2021 TOTAL DEPTH 4200 PERF. 3654 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
10	2678	N	2678	-0-	-0-	-0-	2678	3			N	-0-					-0-
11	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
12	2566	N	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-
*01	2372	N	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
02	2380	N	NO RPT	-0-	-2380	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 1023 RRCID -> 299038 COMPL. DATE 04/29/2025 TOTAL DEPTH 4100 PERF. 3650 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9285 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 08/25/2025 TOTAL DEPTH 9285 PERF. 4504 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16629	R	16629	-0-	-0-	B	-0-	16319	3	310	9	N	282	345	1			198
10	17577	R	17577	-0-	-0-	B	-0-	17294	3	283	9	N	257	342	1			113
11	16274	R	16274	-0-	-0-	B	-0-	16010	3	264	9	N	240	169	1			184
12	15802	R	15802	-0-	-0-	B	-0-	15528	3	274	9	N	249	343	1			90
*01	14394	R	14394	-0-	-0-	B	-0-	14130	3	264	9	N	240	170	1			160
02	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					160

03/01 BALANCING DATE STATUS -> -0-

RUTH 23 WELL #: 6 RRCID -> 296009 COMPL. DATE 10/01/2023 TOTAL DEPTH 9210 PERF. 4612 - 4772

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20674	R	20674	-0-	-0-	B	-0-	20674	3			N	-0-					204
10	20390	R	20390	-0-	-0-	B	-0-	20390	3			N	-0-					204
11	18762	R	18762	-0-	-0-	B	-0-	18762	3			N	-0-					204
12	18287	R	18287	-0-	-0-	B	-0-	18287	3			N	-0-					204
01	19623	#	15526	-0-	-4097	B	-4097	15526	3			N	-0-					204
02	17724	#	NO RPT	-0-	-17724	B	-21821					N	NO RPT					204

03/01 BALANCING DATE STATUS -> -21821

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: RRCID -> 198170 COMPL. DATE 09/03/2021 TOTAL DEPTH 7425 PERF. 4807 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					306
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					306
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					306
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					306
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					306
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					306

RECLASSIFIED TO OIL 11/02/2021

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 11/05/2021 TOTAL DEPTH 9013 PERF. 4369 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2519	-0-	-211	-0-	2519	2			N	-0-					262
10	2821	X	2113	-0-	-708	-0-	2105	2	8	9	N	7					269
11	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					269
12	3007	X	3007	-0-	-0-	-0-	3001	2	6	9	N	5					274
01	2728	X	1881	-0-	-847	-0-	1879	2	2	9	N	2					276
02	2352	X	NO RPT	-0-	-2352	-0-					N	NO RPT					276

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC 103662
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					60
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					60
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					60
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					53
10	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					53
11	2507	N	2507	-0-	-0-	-0-	2507	3			N	-0-					53
12	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					53
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					95
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					95
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					95
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					95
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					132
10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					132
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					132
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					132
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	620	-0-	-130	-0-	620	3			N	-0-					60
10	640	N	640	-0-	-0-	-0-	640	3			N	-0-					60
11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					60
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1254	-0-	-36	-0-	1254	2			N	-0-					55
10	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					55
11	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					55
12	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1363	N	1363	-0-	-0-	-0-	30	1	1333	2	N	-0-					48
10	1244	N	1244	-0-	-0-	-0-	31	1	1213	2	N	-0-					48
11	1173	N	1173	-0-	-0-	-0-	29	1	1144	2	N	-0-					48
12	1037	N	1037	-0-	-0-	-0-	31	1	1006	2	N	-0-					48
01	1023	N	980	-0-	-43	-0-	28	1	952	2	N	-0-					48
02	1054	N	1054	-0-	-0-	-0-	28	1	1026	2	N	-0-					48

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	777	-0-	-63	-0-	735	2	42	9	N	38					203
10	778	N	778	-0-	-0-	-0-	752	2	26	9	N	24	174	1			53
11	782	N	782	-0-	-0-	-0-	753	2	29	9	N	26					79
12	806	N	774	-0-	-32	-0-	740	2	34	9	N	31					110
01	780	N	780	-0-	-0-	-0-	739	2	41	9	N	37					147
02	728	N	685	-0-	-43	-0-	670	2	15	9	N	14					161

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
10	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
11	2490	N	2234	-0-	-256	-0-	2234	2			N	-0-					-0-
12	2511	N	2198	-0-	-313	-0-	2198	2			N	-0-					-0-
01	2356	N	2139	-0-	-217	-0-	2139	2			N	-0-					-0-
02	2072	N	1950	-0-	-122	-0-	1950	2			N	-0-					-0-

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED OIL & SHALE LLC 103207
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

DIVERSIFIED PRODUCTION LLC 220903
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1008	-0-	-162	-0-	1008	2			N	-0-					-0-
10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1020	N	1016	-0-	-4	-0-	1016	2			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
01	1085	N	924	-0-	-161	-0-	924	2			N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					60
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					60
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					60
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1321	-0-	-59	-0-	1200	2	121	9	N	110	170	1			130
10	1384	N	1384	-0-	-0-	-0-	1253	2	131	9	N	119	171	1			78
11	1410	N	1291	-0-	-119	-0-	1161	2	130	9	N	118					196
12	1364	N	1303	-0-	-61	-0-	1176	2	127	9	N	115					311
01	1395	N	1273	-0-	-122	-0-	1128	2	145	9	N	132	170	1			273
02	1204	N	1155	-0-	-49	-0-	1017	2	138	9	N	125					398

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	640	-0-	-20	-0-	582	2	58	9	N	53					106
10	716	N	716	-0-	-0-	-0-	629	2	87	9	N	79					185
11	683	N	683	-0-	-0-	-0-	584	2	99	9	N	90	171	1			104
12	786	N	786	-0-	-0-	-0-	619	2	167	9	N	152					256
01	713	N	672	-0-	-41	-0-	585	2	87	9	N	79					335
02	644	N	620	-0-	-24	-0-	547	2	73	9	N	66	176	1			225

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19800	X	18996	-0-	-804	-0-	3210	1	15786	3	N	-0-					13
10	21996	X	21996	-0-	-0-	-0-	3952	1	18044	3	N	-0-					13
11	20644	X	20644	-0-	-0-	-0-	3823	1	16821	3	N	-0-					13
12	21565	X	21565	-0-	-0-	-0-	4205	1	17360	3	N	-0-					13
*01	21712	X	21712	-0-	-0-	-0-	4189	1	17523	3	N	-0-					13
02	18480	X	NO RPT	-0-	-18480	-0-					N	NO RPT					13

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	5629	-0-	-671	-0-	812	1	4817	3	N	-0-					-0-
10	6417	X	5949	-0-	-468	-0-	846	1	5103	3	N	-0-					-0-
11	6210	X	5278	-0-	-932	-0-	637	1	4641	3	N	-0-					-0-
12	6324	X	5128	-0-	-1196	-0-	481	1	4647	3	N	-0-					-0-
01	6169	X	5063	-0-	-1106	-0-	383	1	4680	3	N	-0-					-0-
02	5376	X	NO RPT	-0-	-5376	-0-					N	NO RPT					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EQV OPERATING LLC 101634
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2656	-0-	-14	-0-	2656	2			Y	-0-					-0-
10	2852	N	2670	-0-	-182	-0-	2	1	2668	2	Y	-0-					-0-
11	2670	N	2497	-0-	-173	-0-	2497	2			Y	-0-					-0-
12	2759	N	2581	-0-	-178	-0-	2581	2			Y	-0-					-0-
*01	2666	N	2361	-0-	-305	-0-	2361	2			Y	-0-					-0-
02	2324	N	1775	-0-	-549	-0-	1775	2			Y	-0-					-0-

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					-0-
10	1643	N	1621	-0-	-22	-0-	1621	2			Y	-0-					-0-
11	1590	N	1524	-0-	-66	-0-	1524	2			Y	-0-					-0-
12	1760	N	1760	-0-	-0-	-0-	1760	2			Y	-0-					-0-
*01	1739	N	1739	-0-	-0-	-0-	1739	2			Y	-0-					-0-
02	1724	N	1724	-0-	-0-	-0-	1724	2			Y	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUMPHREYS, N.W. (MORROW UPPER) //CONT.// 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

09	14B2 EXT	-0-	-0-	-0-	258			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	258			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	258			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	258			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	258			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	258			N	-0-			-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC 103662
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION 465296
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

09	14B2 EXT	-0-	-0-	-0-	15324			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	15324			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	15324			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	15324			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	15324			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	15324			N	NO RPT			-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

09	0 N	-0-	-0-	-0-	-0-			N	-0-			187
10	0 N	-0-	-0-	-0-	-0-			N	-0-			187
11	0 N	-0-	-0-	-0-	-0-			N	-0-			187
12	0 N	-0-	-0-	-0-	-0-			N	-0-			187
01	0 N	-0-	-0-	-0-	-0-			N	-0-			187
02	0 N	-0-	-0-	-0-	-0-			N	-0-			187

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2871	N	2871	-0-	-0-	-0-	145	1	2713	2	N	12					149
							13	9									
10	3027	N	3027	-0-	-0-	-0-	125	1	2896	2	N	5					154
							6	9									
11	3000	N	3002	-0-	2	2	118	1	2864	2	N	18					172
							20	9									
12	3100	N	3268	-0-	168	170	91	1	3176	2	N	1					173
							1	9									
01	3100	N	3107	-0-	7	177	76	1	3019	2	N	11	148	1			36
							12	9									
02	2800	N	3257	-0-	457	634	68	1	3189	2	N	-0-					36

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	14					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2026

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BCE-MACH III LLC 040209
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
TEXAS OPERATING PARTNERS LLC 103508
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

09	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					28
10	1023	N	1010	-0-	-13	-0-	1010	3			N	-0-					28
11	990	N	858	-0-	-132	-0-	858	3			N	-0-					28
12	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					28
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					28
02	928	N	928	-0-	-0-	-0-	928	3			N	-0-					28

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	262	-0-	-398	-0-	262	3			N	-0-					112
10	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					112
11	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					112
12	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					112
01	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					112
02	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

09	1200	N	1154	-0-	-46	-0-	1154	3			N	-0-					99
10	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					99
11	1170	N	1097	-0-	-73	-0-	1097	3			N	-0-					99
12	1178	N	994	-0-	-184	-0-	994	3			N	-0-					99
01	1147	N	787	-0-	-360	-0-	787	3			N	-0-					99
02	1036	N	710	-0-	-326	-0-	710	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

09	390	N	356	-0-	-34	-0-	356	3			N	-0-					78
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					78
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					78
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					78
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					78
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					78

DIVERSIFIED PRODUCTION LLC 220903
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

09	2820	N	2793	-0-	-27	-0-	2793	2			N	-0-					-0-
10	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
11	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
12	2958	N	2958	-0-	-0-	-0-	2958	2			N	-0-					-0-
01	2883	N	2836	-0-	-47	-0-	2836	2			N	-0-					-0-
02	2604	N	2587	-0-	-17	-0-	2587	2			N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

09	3000	N	3576	-0-	576	2599	15 67	1 9	3494	2	N	61					339
10	5762	X	3163	-0-	-2599	-0-	15 11	1 9	3137	2	N	10					349
11	2790	X	2037	-0-	-753	-0-	15	1	2022	2	N	-0-					349
12	2883	X	1362	-0-	-1521	-0-	15	1	1347	2	N	-0-					349
01	2883	X	1443	-0-	-1440	-0-	15	1	1428	2	N	-0-					349
02	2604	X	1834	-0-	-770	-0-	15	1	1819	2	N	-0-					349

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

09	0	N	-0-	-0-	-0-	-0-					N	-0-					289
10	0	N	-0-	-0-	-0-	-0-					N	-0-					289
11	0	N	-0-	-0-	-0-	-0-					N	-0-					289
12	0	N	-0-	-0-	-0-	-0-					N	-0-					289
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					289
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					289

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON

BATTON OIL & GAS, LLC 056384

HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260

MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	820	-0-	-560	-0-	820	2			N	-0-					-0-
10	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
11	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
12	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
01	2046	N	1587	-0-	-459	-0-	1587	2			N	-0-					-0-
02	1764	N	1429	-0-	-335	-0-	1429	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY //CONT.// 562560
JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2026

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KODIAK OIL & GAS, INC. 101771
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

09	810	N	807	-0-	-3	-0-	807	2			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
02	784	N	780	-0-	-4	-0-	780	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

09	3180	X	2824	-0-	-356	-0-	180	1	2644	2	N	-0-					34
10	3100	X	2737	-0-	-363	-0-	186	1	2551	2	N	-0-					34
11	2913	X	2913	-0-	-0-	-0-	180	1	2733	2	N	-0-					34
12	3007	X	2543	-0-	-464	-0-	186	1	2357	2	N	-0-					34
01	3007	X	2364	-0-	-643	-0-	186	1	2178	2	N	-0-					34
02	2718	X	2718	-0-	-0-	-0-	168	1	2550	2	N	-0-					34

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH 7907 PERF. 6002 - 6027

09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					114
10	806	N	798	-0-	-8	-0-	798	2			N	-0-					114
11	810	N	753	-0-	-57	-0-	753	2			N	-0-					114
12	837	N	775	-0-	-62	-0-	775	2			N	-0-					114
01	806	N	701	-0-	-105	-0-	701	2			N	-0-					114
02	700	N	511	-0-	-189	-0-	511	2			N	-0-					114

O'BRIEN ENERGY RESOURCES CORP 617005
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					108
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					108
11	60	N	26	-0-	-34	-0-	26	2			N	-0-					108
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
*01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH 7907 PERF. 4965 - 4978

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

09	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
10	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
11	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
12	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
*01	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
02	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

09	2647	N	2647	-0-	-0-	-0-	2646	2	1	9	N	1					128
10	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					128
11	2687	N	2687	-0-	-0-	-0-	2686	2	1	9	N	1					129
12	2746	N	2746	-0-	-0-	-0-	2745	2	1	9	N	1					130
*01	2480	N	2339	-0-	-141	-0-	2339	2			N	-0-					130
02	2400	N	2400	-0-	-0-	-0-	2399	2	1	9	N	1					131

DIVERSIFIED PRODUCTION LLC 220903
IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

09	1290	N	1249	-0-	-41	-0-	1249	2			N	-0-					-0-
10	1320	N	1320	-0-	-0-	-0-	1298	2	22	9	N	20					20
11	1270	N	1270	-0-	-0-	-0-	1247	2	23	9	N	21					41
12	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					41
01	1333	N	1234	-0-	-99	-0-	1234	2			N	-0-					41
02	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					41

PRESIDIO PETROLEUM LLC 676084
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

09	630	N	298	-0-	-332	-0-	298	2			N	-0-					38
10	372	N	222	-0-	-150	-0-	222	2			N	-0-					38
11	480	N	103	-0-	-377	-0-	103	2			N	-0-					38
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					38
01	217	N	89	-0-	-128	-0-	89	2			N	-0-					38
02	857	N	857	-0-	-0-	-0-	857	2			N	-0-					38

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
12	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	16651	-0-	13651	30982	240	1	16411	2	Y	-0-					-0-
10	43803	X	12821	-0-	-30982	-0-	237	1	12584	2	Y	-0-					-0-
11	10994	X	10994	-0-	-0-	-0-	240	1	10754	2	Y	-0-					-0-
12	10087	X	10087	-0-	-0-	-0-	246	1	9815	2	Y	24					24
							26	9									
*01	8179	X	8179	-0-	-0-	-0-	230	1	7945	2	Y	4					28
							4	9									
*02	8364	X	8364	-0-	-0-	-0-	223	1	8137	2	Y	4					32
							4	9									

FORMENTERA OPERATIONS LLC 276959
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2512	-0-	-8	-0-	2512	2			N	-0-					105
10	2947	N	2947	-0-	-0-	-0-	2947	2			N	-0-					105
11	2850	N	2657	-0-	-193	-0-	2655	2	2	9	N	2					107
12	3021	N	3021	-0-	-0-	-0-	3021	2			N	-0-					107
01	2945	N	2568	-0-	-377	-0-	2562	2	6	9	N	5					112
02	2492	N	2490	-0-	-2	-0-	2462	2	28	9	N	25					137

MITO RESOURCES TX LLC 571941
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1694	N	1694	-0-	-0-	-0-	1659	2	35	9	N	32					79
10	1874	N	1874	-0-	-0-	-0-	1857	2	17	9	N	15					94
11	1800	N	1466	-0-	-334	-0-	1462	2	4	9	N	4					98
12	1736	N	722	-0-	-1014	-0-	722	2			N	-0-					98
01	1860	N	163	-0-	-1697	-0-	163	2			N	-0-					98
02	1372	N	-0-	-0-	-1372	-0-					N	10					108

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-	91	1			33
10	2835	N	2835	-0-	-0-	-0-	2833	2	2	9	N	2					35
11	2430	N	2430	-0-	-0-	-0-	2423	2	7	9	N	6					41
12	2449	N	916	-0-	-1533	-0-	907	2	9	9	N	8					49
01	2449	N	912	-0-	-1537	-0-	893	2	19	9	N	17					66
02	2212	N	836	-0-	-1376	-0-	828	2	8	9	N	7					73

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	863	-0-	-7	-0-	863	2			N	-0-					-0-
10	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
12	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
01	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
02	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	-0-	-0-	-150	-0-					N	-0-					38
10	124	X	-0-	-0-	-124	-0-					N	-0-					38
11	120	X	-0-	-0-	-120	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	5159	-0-	-121	-0-	5079	2	80	9	Y	73	184	1			128
10	5208	X	4941	-0-	-267	-0-	4844	2	97	9	Y	88					216
11	5040	X	4586	-0-	-454	-0-	4499	2	87	9	Y	79	176	1			119
12	5332	X	4667	-0-	-665	-0-	4578	2	89	9	Y	81					200
*01	5332	X	4252	-0-	-1080	-0-	4183	2	69	9	Y	63	180	1			83
*02	5229	X	5229	-0-	-0-	-0-	5138	2	91	9	Y	83					166

QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

09	2918	N	2918	-0-	-0-	-0-	2918	3			N	-0-					48
10	2874	N	2874	-0-	-0-	-0-	2874	3			N	-0-					48
11	2856	N	2856	-0-	-0-	-0-	2856	3			N	-0-					48
12	2844	N	2844	-0-	-0-	-0-	2844	3			N	-0-					48
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED OIL & SHALE LLC 103207
PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

09	720	N	661	-0-	-59	-0-	661	2			N	-0-					23
10	713	N	669	-0-	-44	-0-	669	2			N	-0-					23
11	690	N	632	-0-	-58	-0-	632	2			N	-0-					23
12	682	N	476	-0-	-206	-0-	476	2			N	-0-					23
01	682	N	466	-0-	-216	-0-	466	2			N	-0-					23
02	588	N	423	-0-	-165	-0-	423	2			N	-0-					23

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

09	1859	N	1859	-0-	-0-	-0-	1845	3	14	9	N	13					134
10	1457	N	1288	-0-	-169	-0-	1288	3			N	-0-					134
11	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					134
12	1736	N	1044	-0-	-692	-0-	1044	3			N	-0-					134
01	1580	N	1580	-0-	-0-	-0-	1529	3	51	9	N	46					180
02	1568	N	1155	-0-	-413	-0-	1126	3	29	9	N	26					206

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

JOHN CREEK (KANSAS CITY) 46835 160 ASSOCIATED EXEMPT CNTY: HUTCHINSON
BE ANADARKO II, LLC 100676
WORTHY WELL #: 1 RRCID -> 299012 COMPL. DATE 12/18/2024 TOTAL DEPTH 5800 PERF. 5630 - 5646

09	7500	12485	-0-	4985	100844	12484	2	1	9	N	1						43
10	7750	12294	-0-	4544	105388	12294	2			N	-0-						43
11	7500	11574	-0-	4074	109462	11572	2	2	9	N	2						45
12	7750	11542	-0-	3792	113254	11539	2	3	9	N	3						48
01	7750	10651	-0-	2901	116155	10636	2	15	9	N	14						62
02	7000	9896	-0-	2896	119051	9893	2	3	9	N	3						65

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1522	-0-	-68	-0-	1522	2			N	-0-					15
10	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					15
11	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					15
12	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					15
01	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					15
02	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					15

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					17
10	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					17
11	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					17
12	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					17
01	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					17
*02	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820		3160	-0-	340	340	3160	2			N	-0-					137
10	2914		3349	-0-	435	775	3349	2			N	-0-					137
11	4679		3362	-0-	-1317	-0-	3362	2			N	-0-					137
12	2914		2631	-0-	-283	-0-	2631	2			N	-0-					137
01	2914		NO RPT	-0-	-2914	-0-					N	NO RPT					137
02	2632		NO RPT	-0-	-2632	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	868	N	780	-0-	-88	-0-	780	2			N	-0-					-0-
11	900	N	856	-0-	-44	-0-	856	2			N	-0-					-0-
12	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1270	-0-	-1550	-0-	1270	2			N	-0-					-0-
10	2728	X	1401	-0-	-1327	-0-	1401	2			N	-0-					-0-
11	2130	X	891	-0-	-1239	-0-	891	2			N	-0-					-0-
12	1302	N	658	-0-	-644	-0-	658	2			N	-0-					-0-
01	1395	N	368	-0-	-1027	-0-	368	2			N	-0-					-0-
02	840	N	201	-0-	-639	-0-	201	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1164	-0-	-66	-0-	1164	2			N	-0-					-0-
10	1209	N	1170	-0-	-39	-0-	1170	2			N	-0-					-0-
11	1290	N	1238	-0-	-52	-0-	1238	2			N	-0-					-0-
12	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
01	1178	N	1133	-0-	-45	-0-	1133	2			N	-0-					-0-
02	1148	N	746	-0-	-402	-0-	746	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3487	-0-	-443	-0-	3487	2			N	-0-					-0-
10	4061	X	2919	-0-	-1142	-0-	2919	2			N	-0-					-0-
11	3930	X	3469	-0-	-461	-0-	3469	2			N	-0-					-0-
12	3906	X	3519	-0-	-387	-0-	3519	2			N	-0-					-0-
01	3782	X	3186	-0-	-596	-0-	3186	2			N	-0-					-0-
02	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	1111	-0-	511	4049	1111	2			Y	-0-					22
10	3100	N	1059	-0-	-2041	2008	1059	2			Y	-0-					22
11	2832	N	824	-0-	-2008	-0-	824	2			Y	-0-					22
12	1147	N	1055	-0-	-92	-0-	1055	2			Y	-0-					22
01	1054	N	910	-0-	-144	-0-	910	2			Y	-0-					22
02	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	116	-0-	-1054	-0-	116	2			N	-0-					-0-
10	806	N	267	-0-	-539	-0-	267	2			N	-0-					-0-
11	630	N	511	-0-	-119	-0-	511	2			N	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
01	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-					20
10	2868	N	2868	-0-	-0-	-0-	2868	2			N	-0-					20
11	2340	N	824	-0-	-1516	-0-	824	2			N	-0-					20
12	2821	N	1963	-0-	-858	-0-	1963	2			N	-0-					20
01	2883	N	1615	-0-	-1268	-0-	1615	2			N	-0-					20
02	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					20

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2966	-0-	-634	-0-	2966	2			N	-0-					-0-
10	3627	X	1346	-0-	-2281	-0-	1346	2			N	-0-					-0-
11	3480	X	1981	-0-	-1499	-0-	1981	2			N	-0-					-0-
12	3565	X	1113	-0-	-2452	-0-	1113	2			N	-0-					-0-
01	3255	X	1304	-0-	-1951	-0-	1304	2			N	-0-					-0-
02	2772	X	2149	-0-	-623	-0-	2149	2			N	-0-					-0-

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3084	-0-	-516	-0-	3084	2			N	-0-					92
10	3720	X	3637	-0-	-83	-0-	3636	2	1	9	N	1					93
11	3600	X	3271	-0-	-329	-0-	3269	2	2	9	N	2					95
12	3720	X	3421	-0-	-299	-0-	3421	2			N	-0-					95
01	3720	X	3252	-0-	-468	-0-	3252	2			N	-0-					95
02	3276	X	3107	-0-	-169	-0-	3107	2			N	-0-					95

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	585	-0-	-165	-0-	585	2			N	-0-					25
10	744	N	558	-0-	-186	-0-	558	2			N	-0-					25
11	630	N	526	-0-	-104	-0-	526	2			N	-0-					25
12	620	N	564	-0-	-56	-0-	553	2	11	9	N	10					35
01	558	N	510	-0-	-48	-0-	510	2			N	-0-					35
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					35

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

SANDLOT OIL & GAS LLC 747757
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

09	1346	R	1346	-0-	-0-	-0-	1346	3			N	-0-					120
10	620	#	-0-	-0-	-620	-0-					N	-0-					120
11	1280	R	1280	-0-	-0-	-0-	1280	3			N	-0-					120
12	1392	R	1392	-0-	-0-	-0-	1392	3			N	-0-					120
01	1341	R	1341	-0-	-0-	-0-	1341	3			N	-0-					120
02	560	#	NO RPT	-0-	-560	-0-					N	NO RPT					120

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

09	754	R	754	-0-	-0-	-0-	754	3			N	-0-					117
10	790	R	790	-0-	-0-	-0-	790	3			N	-0-					117
11	1097	R	1097	-0-	-0-	-0-	1097	3			N	-0-					117
12	1096	R	1096	-0-	-0-	-0-	1096	3			N	-0-					117
*01	1229	R	1229	-0-	-0-	-0-	1229	3			N	-0-					117
02	616	#	NO RPT	-0-	-616	-0-					N	NO RPT					117

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF. 14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNITED OIL & SHALE LLC 103207
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF. 16278 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF. 16085 - 16090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800 X	10687	-0-	-113	-0-	10687	2			N	-0-					27
10	11164 X	11164	-0-	-0-	-0-	11164	2			N	-0-					27
11	10800 X	9986	-0-	-814	-0-	9986	2			N	-0-					27
12	11160 X	10684	-0-	-476	-0-	10684	2			N	-0-					27
01	11160 X	10274	-0-	-886	-0-	10274	2			N	-0-					27
02	10080 X	10010	-0-	-70	-0-	10010	2			N	-0-					27

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132 N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
10	1137 N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
11	1106 N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
12	964 N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
01	775 N	774	-0-	-1	-0-	774	2			N	-0-					-0-
02	815 N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

HICKS EXPLORATION, LLC 102036
KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	2			N	-0-					-0-

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
12	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
01	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

09	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
10	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
11	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
12	589	N	527	-0-	-62	-0-	527	2			N	-0-					-0-
01	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-
02	504	N	448	-0-	-56	-0-	448	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	640	-0-	-50	-0-	640	2			N	-0-					-0-
10	713	N	697	-0-	-16	-0-	697	2			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
01	682	N	667	-0-	-15	-0-	667	2			N	-0-					-0-
02	616	N	586	-0-	-30	-0-	586	2			N	-0-					-0-

KILLGORE WELL #: 2206R RRCID -> 288955 COMPL. DATE 12/30/2019 TOTAL DEPTH 2500 PERF. 2090 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
10	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-
11	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
12	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-
01	620	N	608	-0-	-12	-0-	608	2			N	-0-					-0-
02	560	N	553	-0-	-7	-0-	553	2			N	-0-					-0-

KILLGORE WELL #: 2208R RRCID -> 288983 COMPL. DATE 12/27/2019 TOTAL DEPTH 2405 PERF. 2046 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 2210R RRCID -> 289461 COMPL. DATE 06/19/2020 TOTAL DEPTH 2500 PERF. 2027 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	558	-0-	-192	-0-	558	2			N	-0-					-0-
10	775	N	564	-0-	-211	-0-	564	2			N	-0-					-0-
11	750	N	581	-0-	-169	-0-	581	2			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
02	532	N	453	-0-	-79	-0-	453	2			N	-0-					-0-

KILLGORE WELL #: 2212R RRCID -> 290122 COMPL. DATE 06/18/2020 TOTAL DEPTH 2400 PERF. 2090 - 2185

09	720	N	452	-0-	-268	-0-	452	2			N	-0-					-0-
10	744	N	456	-0-	-288	-0-	456	2			N	-0-					-0-
11	720	N	433	-0-	-287	-0-	433	2			N	-0-					-0-
12	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
01	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SANDLOT OIL & GAS LLC 747757
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

09	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					86
10	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					86
11	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					86
12	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					86
01	2397	N	2397	-0-	-0-	-0-	2397	3			N	-0-					86
02	1876	N	NO RPT	-0-	-1876	-0-					N	NO RPT					86

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

09	3395	X	3395	-0-	-0-	-0-	3365	3	30	9	N	27					165
10	3426	X	3426	-0-	-0-	-0-	3367	3	59	9	N	54					219
11	3567	X	3567	-0-	-0-	-0-	3458	3	109	9	N	99	164	1			154
12	3504	X	3504	-0-	-0-	-0-	3432	3	72	9	N	65					219
01	3503	X	3463	-0-	-40	-0-	3401	3	62	9	N	56	165	1			110
*02	3248	X	3057	-0-	-191	-0-	3007	3	50	9	N	45					155

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

09	1170	N	1119	-0-	-51	-0-	30	1	1038	2	N	46	169	1			40
							51	9									
10	1116	N	277	-0-	-839	-0-	8	1	260	2	N	8					48
							9	9									
11	1517	N	1517	-0-	-0-	-0-	30	1	1417	2	N	64					112
							70	9									
12	1191	N	1191	-0-	-0-	-0-	29	1	1117	2	N	41					153
							45	9									
01	1001	N	1001	-0-	-0-	-0-	31	1	936	2	N	31					184
							34	9									
02	1428	N	962	-0-	-466	-0-	28	1	920	2	N	13					197
							14	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

09	1725	N	1725	-0-	-0-	-0-	30	1	1652	2	N	39					79
							43	9									
10	1733	N	1733	-0-	-0-	-0-	31	1	1654	2	N	44					123
							48	9									
11	1652	N	1652	-0-	-0-	-0-	30	1	1565	2	N	52					175
							57	9									
12	1744	N	1744	-0-	-0-	-0-	31	1	1616	2	N	88					263
							97	9									
01	1593	N	1593	-0-	-0-	-0-	31	1	1522	2	N	36					299
							40	9									
*02	1560	N	1560	-0-	-0-	-0-	28	1	1489	2	N	39					338
							43	9									

MOBEETIE RESOURCE DEV LLC 572602
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16260	X	7945	-0-	-8315	-0-	7945	2			N	-0-					-0-
10	13516	X	7430	-0-	-6086	-0-	7430	2			N	-0-					-0-
11	11160	X	6599	-0-	-4561	-0-	6599	2			N	-0-					-0-
12	9331	X	6430	-0-	-2901	-0-	6430	2			N	-0-					-0-
01	9331	X	5897	-0-	-3434	-0-	5897	2			N	-0-					-0-
02	7420	X	5024	-0-	-2396	-0-	5024	2			N	-0-					-0-

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

09	2416	N	2416	-0-	-0-	-0-	2348	2	68	9	N	62	171	1			35
10	2387	N	2200	-0-	-187	-0-	2137	2	63	9	N	57					92
11	2250	N	1923	-0-	-327	-0-	1894	2	29	9	N	26					118
12	2387	N	1350	-0-	-1037	-0-	1328	2	22	9	N	20					138
01	2201	N	2085	-0-	-116	-0-	1994	2	91	9	N	83	189	1			32
02	2260	N	2260	-0-	-0-	-0-	2203	2	57	9	N	52					84

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
11	270	N	145	-0-	-125	-0-	145	2			N	-0-					-0-
12	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					-0-

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

09	924	N	924	-0-	-0-	-0-	823	2	101	9	N	92	183	1			132
10	840	N	840	-0-	-0-	-0-	763	2	77	9	N	70					202
11	174	N	174	-0-	-0-	-0-	56	2	118	9	N	107	167	1			142
12	85	N	85	-0-	-0-	-0-	62	2	23	9	N	21					163
*01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					163
02	112	N	79	-0-	-33	-0-	79	2			N	-0-					163

UNBRIDLED RESOURCES, LLC 875461
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

09	3305	X	3305	-0-	-0-	-0-	94	1	3114	2	N	88					203
							97	9									
10	4368	X	4368	-0-	-0-	-0-	104	1	4178	2	N	78	171	1			110
							86	9									
11	2253	X	2253	-0-	-0-	-0-	34	1	2158	2	N	55					165
							61	9									
12	4690	X	4690	-0-	-0-	-0-	151	1	4443	2	N	87	169	1			83
							96	9									
01	4390	X	4390	-0-	-0-	-0-	323	1	3968	2	N	90					173
							99	9									
02	4233	X	4233	-0-	-0-	-0-	130	1	3990	2	N	103	171	1			105
							113	9									

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

09	996	N	996	-0-	-0-	-0-	633	1	363	2	N	-0-					82
10	657	N	657	-0-	-0-	-0-	605	1	52	2	N	-0-					82
11	780	N	586	-0-	-194	-0-	562	1	24	2	N	-0-					82
12	438	N	438	-0-	-0-	-0-	171	1	267	2	N	-0-					82
01	651	N	148	-0-	-503	-0-	148	1			N	-0-					82
02	560	N	324	-0-	-236	-0-	223	1	101	2	N	-0-					82

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

09	1758	N	1758	-0-	-0-	-0-	1741	2	17	9	N	15					98
10	889	N	889	-0-	-0-	-0-	876	2	13	9	N	12					110
11	1920	N	884	-0-	-1036	-0-	884	2			N	-0-					110
12	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					110
01	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					110
*02	1027	N	1027	-0-	-0-	-0-	1005	2	22	9	N	20					130

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1536	N	1536	-0-	-0-	-0-	1419	2	117	9	N	106	179	1			168
10	1890	N	1890	-0-	-0-	-0-	1793	2	97	9	N	88	178	1			78
11	1767	N	1767	-0-	-0-	-0-	1581	2	186	9	N	169					247
12	1967	N	1967	-0-	-0-	-0-	1792	2	175	9	N	159	186	1			220
01	1891	N	1505	-0-	-386	-0-	1443	2	62	9	N	56	183	1			93
02	1652	N	1516	-0-	-136	-0-	1418	2	98	9	N	89					182

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1277	N	1277	-0-	-0-	-0-	274	1	1003	2	N	-0-					84
10	1415	N	1415	-0-	-0-	-0-	222	1	1193	2	N	-0-					84
11	1349	N	1349	-0-	-0-	-0-	41	1	1308	2	N	-0-					84
12	1384	N	1384	-0-	-0-	-0-	194	1	1190	2	N	-0-					84
01	1527	N	1527	-0-	-0-	-0-	17	1	1323	2	N	170	170	1			84
							187	9									
02	1278	N	1278	-0-	-0-	-0-	272	1	1006	2	N	-0-					84

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3673	X	3673	-0-	-0-	-0-	57	1	3415	2	N	183	184	1			156
							201	9									
10	3483	X	3483	-0-	-0-	-0-	50	1	3361	2	N	65					221
							72	9									
11	2431	X	2431	-0-	-0-	-0-	2388	2	43	9	N	39	168	1			92
12	2861	X	2861	-0-	-0-	-0-	2811	2	50	9	N	45					137
01	2343	X	2343	-0-	-0-	-0-	46	1	2285	2	N	11					148
							12	9									
02	2493	X	2493	-0-	-0-	-0-	2346	2	147	9	N	134	190	1			92

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6669	-0-	-231	-0-	145	1	6499	2	N	23	173	1			80
							25	9									
10	7130	X	6476	-0-	-654	-0-	78	1	6343	2	N	50					130
							55	9									
11	7140	X	5797	-0-	-1343	-0-	116	1	5651	2	N	27					157
							30	9									
12	7378	X	5792	-0-	-1586	-0-	143	1	5591	2	N	53					210
							58	9									
*01	7378	X	5418	-0-	-1960	-0-	5376	2	42	9	N	38					248
*02	6216	X	5275	-0-	-941	-0-	6	1	5269	2	N	-0-	163	1			85

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					46
10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					46
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					46
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					46
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					46

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

SANDLOT OIL & GAS LLC 747757
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					29
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					29
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					29
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					29
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					29
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					29

UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC 103662
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PETERSON, LILLIE M. '903' WELL #: 2HM RRCID -> 299821 COMPL. DATE 04/09/2014 TOTAL DEPTH 7755 PERF. 8146 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74		67	-0-	-7	-0-	30	1	37	2	N	-0-					-0-
10	66		64	-0-	-2	-0-	31	1	33	2	N	-0-					-0-
11	66	#	67	-0-	1	1	30	1	37	2	N	-0-					-0-
12	66	#	70	-0-	4	5	31	1	39	2	N	-0-					-0-
01	66	#	56	-0-	-10	-0-	31	1	25	2	N	-0-					-0-
*02	68		62	-0-	-6	-0-	28	1	34	2	N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1235	N	1235	-0-	-0-	-0-	296	1	895	2	N	40	170	1			48
							44	9									
10	1369	N	1369	-0-	-0-	-0-	377	1	938	2	N	49					97
							54	9									
11	1440	N	1202	-0-	-238	-0-	327	1	861	2	N	13					110
							14	9									
12	1308	N	1308	-0-	-0-	-0-	348	1	881	2	N	72					182
							79	9									
01	1364	N	1248	-0-	-116	-0-	332	1	887	2	N	26					208
							29	9									
02	1120	N	1051	-0-	-69	-0-	293	1	717	2	N	37	183	1			62
							41	9									

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC 103662
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	60	1	47	2	N	-0-					52
10	121	N	121	-0-	-0-	-0-	62	1	59	2	N	-0-					52
11	398	N	398	-0-	-0-	-0-	54	1	327	2	N	15					67
							17	9									
12	3100	N	5384	-0-	2284	2284	62	1	5319	2	N	3					70
							3	9									
01	3100	N	4869	-0-	1769	4053	54	1	4815	2	N	-0-					70
02	2800	N	4383	-0-	1583	5636	52	1	4318	2	N	12					82
							13	9									

DIVERSIFIED PRODUCTION LLC 220903
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	3819	-0-	-1131	-0-	3819	2			N	-0-					97
10	5115	X	4195	-0-	-920	-0-	4194	2	1	9	N	1	87	1			11
11	5130	X	2990	-0-	-2140	-0-	2990	2			N	-0-					11
12	5270	X	-0-	-0-	-5270	-0-					N	-0-					11
01	4991	X	-0-	-0-	-4991	-0-					N	-0-					11
02	3780	X	1667	-0-	-2113	-0-	1667	2			N	-0-					11

HIGH RIVER RES OPERATING, LLC 385674
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	2	-0-	-3	-0-	2	2			N	-0-					172
10	62	N	10	-0-	-52	-0-	10	2			N	-0-					172
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					172
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					172
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					172
02	12	N	11	-0-	-1	-0-	11	2			N	-0-					172

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

LATIGO PETROLEUM, LLC 488260
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					220
10	1276	N	1276	-0-	-0-	-0-	1076	2	200	9	N	182	182	1			220
11	991	N	991	-0-	-0-	-0-	991	2			N	-0-					220
12	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					220
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

UNBRIDLED RESOURCES, LLC 875461
GRAY 853 WELL #: 3 RRCID -> 291613 COMPL. DATE 09/24/2021 TOTAL DEPTH 7450 PERF. 6367 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUY 821 WELL #: 8821 RRCID -> 292448 COMPL. DATE 09/20/2021 TOTAL DEPTH 7378 PERF. 6504 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1291	-0-	-1709	3561	1291	2			Y	-0-					56
10	3100	N	1318	-0-	-1782	1779	1318	2			Y	-0-					56
11	3000	N	1246	-0-	-1754	25	1246	2			Y	-0-	56	7			-0-
12	1299	N	1274	-0-	-25	-0-	1274	2			Y	-0-					-0-
01	1333	N	1204	-0-	-129	-0-	1204	2			Y	-0-					-0-
02	1416	N	1416	-0-	-0-	-0-	1416	2			Y	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

PRESIDIO PETROLEUM LLC 676084
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	806	N	806	-0-	-0-	-0-	60	1	746	2	N	-0-					32
10	794	N	794	-0-	-0-	-0-	48	1	746	2	N	-0-					32
11	840	N	779	-0-	-61	-0-	60	1	719	2	N	-0-					32
12	837	N	798	-0-	-39	-0-	62	1	736	2	N	-0-					32
01	806	N	694	-0-	-112	-0-	48	1	646	2	N	-0-					32
02	728	N	529	-0-	-199	-0-	56	1	473	2	N	-0-					32

REMORA OPERATING, LLC 701613
PAINE BROS. CO. INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1295	X	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
10	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
11	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	241	-0-	241	476	241	2			N	-0-					28
10	14B2	EXT	258	-0-	258	734	258	2			N	-0-					28
11	976	X	242	-0-	-734	-0-	242	2			N	-0-					28
12	233	X	233	-0-	-0-	-0-	233	2			N	-0-					28
01	248	N	168	-0-	-80	-0-	168	2			N	-0-					28
02	224	N	-0-	-0-	-224	-0-					N	-0-					28

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF. 12682 - 13985

09	14B2	EXT	110	-0-	110	110	110	2			N	-0-					90
10	14B2	EXT	186	-0-	186	296	186	2			N	-0-					90
11	14B2	EXT	214	-0-	214	510	168	2	46	9	N	42					132
12	549	X	39	-0-	-510	-0-	39	2			N	-0-					132
01	186	N	64	-0-	-122	-0-	64	2			N	-0-					132
02	196	N	29	-0-	-167	-0-	29	2			N	-0-					132

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF. 11437 - 13944

09	840	N	744	-0-	-96	-0-	744	2			N	-0-					22
10	806	N	793	-0-	-13	-0-	793	2			N	-0-					22
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					22
12	3100	N	4693	-0-	1593	1593	4693	2			N	-0-					22
01	3100	N	5985	-0-	2885	4478	5985	2			N	-0-					22
02	2800	N	6283	-0-	3483	7961	6283	2			N	-0-					22

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

09	3496	X	3496	-0-	-0-	-0-	49	1	3372	2	N	68	181	1			165
							75	9									
10	3002	X	3002	-0-	-0-	-0-	76	1	2854	2	N	65					230
							72	9									
11	2981	X	2981	-0-	-0-	-0-	2931	2	50	9	N	45					275
12	3247	X	3247	-0-	-0-	-0-	23	1	3136	2	N	80	185	1			170
							88	9									
01	2852	X	2583	-0-	-269	-0-	64	1	2450	2	N	63					233
							69	9									
02	2576	X	2219	-0-	-357	-0-	2164	2	55	9	N	50					283

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109

SANDLOT OIL & GAS LLC 747757
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

09	960	N	876	-0-	-84	-0-	876	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
02	924	N	898	-0-	-26	-0-	898	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
HOMINY CONSULTING, LLC 102424
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

09	2082	N	2082	-0-	-0-	-0-	2030	3	52	9	N	47					203
10	2196	N	2196	-0-	-0-	-0-	2155	3	41	9	N	37	184	1			56
11	1980	N	1734	-0-	-246	-0-	1700	3	34	9	N	31					87
12	2142	N	2142	-0-	-0-	-0-	2122	3	20	9	N	18					105
01	2154	N	2154	-0-	-0-	-0-	2125	3	29	9	N	26					131
02	1926	N	1926	-0-	-0-	-0-	1903	3	23	9	N	21					152

DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	1983	-0-	-507	-0-	1964	3	19	9	N	17					535
10	2793	N	2793	-0-	-0-	-0-	2779	3	14	9	N	13	185	1			363
11	2220	N	2180	-0-	-40	-0-	2170	3	10	9	N	9					372
12	2245	N	2245	-0-	-0-	-0-	2223	3	22	9	N	20					392
01	2728	N	2320	-0-	-408	-0-	2297	3	23	9	N	21					413
02	2044	N	1757	-0-	-287	-0-	1739	3	18	9	N	16					429

BE ANADARKO II, LLC 100676
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1964	N	1964	-0-	-0-	-0-	1961	2	3	9	N	3					30
10	1986	N	1986	-0-	-0-	-0-	1980	2	6	9	N	5					35
11	1896	N	1896	-0-	-0-	-0-	1882	2	14	9	N	13					48
12	2015	N	1982	-0-	-33	-0-	1971	2	11	9	N	10					58
01	1984	N	1969	-0-	-15	-0-	1965	2	4	9	N	4					62
02	1764	N	1689	-0-	-75	-0-	1678	2	11	9	N	10					72

HOMINY CONSULTING, LLC 102424
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED OIL & SHALE LLC 103207
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNITED OIL & SHALE LLC //CONT.// 103207
MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92

UNBRIDLED RESOURCES, LLC 875461
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					169
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	86	7			-0-

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	12	1	78	2	N	-0-					151
10	93	N	93	-0-	-0-	-0-	16	1	77	2	N	-0-					151
11	90	N	90	-0-	-0-	-0-	12	1	78	2	N	-0-					151
12	93	N	93	-0-	-0-	-0-	8	1	85	2	N	-0-					151
01	93	N	93	-0-	-0-	-0-	9	1	84	2	N	-0-					151
02	84	N	84	-0-	-0-	-0-	3	1	81	2	N	-0-					151

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

09	663	N	663	-0-	-0-	-0-	138	1	525	2	N	-0-					127
10	791	N	791	-0-	-0-	-0-	154	1	636	2	N	1					128
							1	9									
11	270	N	47	-0-	-223	-0-	24	1	23	2	N	-0-					128
12	28	N	28	-0-	-0-	-0-	19	1	9	2	N	-0-					128
01	279	N	-0-	-0-	-279	-0-					N	-0-					128
02	56	N	9	-0-	-47	-0-	9	1			N	-0-					128

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					202
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

09	237	N	237	-0-	-0-	-0-	33	1	204	2	N	-0-					99
10	136	N	136	-0-	-0-	-0-	24	1	112	2	N	-0-					99
11	360	N	68	-0-	-292	-0-	9	1	59	2	N	-0-					99
12	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					99
01	124	N	5	-0-	-119	-0-	5	2			N	-0-					99
02	56	N	3	-0-	-53	-0-	3	2			N	-0-					99

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1133	N	1133	-0-	-0-	-0-	156	1	974	2	N	3					158
							3	9									
10	1286	N	1286	-0-	-0-	-0-	225	1	1050	2	N	10					168
							11	9									
11	1275	N	1275	-0-	-0-	-0-	167	1	1105	2	N	3					171
							3	9									
12	1423	N	1423	-0-	-0-	-0-	114	1	1288	2	N	19					190
							21	9									
01	1270	N	1270	-0-	-0-	-0-	118	1	1123	2	N	26					216
							29	9									
02	1237	N	1237	-0-	-0-	-0-	44	1	1176	2	N	15					231
							17	9									

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1079	-0-	-1141	-0-	149	1	930	2	N	-0-					331
10	2294	X	678	-0-	-1616	-0-	120	1	558	2	N	-0-					331
11	2220	X	501	-0-	-1719	-0-	66	1	435	2	N	-0-					331
12	2294	X	730	-0-	-1564	-0-	60	1	670	2	N	-0-					331
01	2294	X	543	-0-	-1751	-0-	51	1	492	2	N	-0-					331
02	1008	X	468	-0-	-540	-0-	17	1	451	2	N	-0-					331

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2586	N	2586	-0-	-0-	-0-	194	1	2306	2	N	78	167	1			251
							86	9									
10	2597	N	2597	-0-	-0-	-0-	208	1	2316	2	N	66					317
							73	9									
11	2046	N	2046	-0-	-0-	-0-	750	1	1232	2	N	58					375
							64	9									
12	725	N	725	-0-	-0-	-0-	314	1	391	2	N	18					393
							20	9									
01	1948	N	1948	-0-	-0-	-0-	1053	1	854	2	N	37					430
							41	9									
02	1998	N	1998	-0-	-0-	-0-	1488	1	486	2	N	22					452
							24	9									

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

09	2249	X	2249	-0-	-0-	-0-	2243	2	6	9	N	5					127
10	2374	X	2374	-0-	-0-	-0-	2349	2	25	9	N	23					150
11	2039	X	2039	-0-	-0-	-0-	2025	2	14	9	N	13					163
12	2132	N	2132	-0-	-0-	-0-	2129	2	3	9	N	3					166
01	2420	N	2420	-0-	-0-	-0-	108	1	2310	2	N	2					168
							2	9									
02	2121	N	2121	-0-	-0-	-0-	2103	2	18	9	N	16					184

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

09	1824	N	1824	-0-	-0-	-0-	1816	2	8	9	N	7					345
10	1874	N	1874	-0-	-0-	-0-	1854	2	20	9	N	18	170	1			193
11	1830	N	1495	-0-	-335	-0-	1481	2	14	9	N	13					206
12	1442	N	1442	-0-	-0-	-0-	1422	2	20	9	N	18					224
01	1860	N	1163	-0-	-697	-0-	1152	2	11	9	N	10					234
02	1484	N	1484	-0-	-0-	-0-	1464	2	20	9	N	18					252

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

09	2550	X	-0-	-0-	-2550	-0-					N	45					242
10	2263	X	-0-	-0-	-2263	-0-					N	60					302
11	2160	X	-0-	-0-	-2160	-0-					N	56	175	1			183
12	0	X	-0-	-0-	-0-	-0-					N	97					280
01	0	X	-0-	-0-	-0-	-0-					N	25					305
02	0	X	-0-	-0-	-0-	-0-					N	45	175	1			175

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

09	5417	X	5417	-0-	-0-	-0-	5378	2	39	9	N	35	168	1			147
10	5356	X	5356	-0-	-0-	-0-	5349	2	7	9	N	6					153
11	4942	X	4942	-0-	-0-	-0-	4826	2	116	9	N	105					258
12	4923	X	4923	-0-	-0-	-0-	4671	2	252	9	N	229	362	1			125
01	3739	X	3739	-0-	-0-	-0-	3676	2	63	9	N	57					182
02	4807	X	4807	-0-	-0-	-0-	4748	2	59	9	N	54					236

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4514	X	4514	-0-	-0-	-0-	4484	2	30	9	N	27					260
10	4737	X	4737	-0-	-0-	-0-	4706	2	31	9	N	28					288
11	5063	X	5063	-0-	-0-	-0-	5050	2	13	9	N	12					300
12	4805	X	4504	-0-	-301	-0-	4471	2	33	9	N	30	180	1			150
01	4805	X	4370	-0-	-435	-0-	4350	2	20	9	N	18					168
02	4732	X	4352	-0-	-380	-0-	4322	2	30	9	N	27					195

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	-0-	-0-	-3360	-0-					N	108					408
10	3472	X	-0-	-0-	-3472	-0-					N	100					508
11	3360	X	-0-	-0-	-3360	-0-					N	100	180	1			428
12	138	X	138	-0-	-0-	-0-	38	2	100	9	N	91	171	1			348
01	0	X	-0-	-0-	-0-	-0-					N	87					435
02	0	X	-0-	-0-	-0-	-0-					N	105	164	1			376

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4407	X	4407	-0-	-0-	-0-	4279	2	128	9	N	116	178	1			300
10	4517	X	4517	-0-	-0-	-0-	4368	2	149	9	N	135					435
11	4624	X	4624	-0-	-0-	-0-	4452	2	172	9	N	156	186	1			405
12	4329	X	4329	-0-	-0-	-0-	4145	2	184	9	N	167	181	1			391
01	3685	X	3685	-0-	-0-	-0-	3554	2	131	9	N	119	180	1			330
02	4055	X	4055	-0-	-0-	-0-	3898	2	157	9	N	143	172	1			301

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4354	X	4354	-0-	-0-	-0-	4313	2	41	9	N	37					415
10	5030	X	5030	-0-	-0-	-0-	4911	2	119	9	N	108					523
11	4973	X	4973	-0-	-0-	-0-	4854	2	119	9	N	108					631
12	5106	X	5106	-0-	-0-	-0-	4989	2	117	9	N	106	178	1			559
01	4764	X	4764	-0-	-0-	-0-	4654	2	110	9	N	100					659
02	4639	X	4639	-0-	-0-	-0-	4639	2			N	-0-					659

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6996	X	6996	-0-	-0-	-0-	6917	2	79	9	N	72					202
10	8036	X	8036	-0-	-0-	-0-	7923	2	113	9	N	103					305
11	7951	X	7951	-0-	-0-	-0-	7857	2	94	9	N	85	170	1			220
12	7824	X	7824	-0-	-0-	-0-	7717	2	107	9	N	97					317
01	6477	X	6477	-0-	-0-	-0-	6416	2	61	9	N	55					372
02	7315	X	7315	-0-	-0-	-0-	7287	2	28	9	N	25					397

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6508	X	6508	-0-	-0-	-0-	915	1	5459	2	N	122					447
							134	9									
10	7192	X	7192	-0-	-0-	-0-	1099	1	5983	2	N	100					547
							110	9									
11	6433	X	6433	-0-	-0-	-0-	953	1	5418	2	N	56	175	1			428
							62	9									
12	7048	X	7048	-0-	-0-	-0-	932	1	5939	2	N	161	171	1			418
							177	9									
01	6419	X	6419	-0-	-0-	-0-	1834	1	4446	2	N	126	179	1			365
							139	9									
02	6942	X	6942	-0-	-0-	-0-	1170	1	5623	2	N	135	180	1			320
							149	9									

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

09	3420	X	2846	-0-	-574	-0-	2833	2	13	9	N	12					470
10	3472	X	2772	-0-	-700	-0-	2749	2	23	9	N	21					491
11	3450	X	2871	-0-	-579	-0-	2845	2	26	9	N	24					515
12	3565	X	2665	-0-	-900	-0-	2640	2	25	9	N	23					538
01	3441	X	2229	-0-	-1212	-0-	2216	2	13	9	N	12					550
02	2688	X	2432	-0-	-256	-0-	2418	2	14	9	N	13					563

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

09	8400	X	8097	-0-	-303	-0-	7793	2	304	9	N	276	173	1			465
10	8680	X	8356	-0-	-324	-0-	8071	2	285	9	N	259	352	1			372
11	8340	X	8140	-0-	-200	-0-	7899	2	241	9	N	219	179	1			412
12	8618	X	7988	-0-	-630	-0-	7678	2	310	9	N	282	344	1			350
01	8618	X	7446	-0-	-1172	-0-	322	1	6904	2	N	200	170	1			380
							220	9									
02	7588	X	7197	-0-	-391	-0-	6968	2	229	9	N	208	171	1			417

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

09	7170	X	6315	-0-	-855	-0-	886	1	5285	2	N	131	167	1			340
							144	9									
10	7223	X	4843	-0-	-2380	-0-	745	1	4053	2	N	41					381
							45	9									
11	7230	X	7052	-0-	-178	-0-	1029	1	5850	2	N	157	180	1			358
							173	9									
12	7471	X	6877	-0-	-594	-0-	913	1	5819	2	N	132	180	1			310
							145	9									
01	7378	X	2834	-0-	-4544	-0-	631	1	2153	2	N	45					355
							50	9									
02	7055	X	7055	-0-	-0-	-0-	757	1	6174	2	N	113	163	1			305
							124	9									

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					151
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					151
11	330	N	85	-0-	-245	-0-	85	2			N	-0-					151
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					151
01	124	N	32	-0-	-92	-0-	32	2			N	-0-					151
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					151

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	35	1	271	2	N	13					188
							14	9									
10	431	N	431	-0-	-0-	-0-	55	1	376	2	N	-0-					188
11	600	N	525	-0-	-75	-0-	69	1	456	2	N	-0-					188
12	512	N	512	-0-	-0-	-0-	92	1	420	2	N	-0-					188
01	475	N	475	-0-	-0-	-0-	104	1	371	2	N	-0-					188
02	504	N	389	-0-	-115	-0-	80	1	309	2	N	-0-					188

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4009	-0-	-1331	-0-	3866	2	143	9	N	130	169	1			302
10	5208	X	3505	-0-	-1703	-0-	3427	2	78	9	N	71	178	1			195
11	4770	X	4284	-0-	-486	-0-	4204	2	80	9	N	73	169	1			99
12	4588	X	3810	-0-	-778	-0-	3610	2	200	9	N	182					281
01	4588	X	3163	-0-	-1425	-0-	137	1	2943	2	N	75	186	1			170
							83	9									
02	4004	X	1657	-0-	-2347	-0-	1610	2	47	9	N	43					213

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					296
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					296

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4538		4470	-0-	-68	-0-	60	1	4410	2	N	-0-					-0-
10	4457		4243	-0-	-214	-0-	62	1	4181	2	N	-0-					-0-
11	3690		3474	-0-	-216	-0-	60	1	3414	2	N	-0-					-0-
12	5661		4737	-0-	-924	-0-	62	1	4675	2	N	-0-					-0-
01	4771		4292	-0-	-479	-0-	62	1	4230	2	N	-0-					-0-
*02	4698		4071	-0-	-627	-0-	56	1	4015	2	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
UNITED OIL & SHALE LLC 103207
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

09	1095 R	1095	-0-	-0-	-0-	1095	2		N	-0-			24
10	744 #	853	-0-	109	-0-	853	2		N	-0-			24
11	1131 R	1131	-0-	-0-	-0-	1131	2		N	-0-			24
12	1147 #	938	-0-	-209	-0-	938	2		N	-0-			24
01	1147 #	NO RPT	-0-	-1147	-0-				N	NO RPT			24
02	1036 #	NO RPT	-0-	-1036	-0-				N	NO RPT			24

SANDLOT OIL & GAS LLC 747757
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
CLR SECONDARY RECOVERY, LLC 101415
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

09/01 BALANCING DATE STATUS -> -0-

09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

09/01 BALANCING DATE STATUS -> -0-

09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
CLR SECONDARY RECOVERY, LLC //CONT.// 101415
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
	09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			109
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			109
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			109
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			109
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			109
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			109
	03/01 BALANCING DATE STATUS -> -0-												

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
GREAT HORNED OWLS PULSATRIX, LLC 103848
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COMPLETE OIL & GAS SERVICES, LLC 103662
COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			217
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			217
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			217
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			217
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			217
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			217

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			405
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			405
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			405
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			405
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			405
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			501
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			501
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			501
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			501
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			501
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			501

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					179
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					179

HIGH RIVER RES OPERATING, LLC 385674
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					611
10	0	N	-0-	-0-	-0-	-0-					N	-0-					611
11	0	N	-0-	-0-	-0-	-0-					N	-0-					611
12	0	N	-0-	-0-	-0-	-0-					N	-0-					611
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					611
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					611

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					1000
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					1000
11	806	N	806	-0-	-0-	-0-	806	2			N	-0-					1000
12	813	N	813	-0-	-0-	-0-	813	2			N	-0-					1000
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1000
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1000

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	635	-0-	-115	-0-	635	2			N	-0-					460
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					460
11	767	N	767	-0-	-0-	-0-	767	2			N	-0-					460
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					460
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					460
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					460

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3203	X	3203	-0-	-0-	-0-	3146	2	57	9	N	52					603
10	3335	X	3335	-0-	-0-	-0-	3137	2	198	9	N	180	180	1			603
11	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					603
12	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					603
01	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					603
02	196	X	NO RPT	-0-	-196	-0-					N	NO RPT					603

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					110
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					110
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					110
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					110
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

NATURAL GAS ANADARKO COMPANY 600750
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

09	150	N	39	-0-	-111	-0-	39	2			N	-0-					39
10	124	N	34	-0-	-90	-0-	34	2			N	-0-					39
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					39
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					39
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					39
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					39

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

UNBRIDLED RESOURCES, LLC 875461
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

09	3459	X	3459	-0-	-0-	-0-	2908	1	551	2	N	-0-					275
10	3665	X	3665	-0-	-0-	-0-	1067	1	2581	2	N	15					290
							17	9									
11	3776	X	3776	-0-	-0-	-0-	1256	1	2507	2	N	12	178	1			124
							13	9									
12	3939	X	3939	-0-	-0-	-0-	1417	1	2500	2	N	20					144
							22	9									
01	3865	X	3865	-0-	-0-	-0-	1423	1	2423	2	N	17					161
							19	9									
02	2335	X	2335	-0-	-0-	-0-	2173	2	162	9	N	147	179	1			129

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1668	N	1668	-0-	-0-	-0-	1643	2	25	9	N	23					113
10	1449	N	1449	-0-	-0-	-0-	1434	2	15	9	N	14					127
11	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					127
12	302	N	302	-0-	-0-	-0-	295	2	7	9	N	6					133
01	651	N	-0-	-0-	-651	-0-					N	-0-					133
02	588	N	-0-	-0-	-588	-0-					N	-0-					133

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF. 10092 - 10137

09	2400	N	2364	-0-	-36	-0-	2364	3			N	-0-					40
10	2366	N	2366	-0-	-0-	-0-	2366	3			N	-0-					40
11	2370	N	2327	-0-	-43	-0-	2327	3			N	-0-					40
12	2449	N	2380	-0-	-69	-0-	2380	3			N	-0-					40
01	2356	N	2196	-0-	-160	-0-	2196	3			N	-0-					40
02	2184	N	2158	-0-	-26	-0-	2158	3			N	-0-					40

KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

09	4620	X	4577	-0-	-43	-0-	4564	3	13	9	N	12					130
10	4743	X	4702	-0-	-41	-0-	4689	3	13	9	N	12					142
11	4590	X	4581	-0-	-9	-0-	4573	3	8	9	N	7					149
12	4743	X	4691	-0-	-52	-0-	4674	3	17	9	N	15					164
01	4743	X	4652	-0-	-91	-0-	4639	3	13	9	N	12					176
02	4284	X	4159	-0-	-125	-0-	4140	3	19	9	N	17					193

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16800	X	16615	-0-	-185	-0-	16615	3			N	-0-					76
10	17360	X	16982	-0-	-378	-0-	16982	3			N	-0-					76
11	16800	X	15941	-0-	-859	-0-	15941	3			N	-0-					76
12	17298	X	17077	-0-	-221	-0-	17075	3	2	9	N	2					78
01	17174	X	16816	-0-	-358	-0-	16814	3	2	9	N	2					80
02	15512	X	15125	-0-	-387	-0-	15125	3			N	-0-					80

COMPLETE OIL & GAS SERVICES, LLC 103662
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

09	14B2 EXT		-0-	-0-	-0-	1941					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1941					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1941					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1941					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1941					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1941					N	NO RPT					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

09	0	#	-0-	-0-	-0-	-0-					N	-0-					38
10	0	#	-0-	-0-	-0-	-0-					N	-0-					38
11	0	#	-0-	-0-	-0-	-0-					N	-0-					38
12	0	#	-0-	-0-	-0-	-0-					N	-0-					38
01	0	#	-0-	-0-	-0-	-0-					N	-0-					38
02	0	#	-0-	-0-	-0-	-0-					N	-0-					38

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	108	-0-	-642	-0-	108	3			N	-0-					213
10	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					213
11	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					213
12	667	N	667	-0-	-0-	-0-	667	3			N	-0-					213
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1011	-0-	-219	-0-	1011	3			N	-0-					213
10	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					213
11	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					213
12	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					213
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

NATURAL GAS ANADARKO COMPANY 600750
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11270	X	11270	-0-	-0-	-0-	60	1	11196	2	N	13					61
							14	9									
10	11608	X	11608	-0-	-0-	-0-	62	1	11524	2	N	20					81
							22	9									
11	10731	X	10731	-0-	-0-	-0-	60	1	10640	2	N	28					109
							31	9									
12	11343	X	11343	-0-	-0-	-0-	62	1	11251	2	N	27					136
							30	9									
01	10934	X	10934	-0-	-0-	-0-	62	1	10842	2	N	27					163
							30	9									
02	9853	X	9853	-0-	-0-	-0-	56	1	9787	2	N	9					172
							10	9									

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	1			N	-0-					61
10	3038	X	204	-0-	-2834	-0-	204	2			N	-0-					61
11	2940	X	-0-	-0-	-2940	-0-					N	-0-					61
12	2976	X	-0-	-0-	-2976	-0-					N	-0-					61
01	2449	X	-0-	-0-	-2449	-0-					N	-0-					61
02	196	X	-0-	-0-	-196	-0-					N	-0-					61

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					1202
10	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					1202
11	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					1202
12	2790	X	2714	-0-	-76	-0-	2714	2			N	-0-					1202
01	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					1202
02	2548	X	NO RPT	-0-	-2548	-0-					N	NO RPT					1202

COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	108340					N	-0-					380
10	SWR 10		-0-	-0-	-0-	108340					N	-0-					380
11	SWR 10		-0-	-0-	-0-	108340					N	-0-					380
12	SWR 10		-0-	-0-	-0-	108340					N	-0-					380
01	SWR 10		NO RPT	-0-	-0-	108340					N	NO RPT					380
02	SWR 10		NO RPT	-0-	-0-	108340					N	NO RPT					380

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					398
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					398
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					398
12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					398
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					398
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					398

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					146
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					146
11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					146
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					146
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, SOUTH (MISSISSIPPIAN) //CONT.// 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER ENERGY, LLC 263648
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			143
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			143

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2850 N	2274	-0-	-576 B	-0-	2260 2	14 9	N	13			42
10	2418 N	2381	-0-	-37 B	-0-	2367 2	14 9	N	13			55
11	2280 N	2199	-0-	-81 B	-0-	2197 2	2 9	N	2			57
12	2454 N	2454	-0-	-0- B	-0-	2454 2		N	-0-			57
01	2387 N	2136	-0-	-251 B	-0-	2136 2		N	-0-			57
02	2295 N	2295	-0-	-0- B	-0-	2295 2		N	-0-			57

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1528 N	1528	-0-	-0- B	-0-	1525 2	3 9	N	3			92
10	1581 N	1558	-0-	-23 B	-0-	1558 2		N	-0-			92
11	1530 N	1416	-0-	-114 B	-0-	1414 2	2 9	N	2			94
12	1581 N	1467	-0-	-114 B	-0-	1467 2		N	-0-			94
01	1550 N	1173	-0-	-377 B	-0-	1167 2	6 9	N	5			99
02	1316 N	1226	-0-	-90 B	-0-	1226 2		N	-0-			99

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2979	X	2979	-0-	-0-	B	-0-	2976	2	3	9	N	3			90
10	2941	X	2941	-0-	-0-	B	-0-	2941	2			N	-0-			90
11	2649	X	2649	-0-	-0-	B	-0-	2649	2			N	-0-			90
12	2712	X	2712	-0-	-0-	B	-0-	2712	2			N	-0-			90
01	2279	X	2279	-0-	-0-	B	-0-	2279	2			N	-0-			90
02	2401	X	2401	-0-	-0-	B	-0-	2401	2			N	-0-			90

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

09	1640	N	1640	-0-	-0-	B	-0-	1621	2	19	9	N	17			137
10	2002	N	2002	-0-	-0-	B	-0-	1985	2	17	9	N	15			152
11	1560	N	1403	-0-	-157	B	-0-	1390	2	13	9	N	12			164
12	1705	N	1423	-0-	-282	B	-0-	1420	2	3	9	N	3			167
01	1767	N	1079	-0-	-688	B	-0-	1071	2	8	9	N	7			174
02	1699	N	1699	-0-	-0-	B	-0-	1674	2	25	9	N	23			197

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

09	1830	N	1070	-0-	-760	B	-0-	1061	2	9	9	N	8			95
10	1767	N	826	-0-	-941	B	-0-	816	2	10	9	N	9			104
11	1590	N	65	-0-	-1525	B	-0-	65	2			N	-0-			104
12	1116	N	654	-0-	-462	B	-0-	653	2	1	9	N	1			105
01	1083	N	1083	-0-	-0-	B	-0-	1083	2			N	-0-			105
02	1397	N	1397	-0-	-0-	B	-0-	1391	2	6	9	N	5			110

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF. 10004 - 12076

09	690	N	215	-0-	-475	B	-0-	215	2			N	-0-			55
10	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-			55
11	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-			55
12	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-			55
01	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-			55
02	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-			55

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF. 10924 - 13412

09	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

09	577	N	577	-0-	-0-	B	-0-	575	2	2	9	N	2					40
10	988	N	988	-0-	-0-	B	-0-	985	2	3	9	N	3					43
11	859	N	859	-0-	-0-	B	-0-	859	2			N	-0-					43
12	932	N	932	-0-	-0-	B	-0-	932	2			N	-0-					43
01	992	N	594	-0-	-398	B	-0-	594	2			N	-0-					43
02	812	N	280	-0-	-532	B	-0-	280	2			N	-0-					43

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

09	1320	N	1016	-0-	-304	B	-0-	1007	2	9	9	N	8					100
10	1191	N	1191	-0-	-0-	B	-0-	1159	2	32	9	N	29					129
11	1050	N	1003	-0-	-47	B	-0-	1002	2	1	9	N	1					130
12	1054	N	966	-0-	-88	B	-0-	927	2	39	9	N	35					165
01	1178	N	598	-0-	-580	B	-0-	598	2			N	-0-					165
02	1131	N	1131	-0-	-0-	B	-0-	1062	2	69	9	N	63	186	1			42

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

09	1348	N	1348	-0-	-0-	B	-0-	1348	2			N	-0-					167
10	1519	N	1490	-0-	-29	B	-0-	1488	2	2	9	N	2					169
11	1357	N	1357	-0-	-0-	B	-0-	1357	2			N	-0-					169
12	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-					169
01	1488	N	1397	-0-	-91	B	-0-	1397	2			N	-0-					169
02	2019	N	2019	-0-	-0-	B	-0-	2018	2	1	9	N	1	1	8			169

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

09	1200	N	1161	-0-	-39	B	-0-	1138	2	23	9	N	21					58
10	1587	N	1587	-0-	-0-	B	-0-	1568	2	19	9	N	17					75
11	1437	N	1437	-0-	-0-	B	-0-	1427	2	10	9	N	9					84
12	1399	N	1399	-0-	-0-	B	-0-	1399	2			N	-0-					84
01	1581	N	631	-0-	-950	B	-0-	631	2			N	-0-					84
02	1344	N	490	-0-	-854	B	-0-	490	2			N	-0-					84

EQV OPERATING LLC 101634
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	B	-0-					N	33	113	1			27
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					27

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC 103662
BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

09	60	N	46	-0-	-14	B	-0-	46	2			N	-0-					53
10	1143	N	1143	-0-	-0-	B	-0-	1143	2			N	-0-					53
11	1940	N	1940	-0-	-0-	B	-0-	1940	2			N	-0-					53
12	1932	N	1932	-0-	-0-	B	-0-	1929	2	3	9	N	3					56
01	1558	N	1558	-0-	-0-	B	-0-	1556	2	2	9	N	2					58
02	1712	N	1712	-0-	-0-	B	-0-	1712	2			N	-0-					58

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

09	1114	N	1114	-0-	-0-	B	-0-	1113	2	1	9	N	1					81
10	1113	N	1113	-0-	-0-	B	-0-	1112	2	1	9	N	1					82
11	1114	N	1114	-0-	-0-	B	-0-	1114	2			N	-0-					82
12	1092	N	1092	-0-	-0-	B	-0-	1092	2			N	-0-					82
01	921	N	921	-0-	-0-	B	-0-	921	2			N	-0-					82
02	1185	N	1185	-0-	-0-	B	-0-	1184	2	1	9	N	1					83

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

09	2406	X	2406	-0-	-0-	B	-0-	2400	2	6	9	N	5					111
10	2453	X	2453	-0-	-0-	B	-0-	2451	2	2	9	N	2					113
11	2624	X	2624	-0-	-0-	B	-0-	2621	2	3	9	N	3					116
12	2353	N	2353	-0-	-0-	B	-0-	2349	2	4	9	N	4					120
01	2325	N	2232	-0-	-93	B	-0-	2223	2	9	9	N	8					128
02	2579	N	2579	-0-	-0-	B	-0-	2572	2	7	9	N	6					134

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

09	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					34
10	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					34
11	270	N	258	-0-	-12	B	-0-	258	2			N	-0-					34
12	310	N	233	-0-	-77	B	-0-	233	2			N	-0-					34
01	279	N	200	-0-	-79	B	-0-	200	2			N	-0-					34
02	252	N	168	-0-	-84	B	-0-	168	2			N	-0-					34

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					35
10	1289	N	1289	-0-	-0- B	-0-	1289	2			N	-0-					35
11	1711	N	1711	-0-	-0- B	-0-	1711	2			N	-0-					35
12	1730	N	1730	-0-	-0- B	-0-	1730	2			N	-0-					35
01	1593	N	1593	-0-	-0- B	-0-	1593	2			N	-0-					35
02	1596	N	1452	-0-	-144 B	-0-	1452	2			N	-0-					35

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2395	-0-	-35 B	-0-	2387	2	8	9	N	7					179
10	2553	N	2553	-0-	-0- B	-0-	2546	2	7	9	N	6					185
11	3005	X	3005	-0-	-0- B	-0-	3003	2	2	9	N	2					187
12	3390	X	3390	-0-	-0- B	-0-	3387	2	3	9	N	3					190
01	3385	X	3385	-0-	-0- B	-0-	3378	2	7	9	N	6					196
02	2404	N	2404	-0-	-0- B	-0-	2389	2	15	9	N	14	177	1			33

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1400	N	1400	-0-	-0- B	-0-	1399	2	1	9	N	1					83
10	1471	N	1471	-0-	-0- B	-0-	1469	2	2	9	N	2					85
11	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					85
12	1452	N	1452	-0-	-0- B	-0-	1452	2			N	-0-					85
01	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					85
02	1245	N	1245	-0-	-0- B	-0-	1243	2	2	9	N	2					87

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					10
10	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					10
11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					10
12	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					10
01	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					10
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					10

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					18
10	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					18
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					18
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					18
01	8	N	2	-0-	-6 B	-0-	2	2			N	-0-					18
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					18

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	278	-0-	-22 B	-0-	278	2			N	-0-					62
10	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					62
11	271	N	271	-0-	-0- B	-0-	270	2	1	9	N	1					63
12	279	N	215	-0-	-64 B	-0-	214	2	1	9	N	1					64
01	279	N	267	-0-	-12 B	-0-	264	2	3	9	N	3					67
02	294	N	294	-0-	-0- B	-0-	291	2	3	9	N	3					70

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1182	-0-	-48 B	-0-	94	1	1062	2	N	24					304
							26	9									
10	1364	N	1297	-0-	-67 B	-0-	97	1	1200	2	N	-0-					304
11	1766	N	1766	-0-	-0- B	-0-	94	1	1671	2	N	1					305
							1	9									
12	1684	N	1684	-0-	-0- B	-0-	97	1	1587	2	N	-0-					305
01	1598	N	1598	-0-	-0- B	-0-	97	1	1501	2	N	-0-					305
02	2082	N	2082	-0-	-0- B	-0-	87	1	1995	2	N	-0-					305

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2756	N	2756	-0-	-0- B	-0-	94	1	2656	2	N	5	98	1			76
							6	9									
10	1643	N	608	-0-	-1035 B	-0-	97	1	511	2	N	-0-					76
11	94	N	94	-0-	-0- B	-0-	94	1			N	-0-					76
12	2852	N	97	-0-	-2755 B	-0-	97	1			N	-0-					76
01	620	N	97	-0-	-523 B	-0-	97	1			N	-0-					76
02	87	N	87	-0-	-0- B	-0-	87	1			N	-0-					76

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	671	N	671	-0-	-0- B	-0-	564	2	107	9	N	97					260
10	868	N	611	-0-	-257 B	-0-	535	2	76	9	N	69	182	1			147
11	1018	N	1018	-0-	-0- B	-0-	923	2	95	9	N	86					233
12	702	N	702	-0-	-0- B	-0-	701	2	1	9	N	1	169	1			65
01	797	N	797	-0-	-0- B	-0-	735	2	62	9	N	56					121
02	952	N	831	-0-	-121 B	-0-	700	2	131	9	N	119					240

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	N	815	-0-	-0- B	-0-	796	2	19	9	N	17					232
10	837	N	817	-0-	-20 B	-0-	817	2			N	-0-					232
11	804	N	804	-0-	-0- B	-0-	785	2	19	9	N	17					249
12	837	N	812	-0-	-25 B	-0-	812	2			N	-0-					249
01	806	N	764	-0-	-42 B	-0-	741	2	23	9	N	21	164	1			106
02	760	N	760	-0-	-0- B	-0-	739	2	21	9	N	19					125

LATIGO PETROLEUM, LLC 488260
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	443	-0-	-37 B	-0-	443	3			N	-0-					53
10	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					53
11	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					53
12	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					53
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					53
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					53

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					100
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					100
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					100
12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					100
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					100
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					100

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					170
10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					170
11	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					170
12	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					170
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					170
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					170

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1271	-0-	-259 B	-0-	30 19	1 9	1222	2	Y	17	129	1			92
10	1612	N	1257	-0-	-355 B	-0-	31 9	1 9	1217	2	Y	8					100
11	1560	N	1248	-0-	-312 B	-0-	30 20	1 9	1198	2	Y	18					118
12	1355	N	1355	-0-	-0- B	-0-	31 13	1 9	1311	2	Y	12					130
01	1624	N	1624	-0-	-0- B	-0-	31	1	1593	2	Y	-0-					130
02	1481	N	1481	-0-	-0- B	-0-	28 1	1 9	1452	2	Y	1					131

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1465	-0-	-65 B	-0-	29	1	1436	2	Y	-0-					72
10	1612	N	1357	-0-	-255 B	-0-	31	1	1326	2	Y	-0-					72
11	1500	N	1345	-0-	-155 B	-0-	26	1	1319	2	Y	-0-					72
12	1519	N	1309	-0-	-210 B	-0-	30	1	1269	2	Y	9					81
							10	9									
01	1364	N	1266	-0-	-98 B	-0-	30	1	1234	2	Y	2					83
							2	9									
02	1260	N	1148	-0-	-112 B	-0-	27	1	1121	2	Y	-0-					83

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0- B	-0-	30	1	560	2	Y	-0-					93
10	611	N	611	-0-	-0- B	-0-	31	1	580	2	Y	-0-					93
11	586	N	586	-0-	-0- B	-0-	30	1	555	2	Y	1					94
							1	9									
12	620	N	610	-0-	-10 B	-0-	31	1	575	2	Y	4					98
							4	9									
01	620	N	617	-0-	-3 B	-0-	31	1	586	2	Y	-0-					98
02	560	N	557	-0-	-3 B	-0-	28	1	529	2	Y	-0-					98

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	470	-0-	-10 B	-0-	28	1	442	2	Y	-0-					44
10	484	N	484	-0-	-0- B	-0-	30	1	454	2	Y	-0-					44
11	451	N	451	-0-	-0- B	-0-	29	1	422	2	Y	-0-					44
12	496	N	429	-0-	-67 B	-0-	30	1	399	2	Y	-0-					44
01	496	N	466	-0-	-30 B	-0-	31	1	435	2	Y	-0-					44
02	420	N	399	-0-	-21 B	-0-	27	1	372	2	Y	-0-					44

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1898	-0-	-52 B	-0-	30	1	1865	2	Y	3					235
							3	9									
10	1955	N	1955	-0-	-0- B	-0-	31	1	1918	2	Y	5					240
							6	9									
11	1920	N	1884	-0-	-36 B	-0-	30	1	1852	2	Y	2					242
							2	9									
12	1953	N	1900	-0-	-53 B	-0-	31	1	1866	2	Y	3					245
							3	9									
01	1953	N	1818	-0-	-135 B	-0-	31	1	1787	2	Y	-0-					245
02	1821	N	1821	-0-	-0- B	-0-	28	1	1782	2	Y	10					255
							11	9									

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	B	-0-	30	1	30	2	N	-0-					38
10	63	N	63	-0-	-0-	B	-0-	31	1	32	2	N	-0-					38
11	60	N	59	-0-	-1	B	-0-	30	1	29	2	N	-0-					38
12	62	N	61	-0-	-1	B	-0-	31	1	30	2	N	-0-					38
01	62	N	53	-0-	-9	B	-0-	31	1	22	2	N	-0-					38
02	56	N	54	-0-	-2	B	-0-	28	1	26	2	N	-0-					38

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	728	-0-	-292	B	-0-	30	1	698	2	N	-0-					108
10	868	N	699	-0-	-169	B	-0-	31	1	668	2	N	-0-					108
11	846	N	846	-0-	-0-	B	-0-	30	1	809	2	N	6					114
								7	9									
12	769	N	769	-0-	-0-	B	-0-	31	1	738	2	N	-0-					114
01	738	N	738	-0-	-0-	B	-0-	31	1	701	2	N	5					119
								6	9									
02	784	N	640	-0-	-144	B	-0-	28	1	612	2	N	-0-					119

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1328	-0-	-442	B	-0-	30	1	1298	2	N	-0-					72
10	1550	N	1456	-0-	-94	B	-0-	31	1	1425	2	N	-0-					72
11	1560	N	1260	-0-	-300	B	-0-	30	1	1227	2	N	3					75
								3	9									
12	1364	N	1157	-0-	-207	B	-0-	31	1	1124	2	N	2					77
								2	9									
01	1457	N	1041	-0-	-416	B	-0-	31	1	1009	2	N	1					78
								1	9									
02	1176	N	1102	-0-	-74	B	-0-	28	1	1072	2	N	2					80
								2	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2446	-0-	-44 B	-0-	30	1	2416	2	Y	-0-					209
10	2586	N	2586	-0-	-0- B	-0-	31	1	2493	2	Y	56					265
							62	9									
11	2460	N	2362	-0-	-98 B	-0-	30	1	2332	2	Y	-0-					265
12	2542	N	2529	-0-	-13 B	-0-	31	1	2478	2	Y	18					283
							20	9									
01	2573	N	2539	-0-	-34 B	-0-	31	1	2501	2	Y	6	155	1			134
							7	9									
02	2228	N	2228	-0-	-0- B	-0-	28	1	2180	2	Y	18					152
							20	9									

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					13

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

09	14B2 EXT	NO RPT	-0-	-0-		1240					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		1240					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		1240					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		1240					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		1240					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		1240					N	NO RPT					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-

BE ANADARKO II, LLC 100676
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

09	720	N	602	-0-	-118	-0-	602	2			N	-0-					74
10	713	N	624	-0-	-89	-0-	607	2	17	9	N	15					89
11	630	N	582	-0-	-48	-0-	582	2			N	-0-					89
12	620	N	557	-0-	-63	-0-	557	2			N	-0-					89
01	620	N	473	-0-	-147	-0-	473	2			N	-0-					89
02	608	N	608	-0-	-0-	-0-	564	2	44	9	N	40					129

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	882	-0-	-18	-0-	59 2	1 9	821	2	N	2					54
10	930	N	882	-0-	-48	-0-	61 4	1 9	817	2	N	4					58
11	870	N	862	-0-	-8	-0-	59 3	1 9	800	2	N	3					61
12	899	N	864	-0-	-35	-0-	61 1	1 9	802	2	N	1					62
01	897	N	897	-0-	-0-	-0-	61 1	1 9	835	2	N	1					63
02	812	N	757	-0-	-55	-0-	55 2	1 9	700	2	N	2					65

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
11	14B2	EXT	1	-0-	1	1	1	2			N	-0-					145
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					145
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					145
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					145

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-		-3	-0-	10	1	435	2	N	2					78
								2	9									
10	467	N	467	-0-		-0-	-0-	10	1	453	2	N	4					82
								4	9									
11	459	N	459	-0-		-0-	-0-	10	1	446	2	N	3					85
								3	9									
12	494	N	494	-0-		-0-	-0-	10	1	482	2	N	2					87
								2	9									
01	465	N	423	-0-		-42	-0-	10	1	410	2	N	3					90
								3	9									
02	477	N	477	-0-		-0-	-0-	9	1	464	2	N	4					94
								4	9									

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-		-0-	-0-	6	1	601	2	N	2					86
								2	9									
10	343	N	343	-0-		-0-	-0-	6	1	337	2	N	-0-					86
11	330	N	297	-0-		-33	-0-	6	1	290	2	N	1					87
								1	9									
12	341	N	290	-0-		-51	-0-	6	1	283	2	N	1					88
								1	9									
01	341	N	293	-0-		-48	-0-	6	1	286	2	N	1					89
								1	9									
02	280	N	252	-0-		-28	-0-	6	1	246	2	N	-0-					89

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	N	741	-0-		-0-	-0-	741	2			N	-0-					235
10	896	N	896	-0-		-0-	-0-	896	2			N	-0-					235
11	716	N	716	-0-		-0-	-0-	716	2			N	-0-					235
12	713	N	673	-0-		-40	-0-	673	2			N	-0-					235
01	713	N	555	-0-		-158	-0-	555	2			N	-0-					235
02	644	N	572	-0-		-72	-0-	572	2			N	-0-					235

LATIGO PETROLEUM, LLC 488260
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	480	-0-		-30	-0-	480	3			N	-0-					352
10	495	N	495	-0-		-0-	-0-	495	3			N	-0-					352
11	509	N	509	-0-		-0-	-0-	509	3			N	-0-					352
12	370	N	370	-0-		-0-	-0-	370	3			N	-0-					352
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					352
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					352

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	314	-0-		-16	-0-	314	3			N	-0-					40
10	295	N	295	-0-		-0-	-0-	295	3			N	-0-					40
11	370	N	370	-0-		-0-	-0-	370	3			N	-0-					40
12	282	N	282	-0-		-0-	-0-	282	3			N	-0-					40
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					40
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					40

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	12	-0-	-1038	-0-	12	2			Y	-0-					160
10	1085	N	-0-	-0-	-1085	-0-					Y	-0-					160
11	780	N	-0-	-0-	-780	-0-					Y	-0-					160
12	144	N	144	-0-	-0-	-0-	16	1	127	2	Y	1					161
							1	9									
01	155	N	155	-0-	-0-	-0-	31	1	124	2	Y	-0-					161
02	92	N	92	-0-	-0-	-0-	28	1	64	2	Y	-0-					161

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	897	-0-	-123	-0-	29	1	868	2	Y	-0-					64
10	1023	N	834	-0-	-189	-0-	30	1	804	2	Y	-0-					64
11	930	N	731	-0-	-199	-0-	26	1	694	2	Y	10					74
							11	9									
12	930	N	623	-0-	-307	-0-	28	1	591	2	Y	4					78
							4	9									
01	837	N	486	-0-	-351	-0-	30	1	448	2	Y	7					85
							8	9									
02	672	N	465	-0-	-207	-0-	27	1	437	2	Y	1					86
							1	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364	N	1364	-0-	-0-	-0-	30	1	1334	2	N	-0-					47
10	1317	N	1317	-0-	-0-	-0-	31	1	1284	2	N	2					49
							2	9									
11	1410	N	1197	-0-	-213	-0-	30	1	1156	2	N	10					59
							11	9									
12	1395	N	1309	-0-	-86	-0-	31	1	1278	2	N	-0-					59
01	1302	N	1259	-0-	-43	-0-	31	1	1211	2	N	15					74
							17	9									
02	1120	N	1110	-0-	-10	-0-	27	1	1072	2	N	10					84
							11	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1033	-0-	-77	-0-	29	1	1004	2	Y	-0-					205
10	1046	N	1046	-0-	-0-	-0-	31	1	1015	2	Y	-0-					205
11	1080	N	924	-0-	-156	-0-	30	1	892	2	Y	2					207
							2	9									
12	1142	N	1142	-0-	-0-	-0-	31	1	1102	2	Y	8					215
							9	9									
01	1136	N	1136	-0-	-0-	-0-	31	1	1105	2	Y	-0-					215
02	1025	N	1025	-0-	-0-	-0-	28	1	990	2	Y	6					221
							7	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1161	N	1161	-0-	-0-	-0-	28	1	1133	2	Y	-0-					145
10	1148	N	1148	-0-	-0-	-0-	27	1	1121	2	Y	-0-					145
11	1080	N	987	-0-	-93	-0-	28	1	949	2	Y	9					154
							10	9									
12	1209	N	956	-0-	-253	-0-	31	1	914	2	Y	10					164
							11	9									
01	1206	N	1206	-0-	-0-	-0-	31	1	1175	2	Y	-0-					164
02	1055	N	1055	-0-	-0-	-0-	28	1	1023	2	Y	4					168
							4	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	535	-0-	-5	-0-	30	1	505	2	Y	-0-					180
10	614	N	614	-0-	-0-	-0-	31	1	583	2	Y	-0-					180
11	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					180
12	558	N	521	-0-	-37	-0-	29	1	488	2	Y	4					184
							4	9									
01	620	N	574	-0-	-46	-0-	31	1	543	2	Y	-0-					184
02	504	N	495	-0-	-9	-0-	28	1	467	2	Y	-0-					184

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	29	1	601	2	Y	-0-					161
10	651	N	624	-0-	-27	-0-	23	1	598	2	Y	3					164
							3	9									
11	570	N	272	-0-	-298	-0-	23	1	246	2	Y	3					167
							3	9									
12	694	N	694	-0-	-0-	-0-	31	1	657	2	Y	5					172
							6	9									
01	620	N	587	-0-	-33	-0-	26	1	561	2	Y	-0-					172
02	319	N	319	-0-	-0-	-0-	22	1	285	2	Y	11	168	1			15
							12	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF. 10036 - 10044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350 N	1272	-0-	-78	-0-	30 1 8 9		1242 2		Y	-0-					150
10	1330 N	1330	-0-	-0-	-0-	31 1 8 9		1291 2		Y	7					157
11	1260 N	1255	-0-	-5	-0-	30 1		1225 2		Y	-0-					157
12	1419 N	1419	-0-	-0-	-0-	31 1 11 9		1377 2		Y	10					167
01	1386 N	1386	-0-	-0-	-0-	31 1 1 9		1354 2		Y	1					168
02	1296 N	1296	-0-	-0-	-0-	28 1 6 9		1262 2		Y	5					173

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740 N	1683	-0-	-57	-0-	30 1 45 9		1653 2		Y	-0-					224
10	1767 N	1748	-0-	-19	-0-	31 1 48 9		1672 2		Y	41					265
11	1770 N	1709	-0-	-61	-0-	30 1 55 9		1631 2		Y	44					309
12	1845 N	1845	-0-	-0-	-0-	31 1 45 9		1759 2		Y	50					359
01	1745 N	1745	-0-	-0-	-0-	31 1 54 9		1669 2		Y	41	148 1				252
02	1596 N	1567	-0-	-29	-0-	28 1		1485 2		Y	49					301

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2307	-0-	-183	-0-	30	1	2253	2	Y	22					126
							24	9									
10	2449	N	2346	-0-	-103	-0-	31	1	2294	2	Y	19					145
							21	9									
11	2370	N	2241	-0-	-129	-0-	30	1	2188	2	Y	21					166
							23	9									
12	2387	N	2153	-0-	-234	-0-	31	1	2110	2	Y	11					177
							12	9									
01	2356	N	2193	-0-	-163	-0-	31	1	2154	2	Y	7					184
							8	9									
02	2100	N	1988	-0-	-112	-0-	28	1	1950	2	Y	9					193
							10	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

09	512	N	512	-0-	-0-	-0-	30	1	482	2	Y	-0-					73
10	520	N	520	-0-	-0-	-0-	31	1	489	2	Y	-0-					73
11	510	N	503	-0-	-7	-0-	29	1	471	2	Y	3					76
							3	9									
12	527	N	522	-0-	-5	-0-	31	1	491	2	Y	-0-					76
01	527	N	444	-0-	-83	-0-	31	1	413	2	Y	-0-					76
02	476	N	344	-0-	-132	-0-	27	1	315	2	Y	2					78
							2	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

09	1086	N	1086	-0-	-0-	-0-	30	1	1049	2	N	6					156
							7	9									
10	1132	N	1132	-0-	-0-	-0-	31	1	1095	2	N	5					161
							6	9									
11	673	N	673	-0-	-0-	-0-	24	1	647	2	N	2					163
							2	9									
12	186	N	92	-0-	-94	-0-	31	1	61	2	N	-0-					163
01	186	N	31	-0-	-155	-0-	31	1			N	-0-					163
02	168	N	28	-0-	-140	-0-	28	1			N	-0-					163

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

09	3840	X	3644	-0-	-196	-0-	30	1	3608	2	N	5					117
							6	9									
10	3844	X	3747	-0-	-97	-0-	31	1	3710	2	N	5					122
							6	9									
11	3720	X	3502	-0-	-218	-0-	30	1	3463	2	N	8					130
							9	9									
12	3813	X	3658	-0-	-155	-0-	31	1	3617	2	N	9					139
							10	9									
01	3813	X	3623	-0-	-190	-0-	31	1	3572	2	N	18					157
							20	9									
02	3437	X	3437	-0-	-0-	-0-	28	1	3399	2	N	9					166
							10	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1476	-0-		-84	-0-	30	1	1434	2	Y	11					170
								12	9									
10	1550	N	1512	-0-		-38	-0-	31	1	1467	2	Y	13					183
								14	9									
11	1530	N	1497	-0-		-33	-0-	30	1	1455	2	Y	11					194
								12	9									
12	1519	N	1487	-0-		-32	-0-	31	1	1435	2	Y	19					213
								21	9									
01	1519	N	1472	-0-		-47	-0-	31	1	1432	2	Y	8					221
								9	9									
02	1400	N	1348	-0-		-52	-0-	28	1	1301	2	Y	17	189	1			49
								19	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1165	-0-		-95	-0-	29	1	1128	2	Y	7	187	1			41
								8	9									
10	1166	N	1166	-0-		-0-	-0-	29	1	1137	2	Y	-0-					41
11	1020	N	936	-0-		-84	-0-	29	1	906	2	Y	1					42
								1	9									
12	1209	N	876	-0-		-333	-0-	30	1	835	2	Y	10					52
								11	9									
01	1178	N	889	-0-		-289	-0-	31	1	857	2	Y	1					53
								1	9									
02	868	N	659	-0-		-209	-0-	28	1	621	2	Y	9					62
								10	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	532	-0-		-8	-0-	30	1	502	2	Y	-0-					147
10	530	N	530	-0-		-0-	-0-	31	1	499	2	Y	-0-					147
11	526	N	526	-0-		-0-	-0-	30	1	494	2	Y	2					149
								2	9									
12	558	N	468	-0-		-90	-0-	31	1	436	2	Y	1					150
								1	9									
01	527	N	454	-0-		-73	-0-	28	1	415	2	Y	10					160
								11	9									
02	504	N	457	-0-		-47	-0-	27	1	428	2	Y	2					162
								2	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	954	N	954	-0-		-0-	-0-	30	1	915	2	Y	8					100
								9	9									
10	962	N	962	-0-		-0-	-0-	31	1	920	2	Y	10					110
								11	9									
11	960	N	924	-0-		-36	-0-	30	1	886	2	Y	7					117
								8	9									
12	992	N	883	-0-		-109	-0-	31	1	843	2	Y	8					125
								9	9									
01	961	N	837	-0-		-124	-0-	31	1	797	2	Y	8					133
								9	9									
02	868	N	803	-0-		-65	-0-	28	1	762	2	Y	12					145
								13	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1189	N	1189	-0-	-0-	-0-	29	1	1150	2	Y	9					129
							10	9									
10	1119	N	1119	-0-	-0-	-0-	31	1	1081	2	Y	6					135
							7	9									
11	1124	N	1124	-0-	-0-	-0-	30	1	1079	2	Y	14					149
							15	9									
12	1113	N	1113	-0-	-0-	-0-	31	1	1075	2	Y	6					155
							7	9									
01	1115	N	1115	-0-	-0-	-0-	31	1	1067	2	Y	15					170
							17	9									
02	979	N	979	-0-	-0-	-0-	28	1	940	2	Y	10					180
							11	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					28
10	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					28
11	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					28
12	31	N	14	-0-	-17	-0-	14	2			Y	-0-					28
01	15	N	6	-0-	-9	-0-	6	2			Y	-0-					28
02	28	N	5	-0-	-23	-0-	5	2			Y	-0-					28

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	30	1	182	2	Y	-0-					104
10	248	N	213	-0-	-35	-0-	31	1	182	2	Y	-0-					104
11	217	N	217	-0-	-0-	-0-	30	1	187	2	Y	-0-					104
12	217	N	207	-0-	-10	-0-	31	1	175	2	Y	1					105
							1	9									
01	217	N	204	-0-	-13	-0-	31	1	173	2	Y	-0-					105
02	196	N	182	-0-	-14	-0-	28	1	154	2	Y	-0-					105

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3991	-0-	-149	-0-	30	1	3938	2	N	21					187
							23	9									
10	4247	X	4068	-0-	-179	-0-	31	1	4027	2	N	9					196
							10	9									
11	4020	X	3919	-0-	-101	-0-	30	1	3869	2	N	18					214
							20	9									
12	4154	X	3994	-0-	-160	-0-	31	1	3944	2	N	17					231
							19	9									
01	4154	X	4021	-0-	-133	-0-	31	1	3977	2	N	12	191	1			52
							13	9									
02	3724	X	3678	-0-	-46	-0-	28	1	3620	2	N	27					79
							30	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3218	X	3218	-0-	-0-	-0-	30	1	3155	2	Y	30					303
							33	9									
10	3046	X	3046	-0-	-0-	-0-	31	1	2984	2	Y	28					331
							31	9									
11	2896	X	2896	-0-	-0-	-0-	30	1	2831	2	Y	32					363
							35	9									
12	3317	X	2940	-0-	-377	-0-	31	1	2866	2	Y	39					402
							43	9									
01	3317	X	2878	-0-	-439	-0-	31	1	2814	2	Y	30					432
							33	9									
02	2996	X	2395	-0-	-601	-0-	28	1	2334	2	Y	30					462
							33	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3710	-0-	-190	-0-	3710	2			N	-0-					92
10	4030	X	3803	-0-	-227	-0-	3803	2			N	-0-					92
11	3900	X	3698	-0-	-202	-0-	3698	2			N	-0-					92
12	4030	X	3722	-0-	-308	-0-	3722	2			N	-0-					92
01	4030	X	3732	-0-	-298	-0-	3732	2			N	-0-					92
02	3472	X	3325	-0-	-147	-0-	3325	2			N	-0-					92

HILL WELL #: 4416 RRCID -> 293052 COMPL. DATE 06/10/2022 TOTAL DEPTH 11001 PERF. 9400 - 9407

09	9990	X	9247	-0-	-743	-0-	9219	2	28	9	N	25					148
10	10106	X	9459	-0-	-647	-0-	9442	2	17	9	N	15					163
11	9630	X	9059	-0-	-571	-0-	9035	2	24	9	N	22					185
12	9920	X	9305	-0-	-615	-0-	9280	2	25	9	N	23	193	1			15
01	9703	X	9230	-0-	-473	-0-	9210	2	20	9	N	18					33
02	8624	X	8254	-0-	-370	-0-	8223	2	31	9	N	28					61

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CHEROKEE SHALE) 53869 220 ASSOCIATED PRORATED CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
FRITZLEN-WILLIAM 179/174 A WELL #: W001AP RRCID -> 298949 COMPL. DATE 08/14/2024 TOTAL DEPTH 10034 PERF.10080 - 19835

09	28950		24045	-0-	-4905	B	-0-	30	1	22075	2	N	1764	1771	1		70
								1940	9								
10	29047		23327	-0-	-5720	B	-5720	31	1	21431	2	N	1695	1588	1		177
								1865	9								
11	26430		21794	-0-	-4636	B	-10356	30	1	20078	2	N	1533	1543	1		167
								1686	9								
12	24862		21923	-0-	-2939	B	-13295	31	1	20194	2	N	1544	1374	1		337
								1698	9								
01	0		20051	-0-	20051	B	6756	28	1	18569	2	N	1322	1580	1		79
								1454	9								
02	21781	N	19190	-0-	-2591	B	4165	28	1	17720	2	N	1311	1186	1		204
								1442	9								

03/01 BALANCING DATE STATUS -> 4165

MICHELLE-JONES 91/86 A WELL #: W001DM RRCID -> 300438 COMPL. DATE 07/01/2025 TOTAL DEPTH 10148 PERF.10191 - 19577

09/01 BALANCING DATE STATUS -> 96244

09	51158		42666	-0-	-8492	B	87752	180	1	35543	2	N	6312	6348	1		294
								6943	9								
10	53099		37346	-0-	-15753	B	71999	186	1	31560	2	N	5091	5128	1		257
								5600	9								
11	48315		34310	-0-	-14005	B	57994	180	1	29628	2	N	4093	4054	1		296
								4502	9								
12	45449		32071	-0-	-13378	B	44616	31	1	28080	2	N	3600	3541	1		355
								3960	9								
01	0		31142	-0-	31142	B	75758	31	1	27684	2	N	3115	3389	1		81
								3427	9								
02	39816		26113	-0-	-13703	B	62055	28	1	23279	2	N	2551	2478	1		154
								2806	9								

03/01 BALANCING DATE STATUS -> 62055

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

09	450	N	443	-0-	-7	-0-	443	2			N	-0-					23
10	465	N	458	-0-	-7	-0-	458	2			N	-0-					23
11	450	N	438	-0-	-12	-0-	438	2			N	-0-					23
12	465	N	450	-0-	-15	-0-	450	2			N	-0-					23
01	465	N	446	-0-	-19	-0-	446	2			N	-0-					23
02	420	N	400	-0-	-20	-0-	400	2			N	-0-					23

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

09	839	N	839	-0-	-0-	-0-	839	2			N	-0-					11
10	859	N	859	-0-	-0-	-0-	853	2	6	9	N	5					16
11	870	N	827	-0-	-43	-0-	794	2	33	9	N	30					46
12	868	N	818	-0-	-50	-0-	818	2			N	-0-					46
01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					46
02	784	N	752	-0-	-32	-0-	749	2	3	9	N	3					49

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					97
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					97
11	360	N	356	-0-	-4	-0-	354	2	2	9	N	2					99
12	372	N	323	-0-	-49	-0-	317	2	6	9	N	5					104
01	372	N	251	-0-	-121	-0-	249	2	2	9	N	2					106
02	352	N	352	-0-	-0-	-0-	350	2	2	9	N	2					108

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

09	1742	N	1742	-0-	-0-	-0-	1734	2	8	9	N	7					145
10	1836	N	1836	-0-	-0-	-0-	1825	2	11	9	N	10					155
11	1622	N	1622	-0-	-0-	-0-	1613	2	9	9	N	8					163
12	1798	N	1535	-0-	-263	-0-	1532	2	3	9	N	3					166
01	1829	N	1510	-0-	-319	-0-	1510	2			N	-0-					166
02	1512	N	1426	-0-	-86	-0-	1420	2	6	9	N	5					171

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					17
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					17
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					17
12	93	N	86	-0-	-7	-0-	86	2			N	-0-					17
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					17
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					17

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	895	N	895	-0-	-0-	-0-	895	2			N	-0-					83
10	925	N	925	-0-	-0-	-0-	925	2			N	-0-					83
11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					83
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-					83
01	891	N	891	-0-	-0-	-0-	891	2			N	-0-					83
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					83

BATTON OIL & GAS, LLC 056384
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					199
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					199
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					199
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					199
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		1	-0-	1	249	1	2			N	-0-					157
10	14B DENY		3	-0-	3	252	1	2	2	9	N	2					159
11	14B DENY		2	-0-	2	254	1	2	1	9	N	1					160
12	14B DENY		2	-0-	2	256	1	2	1	9	N	1					161
01	14B DENY		NO RPT	-0-	-0-	256					N	NO RPT					161
02	14B DENY		NO RPT	-0-	-0-	256					N	NO RPT					161

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					20
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					20
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					20
12	310	N	206	-0-	-104	-0-	206	2			N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRACKEN OPERATING, L.L.C. 085851
LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	46	-0-	-164	-0-	46	3			N	-0-					87
10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					87
11	1645	N	1645	-0-	-0-	-0-	1560	3	85	9	N	77					164
12	1328	N	1328	-0-	-0-	-0-	1314	3	14	9	N	13					177
01	615	N	615	-0-	-0-	-0-	609	3	6	9	N	5					182
02	2052	N	2052	-0-	-0-	-0-	2033	3	19	9	N	17					199

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	3079					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	3079					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	3079					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	3079					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	3079					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	3079					N	-0-					45

BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					127
10	919	N	919	-0-	-0-	-0-	919	3			N	-0-					127
11	570	N	518	-0-	-52	-0-	518	3			N	-0-					127
12	651	N	418	-0-	-233	-0-	418	3			N	-0-					127
*01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					127
*02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					127

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3144	-0-	-396	-0-	3049	3	95	9	N	86					250
10	3658	X	3213	-0-	-445	-0-	3091	3	122	9	N	111	179	1			182
11	3300	X	3093	-0-	-207	-0-	2992	3	101	9	N	92					274
12	3410	X	3159	-0-	-251	-0-	3039	3	120	9	N	109	179	1			204
01	3286	X	3106	-0-	-180	-0-	2995	3	111	9	N	101	168	1			137
02	2940	X	2810	-0-	-130	-0-	2709	3	101	9	N	92					229

BE ANADARKO II, LLC 100676
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	689	-0-	-151	-0-	689	2			N	-0-					100
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					100
11	870	N	697	-0-	-173	-0-	697	2			N	-0-					100
12	713	N	348	-0-	-365	-0-	348	2			N	-0-					100
01	744	N	480	-0-	-264	-0-	480	2			N	-0-					100
02	651	N	651	-0-	-0-	-0-	651	2			N	-0-					100

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/29/2025

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

09	900	N	875	-0-	-25	-0-	875	2			N	-0-					133
10	899	N	857	-0-	-42	-0-	857	2			N	-0-					133
11	900	N	-0-	-0-	-900	-0-					N	-0-					133
12	899	N	-0-	-0-	-899	-0-					N	-0-					133
01	868	N	-0-	-0-	-868	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

09	300	N	-0-	-0-	-300	-0-					N	-0-					43
10	1	N	-0-	-0-	-1	-0-					N	-0-					43
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					43

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	N	413	-0-	-0-	-0-	411	2	2	9	N	2					62
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					62
11	391	N	391	-0-	-0-	-0-	388	2	3	9	N	3					65
12	405	N	405	-0-	-0-	-0-	355	2	50	9	N	45					110
01	300	N	300	-0-	-0-	-0-	279	2	21	9	N	19					129
02	192	N	192	-0-	-0-	-0-	163	2	29	9	N	26					155

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

09	840	N	671	-0-	-169	-0-	671	2			N	-0-					30
10	806	N	623	-0-	-183	-0-	623	2			N	-0-					30
11	690	N	533	-0-	-157	-0-	533	2			N	-0-					30
12	682	N	666	-0-	-16	-0-	666	2			N	-0-					30
01	685	N	685	-0-	-0-	-0-	685	2			N	-0-					30
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					30

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

09	858	N	858	-0-	-0-	-0-	700	2	158	9	N	144					174
10	777	N	777	-0-	-0-	-0-	774	2	3	9	N	3					177
11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					177
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					177
01	957	N	957	-0-	-0-	-0-	955	2	2	9	N	2					179
02	881	N	881	-0-	-0-	-0-	881	2			N	-0-					179

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

09	1620	N	1451	-0-	-169	-0-	1415	2	36	9	N	33					192
10	1488	N	1445	-0-	-43	-0-	1437	2	8	9	N	7					199
11	1488	N	1488	-0-	-0-	-0-	1432	2	56	9	N	51	185	1			65
12	1488	N	1471	-0-	-17	-0-	1441	2	30	9	N	27					92
01	1457	N	1008	-0-	-449	-0-	988	2	20	9	N	18					110
02	1453	N	1453	-0-	-0-	-0-	1429	2	24	9	N	22					132

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

09	960 N	943	-0-	-17	-0-	943	2			N	-0-					30
10	961 N	926	-0-	-35	-0-	926	2			N	-0-					30
11	1380 N	670	-0-	-710	-0-	670	2			N	-0-					30
12	961 N	732	-0-	-229	-0-	732	2			N	-0-					30
01	930 N	904	-0-	-26	-0-	904	2			N	-0-					30
02	616 N	367	-0-	-249	-0-	367	2			N	-0-					30

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

09	2340 N	2180	-0-	-160	-0-	2059	2	121	9	N	110					192
10	2249 N	2249	-0-	-0-	-0-	2198	2	51	9	N	46	190	1			48
11	2213 N	2213	-0-	-0-	-0-	2143	2	70	9	N	64					112
12	2263 N	2096	-0-	-167	-0-	2077	2	19	9	N	17					129
01	2263 N	2046	-0-	-217	-0-	2015	2	31	9	N	28					157
02	2088 N	2088	-0-	-0-	-0-	1976	2	112	9	N	102	182	1			77

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

09	1080 N	952	-0-	-128	-0-	952	2			N	-0-					225
10	1023 N	915	-0-	-108	-0-	915	2			N	-0-					225
11	972 N	972	-0-	-0-	-0-	972	2			N	-0-					225
12	992 N	684	-0-	-308	-0-	684	2			N	-0-					225
01	930 N	705	-0-	-225	-0-	705	2			N	-0-					225
02	896 N	661	-0-	-235	-0-	661	2			N	-0-					225

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1439	-0-	-271	-0-	1416	2	23	9	N	21					170
10	1953	N	1953	-0-	-0-	-0-	1938	2	15	9	N	14					184
11	1617	N	1617	-0-	-0-	-0-	1599	2	18	9	N	16	168	1			32
12	1729	N	1729	-0-	-0-	-0-	1665	2	64	9	N	58					90
01	1953	N	1580	-0-	-373	-0-	1528	2	52	9	N	47					137
02	1554	N	1554	-0-	-0-	-0-	1507	2	47	9	N	43					180

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1702	N	1702	-0-	-0-	-0-	1680	2	22	9	N	20					145
10	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					145
11	1688	N	1688	-0-	-0-	-0-	1681	2	7	9	N	6	123	1			28
12	1767	N	1730	-0-	-37	-0-	1724	2	6	9	N	5					33
01	1891	N	1599	-0-	-292	-0-	1599	2			N	-0-					33
02	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					33

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					154
10	0	N	-0-	-0-	-0-	-0-					N	-0-					154
11	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					61

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	887	-0-	-223	-0-	858	2	29	9	N	26					190
10	855	N	855	-0-	-0-	-0-	811	2	44	9	N	40	1	8			229
11	963	N	963	-0-	-0-	-0-	950	2	13	9	N	12	189	1			52
12	1167	N	1167	-0-	-0-	-0-	1132	2	35	9	N	32					84
01	868	N	834	-0-	-34	-0-	814	2	20	9	N	18					102
02	896	N	726	-0-	-170	-0-	690	2	36	9	N	33	1	8			134

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	684	-0-	-6	-0-	670	2	14	9	N	13					45
10	713	N	544	-0-	-169	-0-	538	2	6	9	N	5					50
11	570	N	559	-0-	-11	-0-	540	2	19	9	N	17					67
12	713	N	606	-0-	-107	-0-	605	2	1	9	N	1					68
01	619	N	619	-0-	-0-	-0-	617	2	2	9	N	2					70
02	2800	N	5584	-0-	2784	2784	5582	2	2	9	N	2					72

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

09	1470	N	1215	-0-	-255	-0-	1212	2	3	9	N	3					145
10	1509	N	1509	-0-	-0-	-0-	1488	2	21	9	N	19					164
11	1290	N	1258	-0-	-32	-0-	1246	2	12	9	N	11	102	1			73
12	1271	N	1253	-0-	-18	-0-	1245	2	8	9	N	7					80
01	1519	N	1110	-0-	-409	-0-	1099	2	11	9	N	10					90
02	1176	N	757	-0-	-419	-0-	740	2	17	9	N	15					105

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	5					N	2					2
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					2

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1120	-0-	-200	-0-	1109	2	11	9	N	10					68
10	1178	N	1139	-0-	-39	-0-	1120	2	19	9	N	17					85
11	1110	N	1089	-0-	-21	-0-	1072	2	17	9	N	15					100
12	1147	N	1090	-0-	-57	-0-	1086	2	4	9	N	4					104
01	1147	N	1103	-0-	-44	-0-	1086	2	17	9	N	15					119
02	1034	N	1034	-0-	-0-	-0-	995	2	39	9	N	35					154

WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1454	-0-	-76	-0-	1454	2			N	-0-					294
10	1488	N	1478	-0-	-10	-0-	1475	2	3	9	N	3					297
11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					297
12	1488	N	1306	-0-	-182	-0-	1306	2			N	-0-					297
01	1488	N	1277	-0-	-211	-0-	1277	2			N	-0-					297
02	1400	N	1269	-0-	-131	-0-	1269	2			N	-0-					297

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					94
10	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					94
11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					94
12	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					94
01	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					94
02	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					94

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	921	-0-	-39	-0-	838	2	83	9	N	75					190
10	961	N	876	-0-	-85	-0-	826	2	50	9	N	45	182	1			53
11	930	N	868	-0-	-62	-0-	809	2	59	9	N	54					107
12	961	N	916	-0-	-45	-0-	828	2	88	9	N	80					187
01	874	N	874	-0-	-0-	-0-	811	2	63	9	N	57	182	1			62
02	868	N	868	-0-	-0-	-0-	778	2	90	9	N	82					144

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					60
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					60
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					60
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					60
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					60
02	224	N	3	-0-	-221	-0-	3	2			N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					10
10	3046	N	3046	-0-	-0-	-0-	3044	2	2	9	N	2					12
11	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					12
12	2192	N	2192	-0-	-0-	-0-	2191	2	1	9	N	1					13
01	2139	N	1730	-0-	-409	-0-	1728	2	2	9	N	2					15
02	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					15

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3219	X	3219	-0-	-0-	-0-	3134	2	85	9	N	77					222
10	3730	X	3730	-0-	-0-	-0-	3671	2	59	9	N	54	182	1			94
11	3054	X	3054	-0-	-0-	-0-	2966	2	88	9	N	80					174
12	3066	X	3066	-0-	-0-	-0-	3020	2	46	9	N	42	161	1			55
01	3056	X	3056	-0-	-0-	-0-	3004	2	52	9	N	47					102
02	2708	X	2708	-0-	-0-	-0-	2658	2	50	9	N	45					147

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1345	-0-	-155	-0-	1345	2			N	-0-					72
10	1550	N	1544	-0-	-6	-0-	1544	2			N	-0-					72
11	1380	N	1331	-0-	-49	-0-	1331	2			N	-0-					72
12	1395	N	1390	-0-	-5	-0-	1390	2			N	-0-					72
01	1550	N	1275	-0-	-275	-0-	1275	2			N	-0-					72
02	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					72

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2499	N	2499	-0-	-0-	-0-	2498	2	1	9	N	1	1	8			189
10	2948	N	2948	-0-	-0-	-0-	2947	2	1	9	N	1					190
11	2551	N	2551	-0-	-0-	-0-	2529	2	22	9	N	20	190	1			20
12	2573	N	2533	-0-	-40	-0-	2530	2	3	9	N	3					23
01	2790	N	2463	-0-	-327	-0-	2463	2			N	-0-					23
02	2380	N	2266	-0-	-114	-0-	2264	2	2	9	N	2					25

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

09	0 N	-0-	-0-	-0-	-0-				N	-0-			37
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			37
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

09	0 N	-0-	-0-	-0-	-0-				N	-0-			56
10	0 N	-0-	-0-	-0-	-0-				N	-0-			56
11	0 N	-0-	-0-	-0-	-0-				N	-0-			56
12	0 N	-0-	-0-	-0-	-0-				N	-0-			56
01	0 N	-0-	-0-	-0-	-0-				N	-0-			56
02	0 N	-0-	-0-	-0-	-0-				N	-0-			56

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	324	-0-	-96	-0-	288	2	36	9	N	33					105
10	372	N	320	-0-	-52	-0-	300	2	20	9	N	18	1	8			122
11	300	N	251	-0-	-49	-0-	245	2	6	9	N	5					127
12	372	N	372	-0-	-0-	-0-	336	2	36	9	N	33					160
01	491	N	491	-0-	-0-	-0-	449	2	42	9	N	38	166	1			32
*02	462	N	462	-0-	-0-	-0-	428	2	34	9	N	31	1	8			62

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	1	1	8			97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	3578					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3578					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	3578					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3578					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3578					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3578					N	-0-					-0-

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

09	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	3355					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3355					N	-0-					-0-

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

09	1326	N	1326	-0-	-0-	-0-	1133	2	193	9	N	175	178	1			188
10	2389	N	2389	-0-	-0-	-0-	2160	2	229	9	N	208	179	1			217
11	2268	N	2268	-0-	-0-	-0-	2117	2	151	9	N	137	196	1			158
12	2400	N	2400	-0-	-0-	-0-	2326	2	74	9	N	67					225
01	2267	N	2267	-0-	-0-	-0-	2128	2	139	9	N	126	182	1			169
*02	2278	N	2278	-0-	-0-	-0-	2138	2	140	9	N	127	183	1			113

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					73
10	943	N	943	-0-	-0-	-0-	937	2	6	9	N	5					78
11	1015	N	1015	-0-	-0-	-0-	974	2	41	9	N	37					115
12	1023	N	974	-0-	-49	-0-	938	2	36	9	N	33					148
01	1089	N	1089	-0-	-0-	-0-	1044	2	45	9	N	41					189
02	986	N	986	-0-	-0-	-0-	925	2	61	9	N	55	196	1			48

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					170
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					170
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					170
12	342	N	342	-0-	-0-	-0-	329	2	13	9	N	12					182
01	443	N	443	-0-	-0-	-0-	351	2	92	9	N	84					266
02	308	N	186	-0-	-122	-0-	167	2	19	9	N	17	185	1	1	8	97

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	2	N	-0-	-0-	-2	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2936	X	2936	-0-	-0-	-0-	2805	2	131	9	N	119					197
10	3007	X	2886	-0-	-121	-0-	2805	2	81	9	N	74	179	1			92
11	2910	X	2125	-0-	-785	-0-	2046	2	79	9	N	72					164
12	3007	X	2344	-0-	-663	-0-	2256	2	88	9	N	80	171	1			73
01	2883	N	2202	-0-	-681	-0-	2168	2	34	9	N	31					104
*02	2119	N	2119	-0-	-0-	-0-	2007	2	112	9	N	102	159	1			47

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1416	-0-	-144	-0-	1362	2	54	9	N	49	181	1			75
10	1515	N	1515	-0-	-0-	-0-	1450	2	65	9	N	59					134
11	1410	N	1410	-0-	-0-	-0-	1371	2	39	9	N	35					169
12	1460	N	1460	-0-	-0-	-0-	1438	2	22	9	N	20					189
01	1519	N	1168	-0-	-351	-0-	1164	2	4	9	N	4	1	8			192
02	1316	N	1125	-0-	-191	-0-	1096	2	29	9	N	26	165	1			53

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	-0-	-0-	-1860	-0-					N	7	7	8			107
10	0	N	-0-	-0-	-0-	-0-					N	152	178	1	6	8	75
11	0	N	-0-	-0-	-0-	-0-					N	66	1	8			140
12	0	N	-0-	-0-	-0-	-0-					N	72	157	1			55
01	0	N	-0-	-0-	-0-	-0-					N	63	3	8			115
02	0	N	-0-	-0-	-0-	-0-					N	62	5	8			172

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1575	-0-	-255	-0-	1492	2	83	9	N	75	1	8			164
10	1767	N	1620	-0-	-147	-0-	1536	2	84	9	N	76					240
11	1740	N	1667	-0-	-73	-0-	1539	2	128	9	N	116	194	1			162
12	1643	N	1543	-0-	-100	-0-	1488	2	55	9	N	50					212
01	1612	N	843	-0-	-769	-0-	842	2	1	9	N	1					213
02	1568	N	671	-0-	-897	-0-	671	2			N	-0-	158	1			55

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1829	-0-	-151	-0-	1783	2	46	9	N	42					137
10	1922	N	1822	-0-	-100	-0-	1793	2	29	9	N	26	1	8			162
11	1830	N	1668	-0-	-162	-0-	1640	2	28	9	N	25					187
12	1976	N	1976	-0-	-0-	-0-	1895	2	81	9	N	74	186	1			75
01	1829	N	1707	-0-	-122	-0-	1679	2	28	9	N	25					100
02	1766	N	1766	-0-	-0-	-0-	1670	2	96	9	N	87					187

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2961	-0-	-39	-0-	2961	2			N	-0-					130
10	3100	X	3075	-0-	-25	-0-	3075	2			N	-0-					130
11	3180	X	3031	-0-	-149	-0-	3031	2			N	-0-					130
12	3286	X	3090	-0-	-196	-0-	3090	2			N	-0-					130
01	3286	X	2588	-0-	-698	-0-	2588	2			N	-0-					130
*02	2938	X	2938	-0-	-0-	-0-	2816	2	122	9	N	111	171	1			70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1139	N	1139	-0-	-0-	-0-	1107	2	32	9	N	29					140
10	1392	N	1392	-0-	-0-	-0-	1315	2	77	9	N	70					210
11	1134	N	1134	-0-	-0-	-0-	1072	2	62	9	N	56	190	1			76
12	1157	N	1157	-0-	-0-	-0-	1068	2	89	9	N	81					157
01	1219	N	1219	-0-	-0-	-0-	1184	2	35	9	N	32	1	8			188
*02	1056	N	1056	-0-	-0-	-0-	1002	2	54	9	N	49	184	1			53

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1005	-0-	-45	-0-	950	2	55	9	N	50					95
10	1070	N	1070	-0-	-0-	-0-	1015	2	55	9	N	50					145
11	1054	N	1054	-0-	-0-	-0-	952	2	102	9	N	93	186	1			52
12	1066	N	1066	-0-	-0-	-0-	1011	2	55	9	N	50					102
01	1085	N	996	-0-	-89	-0-	955	2	41	9	N	37					139
02	980	N	934	-0-	-46	-0-	883	2	51	9	N	46					185

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2824	N	2824	-0-	-0-	-0-	2696	2	128	9	N	116	198	1			121
10	2797	N	2797	-0-	-0-	-0-	2676	2	121	9	N	110					231
11	2901	N	2901	-0-	-0-	-0-	2743	2	158	9	N	144	184	1			191
12	2852	N	1922	-0-	-930	-0-	1813	2	109	9	N	99	196	1			94
01	2790	N	1453	-0-	-1337	-0-	1361	2	92	9	N	84					178
02	2576	N	1728	-0-	-848	-0-	1520	2	208	9	N	189	184	1			183

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	169	2			N	-0-					98
10	248	N	55	-0-	-193	-0-	55	2			N	-0-					98
11	180	N	147	-0-	-33	-0-	147	2			N	-0-					98
12	637	N	637	-0-	-0-	-0-	552	2	85	9	N	77					175
01	565	N	565	-0-	-0-	-0-	548	2	17	9	N	15					190
*02	605	N	605	-0-	-0-	-0-	521	2	84	9	N	76					266

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	276	-0-	-84	-0-	276	2			N	-0-					184
10	372	N	315	-0-	-57	-0-	315	2			N	-0-					184
11	349	N	349	-0-	-0-	-0-	324	2	25	9	N	23					207
12	279	N	254	-0-	-25	-0-	236	2	18	9	N	16					223
01	320	N	320	-0-	-0-	-0-	253	2	67	9	N	61	194	1			90
02	336	N	246	-0-	-90	-0-	225	2	21	9	N	19					109

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	753	-0-	-1377	-0-	736	2	17	9	N	15					156
10	2201	X	1257	-0-	-944	-0-	1239	2	18	9	N	16					172
11	1288	X	1288	-0-	-0-	-0-	1262	2	26	9	N	24					196
12	1178	X	1045	-0-	-133	-0-	1028	2	17	9	N	15	172	1			39
01	1271	X	1110	-0-	-161	-0-	1089	2	21	9	N	19					58
02	1204	N	657	-0-	-547	-0-	640	2	17	9	N	15					73

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	N	872	-0-	-0-	-0-	872	2			N	-0-					217
10	1358	N	1358	-0-	-0-	-0-	1165	2	193	9	N	175	188	1			204
11	899	N	899	-0-	-0-	-0-	890	2	9	9	N	8					212
12	860	N	860	-0-	-0-	-0-	838	2	22	9	N	20	167	1			65
01	1345	N	1345	-0-	-0-	-0-	1176	2	169	9	N	154					219
*02	1156	N	1156	-0-	-0-	-0-	1141	2	15	9	N	14	185	1			48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

09	3006 X	3006	-0-	-0-	-0-	2903	2	103	9	N	94					173
10	2816 X	2816	-0-	-0-	-0-	2687	2	129	9	N	117	179	1			111
11	3247 X	3247	-0-	-0-	-0-	3100	2	147	9	N	134	183	1			62
12	3326 X	3326	-0-	-0-	-0-	3168	2	158	9	N	144					206
01	2932 X	2932	-0-	-0-	-0-	2785	2	147	9	N	134	193	1	1	8	146
02	2777 X	2777	-0-	-0-	-0-	2614	2	163	9	N	148	187	1			107

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

09	1184 N	1184	-0-	-0-	-0-	1111	2	73	9	N	66	176	1			99
10	1251 N	1251	-0-	-0-	-0-	1185	2	66	9	N	60					159
11	1200 N	1176	-0-	-24	-0-	1044	2	132	9	N	120	190	1			89
12	1308 N	1308	-0-	-0-	-0-	1220	2	88	9	N	80					169
01	1240 N	1109	-0-	-131	-0-	1017	2	92	9	N	84					253
02	1283 N	1283	-0-	-0-	-0-	1220	2	63	9	N	57	198	1			112

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

09	1115 N	1115	-0-	-0-	-0-	1059	2	56	9	N	51	190	1	1	8	50
10	1114 N	1114	-0-	-0-	-0-	1053	2	61	9	N	55					105
11	1175 N	1175	-0-	-0-	-0-	1101	2	74	9	N	67					172
12	1056 N	1056	-0-	-0-	-0-	982	2	74	9	N	67					239
01	1074 N	1074	-0-	-0-	-0-	1018	2	56	9	N	51	191	1			99
*02	1370 N	1370	-0-	-0-	-0-	1285	2	85	9	N	77					176

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

09	4980 X	4546	-0-	-434	-0-	4336	2	210	9	N	191	198	1			180
10	5146 X	4636	-0-	-510	-0-	4451	2	185	9	N	168	198	1			150
11	4980 X	4365	-0-	-615	-0-	4212	2	153	9	N	139	194	1			95
12	4743 X	4110	-0-	-633	-0-	3915	2	195	9	N	177	133	1			139
01	4743 X	3676	-0-	-1067	-0-	3507	2	169	9	N	154	183	1			110
02	4256 X	4187	-0-	-69	-0-	4012	2	175	9	N	159	192	1			77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1177	-0-	-173	-0-	1164	2	13	9	N	12					134
10	1302	N	1196	-0-	-106	-0-	1174	2	22	9	N	20					154
11	1200	N	1187	-0-	-13	-0-	1154	2	33	9	N	30					184
12	1209	N	1123	-0-	-86	-0-	1098	2	25	9	N	23	157	1			50
01	1209	N	1025	-0-	-184	-0-	1001	2	24	9	N	22					72
02	1120	N	1069	-0-	-51	-0-	1045	2	24	9	N	22					94

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2509	N	2509	-0-	-0-	-0-	2414	2	95	9	N	86					159
10	2703	N	2703	-0-	-0-	-0-	2607	2	96	9	N	87	1	8			245
11	2484	N	2484	-0-	-0-	-0-	2387	2	97	9	N	88	196	1			137
12	2540	N	2540	-0-	-0-	-0-	2457	2	83	9	N	75					212
01	2445	N	2445	-0-	-0-	-0-	2361	2	84	9	N	76	197	1	1	8	90
02	2279	N	2279	-0-	-0-	-0-	2176	2	103	9	N	94					184

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	948	-0-	-42	-0-	882	2	66	9	N	60	1	8			122
10	1054	N	874	-0-	-180	-0-	832	2	42	9	N	38					160
11	960	N	819	-0-	-141	-0-	776	2	43	9	N	39					199
12	992	N	955	-0-	-37	-0-	897	2	58	9	N	53	177	1			75
01	946	N	946	-0-	-0-	-0-	878	2	68	9	N	62					137
02	1001	N	1001	-0-	-0-	-0-	750	2	251	9	N	228	170	1			195

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	764	N	764	-0-	-0-	-0-	685	2	79	9	N	72	186	1	2	8	68
10	761	N	761	-0-	-0-	-0-	685	2	76	9	N	69	2	8			135
11	685	N	685	-0-	-0-	-0-	619	2	66	9	N	60					195
12	620	N	246	-0-	-374	-0-	228	2	18	9	N	16	184	1			27
01	115	N	115	-0-	-0-	-0-	114	2	1	9	N	1					28
02	560	N	151	-0-	-409	-0-	123	2	28	9	N	25	1	8			52

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2772	X	2772	-0-	-0-	-0-	2588	2	184	9	N	167	199	1	1	8	80
10	2821	X	2795	-0-	-26	-0-	2600	2	195	9	N	177	9	8			248
11	2912	X	2912	-0-	-0-	-0-	2750	2	162	9	N	147	182	1			213
12	2821	X	2479	-0-	-342	-0-	2306	2	173	9	N	157	196	1			174
01	2821	X	2453	-0-	-368	-0-	2279	2	174	9	N	158	187	1			145
02	2548	X	2316	-0-	-232	-0-	2134	2	182	9	N	165	197	1	2	8	111

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1020	-0-	-0-	-0-	831	2	189	9	N	172	189	1			109
10	899	N	802	-0-	-97	-0-	672	2	130	9	N	118	1	8			226
11	1020	N	686	-0-	-334	-0-	567	2	119	9	N	108	164	1			170
12	1054	N	819	-0-	-235	-0-	631	2	188	9	N	171	157	1			184
01	768	N	768	-0-	-0-	-0-	597	2	171	9	N	155	182	1			157
02	655	N	655	-0-	-0-	-0-	542	2	113	9	N	103	172	1	1	8	87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2651	X	2651	-0-	-0-	-0-	2498	2	153	9	N	139	1	8			180
10	2685	X	2685	-0-	-0-	-0-	2540	2	145	9	N	132	193	1			119
11	2481	X	2481	-0-	-0-	-0-	2308	2	173	9	N	157	184	1			92
12	2418	X	2060	-0-	-358	-0-	1959	2	101	9	N	92					184
01	2418	X	2055	-0-	-363	-0-	1900	2	155	9	N	141	186	1			139
02	2184	X	1831	-0-	-353	-0-	1696	2	135	9	N	123	184	1	1	8	77

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2334	N	2334	-0-	-0-	-0-	2232	2	102	9	N	93	1	8			140
10	3100	N	3495	-0-	395	395	3362	2	133	9	N	121	176	1	1	8	84
11	2872	N	2477	-0-	-395	-0-	2371	2	106	9	N	96					180
12	2101	N	2101	-0-	-0-	-0-	1995	2	106	9	N	96	169	1			107
01	319	N	319	-0-	-0-	-0-	240	2	79	9	N	72					179
02	756	X	304	-0-	-452	-0-	155	2	149	9	N	135	162	1			152

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1501	-0-	-599	-0-	1388	2	113	9	N	103	196	1	2	8	97
10	1736	N	1502	-0-	-234	-0-	1393	2	109	9	N	99	1	8			195
11	1780	N	1780	-0-	-0-	-0-	1660	2	120	9	N	109	197	1			107
12	1563	N	1563	-0-	-0-	-0-	1494	2	69	9	N	63					170
01	1664	N	1664	-0-	-0-	-0-	1575	2	89	9	N	81	180	1	1	8	70
02	1652	N	1465	-0-	-187	-0-	1324	2	141	9	N	128	1	8			197

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					138
10	0	N	-0-	-0-	-0-	-0-					N	-0-	106	1			32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	768	-0-	-1542	-0-	742	2	26	9	N	24					184
10	2387	X	496	-0-	-1891	-0-	474	2	22	9	N	20	92	1			112
11	2310	X	852	-0-	-1458	-0-	812	2	40	9	N	36					148
12	806	X	508	-0-	-298	-0-	478	2	30	9	N	27					175
01	806	X	386	-0-	-420	-0-	329	2	57	9	N	52					227
02	784	X	-0-	-0-	-784	-0-					N	-0-	137	1			90

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1980	-0-	-210	-0-	1829	2	151	9	N	137	197	1			72
10	2108	N	2036	-0-	-72	-0-	1891	2	145	9	N	132					204
11	2048	N	2048	-0-	-0-	-0-	1928	2	120	9	N	109	184	1			129
12	2226	N	2226	-0-	-0-	-0-	2033	2	193	9	N	175	179	1			125
01	2133	N	2133	-0-	-0-	-0-	2004	2	129	9	N	117					242
02	1940	N	1940	-0-	-0-	-0-	1813	2	127	9	N	115	185	1			172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1329	-0-	-561	-0-	1266	2	63	9	N	57	187	1			84
10	1519	N	1347	-0-	-172	-0-	1286	2	61	9	N	55					139
11	1410	N	1061	-0-	-349	-0-	1027	2	34	9	N	31					170
12	1364	N	979	-0-	-385	-0-	909	2	70	9	N	64	176	1			58
01	1333	N	938	-0-	-395	-0-	865	2	73	9	N	66					124
02	980	N	933	-0-	-47	-0-	864	2	69	9	N	63					187

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	943	-0-	-917	-0-	884	2	59	9	N	54					189
10	1922	X	967	-0-	-955	-0-	912	2	55	9	N	50	185	1	1	8	53
11	1860	X	871	-0-	-989	-0-	814	2	57	9	N	52					105
12	961	N	784	-0-	-177	-0-	727	2	57	9	N	52					157
01	961	N	736	-0-	-225	-0-	669	2	67	9	N	61	184	1	1	8	33
02	812	N	739	-0-	-73	-0-	689	2	50	9	N	45					78

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1610	-0-	-340	-0-	1537	2	73	9	N	66	199	1	1	8	45
10	1542	N	1542	-0-	-0-	-0-	1474	2	68	9	N	62					107
11	1500	N	1313	-0-	-187	-0-	1255	2	58	9	N	53					160
12	1674	N	1515	-0-	-159	-0-	1435	2	80	9	N	73	190	1			43
01	1550	N	1297	-0-	-253	-0-	1241	2	56	9	N	51					94
02	1302	N	1302	-0-	-0-	-0-	1228	2	74	9	N	67	1	8			160

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	540	-0-	-210	-0-	496	2	44	9	N	40					82
10	558	N	558	-0-	-0-	-0-	505	2	53	9	N	48					130
11	510	N	502	-0-	-8	-0-	452	2	50	9	N	45					175
12	558	N	449	-0-	-109	-0-	434	2	15	9	N	14					189
01	558	N	443	-0-	-115	-0-	393	2	50	9	N	45					234
02	476	N	325	-0-	-151	-0-	281	2	44	9	N	40	192	1			82

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4574	-0-	-376	-0-	4544	2	30	9	N	27	1	8			108
10	5022	X	4676	-0-	-346	-0-	4648	2	28	9	N	25					133
11	4860	X	4474	-0-	-386	-0-	4445	2	29	9	N	26					159
12	4712	X	4565	-0-	-147	-0-	4512	2	53	9	N	48					207
01	4712	X	4115	-0-	-597	-0-	4069	2	46	9	N	42					249
02	4256	X	4008	-0-	-248	-0-	3980	2	28	9	N	25	194	1	1	8	79

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

09	1463	X	1463	-0-	-0-	-0-	1347	2	116	9	N	105	190	1			125
10	1350	X	1350	-0-	-0-	-0-	1229	2	121	9	N	110	1	8			234
11	1246	X	1246	-0-	-0-	-0-	1137	2	109	9	N	99	181	1			152
12	1249	X	1249	-0-	-0-	-0-	1160	2	89	9	N	81	168	1			65
01	1195	X	1195	-0-	-0-	-0-	1082	2	113	9	N	103	1	8			167
02	1100	N	1100	-0-	-0-	-0-	991	2	109	9	N	99	196	1			70

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

09	1742	N	1742	-0-	-0-	-0-	1534	2	208	9	N	189	198	1	1	8	110
10	1739	N	1739	-0-	-0-	-0-	1540	2	199	9	N	181	3	8			288
11	1624	N	1624	-0-	-0-	-0-	1450	2	174	9	N	158	381	1			65
12	1527	N	1527	-0-	-0-	-0-	1143	2	384	9	N	349	192	1			222
01	1412	N	1412	-0-	-0-	-0-	1411	2	1	9	N	1	1	8			222
02	980	N	800	-0-	-180	-0-	694	2	106	9	N	96	192	1	2	8	124

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

09	1429	N	1429	-0-	-0-	-0-	1353	2	76	9	N	69					139
10	1199	N	1199	-0-	-0-	-0-	1138	2	61	9	N	55					194
11	1170	N	588	-0-	-582	-0-	526	2	62	9	N	56	188	1			62
12	1488	N	827	-0-	-661	-0-	752	2	75	9	N	68					130
01	1209	N	-0-	-0-	-1209	-0-					N	20	1	8			149
02	1180	N	1180	-0-	-0-	-0-	1154	2	26	9	N	24					173

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

09	1920	N	1735	-0-	-185	-0-	1681	2	54	9	N	49					104
10	1984	N	1849	-0-	-135	-0-	1798	2	51	9	N	46					150
11	1860	N	1762	-0-	-98	-0-	1710	2	52	9	N	47					197
12	1798	N	1758	-0-	-40	-0-	1704	2	54	9	N	49	171	1			75
01	1860	N	1642	-0-	-218	-0-	1590	2	52	9	N	47					122
02	1652	N	1579	-0-	-73	-0-	1526	2	53	9	N	48					170

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

09	2040	N	2035	-0-	-5	-0-	1969	2	66	9	N	60	189	1			80
10	2418	N	2278	-0-	-140	-0-	2179	2	99	9	N	90	1	8			169
11	2311	N	2311	-0-	-0-	-0-	2226	2	85	9	N	77	179	1			67
12	2391	N	2391	-0-	-0-	-0-	2301	2	90	9	N	82					149
01	2360	N	2360	-0-	-0-	-0-	2246	2	114	9	N	104	1	8			252
02	2193	N	2193	-0-	-0-	-0-	2081	2	112	9	N	102	193	1	1	8	160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

09	1361	N	1361	-0-	-0-	-0-	1205	2	156	9	N	142	204	1	1	8	94
10	1640	N	1640	-0-	-0-	-0-	1508	2	132	9	N	120					214
11	1892	N	1892	-0-	-0-	-0-	1762	2	130	9	N	118	192	1			140
12	2127	N	2127	-0-	-0-	-0-	2005	2	122	9	N	111	189	1			62
01	2004	N	2004	-0-	-0-	-0-	1892	2	112	9	N	102					164
02	1753	N	1753	-0-	-0-	-0-	1606	2	147	9	N	134	167	1	1	8	130

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

09	2400	N	2361	-0-	-39	-0-	2306	2	55	9	N	50					164
10	2576	N	2576	-0-	-0-	-0-	2499	2	77	9	N	70					234
11	2541	N	2541	-0-	-0-	-0-	2432	2	109	9	N	99	196	1			137
12	2558	N	2558	-0-	-0-	-0-	2456	2	102	9	N	93					230
01	2480	N	2384	-0-	-96	-0-	2330	2	54	9	N	49					279
02	2358	N	2358	-0-	-0-	-0-	2263	2	95	9	N	86	194	1	1	8	170

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

09	2580	X	2240	-0-	-340	-0-	2240	2			N	-0-					162
10	2666	X	2194	-0-	-472	-0-	2130	2	64	9	N	58					220
11	2580	X	2037	-0-	-543	-0-	1981	2	56	9	N	51	174	1			97
12	2325	X	2046	-0-	-279	-0-	1989	2	57	9	N	52					149
01	2325	X	1877	-0-	-448	-0-	1822	2	55	9	N	50					199
02	2100	X	1890	-0-	-210	-0-	1834	2	56	9	N	51	179	1	1	8	70

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

09	2640	X	2458	-0-	-182	-0-	2361	2	97	9	N	88					183
10	2728	X	2617	-0-	-111	-0-	2514	2	103	9	N	94	192	1			85
11	2640	X	2525	-0-	-115	-0-	2430	2	95	9	N	86					171
12	2728	X	2194	-0-	-534	-0-	2100	2	94	9	N	85	177	1			79
01	2728	X	1869	-0-	-859	-0-	1786	2	83	9	N	75					154
02	2352	X	1878	-0-	-474	-0-	1788	2	90	9	N	82	184	1			52

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

09	2310	N	1631	-0-	-679	-0-	1629	2	2	9	N	2					84
10	2077	N	1723	-0-	-354	-0-	1723	2			N	-0-					84
11	2040	N	1680	-0-	-360	-0-	1680	2			N	-0-					84
12	1802	N	1802	-0-	-0-	-0-	1795	2	7	9	N	6					90
01	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					90
02	1608	N	1608	-0-	-0-	-0-	1604	2	4	9	N	4					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					134
10	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					134
11	1470	X	1318	-0-	-152	-0-	1318	2			N	-0-					134
12	1550	X	1502	-0-	-48	-0-	1502	2			N	-0-					134
01	1550	X	239	-0-	-1311	-0-	239	2			N	-0-					134
02	1400	X	873	-0-	-527	-0-	865	2	8	9	N	7	2	8			139

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	N	2146	-0-	-734	-0-	2029	2	117	9	N	106	1	8			292
10	2418	N	2379	-0-	-39	-0-	2174	2	205	9	N	186	180	1	2	8	296
11	2340	N	2228	-0-	-112	-0-	2084	2	144	9	N	131	377	1			50
12	2232	N	2204	-0-	-28	-0-	2055	2	149	9	N	135					185
01	2387	N	2011	-0-	-376	-0-	1860	2	151	9	N	137	186	1	1	8	135
02	2072	N	1927	-0-	-145	-0-	1865	2	62	9	N	56	1	8			190

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1331	-0-	-259	-0-	1278	2	53	9	N	48	1	8			212
10	1550	N	1081	-0-	-469	-0-	1044	2	37	9	N	34	189	1			57
11	1590	N	909	-0-	-681	-0-	897	2	12	9	N	11					68
12	1364	N	924	-0-	-440	-0-	901	2	23	9	N	21					89
01	1085	N	698	-0-	-387	-0-	669	2	29	9	N	26					115
02	840	N	653	-0-	-187	-0-	627	2	26	9	N	24	1	8			138

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1609	-0-	-401	-0-	1448	2	161	9	N	146	185	1	1	8	70
10	1891	N	1557	-0-	-334	-0-	1434	2	123	9	N	112					182
11	2040	N	1471	-0-	-569	-0-	1332	2	139	9	N	126	193	1			115
12	1674	N	1539	-0-	-135	-0-	1393	2	146	9	N	133	170	1			78
01	1550	N	1426	-0-	-124	-0-	1323	2	103	9	N	94					172
02	1372	N	1310	-0-	-62	-0-	1227	2	83	9	N	75	188	1	1	8	58

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	339	-0-	-1161	-0-	285	2	54	9	N	49					104
10	668	N	668	-0-	-0-	-0-	616	2	52	9	N	47	1	8			150
11	810	N	421	-0-	-389	-0-	382	2	39	9	N	35					185
12	452	N	452	-0-	-0-	-0-	415	2	37	9	N	34	161	1			58
01	682	N	-0-	-0-	-682	-0-					N	20					78
02	392	N	315	-0-	-77	-0-	281	2	34	9	N	31					109

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1011	-0-	-219	-0-	935	2	76	9	N	69					210
10	1009	N	1009	-0-	-0-	-0-	936	2	73	9	N	66	199	1			77
11	960	N	952	-0-	-8	-0-	861	2	91	9	N	83					160
12	1054	N	754	-0-	-300	-0-	682	2	72	9	N	65	185	1			40
01	1023	N	810	-0-	-213	-0-	716	2	94	9	N	85					125
02	896	N	734	-0-	-162	-0-	684	2	50	9	N	45					170

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1407	-0-	-63	-0-	1357	2	50	9	N	45					192
10	1488	N	1420	-0-	-68	-0-	1370	2	50	9	N	45	184	1	1	8	52
11	1470	N	1285	-0-	-185	-0-	1230	2	55	9	N	50					102
12	1457	N	1352	-0-	-105	-0-	1300	2	52	9	N	47					149
01	1426	N	1332	-0-	-94	-0-	1281	2	51	9	N	46					195
*02	1338	N	1338	-0-	-0-	-0-	1286	2	52	9	N	47	174	1	1	8	67

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	5373	-0-	-957	-0-	5197	2	176	9	N	160	200	1			211
10	6541	X	5246	-0-	-1295	-0-	5091	2	155	9	N	141	191	1	1	8	160
11	6330	X	4213	-0-	-2117	-0-	4089	2	124	9	N	113					273
12	5549	X	5120	-0-	-429	-0-	4954	2	166	9	N	151	192	1			232
01	5549	X	5123	-0-	-426	-0-	4936	2	187	9	N	170	189	1	1	8	212
02	5012	X	4723	-0-	-289	-0-	4572	2	151	9	N	137	185	1			164

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5440	X	5440	-0-	-0-	-0-	5097	2	343	9	N	312	387	1	4	8	146
10	5326	X	5326	-0-	-0-	-0-	5005	2	321	9	N	292	198	1	5	8	235
11	4870	X	4870	-0-	-0-	-0-	4582	2	288	9	N	262	378	1	1	8	118
12	5231	X	5231	-0-	-0-	-0-	4904	2	327	9	N	297	193	1			222
01	5008	X	5008	-0-	-0-	-0-	4732	2	276	9	N	251	390	1	3	8	80
*02	4457	X	4457	-0-	-0-	-0-	4170	2	287	9	N	261	195	1	7	8	139

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	263	-0-	-127	-0-	255	2	8	9	N	7					99
10	341	N	216	-0-	-125	-0-	215	2	1	9	N	1					100
11	330	N	319	-0-	-11	-0-	319	2			N	-0-					100
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					100
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					100
02	308	N	193	-0-	-115	-0-	193	2			N	-0-					100

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2213	-0-	-637	-0-	2134	2	79	9	N	72					214
10	2945	X	2398	-0-	-547	-0-	2280	2	118	9	N	107	180	1	1	8	140
11	2850	X	2093	-0-	-757	-0-	1980	2	113	9	N	103	171	1			72
12	2759	X	2502	-0-	-257	-0-	2370	2	132	9	N	120					192
01	2697	X	2258	-0-	-439	-0-	2148	2	110	9	N	100	182	1	1	8	109
02	2156	X	1983	-0-	-173	-0-	1897	2	86	9	N	78					187

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	2103	-0-	-207	-0-	2094	2	9	9	N	8	176	1			65
10	3670	X	3670	-0-	-0-	-0-	3647	2	23	9	N	21					86
11	3472	X	3472	-0-	-0-	-0-	3453	2	19	9	N	17					103
12	3113	X	3113	-0-	-0-	-0-	3048	2	65	9	N	59					162
01	2926	X	2926	-0-	-0-	-0-	2907	2	19	9	N	17					179
02	2581	X	2581	-0-	-0-	-0-	2568	2	13	9	N	12					191

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	856	-0-	-224	-0-	744	2	112	9	N	102	204	1	1	8	62
10	868	N	791	-0-	-77	-0-	715	2	76	9	N	69	2	8			129
11	930	N	874	-0-	-56	-0-	707	2	167	9	N	152					281
12	899	N	457	-0-	-442	-0-	439	2	18	9	N	16	183	1			114
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					114
02	812	N	395	-0-	-417	-0-	394	2	1	9	N	1	1	8			114

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	2986	-0-	-404	-0-	2962	2	24	9	N	22					99
10	3503	X	3127	-0-	-376	-0-	3113	2	14	9	N	13					112
11	3390	X	2981	-0-	-409	-0-	2949	2	32	9	N	29					141
12	3193	X	3037	-0-	-156	-0-	2994	2	43	9	N	39					180
01	3193	X	2711	-0-	-482	-0-	2670	2	41	9	N	37	160	1			57
02	2828	X	2555	-0-	-273	-0-	2549	2	6	9	N	5					62

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1956	X	1956	-0-	-0-	-0-	1843	2	113	9	N	103	180	1			72
10	1867	X	1867	-0-	-0-	-0-	1761	2	106	9	N	96	1	8			167
11	1539	X	1539	-0-	-0-	-0-	1431	2	108	9	N	98	173	1			92
12	1430	X	1430	-0-	-0-	-0-	1318	2	112	9	N	102					194
01	1201	X	1201	-0-	-0-	-0-	1146	2	55	9	N	50	192	1			52
02	1935	N	1935	-0-	-0-	-0-	1833	2	102	9	N	93					145

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1272	-0-	-768	-0-	1208	2	64	9	N	58					185
10	2108	X	1016	-0-	-1092	-0-	955	2	61	9	N	55					240
11	2040	X	1147	-0-	-893	-0-	1073	2	74	9	N	67	195	1			112
12	1302	X	592	-0-	-710	-0-	519	2	73	9	N	66					178
01	1302	X	628	-0-	-674	-0-	583	2	45	9	N	41	176	1			43
02	1176	X	693	-0-	-483	-0-	653	2	40	9	N	36					79

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2893	-0-	-167	-0-	2761	2	132	9	N	120	199	1			137
10	3131	X	2942	-0-	-189	-0-	2809	2	133	9	N	121	1	8			257
11	2850	X	2773	-0-	-77	-0-	2653	2	120	9	N	109	192	1			174
12	2976	X	2806	-0-	-170	-0-	2678	2	128	9	N	116	198	1			92
01	2976	X	2616	-0-	-360	-0-	2511	2	105	9	N	95					187
02	2688	X	2530	-0-	-158	-0-	2416	2	114	9	N	104	180	1			111

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1954	X	1954	-0-	-0-	-0-	1847	2	107	9	N	97					125
10	2097	X	2097	-0-	-0-	-0-	2073	2	24	9	N	22					147
11	1932	X	1932	-0-	-0-	-0-	1855	2	77	9	N	70	177	1			40
12	2091	X	2091	-0-	-0-	-0-	2006	2	85	9	N	77					117
01	1607	X	1607	-0-	-0-	-0-	1538	2	69	9	N	63					180
*02	2200	N	2200	-0-	-0-	-0-	2104	2	96	9	N	87	195	1	2	8	70

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	833	-0-	-3097	-0-	746	2	87	9	N	79	189	1	1	8	66
10	4061	X	463	-0-	-3598	-0-	300	2	163	9	N	148	1	8			213
11	3930	X	-0-	-0-	-3930	-0-					N	47	160	1			100
12	1798	X	249	-0-	-1549	-0-	195	2	54	9	N	49					149
01	1780	X	1780	-0-	-0-	-0-	1606	2	174	9	N	158	197	1	2	8	108
02	1312	X	1312	-0-	-0-	-0-	1227	2	85	9	N	77	4	8			181

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3757	-0-	-503	-0-	3602	2	155	9	N	141	204	1			177
10	4402	X	3717	-0-	-685	-0-	3549	2	168	9	N	153	200	1	1	8	129
11	4260	X	3427	-0-	-833	-0-	3298	2	129	9	N	117	196	1			50
12	3968	X	3651	-0-	-317	-0-	3497	2	154	9	N	140					190
01	3968	X	3282	-0-	-686	-0-	3174	2	108	9	N	98	198	1			90
*02	3668	X	3668	-0-	-0-	-0-	3472	2	196	9	N	178	193	1			75

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1965	N	1965	-0-	-0-	-0-	1907	2	58	9	N	53					185
10	1969	N	1969	-0-	-0-	-0-	1918	2	51	9	N	46	179	1			52
11	1813	N	1813	-0-	-0-	-0-	1771	2	42	9	N	38					90
12	1601	N	1601	-0-	-0-	-0-	1544	2	57	9	N	52					142
01	1472	N	1472	-0-	-0-	-0-	1420	2	52	9	N	47					189
*02	1288	N	1288	-0-	-0-	-0-	1254	2	34	9	N	31					220

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3296	-0-	-334	-0-	3294	2	2	9	N	2	1	8			149
10	3751	X	3291	-0-	-460	-0-	3291	2			N	-0-					149
11	3570	X	2954	-0-	-616	-0-	2953	2	1	9	N	1					150
12	3689	X	3419	-0-	-270	-0-	3419	2			N	-0-					150
01	3689	X	3120	-0-	-569	-0-	3120	2			N	-0-					150
02	3080	X	2860	-0-	-220	-0-	2860	2			N	-0-					150

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	-0-	-0-	-4	-0-					N	-0-					149
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					149
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					149
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					149
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					149
*02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					149

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4010	-0-	-280	-0-	3835	2	175	9	N	159					215
10	4216	X	4168	-0-	-48	-0-	3989	2	179	9	N	163	198	1	1	8	179
11	4140	X	3795	-0-	-345	-0-	3648	2	147	9	N	134	185	1			128
12	4278	X	3834	-0-	-444	-0-	3666	2	168	9	N	153	182	1			99
01	4278	X	4096	-0-	-182	-0-	3939	2	157	9	N	143	196	1	1	8	45
02	3877	X	3877	-0-	-0-	-0-	3633	2	244	9	N	222	180	1	2	8	85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2014	-0-	-1286	-0-	1724	2	290	9	N	264	197	1	1	8	243
10	3410	X	2114	-0-	-1296	-0-	1818	2	296	9	N	269	396	1	1	8	115
11	3300	X	2031	-0-	-1269	-0-	1757	2	274	9	N	249	194	1			170
12	2077	X	1904	-0-	-173	-0-	1636	2	268	9	N	244	197	1			217
01	2108	X	1801	-0-	-307	-0-	1563	2	238	9	N	216	332	1	1	8	100
02	1904	X	1859	-0-	-45	-0-	1554	2	305	9	N	277	195	1	1	8	181

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3403	-0-	-887	-0-	3250	2	153	9	N	139	186	1			105
10	4154	X	3404	-0-	-750	-0-	3247	2	157	9	N	143					248
11	3810	X	3331	-0-	-479	-0-	3171	2	160	9	N	145	195	1			198
12	3596	X	3409	-0-	-187	-0-	3238	2	171	9	N	155	194	1			159
01	3596	X	3106	-0-	-490	-0-	2959	2	147	9	N	134	186	1			107
*02	3179	X	3179	-0-	-0-	-0-	2968	2	211	9	N	192	195	1	1	8	103

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1209	-0-	-171	-0-	1163	2	46	9	N	42					119
10	1302	N	1104	-0-	-198	-0-	1071	2	33	9	N	30					149
11	1260	N	1005	-0-	-255	-0-	977	2	28	9	N	25					174
12	1240	N	1059	-0-	-181	-0-	1009	2	50	9	N	45					219
01	1116	N	1055	-0-	-61	-0-	1008	2	47	9	N	43	194	1			68
02	952	N	933	-0-	-19	-0-	899	2	34	9	N	31					99

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4614	X	4614	-0-	-0-	-0-	4382	2	232	9	N	211	188	1			206
10	3720	X	2715	-0-	-1005	-0-	2447	2	268	9	N	244	179	1	1	8	270
11	3600	X	2181	-0-	-1419	-0-	1951	2	230	9	N	209	363	1			116
12	3720	X	2106	-0-	-1614	-0-	1858	2	248	9	N	225	194	1			147
01	3720	X	1959	-0-	-1761	-0-	1724	2	235	9	N	214	187	1			174
02	3360	X	2402	-0-	-958	-0-	2181	2	221	9	N	201	194	1	1	8	180

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	3680	-0-	-3010	-0-	3391	2	289	9	N	263	158	1			272
10	6913	X	6010	-0-	-903	-0-	5714	2	296	9	N	269	373	1			168
11	6330	X	5695	-0-	-635	-0-	5380	2	315	9	N	286	356	1			98
12	6355	X	5729	-0-	-626	-0-	5426	2	303	9	N	275	191	1			182
01	6014	X	5508	-0-	-506	-0-	5243	2	265	9	N	241	193	1			230
02	5432	X	5104	-0-	-328	-0-	4801	2	303	9	N	275	383	1			122

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	-0-	681	2	55	9	N	50	190	1			47
10	720	N	720	-0-	-0-	-0-	661	2	59	9	N	54	1	8			100
11	690	N	681	-0-	-9	-0-	629	2	52	9	N	47					147
12	775	N	732	-0-	-43	-0-	675	2	57	9	N	52					199
01	713	N	688	-0-	-25	-0-	653	2	35	9	N	32	199	1			32
02	644	N	583	-0-	-61	-0-	543	2	40	9	N	36					68

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3052	X	3052	-0-	-0-	-0-	2938	2	114	9	N	104	1	8			165
10	3266	X	3266	-0-	-0-	-0-	3108	2	158	9	N	144	200	1			109
11	3078	X	3078	-0-	-0-	-0-	2943	2	135	9	N	123					232
12	3155	X	3155	-0-	-0-	-0-	2997	2	158	9	N	144	194	1			182
01	3077	X	3077	-0-	-0-	-0-	2959	2	118	9	N	107	200	1			89
*02	3075	X	3075	-0-	-0-	-0-	2732	2	343	9	N	312	189	1			212

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2719	-0-	-1181	-0-	2597	2	122	9	N	111	194	1	2	8	54
10	4030	X	2806	-0-	-1224	-0-	2665	2	141	9	N	128	3	8			179
11	3900	X	2013	-0-	-1887	-0-	1866	2	147	9	N	134	163	1	1	8	149
12	2821	X	2433	-0-	-388	-0-	2235	2	198	9	N	180	176	1			153
01	2821	X	914	-0-	-1907	-0-	820	2	94	9	N	85	179	1	1	8	58
02	2548	X	1041	-0-	-1507	-0-	947	2	94	9	N	85	2	8			141

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1081	-0-	-299	-0-	975	2	106	9	N	96	1	8			220
10	1260	N	1260	-0-	-0-	-0-	1142	2	118	9	N	107	190	1			137
11	1210	N	1210	-0-	-0-	-0-	1100	2	110	9	N	100	195	1			42
12	1208	N	1208	-0-	-0-	-0-	1100	2	108	9	N	98					140
01	1271	N	1047	-0-	-224	-0-	958	2	89	9	N	81	171	1			50
02	1145	N	1145	-0-	-0-	-0-	1026	2	119	9	N	108	1	8			157

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3390	-0-	-570	-0-	3081	2	309	9	N	281	197	1	1	8	299
10	4061	X	3427	-0-	-634	-0-	3090	2	337	9	N	306	358	1	2	8	245
11	3930	X	3278	-0-	-652	-0-	2972	2	306	9	N	278	372	1			151
12	3627	X	3394	-0-	-233	-0-	3079	2	315	9	N	286	193	1			244
01	3596	X	3533	-0-	-63	-0-	3190	2	343	9	N	312	388	1	1	8	167
02	3164	X	3094	-0-	-70	-0-	2744	2	350	9	N	318	336	1	2	8	147

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1402	-0-	-338	-0-	1350	2	52	9	N	47					219
10	1551	N	1551	-0-	-0-	-0-	1483	2	68	9	N	62	190	1	2	8	89
11	1440	N	1399	-0-	-41	-0-	1359	2	40	9	N	36					125
12	1457	N	1404	-0-	-53	-0-	1345	2	59	9	N	54					179
01	1550	N	1150	-0-	-400	-0-	1099	2	51	9	N	46					225
02	1316	N	1279	-0-	-37	-0-	1223	2	56	9	N	51	168	1	1	8	107

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2091	-0-	-279	-0-	2058	2	33	9	N	30	1	8			154
10	2201	N	2168	-0-	-33	-0-	2101	2	67	9	N	61					215
11	2130	N	2113	-0-	-17	-0-	2040	2	73	9	N	66	181	1			100
12	2170	N	1990	-0-	-180	-0-	1958	2	32	9	N	29					129
01	2170	N	2088	-0-	-82	-0-	2022	2	66	9	N	60					189
02	1960	N	1856	-0-	-104	-0-	1808	2	48	9	N	44	148	1	1	8	84

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	429	-0-	-711	-0-	337	2	92	9	N	84	190	1	1	8	72
10	1178	X	368	-0-	-810	-0-	283	2	85	9	N	77					149
11	1140	X	310	-0-	-830	-0-	191	2	119	9	N	108	180	1			77
12	434	N	248	-0-	-186	-0-	165	2	83	9	N	75					152
01	372	N	252	-0-	-120	-0-	176	2	76	9	N	69	177	1	1	8	43
*02	312	N	312	-0-	-0-	-0-	205	2	107	9	N	97					140

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/27/2019 TOTAL DEPTH 7772 PERF. 8098 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1576	-0-	-1274	-0-	1532	2	44	9	N	40					177
10	2945	X	1048	-0-	-1897	-0-	1002	2	46	9	N	42					219
11	2850	X	883	-0-	-1967	-0-	846	2	37	9	N	34	195	1			58
12	1860	X	942	-0-	-918	-0-	902	2	40	9	N	36					94
01	1643	X	860	-0-	-783	-0-	826	2	34	9	N	31					125
02	1484	X	833	-0-	-651	-0-	788	2	45	9	N	41					166

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

09	3420	X	2204	-0-	-1216	-0-	2128	2	76	9	N	69	177	1	1	8	90
10	3317	X	2722	-0-	-595	-0-	2595	2	127	9	N	115					205
11	3210	X	2447	-0-	-763	-0-	2426	2	21	9	N	19					224
12	2914	X	2717	-0-	-197	-0-	2638	2	79	9	N	72	192	1			104
01	2728	X	2715	-0-	-13	-0-	2648	2	67	9	N	61					165
02	2464	X	2238	-0-	-226	-0-	2183	2	55	9	N	50	165	1	1	8	49

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

09	6810	X	5928	-0-	-882	-0-	5724	2	204	9	N	185	198	1	1	8	135
10	6913	X	5822	-0-	-1091	-0-	5614	2	208	9	N	189	198	1	2	8	124
11	6690	X	5661	-0-	-1029	-0-	5444	2	217	9	N	197	192	1			129
12	6231	X	5822	-0-	-409	-0-	5604	2	218	9	N	198	186	1			141
01	6169	X	5713	-0-	-456	-0-	5523	2	190	9	N	173	194	1	1	8	119
02	5544	X	5158	-0-	-386	-0-	5011	2	147	9	N	134	193	1	4	8	56

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

09	308	N	308	-0-	-0-	-0-	196	2	112	9	N	102					194
10	279	N	267	-0-	-12	-0-	237	2	30	9	N	27	1	8			220
11	192	N	192	-0-	-0-	-0-	177	2	15	9	N	14	192	1			42
12	310	N	218	-0-	-92	-0-	204	2	14	9	N	13					55
01	279	N	154	-0-	-125	-0-	145	2	9	9	N	8					63
02	210	N	210	-0-	-0-	-0-	199	2	11	9	N	10					73

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

09	4470	X	4461	-0-	-9	-0-	4274	2	187	9	N	170	198	1	2	8	139
10	4619	X	4011	-0-	-608	-0-	3880	2	131	9	N	119	3	8			255
11	4440	X	3945	-0-	-495	-0-	3814	2	131	9	N	119	197	1			177
12	4619	X	3894	-0-	-725	-0-	3769	2	125	9	N	114	184	1			107
01	4619	X	3904	-0-	-715	-0-	3780	2	124	9	N	113	1	8			219
02	4172	X	3444	-0-	-728	-0-	3326	2	118	9	N	107	180	1	5	8	141

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

09	3870	X	3431	-0-	-439	-0-	3254	2	177	9	N	161	1	8			211
10	3813	X	3509	-0-	-304	-0-	3364	2	145	9	N	132	197	1	2	8	144
11	3867	X	3867	-0-	-0-	-0-	3715	2	152	9	N	138	192	1			90
12	3669	X	3669	-0-	-0-	-0-	3494	2	175	9	N	159					249
01	3534	X	3115	-0-	-419	-0-	2946	2	169	9	N	154	186	1			217
02	3612	X	2536	-0-	-1076	-0-	2438	2	98	9	N	89	189	1			117

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

09	3570	X	3057	-0-	-513	-0-	2885	2	172	9	N	156	384	1	1	8	57
10	3689	X	2897	-0-	-792	-0-	2741	2	156	9	N	142					199
11	3570	X	2900	-0-	-670	-0-	2734	2	166	9	N	151	169	1			181
12	3410	X	2714	-0-	-696	-0-	2560	2	154	9	N	140	199	1			122
01	3162	X	2407	-0-	-755	-0-	2272	2	135	9	N	123					245
*02	2996	X	2996	-0-	-0-	-0-	2813	2	183	9	N	166	345	1	1	8	65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3700	X	3700	-0-	-0-	-0-	3494	2	206	9	N	187	199	1	1	8	136
10	3849	X	3849	-0-	-0-	-0-	3579	2	270	9	N	245	3	8			378
11	2836	X	2836	-0-	-0-	-0-	2657	2	179	9	N	163	356	1			185
12	3404	X	3404	-0-	-0-	-0-	3169	2	235	9	N	214	199	1			200
01	3472	X	3472	-0-	-0-	-0-	3257	2	215	9	N	195	185	1	1	8	209
*02	2980	X	2980	-0-	-0-	-0-	2764	2	216	9	N	196	363	1	2	8	40

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	1601	-0-	-1309	-0-	1522	2	79	9	N	72	1	8			219
10	3007	X	1654	-0-	-1353	-0-	1577	2	77	9	N	70	196	1	1	8	92
11	2910	X	2520	-0-	-390	-0-	2429	2	91	9	N	83					175
12	2026	X	2026	-0-	-0-	-0-	1961	2	65	9	N	59					234
01	2200	X	2200	-0-	-0-	-0-	2120	2	80	9	N	73	185	1			122
02	2352	X	2294	-0-	-58	-0-	2167	2	127	9	N	115	3	8			234

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4404	-0-	-726	-0-	4334	2	70	9	N	64	202	1	1	8	65
10	5239	X	4667	-0-	-572	-0-	4589	2	78	9	N	71	3	8			133
11	5070	X	4440	-0-	-630	-0-	4360	2	80	9	N	73					206
12	4898	X	4468	-0-	-430	-0-	4369	2	99	9	N	90	176	1			120
01	4898	X	4205	-0-	-693	-0-	4127	2	78	9	N	71	1	8			190
02	4228	X	3107	-0-	-1121	-0-	3061	2	46	9	N	42	168	1	2	8	62

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	4581	-0-	-1359	-0-	4381	2	200	9	N	182					245
10	6138	X	4610	-0-	-1528	-0-	4414	2	196	9	N	178	381	1			42
11	5580	X	4380	-0-	-1200	-0-	4184	2	196	9	N	178	181	1			39
12	4836	X	4536	-0-	-300	-0-	4332	2	204	9	N	185					224
01	4836	X	4534	-0-	-302	-0-	4339	2	195	9	N	177	184	1			217
02	4284	X	3886	-0-	-398	-0-	3720	2	166	9	N	151	183	1			185

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	4921	-0-	-899	-0-	4686	2	235	9	N	214	198	1			195
10	6014	X	4962	-0-	-1052	-0-	4675	2	287	9	N	261					456
11	5820	X	3664	-0-	-2156	-0-	3540	2	124	9	N	113	365	1			204
12	5549	X	4217	-0-	-1332	-0-	4028	2	189	9	N	172	196	1			180
01	5549	X	4572	-0-	-977	-0-	4392	2	180	9	N	164	197	1	1	8	146
02	4592	X	4378	-0-	-214	-0-	4256	2	122	9	N	111	169	1			88

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4266	-0-	-504	-0-	3881	2	385	9	N	350	184	1	1	8	254
10	4929	X	4270	-0-	-659	-0-	3907	2	363	9	N	330	387	1			197
11	4680	X	4302	-0-	-378	-0-	3882	2	420	9	N	382	367	1			212
12	4619	X	4332	-0-	-287	-0-	3941	2	391	9	N	355	387	1			180
01	4806	X	4806	-0-	-0-	-0-	4395	2	411	9	N	374	184	1	1	8	369
02	4142	X	4142	-0-	-0-	-0-	3589	2	553	9	N	503	554	1	1	8	317

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1550	-0-	-550	-0-	1482	2	68	9	N	62	170	1			77
10	2077	N	1823	-0-	-254	-0-	1716	2	107	9	N	97					174
11	1710	N	1670	-0-	-40	-0-	1573	2	97	9	N	88	187	1			75
12	1686	N	1686	-0-	-0-	-0-	1566	2	120	9	N	109					184
01	1829	N	1615	-0-	-214	-0-	1545	2	70	9	N	64	182	1	1	8	65
02	1749	N	1749	-0-	-0-	-0-	1536	2	213	9	N	194	163	1	1	8	95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	8299	-0-	-1301	-0-	6757	2	1542	9	N	1402	1475	1			179
10	9920	X	8564	-0-	-1356	-0-	6994	2	1570	9	N	1427	1488	1			118
11	9600	X	8090	-0-	-1510	-0-	6574	2	1516	9	N	1378	1313	1			183
12	8587	X	8030	-0-	-557	-0-	6541	2	1489	9	N	1354	1299	1			238
01	8587	X	8272	-0-	-315	-0-	6664	2	1608	9	N	1462	1489	1			211
02	7756	X	6517	-0-	-1239	-0-	5228	2	1289	9	N	1172	916	1			467

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	480	-0-	-60	-0-	334	2	146	9	N	133					222
10	527	N	507	-0-	-20	-0-	344	2	163	9	N	148	181	1			189
11	510	N	444	-0-	-66	-0-	286	2	158	9	N	144	183	1			150
12	496	N	416	-0-	-80	-0-	252	2	164	9	N	149	184	1			115
01	496	N	321	-0-	-175	-0-	186	2	135	9	N	123	183	1			55
02	420	N	331	-0-	-89	-0-	218	2	113	9	N	103					158

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1783	-0-	-137	-0-	1553	2	230	9	N	209	197	1	1	8	247
10	1593	N	1593	-0-	-0-	-0-	1376	2	217	9	N	197	378	1	1	8	65
11	1230	N	1125	-0-	-105	-0-	946	2	179	9	N	163					228
12	1829	N	1224	-0-	-605	-0-	1016	2	208	9	N	189	187	1			230
01	1581	N	680	-0-	-901	-0-	518	2	162	9	N	147	186	1			191
02	1064	N	976	-0-	-88	-0-	785	2	191	9	N	174	185	1	1	8	179

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4525	-0-	-545	-0-	4435	2	90	9	N	82	2	8			155
10	5177	X	4638	-0-	-539	-0-	4544	2	94	9	N	85	3	8			237
11	5010	X	4438	-0-	-572	-0-	4352	2	86	9	N	78	186	1			129
12	4681	X	4262	-0-	-419	-0-	4171	2	91	9	N	83	165	1			47
01	4681	X	4229	-0-	-452	-0-	4162	2	67	9	N	61	1	8			107
02	4228	X	3714	-0-	-514	-0-	3624	2	90	9	N	82	2	8			187

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	4462	-0-	-1268	-0-	4263	2	199	9	N	181	199	1	1	8	180
10	5921	X	4307	-0-	-1614	-0-	4138	2	169	9	N	154	202	1	1	8	131
11	5730	X	4332	-0-	-1398	-0-	4069	2	263	9	N	239	180	1			190
12	5208	X	4489	-0-	-719	-0-	4235	2	254	9	N	231	187	1			234
01	4898	X	4656	-0-	-242	-0-	4473	2	183	9	N	166	195	1			205
02	4654	X	4654	-0-	-0-	-0-	4155	2	499	9	N	454	395	1	1	8	263

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2640	-0-	-0-	-0-	1706	2	934	9	N	849	738	1			358
10	2406	X	2406	-0-	-0-	-0-	1694	2	712	9	N	647	918	1			87
11	2413	X	2413	-0-	-0-	-0-	1540	2	873	9	N	794	742	1			139
12	2472	X	2472	-0-	-0-	-0-	1593	2	879	9	N	799	744	1			194
01	2477	X	2477	-0-	-0-	-0-	1617	2	860	9	N	782	555	1			421
02	2075	X	2075	-0-	-0-	-0-	1296	2	779	9	N	708	741	1			388

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					5
10	0	X	-0-	-0-	-0-	-0-					N	-0-					5
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5
12	0	X	-0-	-0-	-0-	-0-					N	-0-					5
01	0	X	-0-	-0-	-0-	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

09	7830	X	6922	-0-	-908	-0-	6788	2	134	9	N	122	204	1	1	8	131
10	8091	X	6933	-0-	-1158	-0-	6845	2	88	9	N	80					211
11	7830	X	6701	-0-	-1129	-0-	6610	2	91	9	N	83	195	1			99
12	7285	X	6778	-0-	-507	-0-	6700	2	78	9	N	71					170
01	7192	X	6910	-0-	-282	-0-	6841	2	69	9	N	63					233
02	6468	X	5978	-0-	-490	-0-	5912	2	66	9	N	60	185	1			108

SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

09	6930	X	6012	-0-	-918	-0-	5755	2	257	9	N	234	199	1			224
10	7099	X	6181	-0-	-918	-0-	5976	2	205	9	N	186	187	1			223
11	6720	X	5993	-0-	-727	-0-	5756	2	237	9	N	215	188	1			250
12	6200	X	6167	-0-	-33	-0-	5718	2	449	9	N	408	394	1			264
01	6200	X	5359	-0-	-841	-0-	5329	2	30	9	N	27	157	1			134
02	5600	X	5285	-0-	-315	-0-	5094	2	191	9	N	174	172	1			136

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

09	2130	N	1820	-0-	-310	-0-	1693	2	127	9	N	115	139	1			182
10	2046	N	1922	-0-	-124	-0-	1765	2	157	9	N	143	192	1	1	8	132
11	1890	N	1660	-0-	-230	-0-	1515	2	145	9	N	132	159	1			105
12	1891	N	1713	-0-	-178	-0-	1552	2	161	9	N	146					251
01	1922	N	1663	-0-	-259	-0-	1520	2	143	9	N	130	193	1			188
02	1540	N	1311	-0-	-229	-0-	1171	2	140	9	N	127	143	1			172

NJA OPERATING LLC 100892
SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

09	60	N	59	-0-	-1	-0-	59	2			N	-0-					22
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					22
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					22
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					22
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NJA OPERATING LLC //CONT.// 100892
SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					30
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					30
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					30
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					30
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MMGL TXPH, LLC 101619
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					304
10	0	N	-0-	-0-	-0-	-0-					N	-0-					304
11	0	N	-0-	-0-	-0-	-0-					N	-0-					304
12	0	N	-0-	-0-	-0-	-0-					N	-0-					304
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					304
02	0	N	-0-	-0-	-0-	-0-					N	-0-					304

EQV OPERATING LLC 101634
BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	510	-0-	-30	-0-	98	1	260	3	N	138	193	1			185
							152	9									
10	527	N	455	-0-	-72	-0-	59	1	257	3	N	126					311
							139	9									
11	480	N	398	-0-	-82	-0-	51	1	247	3	N	91	193	1			209
							100	9									
12	527	N	287	-0-	-240	-0-	41	1	169	3	N	70					279
							77	9									
*01	275	N	275	-0-	-0-	-0-	23	1	143	3	N	99	193	1			185
							109	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1242	-0-	-18	-0-	262	1	978	3	N	2					48
							2	9									
10	1271	N	1233	-0-	-38	-0-	233	1	998	3	N	2					50
							2	9									
11	1200	N	1186	-0-	-14	-0-	212	1	974	3	N	-0-					50
12	1271	N	1259	-0-	-12	-0-	237	1	1022	3	N	-0-					50
01	1203	N	1203	-0-	-0-	-0-	204	1	999	3	N	-0-					50
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1691	-0-	-49	-0-	594	1	1062	3	N	32	168	1			97
							35	9									
10	1705	N	1672	-0-	-33	-0-	573	1	1058	3	N	37					134
							41	9									
11	1650	N	1578	-0-	-72	-0-	558	1	984	3	N	33					167
							36	9									
12	1736	N	1683	-0-	-53	-0-	636	1	1008	3	N	35	178	1			24
							39	9									
01	1635	N	1635	-0-	-0-	-0-	576	1	998	3	N	55					79
							61	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2642	N	2642	-0-	-0-	-0-	881	1	1742	3	N	17					150
							19	9									
10	2666	N	2599	-0-	-67	-0-	796	1	1770	3	N	30					180
							33	9									
11	2608	N	2608	-0-	-0-	-0-	819	1	1753	3	N	33					213
							36	9									
12	2728	N	2665	-0-	-63	-0-	850	1	1785	3	N	27					240
							30	9									
01	2561	N	2561	-0-	-0-	-0-	779	1	1736	3	N	42	177	1			105
							46	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2113	N	2113	-0-	-0-	-0-	564	1	1414	3	N	123	190	1			212
							135	9									
10	2108	N	2013	-0-	-95	-0-	483	1	1447	3	N	75					287
							83	9									
11	2010	N	2010	-0-	-0-	-0-	515	1	1414	3	N	74					361
							81	9									
12	2170	N	2089	-0-	-81	-0-	574	1	1435	3	N	73	178	1			256
							80	9									
01	1924	N	1924	-0-	-0-	-0-	444	1	1406	3	N	67					323
							74	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					323

UNITED OIL & SHALE LLC 103207
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			78
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			78
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			78
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			78
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			78
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			78

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			7
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			120
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			120

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			270
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			270
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			270
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			270
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			270
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			270

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			2
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			2

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			3
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			90
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			90
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			13
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			13

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			147
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			147
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			147
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			147
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			147
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			147

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			32
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			23
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			20
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			33
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			33

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	2				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	2				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	2				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	2				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2				N	NO RPT			-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			128
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			128
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			128
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			128
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			128
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1652					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1652					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1652					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1652					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1652					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1652					N	NO RPT					-0-

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					271
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					271
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					271
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					271
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					271
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					271

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	201	201	1			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			55
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

09	14B2 EXT	-0-	-0-	-0-	290				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	290				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	290				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	290				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	290				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	290				N	NO RPT			-0-

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			337
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			337
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			337
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			337
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			337
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			337

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			337
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			337
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			337
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			337
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			337
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			337

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			10
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			10

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			32
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			32

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					315
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					315
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					315
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					315
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					315
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					315

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					195
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					195

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	153					N	-0-					-0-
10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	153					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	153					N	NO RPT					-0-

ZONE RIDGE OPERATING, LLC 103926
OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 12/12/2019

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1341	N	1341	-0-	-0-	-0-	60	1	1281	2	N	-0-					12
10	1445	N	1445	-0-	-0-	-0-	62	1	1383	2	N	-0-					12
11	1372	N	1372	-0-	-0-	-0-	60	1	1312	2	N	-0-					12
12	1421	N	1421	-0-	-0-	-0-	62	1	1359	2	N	-0-					12
01	1314	N	1314	-0-	-0-	-0-	62	1	1252	2	N	-0-					12
02	1095	N	1095	-0-	-0-	-0-	52	1	1043	2	N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3444	X	3444	-0-	-0-	-0-	60	1	3367	2	N	15					62
							17	9									
10	3155	X	3155	-0-	-0-	-0-	62	1	3090	2	N	3					65
							3	9									
11	3960	X	2400	-0-	-1560	-0-	60	1	2334	2	N	5					70
							6	9									
12	4092	X	2555	-0-	-1537	-0-	62	1	2491	2	N	2					72
							2	9									
01	4092	X	1921	-0-	-2171	-0-	62	1	1847	2	N	11					83
							12	9									
02	3220	X	2155	-0-	-1065	-0-	52	1	2093	2	N	9					92
							10	9									

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	242	-0-	-58	-0-	242	2			N	-0-					52
10	347	N	347	-0-	-0-	-0-	290	2	57	9	N	52	52	1			52
11	300	N	172	-0-	-128	-0-	172	2			N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	310	N	-0-	-0-	-310	-0-					N	-0-					52
02	168	N	-0-	-0-	-168	-0-					N	-0-					52

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					92
10	2926	N	2926	-0-	-0-	-0-	2926	2			N	-0-					92
11	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					92
12	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					92
01	2983	N	2983	-0-	-0-	-0-	2983	2			N	-0-					92
02	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					92

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1380	-0-	-0-	-0-	50	1	1330	2	N	-0-					12
10	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					12
11	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					12
12	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					12
01	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					12
02	1143	N	1143	-0-	-0-	-0-	32	1	1111	2	N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					51
10	265	N	265	-0-	-0-	-0-	264	2	1	9	N	1	52	1			-0-
11	270	N	141	-0-	-129	-0-	141	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
PEERY "A" WELL #: 3 RRCID -> 290118 COMPL. DATE 08/06/1984 TOTAL DEPTH 9202 PERF. 7402 - 7460																	
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	136					169
11	0	N	-0-	-0-	-0-	-0-					N	-0-					169
12	0	N	-0-	-0-	-0-	-0-					N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169

FX ENERGY OPERATING, LLC 257610
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2258	-0-	-82	-0-	2258	3			N	-0-					118
10	2387	N	2320	-0-	-67	-0-	2320	3			N	-0-					118
11	2280	N	2216	-0-	-64	-0-	2216	3			N	-0-					118
12	2325	N	2271	-0-	-54	-0-	2260	3	11	9	N	10					128
01	2325	N	2023	-0-	-302	-0-	2023	3			N	-0-					128
02	2092	N	2092	-0-	-0-	-0-	2083	3	9	9	N	8					136
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075																	
09	3840	X	3628	-0-	-212	-0-	3617	3	11	9	N	10					155
10	3875	X	3677	-0-	-198	-0-	3642	3	35	9	N	32					187
11	3750	X	3466	-0-	-284	-0-	3441	3	25	9	N	23					210
12	3875	X	3496	-0-	-379	-0-	3478	3	18	9	N	16	189	1			37
01	3751	X	3245	-0-	-506	-0-	3241	3	4	9	N	4					41
02	3388	X	3249	-0-	-139	-0-	3213	3	36	9	N	33					74
BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075																	
09	0	N	-0-	-0-	-0-	-0-					N	55	171	1			111
10	0	N	-0-	-0-	-0-	-0-					N	39					150
11	0	N	-0-	-0-	-0-	-0-					N	62					212
12	0	N	-0-	-0-	-0-	-0-					N	45	191	1			66
01	0	N	-0-	-0-	-0-	-0-					N	32					98
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	110	-0-	-70	-0-	110	2			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					90
10	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					90
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					90
12	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					90
*01	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					90
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HIGHMARK ENERGY OPERATING, LLC 385847
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					38
10	806	N	793	-0-	-13	-0-	793	2			N	-0-					38
11	810	N	760	-0-	-50	-0-	759	2	1	9	N	1					39
12	775	N	721	-0-	-54	-0-	721	2			N	-0-					39
01	806	N	598	-0-	-208	-0-	598	2			N	-0-					39
02	700	N	681	-0-	-19	-0-	681	2			N	-0-					39

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					30
10	10	N	2	-0-	-8	-0-	2	2			N	-0-					30
11	6	N	5	-0-	-1	-0-	5	2			N	-0-					30
12	31	N	-0-	-0-	-31	-0-					N	-0-					30
01	2	N	-0-	-0-	-2	-0-					N	-0-					30
02	5	N	-0-	-0-	-5	-0-					N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-		-0-					N	-0-					14
10	0	N	-0-	-0-	-0-		-0-					N	-0-					14
11	0	N	-0-	-0-	-0-		-0-					N	-0-					14
12	0	N	-0-	-0-	-0-		-0-					N	-0-					14
01	0	N	-0-	-0-	-0-		-0-					N	-0-					14
02	0	N	-0-	-0-	-0-		-0-					N	-0-					14

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4857	-0-	-3		-0-	78 68	1 9	4711	2	N	62					167
10	5022	X	4832	-0-	-190		-0-	81 32	1 9	4719	2	N	29					196
11	4860	X	4752	-0-	-108		-0-	78 33	1 9	4641	2	N	30	166	1			60
12	5022	X	4722	-0-	-300		-0-	81 18	1 9	4623	2	N	16					76
01	5022	X	4709	-0-	-313		-0-	81 15	1 9	4613	2	N	14					90
02	4536	X	4229	-0-	-307		-0-	73 29	1 9	4127	2	N	26					116

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	N	26	-0-	-0-		-0-	26	2			N	-0-					2
10	29	N	29	-0-	-0-		-0-	29	2			N	-0-					2
11	31	N	31	-0-	-0-		-0-	31	2			N	-0-					2
12	31	N	29	-0-	-2		-0-	29	2			N	-0-					2
01	32	N	32	-0-	-0-		-0-	32	2			N	-0-					2
02	29	N	29	-0-	-0-		-0-	29	2			N	-0-					2

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-		-0-					N	-0-					80
10	0	N	-0-	-0-	-0-		-0-					N	-0-					80
11	0	N	-0-	-0-	-0-		-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

09	810	N	644	-0-	-166	-0-	590	2	54	9	N	49					474
10	1549	N	1549	-0-	-0-	-0-	1528	2	21	9	N	19	172	1			321
11	1410	N	1356	-0-	-54	-0-	1349	2	7	9	N	6					327
12	906	N	906	-0-	-0-	-0-	883	2	23	9	N	21					348
01	1550	N	437	-0-	-1113	-0-	437	2			N	-0-					348
02	2255	N	2255	-0-	-0-	-0-	2220	2	35	9	N	32					380

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

09	1350	N	1238	-0-	-112	-0-	44	1	1190	2	N	4					245
							4	9									
10	1550	N	1550	-0-	-0-	-0-	46	1	1485	2	N	17					262
							19	9									
11	1380	N	1322	-0-	-58	-0-	44	1	1267	2	N	10					272
							11	9									
12	1672	N	1672	-0-	-0-	-0-	46	1	1617	2	N	8					280
							9	9									
01	1940	N	1940	-0-	-0-	-0-	46	1	1892	2	N	2					282
							2	9									
02	2157	N	2157	-0-	-0-	-0-	41	1	2097	2	N	17					299
							19	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

09	251	N	251	-0-	-0-	-0-	52	1	199	9	N	181					296
10	62	N	54	-0-	-8	-0-	54	1			N	-0-					296
11	60	N	52	-0-	-8	-0-	52	1			N	-0-					296
12	248	N	54	-0-	-194	-0-	54	1			N	-0-					296
01	62	N	54	-0-	-8	-0-	54	1			N	-0-					296
02	56	N	48	-0-	-8	-0-	48	1			N	-0-					296

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	1			N	-0-					210
10	32	N	32	-0-	-0-	-0-	32	1			N	-0-					210
11	31	N	31	-0-	-0-	-0-	31	1			N	-0-					210
12	32	N	32	-0-	-0-	-0-	32	1			N	-0-					210
01	32	N	32	-0-	-0-	-0-	32	1			N	-0-					210
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					210

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	423	-0-	-657	-0-	30	1	390	2	N	3					62
							3	9									
10	496	N	467	-0-	-29	-0-	31	1	430	2	N	5					67
							6	9									
11	475	N	475	-0-	-0-	-0-	30	1	442	2	N	3					70
							3	9									
12	476	N	476	-0-	-0-	-0-	31	1	444	2	N	1					71
							1	9									
01	494	N	494	-0-	-0-	-0-	31	1	462	2	N	1					72
							1	9									
02	448	N	403	-0-	-45	-0-	28	1	372	2	N	3					75
							3	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

09	270	N	226	-0-	-44	-0-	94	1	132	2	N	-0-					105
10	279	N	239	-0-	-40	-0-	97	1	142	2	N	-0-					105
11	240	N	238	-0-	-2	-0-	94	1	144	2	N	-0-					105
12	248	N	245	-0-	-3	-0-	97	1	148	2	N	-0-					105
01	248	N	239	-0-	-9	-0-	97	1	142	2	N	-0-					105
02	224	N	212	-0-	-12	-0-	87	1	125	2	N	-0-					105

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

09	720	N	689	-0-	-31	-0-	689	2			N	-0-					110
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					110
11	690	N	672	-0-	-18	-0-	672	2			N	-0-					110
12	713	N	684	-0-	-29	-0-	684	2			N	-0-					110
01	682	N	681	-0-	-1	-0-	681	2			N	-0-					110
02	616	N	605	-0-	-11	-0-	605	2			N	-0-					110

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	94	1	366	2	N	48					276
							53	9									
10	558	N	499	-0-	-59	-0-	97	1	371	2	N	28					304
							31	9									
11	540	N	485	-0-	-55	-0-	94	1	359	2	N	29					333
							32	9									
12	527	N	416	-0-	-111	-0-	97	1	319	2	N	-0-					333
01	496	N	434	-0-	-62	-0-	97	1	337	2	N	-0-					333
02	448	N	244	-0-	-204	-0-	87	1	138	2	N	17					350
							19	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	283	-0-	-77	-0-	94	1	189	2	N	-0-					381
10	465	N	270	-0-	-195	-0-	97	1	173	2	N	-0-					381
11	969	N	969	-0-	-0-	-0-	94	1	875	2	N	-0-	184	1			197
12	1704	N	1704	-0-	-0-	-0-	97	1	1607	2	N	-0-					197
01	1237	N	1237	-0-	-0-	-0-	97	1	1140	2	N	-0-					197
02	1159	N	1159	-0-	-0-	-0-	87	1	1072	2	N	-0-					197

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1260	-0-	-0-	-0-	180	1	1076	2	N	4					117
							4	9									
10	1265	N	1265	-0-	-0-	-0-	186	1	1075	2	N	4					121
							4	9									
11	2810	N	2810	-0-	-0-	-0-	180	1	2627	2	N	3					124
							3	9									
12	2474	N	2474	-0-	-0-	-0-	186	1	2282	2	N	5					129
							6	9									
01	2553	N	2553	-0-	-0-	-0-	186	1	2365	2	N	2					131
							2	9									
02	2339	N	2339	-0-	-0-	-0-	168	1	2164	2	N	6					137
							7	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2104	N	2104	-0-	-0-	-0-	243	1	1853	2	N	7					177
							8	9									
10	1627	N	1627	-0-	-0-	-0-	251	1	1367	2	N	8					185
							9	9									
11	1530	N	274	-0-	-1256	-0-	243	1	29	2	N	2					187
							2	9									
12	1581	N	257	-0-	-1324	-0-	251	1	6	2	N	-0-					187
01	1581	N	255	-0-	-1326	-0-	251	1	4	2	N	-0-					187
02	379	N	379	-0-	-0-	-0-	227	1	149	2	N	3					190
							3	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

09	600	N	569	-0-	-31	-0-	20 1 9	548	2	N	1						179
10	589	N	542	-0-	-47	-0-	20 1 6 9	516	2	N	5						184
11	570	N	427	-0-	-143	-0-	20 1 1 9	406	2	N	1						185
12	589	N	395	-0-	-194	-0-	20 1 3 9	372	2	N	3						188
01	527	N	430	-0-	-97	-0-	20 1 3 9	407	2	N	3						191
02	466	N	466	-0-	-0-	-0-	18 1 6 9	442	2	N	5						196

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2580	-0-	-0-	-0-	288	1	2288	2	N	4					61
							4	9									
10	2540	N	2540	-0-	-0-	-0-	297	1	2239	2	N	4					65
							4	9									
11	2425	N	2425	-0-	-0-	-0-	288	1	2136	2	N	1					66
							1	9									
12	2492	N	2492	-0-	-0-	-0-	297	1	2191	2	N	4					70
							4	9									
01	2349	N	2349	-0-	-0-	-0-	297	1	2049	2	N	3					73
							3	9									
02	2428	N	2428	-0-	-0-	-0-	269	1	2156	2	N	3					76
							3	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

09	732	N	732	-0-	-0-	-0-	732	2			N	-0-					112
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					112
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					112
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					112
01	775	N	586	-0-	-189	-0-	586	2			N	-0-					112
02	841	N	841	-0-	-0-	-0-	841	2			N	-0-					112

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1182	-0-	-48	-0-	149	1	1020	2	N	12					272
							13	9									
10	1240	N	1191	-0-	-49	-0-	154	1	1014	2	N	21					293
							23	9									
11	1200	N	1165	-0-	-35	-0-	149	1	987	2	N	26					319
							29	9									
12	1209	N	1189	-0-	-20	-0-	154	1	1017	2	N	16					335
							18	9									
01	1178	N	1068	-0-	-110	-0-	154	1	888	2	N	24	195	1			164
							26	9									
02	1092	N	1049	-0-	-43	-0-	139	1	895	2	N	14					178
							15	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	885	-0-	-15	-0-	115	1	750	2	N	18					161
							20	9									
10	930	N	904	-0-	-26	-0-	119	1	763	2	N	20					181
							22	9									
11	901	N	901	-0-	-0-	-0-	115	1	752	2	N	31					212
							34	9									
12	930	N	888	-0-	-42	-0-	119	1	747	2	N	20					232
							22	9									
01	899	N	864	-0-	-35	-0-	119	1	741	2	N	4	185	1			51
							4	9									
02	840	N	794	-0-	-46	-0-	108	1	677	2	N	8					59
							9	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	118	1			N	-0-					25
10	124	N	122	-0-	-2	-0-	122	1			N	-0-					25
11	120	N	118	-0-	-2	-0-	118	1			N	-0-					25
12	124	N	122	-0-	-2	-0-	122	1			N	-0-					25
01	124	N	122	-0-	-2	-0-	122	1			N	-0-					25
02	112	N	110	-0-	-2	-0-	110	1			N	-0-					25

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

09	4278	X	4278	-0-	-0-	-0-	1044	1	3050	2	N	167					303
							184	9									
10	4723	X	4723	-0-	-0-	-0-	1079	1	3436	2	N	189	194	1			298
							208	9									
11	4499	X	4499	-0-	-0-	-0-	1044	1	3270	2	N	168	184	1			282
							185	9									
12	4165	X	4165	-0-	-0-	-0-	1079	1	2934	2	N	138	199	1			221
							152	9									
01	3618	X	3618	-0-	-0-	-0-	1079	1	2350	2	N	172	196	1			197
							189	9									
*02	4051	X	4051	-0-	-0-	-0-	975	1	2915	2	N	146	195	1			148
							161	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	146	2	1	9	N	1					135
10	153	N	153	-0-	-0-	-0-	150	2	3	9	N	3					138
11	153	N	153	-0-	-0-	-0-	149	2	4	9	N	4					142
12	199	N	199	-0-	-0-	-0-	197	2	2	9	N	2					144
01	224	N	224	-0-	-0-	-0-	223	2	1	9	N	1					145
02	210	N	210	-0-	-0-	-0-	207	2	3	9	N	3					148

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					146
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-					146
01	0	N	-0-	-0-	-0-	-0-					N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					189
10	15	N	8	-0-	-7	-0-	8	2			N	-0-					189
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					189
12	31	N	-0-	-0-	-31	-0-					N	-0-					189
01	8	N	1	-0-	-7	-0-	1	2			N	-0-					189
02	9	N	1	-0-	-8	-0-	1	2			N	-0-					189

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1899	N	1899	-0-	-0-	-0-	264	1	1588	2	N	43					120
							47	9									
10	2016	N	2016	-0-	-0-	-0-	273	1	1684	2	N	54					174
							59	9									
11	1528	N	1528	-0-	-0-	-0-	264	1	1223	2	N	37					211
							41	9									
12	1152	N	1152	-0-	-0-	-0-	273	1	837	2	N	38	193	1			56
							42	9									
01	1488	N	1488	-0-	-0-	-0-	273	1	1179	2	N	33					89
							36	9									
02	1027	N	1027	-0-	-0-	-0-	247	1	744	2	N	33					122
							36	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1351	N	1351	-0-	-0-	-0-	360	1	938	2	N	48					422
							53	9									
10	1221	N	1221	-0-	-0-	-0-	372	1	815	2	N	31	185	1			268
							34	9									
11	1121	N	1121	-0-	-0-	-0-	360	1	728	2	N	30					298
							33	9									
12	1097	N	1097	-0-	-0-	-0-	372	1	712	2	N	12					310
							13	9									
01	1012	N	1012	-0-	-0-	-0-	372	1	578	2	N	56					366
							62	9									
02	1071	N	1071	-0-	-0-	-0-	336	1	696	2	N	35					401
							39	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1570	N	1570	-0-	-0-	-0-	360	1	1141	2	N	63					270
							69	9									
10	1503	N	1503	-0-	-0-	-0-	372	1	1073	2	N	53	196	1			127
							58	9									
11	1324	N	1324	-0-	-0-	-0-	360	1	916	2	N	44					171
							48	9									
12	1396	N	1396	-0-	-0-	-0-	372	1	950	2	N	67					238
							74	9									
01	1362	N	1362	-0-	-0-	-0-	372	1	918	2	N	65	196	1			107
							72	9									
02	1233	N	1233	-0-	-0-	-0-	336	1	847	2	N	45					152
							50	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1950	-0-	-60	-0-	360	1	1526	2	N	58					311
							64	9									
10	2046	N	1900	-0-	-146	-0-	372	1	1497	2	N	28	160	1			179
							31	9									
11	1920	N	1858	-0-	-62	-0-	360	1	1442	2	N	51					230
							56	9									
12	2015	N	1892	-0-	-123	-0-	372	1	1444	2	N	69					299
							76	9									
01	1891	N	1850	-0-	-41	-0-	372	1	1433	2	N	41	190	1			150
							45	9									
02	1736	N	1610	-0-	-126	-0-	336	1	1250	2	N	22					172
							24	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1358	-0-	-52	-0-	180	1	1158	2	N	18					122
							20	9									
10	1457	N	1409	-0-	-48	-0-	186	1	1206	2	N	15					137
							17	9									
11	1410	N	1363	-0-	-47	-0-	180	1	1180	2	N	3					140
							3	9									
12	1422	N	1422	-0-	-0-	-0-	186	1	1233	2	N	3					143
							3	9									
01	1395	N	1378	-0-	-17	-0-	186	1	1183	2	N	8					151
							9	9									
02	1274	N	1274	-0-	-0-	-0-	168	1	1096	2	N	9					160
							10	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4857	-0-	-243	-0-	4730	2	127	9	N	115					266
10	5239	X	4817	-0-	-422	-0-	4690	2	127	9	N	115	182	1			199
11	5010	X	4768	-0-	-242	-0-	4656	2	112	9	N	102					301
12	5177	X	4989	-0-	-188	-0-	4859	2	130	9	N	118	197	1			222
01	5053	X	4605	-0-	-448	-0-	4461	2	144	9	N	131	186	1			167
02	4536	X	4532	-0-	-4	-0-	4434	2	98	9	N	89					256

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					69
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					69
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					69
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					69
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					69
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					69

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1398	-0-	-372	-0-	180	1	1129	2	N	81					312
							89	9									
10	1829	N	1513	-0-	-316	-0-	186	1	1220	2	N	97	185	1			224
							107	9									
11	1470	N	1392	-0-	-78	-0-	180	1	1160	2	N	47					271
							52	9									
12	1857	N	1857	-0-	-0-	-0-	186	1	1593	2	N	71					342
							78	9									
01	1850	N	1850	-0-	-0-	-0-	186	1	1616	2	N	44	197	1			189
							48	9									
02	1606	N	1606	-0-	-0-	-0-	168	1	1369	2	N	63					252
							69	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1517	N	1517	-0-	-0-	-0-	306	1	1123	2	N	80					171
							88	9									
10	1470	N	1470	-0-	-0-	-0-	316	1	1076	2	N	71					242
							78	9									
11	1470	N	976	-0-	-494	-0-	306	1	604	2	N	60	184	1			118
							66	9									
12	1581	N	351	-0-	-1230	-0-	316	1	35	9	N	32					150
01	1457	N	330	-0-	-1127	-0-	316	1	14	9	N	13					163
02	924	N	484	-0-	-440	-0-	286	1	185	2	N	12					175
							13	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4335	-0-	-75	-0-	270	1	3881	2	N	167					283
							184	9									
10	4464	X	4155	-0-	-309	-0-	279	1	3763	2	N	103	193	1			193
							113	9									
11	4320	X	4021	-0-	-299	-0-	270	1	3628	2	N	112	191	1			114
							123	9									
12	4495	X	3979	-0-	-516	-0-	279	1	3572	2	N	116					230
							128	9									
01	4495	X	4084	-0-	-411	-0-	279	1	3675	2	N	118	186	1			162
							130	9									
02	4060	X	3713	-0-	-347	-0-	252	1	3392	2	N	63					225
							69	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	5074	-0-	-296	-0-	396	1	4462	2	N	196	193	1			377
							216	9									
10	5549	X	5302	-0-	-247	-0-	409	1	4663	2	N	209	193	1			393
							230	9									
11	5370	X	5024	-0-	-346	-0-	396	1	4412	2	N	196	184	1			405
							216	9									
12	5487	X	4967	-0-	-520	-0-	409	1	4351	2	N	188	194	1			399
							207	9									
01	5425	X	4126	-0-	-1299	-0-	409	1	3563	2	N	140	196	1			343
							154	9									
02	4788	X	4183	-0-	-605	-0-	370	1	3644	2	N	154	197	1			300
							169	9									

JONES TRUST 359 WELL #: 2H RRCID -> 289746 COMPL. DATE 03/26/2009 TOTAL DEPTH 8389 PERF. 8640 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1060	N	1060	-0-	-0-	-0-	690	1	223	2	N	134	189	1			555
							147	9									
10	969	N	969	-0-	-0-	-0-	633	1	216	2	N	109					664
							120	9									
11	2162	N	2162	-0-	-0-	-0-	776	1	1154	2	N	211	388	1			487
							232	9									
12	2110	N	2110	-0-	-0-	-0-	582	1	1228	2	N	273	367	1			393
							300	9									
01	2036	N	2036	-0-	-0-	-0-	666	1	1104	2	N	242	163	1			472
							266	9									
02	1020	N	1020	-0-	-0-	-0-	11	1	856	2	N	139	180	1			431
							153	9									

HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	480	-0-	-60	-0-	480	2			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
11	540	N	261	-0-	-279	-0-	261	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					185
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					185
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					185
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					185
*01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					185
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					160
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					160
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					160
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	778	-0-	-2	-0-	778	3			N	-0-					144
10	799	N	799	-0-	-0-	-0-	799	3			N	-0-					144
11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					144
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					144
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		23	-0-	23	23	23	2			N	-0-					33
11	14B2 EXT		58	-0-	58	81	58	2			N	-0-					33
12	14B2 EXT		61	-0-	61	142	61	2			N	-0-					33
01	14B2 EXT		NO RPT	-0-	-0-	142					N	NO RPT					33
02	14B2 EXT		NO RPT	-0-	-0-	142					N	NO RPT					33

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					80
10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					80
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					80
12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					80
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	6	-0-	-54	-0-	6	3			N	-0-					105
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					105
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					105
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					60
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					60
11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					60
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					236
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					236
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					236
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					236
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					236
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					236

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					167
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					167
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					167
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					167
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					20
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					20
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					20
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	897	N	897	-0-	-0-	-0-	686	3	211	9	N	192	192	1			55
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					55
11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					55
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					180
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					180
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					180
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					180
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					105
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					105
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					105
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					130
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					130
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					81
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					81
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					81
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					81
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	792	-0-	-18	-0-	792	3			N	-0-					252
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					252
11	764	N	764	-0-	-0-	-0-	764	3			N	-0-					252
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					252
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					13
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					13
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					13
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					13
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					57
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					57
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					57
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					57
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					160
10	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					160
11	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					160
12	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					23
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					23
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					23
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	17	-0-	-133	-0-	17	3			N	-0-					149
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					149
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					149
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					149
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	60	-0-	-540	-0-	60	2			N	-0-					-0-
10	217	X	197	-0-	-20	-0-	197	2			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					160
10	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					160
11	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					160
12	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					150
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					150
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					150
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					150
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1167	-0-	-63	-0-	1167	3			N	-0-					100
10	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					100
11	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					100
12	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					100
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					80
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					80
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					80
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					80
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					500
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					500
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					500
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					500
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					500
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					500

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	401	-0-	-79	-0-	401	3			N	-0-					142
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					142
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					142
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					142
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					185
10	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					185
11	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					185
12	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					185
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	959	-0-	-31	-0-	959	3			N	-0-					32
10	968	N	968	-0-	-0-	-0-	968	3			N	-0-					32
11	943	N	943	-0-	-0-	-0-	943	3			N	-0-					32
12	958	N	958	-0-	-0-	-0-	958	3			N	-0-					32
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					584
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					584
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					584
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					584
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					584
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					584

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1167	-0-	-93	-0-	1167	3			N	-0-					138
10	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					138
11	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					138
12	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					138
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					10
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					10
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					10
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					68
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					68
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					68
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					212
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					212
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					212
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					212
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	623	-0-	-37	-0-	623	3			N	-0-					162
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					162
11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					162
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					48
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					48
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					48
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					48
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					180
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					180
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					180
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					180
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	943	-0-	-137	-0-	943	3			N	-0-					120
10	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					120
11	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					120
12	884	N	884	-0-	-0-	-0-	884	3			N	-0-					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	926	-0-	-4	-0-	926	3			N	-0-					225
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					225
11	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					225
12	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					225
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					93

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					84
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					84
11	718	N	718	-0-	-0-	-0-	718	3			N	-0-					84
12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					84
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					201
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					201
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					201
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					201
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					201
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					201

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

09	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					267
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					267
11	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					267
12	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					267
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					267
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					267

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

09	930	N	-0-	-0-	-930	-0-					N	-0-					147
10	945	N	945	-0-	-0-	-0-	945	3			N	-0-					147
11	935	N	935	-0-	-0-	-0-	935	3			N	-0-					147
12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					147
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					122
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					122
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					122
12	824	N	824	-0-	-0-	-0-	824	3			N	-0-					122
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					52
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					52
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					52
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					52
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					291
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					291
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					291
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					291
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					291
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					291

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

09	1740	N	1243	-0-	-497	-0-	1243	3			N	-0-					240
10	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					240
11	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					240
12	1674	N	1674	-0-	-0-	-0-	1673	3	1	9	N	1	201	1			40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					197
10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					197
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					197
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					197
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	737	-0-	-43	-0-	737	3			N	-0-					95
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					95
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					95
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					95
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					95
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					95
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					95
12	844	N	844	-0-	-0-	-0-	844	3			N	-0-					95
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					25
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					25
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					25
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1428	-0-	-42	-0-	1428	3			N	-0-					160
10	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					160
11	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					160
12	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	556	-0-	-14	-0-	556	3			N	-0-					137
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					137
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					137
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					137
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	1930	-0-	-470	-0-	1930	3			N	-0-					300
10	2212	N	2212	-0-	-0-	-0-	2212	3			N	-0-					300
11	2461	N	2461	-0-	-0-	-0-	2461	3			N	-0-					300
12	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					300
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					300
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					300

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					890
10	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					890
11	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					890
12	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					890
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					890
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					890

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	333	-0-	-297	-0-	333	3			N	-0-					177
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					177
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					177
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					177
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					158
10	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					158
11	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					158
12	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					158
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					55
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					55
11	339	N	339	-0-	-0-	-0-	295	3	44	9	N	40					95
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					95
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					20
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					240
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					240
11	855	N	855	-0-	-0-	-0-	855	3			N	-0-					240
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					240
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2366	X	2366	-0-	-0-	-0-	2366	3			N	-0-					118
10	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					118
11	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					118
12	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					118
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	298	-0-	-2	-0-	298	3			N	-0-					260
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					260
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					260
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					260
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					198
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					198
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					198
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					198
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					121
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					121
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					121
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					121
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					140
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					180
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					180
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					180
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					180
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					326
10	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					326
11	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					326
12	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					326
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					326
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					326

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	356	-0-	-64	-0-	356	3			N	-0-					43
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					43
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					43
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					160
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					160
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					160
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					100
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					100
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					100
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					100
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2361	-0-	-9	-0-	2361	2			N	-0-					29
10	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					29
11	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					29
12	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					29
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					300
10	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					300
11	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					300
12	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					300
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					300
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					300

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	446	-0-	-64	-0-	446	3			N	-0-					175
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					175
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					175
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					175
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					83
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					83
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					83
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					83
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					8
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					8
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					8
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1648	-0-	-152	-0-	1648	3			N	-0-					385
10	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					385
11	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					385
12	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					385
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					385
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					385

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					130
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					130
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					130
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					130
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	495	-0-	-45	-0-	495	3			N	-0-					140
10	953	N	953	-0-	-0-	-0-	953	3			N	-0-					140
11	925	N	925	-0-	-0-	-0-	925	3			N	-0-					140
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					140
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					225
10	915	N	915	-0-	-0-	-0-	915	3			N	-0-					225
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					225
12	891	N	891	-0-	-0-	-0-	891	3			N	-0-					225
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					160
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					160
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					160
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	6621	-0-	3621	3621	6621	3			N	-0-					176
10	3100	N	365	-0-	-2735	886	365	3			N	-0-					176
11	1371	N	485	-0-	-886	-0-	485	3			N	-0-					176
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					176
01	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					176
02	700	X	NO RPT	-0-	-700	-0-					N	NO RPT					176

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	313	-0-	-197	-0-	313	3			N	-0-					80
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					80
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					80
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					80
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					150
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					150
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					150
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					150
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	401	-0-	-19	-0-	401	3			N	-0-					140
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					140
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					140
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					140
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1973	-0-	-67	-0-	1973	3			N	-0-					28
10	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					28
11	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					28
12	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	834	-0-	-6	-0-	834	3			N	-0-					90
10	850	N	850	-0-	-0-	-0-	850	3			N	-0-					90
11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					90
12	789	N	789	-0-	-0-	-0-	789	3			N	-0-					90
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					42
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					42
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					42
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					220
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					220
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					220
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					220
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					220
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					220
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					220
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					220
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					180
10	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					180
11	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					180
12	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					180
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	853	-0-	-17	-0-	853	3			N	-0-					200
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					200
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					200
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					200
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					190
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					190
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					190
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					190
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					84
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					84
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					84
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					84
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					216
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					216
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					216
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					216
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					220
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					220
11	815	N	815	-0-	-0-	-0-	815	3			N	-0-					220
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					220
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					92
10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					92
11	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					92
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					92
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	746	-0-	-4	-0-	746	3			N	-0-					216
10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					216
11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					216
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					216
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					157
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					157
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					157
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					157
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					261
10	882	N	882	-0-	-0-	-0-	882	3			N	-0-					261
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					261
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					261
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					261
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					261

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	662	-0-	-118	-0-	662	3			N	-0-					153
10	760	N	760	-0-	-0-	-0-	760	3			N	-0-					153
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					153
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					153
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					60
10	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					60
11	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					60
12	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					180
10	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					180
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					180
12	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					180
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1009	-0-	-41	-0-	1009	3			N	-0-					162
10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					162
11	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					162
12	987	N	987	-0-	-0-	-0-	987	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					105
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					105
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					105
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					190
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					190
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					190
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					190
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					280
10	799	N	799	-0-	-0-	-0-	799	3			N	-0-					280
11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					280
12	802	N	802	-0-	-0-	-0-	802	3			N	-0-					280
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	868	N	868	-0-	-0-	-0-	868	3			N	-0-					188
10	864	N	864	-0-	-0-	-0-	864	3			N	-0-					188
11	897	N	897	-0-	-0-	-0-	897	3			N	-0-					188
12	876	N	876	-0-	-0-	-0-	876	3			N	-0-					188
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	579	-0-	-81	-0-	579	2			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					73
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					73
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					73
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					73
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					87
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					87
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					87
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					87
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					150
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					150
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					150
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					150
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					27
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					27
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					27
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					87
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					87
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					87
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					87
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					162
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					162
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					162
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	329	-0-	-61	-0-	329	3			N	-0-					67
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					67
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					67
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					67
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					193
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					193
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					193
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					193
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					193
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					193

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					148
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					148
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					148
12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					148
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					20
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					20
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					20
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					120
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					120
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					120
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	794	-0-	-46	-0-	794	3			N	-0-					220
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					220
11	803	N	803	-0-	-0-	-0-	803	3			N	-0-					220
12	800	N	800	-0-	-0-	-0-	800	3			N	-0-					220
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					140
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					140
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					140
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					140
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					122
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					122
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					122
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					122
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					40
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					40
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					40
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	437	-0-	-13	-0-	437	3			N	-0-					170
10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					170
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					170
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					170
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	466	-0-	-14	-0-	466	3			N	-0-					170
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					170
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					170
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					170
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					108
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					108
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					108
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					108
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					63
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					63
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					63
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					63
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					120
10	938	N	938	-0-	-0-	-0-	938	3			N	-0-					120
11	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					120
12	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					55
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					55
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					55
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

09	750	N	693	-0-	-57	-0-	693	3			N	-0-					147
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					147
11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					147
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					147
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

09	270	N	257	-0-	-13	-0-	257	3			N	-0-					162
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					162
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					162
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

09	180	N	171	-0-	-9	-0-	171	3			N	-0-					95
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					95
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					95
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					95
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

09	1020	N	988	-0-	-32	-0-	988	3			N	-0-					92
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					92
11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					92
12	919	N	919	-0-	-0-	-0-	919	3			N	-0-					92
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					192
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					192
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					192
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					192
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					163
10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					163
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					163
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					163
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					162
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					162
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					162
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	N	758	-0-	-0-	-0-	758	3			N	-0-					182
10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					182
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					182
12	947	N	947	-0-	-0-	-0-	947	3			N	-0-					182
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					141
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					141
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					141
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					141
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					15
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					15
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					15
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					175
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					175
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					175
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					175
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					295
10	970	N	970	-0-	-0-	-0-	970	3			N	-0-					295
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					295
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					295
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					295
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					295

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					203
10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					203
11	0	N	-0-	-0-	-0-	-0-					N	-0-					203
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					203
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					213
10	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					213
11	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					213
12	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					213
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					199
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					199
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					199
12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					199
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					155
10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					155
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					155
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					155
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	332	-0-	-148	-0-	332	3			N	-0-					139
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					139
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					139
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					139
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	408	-0-	-42	-0-	408	3			N	-0-					140
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					140
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					140
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					140
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

09	150	N	-0-	-0-	-150	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

09	720	N	669	-0-	-51	-0-	669	3			N	-0-					55
10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					55
11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					55
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					70
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					70
11	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					70
12	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					70
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					67
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					67
11	766	N	766	-0-	-0-	-0-	766	3			N	-0-					67
12	793	N	793	-0-	-0-	-0-	793	3			N	-0-					67
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					53
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					53
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					53
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					53
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					45
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					45
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					45
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					33
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					33
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					33
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	750	-0-	-210	-0-	750	3			N	-0-					15
10	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					15
11	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					15
12	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					237
10	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					237
11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					237
12	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					237
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	466	-0-	-44	-0-	466	3			N	-0-					120
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					120
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					120
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1759	-0-	-251	-0-	1720	3	39	9	N	35					63
10	1867	N	1867	-0-	-0-	-0-	1660	3	207	9	N	188	188	1			63
11	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					63
12	1834	N	1834	-0-	-0-	-0-	1643	3	191	9	N	174	174	1			63
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1149	N	1149	-0-	-0-	-0-	1149	2		N	-0-			38
10	1168	N	1168	-0-	-0-	-0-	1168	2		N	-0-			38
11	1207	N	1207	-0-	-0-	-0-	1207	2		N	-0-			38
12	1186	N	1186	-0-	-0-	-0-	1186	2		N	-0-			38
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			38
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			38

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	720	N	548	-0-	-172	-0-	548	2		N	-0-			30
10	684	N	684	-0-	-0-	-0-	684	2		N	-0-			30
11	420	N	420	-0-	-0-	-0-	420	2		N	-0-			30
12	425	N	425	-0-	-0-	-0-	425	2		N	-0-			30
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			30
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			30

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1563	N	1563	-0-	-0-	-0-	1563	2		N	-0-			80
10	1525	N	1525	-0-	-0-	-0-	1525	2		N	-0-			80
11	1553	N	1553	-0-	-0-	-0-	1553	2		N	-0-			80
12	1574	N	1574	-0-	-0-	-0-	1574	2		N	-0-			80
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			80
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			80

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1308	N	1308	-0-	-0-	-0-	1308	3		N	-0-			300
10	1345	N	1345	-0-	-0-	-0-	1345	3		N	-0-			300
11	1266	N	1266	-0-	-0-	-0-	1266	3		N	-0-			300
12	1271	N	1271	-0-	-0-	-0-	1271	3		N	-0-			300
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			300
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			300

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	839	N	839	-0-	-0-	-0-	839	3		N	-0-			168
10	896	N	896	-0-	-0-	-0-	896	3		N	-0-			168
11	841	N	841	-0-	-0-	-0-	841	3		N	-0-			168
12	863	N	863	-0-	-0-	-0-	863	3		N	-0-			168
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			168
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			168

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	930	N	911	-0-	-19	-0-	911	3		N	-0-			120
10	935	N	935	-0-	-0-	-0-	935	3		N	-0-			120
11	1008	N	1008	-0-	-0-	-0-	1008	3		N	-0-			120
12	998	N	998	-0-	-0-	-0-	998	3		N	-0-			120
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			120
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1314	-0-	-6	-0-	1314	2			N	-0-					150
10	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					150
11	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					150
12	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					150
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					200
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					200
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					200
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					200
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					59
10	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					59
11	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					59
12	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					59
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					260
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					260
11	966	N	966	-0-	-0-	-0-	966	3			N	-0-					260
12	817	N	817	-0-	-0-	-0-	817	3			N	-0-					260
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					150
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					150
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					150
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					150
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					173
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					173
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					173
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					173
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					94
10	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					94
11	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					94
12	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					94
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	708	-0-	-12	-0-	708	3			N	-0-					12
10	968	N	968	-0-	-0-	-0-	968	3			N	-0-					12
11	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					12
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					12
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					165
10	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					165
11	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					165
12	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					165
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	677	-0-	-13	-0-	677	3			N	-0-					220
10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					220
11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					220
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					220
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					30
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					30
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					30
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					260
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					260
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					260

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	757	-0-	-293	-0-	757	3			N	-0-					50
10	1085	X	753	-0-	-332	-0-	753	3			N	-0-					50
11	840	X	785	-0-	-55	-0-	785	3			N	-0-					50
12	1085	X	457	-0-	-628	-0-	457	3			N	-0-					50
01	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					50
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2174	N	2174	-0-	-0-	-0-	2174	3			N	-0-					79
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					79
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					79
12	574	N	574	-0-	-0-	-0-	574	3			N	-0-					79
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2170	N	2170	-0-	-0-	-0-	1952	3	218	9	N	198	198	1			371
10	2190	N	2190	-0-	-0-	-0-	1999	3	191	9	N	174	174	1			371
11	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					371
12	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					371
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					371
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					371

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					138
10	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					138
11	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					138
12	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					138
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					440
10	2204	N	2204	-0-	-0-	-0-	2008	3	196	9	N	178	178	1			440
11	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					440
12	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					440
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					440
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					440

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	810	-0-	-60	-0-	810	3			N	-0-					320
10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					320
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					320
12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					320
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					15
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					15
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					15
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					83
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					83
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					83
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					83
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					115
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					115
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					115
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					115
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					192
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					192
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					192
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					192
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	780	3			N	-0-					336
10	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					336
11	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					336
12	979	N	979	-0-	-0-	-0-	979	3			N	-0-					336
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					336
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					336

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	733	-0-	-47	-0-	733	3			N	-0-					117
10	769	N	769	-0-	-0-	-0-	769	3			N	-0-					117
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					117
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					117
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					167
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					167
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					167
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					167
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	N	986	-0-	-0-	-0-	986	3			N	-0-					37
10	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					37
11	968	N	968	-0-	-0-	-0-	968	3			N	-0-					37
12	951	N	951	-0-	-0-	-0-	951	3			N	-0-					37
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					17
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					17
11	537	N	537	-0-	-0-	-0-	537	3			N	-0-					17
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					235
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					235
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					235
12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					235
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2468	-0-	-52	-0-	2468	3			N	-0-					217
10	2695	N	2695	-0-	-0-	-0-	2695	3			N	-0-					217
11	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					217
12	2974	N	2974	-0-	-0-	-0-	2974	3			N	-0-					217
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					375
10	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					375
11	1029	N	1029	-0-	-0-	-0-	821	3	208	9	N	189	189	1			375
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					375
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					375
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					375

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					320
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					320
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					320
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					320
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					130
10	1971	N	1971	-0-	-0-	-0-	1770	2	201	9	N	183	183	1			130
11	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					130
12	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					130
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					120
10	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					120
11	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					120
12	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					198
10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					198
11	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					198
12	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					198
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1045	-0-	-125	-0-	1045	3			N	-0-					233
10	941	N	941	-0-	-0-	-0-	941	3			N	-0-					233
11	932	N	932	-0-	-0-	-0-	932	3			N	-0-					233
12	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					233
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					233
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					233

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	725	-0-	-55	-0-	725	3			N	-0-					76
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					76
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					76
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					76
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	719	-0-	-1	-0-	719	3			N	-0-					462
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					462
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					462
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					462
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					462
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					462

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					280
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					280
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					280
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					280
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					280
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					280

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	810	-0-	-30	-0-	810	3			N	-0-					148
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					148
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					148
12	684	N	684	-0-	-0-	-0-	684	3			N	-0-					148
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					242
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					242
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					242
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					242
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					45
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					45
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					45
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					68
10	1543	N	1543	-0-	-0-	-0-	1336	3	207	9	N	188	188	1			68
11	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					68
12	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	595	-0-	-35	-0-	595	3			N	-0-					120
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					120
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					120
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1637	-0-	-43	-0-	1637	3			N	-0-					324
10	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					324
11	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					324
12	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					324
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					324
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					324

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	N	816	-0-	-0-	-0-	816	3			N	-0-					152
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					152
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					152
12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					152
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					76
10	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					76
11	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					76
12	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					76
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	777	-0-	-3	-0-	777	3			N	-0-					220
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					220
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					220
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					220
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					53
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					53
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					53
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					53
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1665	-0-	-45	-0-	1665	3			N	-0-					242
10	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					242
11	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					242
12	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					242
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					218
10	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					218
11	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					218
12	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					218
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1318	-0-	-272	-0-	1318	3			N	-0-					235
10	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					235
11	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					235
12	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					235
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1985	-0-	-145	-0-	1985	3			N	-0-					347
10	2284	N	2284	-0-	-0-	-0-	2065	3	219	9	N	199	199	1			347
11	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					347
12	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					347
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					347
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					347

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					218
10	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					218
11	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					218
12	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					218
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					76
10	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					76
11	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					76
12	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					76
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1256	-0-	-4	-0-	1256	3			N	-0-					325
10	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					325
11	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					325
12	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					325
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					325
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					325

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2159	X	2159	-0-	-0-	-0-	2159	3			N	-0-					17
10	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					17
11	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					17
12	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					17
01	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					17
02	56	X	NO RPT	-0-	-56	-0-					N	NO RPT					17

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2604	N	2604	-0-	-0-	-0-	2604	3			N	-0-					310
10	2658	N	2658	-0-	-0-	-0-	2658	3			N	-0-					310
11	2607	N	2607	-0-	-0-	-0-	2607	3			N	-0-					310
12	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					310
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					180
10	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					180
11	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					180
12	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					180
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					272
10	820	N	820	-0-	-0-	-0-	820	3			N	-0-					272
11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					272
12	841	N	841	-0-	-0-	-0-	841	3			N	-0-					272
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					272
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					272

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1465	-0-	-5	-0-	1465	3			N	-0-					121
10	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					121
11	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					121
12	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					121
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					199
10	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					199
11	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					199
12	4497	X	4497	-0-	-0-	-0-	4497	2			N	-0-					199
01	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					199
02	2072	X	NO RPT	-0-	-2072	-0-					N	NO RPT					199

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					60
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					60
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					60
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					58
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					58
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					58
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					58
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					360
10	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					360
11	2514	N	2514	-0-	-0-	-0-	2294	3	220	9	N	200	200	1			360
12	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					360
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					360
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					360

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		997	-0-	997	997	997	2			N	-0-					162
10	14B2 EXT		2023	-0-	2023	3020	2023	2			N	-0-					162
11	14B2 EXT		1657	-0-	1657	4677	1657	2			N	-0-					162
12	14B2 EXT		1409	-0-	1409	6086	1409	2			N	-0-					162
01	14B2 EXT		NO RPT	-0-	-0-	6086					N	NO RPT					162
02	14B2 EXT		NO RPT	-0-	-0-	6086					N	NO RPT					162

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	992	N	992	-0-	-0-	-0-	992	2			N	-0-					35
10	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					35
11	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					35
12	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					190
10	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					190
11	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					190
12	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					190
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					99
10	0	X	-0-	-0-	-0-	-0-					N	-0-					99
11	0	X	-0-	-0-	-0-	-0-					N	-0-					99
12	0	X	-0-	-0-	-0-	-0-					N	-0-					99
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1746	-0-	-114	-0-	1746	3			N	-0-					157
10	1886	N	1886	-0-	-0-	-0-	1853	3	33	9	N	30	162	1			25
11	2090	N	2090	-0-	-0-	-0-	1878	3	212	9	N	193	193	1			25
12	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					137
10	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					137
11	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					137
12	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					137
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					447
10	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					447
11	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					447
12	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					447
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1991	-0-	-229	-0-	1991	3			N	-0-					137
10	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					137
11	2170	N	2170	-0-	-0-	-0-	1962	3	208	9	N	189	199	1			127
12	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					127
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					242
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					242
11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					242
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					242
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	985	-0-	-65	-0-	985	3			N	-0-					360
10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					360
11	978	N	978	-0-	-0-	-0-	978	3			N	-0-					360
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					360
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					360
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					360

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	N	986	-0-	-0-	-0-	986	3			N	-0-					259
10	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					259
11	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					259
12	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					259
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2409	-0-	-261	-0-	2409	3			N	-0-					240
10	2759	X	2543	-0-	-216	-0-	2543	3			N	-0-					240
11	2670	X	2658	-0-	-12	-0-	2658	3			N	-0-					240
12	2666	X	2195	-0-	-471	-0-	2195	3			N	-0-					240
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					240
02	2296	X	NO RPT	-0-	-2296	-0-					N	NO RPT					240

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	168	-0-	-132	-0-	168	3			N	-0-					340
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					340
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					340
12	1205	N	1205	-0-	-0-	-0-	762	3	443	9	N	403	403	1			340
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					340
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					340

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					69
10	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					69
11	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					69
12	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					69
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	1870	-0-	-530	-0-	1870	3			N	-0-					280
10	3941	X	3941	-0-	-0-	-0-	3719	3	222	9	N	202	202	1			280
11	3210	X	3210	-0-	-0-	-0-	3210	3			N	-0-					280
12	3575	X	3575	-0-	-0-	-0-	3352	3	223	9	N	203	203	1			280
01	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					280
02	2240	X	NO RPT	-0-	-2240	-0-					N	NO RPT					280

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	680	-0-	-10	-0-	680	3			N	-0-					344
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					344
11	815	N	815	-0-	-0-	-0-	815	3			N	-0-					344
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					344
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					344
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					344

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

09	210	N	202	-0-	-8	-0-	202	3			N	-0-					162
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					162
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					162
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

09	SWR 10		481	-0-	481	208657	481	3			N	-0-					125
10	SWR 10		497	-0-	497	209154	497	3			N	-0-					125
11	SWR 10		501	-0-	501	209655	501	3			N	-0-					125
12	SWR 10		520	-0-	520	210175	520	3			N	-0-					125
01	SWR 10		NO RPT	-0-	-0-	210175					N	NO RPT					125
02	SWR 10		NO RPT	-0-	-0-	210175					N	NO RPT					125

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					120

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

09	6330	X	6095	-0-	-235	-0-	6095	2			N	-0-					115
10	6510	X	6334	-0-	-176	-0-	6334	2			N	-0-					115
11	6360	X	6203	-0-	-157	-0-	6203	2			N	-0-					115
12	6603	X	4471	-0-	-2132	-0-	4471	2			N	-0-					115
01	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					115
02	5712	X	NO RPT	-0-	-5712	-0-					N	NO RPT					115

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

09	6480	X	6191	-0-	-289	-0-	6191	2			N	-0-					460
10	6696	X	6284	-0-	-412	-0-	6284	2			N	-0-					460
11	6480	X	5973	-0-	-507	-0-	5973	2			N	-0-					460
12	7317	X	7317	-0-	-0-	-0-	7317	2			N	-0-					460
01	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					460
02	5768	X	NO RPT	-0-	-5768	-0-					N	NO RPT					460

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	3671	-0-	-649	-0-	3671	2			N	-0-					315
10	3968	X	3639	-0-	-329	-0-	3497	2	142	9	N	129	187	1			257
11	4350	X	3733	-0-	-617	-0-	3385	2	348	9	N	316	198	1			375
12	4495	X	3582	-0-	-913	-0-	3465	2	117	9	N	106					481
01	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					481
02	3416	X	NO RPT	-0-	-3416	-0-					N	NO RPT					481

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4339	-0-	-581	-0-	4053	2	286	9	N	260	199	1			378
10	5084	X	4800	-0-	-284	-0-	4249	2	551	9	N	501	595	1			284
11	4920	X	4003	-0-	-917	-0-	4003	2			N	-0-					284
12	4756	X	4756	-0-	-0-	-0-	4111	2	645	9	N	586	398	2			472
01	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					472
02	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					472

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					147
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					147
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					147
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					147
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9030	X	7480	-0-	-1550	-0-	7480	2			N	-0-					399
10	8897	X	6643	-0-	-2254	-0-	6524	2	119	9	N	108	187	1			320
11	8070	X	6678	-0-	-1392	-0-	6678	2			N	-0-					320
12	8618	X	6748	-0-	-1870	-0-	6748	2			N	-0-					320
01	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					320
02	6972	X	NO RPT	-0-	-6972	-0-					N	NO RPT					320

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					6
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					6
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					6
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					6
01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					6
*02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					6

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	194	-0-	-16	-0-	30	1	164	2	N	-0-					20
10	200	N	200	-0-	-0-	-0-	31	1	169	2	N	-0-					20
11	193	N	193	-0-	-0-	-0-	30	1	163	2	N	-0-					20
12	193	N	193	-0-	-0-	-0-	30	1	163	2	N	-0-					20
01	202	N	202	-0-	-0-	-0-	31	1	171	2	N	-0-					20
02	175	N	175	-0-	-0-	-0-	28	1	147	2	N	-0-					20

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	682	2	15	9	N	14					40
10	742	N	742	-0-	-0-	-0-	722	2	20	9	N	18					58
11	714	N	714	-0-	-0-	-0-	695	2	19	9	N	17					75
*12	727	N	727	-0-	-0-	-0-	699	2	28	9	N	25					100
*01	744	N	185	-0-	-559	-0-	181	2	4	9	N	4					104
02	672	N	31	-0-	-641	-0-	31	2			N	-0-					104

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	854	-0-	-16	-0-	837	2	17	9	N	15					80
10	887	N	887	-0-	-0-	-0-	879	2	8	9	N	7					87
11	900	N	592	-0-	-308	-0-	592	2			N	-0-					87
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					87
01	899	N	423	-0-	-476	-0-	398	2	25	9	N	23					110
02	560	N	420	-0-	-140	-0-	414	2	6	9	N	5					115

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	-0-	-0-	-1500	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					40
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					40
01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					40
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560

TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1372	N	1372	-0-	-0-	-0-	79	1	1293	2	N	-0-					130
10	1370	N	1370	-0-	-0-	-0-	75	1	1291	2	N	4					134
							4	9									
11	1377	N	1377	-0-	-0-	-0-	73	1	1294	2	N	9					143
							10	9									
12	1434	N	1434	-0-	-0-	-0-	79	1	1355	2	N	-0-					143
01	1365	N	1365	-0-	-0-	-0-	78	1	1280	2	N	6					149
							7	9									
02	1230	N	1230	-0-	-0-	-0-	73	1	1151	2	N	5					154
							6	9									

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					171
10	0	N	-0-	-0-	-0-	-0-					N	-0-					171
11	0	N	-0-	-0-	-0-	-0-					N	-0-					171
12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
01	0	N	-0-	-0-	-0-	-0-					N	-0-					171
02	0	N	-0-	-0-	-0-	-0-					N	-0-					171

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1199	N	1199	-0-	-0-	-0-	30	1	1169	2	N	-0-					147
10	1279	N	1279	-0-	-0-	-0-	31	1	1248	2	N	-0-					147
11	1233	N	1233	-0-	-0-	-0-	30	1	1197	2	N	5					152
							6	9									
12	1090	N	1090	-0-	-0-	-0-	31	1	1052	2	N	6					158
							7	9									
01	1285	N	1285	-0-	-0-	-0-	28	1	1257	2	N	-0-					158
02	1302	N	1302	-0-	-0-	-0-	28	1	1270	2	N	4					162
							4	9									

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					76
10	284	N	284	-0-	-0-	-0-	31	1	253	2	N	-0-					76
11	278	N	278	-0-	-0-	-0-	30	1	248	2	N	-0-					76
12	312	N	312	-0-	-0-	-0-	31	1	281	2	N	-0-					76
01	301	N	301	-0-	-0-	-0-	31	1	270	2	N	-0-					76
02	255	N	255	-0-	-0-	-0-	28	1	227	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	57	1	246	2	Y	32					149
							35	9									
10	342	N	342	-0-	-0-	-0-	64	1	276	2	Y	2	2	1			149
							2	9									
11	349	N	349	-0-	-0-	-0-	63	1	277	2	Y	8					157
							9	9									
12	360	N	360	-0-	-0-	-0-	65	1	295	2	Y	-0-					157
01	326	N	326	-0-	-0-	-0-	62	1	251	2	Y	12					169
							13	9									
02	335	N	335	-0-	-0-	-0-	61	1	271	2	Y	3					172
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	858	-0-	-12	-0-	58	1	800	2	N	-0-					94
10	868	N	847	-0-	-21	-0-	56	1	791	2	N	-0-					94
11	908	N	908	-0-	-0-	-0-	58	1	850	2	N	-0-					94
12	899	N	882	-0-	-17	-0-	60	1	822	2	N	-0-					94
01	871	N	871	-0-	-0-	-0-	61	1	810	2	N	-0-					94
02	840	N	789	-0-	-51	-0-	57	1	732	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

09	450	N	396	-0-	-54	-0-	43	1	353	2	N	-0-					-0-
10	465	N	393	-0-	-72	-0-	43	1	350	2	N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	42	1	357	2	N	-0-					-0-
12	403	N	385	-0-	-18	-0-	43	1	342	2	N	-0-					-0-
01	403	N	361	-0-	-42	-0-	43	1	318	2	N	-0-					-0-
02	364	N	313	-0-	-51	-0-	39	1	274	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

09	630	N	623	-0-	-7	-0-	52	1	571	2	N	-0-					42
10	651	N	618	-0-	-33	-0-	50	1	568	2	N	-0-					42
11	600	N	597	-0-	-3	-0-	48	1	549	2	N	-0-					42
12	651	N	616	-0-	-35	-0-	51	1	565	2	N	-0-					42
01	620	N	601	-0-	-19	-0-	51	1	550	2	N	-0-					42
02	561	N	561	-0-	-0-	-0-	48	1	504	2	N	8					50
							9	9									

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

09	156	N	156	-0-	-0-	-0-	43	1	113	2	Y	-0-					27
10	168	N	168	-0-	-0-	-0-	45	1	122	2	Y	1	1	1			27
							1	9									
11	159	N	159	-0-	-0-	-0-	44	1	115	2	Y	-0-					27
12	164	N	164	-0-	-0-	-0-	45	1	119	2	Y	-0-					27
01	160	N	160	-0-	-0-	-0-	45	1	115	2	Y	-0-					27
02	148	N	148	-0-	-0-	-0-	41	1	107	2	Y	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

09	240	N	226	-0-	-14	-0-	50	1	176	2	Y	-0-					91
10	238	N	238	-0-	-0-	-0-	53	1	184	2	Y	1	1	1			91
							1	9									
11	240	N	229	-0-	-11	-0-	51	1	178	2	Y	-0-					91
12	248	N	232	-0-	-16	-0-	52	1	180	2	Y	-0-					91
01	248	N	227	-0-	-21	-0-	53	1	174	2	Y	-0-					91
02	224	N	207	-0-	-17	-0-	47	1	160	2	Y	-0-					91

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

09	1221	N	1221	-0-	-0-	-0-	30	1	1191	2	N	-0-					208
10	1631	N	1631	-0-	-0-	-0-	31	1	1600	2	N	-0-					208
11	1457	N	1457	-0-	-0-	-0-	29	1	1428	2	N	-0-					208
12	1456	N	1456	-0-	-0-	-0-	30	1	1416	2	N	9					217
							10	9									
01	1478	N	1478	-0-	-0-	-0-	28	1	1450	2	N	-0-					217
02	1600	N	1600	-0-	-0-	-0-	28	1	1572	2	N	-0-					217

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-		-0-	-0-	1	1	9	2	Y	-0-					67
10	11	N	10	-0-		-1	-0-	1	1	9	2	Y	-0-					67
11	11	N	9	-0-		-2	-0-	1	1	8	2	Y	-0-					67
12	10	N	8	-0-		-2	-0-	1	1	7	2	Y	-0-					67
01	10	N	5	-0-		-5	-0-	1	1	4	2	Y	-0-					67
02	9	N	1	-0-		-8	-0-	1	2			Y	-0-					67

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-		-0-	-0-	66	1	899	2	N	-0-					81
10	953	N	953	-0-		-0-	-0-	63	1	887	2	N	3					84
								3	9									
11	883	N	883	-0-		-0-	-0-	57	1	822	2	N	4					88
								4	9									
12	930	N	904	-0-		-26	-0-	59	1	843	2	N	2					90
								2	9									
01	930	N	859	-0-		-71	-0-	59	1	800	2	N	-0-					90
02	812	N	802	-0-		-10	-0-	56	1	742	2	N	4					94
								4	9									

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-		-1	-0-	36	1	53	2	Y	-0-					174
10	93	N	22	-0-		-71	-0-	16	1	6	2	Y	-0-					174
11	90	N	-0-	-0-		-90	-0-					Y	-0-					174
12	93	N	-0-	-0-		-93	-0-					Y	-0-					174
01	31	N	-0-	-0-		-31	-0-					Y	-0-					174
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					174

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	259	-0-		-11	-0-	51	1	188	2	Y	18					95
								20	9									
10	248	N	237	-0-		-11	-0-	53	1	183	2	Y	1	1	1			95
								1	9									
11	210	N	210	-0-		-0-	-0-	43	1	167	2	Y	-0-					95
12	279	N	255	-0-		-24	-0-	54	1	201	2	Y	-0-					95
01	248	N	222	-0-		-26	-0-	52	1	170	2	Y	-0-					95
02	207	N	207	-0-		-0-	-0-	47	1	160	2	Y	-0-					95

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	616	-0-		-14	-0-	51	1	565	2	N	-0-					45
10	775	N	757	-0-		-18	-0-	54	1	703	2	N	-0-					45
11	690	N	630	-0-		-60	-0-	47	1	583	2	N	-0-					45
12	651	N	497	-0-		-154	-0-	35	1	462	2	N	-0-					45
01	744	N	-0-	-0-		-744	-0-					N	-0-					45
02	588	N	142	-0-		-446	-0-	29	1	113	2	N	-0-					45

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	311	-0-		-19	-0-	40	1	271	2	N	-0-					38
10	341	N	279	-0-		-62	-0-	39	1	240	2	N	-0-					38
11	330	N	279	-0-		-51	-0-	38	1	241	2	N	-0-					38
12	310	N	286	-0-		-24	-0-	40	1	246	2	N	-0-					38
01	303	N	303	-0-		-0-	-0-	41	1	262	2	N	-0-					38
02	288	N	288	-0-		-0-	-0-	38	1	250	2	N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	41	1	294	2	N	-0-					40
10	372	N	363	-0-	-9	-0-	42	1	321	2	N	-0-					40
11	350	N	350	-0-	-0-	-0-	40	1	310	2	N	-0-					40
12	352	N	352	-0-	-0-	-0-	42	1	310	2	N	-0-					40
01	372	N	350	-0-	-22	-0-	42	1	308	2	N	-0-					40
02	336	N	315	-0-	-21	-0-	39	1	276	2	N	-0-					40

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	37	1	183	2	N	-0-					102
10	217	N	217	-0-	-0-	-0-	37	1	180	2	N	-0-					102
11	212	N	212	-0-	-0-	-0-	36	1	176	2	N	-0-					102
12	211	N	211	-0-	-0-	-0-	37	1	174	2	N	-0-					102
01	206	N	206	-0-	-0-	-0-	37	1	169	2	N	-0-					102
02	194	N	194	-0-	-0-	-0-	34	1	160	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	43	1	350	2	N	-0-					65
10	418	N	418	-0-	-0-	-0-	44	1	374	2	N	-0-					65
11	407	N	407	-0-	-0-	-0-	42	1	365	2	N	-0-					65
12	403	N	389	-0-	-14	-0-	43	1	346	2	N	-0-					65
01	403	N	376	-0-	-27	-0-	43	1	333	2	N	-0-					65
02	364	N	356	-0-	-8	-0-	40	1	316	2	N	-0-					65

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	30	1	1	2	Y	-0-					109
10	33	N	33	-0-	-0-	-0-	31	1	2	2	Y	-0-					109
11	31	N	31	-0-	-0-	-0-	30	1	1	2	Y	-0-					109
12	32	N	32	-0-	-0-	-0-	31	1	1	2	Y	-0-					109
01	32	N	32	-0-	-0-	-0-	31	1	1	2	Y	-0-					109
02	29	N	29	-0-	-0-	-0-	28	1	1	2	Y	-0-					109

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1131	N	1131	-0-	-0-	-0-	30 6	1 9	1095	2	N	5	168	1			55
10	1147	N	1139	-0-	-8	-0-	30 11	1 9	1098	2	N	10					65
11	1110	N	1086	-0-	-24	-0-	29 9	1 9	1048	2	N	8					73
12	1178	N	1178	-0-	-0-	-0-	30 17	1 9	1131	2	N	15					88
01	1147	N	1123	-0-	-24	-0-	30 10	1 9	1083	2	N	9					97
02	1102	N	1102	-0-	-0-	-0-	26 25	1 9	1051	2	N	23					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	193	-0-	-17	-0-	46	1	147	2	Y	-0-					
10	217	N	204	-0-	-13	-0-	49	1	154	2	Y	1	1	1			37
							1	9									
11	210	N	191	-0-	-19	-0-	47	1	144	2	Y	-0-					37
12	201	N	201	-0-	-0-	-0-	49	1	152	2	Y	-0-					37
01	217	N	195	-0-	-22	-0-	49	1	146	2	Y	-0-					37
02	171	N	171	-0-	-0-	-0-	44	1	127	2	Y	-0-					37

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1120	-0-	-50	-0-	1119	2	1	9	N	1					49
10	1209	N	1146	-0-	-63	-0-	1142	2	4	9	N	4					53
11	1140	N	1115	-0-	-25	-0-	1108	2	7	9	N	6					59
12	1147	N	996	-0-	-151	-0-	996	2			N	-0-					59
01	1147	N	1101	-0-	-46	-0-	1093	2	8	9	N	7					66
02	1036	N	900	-0-	-136	-0-	886	2	14	9	N	13					79

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	656	-0-	-64	-0-	654	2	2	9	N	2					106
10	735	N	735	-0-	-0-	-0-	696	2	39	9	N	35					141
11	750	N	684	-0-	-66	-0-	683	2	1	9	N	1					142
12	682	N	648	-0-	-34	-0-	622	2	26	9	N	24					166
01	744	N	629	-0-	-115	-0-	628	2	1	9	N	1					167
02	644	N	634	-0-	-10	-0-	575	2	59	9	N	54					221

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	277	-0-	-23	-0-	55	1	222	2	Y	-0-					101
10	300	N	300	-0-	-0-	-0-	59	1	239	2	Y	2	2	1			101
							2	9									
11	291	N	291	-0-	-0-	-0-	58	1	233	2	Y	-0-					101
12	296	N	296	-0-	-0-	-0-	59	1	237	2	Y	-0-					101
01	310	N	293	-0-	-17	-0-	60	1	233	2	Y	-0-					101
02	280	N	267	-0-	-13	-0-	54	1	213	2	Y	-0-					101

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	863	N	863	-0-	-0-	-0-	114	1	749	2	Y	-0-					257
10	124	N	103	-0-	-21	-0-	39	1	64	2	Y	-0-					257
11	120	N	55	-0-	-65	-0-	33	1	22	2	Y	-0-					257
12	124	N	83	-0-	-41	-0-	36	1	47	2	Y	-0-					257
01	93	N	60	-0-	-33	-0-	34	1	26	2	Y	-0-					257
02	56	N	52	-0-	-4	-0-	31	1	21	2	Y	-0-					257

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	54	1	212	2	Y	-0-					175
10	291	N	291	-0-	-0-	-0-	58	1	231	2	Y	2	2	1			175
							2	9									
11	338	N	338	-0-	-0-	-0-	63	1	275	2	Y	-0-					175
12	377	N	377	-0-	-0-	-0-	67	1	310	2	Y	-0-					175
01	396	N	396	-0-	-0-	-0-	71	1	325	2	Y	-0-					175
02	308	N	302	-0-	-6	-0-	58	1	244	2	Y	-0-					175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	366	-0-	-24	-0-	41	1	325	2	N	-0-					43
10	403	N	290	-0-	-113	-0-	36	1	254	2	N	-0-					43
11	360	N	359	-0-	-1	-0-	41	1	318	2	N	-0-					43
12	372	N	356	-0-	-16	-0-	42	1	314	2	N	-0-					43
01	354	N	354	-0-	-0-	-0-	40	1	314	2	N	-0-					43
02	342	N	342	-0-	-0-	-0-	40	1	302	2	N	-0-					43

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	146	-0-	-34	-0-	41	1	97	2	Y	7					115
							8	9									
10	172	N	172	-0-	-0-	-0-	45	1	120	2	Y	6	1	1			120
							7	9									
11	180	N	176	-0-	-4	-0-	45	1	123	2	Y	7					127
							8	9									
12	179	N	179	-0-	-0-	-0-	46	1	133	2	Y	-0-					127
01	186	N	177	-0-	-9	-0-	47	1	130	2	Y	-0-					127
02	168	N	156	-0-	-12	-0-	42	1	114	2	Y	-0-					127

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	578	-0-	-22	-0-	30	1	548	2	N	-0-					106
10	589	N	321	-0-	-268	-0-	31	1	290	2	N	-0-					106
11	574	N	574	-0-	-0-	-0-	29	1	544	2	N	1					107
							1	9									
12	589	N	459	-0-	-130	-0-	27	1	432	2	N	-0-					107
01	455	N	455	-0-	-0-	-0-	27	1	428	2	N	-0-					107
02	532	N	393	-0-	-139	-0-	26	1	367	2	N	-0-					107

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
10	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
12	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
01	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	884	-0-	-46	-0-	30	1	854	2	Y	-0-					142
10	964	N	964	-0-	-0-	-0-	31	1	933	2	Y	-0-					142
11	930	N	915	-0-	-15	-0-	30	1	882	2	Y	3					145
							3	9									
12	899	N	891	-0-	-8	-0-	30	1	858	2	Y	3					148
							3	9									
01	961	N	860	-0-	-101	-0-	30	1	820	2	Y	9					157
							10	9									
02	868	N	812	-0-	-56	-0-	22	1	787	2	Y	3					160
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	1	1	7	2	N	-0-					97
10	59	N	59	-0-	-0-	-0-	17	1	42	2	N	-0-					97
11	75	N	75	-0-	-0-	-0-	17	1	55	2	N	3					100
							3	9									
12	83	N	83	-0-	-0-	-0-	24	1	53	2	N	5					105
							6	9									
01	75	N	75	-0-	-0-	-0-	24	1	48	2	N	3					108
							3	9									
02	86	N	86	-0-	-0-	-0-	24	1	54	2	N	7					115
							8	9									

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

09	42	N	42	-0-	-0-	-0-	1	1	21	2	Y	18					43
							20	9									
10	31	N	19	-0-	-12	-0-	2	1	15	2	Y	2					45
							2	9									
11	65	N	65	-0-	-0-	-0-	1	1	28	2	Y	33					78
							36	9									
12	31	N	28	-0-	-3	-0-	1	1	16	2	Y	10					88
							11	9									
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					88
02	55	N	55	-0-	-0-	-0-	12	2	43	9	Y	39					127

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

09	789	N	789	-0-	-0-	-0-	104	1	664	2	Y	19					69
							21	9									
10	830	N	830	-0-	-0-	-0-	113	1	697	2	Y	18	5	1			82
							20	9									
11	780	N	778	-0-	-2	-0-	109	1	656	2	Y	12					94
							13	9									
12	806	N	803	-0-	-3	-0-	110	1	679	2	Y	13					107
							14	9									
01	837	N	755	-0-	-82	-0-	110	1	636	2	Y	8					115
							9	9									
02	728	N	724	-0-	-4	-0-	102	1	605	2	Y	15					130
							17	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

09	889	N	889	-0-	-0-	-0-	30	1	838	2	N	19					103
							21	9									
10	930	N	904	-0-	-26	-0-	31	1	862	2	N	10					113
							11	9									
11	900	N	896	-0-	-4	-0-	30	1	836	2	N	27					140
							30	9									
12	930	N	905	-0-	-25	-0-	31	1	859	2	N	14					154
							15	9									
01	906	N	906	-0-	-0-	-0-	31	1	853	2	N	20					174
							22	9									
02	840	N	821	-0-	-19	-0-	28	1	771	2	N	20					194
							22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	468	-0-	-72	-0-	74	1	394	2	Y	-0-					93
10	558	N	497	-0-	-61	-0-	80	1	414	2	Y	3	3	1			93
							3	9									
11	540	N	472	-0-	-68	-0-	77	1	395	2	Y	-0-					93
12	496	N	492	-0-	-4	-0-	79	1	413	2	Y	-0-					93
01	496	N	462	-0-	-34	-0-	79	1	383	2	Y	-0-					93
02	448	N	422	-0-	-26	-0-	71	1	351	2	Y	-0-					93

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	797	-0-	-13	-0-	797	2			N	-0-					115
10	837	N	834	-0-	-3	-0-	834	2			N	-0-					115
11	840	N	821	-0-	-19	-0-	821	2			N	-0-					115
12	837	N	793	-0-	-44	-0-	793	2			N	-0-					115
01	837	N	759	-0-	-78	-0-	759	2			N	-0-					115
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					115

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	57	1	238	2	Y	-0-					158
10	310	N	308	-0-	-2	-0-	60	1	246	2	Y	2	2	1			158
							2	9									
11	300	N	285	-0-	-15	-0-	57	1	228	2	Y	-0-					158
12	310	N	302	-0-	-8	-0-	59	1	243	2	Y	-0-					158
01	310	N	290	-0-	-20	-0-	60	1	230	2	Y	-0-					158
02	280	N	216	-0-	-64	-0-	46	1	170	2	Y	-0-					158

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	45	1	136	2	Y	1					166
							1	9									
10	186	N	175	-0-	-11	-0-	41	1	131	2	Y	3	1	1			168
							3	9									
11	180	N	165	-0-	-15	-0-	40	1	125	2	Y	-0-					168
12	195	N	195	-0-	-0-	-0-	47	1	142	2	Y	5					173
							6	9									
01	186	N	168	-0-	-18	-0-	45	1	123	2	Y	-0-					173
02	169	N	169	-0-	-0-	-0-	43	1	125	2	Y	1					174
							1	9									

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	775	-0-	-5	-0-	775	2			N	-0-					108
10	828	N	828	-0-	-0-	-0-	799	2	29	9	N	26					134
11	818	N	818	-0-	-0-	-0-	767	2	51	9	N	46	120	1			60
12	806	N	806	-0-	-0-	-0-	798	2	8	9	N	7					67
01	837	N	768	-0-	-69	-0-	762	2	6	9	N	5					72
02	756	N	703	-0-	-53	-0-	692	2	11	9	N	10					82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2513	N	2513	-0-	-0-	-0-	278	1	2229	2	Y	5	193	1			22
							6	9									
10	2487	N	2487	-0-	-0-	-0-	286	1	2166	2	Y	32	14	1			40
							35	9									
11	2430	N	2237	-0-	-193	-0-	263	1	1972	2	Y	2					42
							2	9									
12	2511	N	2265	-0-	-246	-0-	260	1	1982	2	Y	21					63
							23	9									
01	2480	N	2260	-0-	-220	-0-	272	1	1975	2	Y	12					75
							13	9									
02	2100	N	1885	-0-	-215	-0-	225	1	1641	2	Y	17					92
							19	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1030	N	1030	-0-	-0-	-0-	127	1	882	2	Y	19					177
							21	9									
10	1011	N	1011	-0-	-0-	-0-	128	1	866	2	Y	15	6	1			186
							17	9									
11	1165	N	1165	-0-	-0-	-0-	150	1	1004	2	Y	10					196
							11	9									
12	1220	N	1220	-0-	-0-	-0-	152	1	1037	2	Y	28					224
							31	9									
01	1047	N	1047	-0-	-0-	-0-	138	1	897	2	Y	11	190	1			45
							12	9									
02	1056	N	1056	-0-	-0-	-0-	137	1	908	2	Y	10					55
							11	9									

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1185	N	1185	-0-	-0-	-0-	1118	2	67	9	N	61					196
10	1124	N	1124	-0-	-0-	-0-	1095	2	29	9	N	26					222
11	1050	N	1050	-0-	-0-	-0-	992	2	58	9	N	53	195	1			80
12	837	N	434	-0-	-403	-0-	426	2	8	9	N	7					87
01	837	N	80	-0-	-757	-0-	80	2			N	-0-					87
02	756	N	148	-0-	-608	-0-	148	2			N	-0-					87

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1869	-0-	-411	-0-	209	1	1607	2	Y	48					259
							53	9									
10	2356	N	442	-0-	-1914	-0-	56	1	383	2	Y	3	3	1			259
							3	9									
11	2280	N	1453	-0-	-827	-0-	179	1	1243	2	Y	28	170	1			117
							31	9									
12	2873	N	2873	-0-	-0-	-0-	314	1	2432	2	Y	115					232
							127	9									
01	2409	N	2409	-0-	-0-	-0-	283	1	2032	2	Y	85	191	1			126
							94	9									
02	2055	N	2055	-0-	-0-	-0-	240	1	1737	2	Y	71					197
							78	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					97

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1101	N	1101	-0-	-0-	-0-	30	1	1071	2	N	-0-					122
10	996	N	996	-0-	-0-	-0-	25	1	971	2	N	-0-					122
11	1179	N	1179	-0-	-0-	-0-	30	1	1149	2	N	-0-					122
12	1171	N	1171	-0-	-0-	-0-	30	1	1141	2	N	-0-					122
01	1097	N	1097	-0-	-0-	-0-	30	1	1067	2	N	-0-					122
02	986	N	986	-0-	-0-	-0-	24	1	962	2	N	-0-					122

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

09	1264	N	1264	-0-	-0-	-0-	180	1	1038	2	N	42	194	1			130
							46	9									
10	1271	N	1220	-0-	-51	-0-	186	1	944	2	N	82					212
							90	9									
11	1230	N	329	-0-	-901	-0-	175	1	150	2	N	4					216
							4	9									
12	1271	N	1098	-0-	-173	-0-	186	1	911	2	N	1					217
							1	9									
01	1222	N	1222	-0-	-0-	-0-	186	1	1025	2	N	10					227
							11	9									
*02	1081	N	1081	-0-	-0-	-0-	168	1	893	2	N	18					245
							20	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

09	0	N	-0-	-0-	-0-	-0-					N	-0-					227
10	0	N	-0-	-0-	-0-	-0-					N	-0-					227
11	0	N	-0-	-0-	-0-	-0-					N	-0-					227
12	0	N	-0-	-0-	-0-	-0-					N	-0-					227
01	0	N	-0-	-0-	-0-	-0-					N	-0-					227
02	0	N	-0-	-0-	-0-	-0-					N	-0-					227

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

09	2928	N	2737	-0-	-191	-0-	160	1	2555	2	N	20					230
							22	9									
10	3096	X	3096	-0-	-0-	-0-	341	1	2731	2	N	22					252
							24	9									
11	2954	X	2954	-0-	-0-	-0-	325	1	2626	2	N	3					255
							3	9									
12	3035	X	3035	-0-	-0-	-0-	336	1	2631	2	N	62	175	1			142
							68	9									
01	3007	X	2818	-0-	-189	-0-	326	1	2486	2	N	5					147
							6	9									
02	2716	X	2453	-0-	-263	-0-	298	1	2131	2	N	22					169
							24	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

09	2940	X	2670	-0-	-270	-0-	30	1	2640	2	N	-0-					130
10	3038	X	2826	-0-	-212	-0-	31	1	2795	2	N	-0-					130
11	2940	X	2823	-0-	-117	-0-	30	1	2793	2	N	-0-					130
12	3038	X	2358	-0-	-680	-0-	31	1	2327	2	N	-0-					130
01	3038	X	2194	-0-	-844	-0-	26	1	2168	2	N	-0-					130
02	2632	X	2583	-0-	-49	-0-	24	1	2559	2	N	-0-					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1479	N	1479	-0-	-0-	-0-	91	1	1368	2	N	18					122
							20	9									
10	1395	N	1351	-0-	-44	-0-	87	1	1264	2	N	-0-					122
11	1380	N	1266	-0-	-114	-0-	79	1	1157	2	N	27					149
							30	9									
12	1519	N	1407	-0-	-112	-0-	92	1	1315	2	N	-0-					149
01	1385	N	1385	-0-	-0-	-0-	96	1	1278	2	N	10					159
							11	9									
02	1228	N	1228	-0-	-0-	-0-	80	1	1120	2	N	25					184
							28	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3224	-0-	-706	-0-	389	1	2784	2	N	46					150
							51	9									
10	4034	X	4034	-0-	-0-	-0-	496	1	3538	2	N	-0-					150
11	3848	X	3848	-0-	-0-	-0-	480	1	3314	2	N	49					199
							54	9									
12	3968	X	3842	-0-	-126	-0-	467	1	3314	2	N	55					254
							61	9									
01	4030	X	3804	-0-	-226	-0-	484	1	3258	2	N	56					310
							62	9									
02	3640	X	3619	-0-	-21	-0-	448	1	3114	2	N	52					362
							57	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2244	N	2244	-0-	-0-	-0-	331	1	1913	2	N	-0-					30
10	1851	N	1851	-0-	-0-	-0-	273	1	1578	2	N	-0-					30
11	1325	N	1325	-0-	-0-	-0-	170	1	1155	2	N	-0-					30
12	2792	N	2792	-0-	-0-	-0-	372	1	2420	2	N	-0-					30
01	1589	N	1589	-0-	-0-	-0-	192	1	1397	2	N	-0-					30
02	2758	N	2758	-0-	-0-	-0-	318	1	2440	2	N	-0-					30

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	607	-0-	-293	-0-	54	1	547	2	N	5					195
							6	9									
10	806	N	716	-0-	-90	-0-	53	1	663	2	N	-0-					195
11	978	N	978	-0-	-0-	-0-	71	1	907	2	N	-0-					195
12	967	N	967	-0-	-0-	-0-	73	1	894	2	N	-0-					195
01	961	N	961	-0-	-0-	-0-	76	1	885	2	N	-0-					195
02	924	N	786	-0-	-138	-0-	61	1	725	2	N	-0-					195

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1576	-0-	-164	-0-	179	1	1397	2	Y	-0-					267
10	1863	N	1863	-0-	-0-	-0-	217	1	1623	2	Y	21	11	1			277
							23	9									
11	1740	N	1740	-0-	-0-	-0-	209	1	1528	2	Y	3	211	1			69
							3	9									
12	1690	N	1690	-0-	-0-	-0-	199	1	1491	2	Y	-0-					69
01	1860	N	1508	-0-	-352	-0-	191	1	1317	2	Y	-0-					69
02	1813	N	1813	-0-	-0-	-0-	215	1	1555	2	Y	39					108
							43	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1362	-0-	-18	-0-	30	1	1274	2	N	53					282
							58	9									
10	1381	N	1381	-0-	-0-	-0-	31	1	1350	2	N	-0-					282
11	1324	N	1324	-0-	-0-	-0-	30	1	1263	2	N	28					310
							31	9									
12	1395	N	1328	-0-	-67	-0-	31	1	1262	2	N	32					342
							35	9									
01	1395	N	1310	-0-	-85	-0-	31	1	1255	2	N	22					364
							24	9									
02	1232	N	1111	-0-	-121	-0-	28	1	1052	2	N	28					392
							31	9									

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

09	1350	N	1348	-0-	-2	-0-	30	1	1281	2	Y	34					255
							37	9									
10	1395	N	1368	-0-	-27	-0-	31	1	1297	2	Y	36					291
							40	9									
11	1350	N	1283	-0-	-67	-0-	30	1	1252	2	Y	1					292
							1	9									
12	1395	N	1315	-0-	-80	-0-	31	1	1245	2	Y	35					327
							39	9									
01	1364	N	1321	-0-	-43	-0-	31	1	1255	2	Y	32					359
							35	9									
02	1308	N	1308	-0-	-0-	-0-	28	1	1255	2	Y	23	193	1			189
							25	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

09	3024	X	3024	-0-	-0-	-0-	30	1	2884	2	N	100					457
							110	9									
10	3651	X	3651	-0-	-0-	-0-	31	1	3522	2	N	89	182	1			364
							98	9									
11	3568	X	3568	-0-	-0-	-0-	30	1	3410	2	N	116					480
							128	9									
12	3658	X	3658	-0-	-0-	-0-	31	1	3493	2	N	122	271	1			331
							134	9									
01	3631	X	3631	-0-	-0-	-0-	31	1	3464	2	N	124					455
							136	9									
02	3370	X	3370	-0-	-0-	-0-	28	1	3264	2	N	71	195	1			331
							78	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

09	270	N	192	-0-	-78	-0-	30	1	162	2	N	-0-					134
10	255	N	255	-0-	-0-	-0-	31	1	224	2	N	-0-					134
11	245	N	245	-0-	-0-	-0-	30	1	215	2	N	-0-					134
12	211	N	211	-0-	-0-	-0-	31	1	180	2	N	-0-					134
01	341	N	341	-0-	-0-	-0-	30	1	311	2	N	-0-					134
02	272	N	272	-0-	-0-	-0-	25	1	247	2	N	-0-					134

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	N	936	-0-	-0-	-0-	30	1	906	2	Y	-0-					558
10	1138	N	1138	-0-	-0-	-0-	31	1	1052	2	Y	50					608
							55	9									
11	627	N	627	-0-	-0-	-0-	19	1	608	2	Y	-0-					608
12	1274	N	1274	-0-	-0-	-0-	31	1	1219	2	Y	22					630
							24	9									
01	1529	N	1529	-0-	-0-	-0-	29	1	1402	2	Y	89	170	1			549
							98	9									
02	1469	N	1469	-0-	-0-	-0-	28	1	1349	2	Y	84	500	1			133
							92	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2522	N	2522	-0-	-0-	-0-	30	1	2346	2	N	133	178	1			276
							146	9									
10	2604	N	2475	-0-	-129	-0-	31	1	2315	2	N	117	171	1			222
							129	9									
11	2478	N	2478	-0-	-0-	-0-	30	1	2330	2	N	107	198	1			131
							118	9									
12	2604	N	2039	-0-	-565	-0-	31	1	1898	2	N	100					231
							110	9									
01	2480	N	2182	-0-	-298	-0-	29	1	2021	2	N	120	171	1			180
							132	9									
02	2324	N	2184	-0-	-140	-0-	28	1	2009	2	N	134	171	1			143
							147	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2478	-0-	-102	-0-	30	1	2361	2	N	79	193	1			131
							87	9									
10	2604	N	2503	-0-	-101	-0-	31	1	2394	2	N	71					202
							78	9									
11	2490	N	2378	-0-	-112	-0-	30	1	2280	2	N	62	189	1			75
							68	9									
12	2573	N	2524	-0-	-49	-0-	31	1	2423	2	N	64					139
							70	9									
01	2511	N	2413	-0-	-98	-0-	29	1	2318	2	N	60	160	1			39
							66	9									
02	2290	N	2290	-0-	-0-	-0-	28	1	2196	2	N	60					99
							66	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	N	885	-0-	-0-	-0-	28	1	811	2	Y	42					285
							46	9									
10	896	N	896	-0-	-0-	-0-	31	1	776	2	Y	81	169	1			197
							89	9									
11	660	N	651	-0-	-9	-0-	30	1	589	2	Y	29					226
							32	9									
12	769	N	769	-0-	-0-	-0-	31	1	707	2	Y	28					254
							31	9									
01	933	N	933	-0-	-0-	-0-	31	1	854	2	Y	44					298
							48	9									
02	725	N	725	-0-	-0-	-0-	17	1	640	2	Y	62	186	1			174
							68	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1390	-0-	-710	-0-	78	1	1312	2	N	-0-					148
10	2289	N	2289	-0-	-0-	-0-	106	1	2183	2	N	-0-					148
11	2221	N	2221	-0-	-0-	-0-	100	1	2121	2	N	-0-					148
12	1854	N	1854	-0-	-0-	-0-	89	1	1763	2	N	2					150
							2	9									
01	2170	N	1913	-0-	-257	-0-	94	1	1819	2	N	-0-					150
02	1960	N	1718	-0-	-242	-0-	91	1	1602	2	N	23					173
							25	9									

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	696	-0-	-144	-0-	30	1	647	2	N	17					147
							19	9									
10	778	N	778	-0-	-0-	-0-	31	1	747	2	N	-0-					147
11	1605	N	1605	-0-	-0-	-0-	30	1	1562	2	N	12					159
							13	9									
12	1476	N	1476	-0-	-0-	-0-	29	1	1400	2	N	43					202
							47	9									
01	1311	N	1311	-0-	-0-	-0-	31	1	1255	2	N	23					225
							25	9									
02	1260	N	1137	-0-	-123	-0-	27	1	1110	2	N	-0-					225

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4373	X	4373	-0-	-0-	-0-	214	1	4131	2	N	25					204
							28	9									
10	4366	X	4366	-0-	-0-	-0-	221	1	4145	2	N	-0-					204
11	4363	X	4363	-0-	-0-	-0-	207	1	3935	2	N	201					405
							221	9									
12	3999	X	3999	-0-	-0-	-0-	205	1	3742	2	N	47	178	1			274
							52	9									
01	3813	X	3589	-0-	-224	-0-	200	1	3338	2	N	46					320
							51	9									
02	3615	X	3615	-0-	-0-	-0-	186	1	3383	2	N	42					362
							46	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1661	N	1661	-0-	-0-	-0-	30	1	1575	2	N	51					379
							56	9									
10	1698	N	1698	-0-	-0-	-0-	31	1	1582	2	N	77	179	1			277
							85	9									
11	1574	N	1574	-0-	-0-	-0-	30	1	1479	2	N	59					336
							65	9									
12	1553	N	1553	-0-	-0-	-0-	31	1	1464	2	N	53					389
							58	9									
01	1817	N	1817	-0-	-0-	-0-	31	1	1712	2	N	67					456
							74	9									
02	1525	N	1525	-0-	-0-	-0-	27	1	1498	2	N	-0-					456

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1263	N	1263	-0-	-0-	-0-	30	1	1219	2	N	13					152
							14	9									
10	1202	N	1202	-0-	-0-	-0-	31	1	1171	2	N	-0-					152
11	1224	N	1224	-0-	-0-	-0-	30	1	1170	2	N	22					174
							24	9									
12	1302	N	1199	-0-	-103	-0-	29	1	1123	2	N	43					217
							47	9									
01	1232	N	1232	-0-	-0-	-0-	31	1	1187	2	N	13					230
							14	9									
02	1148	N	1083	-0-	-65	-0-	28	1	1033	2	N	20					250
							22	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1385	-0-	-535	-0-	30	1	1334	2	N	19					488
							21	9									
10	1674	N	1606	-0-	-68	-0-	30	1	1574	2	N	2	166	1			324
							2	9									
11	1463	N	1463	-0-	-0-	-0-	30	1	1424	2	N	8					332
							9	9									
12	1672	N	1672	-0-	-0-	-0-	31	1	1458	2	N	166	303	1			195
							183	9									
01	1633	N	1633	-0-	-0-	-0-	31	1	1561	2	N	37					232
							41	9									
02	1449	N	1449	-0-	-0-	-0-	28	1	1389	2	N	29					261
							32	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1166	-0-	-94	-0-	30	1	1067	2	Y	63					194
							69	9									
10	1240	N	1201	-0-	-39	-0-	31	1	1074	2	Y	87					281
							96	9									
11	1230	N	1160	-0-	-70	-0-	30	1	1041	2	Y	81	195	1			167
							89	9									
12	1209	N	1175	-0-	-34	-0-	31	1	1052	2	Y	84					251
							92	9									
01	1209	N	1156	-0-	-53	-0-	31	1	1046	2	Y	72					323
							79	9									
02	1092	N	1070	-0-	-22	-0-	28	1	946	2	Y	87	193	1			217
							96	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1209	-0-	-51	-0-	30	1	1092	2	N	79					299
							87	9									
10	1271	N	1212	-0-	-59	-0-	31	1	1100	2	N	74	193	1			180
							81	9									
11	1230	N	1151	-0-	-79	-0-	30	1	1044	2	N	70					250
							77	9									
12	1240	N	1178	-0-	-62	-0-	31	1	1066	2	N	74					324
							81	9									
01	1209	N	1151	-0-	-58	-0-	31	1	1036	2	N	76	197	1			203
							84	9									
02	1064	N	1018	-0-	-46	-0-	28	1	916	2	N	67					270
							74	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2518	-0-	-272	-0-	272	1	2194	2	Y	47					157
							52	9									
10	2883	X	2852	-0-	-31	-0-	317	1	2428	2	Y	97	16	1			238
							107	9									
11	2670	X	2509	-0-	-161	-0-	287	1	2152	2	Y	64	191	1			111
							70	9									
12	2759	X	2608	-0-	-151	-0-	291	1	2245	2	Y	65					176
							72	9									
01	2852	X	2480	-0-	-372	-0-	293	1	2121	2	Y	60					236
							66	9									
02	2576	X	2297	-0-	-279	-0-	267	1	1977	2	Y	48					284
							53	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1459	-0-	-161	-0-	180	1	1279	2	N	-0-					174
10	1550	N	1433	-0-	-117	-0-	186	1	1238	2	N	8					182
							9	9									
11	1650	N	1647	-0-	-3	-0-	180	1	1464	2	N	3					185
							3	9									
12	1715	N	1715	-0-	-0-	-0-	181	1	1486	2	N	44					229
							48	9									
01	1426	N	1344	-0-	-82	-0-	167	1	1154	2	N	21					250
							23	9									
02	1540	N	1523	-0-	-17	-0-	158	1	1350	2	N	14					264
							15	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	30	1	24	2	N	-0-					179
10	500	N	500	-0-	-0-	-0-	31	1	469	2	N	-0-					179
11	406	N	406	-0-	-0-	-0-	8	1	225	2	N	157	191	1			145
							173	9									
12	293	N	293	-0-	-0-	-0-	2	1	290	2	N	1					146
							1	9									
01	310	N	154	-0-	-156	-0-	136	2	18	9	N	16					162
02	294	N	294	-0-	-0-	-0-	14	1	243	2	N	34					196
							37	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1740	-0-	-0-	-0-	30	1	1615	2	Y	86					213
							95	9									
10	1829	N	1753	-0-	-76	-0-	31	1	1657	2	Y	59	174	1			98
							65	9									
11	2040	N	1705	-0-	-335	-0-	30	1	1589	2	Y	78					176
							86	9									
12	1798	N	1540	-0-	-258	-0-	29	1	1445	2	Y	60					236
							66	9									
01	1953	N	1953	-0-	-0-	-0-	31	1	1766	2	Y	142	193	1			185
							156	9									
02	1839	N	1839	-0-	-0-	-0-	28	1	1677	2	Y	122	193	1			114
							134	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	107	-0-	-943	-0-	37	1	70	2	N	-0-					29
10	372	N	289	-0-	-83	-0-	103	1	186	2	N	-0-					29
11	210	N	12	-0-	-198	-0-	12	1			N	-0-					29
12	372	N	372	-0-	-0-	-0-	372	1			N	-0-					29
01	372	N	372	-0-	-0-	-0-	372	1			N	-0-					29
*02	336	N	336	-0-	-0-	-0-	336	1			N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	3450	X	3362	-0-		-88	-0-		171	1	3169	2	N	20					270
									22	9									
10	3565	X	3284	-0-		-281	-0-		170	1	3031	2	N	75					345
									83	9									
11	3450	X	3241	-0-		-209	-0-		165	1	3014	2	N	56					401
									62	9									
12	3472	X	3152	-0-		-320	-0-		169	1	2940	2	N	39	173	1			267
									43	9									
01	3472	X	2673	-0-		-799	-0-		158	1	2483	2	N	29					296
									32	9									
02	3136	X	2894	-0-		-242	-0-		153	1	2696	2	N	41					337
									45	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	1675	N	1675	-0-		-0-	-0-		480	1	1164	2	N	28					240
									31	9									
10	1839	N	1839	-0-		-0-	-0-		496	1	1343	2	N	-0-					240
11	1892	N	1892	-0-		-0-	-0-		480	1	1325	2	N	79					319
									87	9									
12	1877	N	1877	-0-		-0-	-0-		496	1	1348	2	N	30					349
									33	9									
01	1866	N	1866	-0-		-0-	-0-		482	1	1356	2	N	25					374
									28	9									
02	1764	N	1713	-0-		-51	-0-		448	1	1243	2	N	20					394
									22	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	313	N	313	-0-		-0-	-0-		30	1	271	2	N	11					415
									12	9									
10	332	N	332	-0-		-0-	-0-		31	1	282	2	N	17					432
									19	9									
11	330	N	290	-0-		-40	-0-		30	1	260	2	N	-0-					432
12	331	N	331	-0-		-0-	-0-		31	1	288	2	N	11	121	1			322
									12	9									
01	341	N	245	-0-		-96	-0-		31	1	213	2	N	1					323
									1	9									
02	280	N	265	-0-		-15	-0-		28	1	222	2	N	14					337
									15	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	1284	N	1284	-0-		-0-	-0-		30	1	1179	2	N	68					339
									75	9									
10	1364	N	1302	-0-		-62	-0-		30	1	1192	2	N	73	186	1			226
									80	9									
11	1200	N	1116	-0-		-84	-0-		30	1	1017	2	N	63					289
									69	9									
12	1333	N	77	-0-		-1256	-0-		31	1	46	2	N	-0-					289
01	1533	N	1533	-0-		-0-	-0-		31	1	1455	2	N	43					332
									47	9									
02	1291	N	1291	-0-		-0-	-0-		28	1	1134	2	N	117					449
									129	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	678	N	678	-0-	-0-	-0-	30	1	583	2	N	59	191	1			130
							65	9									
10	744	N	684	-0-	-60	-0-	31	1	584	2	N	63					193
							69	9									
11	660	N	632	-0-	-28	-0-	30	1	545	2	N	52					245
							57	9									
12	713	N	658	-0-	-55	-0-	31	1	563	2	N	58	191	1			112
							64	9									
01	682	N	657	-0-	-25	-0-	31	1	559	2	N	61					173
							67	9									
02	633	N	633	-0-	-0-	-0-	28	1	526	2	N	72					245
							79	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	2487	X	2487	-0-	-0-	-0-	271	1	2164	2	Y	47					172
							52	9									
10	2597	X	2597	-0-	-0-	-0-	295	1	2247	2	Y	50	15	1			207
							55	9									
11	2112	X	2112	-0-	-0-	-0-	247	1	1837	2	Y	25					232
							28	9									
12	2271	X	2271	-0-	-0-	-0-	262	1	1987	2	Y	20					252
							22	9									
01	2218	X	2218	-0-	-0-	-0-	269	1	1926	2	Y	21	198	1			75
							23	9									
02	2213	X	2213	-0-	-0-	-0-	260	1	1905	2	Y	44					119
							48	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1783	-0-	-77	-0-	30	1	1740	2	Y	12					215
							13	9									
10	1891	N	1890	-0-	-1	-0-	31	1	1771	2	Y	80					295
							88	9									
11	1954	N	1954	-0-	-0-	-0-	30	1	1759	2	Y	150					445
							165	9									
12	1837	N	1837	-0-	-0-	-0-	31	1	1754	2	Y	47					492
							52	9									
01	1891	N	1835	-0-	-56	-0-	31	1	1741	2	Y	57	193	1			356
							63	9									
02	1820	N	1581	-0-	-239	-0-	28	1	1488	2	Y	59	195	1			220
							65	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2122	-0-	-68	-0-	119	1	1989	2	N	13					130
							14	9									
10	2418	N	2409	-0-	-9	-0-	135	1	2274	2	N	-0-					130
11	2342	N	2342	-0-	-0-	-0-	128	1	2188	2	N	24					154
							26	9									
12	2322	N	2322	-0-	-0-	-0-	133	1	2167	2	N	20					174
							22	9									
01	2418	N	2262	-0-	-156	-0-	138	1	2096	2	N	25					199
							28	9									
02	2184	N	1782	-0-	-402	-0-	102	1	1640	2	N	36					235
							40	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3352	X	3352	-0-	-0-	-0-	3337	2	15	9	N	14					189
10	3194	X	3194	-0-	-0-	-0-	3180	2	14	9	N	13					202
11	3319	X	3319	-0-	-0-	-0-	3283	2	36	9	N	33	174	1			61
12	2303	X	2303	-0-	-0-	-0-	2288	2	15	9	N	14					75
01	2765	X	2765	-0-	-0-	-0-	2746	2	19	9	N	17					92
02	2951	X	2951	-0-	-0-	-0-	2919	2	32	9	N	29					121

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

09	3870	X	3697	-0-	-173	-0-	301	1	3337	2	Y	54	188	1			138
							59	9									
10	3932	X	3932	-0-	-0-	-0-	333	1	3522	2	Y	70	23	1			185
							77	9									
11	3575	X	3575	-0-	-0-	-0-	310	1	3193	2	Y	65					250
							72	9									
12	3813	X	2774	-0-	-1039	-0-	240	1	2473	2	Y	55					305
							61	9									
01	3937	X	2722	-0-	-1215	-0-	247	1	2420	2	Y	50	193	1			162
							55	9									
02	3556	X	2217	-0-	-1339	-0-	207	1	1988	2	Y	20					182
							22	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

09	151	N	151	-0-	-0-	-0-	42	1	109	2	Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	48	1	148	2	Y	1	1	1			-0-
							1	9									
11	173	N	173	-0-	-0-	-0-	45	1	128	2	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	43	1	100	2	Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	42	1	90	2	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	39	1	87	2	Y	-0-					-0-

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

09	2130	N	2009	-0-	-121	-0-	1998	2	11	9	N	10					194
10	2170	N	1914	-0-	-256	-0-	1890	2	24	9	N	22	181	1			35
11	1984	N	1984	-0-	-0-	-0-	1943	2	41	9	N	37					72
12	2077	N	2040	-0-	-37	-0-	2015	2	25	9	N	23					95
01	1922	N	1886	-0-	-36	-0-	1860	2	26	9	N	24					119
02	1848	N	1814	-0-	-34	-0-	1770	2	44	9	N	40					159

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

09	2560	N	2560	-0-	-0-	-0-	30	1	2475	2	N	50					259
							55	9									
10	2555	N	2555	-0-	-0-	-0-	30	1	2477	2	N	44	184	1			119
							48	9									
11	2370	N	1822	-0-	-548	-0-	30	1	1756	2	N	33					152
							36	9									
12	2587	N	2587	-0-	-0-	-0-	31	1	2490	2	N	60					212
							66	9									
01	2500	N	2500	-0-	-0-	-0-	31	1	2408	2	N	55					267
							61	9									
*02	2119	N	2119	-0-	-0-	-0-	27	1	2074	2	N	16	186	1			97
							18	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2296	N	2296	-0-	-0-	-0-	28	1	2234	2	N	31					244
							34	9									
10	2265	N	2265	-0-	-0-	-0-	28	1	2237	2	N	-0-					244
11	2190	N	2143	-0-	-47	-0-	29	1	2114	2	N	-0-					244
12	2387	N	2219	-0-	-168	-0-	29	1	2146	2	N	40					284
							44	9									
01	2263	N	2144	-0-	-119	-0-	31	1	2103	2	N	9					293
							10	9									
02	1988	N	1953	-0-	-35	-0-	27	1	1887	2	N	35					328
							39	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4381	X	4381	-0-	-0-	-0-	458	1	3837	2	Y	78	183	1			204
							86	9									
10	4577	X	4577	-0-	-0-	-0-	496	1	3954	2	Y	115	26	1			293
							127	9									
11	4110	X	4019	-0-	-91	-0-	449	1	3512	2	Y	53	184	1			162
							58	9									
12	4247	X	3985	-0-	-262	-0-	434	1	3462	2	Y	81					243
							89	9									
01	4247	X	3496	-0-	-751	-0-	408	1	3035	2	Y	48					291
							53	9									
02	3836	X	3570	-0-	-266	-0-	406	1	3107	2	Y	52					343
							57	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	738	-0-	-132	-0-	97	1	619	2	Y	20					199
							22	9									
10	780	N	780	-0-	-0-	-0-	106	1	651	2	Y	21	4	1			216
							23	9									
11	717	N	717	-0-	-0-	-0-	102	1	598	2	Y	15					231
							17	9									
12	775	N	761	-0-	-14	-0-	102	1	645	2	Y	13					244
							14	9									
01	775	N	677	-0-	-98	-0-	102	1	569	2	Y	5					249
							6	9									
02	736	N	736	-0-	-0-	-0-	100	1	607	2	Y	26	170	1			105
							29	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-	217
10	0	N	-0-	-0-	-0-	-0-	N	-0-	217
11	0	N	-0-	-0-	-0-	-0-	N	-0-	217
12	0	N	-0-	-0-	-0-	-0-	N	-0-	217
01	0	N	-0-	-0-	-0-	-0-	N	-0-	217
02	0	N	-0-	-0-	-0-	-0-	N	-0-	217

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3701	-0-	-289	-0-	30 33	1 9	3638	2	N	30					186
10	4123	X	3449	-0-	-674	-0-	28 33	1 9	3388	2	N	30					216
11	4004	X	4004	-0-	-0-	-0-	30 36	1 9	3938	2	N	33					249
12	3906	X	3494	-0-	-412	-0-	30 30	1 9	3434	2	N	27					276
01	3906	X	2998	-0-	-908	-0-	30 46	1 9	2922	2	N	42					318
02	3867	X	3867	-0-	-0-	-0-	28 19	1 9	3820	2	N	17	192	1			143

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3459	-0-	-741	-0-	30 15	1 9	3414	2	N	14	187	1			169
10	4340	X	3716	-0-	-624	-0-	31 28	1 9	3657	2	N	25					194
11	3840	X	3559	-0-	-281	-0-	30 30	1 9	3499	2	N	27					221
12	3810	X	3810	-0-	-0-	-0-	31 23	1 9	3756	2	N	21					242
01	3797	X	3797	-0-	-0-	-0-	31 73	1 9	3693	2	N	66					308
02	3360	X	3322	-0-	-38	-0-	28 37	1 9	3257	2	N	34					342

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2444	N	2444	-0-	-0-	-0-	130 55	1 9	2259	2	N	50					171
10	2449	N	2292	-0-	-157	-0-	128 9	1 9	2155	2	N	8					179
11	2305	N	2305	-0-	-0-	-0-	126 19	1 9	2160	2	N	17					196
12	2511	N	2084	-0-	-427	-0-	120 33	1 9	1931	2	N	30					226
01	2294	N	2147	-0-	-147	-0-	133 22	1 9	1992	2	N	20					246
02	2156	N	2130	-0-	-26	-0-	121 29	1 9	1980	2	N	26					272

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	N	837	-0-	-0-	-0-	30 20	1 9	787	2	N	18	191	1			144
10	759	N	759	-0-	-0-	-0-	31 11	1 9	717	2	N	10					154
11	978	N	978	-0-	-0-	-0-	30 20	1 9	928	2	N	18					172
12	732	N	732	-0-	-0-	-0-	31 6	1 9	695	2	N	5					177
01	888	N	888	-0-	-0-	-0-	31 28	1 9	829	2	N	25					202
02	701	N	701	-0-	-0-	-0-	28 31	1 9	642	2	N	28					230

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1075	N	1075	-0-	-0-	-0-	30	1	916	2	N	117					377
							129	9									
10	1116	N	1010	-0-	-106	-0-	30	1	925	2	N	50	185	1			242
							55	9									
11	989	N	989	-0-	-0-	-0-	24	1	913	2	N	47					289
							52	9									
12	1356	N	1356	-0-	-0-	-0-	31	1	1240	2	N	77	186	1			180
							85	9									
01	1075	N	1075	-0-	-0-	-0-	30	1	969	2	N	69					249
							76	9									
02	924	N	830	-0-	-94	-0-	23	1	767	2	N	36					285
							40	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	863	-0-	-97	-0-	285	1	484	2	N	85					197
							94	9									
10	807	N	807	-0-	-0-	-0-	295	1	368	2	N	131	188	1			140
							144	9									
11	960	N	683	-0-	-277	-0-	285	1	265	2	N	121					261
							133	9									
12	899	N	747	-0-	-152	-0-	295	1	385	2	N	61	190	1			132
							67	9									
01	806	N	616	-0-	-190	-0-	292	1	272	2	N	47					179
							52	9									
02	803	N	803	-0-	-0-	-0-	266	1	424	2	N	103	185	1			97
							113	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3285	-0-	285	285	175	1	3065	2	N	41					270
							45	9									
10	3427	X	3142	-0-	-285	-0-	186	1	2956	2	N	-0-					270
11	3031	X	3031	-0-	-0-	-0-	175	1	2817	2	N	35					305
							39	9									
12	2828	X	2828	-0-	-0-	-0-	186	1	2589	2	N	48	195	1			158
							53	9									
01	3143	X	3143	-0-	-0-	-0-	184	1	2897	2	N	56					214
							62	9									
02	3032	X	3032	-0-	-0-	-0-	168	1	2827	2	N	34					248
							37	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	30	1	22	2	N	-0-					143
10	62	N	53	-0-	-9	-0-	31	1	22	2	N	-0-					143
11	60	N	51	-0-	-9	-0-	30	1	21	2	N	-0-					143
12	62	N	52	-0-	-10	-0-	31	1	21	2	N	-0-					143
01	62	N	51	-0-	-11	-0-	31	1	20	2	N	-0-					143
02	56	N	47	-0-	-9	-0-	28	1	19	2	N	-0-					143

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

09	6300	X	6021	-0-	-279	-0-	30	1	5745	2	N	224	369	1			288
							246	9									
10	6169	X	5968	-0-	-201	-0-	31	1	5724	2	N	194	184	1			298
							213	9									
11	6060	X	5815	-0-	-245	-0-	30	1	5570	2	N	195	167	1			326
							215	9									
12	6262	X	5310	-0-	-952	-0-	31	1	5090	2	N	172	177	1			321
							189	9									
01	6262	X	5827	-0-	-435	-0-	31	1	5584	2	N	193	171	1			343
							212	9									
02	5628	X	5155	-0-	-473	-0-	27	1	4933	2	N	177	340	1			180
							195	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

09	2820	X	368	-0-	-2452	-0-	11	1	289	2	N	62					274
							68	9									
10	2914	X	1757	-0-	-1157	-0-	15	1	1733	2	N	8					282
							9	9									
11	3847	X	3847	-0-	-0-	-0-	30	1	3807	2	N	9					291
							10	9									
12	3673	X	3673	-0-	-0-	-0-	30	1	3620	2	N	21					312
							23	9									
01	3840	X	3840	-0-	-0-	-0-	31	1	3768	2	N	37					349
							41	9									
02	2979	X	2979	-0-	-0-	-0-	28	1	2941	2	N	9					358
							10	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

09	2853	X	2853	-0-	-0-	-0-	30	1	2702	2	N	110	191	1			179
							121	9									
10	2859	X	2859	-0-	-0-	-0-	31	1	2722	2	N	96					275
							106	9									
11	2811	X	2811	-0-	-0-	-0-	30	1	2686	2	N	86	186	1			175
							95	9									
12	2945	X	2828	-0-	-117	-0-	31	1	2687	2	N	100	188	1			87
							110	9									
01	2945	X	2609	-0-	-336	-0-	31	1	2478	2	N	91					178
							100	9									
02	2660	X	2290	-0-	-370	-0-	28	1	2170	2	N	84	181	1			81
							92	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					163
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					163
11	154	N	154	-0-	-0-	-0-	152	2	2	9	N	2					165
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					165
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					165
02	151	N	151	-0-	-0-	-0-	139	2	12	9	N	11					176

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1297	-0-	-23	-0-	30	1	1175	2	N	84	174	1			134
							92	9									
10	1361	N	1361	-0-	-0-	-0-	31	1	1205	2	N	114	174	1			74
							125	9									
11	1440	N	1262	-0-	-178	-0-	30	1	1127	2	N	95					169
							105	9									
12	1333	N	1303	-0-	-30	-0-	31	1	1189	2	N	75					244
							83	9									
01	1364	N	1201	-0-	-163	-0-	29	1	1056	2	N	105	172	1			177
							116	9									
02	1176	N	1128	-0-	-48	-0-	28	1	1010	2	N	82					259
							90	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2137	N	2137	-0-	-0-	-0-	30	1	1991	2	N	105					439
							116	9									
10	2166	N	2166	-0-	-0-	-0-	31	1	2048	2	N	79	190	1			328
							87	9									
11	2070	N	2011	-0-	-59	-0-	30	1	1941	2	N	36					364
							40	9									
12	2139	N	1957	-0-	-182	-0-	30	1	1897	2	N	27					391
							30	9									
01	2139	N	1808	-0-	-331	-0-	28	1	1738	2	N	38	196	1			233
							42	9									
02	2156	N	2156	-0-	-0-	-0-	28	1	2027	2	N	92	175	1			150
							101	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1363	N	1363	-0-	-0-	-0-	1352	2	11	9	N	10					232
10	1483	N	1483	-0-	-0-	-0-	1459	2	24	9	N	22	159	1			95
11	1498	N	1498	-0-	-0-	-0-	1469	2	29	9	N	26					121
12	1485	N	1485	-0-	-0-	-0-	1461	2	24	9	N	22					143
01	1037	N	1037	-0-	-0-	-0-	1020	2	17	9	N	15					158
02	1270	N	1270	-0-	-0-	-0-	1252	2	18	9	N	16					174

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1308	-0-	-12	-0-	30	1	1214	2	N	58					188
							64	9									
10	1364	N	1304	-0-	-60	-0-	30	1	1211	2	N	57					245
							63	9									
11	1320	N	812	-0-	-508	-0-	19	1	742	2	N	46	180	1			111
							51	9									
12	1364	N	923	-0-	-441	-0-	21	1	832	2	N	64					175
							70	9									
01	1400	N	1400	-0-	-0-	-0-	31	1	1291	2	N	71					246
							78	9									
02	1143	N	1143	-0-	-0-	-0-	28	1	1059	2	N	51					297
							56	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3213	X	2962	-0-	-251	-0-	30	1	2814	2	N	107					365
							118	9									
10	2945	X	2812	-0-	-133	-0-	29	1	2698	2	N	77	191	1			251
							85	9									
11	2850	X	2264	-0-	-586	-0-	28	1	2190	2	N	42					293
							46	9									
12	2945	X	2145	-0-	-800	-0-	31	1	2088	2	N	24					317
							26	9									
01	2945	X	1993	-0-	-952	-0-	30	1	1935	2	N	25					342
							28	9									
02	2660	X	1649	-0-	-1011	-0-	27	1	1602	2	N	18	151	1			209
							20	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

09	300	N	133	-0-	-167	-0-	30	1	103	2	N	-0-					340
10	403	N	151	-0-	-252	-0-	31	1	120	2	N	-0-					340
11	293	N	293	-0-	-0-	-0-	30	1	210	2	N	48	315	1			73
							53	9									
12	416	N	416	-0-	-0-	-0-	28	1	305	2	N	75					148
							83	9									
01	446	N	446	-0-	-0-	-0-	29	1	320	2	N	88					236
							97	9									
02	439	N	439	-0-	-0-	-0-	23	1	336	2	N	73					309
							80	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

09	938	N	938	-0-	-0-	-0-	29	1	835	2	N	67					263
							74	9									
10	991	N	991	-0-	-0-	-0-	31	1	885	2	N	68					331
							75	9									
11	990	N	737	-0-	-253	-0-	25	1	653	2	N	54					385
							59	9									
12	961	N	614	-0-	-347	-0-	31	1	543	2	N	36	177	1			244
							40	9									
01	992	N	638	-0-	-354	-0-	22	1	505	2	N	101					345
							111	9									
02	797	N	797	-0-	-0-	-0-	28	1	751	2	N	16					361
							18	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

09	2779	X	2779	-0-	-0-	-0-	180	1	2599	2	N	-0-					176
10	2842	X	2842	-0-	-0-	-0-	186	1	2656	2	N	-0-					176
11	2880	X	1150	-0-	-1730	-0-	136	1	991	2	N	21					197
							23	9									
12	2976	X	2286	-0-	-690	-0-	183	1	2030	2	N	66					263
							73	9									
01	2976	X	2871	-0-	-105	-0-	160	1	2699	2	N	11					274
							12	9									
02	2721	X	2721	-0-	-0-	-0-	161	1	2518	2	N	38					312
							42	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2039	N	2039	-0-	-0-	-0-	28	1	1915	2	N	87	183	1			233
							96	9									
10	1968	N	1968	-0-	-0-	-0-	29	1	1853	2	N	78					311
							86	9									
11	1700	N	1700	-0-	-0-	-0-	24	1	1610	2	N	60					371
							66	9									
12	1936	N	1936	-0-	-0-	-0-	27	1	1754	2	N	141	182	1			330
							155	9									
01	1587	N	1587	-0-	-0-	-0-	25	1	1518	2	N	40					370
							44	9									
02	1726	N	1726	-0-	-0-	-0-	25	1	1622	2	N	72	193	1			249
							79	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2483	N	2483	-0-	-0-	-0-	180	1	2219	2	N	76					403
							84	9									
10	2185	N	2185	-0-	-0-	-0-	169	1	1919	2	N	88	185	1			306
							97	9									
11	2053	N	2053	-0-	-0-	-0-	173	1	1818	2	N	56	190	1			172
							62	9									
12	2573	N	1960	-0-	-613	-0-	173	1	1680	2	N	97					269
							107	9									
01	2170	N	2021	-0-	-149	-0-	151	1	1798	2	N	65					334
							72	9									
02	1904	N	1710	-0-	-194	-0-	163	1	1538	2	N	8	193	1			149
							9	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1102	N	1102	-0-	-0-	-0-	29	1	954	2	N	108	170	1			96
							119	9									
10	1025	N	1025	-0-	-0-	-0-	30	1	901	2	N	85					181
							94	9									
11	1043	N	1043	-0-	-0-	-0-	30	1	922	2	N	83	171	1			93
							91	9									
12	1147	N	1040	-0-	-107	-0-	31	1	932	2	N	70					163
							77	9									
01	1023	N	952	-0-	-71	-0-	30	1	867	2	N	50					213
							55	9									
02	996	N	996	-0-	-0-	-0-	28	1	879	2	N	81	171	1			123
							89	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	30	1	1019	2	N	30					235
							33	9									
10	1118	N	1118	-0-	-0-	-0-	31	1	1066	2	N	19					254
							21	9									
11	1050	N	981	-0-	-69	-0-	26	1	954	2	N	1	152	1			103
							1	9									
12	1116	N	1091	-0-	-25	-0-	24	1	1065	2	N	2					105
							2	9									
01	1306	N	1306	-0-	-0-	-0-	28	1	1257	2	N	19					124
							21	9									
02	1444	N	1444	-0-	-0-	-0-	28	1	1384	2	N	29					153
							32	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1365	N	1365	-0-	-0-	-0-	29	1	1300	2	N	33					207
							36	9									
10	1398	N	1398	-0-	-0-	-0-	29	1	1336	2	N	30					237
							33	9									
11	1350	N	1327	-0-	-23	-0-	29	1	1259	2	N	35	168	1			104
							39	9									
12	1395	N	1178	-0-	-217	-0-	28	1	1111	2	N	35					139
							39	9									
01	1395	N	1107	-0-	-288	-0-	25	1	1062	2	N	18					157
							20	9									
02	1232	N	1149	-0-	-83	-0-	28	1	1080	2	N	37					194
							41	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4025	X	4025	-0-	-0-	-0-	418	1	3479	2	Y	116	197	1			246
							128	9									
10	4209	X	4209	-0-	-0-	-0-	447	1	3538	2	Y	204	207	1			243
							224	9									
11	3918	X	3918	-0-	-0-	-0-	429	1	3334	2	Y	141					384
							155	9									
12	4247	X	4247	-0-	-0-	-0-	452	1	3613	2	Y	165	176	1			373
							182	9									
01	4070	X	4070	-0-	-0-	-0-	459	1	3447	2	Y	149	188	1			334
							164	9									
02	3801	X	3801	-0-	-0-	-0-	420	1	3220	2	Y	146	186	1			294
							161	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	30	1	283	2	N	-0-					134
10	425	N	425	-0-	-0-	-0-	139	1	286	2	N	-0-					134
11	494	N	494	-0-	-0-	-0-	222	1	272	2	N	-0-					134
12	464	N	464	-0-	-0-	-0-	211	1	253	2	N	-0-					134
01	652	N	652	-0-	-0-	-0-	403	1	249	2	N	-0-					134
02	448	N	397	-0-	-51	-0-	184	1	213	2	N	-0-					134

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3510	-0-	-0-	-0-	30	1	3286	2	N	176					476
							194	9									
10	3689	X	3298	-0-	-391	-0-	31	1	3077	2	N	173	198	1			451
							190	9									
11	3570	X	2377	-0-	-1193	-0-	29	1	2325	2	N	21					472
							23	9									
12	3689	X	3217	-0-	-472	-0-	30	1	3156	2	N	28					500
							31	9									
01	3627	X	2681	-0-	-946	-0-	30	1	2561	2	N	82	168	1			414
							90	9									
02	3276	X	2564	-0-	-712	-0-	28	1	2480	2	N	51	327	1			138
							56	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2664	-0-	-306	-0-	180	1	2465	2	N	17	191	1			174
							19	9									
10	3069	X	2719	-0-	-350	-0-	186	1	2471	2	N	56					230
							62	9									
11	2970	X	2580	-0-	-390	-0-	179	1	2394	2	N	6					236
							7	9									
12	3069	X	2254	-0-	-815	-0-	181	1	2026	2	N	43					279
							47	9									
01	2821	X	2451	-0-	-370	-0-	183	1	2259	2	N	8					287
							9	9									
02	2492	X	2405	-0-	-87	-0-	160	1	2245	2	N	-0-					287

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1897	-0-	-53	-0-	30	1	1792	2	N	68					225
							75	9									
10	1984	N	1886	-0-	-98	-0-	31	1	1811	2	N	40					265
							44	9									
11	1920	N	1830	-0-	-90	-0-	30	1	1734	2	N	60	133	1			192
							66	9									
12	1953	N	1932	-0-	-21	-0-	31	1	1849	2	N	47					239
							52	9									
01	1891	N	1864	-0-	-27	-0-	31	1	1764	2	N	63					302
							69	9									
02	1708	N	1662	-0-	-46	-0-	28	1	1588	2	N	42	170	1			174
							46	9									

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1393	-0-	-17	-0-	30	1	1318	2	N	41					265
							45	9									
10	1426	N	1378	-0-	-48	-0-	31	1	1345	2	N	2					267
							2	9									
11	1693	N	1693	-0-	-0-	-0-	30	1	1540	2	N	112					379
							123	9									
12	1662	N	1662	-0-	-0-	-0-	30	1	1523	2	N	99	172	1			306
							109	9									
01	1572	N	1572	-0-	-0-	-0-	31	1	1452	2	N	81	171	1			216
							89	9									
02	1512	N	1449	-0-	-63	-0-	28	1	1323	2	N	89	170	1			135
							98	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1643	N	1643	-0-	-0-	-0-	30	1	1613	2	N	-0-	197	1			85
10	1258	N	1258	-0-	-0-	-0-	23	1	1235	2	N	-0-					85
11	1410	N	920	-0-	-490	-0-	14	1	906	2	N	-0-					85
12	1457	N	1302	-0-	-155	-0-	19	1	1252	2	N	28					113
							31	9									
01	1271	N	1232	-0-	-39	-0-	26	1	1075	2	N	119					232
							131	9									
02	997	N	997	-0-	-0-	-0-	19	1	937	2	N	37					269
							41	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2192	N	2192	-0-	-0-	-0-	27	1	2053	2	N	102					256
							112	9									
10	2009	N	2009	-0-	-0-	-0-	30	1	1884	2	N	86	193	1			149
							95	9									
11	1549	N	1549	-0-	-0-	-0-	30	1	1447	2	N	65					214
							72	9									
12	2077	N	1882	-0-	-195	-0-	31	1	1765	2	N	78					292
							86	9									
01	2015	N	2004	-0-	-11	-0-	31	1	1889	2	N	76	194	1			174
							84	9									
02	1703	N	1703	-0-	-0-	-0-	27	1	1607	2	N	63					237
							69	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1284	N	1284	-0-	-0-	-0-	30	1	1191	2	N	57					172
							63	9									
10	982	N	982	-0-	-0-	-0-	31	1	914	2	N	34					206
							37	9									
11	1110	N	824	-0-	-286	-0-	30	1	747	2	N	43					249
							47	9									
12	1333	N	547	-0-	-786	-0-	30	1	515	2	N	2					251
							2	9									
01	992	N	545	-0-	-447	-0-	31	1	482	2	N	29	180	1			100
							32	9									
02	756	N	479	-0-	-277	-0-	28	1	429	2	N	20					120
							22	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	550	-0-	-110	-0-	30	1	435	2	N	77					194
							85	9									
10	620	N	525	-0-	-95	-0-	31	1	415	2	N	72	167	1			99
							79	9									
11	540	N	517	-0-	-23	-0-	30	1	437	2	N	45					144
							50	9									
12	735	N	735	-0-	-0-	-0-	31	1	599	2	N	95					239
							105	9									
01	817	N	817	-0-	-0-	-0-	30	1	758	2	N	26	179	1			86
							29	9									
02	617	N	617	-0-	-0-	-0-	28	1	581	2	N	7					93
							8	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2384	N	2384	-0-	-0-	-0-	30	1	2235	2	N	108	183	1			187
							119	9									
10	2476	N	2476	-0-	-0-	-0-	31	1	2324	2	N	110					297
							121	9									
11	2355	N	2355	-0-	-0-	-0-	30	1	2209	2	N	105	180	1			222
							116	9									
12	2479	N	2479	-0-	-0-	-0-	29	1	2325	2	N	114					336
							125	9									
01	2418	N	2264	-0-	-154	-0-	30	1	2160	2	N	67	176	1			227
							74	9									
02	2190	N	2190	-0-	-0-	-0-	27	1	2062	2	N	92					319
							101	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1174	-0-	-266	-0-	1172	2	2	9	N	2					97
10	1457	N	1301	-0-	-156	-0-	1294	2	7	9	N	6					103
11	1350	N	1305	-0-	-45	-0-	1292	2	13	9	N	12					115
12	1209	N	966	-0-	-243	-0-	965	2	1	9	N	1					116
01	1302	N	1121	-0-	-181	-0-	1119	2	2	9	N	2					118
02	1232	N	1157	-0-	-75	-0-	1146	2	11	9	N	10					128

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1372	-0-	-98	-0-	1212	2	160	9	N	145	191	1			155
10	1488	N	1178	-0-	-310	-0-	1084	2	94	9	N	85					240
11	1457	N	1457	-0-	-0-	-0-	1250	2	207	9	N	188	195	1			233
12	1426	N	1401	-0-	-25	-0-	1208	2	193	9	N	175	199	1			209
01	1252	N	1252	-0-	-0-	-0-	1108	2	144	9	N	131	195	1			145
02	1372	N	1125	-0-	-247	-0-	994	2	131	9	N	119	195	1			69

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3940	X	3940	-0-	-0-	-0-	30	1	3898	2	N	11	120	1			185
							12	9									
10	4198	X	4198	-0-	-0-	-0-	31	1	4018	2	N	135	184	1			136
							149	9									
11	4284	X	4284	-0-	-0-	-0-	30	1	4121	2	N	121					257
							133	9									
12	4323	X	4323	-0-	-0-	-0-	31	1	4178	2	N	104	197	1			164
							114	9									
01	3350	X	3350	-0-	-0-	-0-	24	1	3278	2	N	44	156	1			52
							48	9									
02	3701	X	3701	-0-	-0-	-0-	28	1	3521	2	N	138					190
							152	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3418	-0-	-92	-0-	3353	2	65	9	N	59	179	1			109
10	3596	X	3478	-0-	-118	-0-	3389	2	89	9	N	81					190
11	3450	X	3294	-0-	-156	-0-	3209	2	85	9	N	77					267
12	3565	X	3323	-0-	-242	-0-	3242	2	81	9	N	74	163	1			178
01	3565	X	2458	-0-	-1107	-0-	2412	2	46	9	N	42					220
02	3192	X	3059	-0-	-133	-0-	3012	2	47	9	N	43					263

GOSSETT 967 WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	146	2	43	9	N	39					259
10	163	N	163	-0-	-0-	-0-	139	2	24	9	N	22	190	1			91
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					91
12	186	N	-0-	-0-	-186	-0-					N	-0-					91
01	231	N	231	-0-	-0-	-0-	199	2	32	9	N	29					120
02	84	N	34	-0-	-50	-0-	34	2			N	-0-					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2777	-0-	-193	-0-	30	1	2708	2	N	35					280
							39	9									
10	3038	X	2689	-0-	-349	-0-	31	1	2629	2	N	26					306
							29	9									
11	2940	X	2492	-0-	-448	-0-	30	1	2433	2	N	26	163	1			169
							29	9									
12	2883	X	2401	-0-	-482	-0-	30	1	2326	2	N	41					210
							45	9									
01	2883	X	1999	-0-	-884	-0-	31	1	1957	2	N	10					220
							11	9									
02	2604	X	2337	-0-	-267	-0-	26	1	2277	2	N	31					251
							34	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2372	-0-	-418	-0-	30	1	2318	2	Y	22					296
							24	9									
10	2883	X	2336	-0-	-547	-0-	31	1	2255	2	Y	45					341
							50	9									
11	2640	N	2094	-0-	-546	-0-	30	1	2017	2	Y	43					384
							47	9									
12	2449	N	1929	-0-	-520	-0-	30	1	1857	2	Y	38	198	1			224
							42	9									
01	2325	N	1863	-0-	-462	-0-	31	1	1788	2	Y	40					264
							44	9									
02	1960	N	1731	-0-	-229	-0-	28	1	1652	2	Y	46					310
							51	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2135	-0-	-25	-0-	30	1	2050	2	N	50					287
							55	9									
10	2232	N	2110	-0-	-122	-0-	31	1	2029	2	N	45	173	1			159
							50	9									
11	2130	N	2044	-0-	-86	-0-	30	1	1959	2	N	50					209
							55	9									
12	2201	N	2057	-0-	-144	-0-	31	1	1959	2	N	61					270
							67	9									
01	2108	N	1885	-0-	-223	-0-	30	1	1804	2	N	46					316
							51	9									
02	1904	N	1597	-0-	-307	-0-	28	1	1535	2	N	31	178	1			169
							34	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1341	-0-	-129	-0-	30	1	1239	2	N	65	198	1			229
							72	9									
10	1519	N	1196	-0-	-323	-0-	31	1	1129	2	N	33					262
							36	9									
11	1482	N	1482	-0-	-0-	-0-	30	1	1388	2	N	58	197	1			123
							64	9									
12	1442	N	1442	-0-	-0-	-0-	29	1	1360	2	N	48					171
							53	9									
01	1537	N	1537	-0-	-0-	-0-	30	1	1427	2	N	73					244
							80	9									
02	1372	N	1088	-0-	-284	-0-	26	1	1044	2	N	16	197	1			63
							18	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2425	-0-	-425	-0-		30	1	2378	2	N	15					239
								17	9									
10	3007	X	2105	-0-	-902	-0-		29	1	2058	2	N	16					255
								18	9									
11	2910	X	2363	-0-	-547	-0-		30	1	2307	2	N	24	186	1			93
								26	9									
12	3007	X	2519	-0-	-488	-0-		31	1	2443	2	N	41					134
								45	9									
01	2604	X	2300	-0-	-304	-0-		28	1	2248	2	N	22					156
								24	9									
02	2268	X	2181	-0-	-87	-0-		26	1	2133	2	N	20					176
								22	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	892	N	892	-0-	-0-	-0-		26	1	838	2	N	25					234
								28	9									
10	714	N	714	-0-	-0-	-0-		31	1	682	2	N	1					235
								1	9									
11	808	N	808	-0-	-0-	-0-		28	1	772	2	N	7					242
								8	9									
12	930	N	621	-0-	-309	-0-		23	1	598	2	N	-0-					242
01	713	N	582	-0-	-131	-0-		29	1	542	2	N	10					252
								11	9									
02	756	N	457	-0-	-299	-0-		21	1	427	2	N	8					260
								9	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1016	N	1016	-0-	-0-	-0-		30	1	905	2	N	74	194	1			276
								81	9									
10	1147	N	995	-0-	-152	-0-		31	1	898	2	N	60					336
								66	9									
11	1020	N	798	-0-	-222	-0-		28	1	748	2	N	20					356
								22	9									
12	1054	N	893	-0-	-161	-0-		29	1	785	2	N	72	183	1			245
								79	9									
01	992	N	685	-0-	-307	-0-		29	1	646	2	N	9					254
								10	9									
02	756	N	546	-0-	-210	-0-		22	1	500	2	N	22					276
								24	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	5416	-0-	-554	-0-		30	1	5286	2	N	91	193	1			244
								100	9									
10	6076	X	5616	-0-	-460	-0-		31	1	5454	2	N	119					363
								131	9									
11	5880	X	5154	-0-	-726	-0-		30	1	5030	2	N	85					448
								94	9									
12	5611	X	5310	-0-	-301	-0-		31	1	5165	2	N	104	201	1			351
								114	9									
01	5611	X	4792	-0-	-819	-0-		31	1	4675	2	N	78					429
								86	9									
02	5265	X	5265	-0-	-0-	-0-		28	1	5139	2	N	89					518
								98	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3450	-0-		-0-	-0-	150	1	2999	2	N	274	374	1			90
								301	9									
10	3422	X	3422	-0-		-0-	-0-	143	1	2983	2	N	269	190	1			169
								296	9									
11	3244	X	3244	-0-		-0-	-0-	141	1	2810	2	N	266	184	1			251
								293	9									
12	3538	X	3538	-0-		-0-	-0-	153	1	3067	2	N	289	394	1			146
								318	9									
01	3257	X	3257	-0-		-0-	-0-	144	1	2829	2	N	258					404
								284	9									
02	2946	X	2946	-0-		-0-	-0-	140	1	2535	2	N	246	577	1			73
								271	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1815	N	1815	-0-		-0-	-0-	30	1	1729	2	N	51	171	1			134
								56	9									
10	1829	N	1793	-0-		-36	-0-	31	1	1698	2	N	58					192
								64	9									
11	1770	N	1766	-0-		-4	-0-	30	1	1670	2	N	60					252
								66	9									
12	1829	N	1793	-0-		-36	-0-	31	1	1695	2	N	61	161	1			152
								67	9									
01	1798	N	1633	-0-		-165	-0-	28	1	1547	2	N	53					205
								58	9									
02	1652	N	1638	-0-		-14	-0-	28	1	1544	2	N	60					265
								66	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	510	-0-		-1830	-0-	30	1	474	2	N	5					286
								6	9									
10	4157	X	4157	-0-		-0-	-0-	31	1	4126	2	N	-0-					286
11	3394	X	3394	-0-		-0-	-0-	30	1	3364	2	N	-0-					286
12	3026	X	3026	-0-		-0-	-0-	31	1	2995	2	N	-0-					286
01	2418	X	173	-0-		-2245	-0-	31	1	142	2	N	-0-					286
02	2812	X	2812	-0-		-0-	-0-	28	1	2784	2	N	-0-					286

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1535	-0-		-385	-0-	27	1	1488	2	N	18					227
								20	9									
10	1674	N	1623	-0-		-51	-0-	29	1	1542	2	N	47	178	1			96
								52	9									
11	1631	N	1631	-0-		-0-	-0-	28	1	1546	2	N	52					148
								57	9									
12	1599	N	1599	-0-		-0-	-0-	31	1	1536	2	N	29					177
								32	9									
01	1677	N	1677	-0-		-0-	-0-	30	1	1603	2	N	40					217
								44	9									
02	1578	N	1578	-0-		-0-	-0-	28	1	1509	2	N	37	172	1			82
								41	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1670	N	1670	-0-		-0-	-0-	30	1	1471	2	N	154					491
								169	9									
10	2367	N	2367	-0-		-0-	-0-	31	1	2143	2	N	175	188	1			478
								193	9									
11	2585	N	2585	-0-		-0-	-0-	30	1	2340	2	N	195	396	1			277
								215	9									
12	2659	N	2659	-0-		-0-	-0-	31	1	2423	2	N	186	201	1			262
								205	9									
01	2673	N	2673	-0-		-0-	-0-	31	1	2437	2	N	186	200	1			248
								205	9									
02	2527	N	2527	-0-		-0-	-0-	28	1	2292	2	N	188					436
								207	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

09	96	N	96	-0-		-0-	-0-	17	1	34	2	N	41					141
								45	9									
10	77	N	77	-0-		-0-	-0-	31	1	21	2	N	23					164
								25	9									
11	68	N	68	-0-		-0-	-0-	30	1	14	2	N	22					186
								24	9									
12	93	N	67	-0-		-26	-0-	31	1	16	2	N	18					204
								20	9									
01	62	N	54	-0-		-8	-0-	31	1	9	2	N	13					217
								14	9									
02	56	N	38	-0-		-18	-0-	28	1	10	9	N	9					226

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

09	270	N	259	-0-		-11	-0-	52	1	196	2	Y	10					60
								11	9									
10	257	N	257	-0-		-0-	-0-	54	1	196	2	Y	6	1	1			65
								7	9									
11	240	N	184	-0-		-56	-0-	44	1	138	2	Y	2					67
								2	9									
12	279	N	220	-0-		-59	-0-	51	1	169	2	Y	-0-					67
01	248	N	232	-0-		-16	-0-	53	1	179	2	Y	-0-					67
02	169	N	169	-0-		-0-	-0-	43	1	126	2	Y	-0-					67

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

09	510	N	454	-0-		-56	-0-	72	1	374	2	Y	7					76
								8	9									
10	466	N	466	-0-		-0-	-0-	73	1	373	2	Y	18	2	1			92
								20	9									
11	480	N	431	-0-		-49	-0-	71	1	360	2	Y	-0-					92
12	465	N	440	-0-		-25	-0-	70	1	359	2	Y	10					102
								11	9									
01	465	N	414	-0-		-51	-0-	70	1	342	2	Y	2					104
								2	9									
02	409	N	409	-0-		-0-	-0-	66	1	334	2	Y	8					112
								9	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3069	X	3069	-0-	-0-	-0-	30	1	2966	2	N	66					296
							73	9									
10	2945	X	2926	-0-	-19	-0-	28	1	2796	2	N	93	192	1			197
							102	9									
11	3051	X	3051	-0-	-0-	-0-	30	1	2944	2	N	70					267
							77	9									
12	3162	X	2773	-0-	-389	-0-	27	1	2681	2	N	59					326
							65	9									
01	3162	X	2573	-0-	-589	-0-	25	1	2515	2	N	30	195	1			161
							33	9									
02	2856	X	2476	-0-	-380	-0-	25	1	2414	2	N	34					195
							37	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2134	N	2134	-0-	-0-	-0-	270	1	1768	2	N	87	183	1			272
							96	9									
10	2170	N	2153	-0-	-17	-0-	277	1	1781	2	N	86					358
							95	9									
11	2100	N	2082	-0-	-18	-0-	269	1	1690	2	N	112	184	1			286
							123	9									
12	2170	N	1987	-0-	-183	-0-	272	1	1599	2	N	105					391
							116	9									
01	2139	N	1869	-0-	-270	-0-	272	1	1501	2	N	87					478
							96	9									
02	1932	N	1755	-0-	-177	-0-	251	1	1409	2	N	86					564
							95	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	170	-0-	-70	-0-	44	1	126	2	Y	-0-					20
10	341	N	171	-0-	-170	-0-	44	1	126	2	Y	1	1	1			20
							1	9									
11	270	N	164	-0-	-106	-0-	44	1	120	2	Y	-0-					20
12	186	N	166	-0-	-20	-0-	45	1	121	2	Y	-0-					20
01	186	N	154	-0-	-32	-0-	45	1	109	2	Y	-0-					20
02	150	N	150	-0-	-0-	-0-	41	1	109	2	Y	-0-					20

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					123

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2790	-0-	-0-	-0-	390	1	2319	2	N	74	177	1			388
							81	9									
10	2573	X	2573	-0-	-0-	-0-	403	1	2114	2	N	51					439
							56	9									
11	2546	X	2546	-0-	-0-	-0-	390	1	2126	2	N	27	365	1			101
							30	9									
12	2394	N	2394	-0-	-0-	-0-	399	1	1963	2	N	29					130
							32	9									
01	2476	N	2476	-0-	-0-	-0-	367	1	2051	2	N	53					183
							58	9									
*02	2316	N	2316	-0-	-0-	-0-	364	1	1906	2	N	42					225
							46	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	4454	X	4454	-0-	-0-	-0-	4146	2	308	9	N	280	190	1	129
10	4403	X	4403	-0-	-0-	-0-	4085	2	318	9	N	289	194	1	224
11	4677	X	4677	-0-	-0-	-0-	4315	2	362	9	N	329	382	1	171
12	4535	X	4535	-0-	-0-	-0-	4199	2	336	9	N	305	378	1	98
01	3939	X	3939	-0-	-0-	-0-	3697	2	242	9	N	220	186	1	132
02	4306	X	4306	-0-	-0-	-0-	3942	2	364	9	N	331	394	1	69

SCHULTZ-YAUCK 803/782 A WELL #: C003CP RRCID -> 289032 COMPL. DATE 01/28/2020 TOTAL DEPTH 7765 PERF. 8190 - 18490

09	16410	X	11961	-0-	-4449	-0-	30	1	11620	2	N	283	340	1	426
							311	9							
10	16182	X	12786	-0-	-3396	-0-	31	1	12379	2	N	342	359	1	409
							376	9							
11	15330	X	14671	-0-	-659	-0-	30	1	14096	2	N	495	368	1	536
							545	9							
12	15037	X	15037	-0-	-0-	-0-	31	1	14430	2	N	524	694	1	366
							576	9							
01	14570	X	14089	-0-	-481	-0-	31	1	13543	2	N	468	364	1	470
							515	9							
02	13692	X	12350	-0-	-1342	-0-	28	1	11879	2	N	403	523	1	350
							443	9							

TROSPER-VALDO 361/432 A WELL #: C001MD RRCID -> 293940 COMPL. DATE 11/06/2022 TOTAL DEPTH 8276 PERF. 8535 - 17970

09	19080	X	17156	-0-	-1924	-0-	30	1	15565	2	N	1419	1362	1	310
							1561	9							
10	19003	X	17426	-0-	-1577	-0-	31	1	15789	2	N	1460	1707	1	63
							1606	9							
11	18240	X	16022	-0-	-2218	-0-	30	1	14616	2	N	1251	1172	1	142
							1376	9							
12	18321	X	16110	-0-	-2211	-0-	30	1	14704	2	N	1251	1184	1	209
							1376	9							
01	18321	X	15680	-0-	-2641	-0-	31	1	14282	2	N	1243	1185	1	267
							1367	9							
02	16016	X	14322	-0-	-1694	-0-	28	1	12962	2	N	1211	1198	1	280
							1332	9							

JAMES-BURRUS 253/276 A WELL #: C001PG RRCID -> 295341 COMPL. DATE 05/04/2023 TOTAL DEPTH 8558 PERF. 8925 - 17294

09	10230	X	9413	-0-	-817	-0-	568	1	7202	2	N	1494	1536	1	165
							1643	9							
10	10354	X	9810	-0-	-544	-0-	603	1	7550	2	N	1506	1552	1	119
							1657	9							
11	9900	X	7823	-0-	-2077	-0-	20	1	6525	2	N	1162	1029	1	252
							1278	9							
12	9827	X	9186	-0-	-641	-0-	7525	2	1661	9	N	1510	1518	1	244
01	9796	X	9302	-0-	-494	-0-	7725	2	1577	9	N	1434	1376	1	302
02	9926	X	9926	-0-	-0-	-0-	28	1	8436	2	N	1329	1537	1	94
							1462	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD 116/149 A WELL #: C001MD RRCID -> 295670 COMPL. DATE 06/06/2023 TOTAL DEPTH 8171 PERF. 8575 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17040	X	15408	-0-	-1632	-0-	1050 2593	1 9	11765	2	N	2357	2389	1			289
10	17546	X	15817	-0-	-1729	-0-	1044 2542	1 9	12231	2	N	2311	2231	1			369
11	16980	X	15723	-0-	-1257	-0-	1024 2449	1 9	12250	2	N	2226	2249	1			346
12	16120	X	15924	-0-	-196	-0-	1075 2475	1 9	12374	2	N	2250	2277	1			319
01	15934	X	13714	-0-	-2220	-0-	957 2075	1 9	10682	2	N	1886	1736	1			469
02	14672	X	12187	-0-	-2485	-0-	980 2013	1 9	9194	2	N	1830	2048	1			251

AKERS 968 WELL #: C001BO RRCID -> 298123 COMPL. DATE 06/26/2024 TOTAL DEPTH 7588 PERF. 7905 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25470	X	17154	-0-	-8316	-0-	30 1282	1 9	15842	2	N	1165	1162	1			516
10	25017	X	15954	-0-	-9063	-0-	31 1188	1 9	14735	2	N	1080	1165	1			431
11	22590	X	14104	-0-	-8486	-0-	30 1053	1 9	13021	2	N	957	987	1			401
12	20956	X	12842	-0-	-8114	-0-	31 955	1 9	11856	2	N	868	801	1			468
01	19344	X	13281	-0-	-6063	-0-	31 1084	1 9	12166	2	N	985	992	1			461
02	16016	X	10950	-0-	-5066	-0-	28 943	1 9	9979	2	N	857	1005	1			313

KELLN-LANDERS 206/235 A WELL #: C001GA RRCID -> 299370 COMPL. DATE 02/23/2025 TOTAL DEPTH 8054 PERF. 8356 - 15986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92100	X	52041	-0-	-40059	-0-	30 3883	1 9	48128	2	N	3530	3310	1			388
10	90055	X	47084	-0-	-42971	-0-	31 3396	1 9	43657	2	N	3087	3142	1			333
11	74040	X	40666	-0-	-33374	-0-	30 3112	1 9	37524	2	N	2829	2980	1			182
12	68448	X	38892	-0-	-29556	-0-	31 3024	1 9	35837	2	N	2749	2576	1			355
01	60450	X	34983	-0-	-25467	-0-	31 2764	1 9	32188	2	N	2513	2642	1			226
02	48580	X	29798	-0-	-18782	-0-	28 2356	1 9	27414	2	N	2142	2058	1			310

KELLN-PARKER 206/147 A WELL #: C001KN RRCID -> 299402 COMPL. DATE 02/26/2025 TOTAL DEPTH 8101 PERF. 8359 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18540	X	8555	-0-	-9985	-0-	1050 2054	1 9	5451	2	N	1867	1741	1			302
10	18445	X	6697	-0-	-11748	-0-	1085 1559	1 9	4053	2	N	1417	1543	1			176
11	15480	X	7533	-0-	-7947	-0-	1050 1607	1 9	4876	2	N	1461	1539	1			98
12	12927	X	7842	-0-	-5085	-0-	1085 1647	1 9	5110	2	N	1497	1215	1			380
01	9703	X	7245	-0-	-2458	-0-	971 1453	1 9	4821	2	N	1321	1380	1			321
02	7980	X	6627	-0-	-1353	-0-	979 1287	1 9	4361	2	N	1170	1211	1			280

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHNSON-KELLN 148/205 A WELL #: C001MC RRCID -> 300827 COMPL. DATE 10/09/2025 TOTAL DEPTH 8124 PERF. 8500 - 17895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15823	-0-	15823	15823	853	1	7769	2	N	6546	6161	1			385
							7201	9									
11	0		57951	-0-	57951	73774	1162	1	38487	2	N	16638	16354	1			669
							18302	9									
12	DELQ PR		58731	-0-	58731	132505	1219	1	42857	2	N	13323	13577	1			415
							14655	9									
01	188293	X	55788	-0-	-132505	-0-	1126	1	42919	2	N	10675	10836	1			254
							11743	9									
02	44891	X	44891	-0-	-0-	-0-	952	1	35163	2	N	7978	7735	1			497
							8776	9									

MITCHELL EHRLICH OIL & GAS, LLC 570652
PAINE, SIM WELL #: 1944 RRCID -> 295418 COMPL. DATE 09/20/2022 TOTAL DEPTH 8854 PERF. 7338 - 7415

09	4020	X	1582	-0-	-2438	-0-	1582	2			N	-0-					-0-
10	3875	X	988	-0-	-2887	-0-	988	2			N	-0-					-0-
11	4395	X	4395	-0-	-0-	-0-	4395	2			N	-0-					-0-
12	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
01	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					-0-
02	4116	X	2465	-0-	-1651	-0-	2465	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

09	840	N	331	-0-	-509	-0-	16	1	315	2	N	-0-					60
10	1082	N	1082	-0-	-0-	-0-	62	1	1020	2	N	-0-					60
11	818	N	818	-0-	-0-	-0-	56	1	762	2	N	-0-					60
12	940	N	940	-0-	-0-	-0-	62	1	878	2	N	-0-					60
01	868	N	841	-0-	-27	-0-	62	1	779	2	N	-0-					60
*02	787	N	787	-0-	-0-	-0-	56	1	731	2	N	-0-					60

PRESIDIO PETROLEUM LLC 676084
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					52
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					52
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					52
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					52
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					52
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1879	N	1879	-0-	-0-	-0-	1824	2	55	9	N	50					109
10	1828	N	1828	-0-	-0-	-0-	1761	2	67	9	N	61					170
11	1597	N	1597	-0-	-0-	-0-	1476	2	121	9	N	110	169	1			111
12	1834	N	1834	-0-	-0-	-0-	1771	2	63	9	N	57					168
01	1783	N	1783	-0-	-0-	-0-	1726	2	57	9	N	52					220
02	1369	N	1369	-0-	-0-	-0-	1231	2	138	9	N	125	335	1			10

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1527	N	1527	-0-	-0-	-0-	1520	2	7	9	N	6	91	1			15
10	1643	N	1480	-0-	-163	-0-	1480	2			N	-0-					15
11	1500	N	1487	-0-	-13	-0-	1487	2			N	-0-					15
12	1581	N	1366	-0-	-215	-0-	1364	2	2	9	N	2					17
01	1503	N	1503	-0-	-0-	-0-	1500	2	3	9	N	3					20
02	1401	N	1401	-0-	-0-	-0-	1392	2	9	9	N	8					28

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	7149	-0-	-981	-0-	7121	2	28	9	N	25					64
10	7719	X	7484	-0-	-235	-0-	7454	2	30	9	N	27					91
11	7650	X	7155	-0-	-495	-0-	7116	2	39	9	N	35					126
12	7905	X	7280	-0-	-625	-0-	7239	2	41	9	N	37					163
01	7905	X	7168	-0-	-737	-0-	7127	2	41	9	N	37	166	1			34
02	6748	X	6226	-0-	-522	-0-	6204	2	22	9	N	20					54

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4027	X	4027	-0-	-0-	-0-	360	1	3634	2	N	30					104
							33	9									
10	4082	X	4082	-0-	-0-	-0-	372	1	3682	2	N	25					129
							28	9									
11	4012	X	4012	-0-	-0-	-0-	360	1	3613	2	N	35	151	1			13
							39	9									
12	4154	X	4020	-0-	-134	-0-	372	1	3611	2	N	34					47
							37	9									
01	4154	X	3382	-0-	-772	-0-	325	1	3033	2	N	22					69
							24	9									
02	3785	X	3785	-0-	-0-	-0-	330	1	3427	2	N	25					94
							28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1702	-0-	-158	-0-	986	1	338	2	N	344	347	1			94
							378	9									
10	2292	N	2292	-0-	-0-	-0-	878	1	1048	2	N	333	171	1			256
							366	9									
11	2166	N	2166	-0-	-0-	-0-	850	1	999	2	N	288	343	1			201
							317	9									
12	1914	N	1914	-0-	-0-	-0-	747	1	916	2	N	228	175	1			254
							251	9									
01	1954	N	1954	-0-	-0-	-0-	741	1	928	2	N	259	172	1			341
							285	9									
02	2011	N	2011	-0-	-0-	-0-	736	1	959	2	N	287	346	1			282
							316	9									

JOSEPHINE 239 WELL #: 2H RRCID -> 290518 COMPL. DATE 07/26/2014 TOTAL DEPTH 8190 PERF. 8737 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2319	X	2319	-0-	-0-	-0-	360	1	1858	2	N	92					192
							101	9									
10	2442	X	2442	-0-	-0-	-0-	372	1	1958	2	N	102	167	1			127
							112	9									
11	2232	X	2232	-0-	-0-	-0-	360	1	1787	2	N	77					204
							85	9									
12	2188	X	2188	-0-	-0-	-0-	366	1	1746	2	N	69	169	1			104
							76	9									
01	416	X	416	-0-	-0-	-0-	321	1	38	2	N	52					156
							57	9									
02	1938	X	1938	-0-	-0-	-0-	336	1	1547	2	N	50					206
							55	9									

PUNDT 197 WELL #: 5HB RRCID -> 290529 COMPL. DATE 06/05/2011 TOTAL DEPTH 8475 PERF. 8924 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	229	-0-	229	61688	196	2	33	9	N	30	73	1			57
10	0	W	-0-	-0-	-0-	61688					N	-0-					57
11	0	W	-0-	-0-	-0-	61688					N	-0-					57
12	0	W	-0-	-0-	-0-	61688					N	-0-					57
01	0	W	-0-	-0-	-0-	61688					N	-0-					57
02	0	W	-0-	-0-	-0-	61688					N	-0-					57

DUKE 412 WELL #: 1H RRCID -> 290681 COMPL. DATE 09/24/2014 TOTAL DEPTH 7761 PERF. 8443 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	766	-0-	766	445018	324	1	376	2	N	60					144
							66	9									
10	0	W	956	-0-	956	445974	308	1	567	2	N	74	154	1			64
							81	9									
11	0	W	981	-0-	981	446955	324	1	569	2	N	80					144
							88	9									
12	0	W	766	-0-	766	447721	324	1	370	2	N	65	161	1			48
							72	9									
01	0	W	767	-0-	767	448488	335	1	371	2	N	55					103
							61	9									
02	0	W	1208	-0-	1208	449696	292	1	802	2	N	104	162	1			45
							114	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
LEWIS 269 WELL #: 1H RRCID -> 290682 COMPL. DATE 10/24/2014 TOTAL DEPTH 8417 PERF. 8895 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1428	X	1428	-0-	-0-	-0-	850	1	390	2	N	171					300
							188	9									
10	1441	X	1441	-0-	-0-	-0-	878	1	378	2	N	168	346	1			122
							185	9									
11	1291	X	1291	-0-	-0-	-0-	830	1	309	2	N	138	169	1			91
							152	9									
12	1180	X	1180	-0-	-0-	-0-	658	1	421	2	N	92					183
							101	9									
01	1097	X	1097	-0-	-0-	-0-	850	1	108	2	N	126	171	1			138
							139	9									
02	1373	X	1373	-0-	-0-	-0-	793	1	383	2	N	179	173	1			144
							197	9									

DUKE 412 WELL #: 2H RRCID -> 290704 COMPL. DATE 10/01/2014 TOTAL DEPTH 7714 PERF. 8252 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2245	X	2245	-0-	-0-	-0-	331	1	1779	2	N	123	168	1			126
							135	9									
10	2185	X	2185	-0-	-0-	-0-	342	1	1715	2	N	116	166	1			76
							128	9									
11	1407	X	1407	-0-	-0-	-0-	265	1	1072	2	N	64					140
							70	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-					140
01	0	X	-0-	-0-	-0-	-0-					N	-0-					140
02	0	X	-0-	-0-	-0-	-0-					N	-0-					140

WATERS 240 WELL #: 4H RRCID -> 290710 COMPL. DATE 05/06/2014 TOTAL DEPTH 8288 PERF. 8848 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1640	-0-	-70	-0-	850	1	703	2	N	79					240
							87	9									
10	1767	N	1156	-0-	-611	-0-	878	1	190	2	N	80	170	1			150
							88	9									
11	1680	N	1165	-0-	-515	-0-	850	1	227	2	N	80					230
							88	9									
12	1705	N	932	-0-	-773	-0-	850	1	17	2	N	59	163	1			126
							65	9									
01	1147	N	815	-0-	-332	-0-	765	1	50	9	N	45					171
02	1188	N	1188	-0-	-0-	-0-	736	1	400	2	N	47					218
							52	9									

WATERS 240 WELL #: 5H RRCID -> 290711 COMPL. DATE 12/21/2014 TOTAL DEPTH 8235 PERF. 8889 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2311	-0-	-179	-0-	522	1	1677	2	N	102	160	1			133
							112	9									
10	2542	N	658	-0-	-1884	-0-	539	1	119	9	N	108	165	1			76
11	2490	N	2298	-0-	-192	-0-	506	1	1659	2	N	121					197
							133	9									
12	2539	N	2539	-0-	-0-	-0-	525	1	1890	2	N	113	170	1			140
							124	9									
01	909	N	909	-0-	-0-	-0-	452	1	354	2	N	94	166	1			68
							103	9									
02	2156	N	2029	-0-	-127	-0-	444	1	1480	2	N	95					163
							105	9									

PUNDT 197 WELL #: RRCID -> 290712 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8889 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PUNDT 197 WELL #: 6H RRCID -> 290716 COMPL. DATE 06/15/2014 TOTAL DEPTH 8410 PERF. 8728 - 12923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1348	-0-	-152	-0-	1237	2	111	9	N	101	96	1			113
10	1351	N	1351	-0-	-0-	-0-	1250	2	101	9	N	92	28	1			177
11	1350	N	1269	-0-	-81	-0-	1178	2	91	9	N	83	91	1			169
12	1395	N	1325	-0-	-70	-0-	1218	2	107	9	N	97					266
01	1364	N	1333	-0-	-31	-0-	1211	2	122	9	N	111	175	1			202
02	1194	N	1194	-0-	-0-	-0-	1085	2	109	9	N	99					301

PUNDT 197 WELL #: 7H RRCID -> 290722 COMPL. DATE 10/08/2014 TOTAL DEPTH 8432 PERF. 9097 - 13685

09	1620	N	1343	-0-	-277	-0-	1225	2	118	9	N	107					251
10	1469	N	1469	-0-	-0-	-0-	1364	2	105	9	N	95	160	1			186
11	1424	N	1424	-0-	-0-	-0-	1347	2	77	9	N	70	83	1			173
12	1523	N	1523	-0-	-0-	-0-	1377	2	146	9	N	133					306
01	1461	N	1461	-0-	-0-	-0-	1336	2	125	9	N	114	174	1			246
02	1316	N	1315	-0-	-1	-0-	1203	2	112	9	N	102					348

WATERS 240 WELL #: 6H RRCID -> 290784 COMPL. DATE 12/21/2014 TOTAL DEPTH 8275 PERF. 9097 - 12875

09	2010	N	780	-0-	-1230	-0-	522	1	160	2	N	89	174	1			72
							98	9									
10	2796	N	2796	-0-	-0-	-0-	539	1	2137	2	N	109					181
							120	9									
11	1050	N	639	-0-	-411	-0-	506	1	133	9	N	121	158	1			144
12	959	N	959	-0-	-0-	-0-	525	1	282	2	N	138	150	1			132
							152	9									
01	2077	N	856	-0-	-1221	-0-	452	1	304	2	N	91					223
							100	9									
02	1900	N	1900	-0-	-0-	-0-	444	1	1347	2	N	99	170	1			152
							109	9									

REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

09	780	N	573	-0-	-207	-0-	573	2			N	-0-					20
10	713	N	586	-0-	-127	-0-	586	2			N	-0-					20
11	720	N	708	-0-	-12	-0-	708	2			N	-0-					20
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					20
01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					20
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					20

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	2			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	229	-0-	-11	-0-	229	2			N	-0-					32
10	217	N	185	-0-	-32	-0-	185	2			N	-0-					32
11	210	N	116	-0-	-94	-0-	116	2			N	-0-					32
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					32
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					32
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					32

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					10
10	806	N	746	-0-	-60	-0-	746	2			N	-0-					10
11	750	N	675	-0-	-75	-0-	675	2			N	-0-					10
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					10
01	635	N	635	-0-	-0-	-0-	635	2			N	-0-					10
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					10

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
10	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	784	N	772	-0-	-12	-0-	772	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER WELL #: RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80

PLUGGED AND ABANDONED_____ 12/23/2019

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					242
10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					242
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					242
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					242
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					242
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					242

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1766	-0-	-34	-0-	1766	2			N	-0-					122
10	1860	N	1730	-0-	-130	-0-	1730	2			N	-0-					122
11	1800	N	1494	-0-	-306	-0-	1494	2			N	-0-					122
12	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					122
*01	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					122
*02	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					122

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	18	-0-	-1452	-0-	18	2			N	-0-					109
10	1581	N	37	-0-	-1544	-0-	37	2			N	-0-					109
11	1050	N	44	-0-	-1006	-0-	44	2			N	-0-					109
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					109
*01	457	N	457	-0-	-0-	-0-	457	2			N	-0-					109
*02	615	N	615	-0-	-0-	-0-	615	2			N	-0-					109

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					62
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					62
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					62
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					62
*01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					62
02	56	N	21	-0-	-35	-0-	21	2			N	-0-					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	148	-0-	-62	-0-	148	2			N	-0-					112
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					112
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					112
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					112
*01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					112
02	280	N	190	-0-	-90	-0-	190	2			N	-0-					112

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1115	-0-	-115	-0-	1115	2			N	-0-					-0-
10	1302	N	1192	-0-	-110	-0-	1192	2			N	-0-					-0-
11	1170	N	1116	-0-	-54	-0-	1116	2			N	-0-					-0-
12	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
*01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
02	1036	N	1023	-0-	-13	-0-	1023	2			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	634	-0-	-116	-0-	634	2			N	-0-					15
10	775	N	703	-0-	-72	-0-	703	2			N	-0-					15
11	750	N	557	-0-	-193	-0-	557	2			N	-0-					15
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					15
*01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					15
02	532	N	484	-0-	-48	-0-	484	2			N	-0-					15

SCHULTZ -E- WELL #: RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/31/2019

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					6
10	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					6
11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					6
12	979	N	979	-0-	-0-	-0-	979	2			N	-0-					6
01	928	N	928	-0-	-0-	-0-	928	2			N	-0-					6
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					6

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ B WELL #: RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77

PLUGGED AND ABANDONED_____ 02/26/2020

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					49
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					49
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					49
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					49
*01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					49
*02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					49

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 03/04/2020

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ D WELL #: RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 02/21/2020

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					73
10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					73
11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					73
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					73
*01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					73
*02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	N	680	-0-	-0-	-0-	680	2			N	-0-					94
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					94
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					94
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					94
*01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					94
*02	646	N	646	-0-	-0-	-0-	646	2			N	-0-					94

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	489	-0-	-21	-0-	489	2			N	-0-					59
10	558	N	489	-0-	-69	-0-	489	2			N	-0-					59
11	540	N	485	-0-	-55	-0-	485	2			N	-0-					59
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					59
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					59
02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

09	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					48
10	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					48
11	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					48
12	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					48
01	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					48
02	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					48

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

09	450	N	170	-0-	-280	-0-	170	2			N	-0-					48
10	403	N	180	-0-	-223	-0-	180	2			N	-0-					48
11	180	N	34	-0-	-146	-0-	34	2			N	-0-					48
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					48
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					48
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

09	420	N	413	-0-	-7	-0-	413	2			N	-0-					28
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					28
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					28
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					28
*01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					28
02	392	N	385	-0-	-7	-0-	385	2			N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	1007	-0-	1007	1007	1007	2			N	-0-					18
02	14B2	EXT	218	-0-	218	1225	218	2			N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					1
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					1
11	60	N	18	-0-	-42	-0-	18	2			N	-0-					1
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					1
*01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					1
*02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

09	30	N	19	-0-	-11	-0-	19	2			N	-0-					90
10	217	N	-0-	-0-	-217	-0-					N	-0-					90
11	120	N	-0-	-0-	-120	-0-					N	-0-					90
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					90
*01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					90
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					119
10	336	N	336	-0-	-0-	-0-	336	2			N	-0-					119
11	360	N	92	-0-	-268	-0-	92	2			N	-0-					119
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					119
*01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					119
02	84	N	54	-0-	-30	-0-	54	2			N	-0-					119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

09	176	X	176	-0-	-0-	-0-	176	2			N	-0-					85
10	372	N	-0-	-0-	-372	-0-					N	-0-					85
11	330	N	-0-	-0-	-330	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

09	900	N	881	-0-	-19	-0-	881	2			N	-0-					12
10	979	N	979	-0-	-0-	-0-	979	2			N	-0-					12
11	930	N	915	-0-	-15	-0-	915	2			N	-0-					12
12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					12
*01	916	N	916	-0-	-0-	-0-	916	2			N	-0-					12
*02	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 01/09/2020

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

09	0 N	-0-	-0-	-0-	-0-					N	-0-					186
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					186
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					186
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					186
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					186
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					186

SCHULTZ "D" WELL #: RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 08/13/2021

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

09	2901 X	2901	-0-	-0-	-0-	2901	2			N	-0-					67
10	2853 X	2853	-0-	-0-	-0-	2853	2			N	-0-					67
11	2743 X	2743	-0-	-0-	-0-	2743	2			N	-0-					67
12	2732 X	2732	-0-	-0-	-0-	2732	2			N	-0-					67
*01	2591 X	2591	-0-	-0-	-0-	2591	2			N	-0-					67
*02	2609 X	2609	-0-	-0-	-0-	2609	2			N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3312	-0-	-258	-0-	3312	2			N	-0-					260
10	3689	X	3190	-0-	-499	-0-	3190	2			N	-0-					260
11	3570	X	3070	-0-	-500	-0-	3070	2			N	-0-					260
12	3658	X	2216	-0-	-1442	-0-	2216	2			N	-0-					260
*01	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					260
02	3080	X	1699	-0-	-1381	-0-	1699	2			N	-0-					260

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					93
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					69
10	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					69
11	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					69
12	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					69
*01	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					69
*02	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					69

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1434	-0-	-36	-0-	1434	2			N	-0-					200
10	1488	N	1481	-0-	-7	-0-	1481	2			N	-0-					200
11	1440	N	1408	-0-	-32	-0-	1408	2			N	-0-					200
12	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					200
*01	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					200
*02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					200

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2766	-0-	-204	-0-	2766	2			N	-0-					125
10	3069	X	2907	-0-	-162	-0-	2907	2			N	-0-					125
11	2970	X	2899	-0-	-71	-0-	2899	2			N	-0-					125
12	3069	X	2856	-0-	-213	-0-	2856	2			N	-0-					125
*01	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					125
*02	2800	N	2807	-0-	7	7	2807	2			N	-0-					125

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	N	489	-0-	-0-	-0-	439	2	50	9	N	45	192	1			185
10	480	N	480	-0-	-0-	-0-	419	2	61	9	N	55					240
11	494	N	494	-0-	-0-	-0-	408	2	86	9	N	78	181	1			137
12	458	N	458	-0-	-0-	-0-	408	2	50	9	N	45					182
*01	445	N	445	-0-	-0-	-0-	387	2	58	9	N	53	182	1			53
*02	348	N	348	-0-	-0-	-0-	280	2	68	9	N	62					115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72

DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

09	90	N	55	-0-	-35	-0-	55	3			N	-0-					115
10	341	N	22	-0-	-319	-0-	22	3			N	-0-					115
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					115
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					115
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					115
02	281	N	281	-0-	-0-	-0-	277	3	4	9	N	4					119

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

09	9370	X	9370	-0-	-0-	-0-	9203	3	167	9	N	152	180	1			180
10	7312	X	7312	-0-	-0-	-0-	7218	3	94	9	N	85	120	1			145
11	6714	X	6714	-0-	-0-	-0-	6663	3	51	9	N	46	76	1			115
12	6888	X	6888	-0-	-0-	-0-	6847	3	41	9	N	37					152
01	7556	X	7556	-0-	-0-	-0-	7402	3	154	9	N	140	175	1			117
*02	7670	X	7670	-0-	-0-	-0-	7487	3	183	9	N	166					283

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2467	N	2467	-0-	-0-	-0-	2346	3	121	9	N	110	77	1			148
10	2379	N	2379	-0-	-0-	-0-	2240	3	139	9	N	126	126	1			148
11	2107	N	2107	-0-	-0-	-0-	1949	3	158	9	N	144	177	1			115
12	1753	N	1753	-0-	-0-	-0-	1629	3	124	9	N	113	116	1			112
01	1436	N	1436	-0-	-0-	-0-	1345	3	91	9	N	83					195
*02	921	N	921	-0-	-0-	-0-	830	3	91	9	N	83	143	1			135

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4702	X	4702	-0-	-0-	-0-	4630	3	72	9	N	65	93	1			135
10	4778	X	4778	-0-	-0-	-0-	4713	3	65	9	N	59	57	1			137
11	4924	X	4924	-0-	-0-	-0-	4841	3	83	9	N	75	82	1			130
12	3882	X	3882	-0-	-0-	-0-	3807	3	75	9	N	68	71	1			127
01	3348	X	3303	-0-	-45	-0-	3264	3	39	9	N	35					162
02	4223	X	4223	-0-	-0-	-0-	4129	3	94	9	N	85	84	1			163

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	488	-0-	-1372	-0-	488	3			N	-0-	73	1			87
10	1922	X	258	-0-	-1664	-0-	257	3	1	9	N	1					88
11	1334	X	1334	-0-	-0-	-0-	1280	3	54	9	N	49					137
12	2086	X	2086	-0-	-0-	-0-	1995	3	91	9	N	83					220
01	1825	X	1825	-0-	-0-	-0-	1733	3	92	9	N	84	182	1			122
02	1875	X	1875	-0-	-0-	-0-	1773	3	102	9	N	93					215

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1707	N	1707	-0-	-0-	-0-	1655	3	52	9	N	47	90	1			140
10	1747	N	1747	-0-	-0-	-0-	1685	3	62	9	N	56	56	1			140
11	1788	N	1788	-0-	-0-	-0-	1730	3	58	9	N	53					193
12	1424	N	1424	-0-	-0-	-0-	1361	3	63	9	N	57	103	1			147
01	1225	N	1225	-0-	-0-	-0-	1167	3	58	9	N	53					200
02	1539	N	1539	-0-	-0-	-0-	1476	3	63	9	N	57	80	1			177

SANDLOT OIL & GAS LLC 747757
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					32
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TC OIL AND GAS, LLC 840303
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA E & P, LLC 844133
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3183	X	3183	-0-	-0-	-0-	2946	2	237	9	N	215	379	1			184
10	3376	X	3376	-0-	-0-	-0-	3218	2	158	9	N	144					328
11	2970	X	2854	-0-	-116	-0-	2716	2	138	9	N	125	179	1			274
12	3069	X	2726	-0-	-343	-0-	2591	2	135	9	N	123	190	1			207
01	3069	X	2807	-0-	-262	-0-	2672	2	135	9	N	123					330
*02	2772	X	1861	-0-	-911	-0-	1814	2	47	9	N	43					373

UNBRIDLED RESOURCES, LLC 875461
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					33
10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					33
11	990	N	657	-0-	-333	-0-	657	2			N	-0-					33
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					33
01	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					33
02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					33

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2025

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

09	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					324
10	2783	X	2783	-0-	-0-	-0-	2738	2	45	9	N	41					365
11	2190	X	2098	-0-	-92	-0-	2098	2			N	-0-	170	1			195
12	2417	X	2417	-0-	-0-	-0-	106	1	2260	2	N	46					241
							51	9									
01	2908	X	2908	-0-	-0-	-0-	284	1	2442	2	N	165					406
							182	9									
02	2044	X	1465	-0-	-579	-0-	27	1	1417	2	N	19	190	1			235
							21	9									

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

09	1359	N	1359	-0-	-0-	-0-	1318	2	41	9	N	37	177	1			68
10	1398	N	1398	-0-	-0-	-0-	1368	2	30	9	N	27					95
11	1650	N	1262	-0-	-388	-0-	1226	2	36	9	N	33					128
12	1801	N	1801	-0-	-0-	-0-	1747	2	54	9	N	49					177
01	1490	N	1490	-0-	-0-	-0-	1457	2	33	9	N	30					207
02	1960	N	1960	-0-	-0-	-0-	1907	2	53	9	N	48					255

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

09	153	N	153	-0-	-0-	-0-	84	1	69	2	N	-0-					280
10	160	N	160	-0-	-0-	-0-	51	1	109	2	N	-0-					280
11	164	N	164	-0-	-0-	-0-	86	1	78	2	N	-0-					280
12	160	N	160	-0-	-0-	-0-	70	1	90	2	N	-0-					280
01	157	N	157	-0-	-0-	-0-	51	1	106	2	N	-0-					280
02	147	N	147	-0-	-0-	-0-	111	1	36	2	N	-0-					280

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	854	N	854	-0-		-0-	-0-	17	1	770	2	N	61					286
								67	9									
10	1533	N	1533	-0-		-0-	-0-	1281	2	252	9	N	229	378	1			137
11	1549	N	1549	-0-		-0-	-0-	18	1	1332	2	N	181					318
								199	9									
12	1640	N	1640	-0-		-0-	-0-	13	1	1383	2	N	222	177	1			363
								244	9									
01	1566	N	1566	-0-		-0-	-0-	11	1	1398	2	N	143	180	1			326
								157	9									
02	1464	N	1464	-0-		-0-	-0-	23	1	1289	2	N	138	186	1			278
								152	9									

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	1927	-0-		-1433	-0-	1804	2	123	9	N	112					290
10	3906	X	-0-	-0-		-3906	-0-					N	101	189	1			202
11	3780	X	2438	-0-		-1342	-0-	2278	2	160	9	N	145					347
12	2751	X	2751	-0-		-0-	-0-	675	1	1923	2	N	139	179	1			307
								153	9									
01	2740	X	2740	-0-		-0-	-0-	439	1	2226	2	N	68	192	1			183
								75	9									
02	2816	X	2816	-0-		-0-	-0-	2665	2	151	9	N	137					320

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4039	X	4039	-0-		-0-	-0-	130	1	3804	2	N	95	172	1			148
								105	9									
10	3315	X	3315	-0-		-0-	-0-	14	1	3115	2	N	169	192	1			125
								186	9									
11	4161	X	4161	-0-		-0-	-0-	2	1	3941	2	N	198					323
								218	9									
12	3716	X	3716	-0-		-0-	-0-	58	1	3498	2	N	145	191	1			277
								160	9									
01	3730	X	3730	-0-		-0-	-0-	3581	2	149	9	N	135					412
02	3445	X	3445	-0-		-0-	-0-	45	1	3290	2	N	100	384	1			128
								110	9									

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2176	N	2176	-0-		-0-	-0-	30	1	1609	2	N	488	348	1			341
								537	9									
10	1569	N	1569	-0-		-0-	-0-	31	1	1208	2	N	300	343	1			298
								330	9									
11	1473	N	1473	-0-		-0-	-0-	1172	2	301	9	N	274	178	1			394
12	1404	N	1404	-0-		-0-	-0-	13	1	1068	2	N	294	359	1			329
								323	9									
01	1457	N	1198	-0-		-259	-0-	12	1	1017	2	N	154	195	1			288
								169	9									
02	1316	N	1251	-0-		-65	-0-	22	1	986	2	N	221	169	1			340
								243	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2923	N	2923	-0-	-0-	-0-	32	1	2684	2	N	188	175	1			311
							207	9									
10	3095	N	3095	-0-	-0-	-0-	63	1	2793	2	N	217	172	1			356
							239	9									
11	2984	N	2984	-0-	-0-	-0-	89	1	2641	2	N	231	347	1			240
							254	9									
12	2102	N	2102	-0-	-0-	-0-	49	1	1798	2	N	232	191	1			281
							255	9									
01	1821	N	1821	-0-	-0-	-0-	70	1	1572	2	N	163	181	1			263
							179	9									
02	1672	N	1672	-0-	-0-	-0-	1441	2	231	9	N	210	186	1			287

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2652	-0-	-558	-0-	4	1	2551	2	N	88					360
							97	9									
10	3162	X	2316	-0-	-846	-0-	13	1	2206	2	N	88	174	1			274
							97	9									
11	2842	X	2842	-0-	-0-	-0-	2547	2	295	9	N	268	192	1			350
12	4012	X	4012	-0-	-0-	-0-	3375	2	637	9	N	579	574	1			355
01	3432	X	3432	-0-	-0-	-0-	61	1	3000	2	N	337	389	1			303
							371	9									
02	3150	X	3150	-0-	-0-	-0-	2774	2	376	9	N	342	187	1			458

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-	167
10	0	N	-0-	-0-	-0-	-0-	N	-0-	167
11	0	N	-0-	-0-	-0-	-0-	N	-0-	167
12	0	N	-0-	-0-	-0-	-0-	N	-0-	167
01	0	N	-0-	-0-	-0-	-0-	N	-0-	167
02	0	N	-0-	-0-	-0-	-0-	N	-0-	167

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	48
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	48
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	48
12	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	48
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	48
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	48

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	9	1	148	2	N	-0-					113
10	128	N	128	-0-	-0-	-0-	9	1	119	2	N	-0-					113
11	111	N	111	-0-	-0-	-0-	7	1	104	2	N	-0-					113
12	125	N	125	-0-	-0-	-0-	7	1	104	2	N	13					126
							14	9									
01	124	N	105	-0-	-19	-0-	8	1	97	2	N	-0-					126
02	112	N	91	-0-	-21	-0-	7	1	84	2	N	-0-					126

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	3	1	422	2	N	12					346
							13	9									
10	1075	N	1075	-0-	-0-	-0-	50	1	773	2	N	229	175	1			400
							252	9									
11	1002	N	1002	-0-	-0-	-0-	26	1	734	2	N	220	360	1			260
							242	9									
12	880	N	880	-0-	-0-	-0-	23	1	653	2	N	185	181	1			264
							204	9									
01	689	N	689	-0-	-0-	-0-	19	1	589	2	N	74					338
							81	9									
02	744	N	744	-0-	-0-	-0-	29	1	500	2	N	195	188	1			345
							215	9									

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	981	-0-	-1029	-0-	804	2	177	9	N	161	168	1			253
10	2077	X	-0-	-0-	-2077	-0-					N	142	180	1			215
11	2010	X	580	-0-	-1430	-0-	413	2	167	9	N	152	184	1			183
12	2244	X	2244	-0-	-0-	-0-	1062	1	969	2	N	194					377
							213	9									
01	2081	X	2081	-0-	-0-	-0-	558	1	1423	2	N	91	181	1			287
							100	9									
02	2779	X	2779	-0-	-0-	-0-	2646	2	133	9	N	121	186	1			222

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	50	1	224	2	N	74					305
							81	9									
10	224	N	224	-0-	-0-	-0-	30	1	160	2	N	31					336
							34	9									
11	247	N	247	-0-	-0-	-0-	21	1	172	2	N	49					385
							54	9									
12	406	N	406	-0-	-0-	-0-	19	1	229	2	N	144	169	1			360
							158	9									
01	327	N	327	-0-	-0-	-0-	16	1	198	2	N	103	185	1			278
							113	9									
02	258	N	258	-0-	-0-	-0-	9	1	177	2	N	65					343
							72	9									

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					298
10	0	N	-0-	-0-	-0-	-0-					N	22	167	1			153
11	927	N	927	-0-	-0-	-0-	24	1	903	2	N	-0-					153
12	2416	N	2416	-0-	-0-	-0-	181	1	1852	2	N	348	178	1			323
							383	9									
01	2106	N	2106	-0-	-0-	-0-	181	1	1633	2	N	265	375	1			213
							292	9									
02	1990	N	1990	-0-	-0-	-0-	167	1	1523	2	N	273	186	1			300
							300	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2441	N	2441	-0-	-0-	-0-	88	1	2301	2	N	47					190
							52	9									
10	2049	N	2049	-0-	-0-	-0-	1988	2	61	9	N	55					245
11	2310	N	1288	-0-	-1022	-0-	1275	2	13	9	N	12					257
12	2198	N	2198	-0-	-0-	-0-	2126	2	72	9	N	65					322
01	2103	N	2103	-0-	-0-	-0-	59	1	1971	2	N	66	181	1			207
							73	9									
02	1204	N	848	-0-	-356	-0-	171	1	624	2	N	48					255
							53	9									

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

09	1642	N	1642	-0-	-0-	-0-	1300	2	342	9	N	311	351	1			177
10	1649	N	1649	-0-	-0-	-0-	1370	2	279	9	N	254	172	1			259
11	1576	N	1576	-0-	-0-	-0-	1388	2	188	9	N	171	167	1			263
12	1802	N	1802	-0-	-0-	-0-	1488	2	314	9	N	285	355	1			193
01	1666	N	1666	-0-	-0-	-0-	1451	2	215	9	N	195					388
02	1571	N	1571	-0-	-0-	-0-	1359	2	212	9	N	193	375	1			206

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

09	3736	X	3736	-0-	-0-	-0-	210	1	3353	2	N	157	170	1			195
							173	9									
10	3857	X	3857	-0-	-0-	-0-	209	1	3370	2	N	253					448
							278	9									
11	3512	X	3512	-0-	-0-	-0-	229	1	3155	2	N	116	362	1			202
							128	9									
12	3622	X	3622	-0-	-0-	-0-	210	1	3311	2	N	92	146	1			148
							101	9									
01	3447	X	3447	-0-	-0-	-0-	192	1	3032	2	N	203	184	1			167
							223	9									
02	3081	X	3081	-0-	-0-	-0-	96	1	2855	2	N	118					285
							130	9									

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

09	14B2 EXT		2326	-0-	2326	6486	2326	2			N	-0-					72
10	8949	X	2463	-0-	-6486	-0-	2463	2			N	-0-					72
11	0	X	-0-	-0-	-0-	-0-					N	-0-					72
12	0	X	-0-	-0-	-0-	-0-					N	-0-					72
01	2449	N	-0-	-0-	-2449	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2075	N	2075	-0-	-0-	-0-	162	1	1731	2	N	165	349	1			241
							182	9									
10	2161	N	2161	-0-	-0-	-0-	169	1	1774	2	N	198	175	1			264
							218	9									
11	1989	N	1989	-0-	-0-	-0-	146	1	1646	2	N	179					443
							197	9									
12	2031	N	2031	-0-	-0-	-0-	163	1	1700	2	N	153	191	1			405
							168	9									
01	1911	N	1911	-0-	-0-	-0-	174	1	1576	2	N	146	178	1			373
							161	9									
02	1818	N	1818	-0-	-0-	-0-	156	1	1476	2	N	169					542
							186	9									

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	27					220
10	0	N	-0-	-0-	-0-	-0-					N	55					275
11	1216	N	1216	-0-	-0-	-0-	922	2	294	9	N	267	372	1			170
12	1704	N	1704	-0-	-0-	-0-	936	2	768	9	N	698	717	1			151
01	836	N	836	-0-	-0-	-0-	587	2	249	9	N	226					377
02	1148	N	948	-0-	-200	-0-	31	1	577	2	N	309	174	1			512
							340	9									

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	N	842	-0-	-0-	-0-	652	2	190	9	N	173					263
10	2038	N	2038	-0-	-0-	-0-	1609	2	429	9	N	390	185	1			468
11	1771	N	1771	-0-	-0-	-0-	90	1	1421	2	N	236	376	1			328
							260	9									
12	1816	N	1816	-0-	-0-	-0-	10	1	1490	2	N	287	367	1			248
							316	9									
01	1627	N	1627	-0-	-0-	-0-	1389	2	238	9	N	216	196	1			268
02	1545	N	1545	-0-	-0-	-0-	1326	2	219	9	N	199					467

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	8010	-0-	-0-	-0-	165	1	7390	2	N	414	350	1			290
							455	9									
10	8029	X	6985	-0-	-1044	-0-	65	1	6483	2	N	397	176	1			511
							437	9									
11	8190	X	8163	-0-	-27	-0-	173	1	7825	2	N	150	346	1			315
							165	9									
12	8463	X	7973	-0-	-490	-0-	157	1	7443	2	N	339	171	1			483
							373	9									
01	8277	X	7482	-0-	-795	-0-	7270	2	212	9	N	193	349	1			327
02	7616	X	7172	-0-	-444	-0-	161	1	6671	2	N	309	185	1			451
							340	9									

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	931	N	931	-0-	-0-	-0-	48	1	874	2	N	8	172	1			145
							9	9									
10	46	N	46	-0-	-0-	-0-	31	1	15	2	N	-0-					145
11	1112	N	1112	-0-	-0-	-0-	25	1	952	2	N	123					268
							135	9									
12	2408	N	2408	-0-	-0-	-0-	40	1	1827	2	N	492	515	1			245
							541	9									
01	2195	N	2195	-0-	-0-	-0-	21	1	1843	2	N	301	379	1			167
							331	9									
02	2108	N	2108	-0-	-0-	-0-	19	1	1739	2	N	318					485
							350	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1737	N	1737	-0-	-0-	-0-	8	1	1690	2	N	35					203
							39	9									
10	3100	N	3131	-0-	31	31	454	1	2587	2	N	82					285
							90	9									
11	3000	N	3269	-0-	269	300	42	1	3078	2	N	135	172	1			248
							149	9									
12	3100	N	3767	-0-	667	967	969	1	2759	2	N	35					283
							39	9									
01	3370	X	2403	-0-	-967	-0-	400	1	2003	2	N	-0-					283
02	2576	X	1944	-0-	-632	-0-	299	1	1480	2	N	150					433
							165	9									

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	6068	-0-	-592	-0-	258	1	5669	2	N	128	165	1			118
							141	9									
10	6882	X	6413	-0-	-469	-0-	243	1	6083	2	N	79					197
							87	9									
11	6630	X	6427	-0-	-203	-0-	257	1	5928	2	N	220	174	1			243
							242	9									
12	6231	X	5902	-0-	-329	-0-	303	1	5416	2	N	166					409
							183	9									
01	6417	X	5022	-0-	-1395	-0-	238	1	4720	2	N	58	174	1			293
							64	9									
02	5992	X	4856	-0-	-1136	-0-	228	1	4492	2	N	124	176	1			241
							136	9									

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8691	X	8691	-0-	-0-	-0-	8184	2	507	9	N	461	338	1			250
10	8448	X	8448	-0-	-0-	-0-	8004	2	444	9	N	404	532	1			122
11	8460	X	6410	-0-	-2050	-0-	6113	2	297	9	N	270	180	1			212
12	8742	X	5113	-0-	-3629	-0-	4815	2	298	9	N	271	188	1			295
01	8742	X	4597	-0-	-4145	-0-	4420	2	177	9	N	161	374	1			82
02	7896	X	4181	-0-	-3715	-0-	4109	2	72	9	N	65					147

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6442	X	6442	-0-	-0-	-0-	699	1	4959	2	N	713	525	1			420
							784	9									
10	6452	X	6452	-0-	-0-	-0-	1059	1	4658	2	N	668	720	1			368
							735	9									
11	6584	X	6584	-0-	-0-	-0-	1349	1	4574	2	N	601	731	1			238
							661	9									
12	7025	X	7025	-0-	-0-	-0-	1287	1	5008	2	N	664	550	1			352
							730	9									
01	5301	X	3673	-0-	-1628	-0-	1446	1	1629	2	N	544	744	1			152
							598	9									
02	4788	X	3333	-0-	-1455	-0-	989	1	1753	2	N	537	541	1			148
							591	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	7835	-0-	-505	-0-	7182	2	653	9	N	594	700	1			106
10	8680	X	7358	-0-	-1322	-0-	6685	2	673	9	N	612	536	1			182
11	8400	X	7040	-0-	-1360	-0-	6439	2	601	9	N	546	563	1			165
12	8667	X	8667	-0-	-0-	-0-	8	1	7960	2	N	635	550	1			250
							699	9									
01	8401	X	7290	-0-	-1111	-0-	297	1	6455	2	N	489	552	1			187
							538	9									
02	7308	X	6557	-0-	-751	-0-	52	1	5886	2	N	563	550	1			200
							619	9									

RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9420	X	8705	-0-	-715	-0-	8444	2	261	9	N	237	362	1			70
10	9703	X	8507	-0-	-1196	-0-	8250	2	257	9	N	234	176	1			128
11	9390	X	8741	-0-	-649	-0-	18	1	8456	2	N	243	183	1			188
							267	9									
12	9703	X	8081	-0-	-1622	-0-	98	1	7731	2	N	229	192	1			225
							252	9									
01	9703	X	8232	-0-	-1471	-0-	188	1	7827	2	N	197	185	1			237
							217	9									
02	8148	X	7088	-0-	-1060	-0-	44	1	6827	2	N	197	352	1			82
							217	9									

RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	5999	-0-	-361	-0-	5594	2	405	9	N	368	186	1			424
10	6311	X	6311	-0-	-0-	-0-	88	1	5771	2	N	411	538	1			297
							452	9									
11	6510	X	5591	-0-	-919	-0-	5182	2	409	9	N	372	372	1			297
12	6727	X	5621	-0-	-1106	-0-	5167	2	454	9	N	413	362	1			348
01	6727	X	5591	-0-	-1136	-0-	43	1	5162	2	N	351	384	1			315
							386	9									
02	5712	X	5221	-0-	-491	-0-	4836	2	385	9	N	350	362	1			303

CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3437	-0-	-853	-0-	659	1	2723	2	N	50	173	1			247
							55	9									
10	4309	X	3988	-0-	-321	-0-	2307	1	1525	2	N	142	182	1			207
							156	9									
11	4170	X	4153	-0-	-17	-0-	2376	1	1619	2	N	144	79	1			272
							158	9									
12	4762	X	4762	-0-	-0-	-0-	2115	1	2464	2	N	166	363	1			75
							183	9									
01	5386	X	5386	-0-	-0-	-0-	2196	1	2970	2	N	200					275
							220	9									
02	5171	X	5171	-0-	-0-	-0-	2470	1	2612	2	N	81	173	1			183
							89	9									

TUBB 246X195C WELL #: 2H RRCID -> 287647 COMPL. DATE 03/31/2018 TOTAL DEPTH 8477 PERF. 8825 - 19184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-	N	43	205
10	0	X	-0-	-0-	-0-	-0-	N	-0-	205
11	0	X	-0-	-0-	-0-	-0-	N	-0-	205
12	0	X	-0-	-0-	-0-	-0-	N	-0-	205
01	0	X	-0-	-0-	-0-	-0-	N	-0-	205
02	0	X	-0-	-0-	-0-	-0-	N	-0-	205

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBB WELL #: 6247HD RRCID -> 287739 COMPL. DATE 12/31/2017 TOTAL DEPTH 8449 PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	2123	N	2123	-0-	-0-	-0-	87	1	1924	2	N	102	178	1	243
							112	9							
10	1962	N	1962	-0-	-0-	-0-	72	1	1791	2	N	90			333
							99	9							
11	2160	N	2153	-0-	-7	-0-	85	1	1954	2	N	104	346	1	91
							114	9							
12	1838	N	1838	-0-	-0-	-0-	87	1	1566	2	N	168			259
							185	9							
01	1953	N	1347	-0-	-606	-0-	61	1	1212	2	N	67	177	1	149
							74	9							
02	2016	N	1358	-0-	-658	-0-	53	1	1056	2	N	226			375
							249	9							

WILLIAMS FARM 196B WELL #: 2HB RRCID -> 288068 COMPL. DATE 07/17/2019 TOTAL DEPTH 8509 PERF. 8920 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	3589	X	3589	-0-	-0-	-0-	3491	2	98	9	N	89			184
10	3808	X	3808	-0-	-0-	-0-	3634	2	174	9	N	158	171	1	171
11	4178	X	4178	-0-	-0-	-0-	29	1	4038	2	N	101	171	1	101
							111	9							
12	4154	X	3740	-0-	-414	-0-	3551	2	189	9	N	172			273
01	4192	X	4192	-0-	-0-	-0-	4050	2	142	9	N	129	344	1	58
02	3892	X	-0-	-0-	-3892	-0-					N	140	149	1	49

WILLIAMS FARM 196C WELL #: 3HC RRCID -> 288092 COMPL. DATE 07/13/2019 TOTAL DEPTH 8489 PERF. 9108 - 14149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	4200	X	3784	-0-	-416	-0-	3655	2	129	9	N	117	172	1	144
10	4813	X	4813	-0-	-0-	-0-	4651	2	162	9	N	147	177	1	114
11	4560	X	4025	-0-	-535	-0-	25	1	3871	2	N	117	170	1	61
							129	9							
12	4154	X	3998	-0-	-156	-0-	3888	2	110	9	N	100			161
01	4805	X	3366	-0-	-1439	-0-	3247	2	119	9	N	108	173	1	96
02	4340	X	1802	-0-	-2538	-0-	1693	2	109	9	N	99	151	1	44

WILLIAMS FARM 196A WELL #: 1HA RRCID -> 288094 COMPL. DATE 07/13/2019 TOTAL DEPTH 8465 PERF. 8976 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	4470	X	4005	-0-	-465	-0-	3829	2	176	9	N	160	173	1	234
10	4588	X	3010	-0-	-1578	-0-	2704	2	306	9	N	278	352	1	160
11	4350	X	2475	-0-	-1875	-0-	18	1	2289	2	N	153	180	1	133
							168	9							
12	3844	X	2486	-0-	-1358	-0-	2317	2	169	9	N	154	174	1	113
01	4154	X	3729	-0-	-425	-0-	3573	2	156	9	N	142	175	1	80
02	3752	X	755	-0-	-2997	-0-	555	2	200	9	N	182	177	1	85

WILLIAM 13X76D WELL #: 1H RRCID -> 289549 COMPL. DATE 02/24/2019 TOTAL DEPTH 8696 PERF. 9200 - 19257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	4800	X	4556	-0-	-244	-0-	456	1	3792	2	N	280	349	1	136
							308	9							
10	4980	X	4980	-0-	-0-	-0-	4303	2	677	9	N	615	528	1	223
11	6120	X	4051	-0-	-2069	-0-	3558	2	493	9	N	448	543	1	128
12	6324	X	4113	-0-	-2211	-0-	3623	2	490	9	N	445	360	1	213
01	6324	X	4329	-0-	-1995	-0-	3878	2	451	9	N	410	543	1	80
02	4508	X	4442	-0-	-66	-0-	3980	2	462	9	N	420	362	1	138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

09	270	N	269	-0-	-1	-0-	269	2			N	-0-					225
10	372	N	307	-0-	-65	-0-	307	2			N	-0-					225
11	330	N	322	-0-	-8	-0-	322	2			N	-0-					225
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					225
01	310	N	210	-0-	-100	-0-	210	2			N	-0-					225
02	308	N	230	-0-	-78	-0-	230	2			N	-0-					225

KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC 103662
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					188
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					188
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					188
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					188
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					188

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	37					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	37					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	37					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	37					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	37					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	37					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	350	-0-	350	711	350	2			N	-0-					28
10	574		361	-0-	-213	498	361	2			N	-0-					28
11	859	R	361	-0-	-498	-0-	361	2			N	-0-					28
12	361	R	361	-0-	-0-	-0-	361	2			N	-0-					28
01	372	#	361	-0-	-11	-0-	361	2			N	-0-					28
02	336	#	326	-0-	-10	-0-	326	2			N	-0-					28

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BE ANADARKO II, LLC 100676
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1612	-0-	-8	-0-	741	1	871	3	N	-0-					-0-
10	1674	N	1653	-0-	-21	-0-	752	1	901	3	N	-0-					-0-
11	1620	N	1584	-0-	-36	-0-	719	1	865	3	N	-0-					-0-
12	1674	N	1596	-0-	-78	-0-	704	1	892	3	N	-0-					-0-
01	1569	N	1569	-0-	-0-	-0-	819	1	750	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

HIGHMARK ENERGY OPERATING, LLC 385847
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	6					96
01	0	N	-0-	-0-	-0-	-0-					N	35					131
02	0	N	-0-	-0-	-0-	-0-					N	17					148

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/25/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3768	X	3768	-0-	-0-	-0-	3755	2	13	9	N	12					61
10	3914	X	3914	-0-	-0-	-0-	3894	2	20	9	N	18					79
11	3806	X	3806	-0-	-0-	-0-	3799	2	7	9	N	6					85
12	3534	X	2536	-0-	-998	-0-	2429	2	107	9	N	97	165	1			17
01	3534	X	3320	-0-	-214	-0-	3302	2	18	9	N	16					33
02	3493	X	3493	-0-	-0-	-0-	3487	2	6	9	N	5					38

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

09	150	N	135	-0-	-15	-0-	135	2			N	-0-					56
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					56
11	150	N	145	-0-	-5	-0-	144	2	1	9	N	1					57
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					57
01	155	N	130	-0-	-25	-0-	130	2			N	-0-					57
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					57

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2987	X	2987	-0-	-0-	-0-	111	1	2873	2	N	3					184
							3	9									
10	3143	X	3143	-0-	-0-	-0-	115	1	2989	2	N	35					219
							39	9									
11	3027	X	3027	-0-	-0-	-0-	111	1	2898	2	N	16					235
							18	9									
12	3129	X	3129	-0-	-0-	-0-	115	1	3007	2	N	6					241
							7	9									
01	3131	X	2519	-0-	-612	-0-	115	1	2404	2	N	-0-					241
02	2939	X	2939	-0-	-0-	-0-	104	1	2832	2	N	3					244
							3	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

09	330	N	-0-	-0-	-330	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	4					49
12	0	N	-0-	-0-	-0-	-0-					N	8					57
01	0	N	-0-	-0-	-0-	-0-					N	1					58
02	0	N	-0-	-0-	-0-	-0-					N	2					60

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
11	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
01	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
02	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					160
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					160
11	480	N	436	-0-	-44	-0-	436	2			N	-0-					160
12	527	N	385	-0-	-142	-0-	385	2			N	-0-					160
01	496	N	399	-0-	-97	-0-	399	2			N	-0-					160
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					160

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-					33
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					33
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

LIPSCOMB, E. (DES MOINES) 53870 050 ASSOCIATED PRORATED CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ '783' WELL #: 1 RRCID -> 294316 COMPL. DATE 07/17/2022 TOTAL DEPTH 9500 PERF. 7662 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BE ANADARKO II, LLC 100676
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2609	N	2609	-0-	-0-	-0-	2609	2			N	-0-					139
10	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					139
11	2340	N	1921	-0-	-419	-0-	1921	2			N	-0-					139
12	2418	N	2081	-0-	-337	-0-	2081	2			N	-0-					139
01	2170	N	1732	-0-	-438	-0-	1732	2			N	-0-					139
02	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					139

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1787	-0-	-103	-0-	1772	2	15	9	N	14	1	8			221
10	1859	N	1859	-0-	-0-	-0-	1825	2	34	9	N	31					252
11	1770	N	1701	-0-	-69	-0-	1684	2	17	9	N	15	197	1			70
12	1860	N	1742	-0-	-118	-0-	1739	2	3	9	N	3					73
01	1874	N	1874	-0-	-0-	-0-	1856	2	18	9	N	16					89
02	1807	N	1807	-0-	-0-	-0-	1800	2	7	9	N	6					95

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1701	N	1701	-0-	-0-	-0-	1666	2	35	9	N	32	2	8			185
10	1817	N	1817	-0-	-0-	-0-	1782	2	35	9	N	32					217
11	1824	N	1824	-0-	-0-	-0-	1787	2	37	9	N	34					251
12	1767	N	1735	-0-	-32	-0-	1706	2	29	9	N	26					277
01	1892	N	1892	-0-	-0-	-0-	1848	2	44	9	N	40	167	1			150
02	2029	N	2029	-0-	-0-	-0-	1973	2	56	9	N	51	1	8			200

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	2059	-0-	-131	-0-	2027	2	32	9	N	29					115
10	3713	X	3713	-0-	-0-	-0-	3667	2	46	9	N	42					157
11	3051	X	3051	-0-	-0-	-0-	3016	2	35	9	N	32					189
12	3131	X	2629	-0-	-502	-0-	2595	2	34	9	N	31					220
01	3131	X	2372	-0-	-759	-0-	2321	2	51	9	N	46					266
02	2828	X	2134	-0-	-694	-0-	2093	2	41	9	N	37	194	1	2	8	107

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1030	-0-	-140	-0-	986	2	44	9	N	40	2	8			180
10	1054	N	1048	-0-	-6	-0-	985	2	63	9	N	57	159	1			78
11	1050	N	919	-0-	-131	-0-	871	2	48	9	N	44					122
12	1054	N	799	-0-	-255	-0-	753	2	46	9	N	42					164
01	1054	N	625	-0-	-429	-0-	610	2	15	9	N	14					178
02	868	N	831	-0-	-37	-0-	817	2	14	9	N	13	160	1	1	8	30

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	902	-0-	-178	-0-	723	2	179	9	N	163	195	1	2	8	60
10	837	N	774	-0-	-63	-0-	673	2	101	9	N	92					152
11	930	N	784	-0-	-146	-0-	597	2	187	9	N	170	183	1			139
12	930	N	703	-0-	-227	-0-	536	2	167	9	N	152	194	1			97
01	777	N	777	-0-	-0-	-0-	399	2	378	9	N	344	197	1			244
02	728	N	84	-0-	-644	-0-	81	2	3	9	N	3	3	8			244

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	2654	-0-	-1606	-0-	2634	2	20	9	N	18	1	8			176
10	3906	X	3203	-0-	-703	-0-	3174	2	29	9	N	26					202
11	4338	X	4338	-0-	-0-	-0-	4317	2	21	9	N	19					221
12	4145	X	4145	-0-	-0-	-0-	4094	2	51	9	N	46	185	1			82
01	3534	X	3132	-0-	-402	-0-	3099	2	33	9	N	30					112
02	3976	X	3701	-0-	-275	-0-	3664	2	37	9	N	34	2	8			144

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2242	-0-	-128	-0-	2199	2	43	9	N	39	199	1	1	8	23
10	2443	N	2443	-0-	-0-	-0-	2400	2	43	9	N	39					62
11	2437	N	2437	-0-	-0-	-0-	2396	2	41	9	N	37					99
12	2495	N	2495	-0-	-0-	-0-	2444	2	51	9	N	46					145
01	2565	N	2565	-0-	-0-	-0-	2536	2	29	9	N	26					171
02	2268	N	1980	-0-	-288	-0-	1901	2	79	9	N	72	3	8			240

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	631	-0-	-449	-0-	588	2	43	9	N	39					92
10	1054	N	718	-0-	-336	-0-	676	2	42	9	N	38					130
11	882	N	882	-0-	-0-	-0-	772	2	110	9	N	100	198	1			32
12	888	N	888	-0-	-0-	-0-	776	2	112	9	N	102					134
01	809	N	809	-0-	-0-	-0-	736	2	73	9	N	66					200
02	812	N	797	-0-	-15	-0-	701	2	96	9	N	87	200	1			87

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1446	-0-	-174	-0-	1368	2	78	9	N	71	183	1	1	8	72
10	1541	N	1541	-0-	-0-	-0-	1464	2	77	9	N	70					142
11	1482	N	1482	-0-	-0-	-0-	1429	2	53	9	N	48					190
12	1488	N	1320	-0-	-168	-0-	1261	2	59	9	N	54	160	1			84
01	1247	N	1247	-0-	-0-	-0-	1177	2	70	9	N	64					148
02	1372	N	1088	-0-	-284	-0-	1027	2	61	9	N	55	155	1	1	8	47

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1475	N	1475	-0-	-0-	-0-	1419	2	56	9	N	51	1	8			195
10	1291	N	1291	-0-	-0-	-0-	1233	2	58	9	N	53	193	1			55
11	1227	N	1227	-0-	-0-	-0-	1172	2	55	9	N	50					105
12	1347	N	1347	-0-	-0-	-0-	1227	2	120	9	N	109	197	1			17
01	1202	N	1202	-0-	-0-	-0-	1151	2	51	9	N	46					63
02	1112	N	1112	-0-	-0-	-0-	1060	2	52	9	N	47					110

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	508	-0-	-242	-0-	497	2	11	9	N	10					150
10	744	X	431	-0-	-313	-0-	421	2	10	9	N	9					159
11	720	X	230	-0-	-490	-0-	228	2	2	9	N	2					161
12	713	X	461	-0-	-252	-0-	446	2	15	9	N	14					175
01	651	X	521	-0-	-130	-0-	514	2	7	9	N	6	153	1			28
02	476	X	378	-0-	-98	-0-	370	2	8	9	N	7					35

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1640	-0-	-370	-0-	1583	2	57	9	N	52					112
10	1980	N	1980	-0-	-0-	-0-	1815	2	165	9	N	150	192	1			70
11	1934	N	1934	-0-	-0-	-0-	1833	2	101	9	N	92					162
12	2010	N	2010	-0-	-0-	-0-	1899	2	111	9	N	101	179	1			84
01	1265	N	1265	-0-	-0-	-0-	1231	2	34	9	N	31					115
02	1792	N	798	-0-	-994	-0-	758	2	40	9	N	36	1	8			150

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1221	N	1221	-0-	-0-	-0-	1166	2	55	9	N	50					120
10	1565	N	1565	-0-	-0-	-0-	1466	2	99	9	N	90					210
11	1484	N	1484	-0-	-0-	-0-	1373	2	111	9	N	101	194	1			117
12	1521	N	1521	-0-	-0-	-0-	1446	2	75	9	N	68					185
01	1688	N	1688	-0-	-0-	-0-	1574	2	114	9	N	104	195	1			94
02	1689	N	1689	-0-	-0-	-0-	1595	2	94	9	N	85					179

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1184	-0-	-46	-0-	1132	2	52	9	N	47					115
10	1178	N	1136	-0-	-42	-0-	1088	2	48	9	N	44					159
11	1527	N	1527	-0-	-0-	-0-	1416	2	111	9	N	101	195	1			65
12	1209	N	1188	-0-	-21	-0-	1129	2	59	9	N	54					119
01	1119	N	1119	-0-	-0-	-0-	1069	2	50	9	N	45					164
02	1428	N	1191	-0-	-237	-0-	1100	2	91	9	N	83	190	1	2	8	55

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1430	-0-	-40	-0-	1319	2	111	9	N	101	2	8			174
10	1519	N	1346	-0-	-173	-0-	1255	2	91	9	N	83	181	1			76
11	1683	N	1683	-0-	-0-	-0-	1598	2	85	9	N	77					153
12	2097	N	2097	-0-	-0-	-0-	1994	2	103	9	N	94	183	1			64
01	1768	N	1768	-0-	-0-	-0-	1700	2	68	9	N	62					126
02	1932	N	1932	-0-	-0-	-0-	1642	2	290	9	N	264	181	1	1	8	208

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2891	X	2891	-0-	-0-	-0-	2795	2	96	9	N	87					224
10	2914	X	2914	-0-	-0-	-0-	2853	2	61	9	N	55	180	1			99
11	3462	X	3462	-0-	-0-	-0-	3362	2	100	9	N	91					190
12	3535	X	3535	-0-	-0-	-0-	3421	2	114	9	N	104	172	1			122
01	3020	X	3020	-0-	-0-	-0-	2915	2	105	9	N	95					217
02	2914	X	2914	-0-	-0-	-0-	2803	2	111	9	N	101	194	1			124

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2490	-0-	-660	-0-	2303	2	187	9	N	170	197	1	1	8	100
10	3255	X	1785	-0-	-1470	-0-	1665	2	120	9	N	109					209
11	3090	X	1679	-0-	-1411	-0-	1581	2	98	9	N	89	165	1			133
12	2914	X	1794	-0-	-1120	-0-	1612	2	182	9	N	165	186	1			112
01	2914	X	1603	-0-	-1311	-0-	1493	2	110	9	N	100					212
02	2324	X	1407	-0-	-917	-0-	1265	2	142	9	N	129	196	1	1	8	144

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	639	-0-	-321	-0-	586	2	53	9	N	48					227
10	828	N	828	-0-	-0-	-0-	769	2	59	9	N	54	179	1			102
11	1023	N	1023	-0-	-0-	-0-	938	2	85	9	N	77					179
12	960	N	960	-0-	-0-	-0-	904	2	56	9	N	51					230
01	864	N	864	-0-	-0-	-0-	814	2	50	9	N	45	185	1			90
02	952	N	582	-0-	-370	-0-	529	2	53	9	N	48	1	8			137

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1867	N	1867	-0-	-0-	-0-	1750	2	117	9	N	106	2	8			162
10	2361	N	2361	-0-	-0-	-0-	2166	2	195	9	N	177	200	1			139
11	2243	N	2243	-0-	-0-	-0-	2137	2	106	9	N	96					235
12	2115	N	2115	-0-	-0-	-0-	2013	2	102	9	N	93	196	1			132
01	2046	N	2046	-0-	-0-	-0-	1955	2	91	9	N	83					215
02	1961	N	1961	-0-	-0-	-0-	1844	2	117	9	N	106	200	1	2	8	119

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1807	-0-	-203	-0-	1712	2	95	9	N	86					208
10	1922	N	1832	-0-	-90	-0-	1735	2	97	9	N	88	200	1			96
11	1830	N	1780	-0-	-50	-0-	1680	2	100	9	N	91					187
12	1860	N	1846	-0-	-14	-0-	1728	2	118	9	N	107	199	1			95
01	1662	N	1662	-0-	-0-	-0-	1592	2	70	9	N	64					159
02	1652	N	1580	-0-	-72	-0-	1485	2	95	9	N	86	196	1	2	8	47

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	1	N	-0-	-0-	-1	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1191	-0-	-339	-0-	1132	2	59	9	N	54	2	8			129
10	1482	N	1482	-0-	-0-	-0-	1393	2	89	9	N	81					210
11	1406	N	1406	-0-	-0-	-0-	1287	2	119	9	N	108	184	1			134
12	1366	N	1366	-0-	-0-	-0-	1269	2	97	9	N	88					222
01	1337	N	1337	-0-	-0-	-0-	1249	2	88	9	N	80	185	1			117
02	1316	N	1161	-0-	-155	-0-	1073	2	88	9	N	80	3	8			194

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1546	N	1546	-0-	-0-	-0-	1513	2	33	9	N	30					164
10	1121	N	1121	-0-	-0-	-0-	1068	2	53	9	N	48					212
11	1170	N	1081	-0-	-89	-0-	971	2	110	9	N	100	193	1			119
12	1209	N	1056	-0-	-153	-0-	981	2	75	9	N	68					187
01	1033	N	1033	-0-	-0-	-0-	977	2	56	9	N	51	178	1			60
02	1008	N	928	-0-	-80	-0-	875	2	53	9	N	48	1	8			107

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0-	-0-	737	2	58	9	N	53	2	8			200
10	979	N	979	-0-	-0-	-0-	895	2	84	9	N	76	196	1			80
11	863	N	863	-0-	-0-	-0-	808	2	55	9	N	50					130
12	876	N	876	-0-	-0-	-0-	813	2	63	9	N	57					187
01	875	N	875	-0-	-0-	-0-	818	2	57	9	N	52	197	1			42
02	812	N	791	-0-	-21	-0-	744	2	47	9	N	43	1	8			84

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					187
10	93	N	-0-	-0-	-93	-0-					N	-0-					187
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					187
12	93	N	30	-0-	-63	-0-	30	2			N	-0-					187
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					187
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					187

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1551	N	1551	-0-	-0-	-0-	1478	2	73	9	N	66	191	1	2	8	78
10	1550	N	1543	-0-	-7	-0-	1484	2	59	9	N	54					132
11	1830	N	1366	-0-	-464	-0-	1270	2	96	9	N	87					219
12	1621	N	1621	-0-	-0-	-0-	1536	2	85	9	N	77	186	1			110
01	1071	N	1071	-0-	-0-	-0-	1017	2	54	9	N	49					159
02	1288	N	952	-0-	-336	-0-	906	2	46	9	N	42	1	8			200

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	253	-0-	-1487	-0-	236	2	17	9	N	15					140
10	1488	N	60	-0-	-1428	-0-	60	2			N	-0-					140
11	750	N	226	-0-	-524	-0-	189	2	37	9	N	34					174
12	248	N	14	-0-	-234	-0-	14	2			N	-0-					174
01	0	N	-0-	-0-	-0-	-0-					N	12	159	1			27
02	224	N	-0-	-0-	-224	-0-					N	-0-					27

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1845	N	1845	-0-	-0-	-0-	1754	2	91	9	N	83	176	1	2	8	127
10	2054	N	2054	-0-	-0-	-0-	2040	2	14	9	N	13					140
11	1465	N	1465	-0-	-0-	-0-	1443	2	22	9	N	20					160
12	2508	N	2508	-0-	-0-	-0-	2320	2	188	9	N	171	194	1			137
01	2699	N	2699	-0-	-0-	-0-	2623	2	76	9	N	69	27	1			179
02	2269	N	2269	-0-	-0-	-0-	2179	2	90	9	N	82	189	1	2	8	70

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

09	1260	N	1112	-0-	-148	-0-	1031	2	81	9	N	74					97
10	1054	N	901	-0-	-153	-0-	839	2	62	9	N	56	111	1			42
11	1260	N	754	-0-	-506	-0-	699	2	55	9	N	50					92
12	1147	N	836	-0-	-311	-0-	750	2	86	9	N	78	28	1			142
01	829	N	829	-0-	-0-	-0-	782	2	47	9	N	43					185
02	855	N	855	-0-	-0-	-0-	802	2	53	9	N	48	187	1	1	8	45

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

09	1484	N	1484	-0-	-0-	-0-	1290	2	194	9	N	176	191	1			75
10	1705	N	1507	-0-	-198	-0-	1322	2	185	9	N	168	165	1			78
11	1650	N	1378	-0-	-272	-0-	1224	2	154	9	N	140	190	1			28
12	1519	N	1512	-0-	-7	-0-	1321	2	191	9	N	174					202
01	1566	N	1566	-0-	-0-	-0-	1431	2	135	9	N	123	185	1			140
02	1288	N	1224	-0-	-64	-0-	1112	2	112	9	N	102	192	1			50

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

09	1160	N	1160	-0-	-0-	-0-	1040	2	120	9	N	109	2	8			212
10	1488	N	1305	-0-	-183	-0-	1185	2	120	9	N	109	181	1			140
11	1590	N	1176	-0-	-414	-0-	1099	2	77	9	N	70					210
12	1242	N	1242	-0-	-0-	-0-	1179	2	63	9	N	57	187	1			80
01	856	N	856	-0-	-0-	-0-	791	2	65	9	N	59					139
02	1092	N	968	-0-	-124	-0-	696	2	272	9	N	247	194	1	2	8	190

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

09	1200	N	1104	-0-	-96	-0-	825	2	279	9	N	254	200	1	2	8	284
10	1047	N	1047	-0-	-0-	-0-	793	2	254	9	N	231	198	1			317
11	1122	N	1122	-0-	-0-	-0-	918	2	204	9	N	185	375	1			127
12	1288	N	1288	-0-	-0-	-0-	961	2	327	9	N	297	185	1			239
01	484	N	484	-0-	-0-	-0-	371	2	113	9	N	103	193	1			149
02	1036	N	435	-0-	-601	-0-	404	2	31	9	N	28					177

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1097	-0-	-103	-0-	1030	2	67	9	N	61	1	8			197
10	1240	N	1161	-0-	-79	-0-	1069	2	92	9	N	84	199	1			82
11	1156	N	1156	-0-	-0-	-0-	1079	2	77	9	N	70					152
12	1147	N	1127	-0-	-20	-0-	1042	2	85	9	N	77	197	1			32
01	886	N	886	-0-	-0-	-0-	814	2	72	9	N	65					97
02	1092	N	955	-0-	-137	-0-	849	2	106	9	N	96	164	1	1	8	28

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1383	N	1383	-0-	-0-	-0-	1316	2	67	9	N	61					119
10	1346	N	1346	-0-	-0-	-0-	1280	2	66	9	N	60	81	1			98
11	1260	N	989	-0-	-271	-0-	909	2	80	9	N	73					171
12	1426	N	988	-0-	-438	-0-	902	2	86	9	N	78	163	1			86
01	656	N	656	-0-	-0-	-0-	613	2	43	9	N	39					125
02	924	N	697	-0-	-227	-0-	640	2	57	9	N	52	1	8			176

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1952	-0-	-178	-0-	1846	2	106	9	N	96	188	1	2	8	45
10	1908	N	1908	-0-	-0-	-0-	1803	2	105	9	N	95					140
11	1860	N	1813	-0-	-47	-0-	1704	2	109	9	N	99	172	1			67
12	2015	N	1780	-0-	-235	-0-	1667	2	113	9	N	103					170
01	1557	N	1557	-0-	-0-	-0-	1446	2	111	9	N	101	111	1			160
02	1680	N	1633	-0-	-47	-0-	1549	2	84	9	N	76	167	1	2	8	67

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	821	-0-	-139	-0-	747	2	74	9	Y	67	35	1	1	8	80
10	817	N	817	-0-	-0-	-0-	740	2	77	9	Y	70	77	1			73
11	840	N	776	-0-	-64	-0-	704	2	72	9	Y	65	76	1			62
12	837	N	764	-0-	-73	-0-	689	2	75	9	Y	68	39	1			91
01	607	N	607	-0-	-0-	-0-	539	2	68	9	Y	62	81	1			72
*02	728	N	627	-0-	-101	-0-	573	2	54	9	Y	49	72	1	1	8	48

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	859	-0-	-311	-0-	785	2	74	9	Y	67	35	1	1	8	60
10	981	N	981	-0-	-0-	-0-	904	2	77	9	Y	70	77	1			53
11	912	N	912	-0-	-0-	-0-	840	2	72	9	Y	65	76	1			42
12	939	N	939	-0-	-0-	-0-	864	2	75	9	Y	68	39	1			71
01	831	N	831	-0-	-0-	-0-	764	2	67	9	Y	61	78	1			54
*02	994	N	994	-0-	-0-	-0-	940	2	54	9	Y	49	72	1	1	8	30

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1496	-0-	-274	-0-	1422	2	74	9	Y	67	35	1	1	8	145
10	1519	N	1458	-0-	-61	-0-	1377	2	81	9	Y	74	82	1			137
11	1560	N	1418	-0-	-142	-0-	1346	2	72	9	Y	65	76	1			126
12	1550	N	1357	-0-	-193	-0-	1282	2	75	9	Y	68	39	1			155
01	1274	N	1274	-0-	-0-	-0-	1207	2	67	9	Y	61	78	1			138
*02	1316	N	820	-0-	-496	-0-	769	2	51	9	Y	46	72	1	1	8	111

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					165
10	0	N	-0-	-0-	-0-	-0-					N	-0-					165
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-	73	1			92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1666	-0-	-224	-0-	1534	2	132	9	N	120					195
10	1705	N	1699	-0-	-6	-0-	1533	2	166	9	N	151	181	1			165
11	1595	N	1595	-0-	-0-	-0-	1462	2	133	9	N	121	169	1			117
12	1736	N	1627	-0-	-109	-0-	1495	2	132	9	N	120					237
01	1705	N	1520	-0-	-185	-0-	1395	2	125	9	N	114	198	1			153
02	1484	N	1435	-0-	-49	-0-	1290	2	145	9	N	132	190	1	1	8	94

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1639	N	1639	-0-	-0-	-0-	1499	2	140	9	N	127	203	1	2	8	159
10	1820	N	1820	-0-	-0-	-0-	1666	2	154	9	N	140					299
11	1819	N	1819	-0-	-0-	-0-	1651	2	168	9	N	153	195	1			257
12	1836	N	1836	-0-	-0-	-0-	1704	2	132	9	N	120	195	1			182
01	1674	N	1674	-0-	-0-	-0-	1544	2	130	9	N	118	200	1			100
02	1637	N	1637	-0-	-0-	-0-	1531	2	106	9	N	96	1	8			195

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1707	-0-	-213	-0-	1520	2	187	9	N	170	205	1	2	8	60
10	1736	N	1691	-0-	-45	-0-	1549	2	142	9	N	129					189
11	1848	N	1848	-0-	-0-	-0-	1643	2	205	9	N	186	192	1			183
12	1780	N	1780	-0-	-0-	-0-	1614	2	166	9	N	151	194	1			140
01	1705	N	1481	-0-	-224	-0-	1340	2	141	9	N	128	195	1			73
02	1736	N	1653	-0-	-83	-0-	1456	2	197	9	N	179	189	1	1	8	62

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1557	N	1557	-0-	-0-	-0-	1482	2	75	9	N	68					140
10	2116	N	2116	-0-	-0-	-0-	2035	2	81	9	N	74					214
11	1467	N	1467	-0-	-0-	-0-	1389	2	78	9	N	71	195	1			90
12	1469	N	1469	-0-	-0-	-0-	1397	2	72	9	N	65					155
01	1421	N	1421	-0-	-0-	-0-	1345	2	76	9	N	69	142	1			82
02	1365	N	1365	-0-	-0-	-0-	1329	2	36	9	N	33					115

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2413	-0-	-347	-0-	2157	2	256	9	N	233	199	1	2	8	232
10	2452	X	2452	-0-	-0-	-0-	2256	2	196	9	N	178	184	1	2	8	224
11	2286	X	2286	-0-	-0-	-0-	2099	2	187	9	N	170	196	1			198
12	2480	X	2126	-0-	-354	-0-	1999	2	127	9	N	115	178	1			135
01	2480	X	2324	-0-	-156	-0-	2181	2	143	9	N	130	188	1			77
02	2240	X	2078	-0-	-162	-0-	1932	2	146	9	N	133	1	8			209

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1768	N	1768	-0-	-0-	-0-	1694	2	74	9	Y	67	35	1	1	8	31
10	1724	N	1724	-0-	-0-	-0-	1647	2	77	9	Y	70	77	1			24
11	1822	N	1822	-0-	-0-	-0-	1750	2	72	9	Y	65	76	1			13
12	2082	N	2082	-0-	-0-	-0-	2010	2	72	9	Y	65	39	1			39
01	1043	N	1043	-0-	-0-	-0-	977	2	66	9	Y	60	78	1			21
*02	1708	N	680	-0-	-1028	-0-	623	2	57	9	Y	52	72	1	1	8	-0-

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2340	-0-	-0-	-0-	2266	2	74	9	Y	67	35	1	1	8	44
10	1953	N	1059	-0-	-894	-0-	982	2	77	9	Y	70	77	1			37
11	2190	N	679	-0-	-1511	-0-	607	2	72	9	Y	65	76	1			26
12	2263	N	780	-0-	-1483	-0-	705	2	75	9	Y	68	39	1			55
01	682	N	682	-0-	-0-	-0-	616	2	66	9	Y	60	78	1			37
*02	742	N	742	-0-	-0-	-0-	688	2	54	9	Y	49	72	1	1	8	13

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1764	N	1764	-0-	-0-	-0-	1681	2	83	9	N	75	182	1	2	8	30
10	2320	N	2320	-0-	-0-	-0-	2219	2	101	9	N	92					122
11	2158	N	2158	-0-	-0-	-0-	2067	2	91	9	N	83	177	1			28
12	2198	N	2198	-0-	-0-	-0-	2097	2	101	9	N	92					120
01	2074	N	2074	-0-	-0-	-0-	1958	2	116	9	N	105					225
02	2016	N	1964	-0-	-52	-0-	1869	2	95	9	N	86	185	1	1	8	125

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1793	N	1793	-0-	-0-	-0-	1448	2	345	9	N	314	192	1	1	8	263
10	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					263
11	1531	N	1531	-0-	-0-	-0-	1465	2	66	9	N	60	186	1			137
12	1616	N	1616	-0-	-0-	-0-	1481	2	135	9	N	123	171	1			89
01	1494	N	1494	-0-	-0-	-0-	1391	2	103	9	N	94					183
02	1435	N	1435	-0-	-0-	-0-	1311	2	124	9	N	113	161	1	2	8	133

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1141	N	1141	-0-	-0-	-0-	1101	2	40	9	N	36	168	1	1	8	109
10	1527	N	1527	-0-	-0-	-0-	1410	2	117	9	N	106					215
11	1160	N	1160	-0-	-0-	-0-	1042	2	118	9	N	107	192	1			130
12	1318	N	1318	-0-	-0-	-0-	1209	2	109	9	N	99					229
01	1545	N	1545	-0-	-0-	-0-	1435	2	110	9	N	100	195	1			134
02	1773	N	1773	-0-	-0-	-0-	1552	2	221	9	N	201	190	1	6	8	139

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					202
10	113	N	113	-0-	-0-	-0-	112	2	1	9	N	1	1	8			202
11	120	N	77	-0-	-43	-0-	77	2			N	-0-					202
12	155	N	5	-0-	-150	-0-	5	2			N	-0-					202
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	84	N	-0-	-0-	-84	-0-					N	-0-					202

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					48
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					48
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					48
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					48
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					48
02	140	N	112	-0-	-28	-0-	112	2			N	-0-					48

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1558	N	1558	-0-	-0-	-0-	1170	2	388	9	N	353	196	1	2	8	327
10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					327
11	1050	N	757	-0-	-293	-0-	757	2			N	-0-					327
12	1240	N	750	-0-	-490	-0-	743	2	7	9	N	6	184	1			149
01	520	N	520	-0-	-0-	-0-	469	2	51	9	N	46					195
02	700	N	688	-0-	-12	-0-	613	2	75	9	N	68	194	1	2	8	67

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2631	X	2631	-0-	-0-	-0-	2343	2	288	9	N	262	411	1	1	8	40
10	2827	X	2827	-0-	-0-	-0-	2563	2	264	9	N	240	200	1			80
11	2359	X	2359	-0-	-0-	-0-	2137	2	222	9	N	202	178	1			104
12	2382	X	2382	-0-	-0-	-0-	2206	2	176	9	N	160	187	1			77
01	2064	X	2064	-0-	-0-	-0-	1903	2	161	9	N	146	180	1			43
02	1825	X	1825	-0-	-0-	-0-	1661	2	164	9	N	149	2	8			190

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1322	N	1322	-0-	-0-	-0-	1290	2	32	9	N	29	198	1	2	8	55
10	1371	N	1371	-0-	-0-	-0-	1244	2	127	9	N	115					170
11	1304	N	1304	-0-	-0-	-0-	1196	2	108	9	N	98	159	1			109
12	1275	N	1275	-0-	-0-	-0-	1169	2	106	9	N	96					205
01	1072	N	1072	-0-	-0-	-0-	950	2	122	9	N	111	182	1			134
02	840	N	717	-0-	-123	-0-	652	2	65	9	N	59	2	8			191

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1344	N	1344	-0-	-0-	-0-	1156	2	188	9	N	171	199	1	2	8	166
10	1250	N	1250	-0-	-0-	-0-	1120	2	130	9	N	118	169	1			115
11	1011	N	1011	-0-	-0-	-0-	913	2	98	9	N	89					204
12	1302	N	1083	-0-	-219	-0-	980	2	103	9	N	94	182	1			116
01	1058	N	1058	-0-	-0-	-0-	974	2	84	9	N	76					192
02	1022	N	1022	-0-	-0-	-0-	931	2	91	9	N	83	189	1	2	8	84

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1340	-0-	-220	-0-	1205	2	135	9	N	123					219
10	1705	N	1705	-0-	-0-	-0-	1541	2	164	9	N	149	180	1			188
11	1689	N	1689	-0-	-0-	-0-	1545	2	144	9	N	131	190	1			129
12	1748	N	1748	-0-	-0-	-0-	1608	2	140	9	N	127	172	1			84
01	1705	N	1447	-0-	-258	-0-	1327	2	120	9	N	109					193
02	1735	N	1735	-0-	-0-	-0-	1582	2	153	9	N	139	181	1	2	8	149

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2233	-0-	-227	-0-	2105	2	128	9	N	116	192	1	1	8	55
10	2258	N	2258	-0-	-0-	-0-	2162	2	96	9	N	87					142
11	2280	N	2077	-0-	-203	-0-	1957	2	120	9	N	109	178	1			73
12	2294	N	2105	-0-	-189	-0-	1971	2	134	9	N	122					195
01	1949	N	1949	-0-	-0-	-0-	1820	2	129	9	N	117	187	1			125
02	1953	N	1953	-0-	-0-	-0-	1823	2	130	9	N	118	166	1	2	8	75

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	992	N	992	-0-	-0-	-0-	889	2	103	9	N	94	200	1	2	8	27
10	1499	N	1499	-0-	-0-	-0-	1369	2	130	9	N	118					145
11	1110	N	1094	-0-	-16	-0-	991	2	103	9	N	94	192	1			47
12	1209	N	1209	-0-	-0-	-0-	1095	2	114	9	N	104	91	1			60
01	1488	N	1097	-0-	-391	-0-	972	2	125	9	N	114					174
02	1019	N	1019	-0-	-0-	-0-	911	2	108	9	N	98	186	1	4	8	82

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	1142	-0-	-1468	-0-	981	2	161	9	N	146	184	1	3	8	153
10	2697	X	1572	-0-	-1125	-0-	1433	2	139	9	N	126	191	1			88
11	2610	X	1	-0-	-2609	-0-	1	2			N	-0-					88
12	2077	X	1974	-0-	-103	-0-	1780	2	194	9	N	176	194	1			70
01	1550	X	855	-0-	-695	-0-	670	2	185	9	N	168	185	1			53
02	1428	X	982	-0-	-446	-0-	637	2	345	9	N	314	166	1	5	8	196

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	601	-0-	-329	-0-	506	2	95	9	N	86					154
10	961	N	760	-0-	-201	-0-	640	2	120	9	N	109	178	1			85
11	930	N	894	-0-	-36	-0-	855	2	39	9	N	35					120
12	1253	N	1253	-0-	-0-	-0-	1234	2	19	9	N	17					137
01	0	N	-0-	-0-	-0-	-0-					N	33					170
02	840	N	-0-	-0-	-840	-0-					N	208	176	1			202

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1214	-0-	-376	-0-	1065	2	149	9	N	135					172
10	1302	N	1276	-0-	-26	-0-	1124	2	152	9	N	138	203	1			107
11	1290	N	1164	-0-	-126	-0-	1019	2	145	9	N	132	184	1			55
12	1240	N	1238	-0-	-2	-0-	1113	2	125	9	N	114					169
01	1165	N	1165	-0-	-0-	-0-	1016	2	149	9	N	135	185	1			119
02	1096	N	1096	-0-	-0-	-0-	966	2	130	9	N	118	172	1			65

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2259	N	2259	-0-	-0-	-0-	1972	2	287	9	N	261	357	1	2	8	97
10	2336	N	2336	-0-	-0-	-0-	2032	2	304	9	N	276	189	1			184
11	2167	N	2167	-0-	-0-	-0-	1906	2	261	9	N	237	188	1			233
12	2072	N	2072	-0-	-0-	-0-	1882	2	190	9	N	173	178	1			228
01	1940	N	1940	-0-	-0-	-0-	1736	2	204	9	N	185	385	1			28
02	1995	N	1995	-0-	-0-	-0-	1720	2	275	9	N	250	167	1	3	8	108

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1346	-0-	-124	-0-	1212	2	134	9	N	122	198	1	1	8	75
10	1337	N	1337	-0-	-0-	-0-	1236	2	101	9	N	92					167
11	1463	N	1463	-0-	-0-	-0-	1346	2	117	9	N	106	193	1			80
12	1459	N	1459	-0-	-0-	-0-	1350	2	109	9	N	99					179
01	1376	N	1376	-0-	-0-	-0-	1289	2	87	9	N	79	195	1			63
02	1372	N	1171	-0-	-201	-0-	1077	2	94	9	N	85	1	8			147

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2195	-0-	-325	-0-	2031	2	164	9	N	149	181	1	1	8	134
10	2551	N	2551	-0-	-0-	-0-	2352	2	199	9	N	181	201	1			114
11	2453	N	2453	-0-	-0-	-0-	2254	2	199	9	N	181	193	1			102
12	2447	N	2447	-0-	-0-	-0-	2259	2	188	9	N	171	153	1			120
01	2251	N	2251	-0-	-0-	-0-	2104	2	147	9	N	134	194	1			60
02	2296	N	2169	-0-	-127	-0-	2002	2	167	9	N	152	196	1	1	8	15

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1059	N	1059	-0-	-0-	-0-	983	2	76	9	N	69	182	1	1	8	106
10	1766	N	1766	-0-	-0-	-0-	1680	2	86	9	N	78					184
11	2086	N	2086	-0-	-0-	-0-	2007	2	79	9	N	72	180	1			76
12	2137	N	2137	-0-	-0-	-0-	2075	2	62	9	N	56					132
01	847	N	847	-0-	-0-	-0-	786	2	61	9	N	55					187
02	907	N	907	-0-	-0-	-0-	834	2	73	9	N	66	139	1	2	8	112

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	500	-0-	-70	-0-	449	2	51	9	N	46	179	1			87
10	620	N	526	-0-	-94	-0-	485	2	41	9	N	37					124
11	480	N	443	-0-	-37	-0-	414	2	29	9	N	26					150
12	527	N	346	-0-	-181	-0-	316	2	30	9	N	27					177
01	417	N	417	-0-	-0-	-0-	393	2	24	9	N	22					199
02	488	N	488	-0-	-0-	-0-	460	2	28	9	N	25					224

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

09	660	N	388	-0-	-272	-0-	365	2	23	9	N	21	1	8			214
10	496	N	461	-0-	-35	-0-	437	2	24	9	N	22	192	1			44
11	557	N	557	-0-	-0-	-0-	534	2	23	9	N	21					65
12	567	N	567	-0-	-0-	-0-	535	2	32	9	N	29					94
01	321	N	321	-0-	-0-	-0-	296	2	25	9	N	23					117
02	532	N	263	-0-	-269	-0-	250	2	13	9	N	12					129

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

09	1290	N	1112	-0-	-178	-0-	1034	2	78	9	N	71	1	8			190
10	1457	N	1443	-0-	-14	-0-	1360	2	83	9	N	75	180	1			85
11	1500	N	1405	-0-	-95	-0-	1332	2	73	9	N	66					151
12	1147	N	1077	-0-	-70	-0-	991	2	86	9	N	78	179	1			50
01	996	N	996	-0-	-0-	-0-	933	2	63	9	N	57					107
02	1316	N	1043	-0-	-273	-0-	971	2	72	9	N	65	3	8			169

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

09	2010	N	1864	-0-	-146	-0-	1600	2	264	9	N	240	194	1	2	8	192
10	2015	N	1804	-0-	-211	-0-	1549	2	255	9	N	232	369	1			55
11	1830	N	1549	-0-	-281	-0-	1318	2	231	9	N	210					265
12	1922	N	1316	-0-	-606	-0-	1059	2	257	9	N	234	194	1			305
01	1798	N	687	-0-	-1111	-0-	489	2	198	9	N	180	193	1			292
02	1456	N	1026	-0-	-430	-0-	761	2	265	9	N	241	388	1	4	8	141

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

09	1350	N	1280	-0-	-70	-0-	1183	2	97	9	N	88	2	8			124
10	1430	N	1430	-0-	-0-	-0-	1408	2	22	9	N	20					144
11	1304	N	1304	-0-	-0-	-0-	1171	2	133	9	N	121	193	1			72
12	1333	N	1064	-0-	-269	-0-	951	2	113	9	N	103					175
01	798	N	798	-0-	-0-	-0-	644	2	154	9	N	140	196	1			119
02	1204	N	706	-0-	-498	-0-	566	2	140	9	N	127	195	1	4	8	47

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

09	0	X	-0-	-0-	-0-	-0-					N	-0-					57
10	0	X	-0-	-0-	-0-	-0-					N	-0-					57
11	0	X	-0-	-0-	-0-	-0-					N	-0-					57
12	0	X	-0-	-0-	-0-	-0-					N	-0-					57
01	0	X	-0-	-0-	-0-	-0-					N	-0-					57
02	0	X	-0-	-0-	-0-	-0-					N	-0-					57

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	753	-0-	-507	-0-	675	2	78	9	Y	71	66	1	2	8	11
10	1087	N	1087	-0-	-0-	-0-	1001	2	86	9	Y	78	71	1			18
11	660	N	120	-0-	-540	-0-	81	2	39	9	Y	35	37	1			16
12	775	N	713	-0-	-62	-0-	671	2	42	9	Y	38	40	1			14
01	1097	N	1097	-0-	-0-	-0-	1009	2	88	9	Y	80	63	1			31
*02	1051	N	1051	-0-	-0-	-0-	888	2	163	9	Y	148	171	1	5	8	3

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

09	870	N	794	-0-	-76	-0-	691	2	103	9	N	94	198	1	1	8	90
10	828	N	828	-0-	-0-	-0-	714	2	114	9	N	104					194
11	840	N	825	-0-	-15	-0-	725	2	100	9	N	91	188	1			97
12	830	N	830	-0-	-0-	-0-	762	2	68	9	N	62					159
01	757	N	757	-0-	-0-	-0-	706	2	51	9	N	46					205
02	784	N	759	-0-	-25	-0-	568	2	191	9	N	174	198	1	1	8	180

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

09	2040	N	1609	-0-	-431	-0-	1517	2	92	9	N	84	200	1	1	8	74
10	1767	N	1668	-0-	-99	-0-	1561	2	107	9	N	97					171
11	1517	N	1517	-0-	-0-	-0-	1427	2	90	9	N	82	195	1			58
12	1674	N	1515	-0-	-159	-0-	1418	2	97	9	N	88					146
01	1028	N	1028	-0-	-0-	-0-	967	2	61	9	N	55					201
02	1428	N	1062	-0-	-366	-0-	970	2	92	9	N	84	196	1	1	8	88

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

09	2670	X	2555	-0-	-115	-0-	2393	2	162	9	Y	147	138	1	3	8	46
10	2759	X	2683	-0-	-76	-0-	2517	2	166	9	Y	151	137	1			60
11	2580	X	2514	-0-	-66	-0-	2413	2	101	9	Y	92	96	1			56
12	2635	X	2575	-0-	-60	-0-	2522	2	53	9	Y	48	40	1			64
01	2635	X	2445	-0-	-190	-0-	2411	2	34	9	Y	31	24	1			71
*02	2436	X	2281	-0-	-155	-0-	2216	2	65	9	Y	59	69	1	2	8	59

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

09	2633	X	2633	-0-	-0-	-0-	2372	2	261	9	N	237	179	1	2	8	235
10	2971	X	2971	-0-	-0-	-0-	2701	2	270	9	N	245	181	1			299
11	2580	X	2580	-0-	-0-	-0-	2332	2	248	9	N	225	390	1			134
12	2773	X	2773	-0-	-0-	-0-	2538	2	235	9	N	214	193	1			155
01	2728	X	1500	-0-	-1228	-0-	1266	2	234	9	N	213	194	1			174
02	2688	X	1550	-0-	-1138	-0-	1338	2	212	9	N	193	185	1	3	8	179

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

09	647	N	647	-0-	-0-	-0-	594	2	53	9	N	48	1	8			164
10	861	N	861	-0-	-0-	-0-	782	2	79	9	N	72	199	1			37
11	724	N	724	-0-	-0-	-0-	634	2	90	9	N	82					119
12	276	N	276	-0-	-0-	-0-	272	2	4	9	N	4	108	1			15
01	1104	N	1104	-0-	-0-	-0-	961	2	143	9	N	130					145
02	1417	N	1417	-0-	-0-	-0-	1259	2	158	9	N	144	194	1	5	8	90

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2085	-0-	-135	-0-	1988	2	97	9	N	88					231
10	2835	N	2835	-0-	-0-	-0-	2746	2	89	9	N	81	181	1			131
11	2100	N	1863	-0-	-237	-0-	1780	2	83	9	N	75	61	1			145
12	2170	N	1902	-0-	-268	-0-	1810	2	92	9	N	84					229
01	2511	N	1784	-0-	-727	-0-	1678	2	106	9	N	96	178	1			147
02	1736	N	1594	-0-	-142	-0-	1560	2	34	9	N	31	128	1			50

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1197	N	1197	-0-	-0-	-0-	1135	2	62	9	N	56	136	1			80
10	1594	N	1594	-0-	-0-	-0-	1544	2	50	9	N	45					125
11	1125	N	1125	-0-	-0-	-0-	1077	2	48	9	N	44					169
12	1089	N	1089	-0-	-0-	-0-	1024	2	65	9	N	59	180	1			48
01	983	N	983	-0-	-0-	-0-	905	2	78	9	N	71					119
02	1112	N	1112	-0-	-0-	-0-	1081	2	31	9	N	28					147

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2610	-0-	-0-	-0-	2192	2	418	9	N	380	394	1	2	8	81
10	2645	N	2645	-0-	-0-	-0-	2240	2	405	9	N	368	199	1			250
11	2519	N	2519	-0-	-0-	-0-	2214	2	305	9	N	277	380	1			147
12	2697	N	2460	-0-	-237	-0-	2099	2	361	9	N	328	389	1			86
01	1775	N	1775	-0-	-0-	-0-	1512	2	263	9	N	239	195	1			130
02	2352	N	1971	-0-	-381	-0-	1601	2	370	9	N	336	377	1	3	8	86

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1916	-0-	-64	-0-	1733	2	183	9	N	166	170	1	2	8	197
10	1922	N	1829	-0-	-93	-0-	1666	2	163	9	N	148	193	1			152
11	1980	N	1728	-0-	-252	-0-	1596	2	132	9	N	120	171	1			101
12	1984	N	1984	-0-	-0-	-0-	1776	2	208	9	N	189	185	1			105
01	1853	N	1853	-0-	-0-	-0-	1717	2	136	9	N	124	180	1			49
02	1695	N	1695	-0-	-0-	-0-	1528	2	167	9	N	152	163	1	2	8	36

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF. 10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1668	-0-	-342	-0-	1544	2	124	9	N	113	1	8			140
10	1736	N	1654	-0-	-82	-0-	1556	2	98	9	N	89					229
11	1680	N	1658	-0-	-22	-0-	1530	2	128	9	N	116	185	1			160
12	1736	N	1662	-0-	-74	-0-	1519	2	143	9	N	130	185	1			105
01	1586	N	1586	-0-	-0-	-0-	1472	2	114	9	N	104					209
02	1556	N	1556	-0-	-0-	-0-	1423	2	133	9	N	121	194	1	1	8	135

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

09	2220	N	2120	-0-	-100	-0-	1919	2	201	9	N	183	189	1	2	8	132
10	2108	N	2092	-0-	-16	-0-	1865	2	227	9	N	206	180	1			158
11	2102	N	2102	-0-	-0-	-0-	1890	2	212	9	N	193	190	1			161
12	2201	N	2080	-0-	-121	-0-	1873	2	207	9	N	188	185	1			164
01	1811	N	1811	-0-	-0-	-0-	1615	2	196	9	N	178	194	1			148
02	1960	N	1569	-0-	-391	-0-	1386	2	183	9	N	166	183	1	2	8	129

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

09	T. A.		23	-0-	23	23	23	2			Y	-0-					24
10	T. A.		-0-	-0-	-0-	23					Y	-0-					24
11	T. A.		-0-	-0-	-0-	23					Y	-0-					24
12	T. A.		1	-0-	1	24	1	2			Y	-0-					24
01	T. A.		-0-	-0-	-0-	24					Y	-0-					24
02	24	X	-0-	-0-	-24	-0-					Y	-0-					24

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

09	1654	N	1654	-0-	-0-	-0-	1524	2	130	9	N	118	209	1	1	8	130
10	1705	N	1705	-0-	-0-	-0-	1591	2	114	9	N	104					234
11	1685	N	1685	-0-	-0-	-0-	1605	2	80	9	N	73	195	1			112
12	1746	N	1746	-0-	-0-	-0-	1656	2	90	9	N	82					194
01	1521	N	1521	-0-	-0-	-0-	1434	2	87	9	N	79	189	1			84
02	1568	N	1557	-0-	-11	-0-	1468	2	89	9	N	81	1	8			164

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

09	1740	N	1005	-0-	-735	-0-	865	2	140	9	N	127	208	1	2	8	132
10	1395	N	606	-0-	-789	-0-	543	2	63	9	N	57					189
11	1290	N	125	-0-	-1165	-0-	105	2	20	9	N	18					207
12	1054	N	70	-0-	-984	-0-	44	2	26	9	N	24	160	1			71
01	120	N	120	-0-	-0-	-0-	110	2	10	9	N	9					80
02	238	N	238	-0-	-0-	-0-	223	2	15	9	N	14	5	8			89

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

09	703	N	703	-0-	-0-	-0-	636	2	67	9	N	61	1	8			187
10	775	N	705	-0-	-70	-0-	655	2	50	9	N	45					232
11	780	N	661	-0-	-119	-0-	622	2	39	9	N	35	178	1			89
12	713	N	682	-0-	-31	-0-	616	2	66	9	N	60					149
01	746	N	746	-0-	-0-	-0-	695	2	51	9	N	46					195
02	787	N	787	-0-	-0-	-0-	722	2	65	9	N	59					254

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

09	2061	N	2061	-0-	-0-	-0-	2029	2	32	9	N	29	5	8			191
10	2398	N	2398	-0-	-0-	-0-	2291	2	107	9	N	97					288
11	2415	N	2415	-0-	-0-	-0-	2313	2	102	9	N	93	196	1			185
12	2648	N	2648	-0-	-0-	-0-	2529	2	119	9	N	108	198	1			95
01	2801	N	2801	-0-	-0-	-0-	2694	2	107	9	N	97					192
02	2258	N	2258	-0-	-0-	-0-	2156	2	102	9	N	93	196	1	6	8	83

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	3109	-0-	-1511	-0-	2966	2	143	9	N	130	2	8			309
10	4774	X	3072	-0-	-1702	-0-	2819	2	253	9	N	230	393	1			146
11	3450	X	2775	-0-	-675	-0-	2563	2	212	9	N	193	172	1			167
12	3224	X	2737	-0-	-487	-0-	2539	2	198	9	N	180	194	1			153
01	3224	X	2227	-0-	-997	-0-	2069	2	158	9	N	144	193	1			104
02	2912	X	2474	-0-	-438	-0-	2320	2	154	9	N	140	168	1	2	8	74

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2191	-0-	-809	-0-	2045	2	146	9	N	133	1	8			272
10	3100	X	2172	-0-	-928	-0-	1981	2	191	9	N	174	199	1			247
11	3000	X	2043	-0-	-957	-0-	1904	2	139	9	N	126	193	1			180
12	2449	X	1917	-0-	-532	-0-	1790	2	127	9	N	115	196	1			99
01	2449	X	1802	-0-	-647	-0-	1667	2	135	9	N	123					222
02	2044	X	1786	-0-	-258	-0-	1676	2	110	9	N	100	184	1	1	8	137

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	953	-0-	-37	-0-	891	2	62	9	N	56	1	8			207
10	945	N	945	-0-	-0-	-0-	878	2	67	9	N	61	176	1			92
11	960	N	911	-0-	-49	-0-	849	2	62	9	N	56					148
12	992	N	851	-0-	-141	-0-	795	2	56	9	N	51					199
01	727	N	727	-0-	-0-	-0-	670	2	57	9	N	52	173	1			78
02	840	N	772	-0-	-68	-0-	738	2	34	9	N	31	1	8			108

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1093	-0-	-197	-0-	995	2	98	9	N	89	2	8			256
10	1240	N	1114	-0-	-126	-0-	1006	2	108	9	N	98	174	1			180
11	1230	N	992	-0-	-238	-0-	937	2	55	9	N	50					230
12	1116	N	983	-0-	-133	-0-	930	2	53	9	N	48	174	1			104
01	908	N	908	-0-	-0-	-0-	855	2	53	9	N	48					152
02	925	N	925	-0-	-0-	-0-	848	2	77	9	N	70	2	8			220

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1461	-0-	-189	-0-	1283	2	178	9	N	162					239
10	1580	N	1580	-0-	-0-	-0-	1384	2	196	9	N	178	200	1			217
11	1410	N	1368	-0-	-42	-0-	1233	2	135	9	N	123	167	1			173
12	1519	N	1449	-0-	-70	-0-	1262	2	187	9	N	170	167	1			176
01	1581	N	1566	-0-	-15	-0-	1394	2	172	9	N	156	190	1			142
*02	1370	N	1370	-0-	-0-	-0-	1187	2	183	9	N	166	186	1			122

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3855	-0-	-555	-0-	3757	2	98	9	Y	89	83	1	2	8	140
10	4557	X	4102	-0-	-455	-0-	4003	2	99	9	Y	90	82	1			148
11	4410	X	4181	-0-	-229	-0-	4073	2	108	9	Y	98	103	1			143
12	4274	X	4274	-0-	-0-	-0-	4123	2	151	9	Y	137	121	1			159
01	4123	X	3821	-0-	-302	-0-	3613	2	208	9	Y	189	150	1			198
*02	3892	X	3295	-0-	-597	-0-	3229	2	66	9	Y	60	69	1	2	8	187

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1197	-0-	-333	-0-	1068	2	129	9	Y	117	110	1	2	8	9
10	1351	N	1351	-0-	-0-	-0-	1218	2	133	9	Y	121	110	1			20
11	1645	N	1645	-0-	-0-	-0-	1500	2	145	9	Y	132	138	1			14
12	1601	N	1601	-0-	-0-	-0-	1407	2	194	9	Y	176	161	1			29
01	1123	N	1123	-0-	-0-	-0-	988	2	135	9	Y	123	98	1			54
*02	1512	N	989	-0-	-523	-0-	919	2	70	9	Y	64	74	1	2	8	42

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					81
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2209	-0-	-701	-0-	2102	2	107	9	N	97	1	8			149
10	3007	X	1884	-0-	-1123	-0-	1772	2	112	9	N	102					251
11	2539	X	2539	-0-	-0-	-0-	2416	2	123	9	N	112	196	1			167
12	2418	X	2342	-0-	-76	-0-	2159	2	183	9	N	166	196	1			137
01	2418	X	2054	-0-	-364	-0-	1927	2	127	9	N	115	197	1			55
02	2380	X	1966	-0-	-414	-0-	1870	2	96	9	N	87	2	8			140

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	-0-	-0-	-570	-0-					N	-0-					154
10	248	N	5	-0-	-243	-0-	5	2			N	-0-					154
11	8	N	-0-	-0-	-8	-0-					N	-0-					154
12	0	N	-0-	-0-	-0-	-0-					N	-0-					154
01	0	N	-0-	-0-	-0-	-0-					N	-0-					154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	593	2	90	9	N	82					148
10	986	N	986	-0-	-0-	-0-	864	2	122	9	N	111	165	1			94
11	480	N	347	-0-	-133	-0-	198	2	149	9	N	135					229
12	496	N	408	-0-	-88	-0-	342	2	66	9	N	60	195	1			94
01	0	N	-0-	-0-	-0-	-0-					N	43					137
02	336	N	72	-0-	-264	-0-	19	2	53	9	N	48					185

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1648	N	1648	-0-	-0-	-0-	1553	2	95	9	N	86	2	8			144
10	1794	N	1794	-0-	-0-	-0-	1716	2	78	9	N	71	180	1			35
11	1933	N	1933	-0-	-0-	-0-	1845	2	88	9	N	80					115
12	2098	N	2098	-0-	-0-	-0-	2002	2	96	9	N	87					202
01	1821	N	1821	-0-	-0-	-0-	1736	2	85	9	N	77	187	1			92
02	1748	N	1748	-0-	-0-	-0-	1678	2	70	9	N	64	2	8			154

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1707	-0-	-483	-0-	1597	2	110	9	N	100	1	8			205
10	1829	N	1739	-0-	-90	-0-	1642	2	97	9	N	88	202	1			91
11	1830	N	1687	-0-	-143	-0-	1574	2	113	9	N	103					194
12	1767	N	1649	-0-	-118	-0-	1542	2	107	9	N	97	181	1			110
01	1416	N	1416	-0-	-0-	-0-	1341	2	75	9	N	68					178
02	1568	N	1262	-0-	-306	-0-	1197	2	65	9	N	59	173	1	1	8	63

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2858	N	2858	-0-	-0-	-0-	2858	2			N	-0-					246
10	3018	N	3018	-0-	-0-	-0-	2997	2	21	9	N	19	198	1	1	8	66
11	3000	N	3215	-0-	215	215	3116	2	99	9	N	90					156
12	3100	N	2912	-0-	-188	27	2827	2	85	9	N	77	180	1			53
01	2472	N	2445	-0-	-27	-0-	2362	2	83	9	N	75					128
02	2576	X	2539	-0-	-37	-0-	2481	2	58	9	N	53	1	8			180

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1252	-0-	-788	-0-	1169	2	83	9	N	75	178	1	2	8	50
10	1240	N	1236	-0-	-4	-0-	1135	2	101	9	N	92					142
11	1290	N	1023	-0-	-267	-0-	923	2	100	9	N	91	173	1			60
12	1302	N	909	-0-	-393	-0-	846	2	63	9	N	57					117
01	0	N	-0-	-0-	-0-	-0-					N	70					187
02	952	N	118	-0-	-834	-0-	64	2	54	9	N	49	184	1	2	8	50

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

09	625	N	625	-0-	-0-	-0-	519	2	106	9	Y	96	191	1			51
10	651	N	581	-0-	-70	-0-	458	2	123	9	Y	112					163
11	690	N	549	-0-	-141	-0-	424	2	125	9	Y	114	195	1			82
12	651	N	580	-0-	-71	-0-	493	2	87	9	Y	79	125	1			36
01	524	N	524	-0-	-0-	-0-	485	2	39	9	Y	35					71
02	504	N	479	-0-	-25	-0-	445	2	34	9	Y	31	85	1			17

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

09	3567	X	3567	-0-	-0-	-0-	3435	2	132	9	N	120					159
10	3830	X	3830	-0-	-0-	-0-	3674	2	156	9	N	142	198	1	1	8	102
11	3762	X	3762	-0-	-0-	-0-	3622	2	140	9	N	127					229
12	3892	X	3892	-0-	-0-	-0-	3752	2	140	9	N	127	197	1			159
01	3671	X	3671	-0-	-0-	-0-	3557	2	114	9	N	104	195	1			68
02	3731	X	3731	-0-	-0-	-0-	3366	2	365	9	N	332	183	1	1	8	216

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

09	3120	X	3025	-0-	-95	-0-	2937	2	88	9	N	80	169	1	1	8	104
10	3224	X	3155	-0-	-69	-0-	3016	2	139	9	N	126					230
11	3120	X	2989	-0-	-131	-0-	2901	2	88	9	N	80	195	1			115
12	3131	X	3114	-0-	-17	-0-	3006	2	108	9	N	98	181	1			32
01	3162	X	2878	-0-	-284	-0-	2809	2	69	9	N	63					95
02	2909	X	2909	-0-	-0-	-0-	2615	2	294	9	N	267	158	1			204

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

09	2070	N	1798	-0-	-272	-0-	1757	2	41	9	N	37					80
10	1984	N	1813	-0-	-171	-0-	1781	2	32	9	N	29					109
11	1860	N	1748	-0-	-112	-0-	1676	2	72	9	N	65					174
12	1860	N	1691	-0-	-169	-0-	1682	2	9	9	N	8					182
01	1798	N	1633	-0-	-165	-0-	1576	2	57	9	N	52	177	1			57
02	1624	N	1527	-0-	-97	-0-	1481	2	46	9	N	42					99

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE 11/03/2014 TOTAL DEPTH 8507 PERF. 8943 - 12641

09	3799	X	3799	-0-	-0-	-0-	3712	2	87	9	N	79	1	8			125
10	3134	X	3134	-0-	-0-	-0-	3042	2	92	9	N	84	184	1			25
11	2921	X	2921	-0-	-0-	-0-	2833	2	88	9	N	80					105
12	3076	X	3076	-0-	-0-	-0-	2993	2	83	9	N	75					180
01	2841	X	2841	-0-	-0-	-0-	2707	2	134	9	N	122	190	1			112
02	2924	X	2924	-0-	-0-	-0-	2651	2	273	9	N	248	167	1	1	8	192

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

09	3750	X	2311	-0-	-1439	-0-	2004	2	307	9	N	279	386	1			102
10	3844	X	2359	-0-	-1485	-0-	2043	2	316	9	N	287	196	1			193
11	3630	X	2215	-0-	-1415	-0-	1915	2	300	9	N	273	381	1			85
12	2480	X	2114	-0-	-366	-0-	1796	2	318	9	N	289	194	1			180
01	2418	X	1727	-0-	-691	-0-	1446	2	281	9	N	255	378	1			57
02	2289	X	2289	-0-	-0-	-0-	1975	2	314	9	N	285	259	1			83

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	3152	-0-	-1468	-0-	2625	2	527	9	N	479	576	1	2	8	136
10	4681	X	3176	-0-	-1505	-0-	2672	2	504	9	N	458	185	1			409
11	4410	X	2760	-0-	-1650	-0-	2287	2	473	9	N	430	699	1			140
12	3317	X	2891	-0-	-426	-0-	2338	2	553	9	N	503	389	1			254
01	3255	X	3190	-0-	-65	-0-	2724	2	466	9	N	424	390	1			288
02	2983	X	2983	-0-	-0-	-0-	2454	2	529	9	N	481	531	1	3	8	235

MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2107	N	2107	-0-	-0-	-0-	720 83	1 9	1304	2	N	75					176
10	2214	N	2214	-0-	-0-	-0-	744 106	1 9	1364	2	N	96	177	1			95
11	2144	N	2144	-0-	-0-	-0-	720 118	1 9	1306	2	N	107					202
12	2276	N	2276	-0-	-0-	-0-	744 77	1 9	1455	2	N	70	164	1			108
*01	2329	N	2329	-0-	-0-	-0-	720 70	1 9	1539	2	N	64					172
02	1988	N	1770	-0-	-218	-0-	652 73	1 9	1045	2	N	66					238

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3760	X	3760	-0-	-0-	-0-	1382 179	1 9	2199	2	N	163	175	1			141
10	3875	X	3653	-0-	-222	-0-	1380 161	1 9	2112	2	N	146	3	1			284
11	3690	X	3369	-0-	-321	-0-	1380 164	1 9	1825	2	N	149	177	1			256
12	4184	X	4184	-0-	-0-	-0-	1426 172	1 9	2586	2	N	156	178	1			234
*01	3875	X	3810	-0-	-65	-0-	1334 152	1 9	2324	2	N	138	163	1			209
02	3500	X	3391	-0-	-109	-0-	1250 152	1 9	1989	2	N	138	180	1			167

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	5037	-0-	-63	-0-	610	1	4211	2	N	196	179	1			310
							216	9									
10	5270	X	5082	-0-	-188	-0-	625	1	4233	2	N	204	361	1			153
							224	9									
11	5128	X	5128	-0-	-0-	-0-	600	1	4291	2	N	215	171	1			197
							237	9									
12	5289	X	5289	-0-	-0-	-0-	620	1	4417	2	N	229	179	1			247
							252	9									
*01	5208	X	4793	-0-	-415	-0-	620	1	3972	2	N	183	167	1			263
							201	9									
02	4788	X	3457	-0-	-1331	-0-	560	1	2739	2	N	144	177	1			230
							158	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3088	-0-	-422	-0-	1030	1	1920	2	N	125	160	1			61
							138	9									
10	3658	X	3215	-0-	-443	-0-	1059	1	2135	2	N	19	2	1			78
							21	9									
11	3540	X	3296	-0-	-244	-0-	1020	1	2242	2	N	31					109
							34	9									
12	3658	X	3481	-0-	-177	-0-	1046	1	2289	2	N	133	3	1			239
							146	9									
*01	3939	X	3939	-0-	-0-	-0-	993	1	2783	2	N	148	177	1			210
							163	9									
02	3088	X	3088	-0-	-0-	-0-	952	1	2001	2	N	123					333
							135	9									

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3250	X	3250	-0-	-0-	-0-	675	1	2575	2	N	-0-					139
10	3441	X	2847	-0-	-594	-0-	552	1	2283	2	N	11					150
							12	9									
11	3330	X	3017	-0-	-313	-0-	750	1	2237	2	N	27					177
							30	9									
12	3441	X	2918	-0-	-523	-0-	674	1	2230	2	N	13					190
							14	9									
*01	3348	X	2069	-0-	-1279	-0-	708	1	1250	2	N	101					291
							111	9									
02	3024	X	1817	-0-	-1207	-0-	538	1	1248	2	N	28					319
							31	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	6050	-0-	-280	-0-	960	1	4272	2	N	744	707	1			228
							818	9									
10	6541	X	6202	-0-	-339	-0-	992	1	4370	2	N	764	883	1			109
							840	9									
11	6414	X	6414	-0-	-0-	-0-	957	1	4608	2	N	772	705	1			176
							849	9									
12	6424	X	6424	-0-	-0-	-0-	992	1	4554	2	N	798	710	1			264
							878	9									
*01	6443	X	6443	-0-	-0-	-0-	992	1	4608	2	N	766	709	1			321
							843	9									
02	5992	X	5455	-0-	-537	-0-	896	1	3847	2	N	647	702	1			266
							712	9									

MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8280	X	7917	-0-	-363	-0-	760	1	6507	2	N	591	532	1			272
							650	9									
10	8556	X	8129	-0-	-427	-0-	780	1	6714	2	N	577	709	1			140
							635	9									
11	7776	X	7776	-0-	-0-	-0-	750	1	6421	2	N	550	349	1			341
							605	9									
12	8184	X	7950	-0-	-234	-0-	775	1	6557	2	N	562	710	1			193
							618	9									
*01	8184	X	7977	-0-	-207	-0-	775	1	6595	2	N	552	534	1			211
							607	9									
02	7742	X	7742	-0-	-0-	-0-	700	1	6511	2	N	483	529	1			165
							531	9									

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12450	X	11714	-0-	-736	-0-	11387	2	327	9	N	297	178	1			232
10	12865	X	11689	-0-	-1176	-0-	11345	2	344	9	N	313	350	1			195
11	12120	X	11265	-0-	-855	-0-	10948	2	317	9	N	288	350	1			133
12	12524	X	11245	-0-	-1279	-0-	10909	2	336	9	N	305	181	1			257
*01	12307	X	11126	-0-	-1181	-0-	10799	2	327	9	N	297	337	1			217
02	10920	X	9450	-0-	-1470	-0-	9228	2	222	9	N	202	167	1			252

MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9240	X	8960	-0-	-280	-0-	760	1	7632	2	N	516	352	1			251
							568	9									
10	9455	X	8947	-0-	-508	-0-	775	1	7591	2	N	528	531	1			248
							581	9									
11	8970	X	8568	-0-	-402	-0-	750	1	7278	2	N	491	538	1			201
							540	9									
12	9269	X	8502	-0-	-767	-0-	750	1	7220	2	N	484	530	1			155
							532	9									
*01	9269	X	8676	-0-	-593	-0-	700	1	7456	2	N	473	520	1			108
							520	9									
02	8372	X	7821	-0-	-551	-0-	694	1	6589	2	N	489	358	1			239
							538	9									

MATHERS RANCH 26-159 CL EX WELL #: 21H RRCID -> 288020 COMPL. DATE 02/24/2019 TOTAL DEPTH 8227 PERF. 9320 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17820	X	16670	-0-	-1150	-0-	16224	2	446	9	N	405	354	1			290
10	18414	X	16854	-0-	-1560	-0-	16408	2	446	9	N	405	535	1			160
11	17520	X	16541	-0-	-979	-0-	16073	2	468	9	N	425	367	1			218
12	17701	X	16265	-0-	-1436	-0-	15829	2	436	9	N	396	354	1			260
*01	17701	X	16033	-0-	-1668	-0-	15603	2	430	9	N	391	356	1			295
02	15568	X	13388	-0-	-2180	-0-	13055	2	333	9	N	303	362	1			236

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 158-149 CL EX WELL #: 24H RRCID -> 288302 COMPL. DATE 04/29/2019 TOTAL DEPTH 9255 PERF. 9340 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-	-0-	-0-	739	1	151	9	N	137					218
10	891	N	891	-0-	-0-	-0-	775	1	116	9	N	105	171	1			152
11	873	N	873	-0-	-0-	-0-	750	1	123	9	N	112	173	1			91
12	930	N	832	-0-	-98	-0-	713	1	119	9	N	108					199
*01	899	N	831	-0-	-68	-0-	710	1	121	9	N	110	175	1			134
02	812	N	806	-0-	-6	-0-	700	1	106	9	N	96					230

MATHERS RANCH 159-148 CL EX WELL #: 22H RRCID -> 288324 COMPL. DATE 03/28/2019 TOTAL DEPTH 9390 PERF. 9320 - 18890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2370	-0-	-0-	-0-	1020	1	1038	2	N	284	350	1			285
							312	9									
10	2449	N	1751	-0-	-698	-0-	976	1	493	2	N	256	179	1			362
							282	9									
11	2310	N	2126	-0-	-184	-0-	1020	1	838	2	N	244	348	1			258
							268	9									
12	2449	N	2048	-0-	-401	-0-	1054	1	732	2	N	238	177	1			319
							262	9									
*01	1736	N	1556	-0-	-180	-0-	816	1	506	2	N	213	178	1			354
							234	9									
02	2219	N	2219	-0-	-0-	-0-	819	1	1125	2	N	250	348	1			256
							275	9									

MATHERS RANCH 159-148 CL WX WELL #: 23H RRCID -> 289315 COMPL. DATE 03/30/2019 TOTAL DEPTH 9416 PERF. 9460 - 18869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1221	X	1221	-0-	-0-	-0-	1020	1	88	2	N	103	173	1			132
							113	9									
10	1397	X	1397	-0-	-0-	-0-	1054	1	225	2	N	107	177	1			62
							118	9									
11	1298	X	1298	-0-	-0-	-0-	1020	1	169	2	N	99					161
							109	9									
12	1370	X	1370	-0-	-0-	-0-	1054	1	199	2	N	106	179	1			88
							117	9									
*01	1051	X	1051	-0-	-0-	-0-	918	1	46	2	N	79					167
							87	9									
02	1037	X	1037	-0-	-0-	-0-	952	1	85	9	N	77					244

MATHERS RANCH 157-150 CL EX WELL #: 25H RRCID -> 290793 COMPL. DATE 03/15/2019 TOTAL DEPTH 512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EQV OPERATING LLC 101634
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	143	1	402	3	N	48					122
							53	9									
10	731	N	731	-0-	-0-	-0-	161	1	528	3	N	38					160
							42	9									
11	632	N	632	-0-	-0-	-0-	156	1	464	3	N	11					171
							12	9									
12	372	N	201	-0-	-171	-0-	62	1	133	3	N	5					176
							6	9									
01	161	N	161	-0-	-0-	-0-	36	1	123	3	N	2					178
							2	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC //CONT.// 101634
MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1881	-0-	-69	-0-	554	1	1303	3	N	22					262
							24	9									
10	2108	N	1954	-0-	-154	-0-	575	1	1349	3	N	27	178	1			111
							30	9									
11	2040	N	1372	-0-	-668	-0-	374	1	991	3	N	6					117
							7	9									
12	2179	N	2179	-0-	-0-	-0-	633	1	1505	3	N	37					154
							41	9									
01	2084	N	2084	-0-	-0-	-0-	610	1	1422	3	N	47					201
							52	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

09	1071	N	1071	-0-	-0-	-0-	270	1	736	3	N	59					144
							65	9									
10	1054	N	1015	-0-	-39	-0-	228	1	725	3	N	56					200
							62	9									
11	990	N	948	-0-	-42	-0-	213	1	690	3	N	41	185	1			56
							45	9									
12	1054	N	983	-0-	-71	-0-	247	1	725	3	N	10					66
							11	9									
01	945	N	945	-0-	-0-	-0-	224	1	713	3	N	7					73
							8	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

09	4	N	-0-	-0-	-4	-0-					N	-0-					50
10	3	N	-0-	-0-	-3	-0-					N	-0-					50
11	574	N	574	-0-	-0-	-0-	87	1	454	3	N	30					80
							33	9									
12	1353	N	1353	-0-	-0-	-0-	335	1	987	3	N	28					108
							31	9									
01	840	N	840	-0-	-0-	-0-	211	1	623	3	N	5					113
							6	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

UNITED OIL & SHALE LLC 103207
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4094	-0-	-286	-0-	143	1	3903	2	N	44					187
							48	9									
10	4526	X	4000	-0-	-526	-0-	236	1	3725	2	N	35					222
							39	9									
11	4380	X	2306	-0-	-2074	-0-	60	1	2206	2	N	36					258
							40	9									
12	4340	X	3780	-0-	-560	-0-	128	1	3630	2	N	20	173	1			105
							22	9									
01	4216	X	3901	-0-	-315	-0-	383	1	3518	2	N	-0-					105
02	3808	X	3650	-0-	-158	-0-	3595	2	55	9	N	50					155

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					112
10	1960	N	1960	-0-	-0-	-0-	1776	2	184	9	N	167	191	1			88
11	2550	N	2550	-0-	-0-	-0-	2354	2	196	9	N	178	191	1			75
12	1591	N	1591	-0-	-0-	-0-	1481	2	110	9	N	100					175
01	1705	N	1256	-0-	-449	-0-	1204	2	52	9	N	47	105	1			117
02	1847	N	1847	-0-	-0-	-0-	1637	2	210	9	N	191	161	1			147

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4645	-0-	-95	-0-	4473	2	172	9	N	156					291
10	4805	X	4669	-0-	-136	-0-	4614	2	55	9	N	50	188	1			153
11	4620	X	4515	-0-	-105	-0-	4445	2	70	9	N	64	164	1			53
12	4774	X	4662	-0-	-112	-0-	4455	2	207	9	N	188	179	1			62
01	4805	X	4511	-0-	-294	-0-	4388	2	123	9	N	112					174
02	4340	X	3708	-0-	-632	-0-	3628	2	80	9	N	73					247

LATIGO PETROLEUM, LLC 488260
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1597	N	1597	-0-	-0-	-0-	1377	2	220	9	N	200	200	1			459
10	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					459
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					459
12	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					459
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					459
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					459

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1700	-0-	-100	-0-	30	1	1514	2	N	142	190	1			293
							156	9									
10	2046	N	1905	-0-	-141	-0-	30	1	1726	2	N	135	183	1			245
							149	9									
11	1830	N	1825	-0-	-5	-0-	29	1	1660	2	N	124	192	1			177
							136	9									
12	1982	N	1982	-0-	-0-	-0-	30	1	1789	2	N	148	184	1			141
							163	9									
01	1891	N	1609	-0-	-282	-0-	27	1	1429	2	N	139	179	1			101
							153	9									
02	1880	N	1880	-0-	-0-	-0-	25	1	1703	2	N	138	173	1			66
							152	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2405	N	2405	-0-	-0-	-0-	30	1	2215	2	N	145					370
							160	9									
10	2412	N	2412	-0-	-0-	-0-	31	1	2224	2	N	143	191	1			322
							157	9									
11	2531	N	2531	-0-	-0-	-0-	29	1	2331	2	N	155	374	1			103
							171	9									
12	2800	N	2800	-0-	-0-	-0-	31	1	2591	2	N	162	183	1			82
							178	9									
01	2681	N	2681	-0-	-0-	-0-	31	1	2510	2	N	127					209
							140	9									
02	2493	N	2493	-0-	-0-	-0-	28	1	2337	2	N	116	192	1			133
							128	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

09	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					245
10	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					245
11	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					245
12	11	N	7	-0-	-4	-0-	1	1	4	2	N	2					247
							2	9									
01	14	N	13	-0-	-1	-0-	1	1	12	2	N	-0-					247
02	28	N	11	-0-	-17	-0-	1	1	10	2	N	-0-					247

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

09	1140	N	1003	-0-	-137	-0-	30	1	944	2	N	26					120
							29	9									
10	1043	N	1043	-0-	-0-	-0-	31	1	988	2	N	22					142
							24	9									
11	1028	N	1028	-0-	-0-	-0-	30	1	963	2	N	32					174
							35	9									
12	1023	N	1007	-0-	-16	-0-	30	1	957	2	N	18					192
							20	9									
01	1054	N	986	-0-	-68	-0-	29	1	934	2	N	21					213
							23	9									
02	1042	N	1042	-0-	-0-	-0-	28	1	964	2	N	45	181	1			77
							50	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

09	1140	N	979	-0-	-161	-0-	30	1	745	2	Y	185	169	1			274
							204	9									
10	1054	N	950	-0-	-104	-0-	31	1	719	2	Y	182	344	1			112
							200	9									
11	975	N	975	-0-	-0-	-0-	30	1	752	2	Y	175					287
							193	9									
12	1023	N	1017	-0-	-6	-0-	31	1	735	2	Y	228	345	1			170
							251	9									
01	961	N	921	-0-	-40	-0-	30	1	690	2	Y	183	174	1			179
							201	9									
02	924	N	902	-0-	-22	-0-	28	1	672	2	Y	184	173	1			190
							202	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2098	N	2098	-0-		-0-	-0-		30	1	1884	2	Y	167	188	1			204
									184	9									
10	2195	N	2195	-0-		-0-	-0-		31	1	1959	2	Y	186	170	1			220
									205	9									
11	2183	N	2183	-0-		-0-	-0-		30	1	1958	2	Y	177	189	1			208
									195	9									
12	2271	N	2271	-0-		-0-	-0-		31	1	2045	2	Y	177	194	1			191
									195	9									
01	2021	N	2021	-0-		-0-	-0-		28	1	1847	2	Y	133	186	1			138
									146	9									
02	1902	N	1902	-0-		-0-	-0-		28	1	1710	2	Y	149	176	1			111
									164	9									

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

09	865	N	865	-0-		-0-	-0-		30	1	757	2	N	71	172	1			197
									78	9									
10	837	N	829	-0-		-8	-0-		31	1	712	2	N	78					275
									86	9									
11	810	N	80	-0-		-730	-0-		3	1	77	2	N	-0-					275
12	837	N	568	-0-		-269	-0-		24	1	487	2	N	52					327
									57	9									
01	837	N	684	-0-		-153	-0-		29	1	576	2	N	72	178	1			221
									79	9									
02	652	N	652	-0-		-0-	-0-		28	1	528	2	N	87					308
									96	9									

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

09	900	N	847	-0-		-53	-0-		26	1	733	2	N	80					166
									88	9									
10	762	N	762	-0-		-0-	-0-		31	1	716	2	N	14					180
									15	9									
11	955	N	955	-0-		-0-	-0-		30	1	727	2	N	180	171	1			189
									198	9									
12	907	N	907	-0-		-0-	-0-		31	1	757	2	N	108	173	1			124
									119	9									
01	814	N	814	-0-		-0-	-0-		29	1	675	2	N	100					224
									110	9									
02	896	N	33	-0-		-863	-0-		4	1	22	2	N	6					230
									7	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

09	690	N	222	-0-		-468	-0-		21	1	201	2	N	-0-					341
10	589	N	531	-0-		-58	-0-		15	1	442	2	N	67	174	1			234
									74	9									
11	689	N	689	-0-		-0-	-0-		30	1	496	2	N	148					382
									163	9									
12	599	N	599	-0-		-0-	-0-		31	1	448	2	N	109	157	1			334
									120	9									
01	620	N	620	-0-		-0-	-0-		29	1	482	2	N	99	178	1			255
									109	9									
02	644	N	468	-0-		-176	-0-		24	1	341	2	N	94					349
									103	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					327
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					327
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					327
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					327
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					327
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					327

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

09	690	N	631	-0-	-59	-0-	30	1	546	2	N	50					254
							55	9									
10	744	N	656	-0-	-88	-0-	31	1	542	2	N	75	184	1			145
							83	9									
11	660	N	613	-0-	-47	-0-	30	1	520	2	N	57					202
							63	9									
12	651	N	384	-0-	-267	-0-	28	1	322	2	N	31					233
							34	9									
01	651	N	335	-0-	-316	-0-	11	1	317	2	N	6					239
							7	9									
02	560	N	522	-0-	-38	-0-	28	1	458	2	N	33					272
							36	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

09	990	N	973	-0-	-17	-0-	30	1	785	2	N	144	167	1			159
							158	9									
10	1023	N	972	-0-	-51	-0-	31	1	805	2	N	124	170	1			113
							136	9									
11	930	N	913	-0-	-17	-0-	30	1	782	2	N	92					205
							101	9									
12	992	N	902	-0-	-90	-0-	29	1	744	2	N	117	173	1			149
							129	9									
01	1205	N	1205	-0-	-0-	-0-	29	1	1038	2	N	125					274
							138	9									
02	840	N	796	-0-	-44	-0-	28	1	663	2	N	95	175	1			194
							105	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

09	1115	N	1115	-0-	-0-	-0-	30	1	947	2	Y	125	182	1			99
							138	9									
10	1082	N	1082	-0-	-0-	-0-	31	1	956	2	Y	86					185
							95	9									
11	1138	N	1138	-0-	-0-	-0-	30	1	968	2	Y	127	188	1			124
							140	9									
12	1179	N	1179	-0-	-0-	-0-	31	1	987	2	Y	146					270
							161	9									
01	1269	N	1269	-0-	-0-	-0-	31	1	992	2	Y	224	362	1			132
							246	9									
02	1076	N	1076	-0-	-0-	-0-	28	1	902	2	Y	133	193	1			72
							146	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	314	-0-	-466	-0-	21	1	254	2	Y	35					72
							39	9									
10	868	N	100	-0-	-768	-0-	31	1	69	2	Y	-0-					72
11	720	N	692	-0-	-28	-0-	30	1	620	2	Y	38					110
							42	9									
12	881	N	881	-0-	-0-	-0-	31	1	748	2	Y	93					203
							102	9									
01	878	N	878	-0-	-0-	-0-	31	1	755	2	Y	84					287
							92	9									
02	739	N	739	-0-	-0-	-0-	28	1	625	2	Y	78	184	1			181
							86	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	4173	X	4173	-0-	-0-	-0-	30	1	3604	2	N	490	506	1			52
							539	9									
10	4178	X	4178	-0-	-0-	-0-	31	1	3633	2	N	467	344	1			175
							514	9									
11	4020	X	4019	-0-	-1	-0-	30	1	3503	2	N	442	514	1			103
							486	9									
12	4154	X	4121	-0-	-33	-0-	31	1	3602	2	N	444	346	1			201
							488	9									
01	4178	X	4178	-0-	-0-	-0-	31	1	3676	2	N	428	511	1			118
							471	9									
02	3752	X	3653	-0-	-99	-0-	28	1	3149	2	N	433	343	1			208
							476	9									

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	984	-0-	-6	-0-	30	1	825	2	N	117	184	1			167
							129	9									
10	999	N	999	-0-	-0-	-0-	31	1	834	2	N	122	200	1			89
							134	9									
11	1020	N	952	-0-	-68	-0-	30	1	787	2	N	123					212
							135	9									
12	1023	N	998	-0-	-25	-0-	31	1	820	2	N	134	204	1			142
							147	9									
01	992	N	952	-0-	-40	-0-	30	1	792	2	N	118	180	1			80
							130	9									
02	896	N	873	-0-	-23	-0-	28	1	709	2	N	124					204
							136	9									

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	2471	N	2471	-0-	-0-	-0-	30	1	2333	2	N	98	179	1			139
							108	9									
10	2559	N	2559	-0-	-0-	-0-	31	1	2393	2	N	123	193	1			69
							135	9									
11	2240	N	2240	-0-	-0-	-0-	30	1	2103	2	N	97					166
							107	9									
12	1748	N	1748	-0-	-0-	-0-	29	1	1655	2	N	58					224
							64	9									
01	2055	N	2055	-0-	-0-	-0-	28	1	1871	2	N	142	201	1			165
							156	9									
02	2036	N	2036	-0-	-0-	-0-	28	1	1866	2	N	129					294
							142	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1774	N	1774	-0-		-0-	-0-	30	1	1624	2	Y	109	191	1			175
								120	9									
10	1667	N	1667	-0-		-0-	-0-	31	1	1550	2	Y	78	173	1			80
								86	9									
11	1304	N	1304	-0-		-0-	-0-	30	1	1217	2	Y	52					132
								57	9									
12	1333	N	1248	-0-		-85	-0-	30	1	1161	2	Y	52					184
								57	9									
01	1333	N	1166	-0-		-167	-0-	29	1	1086	2	Y	46					230
								51	9									
02	1204	N	935	-0-		-269	-0-	27	1	865	2	Y	39	187	1			82
								43	9									

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2449	-0-		-131	-0-	29	1	2290	2	Y	118					210
								130	9									
10	2821	N	2725	-0-		-96	-0-	31	1	2477	2	Y	197	181	1			226
								217	9									
11	2640	N	2599	-0-		-41	-0-	30	1	2394	2	Y	159	185	1			200
								175	9									
12	2686	N	2686	-0-		-0-	-0-	31	1	2469	2	Y	169	191	1			178
								186	9									
01	2728	N	2713	-0-		-15	-0-	31	1	2478	2	Y	185	186	1			177
								204	9									
02	2436	N	2393	-0-		-43	-0-	28	1	2204	2	Y	146	193	1			130
								161	9									

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1147	N	1147	-0-		-0-	-0-	30	1	1007	2	Y	100					240
								110	9									
10	1178	N	1170	-0-		-8	-0-	31	1	1019	2	Y	109	183	1			166
								120	9									
11	1129	N	1129	-0-		-0-	-0-	30	1	993	2	Y	96					262
								106	9									
12	1178	N	959	-0-		-219	-0-	30	1	843	2	Y	78	191	1			149
								86	9									
01	1188	N	1188	-0-		-0-	-0-	31	1	1040	2	Y	106					255
								117	9									
02	1068	N	1068	-0-		-0-	-0-	28	1	934	2	Y	96	199	1			152
								106	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1495	N	1495	-0-		-0-	-0-	30	1	1280	2	N	168	172	1			166
								185	9									
10	1612	N	1418	-0-		-194	-0-	31	1	1215	2	N	156	158	1			164
								172	9									
11	1578	N	1578	-0-		-0-	-0-	30	1	1341	2	N	188	173	1			179
								207	9									
12	1550	N	931	-0-		-619	-0-	24	1	811	2	N	87	169	1			97
								96	9									
01	1426	N	849	-0-		-577	-0-	20	1	684	2	N	132	171	1			58
								145	9									
02	1484	N	879	-0-		-605	-0-	25	1	735	2	N	108					166
								119	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	365	-0-	-55	-0-	38	1	228	2	N	90	180	1			97
							99	9									
10	421	N	421	-0-	-0-	-0-	167	1	142	2	N	102					199
							112	9									
11	458	N	458	-0-	-0-	-0-	206	1	124	2	N	116	168	1			147
							128	9									
12	504	N	504	-0-	-0-	-0-	275	1	94	2	N	123	200	1			70
							135	9									
01	444	N	444	-0-	-0-	-0-	220	1	66	2	N	144					214
							158	9									
02	429	N	429	-0-	-0-	-0-	224	1	72	2	N	121	182	1			153
							133	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

09	1500	N	1368	-0-	-132	-0-	30	1	1021	2	N	288	196	1			216
							317	9									
10	1612	N	1242	-0-	-370	-0-	22	1	999	2	N	201	187	1			230
							221	9									
11	1500	N	1458	-0-	-42	-0-	30	1	1026	2	N	365	395	1			200
							402	9									
12	1522	N	1522	-0-	-0-	-0-	30	1	1082	2	N	373	371	1			202
							410	9									
01	1246	N	1246	-0-	-0-	-0-	27	1	938	2	N	255	198	1			259
							281	9									
02	1372	N	1291	-0-	-81	-0-	27	1	930	2	N	304	198	1			365
							334	9									

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

09	840	N	817	-0-	-23	-0-	30	1	678	2	N	99	169	1			55
							109	9									
10	868	N	844	-0-	-24	-0-	31	1	695	2	N	107					162
							118	9									
11	810	N	774	-0-	-36	-0-	29	1	633	2	N	102	184	1			80
							112	9									
12	837	N	787	-0-	-50	-0-	31	1	633	2	N	112					192
							123	9									
01	837	N	695	-0-	-142	-0-	29	1	579	2	N	79	187	1			84
							87	9									
02	728	N	723	-0-	-5	-0-	28	1	576	2	N	108					192
							119	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

09	1770	N	1661	-0-	-109	-0-	30	1	1528	2	N	94					199
							103	9									
10	1705	N	1646	-0-	-59	-0-	31	1	1513	2	N	93	192	1			100
							102	9									
11	1650	N	1557	-0-	-93	-0-	30	1	1418	2	N	99					199
							109	9									
12	1705	N	1354	-0-	-351	-0-	31	1	1273	2	N	45					244
							50	9									
01	1643	N	839	-0-	-804	-0-	23	1	770	2	N	42	202	1			84
							46	9									
02	1461	N	1461	-0-	-0-	-0-	27	1	1368	2	N	60					144
							66	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1179	N	1179	-0-	-0-	-0-	30	1	916	2	Y	212	200	1			204
							233	9									
10	852	N	852	-0-	-0-	-0-	21	1	703	2	Y	116	185	1			135
							128	9									
11	699	N	699	-0-	-0-	-0-	22	1	572	2	Y	95					230
							105	9									
12	1209	N	883	-0-	-326	-0-	31	1	717	2	Y	123	193	1			160
							135	9									
01	837	N	752	-0-	-85	-0-	29	1	604	2	Y	108	193	1			75
							119	9									
02	788	N	788	-0-	-0-	-0-	28	1	648	2	Y	102					177
							112	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	319	-0-	-131	-0-	16	1	253	2	N	45	192	1			85
							50	9									
10	558	N	402	-0-	-156	-0-	30	1	348	2	N	22					107
							24	9									
11	600	N	79	-0-	-521	-0-	4	1	75	2	N	-0-					107
12	996	N	996	-0-	-0-	-0-	29	1	657	2	N	282	184	1			205
							310	9									
01	611	N	611	-0-	-0-	-0-	29	1	461	2	N	110	191	1			124
							121	9									
02	550	N	550	-0-	-0-	-0-	28	1	389	2	N	121	192	1			53
							133	9									

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1014	-0-	-96	-0-	30	1	905	2	N	72	174	1			100
							79	9									
10	1085	N	1066	-0-	-19	-0-	31	1	947	2	N	80					180
							88	9									
11	1050	N	1000	-0-	-50	-0-	30	1	891	2	N	72					252
							79	9									
12	1054	N	962	-0-	-92	-0-	31	1	866	2	N	59	189	1			122
							65	9									
01	1054	N	990	-0-	-64	-0-	30	1	881	2	N	72					194
							79	9									
02	947	N	947	-0-	-0-	-0-	28	1	830	2	N	81	191	1			84
							89	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1258	N	1258	-0-	-0-	-0-	30	1	1078	2	N	136	192	1			241
							150	9									
10	1284	N	1284	-0-	-0-	-0-	31	1	1126	2	N	115					356
							127	9									
11	1260	N	1167	-0-	-93	-0-	30	1	1039	2	N	89	186	1			259
							98	9									
12	1302	N	1158	-0-	-144	-0-	31	1	981	2	N	133	200	1			192
							146	9									
01	1271	N	1070	-0-	-201	-0-	30	1	919	2	N	110	167	1			135
							121	9									
02	1135	N	1135	-0-	-0-	-0-	28	1	962	2	N	132					267
							145	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353/352 WELL #: C003CN RRCID -> 287304 COMPL. DATE 05/23/2019 TOTAL DEPTH 8400 PERF. 8505 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9660	X	7401	-0-		-2259	-0-		30 822	1 9	6549	2	Y	747	747	1			269
10	9982	X	7050	-0-		-2932	-0-		31 810	1 9	6209	2	Y	736	748	1			257
11	9510	X	5807	-0-		-3703	-0-		30 573	1 9	5204	2	Y	521	568	1			210
12	9548	X	5282	-0-		-4266	-0-		26 455	1 9	4801	2	Y	414	192	1			432
01	8184	X	6062	-0-		-2122	-0-		30 678	1 9	5354	2	Y	616	748	1			300
02	6916	X	5294	-0-		-1622	-0-		28 596	1 9	4670	2	Y	542	579	1			263

PIONEER 31 WELL #: C001OB RRCID -> 291433 COMPL. DATE 07/21/2021 TOTAL DEPTH 8008 PERF. 8492 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6810	X	4687	-0-		-2123	-0-		23 135	1 9	4529	2	N	123					229
10	5859	X	5107	-0-		-752	-0-		26 157	1 9	4924	2	N	143	169	1			203
11	5670	X	5273	-0-		-397	-0-		30 222	1 9	5021	2	N	202	184	1			221
12	4836	X	4620	-0-		-216	-0-		31 180	1 9	4409	2	N	164	192	1			193
01	5115	X	5021	-0-		-94	-0-		31 237	1 9	4753	2	N	215	190	1			218
02	4928	X	3874	-0-		-1054	-0-		28 157	1 9	3689	2	N	143	194	1			167

LORENE 144 WELL #: C001NC RRCID -> 292134 COMPL. DATE 01/12/2022 TOTAL DEPTH 7936 PERF. 8363 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	5512	-0-		-698	-0-		28 171	1 9	5313	2	N	155					275
10	6417	X	5447	-0-		-970	-0-		30 149	1 9	5268	2	N	135	186	1			224
11	6210	X	5053	-0-		-1157	-0-		29 144	1 9	4880	2	N	131	166	1			189
12	5735	X	5101	-0-		-634	-0-		29 139	1 9	4933	2	N	126	198	1			117
01	5735	X	4829	-0-		-906	-0-		31 145	1 9	4653	2	N	132					249
02	5152	X	4577	-0-		-575	-0-		27 144	1 9	4406	2	N	131	195	1			185

LORENE 145 WELL #: C001BO RRCID -> 293211 COMPL. DATE 06/15/2022 TOTAL DEPTH 7916 PERF. 8205 - 12203

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2124	-0-		-606	-0-		30 347	1 9	1747	2	N	315	389	1			134
10	2356	X	2042	-0-		-314	-0-		31 294	1 9	1717	2	N	267	186	1			215
11	2190	X	1854	-0-		-336	-0-		26 278	1 9	1550	2	N	253	364	1			104
12	2201	X	1703	-0-		-498	-0-		31 215	1 9	1457	2	N	195					299
01	2201	X	1652	-0-		-549	-0-		26 279	1 9	1347	2	N	254	189	1			364
02	2083	X	2083	-0-		-0-	-0-		25 312	1 9	1746	2	N	284	400	1			248

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HOSTUTLER 451 A WELL #: C001NC RRCID -> 297493 COMPL. DATE 04/21/2024 TOTAL DEPTH 8130 PERF. 8504 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23850	X	18776	-0-	-5074	-0-	30 844	1 9	17902	2	N	767	785	1			232
10	23033	X	18732	-0-	-4301	-0-	31 810	1 9	17891	2	N	736	781	1			187
11	20760	X	17226	-0-	-3534	-0-	30 733	1 9	16463	2	N	666	609	1			244
12	20553	X	16593	-0-	-3960	-0-	31 672	1 9	15890	2	N	611	801	1			54
01	19499	X	15723	-0-	-3776	-0-	31 653	1 9	15039	2	N	594	379	1			269
02	17528	X	13795	-0-	-3733	-0-	28 560	1 9	13207	2	N	509	591	1			187

URSCHEL 49/3 WELL #: C001IP RRCID -> 297612 COMPL. DATE 04/25/2024 TOTAL DEPTH 9083 PERF. 9330 - 16188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18810	X	14330	-0-	-4480	-0-	30 1423	1 9	12877	2	N	1294	1149	1			297
10	18507	X	14301	-0-	-4206	-0-	31 1428	1 9	12842	2	N	1298	1318	1			277
11	16890	X	13378	-0-	-3512	-0-	30 1356	1 9	11992	2	N	1233	1237	1			273
12	16368	X	13520	-0-	-2848	-0-	31 1323	1 9	12166	2	N	1203	1307	1			169
01	15655	X	12641	-0-	-3014	-0-	29 1187	1 9	11425	2	N	1079	1138	1			110
02	13384	X	10700	-0-	-2684	-0-	27 1095	1 9	9578	2	N	995	935	1			170

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	8966	-0-	5966	5966	8723	2	243	9	N	221					329
10	3100	N	11944	-0-	8844	14810	11755	2	189	9	N	172	325	1			176
11	3000	N	8873	-0-	5873	20683	8781	2	92	9	N	84	159	1			101
12	29326	X	8643	-0-	-20683	-0-	8545	2	98	9	N	89					190
01	7726	X	7726	-0-	-0-	-0-	7665	2	61	9	N	55	154	1			91
02	6367	X	6367	-0-	-0-	-0-	6301	2	66	9	N	60					151

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1540	-0-	-80	-0-	1533	2	7	9	N	6					77
10	1612	N	1561	-0-	-51	-0-	1557	2	4	9	N	4					81
11	1503	N	1503	-0-	-0-	-0-	1496	2	7	9	N	6					87
12	1581	N	1556	-0-	-25	-0-	1548	2	8	9	N	7					94
01	1565	N	1565	-0-	-0-	-0-	1559	2	6	9	N	5					99
02	1400	N	1375	-0-	-25	-0-	1367	2	8	9	N	7					106

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					87
10	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					87
11	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					87
12	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					87
01	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					87
02	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					87

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	506	2	112	9	N	102					143
10	517	N	517	-0-	-0-	-0-	465	2	52	9	N	47					190
11	495	N	495	-0-	-0-	-0-	456	2	39	9	N	35					225
12	550	N	550	-0-	-0-	-0-	511	2	39	9	N	35					260
01	434	N	351	-0-	-83	-0-	334	2	17	9	N	15	159	1			116
02	711	N	711	-0-	-0-	-0-	671	2	40	9	N	36					152

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2198	-0-	-232	-0-	1044	1	1081	2	N	66					153
							73	9									
10	2418	N	2251	-0-	-167	-0-	1044	1	1134	2	N	66					219
							73	9									
11	2149	N	2149	-0-	-0-	-0-	1044	1	1032	2	N	66	193	1			92
							73	9									
12	2263	N	2042	-0-	-221	-0-	1079	1	880	2	N	75					167
							83	9									
01	2263	N	1489	-0-	-774	-0-	1427	2	62	9	N	56	34	1			189
02	2016	N	1117	-0-	-899	-0-	1058	2	59	9	N	54					243

TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2969	X	2969	-0-	-0-	-0-	2895	2	74	9	N	67					264
10	2883	N	976	-0-	-1907	-0-	962	2	14	9	N	13	177	1			100
11	2940	N	2155	-0-	-785	-0-	2153	2	2	9	N	2					102
12	3038	N	2779	-0-	-259	-0-	2743	2	36	9	N	33					135
01	2651	N	2651	-0-	-0-	-0-	2615	2	36	9	N	33	96	1			72
02	2505	N	2505	-0-	-0-	-0-	2496	2	9	9	N	8					80

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2940	-0-	-420	-0-	684	1	2228	2	N	25					215
							28	9									
10	3441	X	2399	-0-	-1042	-0-	684	1	1678	2	N	34					249
							37	9									
11	3330	X	2279	-0-	-1051	-0-	684	1	1561	2	N	31					280
							34	9									
12	3441	X	3056	-0-	-385	-0-	707	1	2307	2	N	38	163	1			155
							42	9									
01	3441	X	2252	-0-	-1189	-0-	707	1	1490	2	N	50					205
							55	9									
02	3003	X	3003	-0-	-0-	-0-	638	1	2315	2	N	45					250
							50	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1787	-0-	-103	-0-	324	1	1365	2	N	89					246
							98	9									
10	1953	N	1720	-0-	-233	-0-	335	1	1279	2	N	96	114	1			228
							106	9									
11	1860	N	1691	-0-	-169	-0-	324	1	1306	2	N	55	89	1			194
							61	9									
12	1860	N	1758	-0-	-102	-0-	335	1	1349	2	N	67					261
							74	9									
01	1727	N	1727	-0-	-0-	-0-	280	1	1368	2	N	72	162	1			171
							79	9									
02	1656	N	1656	-0-	-0-	-0-	302	1	1265	2	N	81	128	1			124
							89	9									

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2421	-0-	-69	-0-	324	1	1757	2	N	309	358	1			228
							340	9									
10	2542	N	2391	-0-	-151	-0-	335	1	1668	2	N	353	376	1			205
							388	9									
11	2340	N	2047	-0-	-293	-0-	280	1	1496	2	N	246	365	1			86
							271	9									
12	2511	N	2245	-0-	-266	-0-	248	1	1630	2	N	334	184	1			236
							367	9									
01	2387	N	2198	-0-	-189	-0-	263	1	1583	2	N	320	340	1			216
							352	9									
02	1904	N	1736	-0-	-168	-0-	273	1	1145	2	N	289	192	1			313
							318	9									

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1905	-0-	-195	-0-	1752	2	153	9	N	139					186
10	1984	N	1700	-0-	-284	-0-	1573	2	127	9	N	115	188	1			113
11	1890	N	1886	-0-	-4	-0-	1714	2	172	9	N	156	168	1			101
12	1984	N	1922	-0-	-62	-0-	1833	2	89	9	N	81					182
01	1829	N	1829	-0-	-0-	-0-	1693	2	136	9	N	124	188	1			118
02	1837	N	1837	-0-	-0-	-0-	1632	2	205	9	N	186					304

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3428	-0-	-142	-0-	3300	2	128	9	N	116	189	1			90
10	3689	X	3490	-0-	-199	-0-	3398	2	92	9	N	84					174
11	3570	X	3346	-0-	-224	-0-	3265	2	81	9	N	74					248
12	3596	X	3480	-0-	-116	-0-	3358	2	122	9	N	111	185	1			174
01	3565	X	3403	-0-	-162	-0-	3239	2	164	9	N	149	194	1			129
02	3192	X	3150	-0-	-42	-0-	3032	2	118	9	N	107					236

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3413	X	3413	-0-	-0-	-0-	684	1	2640	2	N	81					226
							89	9									
10	3999	X	2757	-0-	-1242	-0-	707	1	1965	2	N	77	188	1			115
							85	9									
11	3870	X	3285	-0-	-585	-0-	684	1	2507	2	N	85					200
							94	9									
12	3999	X	3138	-0-	-861	-0-	707	1	2322	2	N	99					299
							109	9									
01	3658	X	2680	-0-	-978	-0-	707	1	1910	2	N	57	191	1			165
							63	9									
02	3392	X	3392	-0-	-0-	-0-	638	1	2689	2	N	59					224
							65	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2121	-0-	-279	-0-	2118	2	3	9	N	3					64
10	2325	X	2237	-0-	-88	-0-	2231	2	6	9	N	5					69
11	2208	X	2208	-0-	-0-	-0-	2183	2	25	9	N	23					92
12	2262	X	2262	-0-	-0-	-0-	2210	2	52	9	N	47					139
01	2232	X	2006	-0-	-226	-0-	1999	2	7	9	N	6					145
02	2072	X	2013	-0-	-59	-0-	1969	2	44	9	N	40					185

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3141	-0-	-279	-0-	3127	2	14	9	N	13					69
10	3441	X	3264	-0-	-177	-0-	3220	2	44	9	N	40					109
11	3450	X	3450	-0-	-0-	-0-	3431	2	19	9	N	17					126
12	3441	X	3400	-0-	-41	-0-	3381	2	19	9	N	17					143
01	3255	X	3216	-0-	-39	-0-	3215	2	1	9	N	1					144
02	3220	X	3069	-0-	-151	-0-	3067	2	2	9	N	2					146

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1234	N	1234	-0-	-0-	-0-	324	1	843	2	N	61					203
							67	9									
10	1302	N	1098	-0-	-204	-0-	335	1	712	2	N	46	173	1			76
							51	9									
11	1350	N	910	-0-	-440	-0-	324	1	539	2	N	43					119
							47	9									
12	1271	N	878	-0-	-393	-0-	335	1	509	2	N	31					150
							34	9									
01	1085	N	394	-0-	-691	-0-	335	1	4	2	N	50					200
							55	9									
02	888	N	888	-0-	-0-	-0-	302	1	524	2	N	56	190	1			66
							62	9									

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	446	-0-	-184	-0-	401	2	45	9	N	41	186	1			113
10	651	N	446	-0-	-205	-0-	422	2	24	9	N	22					135
11	600	N	444	-0-	-156	-0-	365	2	79	9	N	72					207
12	465	N	262	-0-	-203	-0-	261	2	1	9	N	1					208
01	434	N	224	-0-	-210	-0-	224	2			N	-0-					208
02	420	N	201	-0-	-219	-0-	200	2	1	9	N	1	112	1			97

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	2	-0-	-628	-0-	2	2			N	-0-					60
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					60
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					60
12	2	N	-0-	-0-	-2	-0-					N	-0-					60
01	1	N	-0-	-0-	-1	-0-					N	-0-					60
02	28	N	-0-	-0-	-28	-0-					N	-0-					60

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	699	-0-	-321	-0-	663	2	36	9	N	33					64
10	1290	N	1290	-0-	-0-	-0-	1025	2	265	9	N	241	183	1			122
11	1023	N	1023	-0-	-0-	-0-	760	2	263	9	N	239	89	1			272
12	1019	N	1019	-0-	-0-	-0-	778	2	241	9	N	219	366	1			125
01	1302	N	702	-0-	-600	-0-	551	2	151	9	N	137					262
02	952	N	928	-0-	-24	-0-	731	2	197	9	N	179	192	1			249

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	773	-0-	-37	-0-	611	2	162	9	N	147					346
10	868	N	824	-0-	-44	-0-	678	2	146	9	N	133	192	1			287
11	852	N	852	-0-	-0-	-0-	669	2	183	9	N	166	315	1			138
12	806	N	687	-0-	-119	-0-	519	2	168	9	N	153					291
01	837	N	688	-0-	-149	-0-	530	2	158	9	N	144	191	1			244
02	784	N	616	-0-	-168	-0-	463	2	153	9	N	139	188	1			195

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3363	-0-	-357	-0-	3088	2	275	9	N	250	188	1			321
10	3565	X	3203	-0-	-362	-0-	2987	2	216	9	N	196	188	1			329
11	3450	X	3342	-0-	-108	-0-	3066	2	276	9	N	251	353	1			227
12	3565	X	3336	-0-	-229	-0-	3055	2	281	9	N	255	187	1			295
01	3472	X	3229	-0-	-243	-0-	2969	2	260	9	N	236	330	1			201
02	3136	X	2892	-0-	-244	-0-	2652	2	240	9	N	218	181	1			238

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	1583	-0-	-787	-0-	1481	2	102	9	N	93	47	1			162
10	2387	X	1413	-0-	-974	-0-	1412	2	1	9	N	1	123	1			40
11	2310	X	1275	-0-	-1035	-0-	1239	2	36	9	N	33					73
12	2537	X	2537	-0-	-0-	-0-	2322	2	215	9	N	195					268
01	2425	X	2425	-0-	-0-	-0-	2113	2	312	9	N	284	370	1			182
02	2106	X	2106	-0-	-0-	-0-	1833	2	273	9	N	248	184	1			246

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	991	-0-	-89	-0-	849	2	142	9	N	129	96	1			154
10	1116	N	967	-0-	-149	-0-	837	2	130	9	N	118	64	1			208
11	1020	N	941	-0-	-79	-0-	810	2	131	9	N	119	194	1			133
12	1023	N	931	-0-	-92	-0-	808	2	123	9	N	112					245
01	961	N	884	-0-	-77	-0-	771	2	113	9	N	103	190	1			158
02	868	N	804	-0-	-64	-0-	646	2	158	9	N	144	191	1			111

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1100	-0-	-10	-0-	856	2	244	9	N	222	89	1			217
10	1103	N	1103	-0-	-0-	-0-	848	2	255	9	N	232	235	1			214
11	1102	N	1102	-0-	-0-	-0-	843	2	259	9	N	235	236	1			213
12	1147	N	990	-0-	-157	-0-	792	2	198	9	N	180	183	1			210
01	1116	N	974	-0-	-142	-0-	818	2	156	9	N	142					352
02	1064	N	1064	-0-	-0-	-0-	753	2	311	9	N	283	372	1			263

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	366	-0-	-144	-0-	333	2	33	9	N	30					191
10	621	N	621	-0-	-0-	-0-	567	2	54	9	N	49	185	1			55
11	450	N	377	-0-	-73	-0-	337	2	40	9	N	36					91
12	417	N	417	-0-	-0-	-0-	373	2	44	9	N	40					131
01	620	N	334	-0-	-286	-0-	303	2	31	9	N	28					159
02	364	N	244	-0-	-120	-0-	213	2	31	9	N	28					187

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	774	-0-	-276	-0-	620	2	154	9	N	140	191	1			121
10	1054	N	899	-0-	-155	-0-	724	2	175	9	N	159	182	1			98
11	960	N	824	-0-	-136	-0-	653	2	171	9	N	155	104	1			149
12	806	N	712	-0-	-94	-0-	569	2	143	9	N	130					279
01	899	N	616	-0-	-283	-0-	510	2	106	9	N	96	191	1			184
02	952	N	952	-0-	-0-	-0-	799	2	153	9	N	139	190	1			133

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2978	N	2978	-0-	-0-	-0-	324	1	2540	2	N	104	186	1			167
							114	9									
10	3098	N	3098	-0-	-0-	-0-	335	1	2657	2	N	96	43	1			220
							106	9									
11	2833	N	2833	-0-	-0-	-0-	306	1	2449	2	N	71	91	1			200
							78	9									
12	3069	N	2525	-0-	-544	-0-	205	1	2273	2	N	43					243
							47	9									
01	3100	N	2192	-0-	-908	-0-	126	1	2043	2	N	21	94	1			170
							23	9									
02	2632	N	2415	-0-	-217	-0-	251	1	2120	2	N	40	90	1			120
							44	9									

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

09	1080	N	-0-	-0-	-1080	-0-					N	-0-					156
10	1116	N	458	-0-	-658	-0-	458	2			N	-0-					156
11	630	N	35	-0-	-595	-0-	35	2			N	-0-					156
12	172	N	172	-0-	-0-	-0-	147	2	25	9	N	23					179
01	465	N	15	-0-	-450	-0-	15	2			N	-0-					179
02	28	N	-0-	-0-	-28	-0-					N	-0-					179

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

09	1900	N	1900	-0-	-0-	-0-	324	1	1468	2	N	98	181	1			135
							108	9									
10	1857	N	1857	-0-	-0-	-0-	335	1	1412	2	N	100					235
							110	9									
11	1803	N	1803	-0-	-0-	-0-	324	1	1418	2	N	55	185	1			105
							61	9									
12	1953	N	1864	-0-	-89	-0-	330	1	1431	2	N	94					199
							103	9									
01	1860	N	1585	-0-	-275	-0-	225	1	1277	2	N	75	98	1			176
							83	9									
02	1680	N	1365	-0-	-315	-0-	270	1	1004	2	N	83	102	1			157
							91	9									

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

09	1140	N	769	-0-	-371	-0-	691	2	78	9	N	71	180	1			78
10	878	N	878	-0-	-0-	-0-	790	2	88	9	N	80					158
11	923	N	923	-0-	-0-	-0-	812	2	111	9	N	101					259
12	806	N	770	-0-	-36	-0-	761	2	9	9	N	8	192	1			75
01	868	N	746	-0-	-122	-0-	720	2	26	9	N	24					99
02	868	N	854	-0-	-14	-0-	613	2	241	9	N	219	181	1			137

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

09	330	N	204	-0-	-126	-0-	204	2			N	-0-					94
10	279	N	189	-0-	-90	-0-	189	2			N	-0-					94
11	270	N	181	-0-	-89	-0-	181	2			N	-0-					94
12	217	N	157	-0-	-60	-0-	157	2			N	-0-					94
01	186	N	100	-0-	-86	-0-	98	2	2	9	N	2					96
02	168	N	105	-0-	-63	-0-	105	2			N	-0-					96

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2998	-0-	-182	-0-	2810	2	188	9	N	171	168	1			241
10	3255	X	2747	-0-	-508	-0-	2587	2	160	9	N	145	183	1			203
11	2940	X	2660	-0-	-280	-0-	2533	2	127	9	N	115	150	1			168
12	3445	X	3445	-0-	-0-	-0-	3259	2	186	9	N	169	182	1			155
01	3256	X	3256	-0-	-0-	-0-	3057	2	199	9	N	181	175	1			161
02	2800	X	2670	-0-	-130	-0-	2505	2	165	9	N	150					311

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4523	-0-	-397	-0-	4250	2	273	9	N	248	181	1			188
10	5053	X	4625	-0-	-428	-0-	4353	2	272	9	N	247	181	1			254
11	4830	X	4566	-0-	-264	-0-	4303	2	263	9	N	239	374	1			119
12	4960	X	4726	-0-	-234	-0-	4393	2	333	9	N	303	191	1			231
01	4805	X	4633	-0-	-172	-0-	4330	2	303	9	N	275	348	1			158
02	4256	X	4148	-0-	-108	-0-	3870	2	278	9	N	253	177	1			234

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4114	-0-	-356	-0-	3857	2	257	9	N	234	192	1			267
10	4495	X	4139	-0-	-356	-0-	3899	2	240	9	N	218	190	1			295
11	4349	X	4349	-0-	-0-	-0-	4052	2	297	9	N	270	364	1			201
12	4371	X	4098	-0-	-273	-0-	3802	2	296	9	N	269	193	1			277
01	4247	X	4077	-0-	-170	-0-	3834	2	243	9	N	221	315	1			183
02	4060	X	3673	-0-	-387	-0-	3460	2	213	9	N	194	191	1			186

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5273	X	5273	-0-	-0-	-0-	4969	2	304	9	N	276	380	1			37
10	5519	X	5519	-0-	-0-	-0-	5212	2	307	9	N	279	190	1			126
11	5370	X	5370	-0-	-0-	-0-	5066	2	304	9	N	276	188	1			214
12	5562	X	5562	-0-	-0-	-0-	5232	2	330	9	N	300	382	1			132
01	5518	X	4932	-0-	-586	-0-	4634	2	298	9	N	271	363	1			40
02	5012	X	4952	-0-	-60	-0-	4676	2	276	9	N	251	64	1			227

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3839	-0-	-241	-0-	850	1	2817	2	N	156	180	1			191
							172	9									
10	4216	X	3940	-0-	-276	-0-	878	1	2879	2	N	166	186	1			171
							183	9									
11	4080	X	3765	-0-	-315	-0-	850	1	2741	2	N	158	191	1			138
							174	9									
12	4123	X	3838	-0-	-285	-0-	878	1	2786	2	N	158	189	1			107
							174	9									
01	4061	X	3530	-0-	-531	-0-	762	1	2626	2	N	129	126	1			110
							142	9									
02	3584	X	3410	-0-	-174	-0-	762	1	2506	2	N	129					239
							142	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS TRUST WELL #: 1H RRCID -> 290517 COMPL. DATE 09/08/2014 TOTAL DEPTH 9024 PERF. 9250 - 16620

09	5520	X	5127	-0-	-393	-0-	821	1	3909	2	N	361	193	1			297
							397	9									
10	5704	X	5546	-0-	-158	-0-	850	1	4268	2	N	389	578	1			108
							428	9									
11	5130	X	4844	-0-	-286	-0-	822	1	3668	2	N	322	174	1			256
							354	9									
12	5475	X	5475	-0-	-0-	-0-	878	1	4180	2	N	379	516	1			119
							417	9									
01	5549	X	4162	-0-	-1387	-0-	781	1	3032	2	N	317	312	1			124
							349	9									
02	5236	X	5236	-0-	-0-	-0-	765	1	4071	2	N	364	371	1			117
							400	9									

ALEXANDER UNIT 66 WELL #: 2H RRCID -> 290618 COMPL. DATE 10/15/2013 TOTAL DEPTH 8708 PERF. 9358 - 14638

09	1380	N	8	-0-	-1372	-0-	8	2			N	-0-					65
10	434	N	1	-0-	-433	-0-	1	2			N	-0-					65
11	60	N	4	-0-	-56	-0-	4	2			N	-0-					65
12	8	N	-0-	-0-	-8	-0-					N	-0-					65
01	1	N	-0-	-0-	-1	-0-					N	-0-					65
02	4	N	-0-	-0-	-4	-0-					N	-0-					65

FARRAR 118 WELL #: 1HR RRCID -> 290619 COMPL. DATE 06/24/2015 TOTAL DEPTH 8185 PERF. 8424 - 12794

09	2010	N	2006	-0-	-4	-0-	1916	2	90	9	N	82					94
10	2170	N	1957	-0-	-213	-0-	1910	2	47	9	N	43					137
11	1980	N	1869	-0-	-111	-0-	1811	2	58	9	N	53					190
12	2077	N	1948	-0-	-129	-0-	1890	2	58	9	N	53	190	1			53
01	1953	N	1916	-0-	-37	-0-	1839	2	77	9	N	70					123
02	1773	N	1773	-0-	-0-	-0-	1683	2	90	9	N	82					205

URSCHEL 1 WELL #: 1H RRCID -> 290620 COMPL. DATE 10/30/2017 TOTAL DEPTH 9072 PERF. 9336 - 13882

09	2760	X	2582	-0-	-178	-0-	2370	2	212	9	N	193	182	1			205
10	2790	X	2692	-0-	-98	-0-	2453	2	239	9	N	217	196	1			226
11	2610	X	2575	-0-	-35	-0-	2368	2	207	9	N	188	190	1			224
12	2697	X	2660	-0-	-37	-0-	2482	2	178	9	N	162	190	1			196
01	2697	X	235	-0-	-2462	-0-	200	2	35	9	N	32					228
02	2436	X	-0-	-0-	-2436	-0-					N	-0-					228

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARYLE 60 WELL #: 1H RRCID -> 290680 COMPL. DATE 03/22/2014 TOTAL DEPTH 8147 PERF. 8550 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	X	1150	-0-	-0-	-0-	324	1	602	2	N	204	171	1			243
							224	9									
10	1498	X	1498	-0-	-0-	-0-	335	1	930	2	N	212	169	1			286
							233	9									
11	1418	X	1418	-0-	-0-	-0-	324	1	863	2	N	210	171	1			325
							231	9									
12	766	X	766	-0-	-0-	-0-	335	1	229	2	N	184	172	1			337
							202	9									
01	354	X	354	-0-	-0-	-0-	274	1	80	9	N	73	179	1			231
02	701	X	701	-0-	-0-	-0-	302	1	211	2	N	171	173	1			229
							188	9									

HAWKINS UNIT WELL #: 2H RRCID -> 290698 COMPL. DATE 10/23/2014 TOTAL DEPTH 10024 PERF.10478 - 14504

09	2152	X	2152	-0-	-0-	-0-	684	1	1344	2	N	113					257
							124	9									
10	1313	X	1313	-0-	-0-	-0-	684	1	523	2	N	96	181	1			172
							106	9									
11	769	X	769	-0-	-0-	-0-	684	1	85	9	N	77					249
12	2105	X	2105	-0-	-0-	-0-	707	1	1262	2	N	124	191	1			182
							136	9									
01	2041	X	2041	-0-	-0-	-0-	707	1	1220	2	N	104	193	1			93
							114	9									
02	1875	X	1875	-0-	-0-	-0-	638	1	1121	2	N	105					198
							116	9									

TORREY 279 WELL #: A 3HC RRCID -> 290723 COMPL. DATE 06/02/2014 TOTAL DEPTH 8434 PERF. 8900 - 12761

09	2250	N	2051	-0-	-199	-0-	324	1	1659	2	N	62					114
							68	9									
10	2201	N	2153	-0-	-48	-0-	335	1	1727	2	N	83					197
							91	9									
11	2070	N	2002	-0-	-68	-0-	324	1	1610	2	N	62	175	1			84
							68	9									
12	2108	N	2029	-0-	-79	-0-	335	1	1637	2	N	52					136
							57	9									
01	2139	N	360	-0-	-1779	-0-	326	1	1	2	N	30					166
							33	9									
02	1876	N	1706	-0-	-170	-0-	302	1	1369	2	N	32	164	1			34
							35	9									

MOSES 519 WELL #: 4H RRCID -> 290777 COMPL. DATE 10/18/2013 TOTAL DEPTH 8084 PERF. 8462 - 11786

09	0	W	2060	-0-	2060	994657	1946	2	114	9	N	104	176	1			170
10	0	W	2190	-0-	2190	996847	1995	2	195	9	N	177	175	1			172
11	0	W	2048	-0-	2048	998895	1929	2	119	9	N	108					280
12	0	W	1854	-0-	1854	1000749	1720	2	134	9	N	122	158	1			244
01	0	W	2104	-0-	2104	1002853	1985	2	119	9	N	108	168	1			184
02	0	W	1841	-0-	1841	1004694	1725	2	116	9	N	105					289

HUMPHREYS TRUST WELL #: 2H RRCID -> 291308 COMPL. DATE 02/25/2015 TOTAL DEPTH 9112 PERF. 9564 - 17814

09	13723	X	13723	-0-	-0-	-0-	13285	2	438	9	N	398	386	1			192
10	13941	X	13941	-0-	-0-	-0-	13480	2	461	9	N	419	382	1			229
11	13526	X	13526	-0-	-0-	-0-	13094	2	432	9	N	393	370	1			252
12	13748	X	13748	-0-	-0-	-0-	13316	2	432	9	N	393	422	1			223
01	13134	X	13134	-0-	-0-	-0-	12688	2	446	9	N	405	372	1			256
02	10979	X	10979	-0-	-0-	-0-	10642	2	337	9	N	306	381	1			181

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1715	N	1715	-0-	-0-	-0-	78	1	1602	2	N	32					142
							35	9									
10	1552	N	1552	-0-	-0-	-0-	64	1	1466	2	N	20					162
							22	9									
11	1680	N	1582	-0-	-98	-0-	62	1	1489	2	N	28					190
							31	9									
12	1743	N	1743	-0-	-0-	-0-	285	1	1427	2	N	28					218
							31	9									
01	1550	N	1473	-0-	-77	-0-	65	1	1376	2	N	29					247
							32	9									
02	1664	N	1664	-0-	-0-	-0-	98	1	1538	2	N	25	179	1			93
							28	9									

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

09	1475	N	1475	-0-	-0-	-0-	130	1	1102	2	N	221	171	1			248
							243	9									
10	1110	N	1110	-0-	-0-	-0-	99	1	902	2	N	99	188	1			159
							109	9									
11	1020	N	661	-0-	-359	-0-	71	1	581	2	N	8					167
							9	9									
12	409	N	409	-0-	-0-	-0-	28	1	369	2	N	11					178
							12	9									
01	1054	N	311	-0-	-743	-0-	26	1	285	2	N	-0-					178
02	616	N	362	-0-	-254	-0-	21	1	341	2	N	-0-					178

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

09	3210	X	2726	-0-	-484	-0-	2656	2	70	9	N	64					151
10	3317	X	522	-0-	-2795	-0-	16	1	494	2	N	11					162
							12	9									
11	3210	X	18	-0-	-3192	-0-	18	2			N	-0-					162
12	3317	X	1	-0-	-3316	-0-	1	2			N	-0-					162
01	3162	X	18	-0-	-3144	-0-	18	2			N	-0-					162
02	2548	X	38	-0-	-2510	-0-	1	1	35	2	N	2					164
							2	9									

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

09	4170	X	4041	-0-	-129	-0-	106	1	3895	2	N	36					130
							40	9									
10	4309	X	3725	-0-	-584	-0-	100	1	3606	2	N	17					147
							19	9									
11	4080	X	4059	-0-	-21	-0-	101	1	3918	2	N	36					183
							40	9									
12	4216	X	4136	-0-	-80	-0-	109	1	3980	2	N	43					226
							47	9									
01	4185	X	3954	-0-	-231	-0-	3924	2	30	9	N	27					253
02	4681	X	4681	-0-	-0-	-0-	4645	2	36	9	N	33	190	1			96

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	8	1	225	2	N	-0-					98
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					98
11	330	N	324	-0-	-6	-0-	8	1	244	2	N	65					163
							72	9									
12	138	N	138	-0-	-0-	-0-	35	1	103	2	N	-0-					163
01	341	N	103	-0-	-238	-0-	36	1	67	2	N	-0-					163
02	308	N	80	-0-	-228	-0-	33	1	47	2	N	-0-					163

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3891	X	3891	-0-	-0-	-0-	128	1	3459	2	N	276	176	1			180
							304	9									
10	3782	X	3782	-0-	-0-	-0-	3665	2	117	9	N	106	169	1			117
11	4047	X	4047	-0-	-0-	-0-	3796	2	251	9	N	228	170	1			175
12	3565	X	3306	-0-	-259	-0-	367	1	2684	2	N	232	340	1			67
							255	9									
01	3872	X	3872	-0-	-0-	-0-	3655	2	217	9	N	197	174	1			90
02	3220	X	2687	-0-	-533	-0-	2428	2	259	9	N	235	170	1			155

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		918	-0-	918	4826	169	1	749	2	N	-0-					130
10	8094	X	3268	-0-	-4826	-0-	1325	1	1391	2	N	502	354	1			278
							552	9									
11	2091	X	2091	-0-	-0-	-0-	929	1	1057	2	N	95					373
							105	9									
12	1044	X	1044	-0-	-0-	-0-	346	1	501	2	N	179					552
							197	9									
01	2046	X	1692	-0-	-354	-0-	603	1	913	2	N	160	379	1			333
							176	9									
02	2257	X	2257	-0-	-0-	-0-	824	1	1217	2	N	196	191	1			338
							216	9									

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1483	N	1483	-0-	-0-	-0-	178	1	1247	2	N	53					293
							58	9									
10	1405	N	1405	-0-	-0-	-0-	1369	2	36	9	N	33	174	1			152
11	1530	N	1288	-0-	-242	-0-	1254	2	34	9	N	31					183
12	980	N	980	-0-	-0-	-0-	980	2			N	-0-					183
01	1435	N	1435	-0-	-0-	-0-	1330	2	105	9	N	95	188	1			90
02	1204	N	1081	-0-	-123	-0-	1081	2			N	-0-					90

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2825	-0-	-145	-0-	2818	2	7	9	N	6					181
10	2914	X	2538	-0-	-376	-0-	2513	2	25	9	N	23					204
11	2940	X	2829	-0-	-111	-0-	2807	2	22	9	N	20					224
12	3038	X	2936	-0-	-102	-0-	2831	2	105	9	N	95					319
01	3038	X	2822	-0-	-216	-0-	2783	2	39	9	N	35	192	1			162
02	2632	X	2546	-0-	-86	-0-	2512	2	34	9	N	31					193

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	-0-	-0-	-2580	-0-					N	-0-					499
10	2759	X	247	-0-	-2512	-0-	243	2	4	9	N	4	174	1			329
11	2730	X	2159	-0-	-571	-0-	644	1	1470	2	N	41					370
							45	9									
12	2867	X	2867	-0-	-0-	-0-	358	1	2435	2	N	67					437
							74	9									
01	2511	X	1671	-0-	-840	-0-	316	1	1310	2	N	41	166	1			312
							45	9									
02	2958	X	2958	-0-	-0-	-0-	490	1	2387	2	N	74	181	1			205
							81	9									

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4353	X	4353	-0-	-0-	-0-	1119	1	3153	2	N	74					142
							81	9									
10	3466	X	3466	-0-	-0-	-0-	288	1	3128	2	N	45					187
							50	9									
11	3540	X	3284	-0-	-256	-0-	157	1	3061	2	N	60					247
							66	9									
12	3658	X	3523	-0-	-135	-0-	240	1	3203	2	N	73					320
							80	9									
01	3658	X	3176	-0-	-482	-0-	193	1	2921	2	N	56	181	1			195
							62	9									
02	3304	X	3039	-0-	-265	-0-	26	1	2949	2	N	58					253
							64	9									

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3325	X	3325	-0-	-0-	-0-	3193	2	132	9	N	120					252
10	3400	X	3400	-0-	-0-	-0-	3293	2	107	9	N	97	176	1			173
11	3103	X	3103	-0-	-0-	-0-	160	1	2877	2	N	60					233
							66	9									
12	2945	X	2828	-0-	-117	-0-	210	1	2528	2	N	82	185	1			130
							90	9									
01	3038	X	3038	-0-	-0-	-0-	595	1	2380	2	N	57					187
							63	9									
02	2660	X	2561	-0-	-99	-0-	163	1	2342	2	N	51					238
							56	9									

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4256	X	4256	-0-	-0-	-0-	74	1	4062	2	N	109					455
							120	9									
10	3906	X	3852	-0-	-54	-0-	3749	2	103	9	N	94	344	1			205
11	4140	X	3891	-0-	-249	-0-	3800	2	91	9	N	83					288
12	4278	X	3922	-0-	-356	-0-	3731	2	191	9	N	174	190	1			272
01	4278	X	3338	-0-	-940	-0-	3236	2	102	9	N	93					365
02	3864	X	3552	-0-	-312	-0-	3445	2	107	9	N	97	185	1			277

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4614	X	4614	-0-	-0-	-0-	4522	2	92	9	N	84					297
10	4309	X	3655	-0-	-654	-0-	3578	2	77	9	N	70	180	1			187
11	4282	X	4282	-0-	-0-	-0-	4174	2	108	9	N	98					285
12	4216	X	4093	-0-	-123	-0-	3951	2	142	9	N	129	177	1			237
*01	4526	X	3746	-0-	-780	-0-	3535	2	211	9	N	192	189	1			240
*02	4088	X	3785	-0-	-303	-0-	83	1	3702	2	N	-0-					240

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	77	1	304	2	N	53					265
							58	9									
10	497	N	497	-0-	-0-	-0-	69	1	382	2	N	42					307
							46	9									
11	1264	N	1264	-0-	-0-	-0-	78	1	1120	2	N	60	174	1			193
							66	9									
12	372	N	372	-0-	-0-	-0-	19	1	321	2	N	29	177	1			45
							32	9									
01	496	N	395	-0-	-101	-0-	40	1	286	2	N	63					108
							69	9									
02	1008	N	739	-0-	-269	-0-	54	1	668	2	N	15					123
							17	9									

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

09	2130	X	1915	-0-	-215	-0-	131	1	1734	2	N	45					330
							50	9									
10	2201	X	1960	-0-	-241	-0-	90	1	1808	2	N	56	173	1			213
							62	9									
11	2100	X	1512	-0-	-588	-0-	12	1	1470	2	N	27					240
							30	9									
12	2170	X	1949	-0-	-221	-0-	1899	2	50	9	N	45					285
01	2139	X	1694	-0-	-445	-0-	2	1	1690	2	N	2					287
							2	9									
02	1792	X	1776	-0-	-16	-0-	1736	2	40	9	N	36	178	1			145

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

09	3030	X	2813	-0-	-217	-0-	2738	2	75	9	N	68	183	1			75
10	3131	X	2545	-0-	-586	-0-	2459	2	86	9	N	78					153
11	2940	X	2725	-0-	-215	-0-	22	1	2649	2	N	49					202
							54	9									
12	3038	X	2832	-0-	-206	-0-	2792	2	40	9	N	36					238
01	3038	X	2474	-0-	-564	-0-	2441	2	33	9	N	30					268
02	2632	X	2569	-0-	-63	-0-	2550	2	19	9	N	17					285

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

09	1596	X	1596	-0-	-0-	-0-	53	1	1440	2	N	94	176	1			205
							103	9									
10	1550	X	1451	-0-	-99	-0-	11	1	1306	2	N	122					327
							134	9									
11	1500	X	1492	-0-	-8	-0-	39	1	1273	2	N	164	194	1			297
							180	9									
12	1551	X	1551	-0-	-0-	-0-	44	1	1229	2	N	253	177	1			373
							278	9									
01	1550	X	1329	-0-	-221	-0-	29	1	1153	2	N	134					507
							147	9									
02	1400	N	1230	-0-	-170	-0-	60	1	1023	2	N	134	185	1			456
							147	9									

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

09	3660	X	3265	-0-	-395	-0-	3241	2	24	9	N	22					117
10	3689	X	3188	-0-	-501	-0-	3132	2	56	9	N	51					168
11	3480	X	3437	-0-	-43	-0-	3389	2	48	9	N	44	169	1			43
12	3379	X	3201	-0-	-178	-0-	3136	2	65	9	N	59					102
01	3379	X	3308	-0-	-71	-0-	3253	2	55	9	N	50					152
02	3220	X	3077	-0-	-143	-0-	3000	2	77	9	N	70					222

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2903	-0-	-37	-0-	45	1	2720	2	N	125	179	1			357
							138	9									
10	3007	X	2785	-0-	-222	-0-	15	1	2642	2	N	116	188	1			285
							128	9									
11	3090	X	2797	-0-	-293	-0-	40	1	2623	2	N	122	184	1			223
							134	9									
12	3193	X	2815	-0-	-378	-0-	37	1	2746	2	N	29	165	1			87
							32	9									
01	3193	X	2203	-0-	-990	-0-	45	1	1909	2	N	226					313
							249	9									
02	3092	X	3092	-0-	-0-	-0-	2985	2	107	9	N	97					410

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1678	N	1678	-0-	-0-	-0-	1599	2	79	9	N	72					367
10	1980	N	1980	-0-	-0-	-0-	1847	2	133	9	N	121	176	1			312
11	1847	N	1847	-0-	-0-	-0-	1745	2	102	9	N	93					405
12	1824	N	1824	-0-	-0-	-0-	1745	2	79	9	N	72					477
01	1684	N	1684	-0-	-0-	-0-	187	1	1429	2	N	62	172	1			367
							68	9									
02	2327	N	2327	-0-	-0-	-0-	2327	1			N	-0-					367

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1274	N	1274	-0-	-0-	-0-	85	1	1165	2	N	22					140
							24	9									
10	1143	N	1143	-0-	-0-	-0-	1126	2	17	9	N	15					155
11	1320	N	1141	-0-	-179	-0-	1117	2	24	9	N	22					177
12	1506	N	1506	-0-	-0-	-0-	1453	2	53	9	N	48	167	1			58
01	1228	N	1228	-0-	-0-	-0-	1204	2	24	9	N	22					80
02	1260	N	1260	-0-	-0-	-0-	1207	2	53	9	N	48					128

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3830	X	3830	-0-	-0-	-0-	3612	2	218	9	N	198	172	1			283
10	3846	X	3846	-0-	-0-	-0-	3695	2	151	9	N	137	178	1			242
11	3684	X	3684	-0-	-0-	-0-	1	1	3467	2	N	196	370	1			68
							216	9									
12	3913	X	3913	-0-	-0-	-0-	111	1	3518	2	N	258	178	1			148
							284	9									
01	3894	X	3894	-0-	-0-	-0-	241	1	3486	2	N	152	178	1			122
							167	9									
02	3405	X	3405	-0-	-0-	-0-	190	1	3010	2	N	186	191	1			117
							205	9									

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3319	-0-	-11	-0-	3319	2			N	-0-					70
10	4788	X	4788	-0-	-0-	-0-	2246	1	2539	2	N	3					73
							3	9									
11	3390	X	2372	-0-	-1018	-0-	2368	2	4	9	N	4					77
12	6486	X	6486	-0-	-0-	-0-	3335	1	3074	2	N	70					147
							77	9									
01	3503	X	3417	-0-	-86	-0-	3375	2	42	9	N	38					185
02	3740	X	3740	-0-	-0-	-0-	3731	2	9	9	N	8					193

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1602	N	1602	-0-	-0-	-0-	1582	2	20	9	N	18					198
10	1241	N	1241	-0-	-0-	-0-	1239	2	2	9	N	2					200
11	1650	N	1385	-0-	-265	-0-	1350	2	35	9	N	32					232
12	2256	N	2256	-0-	-0-	-0-	2205	2	51	9	N	46					278
01	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					278
02	1480	N	1480	-0-	-0-	-0-	1470	2	10	9	N	9					287

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					109
10	1691	N	1691	-0-	-0-	-0-	635	1	825	2	N	210	165	1			154
							231	9									
11	1301	N	1301	-0-	-0-	-0-	485	1	677	2	N	126	192	1			88
							139	9									
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					88
01	806	N	34	-0-	-772	-0-	34	2			N	-0-					88
02	728	N	23	-0-	-705	-0-	23	2			N	-0-					88

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4712	-0-	-268	-0-	79	1	4406	2	N	206	188	1			431
							227	9									
10	4805	X	4357	-0-	-448	-0-	22	1	4335	2	N	-0-	183	1			248
11	5250	X	4665	-0-	-585	-0-	35	1	4286	2	N	313	191	1			370
							344	9									
12	5425	X	4574	-0-	-851	-0-	28	1	4381	2	N	150	353	1			167
							165	9									
01	5425	X	4468	-0-	-957	-0-	27	1	4201	2	N	218					385
							240	9									
02	4458	X	4458	-0-	-0-	-0-	20	1	3922	2	N	469	538	1			316
							516	9									

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8089	X	8089	-0-	-0-	-0-	1169	1	6732	2	N	171	188	1			38
							188	9									
10	7099	X	7003	-0-	-96	-0-	385	1	6460	2	N	144	182	1			-0-
							158	9									
11	6780	X	6657	-0-	-123	-0-	6494	2	163	9	N	148					148
12	7006	X	6911	-0-	-95	-0-	6714	2	197	9	N	179	197	1			130
01	7502	X	6456	-0-	-1046	-0-	6291	2	165	9	N	150	190	1			90
02	6776	X	6155	-0-	-621	-0-	6002	2	153	9	N	139	187	1			42

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF. 10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	556	N	556	-0-	-0-	-0-	504	1	52	2	N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					19

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1130	-0-	-1570	-0-	1085	2	45	9	N	41					295
10	2790	X	1762	-0-	-1028	-0-	1689	2	73	9	N	66	171	1			190
11	2670	X	2077	-0-	-593	-0-	2013	2	64	9	N	58					248
12	2759	X	2141	-0-	-618	-0-	2043	2	98	9	N	89	177	1			160
01	2294	X	2163	-0-	-131	-0-	14	1	2075	2	N	67					227
							74	9									
02	2044	X	2044	-0-	-0-	-0-	1931	2	113	9	N	103					330

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2744	-0-	-256	-0-	29	1	2715	2	N	-0-					33
10	3038	X	2658	-0-	-380	-0-	46	1	2612	2	N	-0-					33
11	2940	X	2690	-0-	-250	-0-	15	1	2655	2	N	18					51
							20	9									
12	3038	X	2838	-0-	-200	-0-	23	1	2747	2	N	62					113
							68	9									
01	3038	X	2470	-0-	-568	-0-	19	1	2400	2	N	46					159
							51	9									
02	2709	X	2709	-0-	-0-	-0-	2650	2	59	9	N	54					213

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2053	N	2053	-0-	-0-	-0-	1970	2	83	9	N	75	174	1			113
10	1722	N	1722	-0-	-0-	-0-	1650	2	72	9	N	65					178
11	2100	N	1502	-0-	-598	-0-	1394	2	108	9	N	98	184	1			92
12	2046	N	2046	-0-	-0-	-0-	14	1	1937	2	N	86					178
							95	9									
01	1751	N	1751	-0-	-0-	-0-	1698	2	53	9	N	48	178	1			48
02	1884	N	1884	-0-	-0-	-0-	1772	2	112	9	N	102					150

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2792	N	2792	-0-	-0-	-0-	2746	2	46	9	N	42					85
10	2911	N	2911	-0-	-0-	-0-	2834	2	77	9	N	70					155
11	2839	N	2839	-0-	-0-	-0-	2781	2	58	9	N	53					208
12	2860	N	2860	-0-	-0-	-0-	2788	2	72	9	N	65					273
01	2914	N	2452	-0-	-462	-0-	2420	2	32	9	N	29					302
02	2660	N	2431	-0-	-229	-0-	2386	2	45	9	N	41					343

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3126	X	3126	-0-	-0-	-0-	2899	2	227	9	N	206	175	1			352
10	3514	X	3514	-0-	-0-	-0-	3309	2	205	9	N	186	190	1			348
11	3330	X	3244	-0-	-86	-0-	3010	2	234	9	N	213	189	1			372
12	11140	X	11140	-0-	-0-	-0-	10941	2	199	9	N	181	351	1			202
01	3503	X	2435	-0-	-1068	-0-	2423	2	12	9	N	11					213
02	3178	X	3178	-0-	-0-	-0-	2831	2	347	9	N	315	358	1			170

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAKE 61X14A WELL #: 1H RRCID -> 287584 COMPL. DATE 02/22/2019 TOTAL DEPTH 8557 PERF. 9300 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	5596	-0-	-1004	-0-	5016	2	580	9	N	527	537	1			264
10	5518	X	5496	-0-	-22	-0-	4905	2	591	9	N	537	528	1			273
11	5760	X	5127	-0-	-633	-0-	4513	2	614	9	N	558	365	1			466
12	5952	X	5255	-0-	-697	-0-	4688	2	567	9	N	515	562	1			419
01	5952	X	4818	-0-	-1134	-0-	169	1	4140	2	N	463	533	1			349
							509	9									
02	5236	X	4914	-0-	-322	-0-	4308	2	606	9	N	551	545	1			355

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BUSSARD, JESS WELL #: RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					55
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					55
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					55
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					55
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					55
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 01/10/2022

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

09	570	N	613	-0-	43	B	-2544	60	1	553	2	N	-0-				15
10	589	N	611	-0-	22	B	-2522	62	1	549	2	N	-0-				15
11	570	N	585	-0-	15	B	-2507	60	1	525	2	N	-0-				15
12	589	N	618	-0-	29	B	-2478	62	1	556	2	N	-0-				15
01	589	N	608	-0-	19	B	-2459	52	1	556	2	N	-0-				15
02	532	N	545	-0-	13	B	-2446	52	1	493	2	N	-0-				15

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF. 11064 - 11076

09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF. 11037 - 11159

09	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC 101634
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/23/2026

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

09	41 N	41	-0-	-0-	-0-	9	1	32	3	N	-0-					-0-
10	62 N	38	-0-	-24	-0-	6	1	32	3	N	-0-					-0-
11	60 N	39	-0-	-21	-0-	13	1	26	3	N	-0-					-0-
12	31 N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
*01	36 N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	61	1	211	3	N	-0-					-0-
10	279	N	144	-0-	-135	-0-	33	1	111	3	N	-0-					-0-
11	270	N	61	-0-	-209	-0-	28	1	33	3	N	-0-					-0-
12	279	N	56	-0-	-223	-0-	8	1	48	3	N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	256	-0-	-14	-0-	59	1	197	3	N	-0-					50
10	258	N	258	-0-	-0-	-0-	59	1	199	3	N	-0-					50
11	270	N	246	-0-	-24	-0-	45	1	201	3	N	-0-					50
12	279	N	241	-0-	-38	-0-	32	1	209	3	N	-0-					50
*01	246	N	246	-0-	-0-	-0-	36	1	210	3	N	-0-					50
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EQV OPERATING LLC //CONT.// 101634
WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1073	-0-	-217	-0-	249	1	822	3	N	2					145
							2	9									
10	1178	N	1118	-0-	-60	-0-	287	1	828	3	N	3					148
							3	9									
11	1260	N	1053	-0-	-207	-0-	187	1	866	3	N	-0-					148
12	1116	N	1062	-0-	-54	-0-	145	1	916	3	N	1					149
							1	9									
*01	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					149
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED OIL & SHALE LLC 103207
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-	36	1			53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	11					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3811	X	3811	-0-	-0-	-0-	3654	2	157	9	N	143	189	1			182
10	3722	X	3722	-0-	-0-	-0-	3576	2	146	9	N	133	190	1			125
11	3459	X	3459	-0-	-0-	-0-	3302	2	157	9	N	143	183	1			85
12	3751	X	3309	-0-	-442	-0-	3168	2	141	9	N	128					213
01	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					213
02	3556	X	NO RPT	-0-	-3556	-0-					N	NO RPT					213

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	994	N	994	-0-	-0-	-0-	905	2	89	9	N	81					253
10	1012	N	1012	-0-	-0-	-0-	922	2	90	9	N	82	178	1			157
11	976	N	976	-0-	-0-	-0-	893	2	83	9	N	75					232
12	981	N	981	-0-	-0-	-0-	903	2	78	9	N	71	180	1			123
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					123
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					123

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	N	964	-0-	-0-	-0-	890	2	74	9	N	67					135
10	879	N	879	-0-	-0-	-0-	802	2	77	9	N	70					205
11	784	N	784	-0-	-0-	-0-	710	2	74	9	N	67	177	1			95
12	811	N	811	-0-	-0-	-0-	728	2	83	9	N	75					170
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					170
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					170

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1063	N	1063	-0-	-0-	-0-	1033	2	30	9	N	27					122
10	1253	N	1253	-0-	-0-	-0-	1220	2	33	9	N	30					152
11	1878	N	1878	-0-	-0-	-0-	1823	2	55	9	N	50					202
12	1709	N	1709	-0-	-0-	-0-	1669	2	40	9	N	36					238
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					238
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					238

DAVIDSON WELL #: 2036 RRCID -> 295713 COMPL. DATE 03/18/2010 TOTAL DEPTH 16020 PERF.12758 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	389	2	2	9	N	2					167
10	413	N	413	-0-	-0-	-0-	401	2	12	9	N	11					178
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					178
12	406	N	406	-0-	-0-	-0-	393	2	13	9	N	12					190
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					190
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					190

DOUG WELL #: 1024 RRCID -> 298158 COMPL. DATE 02/08/2024 TOTAL DEPTH 12535 PERF.11186 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27180	X	21251	-0-	-5929	-0-	21121	2	130	9	N	118	177	1			73
10	26536	X	20027	-0-	-6509	-0-	19902	2	125	9	N	114					187
11	24090	X	17976	-0-	-6114	-0-	17865	2	111	9	N	101	178	1			110
12	23994	X	17945	-0-	-6049	-0-	17807	2	138	9	N	125	175	1			60
01	23560	X	NO RPT	-0-	-23560	-0-					N	NO RPT					60
02	19824	X	NO RPT	-0-	-19824	-0-					N	NO RPT					60

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
EDH DISPOSALS LLC 102146
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
COMPLETE OIL & GAS SERVICES, LLC 103662
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	745 N	745	-0-	-0-	-0-	699	2	46	9	N	42	46	1			21
10	515 N	515	-0-	-0-	-0-	485	2	30	9	N	27					48
11	584 N	584	-0-	-0-	-0-	558	2	26	9	N	24	46	1			26
12	665 N	665	-0-	-0-	-0-	628	2	37	9	N	34					60
01	631 N	631	-0-	-0-	-0-	594	2	37	9	N	34					94
02	545 N	545	-0-	-0-	-0-	511	2	34	9	N	31	86	1			39

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3389	X	3389	-0-	-0-	-0-	60	1	3329	2	N	-0-					48
10	3074	X	3074	-0-	-0-	-0-	62	1	3012	2	N	-0-					48
11	3093	X	3093	-0-	-0-	-0-	60	1	3033	2	N	-0-					48
12	3109	X	3109	-0-	-0-	-0-	62	1	3047	2	N	-0-					48
01	2918	X	2918	-0-	-0-	-0-	62	1	2856	2	N	-0-					48
02	2566	X	2566	-0-	-0-	-0-	52	1	2514	2	N	-0-					48

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

09	1800	N	1732	-0-	-68	-0-	1629	2	103	9	Y	94	175	1			232
10	2421	N	2421	-0-	-0-	-0-	2333	2	88	9	Y	80	188	1			124
11	2448	N	2448	-0-	-0-	-0-	5	1	2363	2	Y	73					197
							80	9									
12	3021	N	3021	-0-	-0-	-0-	2926	2	95	9	Y	86					283
*01	2524	N	2524	-0-	-0-	-0-	2438	2	86	9	Y	78	188	1			173
02	2212	N	2190	-0-	-22	-0-	2113	2	77	9	Y	70					243

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

09	810	N	602	-0-	-208	-0-	601	2	1	9	Y	1					209
10	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-	1	1			208
11	1283	N	1283	-0-	-0-	-0-	5	1	1278	2	Y	-0-					208
12	1721	N	1721	-0-	-0-	-0-	1721	2			Y	-0-					208
*01	1054	N	1033	-0-	-21	-0-	1033	2			Y	-0-	1	1			207
02	1280	N	1280	-0-	-0-	-0-	1279	2	1	9	Y	1					208

PRESIDIO PETROLEUM LLC 676084
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

09	30	N	11	-0-	-19	-0-	11	2			N	-0-					83
10	868	N	535	-0-	-333	-0-	526	2	9	9	N	8					91
11	669	N	669	-0-	-0-	-0-	648	2	21	9	N	19					110
12	779	N	779	-0-	-0-	-0-	779	2			N	-0-					110
01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					110
02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					110

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

09	540	X	-0-	-0-	-540	-0-					N	-0-					43
10	558	X	-0-	-0-	-558	-0-					N	-0-					43
11	540	X	-0-	-0-	-540	-0-					N	-0-					43
12	2	X	-0-	-0-	-2	-0-					N	-0-					43
01	0	X	-0-	-0-	-0-	-0-					N	-0-					43
02	0	X	-0-	-0-	-0-	-0-					N	-0-					43

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

09	6210	X	5608	-0-	-602	-0-	5522	2	86	9	N	78					120
10	7376	X	7376	-0-	-0-	-0-	7289	2	87	9	N	79					199
11	7664	X	7664	-0-	-0-	-0-	7568	2	96	9	N	87	184	1			102
12	6882	X	5798	-0-	-1084	-0-	5695	2	103	9	N	94					196
01	7378	X	5122	-0-	-2256	-0-	5039	2	83	9	N	75	194	1			77
02	7140	X	6327	-0-	-813	-0-	6220	2	107	9	N	97					174

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

09	6180	X	1261	-0-	-4919	-0-	1044	1	217	9	N	197					266
10	4092	X	1294	-0-	-2798	-0-	1079	1	215	9	N	195	383	1			78
11	4869	X	4869	-0-	-0-	-0-	1044	1	3646	2	N	163					241
							179	9									
12	3579	X	3579	-0-	-0-	-0-	1079	1	2323	2	N	161	188	1			214
							177	9									
01	5276	X	5276	-0-	-0-	-0-	1079	1	3977	2	N	200	189	1			225
							220	9									
02	4785	X	4785	-0-	-0-	-0-	974	1	3686	2	N	114	189	1			150
							125	9									

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

09	3480	X	3374	-0-	-106	-0-	3343	2	31	9	N	28					86
10	6896	X	6896	-0-	-0-	-0-	6774	2	122	9	N	111					197
11	4962	X	4962	-0-	-0-	-0-	4850	2	112	9	N	102	191	1			108
12	4428	X	4428	-0-	-0-	-0-	4330	2	98	9	N	89					197
01	3596	X	3503	-0-	-93	-0-	3404	2	99	9	N	90	198	1			89
02	4400	X	4400	-0-	-0-	-0-	4281	2	119	9	N	108					197

UNBRIDLED RESOURCES, LLC 875461
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2837	-0-	-43	-0-	2688	2	149	9	N	135					260
10	2945	X	2739	-0-	-206	-0-	2611	2	128	9	N	116	168	1			208
11	3532	X	3532	-0-	-0-	-0-	3420	2	112	9	N	102	185	1			125
12	3193	X	2771	-0-	-422	-0-	106	1	2498	2	N	152	180	1			97
							167	9									
01	4636	X	4636	-0-	-0-	-0-	715	1	3830	2	N	83					180
							91	9									
02	3479	X	3479	-0-	-0-	-0-	114	1	3235	2	N	118	176	1			122
							130	9									

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4219	-0-	-71	-0-	167	1	3950	2	N	93					198
							102	9									
10	4748	X	4748	-0-	-0-	-0-	595	1	4067	2	N	78	188	1			88
							86	9									
11	4837	X	4837	-0-	-0-	-0-	741	1	4000	2	N	87					175
							96	9									
12	4751	X	4751	-0-	-0-	-0-	537	1	4085	2	N	117	195	1			97
							129	9									
01	4817	X	4817	-0-	-0-	-0-	551	1	4171	2	N	86					183
							95	9									
02	4508	X	4241	-0-	-267	-0-	284	1	3852	2	N	95					278
							105	9									

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4605	X	4605	-0-	-0-	-0-	223	1	4150	2	N	211	183	1			203
							232	9									
10	4712	X	4686	-0-	-26	-0-	231	1	4251	2	N	185	160	1			228
							204	9									
11	4740	X	4559	-0-	-181	-0-	226	1	4150	2	N	166	191	1			203
							183	9									
12	4898	X	4770	-0-	-128	-0-	227	1	4276	2	N	243	173	1			273
							267	9									
01	4774	X	4379	-0-	-395	-0-	290	1	3909	2	N	164	185	1			252
							180	9									
02	4482	X	4482	-0-	-0-	-0-	247	1	4062	2	N	157	186	1			223
							173	9									

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	232	2	41	9	N	37					205
10	2194	N	2194	-0-	-0-	-0-	2109	2	85	9	N	77	169	1			113
11	1871	N	1871	-0-	-0-	-0-	1742	2	129	9	N	117					230
12	1880	N	1880	-0-	-0-	-0-	1762	2	118	9	N	107	174	1			163
01	1599	N	1599	-0-	-0-	-0-	1525	2	74	9	N	67					230
02	1899	N	1899	-0-	-0-	-0-	1772	2	127	9	N	115	185	1			160

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	3113	-0-	13	13	3113	2			N	-0-					-0-
02	1054	N	1041	-0-	-13	-0-	1041	2			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

09	2070	X	-0-	-0-	-2070	-0-					N	-0-					-0-
10	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
11	2070	X	-0-	-0-	-2070	-0-					N	-0-					-0-
12	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-					-0-
01	4827	X	4827	-0-	-0-	-0-	4827	2			N	-0-					-0-
02	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2402 N	2402	-0-	-0-	-0-	2387	2	15	9	N	14					45
10	2523 N	2523	-0-	-0-	-0-	2520	2	3	9	N	3					48
11	2420 N	2420	-0-	-0-	-0-	2420	2			N	-0-					48
12	2319 N	2319	-0-	-0-	-0-	2294	2	25	9	N	23					71
01	2232 N	2029	-0-	-203	-0-	2016	2	13	9	N	12					83
02	2016 N	1812	-0-	-204	-0-	1805	2	7	9	N	6					89

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3829 X	3829	-0-	-0-	-0-	3794	2	35	9	N	32					254
10	3940 X	3940	-0-	-0-	-0-	3907	2	33	9	N	30	193	1			91
11	3750 X	3750	-0-	-0-	-0-	3717	2	33	9	N	30					121
12	3899 X	3899	-0-	-0-	-0-	3859	2	40	9	N	36					157
01	3589 X	3589	-0-	-0-	-0-	3555	2	34	9	N	31					188
02	3672 X	3672	-0-	-0-	-0-	3647	2	25	9	N	23	48	1			163

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880 X	719	-0-	-2161	-0-	719	2			N	-0-					83
10	2976 X	495	-0-	-2481	-0-	495	2			N	-0-					83
11	4491 X	4491	-0-	-0-	-0-	4439	2	52	9	N	47					130
12	4748 X	4748	-0-	-0-	-0-	4698	2	50	9	N	45					175
01	3695 X	3695	-0-	-0-	-0-	3643	2	52	9	N	47					222
02	3854 X	3854	-0-	-0-	-0-	3823	2	31	9	N	28	133	1			117

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	687	2			N	-0-					38
10	722	N	722	-0-	-0-	-0-	722	2			N	-0-					38
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					38
12	725	N	725	-0-	-0-	-0-	725	2			N	-0-					38
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					38
02	647	N	647	-0-	-0-	-0-	647	2			N	-0-					38

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MOUNTAINSIDE ENERGY OPERATING, L 103921
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1234	N	1234	-0-	-0-	-0-	84 1	1 9	1149	2	N	1					87
10	1381	N	1381	-0-	-0-	-0-	92	1	1289	2	N	-0-					87
11	1422	N	1422	-0-	-0-	-0-	93 3	1 9	1326	2	N	3					90
12	1444	N	1444	-0-	-0-	-0-	94 3	1 9	1347	2	N	3					93
01	1402	N	1402	-0-	-0-	-0-	96 2	1 9	1304	2	N	2					95
02	1205	N	1205	-0-	-0-	-0-	84	1	1121	2	N	-0-					95

AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	29 2	1 9	836	2	N	2					165
10	874	N	874	-0-	-0-	-0-	28 6	1 9	840	2	N	5					170
11	860	N	860	-0-	-0-	-0-	29 8	1 9	823	2	N	7					177
12	895	N	895	-0-	-0-	-0-	29 3	1 9	863	2	N	3					180
01	860	N	860	-0-	-0-	-0-	29 2	1 9	829	2	N	2					182
02	797	N	797	-0-	-0-	-0-	26 6	1 9	765	2	N	5					187

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OPAL OPERATING COMPANY LLC 624732
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1241	-0-	-439	-0-	1241	2			N	-0-					-0-
10	2108	N	1182	-0-	-926	-0-	1182	2			N	-0-					-0-
11	1980	N	899	-0-	-1081	-0-	899	2			N	-0-					-0-
12	1271	N	1144	-0-	-127	-0-	1144	2			N	-0-					-0-
01	2919	N	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
02	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

09	1650	#	1011	-0-	-639	-0-	1011	2			Y	-0-					104
10	1643	#	1537	-0-	-106	-0-	1537	2			Y	-0-					104
11	1590	#	1164	-0-	-426	-0-	1164	2			Y	-0-					104
12	1643	#	1441	-0-	-202	-0-	1441	2			Y	-0-					104
01	1550	#	1434	-0-	-116	-0-	1397	2	37	9	Y	34					138
02	DLQ G-10		1444	-0-	1444	1444	1402	2	42	9	Y	38	176	1			-0-

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17

MATHERS (MORROW) //CONT.// 58241 500 ASSOCIATED 49B CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859 N	859	-0-	-0-	-0-	859	2			N	-0-					35
10	1059 N	1059	-0-	-0-	-0-	1059	2			N	-0-					35
11	899 N	899	-0-	-0-	-0-	899	2			N	-0-					35
12	899 N	889	-0-	-10	-0-	889	2			N	-0-					35
01	930 N	859	-0-	-71	-0-	859	2			N	-0-					35
02	840 N	763	-0-	-77	-0-	763	2			N	-0-					35

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED OIL & SHALE LLC 103207
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

KING OPERATING CORPORATION 465296
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					41
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					41
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					41
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					41
01	124	N	29	-0-	-95	-0-	29	2			N	-0-					41
02	84	N	-0-	-0-	-84	-0-					N	-0-					41

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
11	1110	N	834	-0-	-276	-0-	834	2			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
01	899	N	526	-0-	-373	-0-	526	2			N	-0-					-0-
02	784	N	134	-0-	-650	-0-	134	2			N	-0-					-0-

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					9
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10		14B2 EXT	7	-0-	7	7	7	2			N	-0-					7
11		14B2 EXT	-0-	-0-	-0-	7					N	-0-					7
12		14B DENY	-0-	-0-	-0-	7					N	-0-					7
01		14B2 EXT	-0-	-0-	-0-	7					N	-0-					7
02	7	X	-0-	-0-	-7	-0-					N	-0-					7

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	204	-0-	-36	-0-	204	2			Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	2			Y	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	2			Y	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	498	2	13	9	Y	12					140
10	427	N	427	-0-	-0-	-0-	427	2			Y	-0-	120	1			20
11	425	N	425	-0-	-0-	-0-	418	2	7	9	Y	6					26
12	590	N	590	-0-	-0-	-0-	570	2	20	9	Y	18					44
*01	545	N	545	-0-	-0-	-0-	524	2	21	9	Y	19					63
02	547	N	547	-0-	-0-	-0-	533	2	14	9	Y	13					76

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2196	-0-	-84	-0-	2	1	2157	2	Y	34					119
							37	9									
10	2356	N	2215	-0-	-141	-0-	2192	2	23	9	Y	21					140
11	2190	N	2115	-0-	-75	-0-	2089	2	26	9	Y	24					164
12	2263	N	2117	-0-	-146	-0-	2082	2	35	9	Y	32					196
*01	2323	N	2323	-0-	-0-	-0-	2297	2	26	9	Y	24	166	1			54
02	1988	N	1913	-0-	-75	-0-	1887	2	26	9	Y	24					78

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5224	X	5224	-0-	-0-	-0-	5163	2	61	9	Y	55	175	1			143
10	5456	X	5431	-0-	-25	-0-	5355	2	76	9	Y	69					212
11	5280	X	5215	-0-	-65	-0-	5102	2	113	9	Y	103	179	1			136
12	5456	X	5110	-0-	-346	-0-	5029	2	81	9	Y	74					210
*01	5425	X	5264	-0-	-161	-0-	5153	2	111	9	Y	101	179	1			132
02	4900	X	3564	-0-	-1336	-0-	3505	2	59	9	Y	54					186

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2554	-0-	-536	-0-	360	1	2161	2	Y	30					207
							33	9									
10	3193	X	2689	-0-	-504	-0-	387	1	2283	2	Y	17					224
							19	9									
11	2910	X	1868	-0-	-1042	-0-	365	1	1469	2	Y	31					255
							34	9									
12	4064	X	4064	-0-	-0-	-0-	372	1	3671	2	Y	19					274
							21	9									
*01	2864	X	2864	-0-	-0-	-0-	372	1	2458	2	Y	31	181	1			124
							34	9									
02	2436	X	2315	-0-	-121	-0-	341	1	1959	2	Y	14					138
							15	9									

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3719	X	3719	-0-	-0-	-0-	3719	2			Y	-0-					171
10	3782	X	3782	-0-	-0-	-0-	3782	2			Y	-0-					171
11	3540	X	3433	-0-	-107	-0-	3431	2	2	9	Y	2					173
12	3884	X	3884	-0-	-0-	-0-	3884	2			Y	-0-					173
*01	3844	X	3745	-0-	-99	-0-	3735	2	10	9	Y	9					182
02	3475	X	3475	-0-	-0-	-0-	3401	2	74	9	Y	67	172	1			77

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4404	X	4404	-0-	-0-	-0-	240	1	4098	2	Y	60	181	1			148
							66	9									
10	4268	X	4268	-0-	-0-	-0-	248	1	3961	2	Y	54					202
							59	9									
11	4277	X	4277	-0-	-0-	-0-	240	1	3972	2	Y	59					261
							65	9									
12	4388	X	4388	-0-	-0-	-0-	253	1	4057	2	Y	71					332
							78	9									
*01	3813	X	3207	-0-	-606	-0-	248	1	2912	2	Y	43					375
							47	9									
02	3513	X	3513	-0-	-0-	-0-	224	1	3213	2	Y	69	185	1			259
							76	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3974	-0-	-166	-0-	3850	2	124	9	N	113					196
10	4154	X	4121	-0-	-33	-0-	3968	2	153	9	N	139	178	1			157
11	4020	X	3918	-0-	-102	-0-	3820	2	98	9	N	89					246
12	4154	X	4079	-0-	-75	-0-	3944	2	135	9	N	123	183	1			186
*01	4154	X	4058	-0-	-96	-0-	3906	2	152	9	N	138					324
02	3724	X	3639	-0-	-85	-0-	3542	2	97	9	N	88	176	1			236

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					88
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					88

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	4170	-0-	-60	-0-	4060	2	110	9	Y	100	179	1			117
10	4464	X	4390	-0-	-74	-0-	4270	2	120	9	Y	109	2	1			224
11	4320	X	4188	-0-	-132	-0-	4078	2	110	9	Y	100	183	1			141
12	4464	X	4263	-0-	-201	-0-	4156	2	107	9	Y	97	2	1			236
*01	4433	X	4130	-0-	-303	-0-	4009	2	121	9	Y	110	177	1			169
02	3976	X	3634	-0-	-342	-0-	3554	2	80	9	Y	73					242

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3054	X	3054	-0-	-0-	-0-	2992	2	62	9	Y	56					378
10	3193	X	3163	-0-	-30	-0-	5	1	3074	2	Y	76	1	1			453
							84	9									
11	3090	X	2975	-0-	-115	-0-	2960	2	15	9	Y	14	177	1			290
12	3193	X	3164	-0-	-29	-0-	3042	2	122	9	Y	111	1	1			400
*01	3162	X	3043	-0-	-119	-0-	2968	2	75	9	Y	68	181	1			287
02	2856	X	2762	-0-	-94	-0-	2689	2	73	9	Y	66	181	1			172

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2163	-0-	-177	-0-	2128	2	35	9	N	32					172
10	2387	N	2044	-0-	-343	-0-	2	1	2031	2	N	10					182
							11	9									
11	2070	N	2030	-0-	-40	-0-	2010	2	20	9	N	18					200
12	2232	N	2021	-0-	-211	-0-	2018	2	3	9	N	3					203
*01	2046	N	1917	-0-	-129	-0-	1915	2	2	9	N	2					205
02	1904	N	1814	-0-	-90	-0-	1804	2	10	9	N	9					214

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	6814	-0-	-866	-0-	6675	2	139	9	N	126	154	1			170
10	7936	X	7235	-0-	-701	-0-	7068	2	167	9	N	152	179	1			143
11	7170	X	7062	-0-	-108	-0-	6891	2	171	9	N	155	184	1			114
12	7161	X	7157	-0-	-4	-0-	6997	2	160	9	N	145	1	1			258
*01	7223	X	6939	-0-	-284	-0-	6818	2	121	9	N	110	176	1			192
02	6580	X	6570	-0-	-10	-0-	6404	2	166	9	N	151	186	1			157

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	6618	-0-	-162	-0-	6510	2	108	9	N	98					277
10	6944	X	5889	-0-	-1055	-0-	2	1	5766	2	N	110	177	1			210
							121	9									
11	6720	X	6479	-0-	-241	-0-	6369	2	110	9	N	100					310
12	6944	X	6786	-0-	-158	-0-	6672	2	114	9	N	104	1	1			413
*01	6851	X	6302	-0-	-549	-0-	6211	2	91	9	N	83					496
02	6188	X	4772	-0-	-1416	-0-	4713	2	59	9	N	54	357	1			193

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4569	-0-	-261	-0-	4488	2	81	9	N	74					169
10	4991	X	4689	-0-	-302	-0-	4619	2	70	9	N	64	1	1			232
11	4800	X	4768	-0-	-32	-0-	4669	2	99	9	N	90	174	1			148
12	4774	X	4752	-0-	-22	-0-	4655	2	97	9	N	88	1	1			235
*01	4743	X	4581	-0-	-162	-0-	4494	2	87	9	N	79	182	1			132
02	4452	X	4135	-0-	-317	-0-	4039	2	96	9	N	87					219

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3395	-0-	-55	-0-	3305	2	90	9	N	82					216
10	3428	X	3428	-0-	-0-	-0-	3351	2	77	9	N	70					286
11	3480	X	3210	-0-	-270	-0-	3125	2	85	9	N	77	180	1			183
12	3596	X	3396	-0-	-200	-0-	3296	2	100	9	N	91					274
*01	3596	X	3109	-0-	-487	-0-	3044	2	65	9	N	59	167	1			166
02	3164	X	2713	-0-	-451	-0-	2633	2	80	9	N	73					239

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	4805	-0-	-595	-0-	4730	2	75	9	N	68					179
10	5487	X	4329	-0-	-1158	-0-	4270	2	59	9	N	54	178	1			55
11	5081	X	5081	-0-	-0-	-0-	5007	2	74	9	N	67					122
12	5282	X	5282	-0-	-0-	-0-	5175	2	107	9	N	97	1	1			218
*01	5084	X	4816	-0-	-268	-0-	4703	2	113	9	N	103	184	1			137
02	5877	X	5877	-0-	-0-	-0-	5720	2	157	9	N	143	165	1			115

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4037	-0-	-253	-0-	3931	2	106	9	N	96					182
10	4433	X	4106	-0-	-327	-0-	4004	2	102	9	N	93	176	1			99
11	4290	X	3951	-0-	-339	-0-	3844	2	107	9	N	97					196
12	4340	X	3671	-0-	-669	-0-	3602	2	69	9	N	63	174	1			85
*01	4309	X	3821	-0-	-488	-0-	3718	2	103	9	N	94					179
02	3780	X	3678	-0-	-102	-0-	3599	2	79	9	N	72					251

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	5715	-0-	-825	-0-	4	1	5617	2	N	85					310
							94	9									
10	6727	X	5827	-0-	-900	-0-	5736	2	91	9	N	83	170	1			223
11	7251	X	7251	-0-	-0-	-0-	7100	2	151	9	N	137	173	1			187
12	6727	X	6713	-0-	-14	-0-	6600	2	113	9	N	103	177	1			113
*01	6510	X	5017	-0-	-1493	-0-	4914	2	103	9	N	94					207
02	6776	X	5401	-0-	-1375	-0-	5304	2	97	9	N	88					295

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5457	-0-	-63	-0-	240	1	5064	2	N	139					189
							153	9									
10	5704	X	5555	-0-	-149	-0-	248	1	5165	2	N	129	172	1			146
							142	9									
11	5660	X	5660	-0-	-0-	-0-	240	1	5271	2	N	135	167	1			114
							149	9									
12	5704	X	5092	-0-	-612	-0-	243	1	4698	2	N	137	180	1			71
							151	9									
*01	5642	X	5313	-0-	-329	-0-	226	1	4941	2	N	133					204
							146	9									
02	5292	X	4462	-0-	-830	-0-	224	1	4115	2	N	112	177	1			139
							123	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11370	X	11033	-0-	-337	-0-	10776	2	257	9	N	234	180	1			134
10	11656	X	11325	-0-	-331	-0-	11050	2	275	9	N	250	178	1			206
11	11130	X	11007	-0-	-123	-0-	10736	2	271	9	N	246	342	1			110
12	11408	X	11288	-0-	-120	-0-	10983	2	305	9	N	277	181	1			206
*01	11408	X	11031	-0-	-377	-0-	10754	2	277	9	N	252	168	1			290
02	10304	X	10119	-0-	-185	-0-	2	1	9854	2	N	239	357	1			172
							263	9									

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4304	X	4304	-0-	-0-	-0-	750	1	3405	2	N	135					363
							149	9									
10	4433	X	4246	-0-	-187	-0-	775	1	3329	2	N	129	181	1			311
							142	9									
11	4290	X	3384	-0-	-906	-0-	738	1	2548	2	N	89	160	1			240
							98	9									
12	4433	X	2844	-0-	-1589	-0-	625	1	2091	2	N	116	182	1			174
							128	9									
*01	4433	X	2028	-0-	-2405	-0-	673	1	1208	2	N	134	171	1			137
							147	9									
02	4004	X	3410	-0-	-594	-0-	700	1	2552	2	N	144	177	1			104
							158	9									

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9240	X	8697	-0-	-543	-0-	8520	2	177	9	N	161	180	1			180
10	9548	X	9241	-0-	-307	-0-	9036	2	205	9	N	186	183	1			183
11	8947	X	8947	-0-	-0-	-0-	8790	2	157	9	N	143	176	1			150
12	9302	X	9302	-0-	-0-	-0-	9097	2	205	9	N	186	184	1			152
*01	9238	X	8612	-0-	-626	-0-	8474	2	138	9	N	125					277
02	8344	X	7808	-0-	-536	-0-	7645	2	163	9	N	148	177	1			248

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10890	X	10234	-0-	-656	-0-	10072	2	162	9	N	147					255
10	11098	X	10353	-0-	-745	-0-	10174	2	179	9	N	163	311	1			107
11	10500	X	10056	-0-	-444	-0-	9872	2	184	9	N	167	196	1			78
12	10850	X	9906	-0-	-944	-0-	9676	2	230	9	N	209	175	1			112
01	10571	X	9311	-0-	-1260	-0-	9127	2	184	9	N	167	181	1			98
02	9548	X	8751	-0-	-797	-0-	8597	2	154	9	N	140	155	1			83

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	5041	-0-	-119	-0-	5011	2	30	9	N	27					107
10	5332	X	5174	-0-	-158	-0-	5062	2	112	9	N	102	114	1			95
11	5160	X	5002	-0-	-158	-0-	4911	2	91	9	N	83	86	1			92
12	5332	X	4925	-0-	-407	-0-	4814	2	111	9	N	101	96	1			97
01	5208	X	4617	-0-	-591	-0-	4541	2	76	9	N	69					166
02	4704	X	4382	-0-	-322	-0-	4277	2	105	9	N	95	186	1			75

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430	X	7853	-0-	-577	-0-	7739	2	114	9	N	104					275
10	8587	X	7920	-0-	-667	-0-	7817	2	103	9	N	94	146	1			223
11	8010	X	7640	-0-	-370	-0-	7585	2	55	9	N	50	98	1			175
12	8277	X	7490	-0-	-787	-0-	7434	2	56	9	N	51	95	1			131
01	8122	X	7158	-0-	-964	-0-	7012	2	146	9	N	133	71	1			193
02	7336	X	6680	-0-	-656	-0-	6605	2	75	9	N	68					261

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
11	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
12	341	N	266	-0-	-75	-0-	266	2			N	-0-					-0-
*01	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	2			N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

09	7170	X	5536	-0-	-1634	-0-	240	1	5293	2	N	3					18
							3	9									
10	7161	X	5382	-0-	-1779	-0-	208	1	5174	2	N	-0-					18
11	6592	X	6592	-0-	-0-	-0-	240	1	6352	2	N	-0-					18
12	6727	X	6544	-0-	-183	-0-	240	1	6304	2	N	-0-					18
*01	7053	X	7053	-0-	-0-	-0-	204	1	6849	2	N	-0-					18
02	6160	X	5849	-0-	-311	-0-	224	1	5625	2	N	-0-					18

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

09	14682	S	14682	-0-	-0-	-0-	768	1	13914	2	N	-0-					-0-
10	12729	S	12729	-0-	-0-	-0-	291	1	12438	2	N	-0-					-0-
11	14297	S	14297	-0-	-0-	-0-	14297	2			N	-0-					-0-
12	14188	S	14188	-0-	-0-	-0-	249	1	13939	2	N	-0-					-0-
*01	14461	S	14461	-0-	-0-	-0-	150	1	14311	2	N	-0-					-0-
02	13316	S	13316	-0-	-0-	-0-	25	1	13291	2	N	-0-					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

09	41910	X	41035	-0-	-875	-0-	41035	3			N	-0-					196
10	42749	X	42296	-0-	-453	-0-	42296	3			N	-0-					196
11	41675	X	41675	-0-	-0-	-0-	41675	3			N	-0-					196
12	42563	X	41411	-0-	-1152	-0-	41411	3			N	-0-					196
01	42563	X	40420	-0-	-2143	-0-	40420	3			N	-0-					196
*02	38892	X	35989	-0-	-2903	-0-	35989	3			N	-0-					196

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MMGL TXPH, LLC 101619
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	10	1	302	2	Y	1					61
							1	9									
10	317	N	317	-0-	-0-	-0-	5	1	312	2	Y	-0-	1	1			60
11	300	N	282	-0-	-18	-0-	281	2	1	9	Y	1					61
12	310	N	293	-0-	-17	-0-	293	2			Y	-0-	1	1			60
*01	310	N	262	-0-	-48	-0-	262	2			Y	-0-					60
02	252	N	186	-0-	-66	-0-	185	2	1	9	Y	1					61

MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
11	180	N	-0-	-0-	-180	-0-					Y	-0-					22
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
*01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					22
*02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					22

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FEDERAL -161- WELL #: 2 RRCID -> 293261 COMPL. DATE 08/27/1977 TOTAL DEPTH 8000 PERF. 7926 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	6	N	456	-0-	450	-0-	456	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

CONATSER WELL #: 1623 RRCID -> 296757 COMPL. DATE 09/27/1978 TOTAL DEPTH 8145 PERF. 8073 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					32
10	0	#	-0-	-0-	-0-	-0-					N	-0-					32
11	0	#	-0-	-0-	-0-	-0-					N	-0-					32
12	0	#	-0-	-0-	-0-	-0-					N	-0-					32
01	0	#	-0-	-0-	-0-	-0-					N	-0-					32
02	0	#	-0-	-0-	-0-	-0-					N	-0-					32

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

09	3 N	-0-	-0-	-3	-0-			N	-0-			74
10	0 N	-0-	-0-	-0-	-0-			N	-0-			74
11	0 N	-0-	-0-	-0-	-0-			N	-0-			74
12	0 N	-0-	-0-	-0-	-0-			N	-0-			74
01	0 N	-0-	-0-	-0-	-0-			N	-0-			74
02	0 N	-0-	-0-	-0-	-0-			N	-0-			74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
COMPLETE OIL & GAS SERVICES, LLC 103662
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			207
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			207
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			207
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			207
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			207
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			207

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			352
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			352
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			352
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			352
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			352
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			352

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
12	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

HIGH RIVER RES OPERATING, LLC 385674
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 03/07/2024 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	-0-	-0-	-360	-0-					N	14	104	1			70
10	372	#	-0-	-0-	-372	-0-					N	-0-					70
11	486	R	486	-0-	-0-	-0-	480	3	6	9	N	5					75
12	513	R	513	-0-	-0-	-0-	505	3	8	9	N	7					82
*01	468	R	468	-0-	-0-	-0-	465	3	3	9	N	3					85
02	469	R	469	-0-	-0-	-0-	469	3			N	-0-					85

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	429	-0-	-21	-0-	429	2			N	-0-					27
10	465	#	430	-0-	-35	-0-	430	2			N	-0-					27
11	450	#	404	-0-	-46	-0-	404	2			N	-0-					27
12	434	#	413	-0-	-21	-0-	413	2			N	-0-					27
01	434	#	380	-0-	-54	-0-	380	2			N	-0-					27
02	445	R	445	-0-	-0-	-0-	445	2			N	-0-					27
	MCMORDIE "B"				WELL #: 1	RRCID -> 294929	COMPL. DATE 10/10/1981					TOTAL DEPTH 11300		PERF. 9408 - 9422			
09	30	#	-0-	-0-	-30	-0-					N	-0-					19
10	31	#	-0-	-0-	-31	-0-					N	-0-					19
11	0	#	-0-	-0-	-0-	-0-					N	-0-					19
12	0	#	-0-	-0-	-0-	-0-					N	-0-					19
01	0	#	-0-	-0-	-0-	-0-					N	-0-					19
02	0	#	-0-	-0-	-0-	-0-					N	-0-					19

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	564	-0-	-36	-0-	560	2	4	9	N	4	192	1			152
10	620	N	612	-0-	-8	-0-	589	2	23	9	N	21					173
11	570	N	539	-0-	-31	-0-	511	2	28	9	N	25					198
12	589	N	567	-0-	-22	-0-	541	2	26	9	N	24					222
01	620	N	520	-0-	-100	-0-	496	2	24	9	N	22					244
*02	554	N	554	-0-	-0-	-0-	532	2	22	9	N	20					264

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					22
10	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					22
11	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					22
12	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					22
01	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					22
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					22

TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
10	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
11	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
01	1116	N	1063	-0-	-53	-0-	1063	2			N	-0-					-0-
02	1008	N	975	-0-	-33	-0-	975	2			N	-0-					-0-

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	232	2	8	9	N	7					90
10	232	N	232	-0-	-0-	-0-	224	2	8	9	N	7					97
11	210	N	202	-0-	-8	-0-	199	2	3	9	N	3					100
12	248	N	169	-0-	-79	-0-	167	2	2	9	N	2					102
01	217	N	161	-0-	-56	-0-	161	2			N	-0-					102
02	196	N	122	-0-	-74	-0-	122	2			N	-0-	86	1			16

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					66
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					66
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					66
12	279	N	241	-0-	-38	-0-	241	2			N	-0-	42	1			24
01	217	N	185	-0-	-32	-0-	185	2			N	-0-					24
02	224	N	170	-0-	-54	-0-	170	2			N	-0-					24

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2036	-0-	-64	-0-	2022	2	14	9	N	13					112
10	2170	N	2006	-0-	-164	-0-	1992	2	14	9	N	13	67	1			58
11	2130	N	2033	-0-	-97	-0-	2016	2	17	9	N	15					73
12	2108	N	2086	-0-	-22	-0-	2064	2	22	9	N	20					93
01	2015	N	1922	-0-	-93	-0-	1912	2	10	9	N	9	92	1			10
02	1911	N	1911	-0-	-0-	-0-	1889	2	22	9	N	20					30

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	563	-0-	-67	-0-	557	2	6	9	N	5	91	1			15
10	684	N	684	-0-	-0-	-0-	678	2	6	9	N	5					20
11	690	N	601	-0-	-89	-0-	595	2	6	9	N	5					25
12	661	N	661	-0-	-0-	-0-	658	2	3	9	N	3					28
01	682	N	590	-0-	-92	-0-	576	2	14	9	N	13					41
02	590	N	590	-0-	-0-	-0-	576	2	14	9	N	13					54

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	553	-0-	-17	-0-	545	2	8	9	N	7					28
10	465	N	461	-0-	-4	-0-	458	2	3	9	N	3					31
11	576	N	576	-0-	-0-	-0-	570	2	6	9	N	5					36
12	558	N	535	-0-	-23	-0-	529	2	6	9	N	5					41
01	465	N	407	-0-	-58	-0-	407	2			N	-0-					41
02	532	N	434	-0-	-98	-0-	431	2	3	9	N	3					44

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1342	-0-	-38	-0-	1342	2			N	-0-					20
10	1426	N	1282	-0-	-144	-0-	1282	2			N	-0-					20
11	1350	N	1281	-0-	-69	-0-	1281	2			N	-0-					20
12	1395	N	1335	-0-	-60	-0-	1321	2	14	9	N	13					33
01	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					33
02	1233	N	1233	-0-	-0-	-0-	1224	2	9	9	N	8					41

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1658	-0-	-52	-0-	1649	2	9	9	N	8					52
10	1767	N	1682	-0-	-85	-0-	1682	2			N	-0-					52
11	1680	N	1622	-0-	-58	-0-	1622	2			N	-0-					52
12	1705	N	1627	-0-	-78	-0-	1613	2	14	9	N	13					65
01	1674	N	1590	-0-	-84	-0-	1584	2	6	9	N	5					70
02	1598	N	1598	-0-	-0-	-0-	1574	2	24	9	N	22					92

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					33
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					33
11	375	N	375	-0-	-0-	-0-	373	2	2	9	N	2					35
12	496	N	458	-0-	-38	-0-	450	2	8	9	N	7					42
01	372	N	362	-0-	-10	-0-	360	2	2	9	N	2					44
02	364	N	257	-0-	-107	-0-	254	2	3	9	N	3					47

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	284	-0-	-76	-0-	281	2	3	9	N	3					58
10	558	N	374	-0-	-184	-0-	374	2			N	-0-					58
11	433	N	433	-0-	-0-	-0-	427	2	6	9	N	5					63
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					63
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					63
02	392	N	305	-0-	-87	-0-	303	2	2	9	N	2					65

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1694	N	1694	-0-	-0-	-0-	1677	2	17	9	N	15					87
10	1767	N	1734	-0-	-33	-0-	1720	2	14	9	N	13					100
11	1694	N	1694	-0-	-0-	-0-	1675	2	19	9	N	17					117
12	1736	N	1649	-0-	-87	-0-	1637	2	12	9	N	11	93	1			35
01	1736	N	1645	-0-	-91	-0-	1628	2	17	9	N	15					50
02	1568	N	1493	-0-	-75	-0-	1476	2	17	9	N	15					65

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					47
10	289	N	289	-0-	-0-	-0-	287	2	2	9	N	2					49
11	270	N	262	-0-	-8	-0-	260	2	2	9	N	2					51
12	279	N	278	-0-	-1	-0-	270	2	8	9	N	7					58
01	282	N	282	-0-	-0-	-0-	280	2	2	9	N	2					60
02	298	N	298	-0-	-0-	-0-	296	2	2	9	N	2					62

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	829	-0-	-251	-0-	821	2	8	9	N	7					44
10	1166	N	1166	-0-	-0-	-0-	1163	2	3	9	N	3					47
11	1140	N	621	-0-	-519	-0-	618	2	3	9	N	3					50
12	1089	N	1089	-0-	-0-	-0-	1087	2	2	9	N	2					52
01	1179	N	1179	-0-	-0-	-0-	1162	2	17	9	N	15					67
02	1021	N	1021	-0-	-0-	-0-	1019	2	2	9	N	2					69

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	595	2	8	9	N	7					49
10	618	N	618	-0-	-0-	-0-	612	2	6	9	N	5					54
11	570	N	556	-0-	-14	-0-	556	2			N	-0-					54
12	620	N	557	-0-	-63	-0-	549	2	8	9	N	7					61
01	620	N	541	-0-	-79	-0-	541	2			N	-0-					61
02	532	N	497	-0-	-35	-0-	495	2	2	9	N	2					63

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	384	-0-	-6	-0-	373	2	11	9	N	10					97
10	403	N	377	-0-	-26	-0-	374	2	3	9	N	3					100
11	360	N	360	-0-	-0-	-0-	350	2	10	9	N	9	79	1			30
12	403	N	357	-0-	-46	-0-	354	2	3	9	N	3					33
01	372	N	139	-0-	-233	-0-	136	2	3	9	N	3					36
02	336	N	231	-0-	-105	-0-	229	2	2	9	N	2					38

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	889	-0-	-11	-0-	846	2	43	9	N	39					194
10	930	N	922	-0-	-8	-0-	871	2	51	9	N	46	176	1			64
11	900	N	845	-0-	-55	-0-	797	2	48	9	N	44					108
12	930	N	887	-0-	-43	-0-	842	2	45	9	N	41					149
01	930	N	810	-0-	-120	-0-	764	2	46	9	N	42	165	1			26
02	808	N	808	-0-	-0-	-0-	778	2	30	9	N	27					53

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	1509	-0-	-351	-0-	1487	2	22	9	N	20	97	1			40
10	1890	N	1890	-0-	-0-	-0-	1846	2	44	9	N	40					80
11	1713	N	1713	-0-	-0-	-0-	1682	2	31	9	N	28					108
12	1936	N	1936	-0-	-0-	-0-	1888	2	48	9	N	44	91	1			61
01	1891	N	1849	-0-	-42	-0-	1813	2	36	9	N	33					94
02	1596	N	1388	-0-	-208	-0-	1352	2	36	9	N	33	11	1			116

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	993	-0-	-57	-0-	976	2	17	9	N	15					78
10	1054	N	982	-0-	-72	-0-	971	2	11	9	N	10					88
11	990	N	966	-0-	-24	-0-	955	2	11	9	N	10					98
12	1023	N	987	-0-	-36	-0-	987	2			N	-0-					98
01	1018	N	1018	-0-	-0-	-0-	1016	2	2	9	N	2					100
02	929	N	929	-0-	-0-	-0-	927	2	2	9	N	2					102

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1581	-0-	-129	-0-	1581	2			N	-0-					32
10	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					32
11	1560	N	1376	-0-	-184	-0-	1376	2			N	-0-					32
12	1643	N	1525	-0-	-118	-0-	1514	2	11	9	N	10					42
01	1581	N	1543	-0-	-38	-0-	1540	2	3	9	N	3					45
02	1374	N	1374	-0-	-0-	-0-	1360	2	14	9	N	13					58

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2809	N	2809	-0-	-0-	-0-	2807	2	2	9	Y	2	93	1			19
10	2944	X	2944	-0-	-0-	-0-	2938	2	6	9	Y	5					24
11	2793	X	2793	-0-	-0-	-0-	2790	2	3	9	Y	3					27
12	3162	X	2785	-0-	-377	-0-	2783	2	2	9	Y	2					29
01	2945	X	2924	-0-	-21	-0-	2922	2	2	9	Y	2					31
02	2660	X	2405	-0-	-255	-0-	2403	2	2	9	Y	2					33

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	555	2	9	9	Y	8					107
10	578	N	578	-0-	-0-	-0-	571	2	7	9	Y	6					113
11	566	N	566	-0-	-0-	-0-	557	2	9	9	Y	8					121
12	589	N	569	-0-	-20	-0-	562	2	7	9	Y	6	102	1			25
01	589	N	568	-0-	-21	-0-	565	2	3	9	Y	3					28
02	532	N	502	-0-	-30	-0-	496	2	6	9	Y	5					33

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4631	-0-	-169	-0-	4576	2	55	9	Y	50					108
10	4960	X	4644	-0-	-316	-0-	4601	2	43	9	Y	39					147
11	4800	X	4518	-0-	-282	-0-	4486	2	32	9	Y	29	108	1			68
12	4489	X	4489	-0-	-0-	-0-	4466	2	23	9	Y	21	33	1			56
01	4640	X	4640	-0-	-0-	-0-	4609	2	31	9	Y	28	40	1			44
02	4095	X	4095	-0-	-0-	-0-	4065	2	30	9	Y	27					71

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3598	-0-	-182	-0-	3558	2	40	9	N	36					157
10	3844	X	3734	-0-	-110	-0-	3675	2	59	9	N	54	131	1			80
11	3690	X	3433	-0-	-257	-0-	3391	2	42	9	N	38	63	1			55
12	3844	X	3844	-0-	-0-	-0-	3772	2	72	9	N	65					120
01	3751	X	3673	-0-	-78	-0-	3642	2	31	9	N	28	78	1			70
02	3360	X	-0-	-0-	-3360	-0-					N	50					120

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	5756	-0-	-2224	-0-	5704	2	52	9	Y	47					198
10	6820	X	5778	-0-	-1042	-0-	5760	2	18	9	Y	16	94	1			120
11	6600	X	5533	-0-	-1067	-0-	5524	2	9	9	Y	8					128
12	5735	X	5615	-0-	-120	-0-	5587	2	28	9	Y	25					153
01	5735	X	5576	-0-	-159	-0-	5561	2	15	9	Y	14					167
02	5180	X	5088	-0-	-92	-0-	5052	2	36	9	Y	33					200

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	4080	-0-	-0-	-0-	4047	2	33	9	Y	30					137
10	4477	X	4477	-0-	-0-	-0-	4426	2	51	9	Y	46	98	1			85
11	4289	X	4289	-0-	-0-	-0-	4245	2	44	9	Y	40	80	1			45
12	4619	X	3367	-0-	-1252	-0-	3327	2	40	9	Y	36					81
01	4619	X	4301	-0-	-318	-0-	4279	2	22	9	Y	20					101
02	4032	X	4020	-0-	-12	-0-	3968	2	52	9	Y	47	106	1			42

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2622	N	2622	-0-	-0-	-0-	2578	2	44	9	Y	40	89	1			51
10	2697	N	2674	-0-	-23	-0-	2626	2	48	9	Y	44					95
11	2610	N	2536	-0-	-74	-0-	2499	2	37	9	Y	34	119	1			10
12	2697	X	2580	-0-	-117	-0-	2550	2	30	9	Y	27					37
01	2697	X	2601	-0-	-96	-0-	2578	2	23	9	Y	21					58
02	2436	X	2339	-0-	-97	-0-	2318	2	21	9	Y	19					77

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3352	-0-	-98	-0-	3267	2	85	9	Y	77					137
10	3503	X	3449	-0-	-54	-0-	3347	2	102	9	Y	93	172	1			58
11	3390	X	3335	-0-	-55	-0-	3260	2	75	9	Y	68					126
12	3494	X	3494	-0-	-0-	-0-	3409	2	85	9	Y	77	99	1			104
01	3472	X	3413	-0-	-59	-0-	3337	2	76	9	Y	69					173
02	3136	X	3097	-0-	-39	-0-	3055	2	42	9	Y	38	125	1			86

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7715	X	7715	-0-	-0-	-0-	7645	2	70	9	Y	64					182
10	7936	X	7747	-0-	-189	-0-	7707	2	40	9	Y	36					218
11	7680	X	7300	-0-	-380	-0-	7235	2	65	9	Y	59	179	1			98
12	7967	X	7344	-0-	-623	-0-	7234	2	110	9	Y	100	31	1			167
01	7967	X	7600	-0-	-367	-0-	7457	2	143	9	Y	130	151	1			146
02	7196	X	6876	-0-	-320	-0-	6759	2	117	9	Y	106					252

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2871	-0-	-189	-0-	2857	2	14	9	N	13					96
10	3434	X	3434	-0-	-0-	-0-	3340	2	94	9	N	85	33	1			148
11	3129	X	3129	-0-	-0-	-0-	3085	2	44	9	N	40	134	1			54
12	3372	X	3372	-0-	-0-	-0-	3325	2	47	9	N	43					97
01	3379	X	2929	-0-	-450	-0-	2906	2	23	9	N	21	42	1			76
02	3052	X	2419	-0-	-633	-0-	2382	2	37	9	N	34	94	1			16

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3957	-0-	-3	-0-	3889	2	68	9	Y	62	134	1			69
10	4154	X	3967	-0-	-187	-0-	3891	2	76	9	Y	69					138
11	4020	X	3487	-0-	-533	-0-	3444	2	43	9	Y	39	100	1			77
12	3968	X	3604	-0-	-364	-0-	3570	2	34	9	Y	31					108
01	3968	X	3094	-0-	-874	-0-	3039	2	55	9	Y	50	128	1			30
02	3584	X	3482	-0-	-102	-0-	3473	2	9	9	Y	8					38

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	4100	-0-	-40	-0-	4058	2	42	9	Y	38					171
10	4278	X	4089	-0-	-189	-0-	4039	2	50	9	Y	45	146	1			70
11	4140	X	3721	-0-	-419	-0-	3638	2	83	9	Y	75	31	1			114
12	4278	X	3777	-0-	-501	-0-	3764	2	13	9	Y	12					126
01	4278	X	3606	-0-	-672	-0-	3518	2	88	9	Y	80	131	1			75
02	3836	X	2889	-0-	-947	-0-	2802	2	87	9	Y	79	77	1			77

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1720	-0-	-80	-0-	1701	2	19	9	Y	17					55
10	1829	X	1735	-0-	-94	-0-	1716	2	19	9	Y	17					72
11	1770	X	1658	-0-	-112	-0-	1634	2	24	9	Y	22					94
12	1767	N	1656	-0-	-111	-0-	1637	2	19	9	Y	17	79	1			32
01	1736	N	1587	-0-	-149	-0-	1587	2			Y	-0-					32
02	1540	N	1487	-0-	-53	-0-	1472	2	15	9	Y	14					46

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1546	N	1546	-0-	-0-	-0-	1545	2	1	9	Y	1					84
10	1586	N	1586	-0-	-0-	-0-	1583	2	3	9	Y	3	19	1			68
11	1498	N	1498	-0-	-0-	-0-	1496	2	2	9	Y	2					70
12	1612	N	1540	-0-	-72	-0-	1539	2	1	9	Y	1	2	1			69
01	1581	N	1555	-0-	-26	-0-	1548	2	7	9	Y	6					75
02	1400	N	1381	-0-	-19	-0-	1380	2	1	9	Y	1	3	1			73

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1823	-0-	-67	-0-	1804	2	19	9	Y	17					156
10	2014	N	2014	-0-	-0-	-0-	1986	2	28	9	Y	25	154	1			27
11	1866	N	1866	-0-	-0-	-0-	1827	2	39	9	Y	35					62
12	1896	N	1896	-0-	-0-	-0-	1865	2	31	9	Y	28	1	1			89
01	2015	N	1829	-0-	-186	-0-	1801	2	28	9	Y	25					114
02	1736	N	1706	-0-	-30	-0-	1686	2	20	9	Y	18	113	1			19

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1324	N	1324	-0-	-0-	-0-	1322	2	2	9	N	2					47
10	1285	N	1285	-0-	-0-	-0-	1283	2	2	9	N	2					49
11	1240	N	1240	-0-	-0-	-0-	1238	2	2	9	N	2					51
12	1364	N	1216	-0-	-148	-0-	1213	2	3	9	N	3					54
01	1271	N	1064	-0-	-207	-0-	1062	2	2	9	N	2					56
02	1148	N	1095	-0-	-53	-0-	1095	2			N	-0-					56

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3786	X	3786	-0-	-0-	-0-	3729	2	57	9	Y	52	55	1			230
10	4043	X	4043	-0-	-0-	-0-	3977	2	66	9	Y	60	110	1			180
11	4153	X	4153	-0-	-0-	-0-	4120	2	33	9	Y	30					210
12	4396	X	4396	-0-	-0-	-0-	4371	2	25	9	Y	23					233
01	3906	X	3580	-0-	-326	-0-	3555	2	25	9	Y	23	12	1			244
02	3528	X	2838	-0-	-690	-0-	2825	2	13	9	Y	12	33	1			223

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5920	-0-	-20	-0-	5905	2	15	9	N	14					59
10	6138	X	5704	-0-	-434	-0-	5701	2	3	9	N	3					62
11	5940	X	5433	-0-	-507	-0-	5391	2	42	9	N	38					100
12	6107	X	6013	-0-	-94	-0-	5985	2	28	9	N	25	29	1			96
01	6107	X	5952	-0-	-155	-0-	5916	2	36	9	N	33	120	1			9
02	5516	X	5156	-0-	-360	-0-	5122	2	34	9	N	31					40

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					16
10	1147	N	1141	-0-	-6	-0-	1141	2			Y	-0-					16
11	1110	N	1083	-0-	-27	-0-	1083	2			Y	-0-					16
12	1178	N	1163	-0-	-15	-0-	1161	2	2	9	Y	2					18
01	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					18
02	1057	N	1057	-0-	-0-	-0-	1054	2	3	9	Y	3					21

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	3178	-0-	-2	-0-	3145	2	33	9	N	30	80	1			57
10	3379	X	3242	-0-	-137	-0-	3202	2	40	9	N	36					93
11	3270	X	3121	-0-	-149	-0-	3053	2	68	9	N	62	101	1			54
12	3379	X	3012	-0-	-367	-0-	2936	2	76	9	N	69					123
01	3348	X	3174	-0-	-174	-0-	3118	2	56	9	N	51	60	1			114
02	2968	X	2933	-0-	-35	-0-	2805	2	128	9	N	116	149	1			81

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1076	-0-	-364	-0-	1059	2	17	9	N	15					81
10	1457	N	1397	-0-	-60	-0-	1376	2	21	9	N	19	8	1			92
11	1470	N	1382	-0-	-88	-0-	1362	2	20	9	N	18					110
12	1532	N	1532	-0-	-0-	-0-	1509	2	23	9	N	21	54	1			77
01	1395	N	1178	-0-	-217	-0-	1174	2	4	9	N	4					81
02	1288	N	1245	-0-	-43	-0-	1222	2	23	9	N	21	1	1			101

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1766	-0-	-34	-0-	1713	2	53	9	N	48	94	1			129
10	1860	N	1740	-0-	-120	-0-	1698	2	42	9	N	38					167
11	1770	N	1692	-0-	-78	-0-	1641	2	51	9	N	46	92	1			121
12	1829	N	1792	-0-	-37	-0-	1698	2	94	9	N	85					206
01	1736	N	1622	-0-	-114	-0-	1593	2	29	9	N	26	73	1			159
02	1568	N	1559	-0-	-9	-0-	1515	2	44	9	N	40					199

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2792	-0-	-88	-0-	2746	2	46	9	N	42					106
10	2945	X	2822	-0-	-123	-0-	2787	2	35	9	N	32	63	1			75
11	2850	X	2634	-0-	-216	-0-	2617	2	17	9	N	15					90
12	2914	X	2794	-0-	-120	-0-	2697	2	97	9	N	88					178
01	2883	X	2746	-0-	-137	-0-	2711	2	35	9	N	32	55	1			155
02	2604	X	2478	-0-	-126	-0-	2438	2	40	9	N	36					191

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3614	-0-	-166	-0-	3551	2	63	9	N	57					113
10	3813	X	3698	-0-	-115	-0-	3669	2	29	9	N	26	56	1			83
11	3660	X	3608	-0-	-52	-0-	3556	2	52	9	N	47	109	1			21
12	3751	X	3668	-0-	-83	-0-	3622	2	46	9	N	42					63
01	3751	X	3650	-0-	-101	-0-	3576	2	74	9	N	67	110	1			20
02	3360	X	-0-	-0-	-3360	-0-					N	37					57

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4298	X	4298	-0-	-0-	-0-	4270	2	28	9	N	25					57
10	4426	X	4426	-0-	-0-	-0-	4404	2	22	9	N	20					77
11	4322	X	4322	-0-	-0-	-0-	4192	2	130	9	N	118	120	1			75
12	4433	X	4341	-0-	-92	-0-	4316	2	25	9	N	23					98
01	4433	X	4191	-0-	-242	-0-	4141	2	50	9	N	45					143
02	4032	X	3681	-0-	-351	-0-	3648	2	33	9	N	30	101	1			72

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	1216	-0-	-44	-0-	1213	2	3	9	N	3					80
10	1302	X	1251	-0-	-51	-0-	1248	2	3	9	N	3					83
11	1260	X	791	-0-	-469	-0-	779	2	12	9	N	11					94
12	1271	X	775	-0-	-496	-0-	741	2	34	9	N	31					125
01	1339	X	1339	-0-	-0-	-0-	1287	2	52	9	N	47					172
02	1473	X	1473	-0-	-0-	-0-	1449	2	24	9	N	22	134	1			60

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	139	-0-	-101	-0-	139	2			N	-0-					101
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					101
11	556	N	556	-0-	-0-	-0-	556	2			N	-0-	56	1			45
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					45
01	531	N	531	-0-	-0-	-0-	531	2			N	-0-					45
*02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					45
BURTON 106					WELL #: 2	RRCID -> 262143						COMPL. DATE 01/30/2011					TOTAL DEPTH 12500 PERF.10631 - 12419
09	492	N	492	-0-	-0-	-0-	486	2	6	9	N	5					125
10	434	N	299	-0-	-135	-0-	287	2	12	9	N	11					136
11	218	N	218	-0-	-0-	-0-	214	2	4	9	N	4					140
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					140
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					140
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					140
DAUGHTRY 105					WELL #: 1	RRCID -> 262450						COMPL. DATE 02/28/2011					TOTAL DEPTH 12050 PERF.10635 - 11930
09	2310	N	2246	-0-	-64	-0-	2236	2	10	9	N	9					158
10	2380	N	2380	-0-	-0-	-0-	2352	2	28	9	N	25					183
11	2340	N	2178	-0-	-162	-0-	2172	2	6	9	N	5					188
12	2325	N	2199	-0-	-126	-0-	2180	2	19	9	N	17					205
01	2387	N	2060	-0-	-327	-0-	2058	2	2	9	N	2	170	1			37
02	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					37
DAUGHTRY 98					WELL #: 1	RRCID -> 264768						COMPL. DATE 03/27/2011					TOTAL DEPTH 12225 PERF.10676 - 12096
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
DAUGHTRY 134					WELL #: 1	RRCID -> 264774						COMPL. DATE 04/09/2011					TOTAL DEPTH 12435 PERF.10544 - 12328
09	1493	N	1493	-0-	-0-	-0-	1489	2	4	9	N	4					253
10	1581	N	1433	-0-	-148	-0-	1424	2	9	9	N	8					261
11	1530	N	1417	-0-	-113	-0-	1411	2	6	9	N	5					266
12	1550	N	896	-0-	-654	-0-	874	2	22	9	N	20	191	1			95
01	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					95
02	1466	N	1466	-0-	-0-	-0-	1452	2	14	9	N	13					108
GRACIE VAIL 77					WELL #: 1HD	RRCID -> 268112						COMPL. DATE 10/23/2012					TOTAL DEPTH 10875 PERF.11204 - 15244
09	3000	N	3212	-0-	212	617	3209	2	3	9	N	3					123
10	1472	N	855	-0-	-617	-0-	846	2	9	9	N	8					131
11	1170	X	946	-0-	-224	-0-	922	2	24	9	N	22					153
12	1209	X	922	-0-	-287	-0-	903	2	19	9	N	17					170
01	1209	X	851	-0-	-358	-0-	832	2	19	9	N	17					187
02	1092	X	783	-0-	-309	-0-	755	2	28	9	N	25					212
GRACIE VAIL 77					WELL #: 2H	RRCID -> 272493						COMPL. DATE 02/28/2014					TOTAL DEPTH 10956 PERF.11157 - 15388
09	3810	X	3088	-0-	-722	-0-	3053	2	35	9	N	32					169
10	3937	X	3746	-0-	-191	-0-	3722	2	24	9	N	22					191
11	3810	X	3489	-0-	-321	-0-	3472	2	17	9	N	15	87	1			119
12	3937	X	3360	-0-	-577	-0-	3353	2	7	9	N	6					125
01	3751	X	3374	-0-	-377	-0-	3341	2	33	9	N	30					155
02	3388	X	3256	-0-	-132	-0-	3213	2	43	9	N	39					194

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	140	-0-	-100	-0-	140	2			N	-0-					195
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					195
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					195
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					195
01	403	N	162	-0-	-241	-0-	162	2			N	-0-					195
*02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					195

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

09	1488	N	1488	-0-	-0-	-0-	60	1	1428	2	N	-0-					174
10	1596	N	1596	-0-	-0-	-0-	62	1	1532	2	N	2					176
							2	9									
11	1500	N	1500	-0-	-0-	-0-	60	1	1436	2	N	4					180
							4	9									
12	1506	N	1506	-0-	-0-	-0-	62	1	1442	2	N	2					182
							2	9									
01	1428	N	1428	-0-	-0-	-0-	62	1	1366	2	N	-0-					182
*02	1444	N	1444	-0-	-0-	-0-	56	1	1388	2	N	-0-					182

PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

09	1800	N	1592	-0-	-208	-0-	1592	2			N	-0-					164
10	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					164
11	1530	N	1454	-0-	-76	-0-	1454	2			N	-0-					164
12	1643	N	1460	-0-	-183	-0-	1460	2			N	-0-					164
01	1612	N	1454	-0-	-158	-0-	1454	2			N	-0-					164
02	1344	N	1222	-0-	-122	-0-	1222	2			N	-0-					164

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

09	SWR 10		2368	-0-	2368	27472	2357	2	11	9	Y	10	74	1			17
10	SWR 10		991	-0-	991	28463	991	2			Y	-0-					17
11	SWR 10		711	-0-	711	29174	711	2			Y	-0-					17
12	SWR 10		548	-0-	548	29722	548	2			Y	-0-					17
01	SWR 10		480	-0-	480	30202	480	2			Y	-0-					17
02	SWR 10		546	-0-	546	30748	546	2			Y	-0-					17

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					123
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					123
11	540	N	509	-0-	-31	-0-	509	3			N	-0-					123
12	558	N	518	-0-	-40	-0-	518	3			N	-0-					123
01	558	N	515	-0-	-43	-0-	515	3			N	-0-					123
*02	476	N	468	-0-	-8	-0-	468	3			N	-0-					123

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	63	-0-	-57	-0-	63	2			N	-0-					-0-
10	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
*01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					1
10	465	N	444	-0-	-21	-0-	425	2	19	9	N	17					18
11	450	N	385	-0-	-65	-0-	385	2			N	-0-					18
12	465	N	316	-0-	-149	-0-	316	2			N	-0-					18
*01	434	N	386	-0-	-48	-0-	386	2			N	-0-					18
02	364	N	332	-0-	-32	-0-	332	2			N	-0-					18

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	183	2	8	9	N	7					38
10	206	N	206	-0-	-0-	-0-	187	2	19	9	N	17					55
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-	31	1			24
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					24
*01	217	N	187	-0-	-30	-0-	187	2			N	-0-					24
02	196	N	173	-0-	-23	-0-	173	2			N	-0-					24

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					7
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					7
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					7
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					7
*01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					7
*02	2647	N	2647	-0-	-0-	-0-	2523	2	124	9	N	113					120

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

09	420	N	373	-0-	-47	-0-	366	2	7	9	N	6					118
10	496	N	486	-0-	-10	-0-	478	2	8	9	N	7					125
11	360	N	359	-0-	-1	-0-	349	2	10	9	N	9					134
12	380	N	380	-0-	-0-	-0-	378	2	2	9	N	2					136
*01	496	N	384	-0-	-112	-0-	371	2	13	9	N	12					148
*02	427	N	427	-0-	-0-	-0-	417	2	10	9	N	9					157

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

09	1259	N	1259	-0-	-0-	-0-	240	1	1016	2	N	3					31
							3	9									
10	1269	N	1269	-0-	-0-	-0-	232	1	1033	2	N	4					35
							4	9									
11	1244	N	1244	-0-	-0-	-0-	240	1	995	2	N	8					43
							9	9									
12	1251	N	1251	-0-	-0-	-0-	248	1	984	2	N	17					60
							19	9									
*01	1181	N	1181	-0-	-0-	-0-	248	1	912	2	N	19					79
							21	9									
*02	1088	N	1088	-0-	-0-	-0-	222	1	854	2	N	11					90
							12	9									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	387	-0-	-3	-0-	381	2	6	9	N	5					53
10	409	N	409	-0-	-0-	-0-	406	2	3	9	N	3					56
11	397	N	397	-0-	-0-	-0-	394	2	3	9	N	3					59
12	403	N	335	-0-	-68	-0-	332	2	3	9	N	3					62
*01	403	N	290	-0-	-113	-0-	288	2	2	9	N	2					64
02	364	N	356	-0-	-8	-0-	344	2	12	9	N	11					75

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	248	N	157	-0-	-91	-0-	157	2			N	-0-					-0-
11	240	N	189	-0-	-51	-0-	189	2			N	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	168	N	118	-0-	-50	-0-	118	2			N	-0-					-0-

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

09	8	N	-0-	-0-	-8	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

09	4440	X	4199	-0-	-241	-0-	30	1	4167	2	N	2					122
							2	9									
10	4588	X	4447	-0-	-141	-0-	31	1	4416	2	N	-0-					122
11	4320	X	4253	-0-	-67	-0-	30	1	4217	2	N	5					127
							6	9									
12	4466	X	4466	-0-	-0-	-0-	31	1	4434	2	N	1					128
							1	9									
01	4664	X	4664	-0-	-0-	-0-	31	1	4633	2	N	-0-					128
02	4039	X	4039	-0-	-0-	-0-	28	1	4011	2	N	-0-					128

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					49

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					169
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					169
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					169
12	186	N	160	-0-	-26	-0-	160	3			N	-0-					169
01	155	N	143	-0-	-12	-0-	141	3	2	9	N	2					171
*02	168	N	138	-0-	-30	-0-	136	3	2	9	N	2					173

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH III LLC 040209
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					110
10	372	N	303	-0-	-69	-0-	303	2			N	-0-					110
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					110
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					110
01	310	N	296	-0-	-14	-0-	296	2			N	-0-					110
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					110

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

09	150	N	112	-0-	-38	-0-	111	2	1	9	Y	1	106	1			39
10	93	N	78	-0-	-15	-0-	76	2	2	9	Y	2					41
11	150	N	99	-0-	-51	-0-	99	2			Y	-0-					41
12	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					41
01	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					41
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					41

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

09	150	N	89	-0-	-61	-0-	89	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

09	450	N	411	-0-	-39	-0-	405	2	6	9	N	5					106
10	558	N	422	-0-	-136	-0-	422	2			N	-0-					106
11	480	N	430	-0-	-50	-0-	427	2	3	9	N	3					109
12	492	N	492	-0-	-0-	-0-	484	2	8	9	N	7					116
01	434	N	423	-0-	-11	-0-	420	2	3	9	N	3					119
02	473	N	473	-0-	-0-	-0-	467	2	6	9	N	5					124

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

09	510	N	486	-0-	-24	-0-	465	2	21	9	Y	19	74	1			48
10	566	N	566	-0-	-0-	-0-	535	2	31	9	Y	28					76
11	555	N	555	-0-	-0-	-0-	520	2	35	9	Y	32					108
12	595	N	595	-0-	-0-	-0-	549	2	46	9	Y	42					150
01	466	N	466	-0-	-0-	-0-	434	2	32	9	Y	29	158	1			21
02	576	N	576	-0-	-0-	-0-	570	2	6	9	Y	5					26

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

09	960	N	929	-0-	-31	-0-	918	3	11	9	N	10					67
10	961	N	944	-0-	-17	-0-	930	3	14	9	N	13					80
11	991	N	991	-0-	-0-	-0-	971	3	20	9	N	18					98
12	961	N	893	-0-	-68	-0-	876	3	17	9	N	15					113
01	930	N	913	-0-	-17	-0-	899	3	14	9	N	13					126
02	896	N	720	-0-	-176	-0-	712	3	8	9	N	7					133

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

09	1590	N	1559	-0-	-31	-0-	1353	3	206	9	N	187	351	1			-0-
10	1684	N	1684	-0-	-0-	-0-	1307	3	377	9	N	343	173	1			170
11	1650	N	1554	-0-	-96	-0-	1335	3	219	9	N	199	172	1			197
12	1612	N	1483	-0-	-129	-0-	1273	3	210	9	N	191	183	1			205
01	1674	N	1463	-0-	-211	-0-	1244	3	219	9	N	199	160	1			244
02	1456	N	1314	-0-	-142	-0-	1107	3	207	9	N	188	366	1			66

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

09	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
10	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
11	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
01	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
02	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
01	1085	N	414	-0-	-671	-0-	414	3			N	-0-					-0-
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	786	-0-	-54	-0-	777	3	9	9	N	8					94
10	868	N	838	-0-	-30	-0-	831	3	7	9	N	6	85	1			15
11	885	N	885	-0-	-0-	-0-	872	3	13	9	N	12					27
12	935	N	935	-0-	-0-	-0-	926	3	9	9	N	8					35
01	905	N	905	-0-	-0-	-0-	897	3	8	9	N	7					42
02	840	N	762	-0-	-78	-0-	748	3	14	9	N	13					55

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					112
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					112
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					112
12	279	N	238	-0-	-41	-0-	238	3			N	-0-					112
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					112
02	252	N	220	-0-	-32	-0-	220	3			N	-0-					112

EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

09	900	N	836	-0-	-64	-0-	822	3	14	9	N	13					89
10	961	N	811	-0-	-150	-0-	794	3	17	9	N	15					104
11	840	N	798	-0-	-42	-0-	790	3	8	9	N	7					111
12	879	N	879	-0-	-0-	-0-	877	3	2	9	N	2					113
01	806	N	596	-0-	-210	-0-	596	3			N	-0-					113
02	756	N	717	-0-	-39	-0-	717	3			N	-0-					113

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

09	621	N	621	-0-	-0-	-0-	608	3	13	9	N	12					65
10	620	N	616	-0-	-4	-0-	594	3	22	9	N	20					85
11	600	N	551	-0-	-49	-0-	540	3	11	9	N	10					95
12	651	N	597	-0-	-54	-0-	583	3	14	9	N	13					108
01	620	N	320	-0-	-300	-0-	318	3	2	9	N	2					110
02	504	N	-0-	-0-	-504	-0-					N	-0-	107	1			3

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

09	3484	X	3484	-0-	-0-	-0-	3484	3			N	-0-					-0-
10	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					-0-
11	3294	X	3294	-0-	-0-	-0-	3294	3			N	-0-					-0-
12	3655	X	3655	-0-	-0-	-0-	3655	3			N	-0-					-0-
01	3617	X	3617	-0-	-0-	-0-	3617	3			N	-0-					-0-
02	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

09	720	N	632	-0-	-88	-0-	626	3	6	9	N	5					263
10	874	N	874	-0-	-0-	-0-	865	3	9	9	N	8					271
11	1083	N	1083	-0-	-0-	-0-	1069	3	14	9	N	13					284
12	1111	N	1111	-0-	-0-	-0-	1100	3	11	9	N	10					294
01	868	N	867	-0-	-1	-0-	856	3	11	9	N	10					304
02	924	N	844	-0-	-80	-0-	829	3	15	9	N	14					318

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
10	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
01	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

09	450	N	408	-0-	-42	-0-	408	3			N	-0-					19
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					19
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					19
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					19
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					19
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					19

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
11	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

09	690	N	679	-0-	-11	-0-	655	3	24	9	N	22					287
10	770	N	770	-0-	-0-	-0-	746	3	24	9	N	22					309
11	704	N	704	-0-	-0-	-0-	680	3	24	9	N	22					331
12	767	N	767	-0-	-0-	-0-	732	3	35	9	N	32					363
01	865	N	865	-0-	-0-	-0-	804	3	61	9	N	55					418
02	704	N	704	-0-	-0-	-0-	674	3	30	9	N	27					445

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					1
10	62	N	-0-	-0-	-62	-0-					N	-0-					1
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					1
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					1
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					1
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					1

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	475	-0-	-35	-0-	475	3			N	-0-					67
10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					67
11	510	N	431	-0-	-79	-0-	431	3			N	-0-					67
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					67
01	496	N	395	-0-	-101	-0-	389	3	6	9	N	5					72
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					72

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					118
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					118
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					118
12	217	N	174	-0-	-43	-0-	174	3			N	-0-					118
01	217	N	168	-0-	-49	-0-	168	3			N	-0-					118
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					118

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

09	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
10	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
02	504	N	332	-0-	-172	-0-	332	3			N	-0-					-0-

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

09	810	N	672	-0-	-138	-0-	668	3	4	9	N	4	168	1			12
10	775	N	655	-0-	-120	-0-	633	3	22	9	N	20					32
11	720	N	572	-0-	-148	-0-	559	3	13	9	N	12					44
12	682	N	561	-0-	-121	-0-	550	3	11	9	N	10					54
01	651	N	520	-0-	-131	-0-	512	3	8	9	N	7					61
02	532	N	379	-0-	-153	-0-	377	3	2	9	N	2					63

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

09	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
10	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	775	N	297	-0-	-478	-0-	297	3			N	-0-					-0-
01	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

09	1080	N	1030	-0-	-50	-0-	1021	3	9	9	N	8					34
10	1116	N	872	-0-	-244	-0-	866	3	6	9	N	5					39
11	1020	N	939	-0-	-81	-0-	925	3	14	9	N	13					52
12	1054	N	970	-0-	-84	-0-	956	3	14	9	N	13					65
01	868	N	854	-0-	-14	-0-	845	3	9	9	N	8					73
02	868	N	653	-0-	-215	-0-	647	3	6	9	N	5					78

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

09	1860	N	1700	-0-	-160	-0-	1654	3	46	9	N	42					157
10	1953	N	1649	-0-	-304	-0-	1616	3	33	9	N	30					187
11	1800	N	1797	-0-	-3	-0-	1743	3	54	9	N	49	175	1			61
12	1789	N	1789	-0-	-0-	-0-	1732	3	57	9	N	52					113
01	1643	N	1553	-0-	-90	-0-	1509	3	44	9	N	40					153
02	1680	N	1261	-0-	-419	-0-	1233	3	28	9	N	25					178

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

09	990	N	940	-0-	-50	-0-	929	3	11	9	N	10					153
10	1023	N	953	-0-	-70	-0-	940	3	13	9	N	12	100	1			65
11	960	N	733	-0-	-227	-0-	727	3	6	9	N	5					70
12	961	N	-0-	-0-	-961	-0-					N	-0-					70
01	961	N	-0-	-0-	-961	-0-					N	-0-					70
02	672	N	-0-	-0-	-672	-0-					N	-0-	70	1			-0-

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					20
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					20
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					20
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					20
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					20
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					20

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3890	-0-	-280	-0-	3890	3			N	-0-	62	1			-0-
10	4278	X	4050	-0-	-228	-0-	4050	3			N	-0-					-0-
11	4140	X	3821	-0-	-319	-0-	3821	3			N	-0-					-0-
12	4216	X	3805	-0-	-411	-0-	3805	3			N	-0-					-0-
01	4123	X	3850	-0-	-273	-0-	3850	3			N	-0-					-0-
02	3668	X	3270	-0-	-398	-0-	3270	3			N	-0-					-0-

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

09	120	N	12	-0-	-108	-0-	12	3			N	-0-					26
10	93	N	49	-0-	-44	-0-	49	3			N	-0-					26
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					26
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					26
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					26
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					26

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

09	7470	X	7129	-0-	-341	-0-	7066	3	63	9	N	57					157
10	7564	X	7314	-0-	-250	-0-	7245	3	69	9	N	63	187	1			33
11	7320	X	7024	-0-	-296	-0-	6955	3	69	9	N	63					96
12	7378	X	6996	-0-	-382	-0-	6916	3	80	9	N	73					169
01	7378	X	7009	-0-	-369	-0-	6939	3	70	9	N	64	191	1			42
02	6664	X	-0-	-0-	-6664	-0-					N	65					107

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

09	4860	X	4700	-0-	-160	-0-	4532	3	168	9	N	153	116	1			242
10	4898	X	4749	-0-	-149	-0-	4591	3	158	9	N	144	181	1			205
11	4740	X	4430	-0-	-310	-0-	4295	3	135	9	N	123	191	1			137
12	4867	X	4628	-0-	-239	-0-	4515	3	113	9	N	103	191	1			49
01	4867	X	4348	-0-	-519	-0-	4260	3	88	9	N	80					129
02	4503	X	4503	-0-	-0-	-0-	4379	3	124	9	N	113	116	1			126

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4471	-0-	-449	-0-	4381	3	90	9	N	82					173
10	4991	X	4526	-0-	-465	-0-	4430	3	96	9	N	87	189	1			71
11	4830	X	3927	-0-	-903	-0-	3870	3	57	9	N	52					123
12	5668	X	5668	-0-	-0-	-0-	5513	3	155	9	N	141					264
01	5475	X	5475	-0-	-0-	-0-	5278	3	197	9	N	179	196	1			247
02	4172	X	3628	-0-	-544	-0-	3543	3	85	9	N	77	182	1			142

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2197	-0-	-83	-0-	2190	3	7	9	N	6					62
10	2697	N	2364	-0-	-333	-0-	2355	3	9	9	N	8					70
11	2310	N	2228	-0-	-82	-0-	2216	3	12	9	N	11					81
12	2513	N	2513	-0-	-0-	-0-	2490	3	23	9	N	21					102
01	2600	N	2600	-0-	-0-	-0-	2579	3	21	9	N	19					121
02	2072	N	1184	-0-	-888	-0-	1172	3	12	9	N	11					132

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5600	-0-	-220	-0-	5483	3	117	9	N	106					180
10	6014	X	5725	-0-	-289	-0-	5615	3	110	9	N	100	189	1			91
11	5820	X	5440	-0-	-380	-0-	5321	3	119	9	N	108					199
12	6014	X	5191	-0-	-823	-0-	5078	3	113	9	N	103	178	1			124
01	5859	X	4283	-0-	-1576	-0-	4206	3	77	9	N	70					194
02	5526	X	5526	-0-	-0-	-0-	5457	3	69	9	N	63	79	1			178

BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					178
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					178
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					178
12	434	N	415	-0-	-19	-0-	415	3			N	-0-					178
*01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					178
*02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					178

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	206	-0-	-64	-0-	206	3			N	-0-					244
10	217	N	195	-0-	-22	-0-	193	3	2	9	N	2	188	1			58
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					58
12	217	N	126	-0-	-91	-0-	126	3			N	-0-					58
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					58
02	140	N	116	-0-	-24	-0-	116	3			N	-0-					58

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					263
10	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					263
11	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					263
12	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					263
*01	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					263
02	1176	N	1174	-0-	-2	-0-	1174	3			N	-0-					263

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					73
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					73
11	300	N	224	-0-	-76	-0-	224	3			N	-0-					73
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					73
*01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					73
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					73

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4684	-0-	-146	-0-	4621	3	63	9	N	57					167
10	4906	X	4906	-0-	-0-	-0-	4851	3	55	9	N	50					217
11	4707	X	4707	-0-	-0-	-0-	4644	3	63	9	N	57	196	1			78
12	4836	X	4836	-0-	-0-	-0-	4735	3	101	9	N	92					170
01	4836	X	4149	-0-	-687	-0-	4125	3	24	9	N	22					192
*02	4901	X	4901	-0-	-0-	-0-	4877	3	24	9	N	22					214

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4595	X	4595	-0-	-0-	-0-	4538	3	57	9	N	52					100
10	4588	X	4521	-0-	-67	-0-	4475	3	46	9	N	42					142
11	4680	X	4327	-0-	-353	-0-	4283	3	44	9	N	40					182
12	4836	X	4417	-0-	-419	-0-	4359	3	58	9	N	53	192	1			43
01	4836	X	4449	-0-	-387	-0-	4390	3	59	9	N	54					97
02	4284	X	3609	-0-	-675	-0-	3565	3	44	9	N	40					137

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	2833	-0-	-797	-0-	2777	3	56	9	N	51					175
10	3656	X	3656	-0-	-0-	-0-	3599	3	57	9	N	52	190	1			37
11	3150	X	2891	-0-	-259	-0-	2862	3	29	9	N	26					63
12	3255	X	3161	-0-	-94	-0-	3087	3	74	9	N	67					130
01	3255	X	1840	-0-	-1415	-0-	1812	3	28	9	N	25					155
02	3304	X	2720	-0-	-584	-0-	2677	3	43	9	N	39					194

MMGL TXPH, LLC 101619
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	458	-0-	-22	-0-	458	2			Y	-0-					25
10	485	N	485	-0-	-0-	-0-	484	2	1	9	Y	1					26
11	490	N	490	-0-	-0-	-0-	489	2	1	9	Y	1					27
12	511	N	511	-0-	-0-	-0-	509	2	2	9	Y	2	3	1			26
*01	496	N	392	-0-	-104	-0-	391	2	1	9	Y	1					27
02	448	N	361	-0-	-87	-0-	360	2	1	9	Y	1	3	1			25

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

09	960	N	937	-0-	-23	-0-	937	2			N	-0-					74
10	1035	N	1035	-0-	-0-	-0-	1029	2	6	9	N	5					79
11	960	N	883	-0-	-77	-0-	862	2	21	9	N	19					98
12	961	N	883	-0-	-78	-0-	864	2	19	9	N	17	1	1			114
*01	992	N	835	-0-	-157	-0-	815	2	20	9	N	18					132
02	812	N	738	-0-	-74	-0-	726	2	12	9	N	11	1	1			142

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

09	450	N	354	-0-	-96	-0-	319	2	35	9	Y	32					35
10	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					35
11	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					35
12	372	N	355	-0-	-17	-0-	355	2			Y	-0-					35
*01	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					35
02	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					35

MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

09	705	N	705	-0-	-0-	-0-	3	1	694	2	Y	7					172
							8	9									
10	734	N	734	-0-	-0-	-0-	723	2	11	9	Y	10	161	1			21
11	768	N	768	-0-	-0-	-0-	762	2	6	9	Y	5					26
12	834	N	834	-0-	-0-	-0-	813	2	21	9	Y	19	3	1			42
*01	842	N	842	-0-	-0-	-0-	9	1	818	2	Y	14					56
							15	9									
*02	604	N	604	-0-	-0-	-0-	598	2	6	9	Y	5	3	1			58

CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1215	-0-	-45	-0-	1209	2 6 9			Y	5					60
10	1294	N	1294	-0-	-0-	-0-	1287	2 7 9			Y	6					66
11	1221	N	1221	-0-	-0-	-0-	1196	2 25 9			Y	23					89
12	1271	N	1254	-0-	-17	-0-	1229	2 25 9			Y	23	3	1			109
*01	1302	N	1233	-0-	-69	-0-	1215	2 18 9			Y	16					125
02	1154	N	1154	-0-	-0-	-0-	1132	2 22 9			Y	20	3	1			142

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

09	1361 N	1361	-0-	-0-	-0-	1361	2		Y	-0-				-0-
10	1489 N	1489	-0-	-0-	-0-	1488	2	1 9	Y	1				1
11	1468 N	1468	-0-	-0-	-0-	1467	2	1 9	Y	1				2
12	1551 N	1551	-0-	-0-	-0-	1550	2	1 9	Y	1	3	1		-0-
*01	1559 N	1559	-0-	-0-	-0-	1557	2	2 9	Y	2				2
02	1429 N	1429	-0-	-0-	-0-	1428	2	1 9	Y	1	3	1		-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

09	1980 X	1945	-0-	-35	-0-	3	1	1920 2	N	20				93
						22	9							
10	2077 X	1990	-0-	-87	-0-	1967	2	23 9	N	21				114
11	2010 X	1891	-0-	-119	-0-	1866	2	25 9	N	23				137
12	2077 X	1964	-0-	-113	-0-	1929	2	35 9	N	32	3	1		166
*01	2077 X	1978	-0-	-99	-0-	16	1	1937 2	N	23				189
						25	9							
02	1820 X	1718	-0-	-102	-0-	4	1	1684 2	N	27	173	1		43
						30	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	556	-0-	-164	-0-	556	2			N	-0-					158
10	868	N	501	-0-	-367	-0-	490	2	11	9	N	10	147	1			21
11	690	N	413	-0-	-277	-0-	411	2	2	9	N	2					23
12	589	N	247	-0-	-342	-0-	247	2			N	-0-					23
*01	496	N	254	-0-	-242	-0-	251	2	3	9	N	3					26
02	392	N	202	-0-	-190	-0-	200	2	2	9	N	2					28

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					5
10	279	N	253	-0-	-26	-0-	250	2	3	9	Y	3					8
11	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					8
12	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					8
*01	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					8
02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					8

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

09	840	N	836	-0-	-4	-0-	822	2	14	9	Y	13					64
10	899	N	685	-0-	-214	-0-	675	2	10	9	Y	9					73
11	885	N	885	-0-	-0-	-0-	873	2	12	9	Y	11					84
12	883	N	883	-0-	-0-	-0-	869	2	14	9	Y	13					97
*01	780	N	780	-0-	-0-	-0-	768	2	12	9	Y	11					108
02	812	N	801	-0-	-11	-0-	786	2	15	9	Y	14					122

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

09	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	2			Y	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	2			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
*01	217	N	216	-0-	-1	-0-	216	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

09	780	N	675	-0-	-105	-0-	675	2			Y	-0-					20
10	806	N	751	-0-	-55	-0-	750	2	1	9	Y	1					21
11	780	N	320	-0-	-460	-0-	319	2	1	9	Y	1					22
12	1027	N	1027	-0-	-0-	-0-	1010	2	17	9	Y	15	3	1			34
*01	987	N	987	-0-	-0-	-0-	974	2	13	9	Y	12					46
02	749	N	749	-0-	-0-	-0-	738	2	11	9	Y	10	3	1			53

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

09	1247	N	1247	-0-	-0-	-0-	1232	2	15	9	Y	14					118
10	1264	N	1264	-0-	-0-	-0-	1250	2	14	9	Y	13					131
11	1200	N	1143	-0-	-57	-0-	1140	2	3	9	Y	3					134
12	1302	N	1171	-0-	-131	-0-	1154	2	17	9	Y	15	3	1			146
*01	1271	N	1103	-0-	-168	-0-	1085	2	18	9	Y	16					162
*02	1125	N	1125	-0-	-0-	-0-	1099	2	26	9	Y	24	3	1			183

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	739	-0-	-11	-0-	736	2	3	9	Y	3					41
10	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					41
11	786	N	786	-0-	-0-	-0-	776	2	10	9	Y	9					50
12	775	N	742	-0-	-33	-0-	731	2	11	9	Y	10	3	1			57
*01	775	N	679	-0-	-96	-0-	670	2	9	9	Y	8					65
02	700	N	561	-0-	-139	-0-	551	2	10	9	Y	9	3	1			71

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

09	480	N	274	-0-	-206	-0-	274	2			Y	-0-					30
10	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					30
11	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					30
12	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					30
*01	620	N	342	-0-	-278	-0-	342	2			Y	-0-					30
02	476	N	452	-0-	-24	-0-	448	2	4	9	Y	4					34

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

09	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					59
10	219	N	219	-0-	-0-	-0-	218	2	1	9	Y	1					60
11	210	N	185	-0-	-25	-0-	184	2	1	9	Y	1					61
12	217	N	187	-0-	-30	-0-	186	2	1	9	Y	1	3	1			59
*01	217	N	174	-0-	-43	-0-	172	2	2	9	Y	2					61
02	168	N	142	-0-	-26	-0-	141	2	1	9	Y	1	3	1			59

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

09	390	N	280	-0-	-110	-0-	280	2			N	-0-					18
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					18
11	299	N	299	-0-	-0-	-0-	295	2	4	9	N	4					22
12	303	N	303	-0-	-0-	-0-	302	2	1	9	N	1					23
*01	321	N	321	-0-	-0-	-0-	320	2	1	9	N	1					24
02	280	N	277	-0-	-3	-0-	277	2			N	-0-					24

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

09	270	N	268	-0-	-2	-0-	268	2			Y	-0-					10
10	280	N	280	-0-	-0-	-0-	279	2	1	9	Y	1					11
11	271	N	271	-0-	-0-	-0-	270	2	1	9	Y	1					12
12	280	N	280	-0-	-0-	-0-	278	2	2	9	Y	2	3	1			11
*01	279	N	272	-0-	-7	-0-	271	2	1	9	Y	1					12
02	252	N	247	-0-	-5	-0-	246	2	1	9	Y	1	3	1			10

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

09	1260	N	1227	-0-	-33	-0-	1224	2	3	9	Y	3					28
10	1302	N	1279	-0-	-23	-0-	1277	2	2	9	Y	2					30
11	1232	N	1232	-0-	-0-	-0-	1225	2	7	9	Y	6					36
12	1274	N	1274	-0-	-0-	-0-	1273	2	1	9	Y	1	1	1			36
*01	1271	N	1252	-0-	-19	-0-	1251	2	1	9	Y	1					37
02	1148	N	1133	-0-	-15	-0-	1130	2	3	9	Y	3	1	1			39

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

09	960	N	922	-0-	-38	-0-	903	2	19	9	N	17					72
10	965	N	965	-0-	-0-	-0-	947	2	18	9	N	16					88
11	930	N	929	-0-	-1	-0-	911	2	18	9	N	16					104
12	961	N	944	-0-	-17	-0-	926	2	18	9	N	16					120
*01	961	N	882	-0-	-79	-0-	865	2	17	9	N	15					135
02	868	N	863	-0-	-5	-0-	846	2	17	9	N	15					150

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

09	390	N	308	-0-	-82	-0-	302	2	6	9	N	5					85
10	372	N	267	-0-	-105	-0-	261	2	6	9	N	5					90
11	360	N	357	-0-	-3	-0-	350	2	7	9	N	6					96
12	389	N	389	-0-	-0-	-0-	377	2	12	9	N	11					107
*01	373	N	373	-0-	-0-	-0-	363	2	10	9	N	9					116
02	336	N	336	-0-	-0-	-0-	332	2	4	9	N	4					120

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

09	1050	N	1006	-0-	-44	-0-	986	2	20	9	N	18					98
10	1054	N	1049	-0-	-5	-0-	1030	2	19	9	N	17					115
11	1050	N	998	-0-	-52	-0-	975	2	23	9	N	21					136
12	1054	N	1017	-0-	-37	-0-	998	2	19	9	N	17					153
*01	1054	N	940	-0-	-114	-0-	925	2	15	9	N	14					167
02	924	N	886	-0-	-38	-0-	869	2	17	9	N	15					182

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					18
10	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					18
11	1740	N	1698	-0-	-42	-0-	1698	2			N	-0-					18
12	1798	N	1733	-0-	-65	-0-	1733	2			N	-0-					18
*01	1798	N	1754	-0-	-44	-0-	1754	2			N	-0-					18
*02	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					18

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	117	-0-	-33	-0-	117	2			Y	-0-					31
10	155	N	127	-0-	-28	-0-	127	2			Y	-0-					31
11	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					31
12	124	N	123	-0-	-1	-0-	123	2			Y	-0-					31
*01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					31
*02	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					31

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2134	-0-	-26	-0-	2134	2			Y	-0-					89
10	2166	N	2166	-0-	-0-	-0-	2166	2			Y	-0-					89
11	2190	N	2070	-0-	-120	-0-	2070	2			Y	-0-					89
12	2201	N	2150	-0-	-51	-0-	2149	2	1	9	Y	1	1	1			89
*01	2170	N	1961	-0-	-209	-0-	1961	2			Y	-0-					89
02	2137	N	2137	-0-	-0-	-0-	2136	2	1	9	Y	1	1	1			89

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	26	2	1	9	Y	1					42
10	103	N	103	-0-	-0-	-0-	90	2	13	9	Y	12					54
11	60	N	49	-0-	-11	-0-	32	2	17	9	Y	15					69
12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					69
*01	62	N	53	-0-	-9	-0-	53	2			Y	-0-					69
02	56	N	55	-0-	-1	-0-	53	2	2	9	Y	2					71

CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					23
10	420	N	420	-0-	-0-	-0-	412	2	8	9	Y	7					30
11	350	N	350	-0-	-0-	-0-	339	2	11	9	Y	10					40
12	399	N	399	-0-	-0-	-0-	386	2	13	9	Y	12					52
*01	434	N	378	-0-	-56	-0-	370	2	8	9	Y	7					59
02	361	N	361	-0-	-0-	-0-	349	2	12	9	Y	11					70

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	63	-0-	-117	-0-	63	2			N	-0-					30
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					30
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					30
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					30
*01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					30
*02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					30

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	458	2	12	9	N	11					77
10	582	N	582	-0-	-0-	-0-	574	2	8	9	N	7					84
11	488	N	488	-0-	-0-	-0-	475	2	13	9	N	12					96
12	532	N	532	-0-	-0-	-0-	517	2	15	9	N	14					110
*01	1556	N	1556	-0-	-0-	-0-	1512	2	44	9	N	40	94	1			56
*02	2150	N	2150	-0-	-0-	-0-	2107	2	43	9	N	39					95

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2310	-0-	-0-	-0-	2277	2	33	9	N	30					176
10	2426	N	2426	-0-	-0-	-0-	2398	2	28	9	N	25					201
11	2377	N	2377	-0-	-0-	-0-	2334	2	43	9	N	39	183	1			57
12	2461	N	2461	-0-	-0-	-0-	2437	2	24	9	N	22					79
*01	2517	N	2517	-0-	-0-	-0-	2466	2	51	9	N	46					125
*02	2305	N	2305	-0-	-0-	-0-	2276	2	29	9	N	26					151

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1205	N	1205	-0-	-0-	-0-	1183	2	22	9	N	20					120
10	1273	N	1273	-0-	-0-	-0-	1256	2	17	9	N	15	111	1			24
11	1193	N	1193	-0-	-0-	-0-	1180	2	13	9	N	12					36
12	1226	N	1226	-0-	-0-	-0-	1202	2	24	9	N	22					58
*01	1163	N	1163	-0-	-0-	-0-	1145	2	18	9	N	16					74
*02	1010	N	1010	-0-	-0-	-0-	987	2	23	9	N	21					95

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
*01	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
02	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

09	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

09	1260	N	1178	-0-	-82	-0-	1172	2	6	9	N	5					205
10	1428	N	1428	-0-	-0-	-0-	1404	2	24	9	N	22	197	1			30
11	1332	N	1332	-0-	-0-	-0-	1315	2	17	9	N	15					45
12	1347	N	1347	-0-	-0-	-0-	1334	2	13	9	N	12					57
*01	1426	N	1267	-0-	-159	-0-	1247	2	20	9	N	18					75
02	1232	N	1178	-0-	-54	-0-	1158	2	20	9	N	18					93

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

09	900	N	811	-0-	-89	-0-	805	2	6	9	N	5					156
10	899	N	848	-0-	-51	-0-	818	2	30	9	N	27					183
11	813	N	813	-0-	-0-	-0-	783	2	30	9	N	27	160	1			50
12	837	N	808	-0-	-29	-0-	788	2	20	9	N	18					68
*01	837	N	750	-0-	-87	-0-	738	2	12	9	N	11					79
02	756	N	706	-0-	-50	-0-	682	2	24	9	N	22					101

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

09	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					-0-
10	310	N	92	-0-	-218	-0-	92	2			Y	-0-					-0-
11	240	N	3	-0-	-237	-0-	3	2			Y	-0-					-0-
12	744	N	93	-0-	-651	-0-	93	2			Y	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

09	1080	N	753	-0-	-327	-0-	750	1	3	9	Y	3					50
10	1068	N	1068	-0-	-0-	-0-	775	1	287	2	Y	5					55
							6	9									
11	1049	N	1049	-0-	-0-	-0-	750	1	286	2	Y	12					67
							13	9									
12	1051	N	1051	-0-	-0-	-0-	754	1	291	2	Y	5					72
							6	9									
*01	1054	N	783	-0-	-271	-0-	775	1	8	9	Y	7					79
02	980	N	706	-0-	-274	-0-	700	1	6	9	Y	5					84

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*01	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-
02	784	N	656	-0-	-128	-0-	656	2			N	-0-					-0-

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

09	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
11	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-
*01	1023	N	885	-0-	-138	-0-	885	2			Y	-0-					-0-
02	952	N	580	-0-	-372	-0-	580	2			Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

09	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
11	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					-0-
12	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					-0-
*01	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

09	1323	N	1323	-0-	-0-	-0-	1319	2	4	9	Y	4					32
10	1533	N	1533	-0-	-0-	-0-	1533	2			Y	-0-					32
11	2131	N	2131	-0-	-0-	-0-	2130	2	1	9	Y	1					33
12	2403	N	2403	-0-	-0-	-0-	2403	2			Y	-0-					33
*01	2797	N	2797	-0-	-0-	-0-	2797	2			Y	-0-					33
02	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					33

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

09	1170	N	977	-0-	-193	-0-	977	2			N	-0-					-0-
10	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
11	1110	N	967	-0-	-143	-0-	967	2			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*01	1209	N	739	-0-	-470	-0-	739	2			N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

09	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					7
10	464	N	464	-0-	-0-	-0-	461	2	3	9	Y	3					10
11	515	N	515	-0-	-0-	-0-	501	2	14	9	Y	13					23
12	522	N	522	-0-	-0-	-0-	516	2	6	9	Y	5					28
*01	619	N	619	-0-	-0-	-0-	610	2	9	9	Y	8					36
02	476	N	460	-0-	-16	-0-	450	2	10	9	Y	9					45

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					3
10	1302	N	1302	-0-	-0-	-0-	1300	2	2	9	N	2	5	1			-0-
11	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
12	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
*01	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
02	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	57	-0-	-93	-0-	57	2			Y	-0-					147
10	4774	X	196	-0-	-4578	-0-	182	2	14	9	Y	13	147	1			13
11	4620	X	398	-0-	-4222	-0-	397	2	1	9	Y	1					14
12	4774	X	234	-0-	-4540	-0-	228	2	6	9	Y	5					19
*01	3503	X	180	-0-	-3323	-0-	180	2			Y	-0-					19
02	364	X	138	-0-	-226	-0-	136	2	2	9	Y	2					21

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	2	-0-	-148	-0-	2	2			Y	-0-					47
10	920	N	920	-0-	-0-	-0-	906	2	14	9	Y	13	60	1			-0-
11	180	N	19	-0-	-161	-0-	19	2			Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1407	-0-	-33	-0-	1407	2			Y	-0-					-0-
10	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					-0-
11	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
12	1457	N	1108	-0-	-349	-0-	1108	2			Y	-0-					-0-
*01	1488	N	1399	-0-	-89	-0-	1399	2			Y	-0-					-0-
02	1344	N	801	-0-	-543	-0-	801	2			Y	-0-					-0-

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	786	N	786	-0-	-0-	-0-	768	2	18	9	N	16					93
10	812	N	812	-0-	-0-	-0-	800	2	12	9	N	11					104
11	824	N	824	-0-	-0-	-0-	807	2	17	9	N	15	101	1			18
12	699	N	699	-0-	-0-	-0-	684	2	15	9	N	14					32
*01	651	N	493	-0-	-158	-0-	493	2			N	-0-					32
02	693	N	693	-0-	-0-	-0-	690	2	3	9	N	3					35

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1944	-0-	-216	-0-	1931	2	13	9	Y	12	171	1			27
10	2085	N	2085	-0-	-0-	-0-	2070	2	15	9	Y	14					41
11	2011	N	2011	-0-	-0-	-0-	1996	2	15	9	Y	14					55
12	2078	N	2078	-0-	-0-	-0-	2053	2	25	9	Y	23	1	1			77
*01	2081	N	2081	-0-	-0-	-0-	2055	2	26	9	Y	24					101
*02	1932	N	1932	-0-	-0-	-0-	1903	2	29	9	Y	26	1	1			126

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2382	N	2382	-0-	-0-	-0-	2358	2	24	9	Y	22					59
10	2476	N	2476	-0-	-0-	-0-	2458	2	18	9	Y	16					75
11	2392	N	2392	-0-	-0-	-0-	2373	2	19	9	Y	17					92
12	2464	N	2464	-0-	-0-	-0-	2434	2	30	9	Y	27	9	1			110
*01	2418	N	2224	-0-	-194	-0-	2202	2	22	9	Y	20					130
02	2184	N	2010	-0-	-174	-0-	2002	2	8	9	Y	7	9	1			128

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

09	810	N	789	-0-	-21	-0-	787	2	2	9	Y	2					3
10	837	N	758	-0-	-79	-0-	757	2	1	9	Y	1					4
11	810	N	725	-0-	-85	-0-	724	2	1	9	Y	1					5
12	809	N	809	-0-	-0-	-0-	805	2	4	9	Y	4	6	1			3
*01	815	N	815	-0-	-0-	-0-	812	2	3	9	Y	3					6
02	699	N	699	-0-	-0-	-0-	698	2	1	9	Y	1	5	1			2

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

09	247	N	247	-0-	-0-	-0-	245	2	2	9	Y	2					48
10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					48
11	247	N	247	-0-	-0-	-0-	246	2	1	9	Y	1					49
12	248	N	237	-0-	-11	-0-	236	2	1	9	Y	1	2	1			48
*01	248	N	235	-0-	-13	-0-	234	2	1	9	Y	1					49
02	226	N	226	-0-	-0-	-0-	225	2	1	9	Y	1	2	1			48

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

09	1623	N	1623	-0-	-0-	-0-	1623	2			Y	-0-					18
10	1711	N	1711	-0-	-0-	-0-	1710	2	1	9	Y	1	18	1			1
11	1680	N	1637	-0-	-43	-0-	1637	2			Y	-0-					1
12	1693	N	1693	-0-	-0-	-0-	1693	2			Y	-0-	1	1			-0-
*01	1928	N	1928	-0-	-0-	-0-	1927	2	1	9	Y	1					1
02	1672	N	1672	-0-	-0-	-0-	1672	2			Y	-0-	1	1			-0-

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

09	973	N	973	-0-	-0-	-0-	958	2	15	9	Y	14					154
10	992	N	929	-0-	-63	-0-	907	2	22	9	Y	20					174
11	960	N	881	-0-	-79	-0-	864	2	17	9	Y	15					189
12	992	N	861	-0-	-131	-0-	846	2	15	9	Y	14					203
*01	1292	N	1292	-0-	-0-	-0-	1247	2	45	9	Y	41	169	1			75
*02	1017	N	1017	-0-	-0-	-0-	1000	2	17	9	Y	15					90

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

09	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					29
10	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					29
11	930	N	647	-0-	-283	-0-	647	2			Y	-0-					29
12	930	N	821	-0-	-109	-0-	821	2			Y	-0-					29
*01	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					29
02	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					29

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

09	330	N	306	-0-	-24	-0-	306	2			Y	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	2			Y	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	2			Y	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	2			Y	-0-					-0-
*01	310	N	287	-0-	-23	-0-	287	2			Y	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	2			Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

09	480	N	458	-0-	-22	-0-	458	2			Y	-0-					-0-
10	496	N	415	-0-	-81	-0-	415	2			Y	-0-					-0-
11	480	N	349	-0-	-131	-0-	349	2			Y	-0-					-0-
12	465	N	339	-0-	-126	-0-	339	2			Y	-0-					-0-
*01	403	N	333	-0-	-70	-0-	333	2			Y	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	2			Y	-0-					-0-

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

09	2550	N	2402	-0-	-148	-0-	2373	2	29	9	Y	26					74
10	2697	N	2677	-0-	-20	-0-	2638	2	39	9	Y	35					109
11	2580	N	2576	-0-	-4	-0-	2536	2	40	9	Y	36					145
12	2534	N	2534	-0-	-0-	-0-	2501	2	33	9	Y	30	153	1			22
*01	2666	N	2475	-0-	-191	-0-	2446	2	29	9	Y	26					48
02	2408	N	2222	-0-	-186	-0-	2181	2	41	9	Y	37	2	1			83

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1613	-0-	-37	-0-	1595	2	18	9	Y	16					209
10	1712	N	1712	-0-	-0-	-0-	1708	2	4	9	Y	4					213
11	1658	N	1658	-0-	-0-	-0-	1641	2	17	9	Y	15					228
12	1741	N	1741	-0-	-0-	-0-	1726	2	15	9	Y	14	182	1			60
*01	1705	N	1522	-0-	-183	-0-	1520	2	2	9	Y	2					62
02	1540	N	1533	-0-	-7	-0-	1518	2	15	9	Y	14					76

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1538	N	1538	-0-	-0-	-0-	1513	2	25	9	Y	23					248
10	1601	N	1601	-0-	-0-	-0-	1587	2	14	9	Y	13	185	1			76
11	1540	N	1540	-0-	-0-	-0-	1529	2	11	9	Y	10					86
12	1585	N	1585	-0-	-0-	-0-	1568	2	17	9	Y	15	2	1			99
*01	1612	N	1359	-0-	-253	-0-	1341	2	18	9	Y	16					115
*02	1619	N	1619	-0-	-0-	-0-	1606	2	13	9	Y	12	2	1			125

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1275	-0-	-195	-0-	1264	2	11	9	N	10					174
10	1585	N	1585	-0-	-0-	-0-	1562	2	23	9	N	21					195
11	1500	N	1451	-0-	-49	-0-	1432	2	19	9	N	17	178	1			34
12	1456	N	1456	-0-	-0-	-0-	1432	2	24	9	N	22					56
*01	1581	N	1281	-0-	-300	-0-	1262	2	19	9	N	17					73
02	1344	N	1323	-0-	-21	-0-	1320	2	3	9	N	3					76

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					71

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2463	-0-	-27	-0-	3	1	2442	2	Y	16					108
							18	9									
10	2573	N	2510	-0-	-63	-0-	2488	2	22	9	Y	20					128
11	2490	N	2444	-0-	-46	-0-	2421	2	23	9	Y	21					149
12	2542	N	2486	-0-	-56	-0-	9	1	2452	2	Y	23	2	1			170
							25	9									
*01	2511	N	2416	-0-	-95	-0-	20	1	2374	2	Y	20	160	1			30
							22	9									
02	2268	N	2251	-0-	-17	-0-	14	1	2222	2	Y	14	2	1			42
							15	9									

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

09	960	N	952	-0-	-8	-0-	945	2	7	9	Y	6					88
10	992	N	925	-0-	-67	-0-	924	2	1	9	Y	1					89
11	927	N	927	-0-	-0-	-0-	926	2	1	9	Y	1					90
12	992	N	279	-0-	-713	-0-	279	2			Y	-0-					90
*01	984	N	984	-0-	-0-	-0-	982	2	2	9	Y	2					92
02	868	N	724	-0-	-144	-0-	723	2	1	9	Y	1					93

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

09	270	N	252	-0-	-18	-0-	252	2			Y	-0-					5
10	279	N	261	-0-	-18	-0-	261	2			Y	-0-					5
11	270	N	266	-0-	-4	-0-	266	2			Y	-0-					5
12	248	N	230	-0-	-18	-0-	230	2			Y	-0-					5
*01	248	N	151	-0-	-97	-0-	151	2			Y	-0-					5
02	252	N	168	-0-	-84	-0-	168	2			Y	-0-					5

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

09	990	N	968	-0-	-22	-0-	968	2			N	-0-					83
10	1023	N	995	-0-	-28	-0-	995	2			N	-0-					83
11	990	N	929	-0-	-61	-0-	929	2			N	-0-					83
12	992	N	941	-0-	-51	-0-	941	2			N	-0-					83
*01	992	N	871	-0-	-121	-0-	871	2			N	-0-					83
02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					83

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

09	1429	N	1429	-0-	-0-	-0-	1415	2	14	9	Y	13					124
10	1554	N	1554	-0-	-0-	-0-	1532	2	22	9	Y	20					144
11	1711	N	1711	-0-	-0-	-0-	1701	2	10	9	Y	9					153
12	1845	N	1845	-0-	-0-	-0-	1823	2	22	9	Y	20	7	1			166
*01	1715	N	1715	-0-	-0-	-0-	1700	2	15	9	Y	14					180
*02	1386	N	1386	-0-	-0-	-0-	1376	2	10	9	Y	9	159	1			30

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

09	2310	N	2194	-0-	-116	-0-	2151	2	43	9	Y	39	180	1			53
10	2502	N	2502	-0-	-0-	-0-	2463	2	39	9	Y	35					88
11	2455	N	2455	-0-	-0-	-0-	2415	2	40	9	Y	36					124
12	2545	N	2545	-0-	-0-	-0-	2504	2	41	9	Y	37	1	1			160
*01	2511	N	2364	-0-	-147	-0-	2328	2	36	9	Y	33	155	1			38
*02	2306	N	2306	-0-	-0-	-0-	2272	2	34	9	Y	31	1	1			68

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

09	1029	N	1029	-0-	-0-	-0-	1012	2	17	9	N	15					71
10	1136	N	1136	-0-	-0-	-0-	1118	2	18	9	N	16					87
11	1125	N	1125	-0-	-0-	-0-	1102	2	23	9	N	21					108
12	1130	N	1130	-0-	-0-	-0-	1109	2	21	9	N	19					127
*01	1173	N	1173	-0-	-0-	-0-	1153	2	20	9	N	18					145
*02	1110	N	1110	-0-	-0-	-0-	1107	2	3	9	N	3					148

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	775	2	7	9	Y	6					184
10	852	N	852	-0-	-0-	-0-	809	2	43	9	Y	39					223
11	777	N	777	-0-	-0-	-0-	773	2	4	9	Y	4	159	1			68
12	822	N	822	-0-	-0-	-0-	818	2	4	9	Y	4	2	1			70
*01	775	N	710	-0-	-65	-0-	709	2	1	9	Y	1					71
02	700	N	519	-0-	-181	-0-	519	2			Y	-0-	1	1			70

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	86	-0-	-124	-0-	86	2			Y	-0-					22
10	217	N	115	-0-	-102	-0-	115	2			Y	-0-					22
11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					22
12	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					22
*01	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					22
02	168	N	131	-0-	-37	-0-	131	2			Y	-0-					22

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1208	N	1208	-0-	-0-	-0-	1193	2	15	9	N	14					213
10	1198	N	1198	-0-	-0-	-0-	1185	2	13	9	N	12					225
11	1140	N	1110	-0-	-30	-0-	1101	2	9	9	N	8	183	1			50
12	1178	N	1165	-0-	-13	-0-	1158	2	7	9	N	6					56
*01	1178	N	1156	-0-	-22	-0-	1139	2	17	9	N	15					71
02	1058	N	1058	-0-	-0-	-0-	1052	2	6	9	N	5					76

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1942	N	1942	-0-	-0-	-0-	1921	2	21	9	Y	19					201
10	1901	N	1901	-0-	-0-	-0-	1881	2	20	9	Y	18					219
11	1980	N	1757	-0-	-223	-0-	1734	2	23	9	Y	21	182	1			58
12	2015	N	1756	-0-	-259	-0-	1735	2	21	9	Y	19	2	1			75
*01	1891	N	1524	-0-	-367	-0-	1511	2	13	9	Y	12					87
02	1652	N	1522	-0-	-130	-0-	1491	2	31	9	Y	28	2	1			113

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	407	-0-	-73	-0-	400	2	7	9	Y	6					24
10	465	N	371	-0-	-94	-0-	371	2			Y	-0-					24
11	540	N	426	-0-	-114	-0-	400	2	26	9	Y	24					48
12	434	N	371	-0-	-63	-0-	371	2			Y	-0-					48
*01	441	N	441	-0-	-0-	-0-	421	2	20	9	Y	18					66
02	392	N	364	-0-	-28	-0-	364	2			Y	-0-	1	1			65

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1380	-0-	-120	-0-	1374	2	6	9	Y	5					42
10	1550	N	1389	-0-	-161	-0-	1387	2	2	9	Y	2					44
11	1500	N	1311	-0-	-189	-0-	1304	2	7	9	Y	6					50
12	1426	N	1339	-0-	-87	-0-	1322	2	17	9	Y	15	1	1			64
*01	1395	N	1287	-0-	-108	-0-	1284	2	3	9	Y	3					67
02	1232	N	1229	-0-	-3	-0-	1216	2	13	9	Y	12	1	1			78

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	327	-0-	-33	-0-	321	2	6	9	Y	5					134
10	372	N	343	-0-	-29	-0-	342	2	1	9	Y	1					135
11	330	N	324	-0-	-6	-0-	324	2			Y	-0-					135
12	341	N	313	-0-	-28	-0-	313	2			Y	-0-					135
*01	341	N	260	-0-	-81	-0-	256	2	4	9	Y	4					139
02	308	N	250	-0-	-58	-0-	240	2	10	9	Y	9					148

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	475	2	24	9	Y	22	111	1			11
10	682	N	473	-0-	-209	-0-	439	2	34	9	Y	31					42
11	630	N	613	-0-	-17	-0-	590	2	23	9	Y	21					63
12	792	N	792	-0-	-0-	-0-	751	2	41	9	Y	37	17	1			83
*01	717	N	717	-0-	-0-	-0-	696	2	21	9	Y	19					102
02	568	N	568	-0-	-0-	-0-	556	2	12	9	Y	11	18	1			95

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1387	-0-	-23	-0-	1387	2			Y	-0-					58
10	1457	N	1408	-0-	-49	-0-	1408	2			Y	-0-					58
11	1410	N	1350	-0-	-60	-0-	1350	2			Y	-0-					58
12	1426	N	1393	-0-	-33	-0-	1393	2			Y	-0-					58
*01	1395	N	1235	-0-	-160	-0-	1235	2			Y	-0-					58
*02	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					58

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	2010	-0-	-0-	-0-	2006	2	4	9	Y	4					41
10	2015	N	1945	-0-	-70	-0-	1941	2	4	9	Y	4					45
11	2004	N	2004	-0-	-0-	-0-	1991	2	13	9	Y	12					57
12	2086	N	2086	-0-	-0-	-0-	2062	2	24	9	Y	22	15	1			64
*01	2131	N	2131	-0-	-0-	-0-	26	1	2076	2	Y	26					90
							29	9									
02	1876	N	1705	-0-	-171	-0-	22	1	1662	2	Y	19	14	1			95
							21	9									

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1810	-0-	-110	-0-	1792	2	18	9	Y	16					212
10	1922	N	1800	-0-	-122	-0-	1780	2	20	9	Y	18					230
11	1680	N	1665	-0-	-15	-0-	1652	2	13	9	Y	12	182	1			60
12	1866	N	1866	-0-	-0-	-0-	1840	2	26	9	Y	24	1	1			83
*01	1798	N	1553	-0-	-245	-0-	1531	2	22	9	Y	20					103
*02	1655	N	1655	-0-	-0-	-0-	1629	2	26	9	Y	24	1	1			126

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1303	-0-	-17	-0-	12	1	1291	2	Y	-0-					26
10	1807	N	1807	-0-	-0-	-0-	1806	2	1	9	Y	1					27
11	1545	N	1545	-0-	-0-	-0-	1541	2	4	9	Y	4					31
12	1575	N	1575	-0-	-0-	-0-	9	1	1548	2	Y	16	2	1			45
							18	9									
*01	1751	N	1751	-0-	-0-	-0-	13	1	1717	2	Y	19					64
							21	9									
02	1428	N	1381	-0-	-47	-0-	5	1	1362	2	Y	13	2	1			75
							14	9									

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	373	-0-	-1097	-0-	373	2			Y	-0-					176
10	1457	N	45	-0-	-1412	-0-	45	2			Y	-0-	175	1			1
11	1320	N	6	-0-	-1314	-0-	6	2			Y	-0-					1
12	372	N	1	-0-	-371	-0-	1	2			Y	-0-					1
*01	31	N	13	-0-	-18	-0-	13	2			Y	-0-					1
02	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					1

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

09	721	N	721	-0-	-0-	-0-	706	2	15	9	Y	14					55
10	762	N	762	-0-	-0-	-0-	747	2	15	9	Y	14					69
11	739	N	739	-0-	-0-	-0-	720	2	19	9	Y	17					86
12	752	N	752	-0-	-0-	-0-	734	2	18	9	Y	16	1	1			101
*01	775	N	738	-0-	-37	-0-	717	2	21	9	Y	19					120
02	700	N	663	-0-	-37	-0-	650	2	13	9	Y	12	1	1			131

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

09	30	N	8	-0-	-22	-0-	8	2			Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*01	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

09	1050	N	982	-0-	-68	-0-	975	2	7	9	Y	6					165
10	1164	N	1164	-0-	-0-	-0-	1158	2	6	9	Y	5					170
11	1382	N	1382	-0-	-0-	-0-	1372	2	10	9	Y	9					179
12	1394	N	1394	-0-	-0-	-0-	1391	2	3	9	Y	3					182
*01	1403	N	1403	-0-	-0-	-0-	1393	2	10	9	Y	9					191
02	1288	N	1227	-0-	-61	-0-	1217	2	10	9	Y	9					200

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1630	N	1630	-0-	-0-	-0-	1599	2	31	9	Y	28					122
10	1689	N	1689	-0-	-0-	-0-	1659	2	30	9	Y	27					149
11	1588	N	1588	-0-	-0-	-0-	1571	2	17	9	Y	15					164
12	1642	N	1642	-0-	-0-	-0-	1603	2	39	9	Y	35	3	1			196
*01	1609	N	1609	-0-	-0-	-0-	1575	2	34	9	Y	31	181	1			46
*02	1478	N	1478	-0-	-0-	-0-	1438	2	40	9	Y	36	3	1			79

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1539	N	1539	-0-	-0-	-0-	1535	2	4	9	Y	4					6
10	1686	N	1686	-0-	-0-	-0-	1685	2	1	9	Y	1					7
11	1623	N	1623	-0-	-0-	-0-	1620	2	3	9	Y	3					10
12	1585	N	1585	-0-	-0-	-0-	1578	2	7	9	Y	6	11	1			5
*01	1674	N	1368	-0-	-306	-0-	1360	2	8	9	Y	7					12
02	1512	N	1388	-0-	-124	-0-	1386	2	2	9	Y	2	10	1			4

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					66
10	961	N	849	-0-	-112	-0-	849	2			Y	-0-					66
11	840	N	760	-0-	-80	-0-	760	2			Y	-0-					66
12	930	N	798	-0-	-132	-0-	798	2			Y	-0-					66
*01	837	N	708	-0-	-129	-0-	708	2			Y	-0-					66
02	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					66

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1962	N	1962	-0-	-0-	-0-	1933	2	29	9	Y	26					124
10	1987	N	1987	-0-	-0-	-0-	1963	2	24	9	Y	22					146
11	1991	N	1991	-0-	-0-	-0-	1960	2	31	9	Y	28					174
12	2005	N	2005	-0-	-0-	-0-	1965	2	40	9	Y	36	2	1			208
*01	1846	N	1846	-0-	-0-	-0-	1818	2	28	9	Y	25					233
*02	1896	N	1896	-0-	-0-	-0-	1872	2	24	9	Y	22	2	1			253

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1287	N	1287	-0-	-0-	-0-	1284	2	3	9	Y	3					39
10	1343	N	1343	-0-	-0-	-0-	1323	2	20	9	Y	18					57
11	1543	N	1543	-0-	-0-	-0-	1537	2	6	9	Y	5					62
12	1622	N	1622	-0-	-0-	-0-	1593	2	29	9	Y	26					88
*01	1481	N	1481	-0-	-0-	-0-	1460	2	21	9	Y	19					107
*02	1473	N	1473	-0-	-0-	-0-	1456	2	17	9	Y	15					122

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
*01	403	N	354	-0-	-49	-0-	354	2			Y	-0-					-0-
02	336	N	310	-0-	-26	-0-	310	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1704	-0-	-36	-0-	1686	2	18	9	Y	16					156
10	1798	N	1703	-0-	-95	-0-	1695	2	8	9	Y	7					163
11	1740	N	1657	-0-	-83	-0-	1655	2	2	9	Y	2					165
12	1767	N	1712	-0-	-55	-0-	1695	2	17	9	Y	15					180
*01	1705	N	1583	-0-	-122	-0-	1572	2	11	9	Y	10					190
02	1583	N	1583	-0-	-0-	-0-	1576	2	7	9	Y	6					196

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1741	N	1741	-0-	-0-	-0-	1723	2	18	9	Y	16					100
10	1752	N	1752	-0-	-0-	-0-	1738	2	14	9	Y	13					113
11	1770	N	1643	-0-	-127	-0-	1623	2	20	9	Y	18					131
12	1798	N	1657	-0-	-141	-0-	1627	2	30	9	Y	27					158
*01	1767	N	1512	-0-	-255	-0-	1495	2	17	9	Y	15					173
02	1540	N	1527	-0-	-13	-0-	1507	2	20	9	Y	18					191

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1126	-0-	-44	-0-	1096	2	30	9	Y	27					63
10	1054	N	317	-0-	-737	-0-	307	2	10	9	Y	9					72
11	990	N	771	-0-	-219	-0-	771	2			Y	-0-					72
12	1178	N	441	-0-	-737	-0-	441	2			Y	-0-					72
*01	310	N	211	-0-	-99	-0-	211	2			Y	-0-					72
02	728	N	348	-0-	-380	-0-	348	2			Y	-0-					72

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	N	996	-0-	-0-	-0-	995	2	1	9	N	1					103
10	1116	N	1026	-0-	-90	-0-	1026	2			N	-0-					103
11	1020	N	986	-0-	-34	-0-	984	2	2	9	N	2					105
12	1023	N	982	-0-	-41	-0-	967	2	15	9	N	14					119
*01	1023	N	1019	-0-	-4	-0-	1012	2	7	9	N	6					125
02	924	N	902	-0-	-22	-0-	892	2	10	9	N	9					134

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2146	-0-	-494	-0-	2100	2	46	9	Y	42					148
10	2511	X	2104	-0-	-407	-0-	2071	2	33	9	Y	30					178
11	2453	X	2453	-0-	-0-	-0-	2412	2	41	9	Y	37					215
12	2760	X	2760	-0-	-0-	-0-	2677	2	83	9	Y	75	174	1			116
*01	2418	X	2326	-0-	-92	-0-	2296	2	30	9	Y	27					143
02	2623	X	2623	-0-	-0-	-0-	2589	2	34	9	Y	31					174

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	-0-	-0-	-1590	-0-					Y	-0-	40	1			51
10	1705	N	-0-	-0-	-1705	-0-					Y	-0-					51
11	3000	N	3009	-0-	9	9	2952	2	57	9	Y	52					103
12	1945	N	1936	-0-	-9	-0-	1889	2	47	9	Y	43	1	1			145
*01	1710	N	1710	-0-	-0-	-0-	1670	2	40	9	Y	36					181
02	1568	N	1548	-0-	-20	-0-	1508	2	40	9	Y	36	3	1			214

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

09	730	N	730	-0-	-0-	-0-	729	2	1	9	Y	1					1
10	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					1
11	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					1
12	744	N	481	-0-	-263	-0-	481	2			Y	-0-	1	1			-0-
*01	744	N	625	-0-	-119	-0-	624	2	1	9	Y	1					1
02	616	N	541	-0-	-75	-0-	541	2			Y	-0-	1	1			-0-

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

09	1222	N	1222	-0-	-0-	-0-	1181	2	41	9	Y	37					228
10	1392	N	1392	-0-	-0-	-0-	1366	2	26	9	Y	24	172	1			80
11	1230	N	1230	-0-	-0-	-0-	1193	2	37	9	Y	34					114
12	1378	N	1378	-0-	-0-	-0-	1324	2	54	9	Y	49					163
*01	1395	N	1313	-0-	-82	-0-	1300	2	13	9	Y	12					175
02	1249	N	1249	-0-	-0-	-0-	1232	2	17	9	Y	15					190

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

09	810	N	740	-0-	-70	-0-	740	2			N	-0-					23
10	806	N	747	-0-	-59	-0-	747	2			N	-0-					23
11	780	N	708	-0-	-72	-0-	708	2			N	-0-					23
12	775	N	728	-0-	-47	-0-	728	2			N	-0-					23
*01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					23
02	672	N	573	-0-	-99	-0-	573	2			N	-0-					23

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

09	570	N	554	-0-	-16	-0-	548	2	6	9	Y	5					39
10	563	N	563	-0-	-0-	-0-	561	2	2	9	Y	2					41
11	570	N	529	-0-	-41	-0-	529	2			Y	-0-					41
12	558	N	542	-0-	-16	-0-	542	2			Y	-0-					41
*01	558	N	537	-0-	-21	-0-	537	2			Y	-0-					41
02	504	N	486	-0-	-18	-0-	486	2			Y	-0-					41

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1206	-0-	-24	-0-	1172	2	34	9	Y	31					216
10	1302	N	1275	-0-	-27	-0-	1252	2	23	9	Y	21	178	1			59
11	1230	N	1212	-0-	-18	-0-	1195	2	17	9	Y	15					74
12	1446	N	1446	-0-	-0-	-0-	1392	2	54	9	Y	49					123
*01	1352	N	1352	-0-	-0-	-0-	1320	2	32	9	Y	29					152
*02	1154	N	1154	-0-	-0-	-0-	1145	2	9	9	Y	8					160

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1361	N	1361	-0-	-0-	-0-	1359	2	2	9	Y	2					3
10	1426	N	1420	-0-	-6	-0-	1419	2	1	9	Y	1					4
11	1380	N	1342	-0-	-38	-0-	1341	2	1	9	Y	1					5
12	1413	N	1413	-0-	-0-	-0-	1409	2	4	9	Y	4	6	1			3
*01	1426	N	1253	-0-	-173	-0-	1250	2	3	9	Y	3					6
02	1260	N	1162	-0-	-98	-0-	1161	2	1	9	Y	1	5	1			2

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	797	-0-	-0-	-0-	771	2	26	9	Y	24					103
10	700	N	700	-0-	-0-	-0-	685	2	15	9	Y	14	112	1			5
11	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					5
12	837	N	643	-0-	-194	-0-	630	2	13	9	Y	12					17
*01	713	N	606	-0-	-107	-0-	605	2	1	9	Y	1					18
02	588	N	584	-0-	-4	-0-	565	2	19	9	Y	17					35

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1162	-0-	-8	-0-	1151	2	11	9	Y	10					86
10	1232	N	1232	-0-	-0-	-0-	1218	2	14	9	Y	13					99
11	1181	N	1181	-0-	-0-	-0-	1180	2	1	9	Y	1					100
12	1260	N	1260	-0-	-0-	-0-	1237	2	23	9	Y	21	2	1			119
*01	1240	N	1136	-0-	-104	-0-	1121	2	15	9	Y	14					133
*02	1122	N	1122	-0-	-0-	-0-	1109	2	13	9	Y	12	2	1			143

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	190	-0-	-140	-0-	182	2	8	9	Y	7					92
10	341	N	270	-0-	-71	-0-	264	2	6	9	Y	5	64	1			33
11	150	N	104	-0-	-46	-0-	104	2			Y	-0-					33
12	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					33
*01	279	N	267	-0-	-12	-0-	256	2	11	9	Y	10					43
02	210	N	210	-0-	-0-	-0-	202	2	8	9	Y	7					50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	928	N	928	-0-	-0-	-0-	911	2	17	9	Y	15					67
10	930	N	912	-0-	-18	-0-	902	2	10	9	Y	9	73	1			3
11	930	N	905	-0-	-25	-0-	868	2	37	9	Y	34					37
12	961	N	907	-0-	-54	-0-	889	2	18	9	Y	16	2	1			51
*01	937	N	937	-0-	-0-	-0-	917	2	20	9	Y	18					69
02	840	N	782	-0-	-58	-0-	768	2	14	9	Y	13	2	1			80

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

09	3961	X	3961	-0-	-0-	-0-	3941	2	20	9	Y	18					167
10	4107	X	4107	-0-	-0-	-0-	4087	2	20	9	Y	18					185
11	3797	X	3797	-0-	-0-	-0-	3767	2	30	9	Y	27					212
12	3742	X	3742	-0-	-0-	-0-	3722	2	20	9	Y	18	1	1			229
*01	3841	X	3841	-0-	-0-	-0-	3819	2	22	9	Y	20					249
*02	3319	X	3319	-0-	-0-	-0-	3304	2	15	9	Y	14	178	1			85

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

09	1391	N	1391	-0-	-0-	-0-	1384	2	7	9	Y	6					113
10	1336	N	1336	-0-	-0-	-0-	1310	2	26	9	Y	24					137
11	1253	N	1253	-0-	-0-	-0-	1233	2	20	9	Y	18					155
12	1426	N	1243	-0-	-183	-0-	1217	2	26	9	Y	24					179
*01	1333	N	1209	-0-	-124	-0-	1181	2	28	9	Y	25					204
02	1313	N	1313	-0-	-0-	-0-	1298	2	15	9	Y	14					218

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1242	N	1242	-0-	-0-	-0-	16	1	1180	2	Y	42					168
							46	9									
10	1255	N	1255	-0-	-0-	-0-	17	1	1198	2	Y	36					204
							40	9									
11	1236	N	1236	-0-	-0-	-0-	10	1	1189	2	Y	34					238
							37	9									
12	1204	N	1204	-0-	-0-	-0-	18	1	1141	2	Y	41	185	1			94
							45	9									
*01	1215	N	1215	-0-	-0-	-0-	20	1	1147	2	Y	44					138
							48	9									
*02	1096	N	1096	-0-	-0-	-0-	14	1	1042	2	Y	36	2	1			172
							40	9									

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

09	660	N	660	-0-	-0-	-0-	659	2	1	9	Y	1					3
10	713	N	663	-0-	-50	-0-	663	2			Y	-0-					3
11	660	N	632	-0-	-28	-0-	631	2	1	9	Y	1					4
12	1125	N	1125	-0-	-0-	-0-	1123	2	2	9	Y	2	3	1			3
*01	846	N	846	-0-	-0-	-0-	835	2	11	9	Y	10					13
02	1170	N	1170	-0-	-0-	-0-	1168	2	2	9	Y	2	2	1			13

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

09	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					34
10	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					34
11	630	N	334	-0-	-296	-0-	334	2			Y	-0-					34
12	651	N	276	-0-	-375	-0-	276	2			Y	-0-					34
*01	651	N	242	-0-	-409	-0-	242	2			Y	-0-					34
02	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					34

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

09	1739	N	1739	-0-	-0-	-0-	1715	2	24	9	Y	22					128
10	1922	N	1678	-0-	-244	-0-	1663	2	15	9	Y	14					142
11	1620	N	1553	-0-	-67	-0-	1535	2	18	9	Y	16					158
12	1798	N	1561	-0-	-237	-0-	1542	2	19	9	Y	17					175
*01	1674	N	1596	-0-	-78	-0-	1568	2	28	9	Y	25					200
02	1456	N	1432	-0-	-24	-0-	1411	2	21	9	Y	19					219

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

09	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-	95	1			-0-
10	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					-0-
11	1501	N	1501	-0-	-0-	-0-	1501	2			Y	-0-					-0-
12	1612	N	1518	-0-	-94	-0-	1518	2			Y	-0-					-0-
*01	1550	N	1494	-0-	-56	-0-	1494	2			Y	-0-					-0-
02	1400	N	1349	-0-	-51	-0-	1349	2			Y	-0-					-0-

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

09	510	N	501	-0-	-9	-0-	491	2	10	9	N	9					41
10	558	N	475	-0-	-83	-0-	468	2	7	9	N	6					47
11	510	N	364	-0-	-146	-0-	352	2	12	9	N	11					58
12	527	N	444	-0-	-83	-0-	437	2	7	9	N	6					64
*01	465	N	410	-0-	-55	-0-	407	2	3	9	N	3					67
02	420	N	420	-0-	-0-	-0-	416	2	4	9	N	4					71

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	1070	2	12	9	Y	11					184
10	1147	N	1091	-0-	-56	-0-	1084	2	7	9	Y	6					190
11	1032	N	1032	-0-	-0-	-0-	1028	2	4	9	Y	4					194
12	1116	N	1056	-0-	-60	-0-	1046	2	10	9	Y	9					203
*01	1243	N	1243	-0-	-0-	-0-	1221	2	22	9	Y	20	182	1			41
02	952	N	702	-0-	-250	-0-	700	2	2	9	Y	2					43

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	477	2	3	9	Y	3					144
10	536	N	536	-0-	-0-	-0-	477	2	59	9	Y	54	64	1			134
11	527	N	527	-0-	-0-	-0-	491	2	36	9	Y	33					167
12	403	N	104	-0-	-299	-0-	104	2			Y	-0-					167
*01	403	N	360	-0-	-43	-0-	360	2			Y	-0-					167
02	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					167

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	827	-0-	-373	-0-	817	2	10	9	Y	9					191
10	1302	N	1268	-0-	-34	-0-	1249	2	19	9	Y	17					208
11	1110	N	1089	-0-	-21	-0-	1079	2	10	9	Y	9					217
12	1040	N	1040	-0-	-0-	-0-	1030	2	10	9	Y	9	177	1			49
*01	1271	N	923	-0-	-348	-0-	922	2	1	9	Y	1					50
02	1008	N	848	-0-	-160	-0-	848	2			Y	-0-					50

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	11	-0-	-1549	-0-	11	2			Y	-0-					48
10	1612	N	6	-0-	-1606	-0-	6	2			Y	-0-					48
11	15	N	15	-0-	-0-	-0-	14	2	1	9	Y	1					49
12	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					49
*01	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					49
02	28	N	26	-0-	-2	-0-	26	2			Y	-0-					49

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	260	-0-	-10	-0-	260	2			N	-0-					13
10	279	N	274	-0-	-5	-0-	274	2			N	-0-					13
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					13
12	279	N	275	-0-	-4	-0-	275	2			N	-0-					13
*01	279	N	261	-0-	-18	-0-	261	2			N	-0-					13
02	252	N	232	-0-	-20	-0-	232	2			N	-0-					13

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2239	-0-	-41	-0-	2229	2	10	9	Y	9					174
10	2356	N	2091	-0-	-265	-0-	2071	2	20	9	Y	18					192
11	2280	N	1822	-0-	-458	-0-	1811	2	11	9	Y	10					202
12	2325	N	1776	-0-	-549	-0-	1762	2	14	9	Y	13	179	1			36
*01	2077	N	2044	-0-	-33	-0-	2031	2	13	9	Y	12					48
02	1730	N	1730	-0-	-0-	-0-	1699	2	31	9	Y	28					76

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1181	N	1181	-0-	-0-	-0-	1166	2	15	9	Y	14					60
10	1165	N	1165	-0-	-0-	-0-	1141	2	24	9	Y	22					82
11	1086	N	1086	-0-	-0-	-0-	1065	2	21	9	Y	19	66	1			35
12	1116	N	1096	-0-	-20	-0-	1079	2	17	9	Y	15					50
*01	1116	N	1079	-0-	-37	-0-	1069	2	10	9	Y	9					59
02	1008	N	978	-0-	-30	-0-	963	2	15	9	Y	14					73

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1006	-0-	-44	-0-	985	2	21	9	Y	19					99
10	1085	N	1009	-0-	-76	-0-	975	2	34	9	Y	31					130
11	1075	N	1075	-0-	-0-	-0-	1040	2	35	9	Y	32					162
12	1188	N	1188	-0-	-0-	-0-	1160	2	28	9	Y	25	13	1			174
*01	1064	N	1064	-0-	-0-	-0-	1033	2	31	9	Y	28					202
*02	1103	N	1103	-0-	-0-	-0-	1061	2	42	9	Y	38	194	1			46

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2077	-0-	-53	-0-	2054	2	23	9	Y	21					99
10	2201	N	2026	-0-	-175	-0-	2022	2	4	9	Y	4					103
11	2130	N	1867	-0-	-263	-0-	1852	2	15	9	Y	14					117
12	2139	N	1940	-0-	-199	-0-	1916	2	24	9	Y	22					139
*01	2015	N	1866	-0-	-149	-0-	1841	2	25	9	Y	23					162
02	1736	N	1569	-0-	-167	-0-	1569	2			Y	-0-					162

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	874	-0-	-176	-0-	873	2	1	9	Y	1					106
10	1116	N	887	-0-	-229	-0-	887	2			Y	-0-					106
11	1020	N	826	-0-	-194	-0-	825	2	1	9	Y	1					107
12	899	N	841	-0-	-58	-0-	840	2	1	9	Y	1	2	1			106
*01	899	N	733	-0-	-166	-0-	732	2	1	9	Y	1					107
02	784	N	746	-0-	-38	-0-	745	2	1	9	Y	1	2	1			106

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1185	-0-	-15	-0-	1170	2	15	9	N	14					165
10	1271	N	1174	-0-	-97	-0-	1160	2	14	9	N	13					178
11	1200	N	1089	-0-	-111	-0-	1057	2	32	9	N	29	166	1			41
12	1240	N	1090	-0-	-150	-0-	1076	2	14	9	N	13					54
*01	1178	N	1108	-0-	-70	-0-	1091	2	17	9	N	15					69
02	1008	N	990	-0-	-18	-0-	976	2	14	9	N	13					82

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1691	N	1691	-0-	-0-	-0-	1676	2	15	9	Y	14					169
10	1738	N	1738	-0-	-0-	-0-	1707	2	31	9	Y	28					197
11	1620	N	1584	-0-	-36	-0-	1558	2	26	9	Y	24					221
12	1736	N	1329	-0-	-407	-0-	1310	2	19	9	Y	17	178	1			60
*01	1736	N	1706	-0-	-30	-0-	1670	2	36	9	Y	33					93
02	1484	N	1436	-0-	-48	-0-	1408	2	28	9	Y	25					118

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1197	-0-	-123	-0-	1189	2	8	9	Y	7					97
10	1364	N	1291	-0-	-73	-0-	1280	2	11	9	Y	10					107
11	1260	N	1244	-0-	-16	-0-	1233	2	11	9	Y	10					117
12	1322	N	1322	-0-	-0-	-0-	1298	2	24	9	Y	22					139
*01	1302	N	1012	-0-	-290	-0-	1003	2	9	9	Y	8					147
02	1148	N	1122	-0-	-26	-0-	1099	2	23	9	Y	21					168

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1496	-0-	-4	-0-	1479	2	17	9	Y	15					193
10	1665	N	1665	-0-	-0-	-0-	1657	2	8	9	Y	7	179	1			21
11	1590	N	1544	-0-	-46	-0-	1523	2	21	9	Y	19					40
12	1550	N	1231	-0-	-319	-0-	1192	2	39	9	Y	35					75
*01	1674	N	1619	-0-	-55	-0-	1598	2	21	9	Y	19					94
02	1428	N	1144	-0-	-284	-0-	1114	2	30	9	Y	27					121

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					70
10	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					70
11	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					70
12	961	N	923	-0-	-38	-0-	923	2			Y	-0-					70
*01	961	N	887	-0-	-74	-0-	886	2	1	9	Y	1					71
02	868	N	853	-0-	-15	-0-	853	2			Y	-0-	1	1			70

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-
12	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
*01	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		4818	-0-	4818	4818	4818	2			Y	-0-					84
10	14B2 EXT		3485	-0-	3485	8303	3485	2			Y	-0-					84
11	14B2 EXT		2089	-0-	2089	10392	2089	2			Y	-0-					84
12	12345	X	1953	-0-	-10392	-0-	1952	2	1	9	Y	1	1	1			84
*01	4991	X	1570	-0-	-3421	-0-	1569	2	1	9	Y	1					85
02	4508	X	1633	-0-	-2875	-0-	1633	2			Y	-0-	1	1			84

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1190	-0-	-10	-0-	1190	2			Y	-0-					1
10	1261	N	1261	-0-	-0-	-0-	1260	2	1	9	Y	1					2
11	1211	N	1211	-0-	-0-	-0-	1210	2	1	9	Y	1					3
12	1240	N	1240	-0-	-0-	-0-	1239	2	1	9	Y	1	3	1			1
*01	1240	N	1018	-0-	-222	-0-	1016	2	2	9	Y	2					3
02	1120	N	1001	-0-	-119	-0-	1000	2	1	9	Y	1	3	1			1

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1209	N	1209	-0-	-0-	-0-	1195	2	14	9	Y	13					175
10	1272	N	1272	-0-	-0-	-0-	1254	2	18	9	Y	16					191
11	1227	N	1227	-0-	-0-	-0-	1206	2	21	9	Y	19	160	1			50
12	1270	N	1270	-0-	-0-	-0-	1247	2	23	9	Y	21	3	1			68
*01	1271	N	1200	-0-	-71	-0-	1176	2	24	9	Y	22					90
*02	1150	N	1150	-0-	-0-	-0-	1118	2	32	9	Y	29	3	1			116

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	803	2			Y	-0-	48	1			-0-
10	937	N	937	-0-	-0-	-0-	872	2	65	9	Y	59					59
11	881	N	881	-0-	-0-	-0-	878	2	3	9	Y	3					62
12	899	N	830	-0-	-69	-0-	819	2	11	9	Y	10					72
*01	992	N	992	-0-	-0-	-0-	990	2	2	9	Y	2					74
02	812	N	747	-0-	-65	-0-	736	2	11	9	Y	10					84

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
*01	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	365	2	8	9	Y	7					144
10	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					144
11	421	N	421	-0-	-0-	-0-	415	2	6	9	Y	5					149
12	454	N	454	-0-	-0-	-0-	445	2	9	9	Y	8					157
*01	434	N	423	-0-	-11	-0-	413	2	10	9	Y	9					166
02	392	N	383	-0-	-9	-0-	373	2	10	9	Y	9					175

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1029	-0-	-231	-0-	208	1	808	2	N	12					145
							13	9									
10	1302	N	1113	-0-	-189	-0-	128	1	973	2	N	11					156
							12	9									
11	1080	N	1033	-0-	-47	-0-	240	1	776	2	N	15					171
							17	9									
12	1413	N	1413	-0-	-0-	-0-	248	1	1139	2	N	24					195
							26	9									
*01	1214	N	1214	-0-	-0-	-0-	224	1	962	2	N	25					220
							28	9									
02	952	N	935	-0-	-17	-0-	224	1	691	2	N	18	177	1			61
							20	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	742	-0-	-188	-0-	735	2	7	9	Y	6					56
10	1023	N	821	-0-	-202	-0-	815	2	6	9	Y	5					61
11	930	N	670	-0-	-260	-0-	658	2	12	9	Y	11					72
12	782	N	782	-0-	-0-	-0-	780	2	2	9	Y	2	2	1			72
*01	806	N	775	-0-	-31	-0-	774	2	1	9	Y	1					73
*02	846	N	846	-0-	-0-	-0-	838	2	8	9	Y	7	2	1			78

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1794	-0-	-66	-0-	1775	2	19	9	N	17					145
10	1954	N	1954	-0-	-0-	-0-	1934	2	20	9	N	18					163
11	1950	N	1765	-0-	-185	-0-	1746	2	19	9	N	17					180
12	1860	N	1824	-0-	-36	-0-	1801	2	23	9	N	21					201
*01	1972	N	1972	-0-	-0-	-0-	1938	2	34	9	N	31					232
02	1857	N	1857	-0-	-0-	-0-	1831	2	26	9	N	24	192	1			64

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1289	N	1289	-0-	-0-	-0-	1261	2	28	9	N	25					177
10	1527	N	1527	-0-	-0-	-0-	1504	2	23	9	N	21	80	1			118
11	1595	N	1595	-0-	-0-	-0-	1573	2	22	9	N	20					138
12	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					138
*01	1452	N	1452	-0-	-0-	-0-	1442	2	10	9	N	9	74	1			73
02	1227	N	1227	-0-	-0-	-0-	1206	2	21	9	N	19					92

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	497	-0-	-73	-0-	208	1	282	2	N	6					57
							7	9									
10	1023	N	910	-0-	-113	-0-	112	1	790	2	N	7					64
							8	9									
11	1172	N	1172	-0-	-0-	-0-	240	1	912	2	N	18					82
							20	9									
12	527	N	442	-0-	-85	-0-	160	1	282	2	N	-0-					82
*01	899	N	543	-0-	-356	-0-	176	1	367	2	N	-0-					82
02	1092	N	676	-0-	-416	-0-	112	1	564	2	N	-0-	66	1			16

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1147	-0-	-23	-0-	1115	2	32	9	N	29					218
10	1209	N	1186	-0-	-23	-0-	1140	2	46	9	N	42					260
11	1200	N	1134	-0-	-66	-0-	1103	2	31	9	N	28					288
12	1178	N	1177	-0-	-1	-0-	1144	2	33	9	N	30	191	1			127
*01	1178	N	1103	-0-	-75	-0-	1072	2	31	9	N	28					155
02	1112	N	1112	-0-	-0-	-0-	1079	2	33	9	N	30					185

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1700	N	1700	-0-	-0-	-0-	240	1	1425	2	N	32					255
							35	9									
10	1705	N	1395	-0-	-310	-0-	120	1	1250	2	N	23					278
							25	9									
11	1978	N	1978	-0-	-0-	-0-	112	1	1815	2	N	46					324
							51	9									
12	2160	N	2160	-0-	-0-	-0-	176	1	1926	2	N	53	194	1			183
							58	9									
*01	1691	N	1691	-0-	-0-	-0-	160	1	1479	2	N	47	165	1			65
							52	9									
02	1719	N	1719	-0-	-0-	-0-	216	1	1464	2	N	35					100
							39	9									

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2100	-0-	-0-	-0-	2078	2	22	9	N	20					137
10	2083	N	2083	-0-	-0-	-0-	2054	2	29	9	N	26					163
11	2130	N	2010	-0-	-120	-0-	1982	2	28	9	N	25					188
12	2170	N	2141	-0-	-29	-0-	2108	2	33	9	N	30					218
*01	2077	N	1673	-0-	-404	-0-	1643	2	30	9	N	27	176	1			69
02	2471	N	2471	-0-	-0-	-0-	372	1	2059	2	N	36					105
							40	9									

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	725	-0-	-25	-0-	725	1			N	-0-					52
10	837	N	725	-0-	-112	-0-	725	1			N	-0-					52
11	810	N	413	-0-	-397	-0-	413	1			N	-0-					52
12	744	N	84	-0-	-660	-0-	50	1	34	2	N	-0-					52
*01	713	N	134	-0-	-579	-0-	125	1	9	2	N	-0-					52
02	392	N	300	-0-	-92	-0-	300	1			N	-0-					52

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1140	-0-	-0-	-0-	1115	2	25	9	N	23					165
10	1349	N	1349	-0-	-0-	-0-	1316	2	33	9	N	30	172	1			23
11	1060	N	1060	-0-	-0-	-0-	1030	2	30	9	N	27					50
12	1279	N	1279	-0-	-0-	-0-	1237	2	42	9	N	38					88
*01	1302	N	1194	-0-	-108	-0-	1155	2	39	9	N	35					123
02	980	N	976	-0-	-4	-0-	939	2	37	9	N	34	139	1			18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7306	X	7306	-0-	-0-	-0-	784	1	6444	2	N	71					265
							78	9									
10	7499	X	7499	-0-	-0-	-0-	700	1	6714	2	N	77	188	1			154
							85	9									
11	7327	X	7327	-0-	-0-	-0-	725	1	6527	2	N	68					222
							75	9									
12	7564	X	7529	-0-	-35	-0-	825	1	6634	2	N	64	159	1			127
							70	9									
*01	7564	X	6779	-0-	-785	-0-	819	1	5877	2	N	75					202
							83	9									
02	6832	X	6477	-0-	-355	-0-	778	1	5675	2	N	22					224
							24	9									

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2473	-0-	-17	-0-	2417	2	56	9	Y	51					198
10	2629	N	2629	-0-	-0-	-0-	2585	2	44	9	Y	40	177	1			61
11	2590	N	2590	-0-	-0-	-0-	2524	2	66	9	Y	60					121
12	2592	N	2592	-0-	-0-	-0-	2525	2	67	9	Y	61	1	1			181
*01	2635	N	2499	-0-	-136	-0-	2442	2	57	9	Y	52	165	1			68
02	2408	N	2403	-0-	-5	-0-	2336	2	67	9	Y	61	1	1			128

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2055	-0-	-105	-0-	2004	2	51	9	N	46					303
10	2201	N	2131	-0-	-70	-0-	2084	2	47	9	N	43	173	1			173
11	2130	N	2071	-0-	-59	-0-	2052	2	19	9	N	17					190
12	2280	N	2280	-0-	-0-	-0-	2216	2	64	9	N	58					248
*01	2139	N	2016	-0-	-123	-0-	1986	2	30	9	N	27					275
02	2009	N	2009	-0-	-0-	-0-	1970	2	39	9	N	35	206	1			104

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	344	-0-	-1006	-0-	340	1	4	9	N	4					126
10	1240	N	179	-0-	-1061	-0-	168	1	7	2	N	4					130
							4	9									
11	570	N	190	-0-	-380	-0-	158	1	23	2	N	8					138
							9	9									
12	341	N	188	-0-	-153	-0-	143	1	37	2	N	7					145
							8	9									
*01	195	N	195	-0-	-0-	-0-	139	1	39	2	N	15					160
							17	9									
02	290	N	290	-0-	-0-	-0-	125	1	163	2	N	2					162
							2	9									

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1716	N	1716	-0-	-0-	-0-	132	1	1573	2	N	10					163
							11	9									
10	791	N	791	-0-	-0-	-0-	100	1	672	2	N	17					180
							19	9									
11	1130	N	1130	-0-	-0-	-0-	82	1	1031	2	N	15					195
							17	9									
12	134	N	134	-0-	-0-	-0-	105	1	29	9	N	26					221
*01	1085	N	1085	-0-	-0-	-0-	101	1	962	2	N	20	165	1			76
							22	9									
02	1120	N	1120	-0-	-0-	-0-	99	1	1008	2	N	12					88
							13	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	3101	-0-	-79	-0-	3064	2	37	9	N	34					245
10	3193	X	3137	-0-	-56	-0-	3102	2	35	9	N	32	182	1			95
11	3090	X	2922	-0-	-168	-0-	2886	2	36	9	N	33					128
12	3193	X	3068	-0-	-125	-0-	3023	2	45	9	N	41					169
*01	3193	X	2598	-0-	-595	-0-	2569	2	29	9	N	26					195
02	2884	X	2488	-0-	-396	-0-	2456	2	32	9	N	29	178	1			46

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1069	N	1069	-0-	-0-	-0-	1051	2	18	9	N	16					171
10	1132	N	1132	-0-	-0-	-0-	1113	2	19	9	N	17					188
11	1064	N	1064	-0-	-0-	-0-	1050	2	14	9	N	13					201
12	1106	N	1106	-0-	-0-	-0-	1091	2	15	9	N	14					215
*01	1085	N	1080	-0-	-5	-0-	1073	2	7	9	N	6	176	1			45
02	993	N	993	-0-	-0-	-0-	978	2	15	9	N	14					59

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4841	X	4841	-0-	-0-	-0-	4742	2	99	9	Y	90					146
10	5270	X	4947	-0-	-323	-0-	4849	2	98	9	Y	89	180	1			55
11	5100	X	4708	-0-	-392	-0-	4603	2	105	9	Y	95					150
12	5270	X	4747	-0-	-523	-0-	4641	2	106	9	Y	96	174	1			72
*01	4991	X	4729	-0-	-262	-0-	4633	2	96	9	Y	87					159
02	4508	X	4160	-0-	-348	-0-	4076	2	84	9	Y	76	163	1			72

CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	7106	-0-	-154	-0-	1224	1	5777	2	N	95	175	1			171
							105	9									
10	7502	X	7188	-0-	-314	-0-	1247	1	5840	2	N	92	40	1			223
							101	9									
11	7260	X	7096	-0-	-164	-0-	1290	1	5723	2	N	75	168	1			130
							83	9									
12	7502	X	7012	-0-	-490	-0-	1312	1	5588	2	N	102					232
							112	9									
*01	7440	X	6255	-0-	-1185	-0-	1269	1	4905	2	N	74	196	1			110
							81	9									
02	6636	X	6413	-0-	-223	-0-	1204	1	5107	2	N	93					203
							102	9									

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3702	-0-	-318	-0-	240	1	3408	2	N	49					250
							54	9									
10	4061	X	3832	-0-	-229	-0-	232	1	3556	2	N	40	188	1			102
							44	9									
11	3810	X	3502	-0-	-308	-0-	240	1	3209	2	N	48					150
							53	9									
12	3844	X	3666	-0-	-178	-0-	248	1	3381	2	N	34					184
							37	9									
*01	3844	X	3697	-0-	-147	-0-	248	1	3387	2	N	56					240
							62	9									
02	3472	X	2945	-0-	-527	-0-	192	1	2706	2	N	43	164	1			119
							47	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					19
10	1116	N	980	-0-	-136	-0-	968	2	12	9	N	11					30
11	926	N	926	-0-	-0-	-0-	914	2	12	9	N	11					41
12	1116	N	929	-0-	-187	-0-	918	2	11	9	N	10	2	1			49
*01	992	N	757	-0-	-235	-0-	749	2	8	9	N	7					56
02	868	N	823	-0-	-45	-0-	806	2	17	9	N	15	2	1			69

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8880	X	8054	-0-	-826	-0-	1104	1	6743	2	N	188	124	1			348
							207	9									
10	9176	X	8450	-0-	-726	-0-	532	1	7652	2	N	242	366	1			224
							266	9									
11	8880	X	8176	-0-	-704	-0-	476	1	7377	2	N	294	344	1			174
							323	9									
12	9176	X	8016	-0-	-1160	-0-	748	1	6993	2	N	250					424
							275	9									
*01	9176	X	8116	-0-	-1060	-0-	680	1	7127	2	N	281	375	1			330
							309	9									
02	7644	X	7229	-0-	-415	-0-	918	1	6024	2	N	261	356	1			235
							287	9									

MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6562	X	6562	-0-	-0-	-0-	324	1	6086	2	N	138	148	1			210
							152	9									
10	6669	X	6669	-0-	-0-	-0-	335	1	6167	2	N	152	170	1			192
							167	9									
11	6460	X	6460	-0-	-0-	-0-	324	1	5964	2	N	156	189	1			159
							172	9									
12	6955	X	6955	-0-	-0-	-0-	335	1	6404	2	N	196					355
							216	9									
*01	6486	X	6486	-0-	-0-	-0-	335	1	5964	2	N	170	356	1			169
							187	9									
02	6953	X	6953	-0-	-0-	-0-	302	1	6441	2	N	191	190	1			170
							210	9									

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6908	X	6908	-0-	-0-	-0-	6803	2	105	9	Y	95					146
10	6606	X	6606	-0-	-0-	-0-	6484	2	122	9	Y	111	184	1			73
11	5955	X	5955	-0-	-0-	-0-	5870	2	85	9	Y	77					150
12	6394	X	6394	-0-	-0-	-0-	6262	2	132	9	Y	120	3	1			267
*01	6017	X	6017	-0-	-0-	-0-	5931	2	86	9	Y	78	180	1			165
02	5128	X	5128	-0-	-0-	-0-	5040	2	88	9	Y	80	3	1			242

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

09	8760	X	8324	-0-	-436	-0-	1188	1	6917	2	N	199	144	1			399
							219	9									
10	9052	X	8023	-0-	-1029	-0-	678	1	7114	2	N	210	358	1			251
							231	9									
11	8760	X	8432	-0-	-328	-0-	1188	1	6989	2	N	232	170	1			313
							255	9									
12	9052	X	8046	-0-	-1006	-0-	1228	1	6759	2	N	54	160	1			207
							59	9									
*01	8773	X	7887	-0-	-886	-0-	1126	1	6308	2	N	412	373	1			246
							453	9									
02	7868	X	6932	-0-	-936	-0-	1109	1	5623	2	N	182	202	1			226
							200	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

09	1028	N	1028	-0-	-0-	-0-	240	1	788	2	N	-0-					72
10	1130	N	1130	-0-	-0-	-0-	248	1	870	2	N	11					83
							12	9									
11	1020	N	936	-0-	-84	-0-	240	1	663	2	N	30					113
							33	9									
12	1224	N	1224	-0-	-0-	-0-	248	1	974	2	N	2					115
							2	9									
*01	1084	N	1084	-0-	-0-	-0-	248	1	818	2	N	16					131
							18	9									
02	1054	N	1054	-0-	-0-	-0-	224	1	807	2	N	21					152
							23	9									

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

09	941	N	941	-0-	-0-	-0-	240	1	645	2	N	51					235
							56	9									
10	992	N	868	-0-	-124	-0-	248	1	585	2	N	32					267
							35	9									
11	960	N	913	-0-	-47	-0-	240	1	649	2	N	22	142	1			147
							24	9									
12	961	N	405	-0-	-556	-0-	248	1	128	2	N	26					173
							29	9									
*01	868	N	260	-0-	-608	-0-	232	1	28	9	N	25					198
02	840	N	242	-0-	-598	-0-	224	1	18	9	N	16	89	1			125

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3391	-0-	-269	-0-	3318	2	73	9	N	66					279
10	3720	X	3356	-0-	-364	-0-	3270	2	86	9	N	78	180	1			177
11	3570	X	2987	-0-	-583	-0-	3	1	2919	2	N	59					236
							65	9									
12	3689	X	3069	-0-	-620	-0-	2999	2	70	9	N	64					300
*01	3689	X	3212	-0-	-477	-0-	1	1	3136	2	N	68	195	1			173
							75	9									
02	3164	X	3027	-0-	-137	-0-	2958	2	69	9	N	63					236

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	2797	-0-	-2993	-0-	1234	1	1480	2	N	75					258
							83	9									
10	5983	X	2898	-0-	-3085	-0-	1290	1	1539	2	N	63	189	1			132
							69	9									
11	5400	X	5400	-0-	-0-	-0-	1245	1	4050	2	N	95					227
							105	9									
12	7465	X	7465	-0-	-0-	-0-	1290	1	6029	2	N	133	178	1			182
							146	9									
*01	6185	X	6185	-0-	-0-	-0-	1289	1	4830	2	N	60					242
							66	9									
02	5040	X	4584	-0-	-456	-0-	1165	1	3336	2	N	75	191	1			126
							83	9									

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	390	2	53	9	N	48					85
10	429	N	429	-0-	-0-	-0-	379	2	50	9	N	45					130
11	421	N	421	-0-	-0-	-0-	381	2	40	9	N	36					166
12	434	N	424	-0-	-10	-0-	381	2	43	9	N	39	160	1			45
*01	434	N	387	-0-	-47	-0-	346	2	41	9	N	37					82
02	392	N	371	-0-	-21	-0-	340	2	31	9	N	28					110

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	113	2	2	9	N	2					95
10	124	N	122	-0-	-2	-0-	120	2	2	9	N	2					97
11	120	N	100	-0-	-20	-0-	99	2	1	9	N	1					98
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					98
*01	124	N	118	-0-	-6	-0-	118	2			N	-0-					98
02	84	N	75	-0-	-9	-0-	66	2	9	9	N	8	81	1			25

CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	877	N	877	-0-	-0-	-0-	863	2	14	9	N	13					47
10	907	N	907	-0-	-0-	-0-	899	2	8	9	N	7					54
11	888	N	888	-0-	-0-	-0-	871	2	17	9	N	15					69
12	904	N	904	-0-	-0-	-0-	889	2	15	9	N	14					83
*01	899	N	791	-0-	-108	-0-	784	2	7	9	N	6					89
02	840	N	750	-0-	-90	-0-	747	2	3	9	N	3					92

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					25
10	550	N	550	-0-	-0-	-0-	550	2			N	-0-					25
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					25
12	547	N	547	-0-	-0-	-0-	545	2	2	9	N	2					27
*01	563	N	563	-0-	-0-	-0-	544	2	19	9	N	17					44
02	503	N	503	-0-	-0-	-0-	492	2	11	9	N	10					54

MAHLER -A- WELL #: 2 RRCID -> 295105 COMPL. DATE 12/18/1981 TOTAL DEPTH 12574 PERF. 9924 - 10256

09	330	N	276	-0-	-54	-0-	276	2			N	-0-					85
10	322	N	322	-0-	-0-	-0-	281	2	41	9	N	37					122
11	330	N	247	-0-	-83	-0-	247	2			N	-0-	32	1			90
12	279	N	254	-0-	-25	-0-	254	2			N	-0-	67	1			23
*01	341	N	240	-0-	-101	-0-	240	2			N	-0-					23
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					23

EQV OPERATING LLC 101634
CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

09	16533	X	16533	-0-	-0-	-0-	5487	1	10897	3	N	135					962
							149	9									
10	16292	X	16292	-0-	-0-	-0-	5392	1	10745	3	N	141	363	1			740
							155	9									
11	15504	X	15504	-0-	-0-	-0-	5146	1	10217	3	N	128	385	1			483
							141	9									
12	6460	X	6460	-0-	-0-	-0-	2180	1	4194	3	N	78					561
							86	9									
01	16135	X	16135	-0-	-0-	-0-	5932	1	10027	3	N	160	381	1			340
							176	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					340

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

09	2310	N	2268	-0-	-42	-0-	2201	2	67	9	N	61	194	1			59
10	2294	N	2256	-0-	-38	-0-	9	1	2184	2	N	57					116
							63	9									
11	2250	N	2116	-0-	-134	-0-	2085	2	31	9	N	28					144
12	2135	N	2135	-0-	-0-	-0-	24	1	2023	2	N	80					224
							88	9									
01	2263	N	2118	-0-	-145	-0-	2074	2	44	9	N	40	190	1			74
02	1988	N	1950	-0-	-38	-0-	1876	2	74	9	N	67					141

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	30	1	190	2	N	-0-					77
10	213	N	213	-0-	-0-	-0-	31	1	182	2	N	-0-					77
11	262	N	262	-0-	-0-	-0-	30	1	232	2	N	-0-					77
12	260	N	260	-0-	-0-	-0-	29	1	231	2	N	-0-					77
01	217	N	206	-0-	-11	-0-	31	1	175	2	N	-0-					77
02	252	N	187	-0-	-65	-0-	28	1	159	2	N	-0-					77

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	21	1	423	2	N	26	191	1			45
							29	9									
10	638	N	638	-0-	-0-	-0-	29	1	609	2	N	-0-					45
11	751	N	751	-0-	-0-	-0-	25	1	726	2	N	-0-					45
12	649	N	649	-0-	-0-	-0-	27	1	622	2	N	-0-					45
01	559	N	559	-0-	-0-	-0-	28	1	484	2	N	43					88
							47	9									
02	500	N	500	-0-	-0-	-0-	27	1	473	2	N	-0-					88

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	28	1	511	2	N	1					55
							1	9									
10	568	N	568	-0-	-0-	-0-	30	1	538	2	N	-0-					55
11	673	N	673	-0-	-0-	-0-	29	1	626	2	N	16					71
							18	9									
12	564	N	564	-0-	-0-	-0-	30	1	532	2	N	2					73
							2	9									
01	559	N	559	-0-	-0-	-0-	31	1	521	2	N	6					79
							7	9									
02	616	N	433	-0-	-183	-0-	28	1	401	2	N	4					83
							4	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1491	N	1491	-0-	-0-	-0-	29	1	1437	2	N	23					158
							25	9									
10	1612	N	1525	-0-	-87	-0-	30	1	1474	2	N	19					177
							21	9									
11	1500	N	1397	-0-	-103	-0-	30	1	1348	2	N	17					194
							19	9									
12	1550	N	1417	-0-	-133	-0-	31	1	1362	2	N	22	192	1			24
							24	9									
01	1519	N	1427	-0-	-92	-0-	31	1	1383	2	N	12					36
							13	9									
02	1459	N	1459	-0-	-0-	-0-	28	1	1384	2	N	43					79
							47	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	13	1	43	2	N	-0-					152
10	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-					152
11	53	N	53	-0-	-0-	-0-	5	1	48	2	N	-0-					152
12	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					152
01	50	N	50	-0-	-0-	-0-	1	1	49	2	N	-0-					152
02	56	N	51	-0-	-5	-0-	6	1	45	2	N	-0-					152

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1686	N	1686	-0-	-0-	-0-	24 18	1 9	1644	2	N	16					135
10	1685	N	1685	-0-	-0-	-0-	26 11	1 9	1648	2	N	10					145
11	1890	N	1718	-0-	-172	-0-	25 18	1 9	1675	2	N	16					161
12	1736	N	1646	-0-	-90	-0-	22 15	1 9	1609	2	N	14					175
01	1869	N	1869	-0-	-0-	-0-	25 4	1 9	1840	2	N	4	102	1			77
02	1717	N	1717	-0-	-0-	-0-	28 8	1 9	1681	2	N	7					84

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1654	N	1654	-0-	-0-	-0-	28 31	1 9	1595	2	N	28					144
10	1795	N	1795	-0-	-0-	-0-	30 28	1 9	1737	2	N	25					169
11	1722	N	1722	-0-	-0-	-0-	30 33	1 9	1659	2	N	30					199
12	1755	N	1755	-0-	-0-	-0-	31 33	1 9	1691	2	N	30					229
01	1523	N	1523	-0-	-0-	-0-	31 19	1 9	1473	2	N	17					246
02	1528	N	1528	-0-	-0-	-0-	28 14	1 9	1486	2	N	13					259

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	30	1	222	2	N	-0-					139
10	279	N	260	-0-	-19	-0-	30	1	230	2	N	-0-					139
11	258	N	258	-0-	-0-	-0-	30	1	228	2	N	-0-					139
12	256	N	256	-0-	-0-	-0-	31	1	225	2	N	-0-					139
01	248	N	236	-0-	-12	-0-	31	1	205	2	N	-0-					139
02	252	N	238	-0-	-14	-0-	28	1	210	2	N	-0-					139

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2058	N	2058	-0-	-0-	-0-	30 65	1 9	1963	2	N	59					204
10	2263	N	1989	-0-	-274	-0-	31 36	1 9	1922	2	N	33	189	1			48
11	2070	N	2014	-0-	-56	-0-	29 54	1 9	1931	2	N	49					97
12	2139	N	2058	-0-	-81	-0-	29 68	1 9	1961	2	N	62					159
01	1984	N	1811	-0-	-173	-0-	31 30	1 9	1750	2	N	27					186
02	1931	N	1931	-0-	-0-	-0-	28 40	1 9	1863	2	N	36	183	1			39

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	29	1	558	2	N	19					166
							21	9									
10	620	N	616	-0-	-4	-0-	31	1	576	2	N	8					174
							9	9									
11	616	N	616	-0-	-0-	-0-	30	1	577	2	N	8					182
							9	9									
12	620	N	601	-0-	-19	-0-	31	1	567	2	N	3					185
							3	9									
01	620	N	598	-0-	-22	-0-	31	1	556	2	N	10					195
							11	9									
02	588	N	567	-0-	-21	-0-	28	1	525	2	N	13					208
							14	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2369	N	2369	-0-	-0-	-0-	29	1	2315	2	N	23					133
							25	9									
10	2635	N	2331	-0-	-304	-0-	31	1	2277	2	N	21					154
							23	9									
11	2430	N	2243	-0-	-187	-0-	30	1	2190	2	N	21					175
							23	9									
12	2449	N	2366	-0-	-83	-0-	30	1	2301	2	N	32	190	1			17
							35	9									
01	2325	N	2185	-0-	-140	-0-	31	1	2132	2	N	20					37
							22	9									
02	2167	N	2167	-0-	-0-	-0-	28	1	2102	2	N	34					71
							37	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	29	1	312	2	N	5					238
							6	9									
10	341	N	340	-0-	-1	-0-	31	1	309	2	N	-0-					238
11	336	N	336	-0-	-0-	-0-	29	1	297	2	N	9					247
							10	9									
12	372	N	339	-0-	-33	-0-	30	1	309	2	N	-0-					247
01	341	N	316	-0-	-25	-0-	31	1	285	2	N	-0-					247
02	309	N	309	-0-	-0-	-0-	28	1	280	2	N	1	168	1			80
							1	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	673	-0-	-77	-0-	30	1	636	2	N	6					43
							7	9									
10	713	N	685	-0-	-28	-0-	31	1	646	2	N	7					50
							8	9									
11	700	N	700	-0-	-0-	-0-	30	1	664	2	N	5					55
							6	9									
12	700	N	700	-0-	-0-	-0-	30	1	667	2	N	3					58
							3	9									
01	742	N	742	-0-	-0-	-0-	31	1	707	2	N	4					62
							4	9									
02	644	N	617	-0-	-27	-0-	27	1	581	2	N	8					70
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2237	N	2237	-0-	-0-	-0-	29	1	2182	2	N	24					72
							26	9									
10	2387	N	2138	-0-	-249	-0-	31	1	2077	2	N	27					99
							30	9									
11	2220	N	2211	-0-	-9	-0-	30	1	2153	2	N	25					124
							28	9									
12	2325	N	2065	-0-	-260	-0-	31	1	2006	2	N	25					149
							28	9									
01	2139	N	2020	-0-	-119	-0-	31	1	1959	2	N	27					176
							30	9									
02	2072	N	1717	-0-	-355	-0-	28	1	1676	2	N	12					188
							13	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	29	1	758	2	N	4					153
							4	9									
10	868	N	711	-0-	-157	-0-	28	1	683	2	N	-0-					153
11	810	N	763	-0-	-47	-0-	30	1	729	2	N	4					157
							4	9									
12	806	N	794	-0-	-12	-0-	30	1	761	2	N	3					160
							3	9									
01	733	N	733	-0-	-0-	-0-	28	1	702	2	N	3					163
							3	9									
02	700	N	663	-0-	-37	-0-	28	1	633	2	N	2					165
							2	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1222	N	1222	-0-	-0-	-0-	28	1	1179	2	N	14					153
							15	9									
10	1550	N	1169	-0-	-381	-0-	31	1	1125	2	N	12					165
							13	9									
11	1571	N	1571	-0-	-0-	-0-	30	1	1519	2	N	20					185
							22	9									
12	1516	N	1516	-0-	-0-	-0-	31	1	1462	2	N	21					206
							23	9									
01	1238	N	1238	-0-	-0-	-0-	31	1	1192	2	N	14					220
							15	9									
02	1456	N	1239	-0-	-217	-0-	28	1	1191	2	N	18	187	1			51
							20	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	733	-0-	-77	-0-	28	1	690	2	N	14					27
							15	9									
10	774	N	774	-0-	-0-	-0-	26	1	728	2	N	18					45
							20	9									
11	810	N	761	-0-	-49	-0-	29	1	713	2	N	17					62
							19	9									
12	769	N	769	-0-	-0-	-0-	30	1	726	2	N	12					74
							13	9									
01	775	N	724	-0-	-51	-0-	30	1	677	2	N	15					89
							17	9									
02	700	N	687	-0-	-13	-0-	27	1	649	2	N	10					99
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	N	913	-0-	-0-	-0-	30	1	874	2	N	8					187
							9	9									
10	961	N	770	-0-	-191	-0-	31	1	731	2	N	7					194
							8	9									
11	930	N	924	-0-	-6	-0-	30	1	892	2	N	2	177	1			19
							2	9									
12	935	N	935	-0-	-0-	-0-	31	1	876	2	N	25					44
							28	9									
01	876	N	876	-0-	-0-	-0-	31	1	845	2	N	-0-					44
02	868	N	866	-0-	-2	-0-	28	1	836	2	N	2					46
							2	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1526	-0-	-4	-0-	30	1	1485	2	N	10					104
							11	9									
10	1581	N	1576	-0-	-5	-0-	31	1	1525	2	N	18					122
							20	9									
11	1530	N	1518	-0-	-12	-0-	30	1	1471	2	N	15					137
							17	9									
12	1581	N	1544	-0-	-37	-0-	31	1	1496	2	N	15					152
							17	9									
01	1581	N	1436	-0-	-145	-0-	29	1	1377	2	N	27					179
							30	9									
02	1428	N	1355	-0-	-73	-0-	28	1	1313	2	N	13					192
							14	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1160	-0-	-40	-0-	30	1	1117	2	N	12					154
							13	9									
10	1156	N	1156	-0-	-0-	-0-	29	1	1115	2	N	11					165
							12	9									
11	1170	N	1084	-0-	-86	-0-	28	1	1038	2	N	16					181
							18	9									
12	1209	N	1099	-0-	-110	-0-	28	1	1069	2	N	2	126	1			57
							2	9									
01	1147	N	1005	-0-	-142	-0-	26	1	964	2	N	14					71
							15	9									
02	1008	N	1004	-0-	-4	-0-	23	1	959	2	N	20					91
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2809	-0-	-161	-0-	29	1	2750	2	N	27					129
							30	9									
10	3038	X	2950	-0-	-88	-0-	30	1	2884	2	N	33	87	1			75
							36	9									
11	2880	X	2819	-0-	-61	-0-	30	1	2760	2	N	26					101
							29	9									
12	2976	X	2875	-0-	-101	-0-	31	1	2808	2	N	33					134
							36	9									
01	3029	X	3029	-0-	-0-	-0-	29	1	2949	2	N	46	76	1			104
							51	9									
02	2660	X	2658	-0-	-2	-0-	27	1	2601	2	N	27					131
							30	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	975	-0-	-15	-0-	30	1	937	2	N	7					215
							8	9									
10	1054	N	946	-0-	-108	-0-	31	1	908	2	N	6					221
							7	9									
11	990	N	960	-0-	-30	-0-	30	1	927	2	N	3					224
							3	9									
12	1026	N	1026	-0-	-0-	-0-	31	1	978	2	N	15	180	1			59
							17	9									
01	997	N	997	-0-	-0-	-0-	31	1	958	2	N	7					66
							8	9									
02	896	N	885	-0-	-11	-0-	28	1	849	2	N	7					73
							8	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1768	N	1768	-0-	-0-	-0-	30	1	1706	2	N	29					159
							32	9									
10	1999	N	1999	-0-	-0-	-0-	30	1	1929	2	N	36					195
							40	9									
11	1752	N	1752	-0-	-0-	-0-	27	1	1688	2	N	34					229
							37	9									
12	1663	N	1663	-0-	-0-	-0-	28	1	1594	2	N	37	175	1			91
							41	9									
01	1803	N	1803	-0-	-0-	-0-	30	1	1766	2	N	6					97
							7	9									
02	1529	N	1529	-0-	-0-	-0-	27	1	1436	2	N	60					157
							66	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1469	-0-	-31	-0-	25	1	1427	2	N	15					127
							17	9									
10	1550	N	1439	-0-	-111	-0-	24	1	1397	2	N	16	74	1			69
							18	9									
11	1440	N	1424	-0-	-16	-0-	27	1	1377	2	N	18					87
							20	9									
12	1519	N	1514	-0-	-5	-0-	25	1	1463	2	N	24					111
							26	9									
01	1426	N	1360	-0-	-66	-0-	25	1	1316	2	N	17					128
							19	9									
02	1316	N	1308	-0-	-8	-0-	25	1	1270	2	N	12					140
							13	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1797	-0-	-3	-0-	28	1	1727	2	N	38					162
							42	9									
10	1829	N	1789	-0-	-40	-0-	26	1	1719	2	N	40	101	1			101
							44	9									
11	1836	N	1836	-0-	-0-	-0-	27	1	1773	2	N	33					134
							36	9									
12	1860	N	1778	-0-	-82	-0-	28	1	1722	2	N	25					159
							28	9									
01	1798	N	1612	-0-	-186	-0-	25	1	1540	2	N	43	116	1			86
							47	9									
02	1708	N	1588	-0-	-120	-0-	23	1	1529	2	N	33					119
							36	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

09	510	N	447	-0-	-63	-0-	30	1	415	2	N	2					124
							2	9									
10	434	N	431	-0-	-3	-0-	31	1	400	2	N	-0-					124
11	450	N	374	-0-	-76	-0-	30	1	344	2	N	-0-					124
12	745	N	745	-0-	-0-	-0-	29	1	716	2	N	-0-					124
01	569	N	569	-0-	-0-	-0-	22	1	543	2	N	4					128
							4	9									
02	1047	N	1047	-0-	-0-	-0-	28	1	1004	2	N	14					142
							15	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

09	630	N	608	-0-	-22	-0-	30	1	568	2	N	9					79
							10	9									
10	615	N	615	-0-	-0-	-0-	31	1	571	2	N	12					91
							13	9									
11	668	N	668	-0-	-0-	-0-	30	1	620	2	N	16					107
							18	9									
12	622	N	622	-0-	-0-	-0-	31	1	571	2	N	18					125
							20	9									
01	620	N	589	-0-	-31	-0-	31	1	544	2	N	13					138
							14	9									
02	616	N	402	-0-	-214	-0-	18	1	371	2	N	12					150
							13	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

09	922	N	922	-0-	-0-	-0-	28	1	894	2	N	-0-					69
10	939	N	939	-0-	-0-	-0-	28	1	900	2	N	10					79
							11	9									
11	990	N	911	-0-	-79	-0-	28	1	875	2	N	7					86
							8	9									
12	961	N	924	-0-	-37	-0-	29	1	885	2	N	9					95
							10	9									
01	930	N	913	-0-	-17	-0-	28	1	879	2	N	5					100
							6	9									
02	872	N	872	-0-	-0-	-0-	26	1	838	2	N	7					107
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1100	-0-	-40	-0-	30	1	1056	2	N	13					100
							14	9									
10	1147	N	1114	-0-	-33	-0-	31	1	1074	2	N	8					108
							9	9									
11	1093	N	1093	-0-	-0-	-0-	30	1	1049	2	N	13					121
							14	9									
12	1147	N	1131	-0-	-16	-0-	31	1	1088	2	N	11					132
							12	9									
01	1116	N	1100	-0-	-16	-0-	28	1	1060	2	N	11	96	1			47
							12	9									
02	1123	N	1123	-0-	-0-	-0-	27	1	1079	2	N	15					62
							17	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	536	-0-	-634	-0-	9	1	527	2	N	-0-					91
10	1271	N	1052	-0-	-219	-0-	21	1	1002	2	N	26					117
							29	9									
11	1230	N	1199	-0-	-31	-0-	25	1	1157	2	N	15					132
							17	9									
12	1122	N	1122	-0-	-0-	-0-	24	1	1080	2	N	16					148
							18	9									
01	1054	N	1039	-0-	-15	-0-	21	1	1010	2	N	7					155
							8	9									
02	1120	N	1079	-0-	-41	-0-	21	1	1057	2	N	1					156
							1	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2598	N	2598	-0-	-0-	-0-	30	1	2488	2	N	73	196	1			142
							80	9									
10	2667	N	2667	-0-	-0-	-0-	31	1	2556	2	N	73					215
							80	9									
11	2550	N	2488	-0-	-62	-0-	29	1	2370	2	N	81	189	1			107
							89	9									
12	2718	N	2718	-0-	-0-	-0-	31	1	2602	2	N	77					184
							85	9									
01	2666	N	2619	-0-	-47	-0-	30	1	2499	2	N	82	155	1			111
							90	9									
02	2435	N	2435	-0-	-0-	-0-	28	1	2335	2	N	65					176
							72	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	36	-0-	-1284	-0-	36	2			N	-0-					56
10	1426	N	398	-0-	-1028	-0-	12	1	366	2	N	18					74
							20	9									
11	1320	N	851	-0-	-469	-0-	27	1	814	2	N	9					83
							10	9									
12	704	N	704	-0-	-0-	-0-	31	1	664	2	N	8					91
							9	9									
01	1120	N	1120	-0-	-0-	-0-	29	1	1067	2	N	22					113
							24	9									
02	1044	N	1044	-0-	-0-	-0-	26	1	1007	2	N	10					123
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1864	-0-	-56	-0-	30	1	1803	2	N	28					161
							31	9									
10	1953	N	1947	-0-	-6	-0-	31	1	1881	2	N	32					193
							35	9									
11	1890	N	1848	-0-	-42	-0-	30	1	1785	2	N	30					223
							33	9									
12	1922	N	1828	-0-	-94	-0-	31	1	1762	2	N	32					255
							35	9									
01	1953	N	1697	-0-	-256	-0-	31	1	1625	2	N	37	181	1			111
							41	9									
02	1736	N	1693	-0-	-43	-0-	28	1	1641	2	N	22					133
							24	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1322	-0-	-88	-0-	29	1	1286	2	N	6					177
							7	9									
10	1426	N	1414	-0-	-12	-0-	29	1	1364	2	N	19	128	1			68
							21	9									
11	1380	N	1361	-0-	-19	-0-	30	1	1317	2	N	13					81
							14	9									
12	1394	N	1394	-0-	-0-	-0-	31	1	1340	2	N	21					102
							23	9									
01	1426	N	1249	-0-	-177	-0-	25	1	1215	2	N	8					110
							9	9									
02	1301	N	1301	-0-	-0-	-0-	28	1	1249	2	N	22					132
							24	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1068	-0-	-42	-0-	23	1	1033	2	N	11					167
							12	9									
10	1146	N	1146	-0-	-0-	-0-	28	1	1099	2	N	17	114	1			70
							19	9									
11	1065	N	1065	-0-	-0-	-0-	27	1	1038	2	N	-0-					70
12	1116	N	1071	-0-	-45	-0-	31	1	1014	2	N	24					94
							26	9									
01	1147	N	1073	-0-	-74	-0-	29	1	1027	2	N	15					109
							17	9									
02	1008	N	965	-0-	-43	-0-	24	1	921	2	N	18					127
							20	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	822	N	822	-0-	-0-	-0-	26	1	796	2	N	-0-					79
10	899	N	832	-0-	-67	-0-	31	1	801	2	N	-0-					79
11	870	N	764	-0-	-106	-0-	26	1	732	2	N	5					84
							6	9									
12	837	N	816	-0-	-21	-0-	26	1	777	2	N	12					96
							13	9									
01	888	N	888	-0-	-0-	-0-	25	1	839	2	N	22					118
							24	9									
02	837	N	837	-0-	-0-	-0-	24	1	794	2	N	17					135
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1128	-0-	-72	-0-	30	1	1094	2	N	4					115
							4	9									
10	1209	N	1184	-0-	-25	-0-	31	1	1142	2	N	10					125
							11	9									
11	1191	N	1191	-0-	-0-	-0-	30	1	1150	2	N	10					135
							11	9									
12	1239	N	1239	-0-	-0-	-0-	31	1	1197	2	N	10	63	1			82
							11	9									
01	1178	N	1174	-0-	-4	-0-	29	1	1127	2	N	16					98
							18	9									
02	1120	N	1084	-0-	-36	-0-	27	1	1049	2	N	7					105
							8	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4051	-0-	-719	-0-	29	1	3980	2	N	38					140
							42	9									
10	4929	X	4471	-0-	-458	-0-	31	1	4394	2	N	42					182
							46	9									
11	4770	X	3852	-0-	-918	-0-	27	1	3782	2	N	39	110	1			111
							43	9									
12	4774	X	4427	-0-	-347	-0-	30	1	4357	2	N	36					147
							40	9									
01	4619	X	3312	-0-	-1307	-0-	23	1	3245	2	N	40					187
							44	9									
02	4044	X	4044	-0-	-0-	-0-	27	1	3981	2	N	33					220
							36	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3256	-0-	-164	-0-	29	1	3153	2	N	67					303
							74	9									
10	3318	X	3318	-0-	-0-	-0-	31	1	3209	2	N	71	185	1			189
							78	9									
11	3015	X	3015	-0-	-0-	-0-	29	1	2906	2	N	73					262
							80	9									
12	3403	X	3403	-0-	-0-	-0-	31	1	3285	2	N	79	184	1			157
							87	9									
01	2849	X	2849	-0-	-0-	-0-	30	1	2755	2	N	58					215
							64	9									
02	1937	X	1937	-0-	-0-	-0-	18	1	1867	2	N	47					262
							52	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1515	N	1515	-0-	-0-	-0-	29	1	1480	2	N	5					178
							6	9									
10	962	N	962	-0-	-0-	-0-	27	1	931	2	N	4					182
							4	9									
11	1131	N	1131	-0-	-0-	-0-	30	1	1081	2	N	18					200
							20	9									
12	1231	N	1231	-0-	-0-	-0-	30	1	1172	2	N	26					226
							29	9									
01	1270	N	1270	-0-	-0-	-0-	31	1	1221	2	N	16					242
							18	9									
02	762	N	762	-0-	-0-	-0-	18	1	729	2	N	14	167	1			89
							15	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1245	N	1245	-0-	-0-	-0-	30	1	1165	2	N	45					146
							50	9									
10	1261	N	1261	-0-	-0-	-0-	31	1	1194	2	N	33					179
							36	9									
11	1202	N	1202	-0-	-0-	-0-	30	1	1129	2	N	39	175	1			43
							43	9									
12	1217	N	1217	-0-	-0-	-0-	31	1	1142	2	N	40					83
							44	9									
01	1176	N	1176	-0-	-0-	-0-	31	1	1093	2	N	47					130
							52	9									
02	1062	N	1062	-0-	-0-	-0-	28	1	998	2	N	33					163
							36	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2011	N	2011	-0-	-0-	-0-	30	1	1981	2	N	-0-					82
10	2325	N	1904	-0-	-421	-0-	28	1	1864	2	N	11					93
							12	9									
11	2010	N	1790	-0-	-220	-0-	29	1	1740	2	N	19					112
							21	9									
12	2077	N	1751	-0-	-326	-0-	29	1	1697	2	N	23					135
							25	9									
01	1891	N	1391	-0-	-500	-0-	29	1	1350	2	N	11					146
							12	9									
02	1680	N	1138	-0-	-542	-0-	25	1	1089	2	N	22					168
							24	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1099	-0-	-11	-0-	27	1	1050	2	N	20					79
							22	9									
10	1178	N	1083	-0-	-95	-0-	30	1	1030	2	N	21					100
							23	9									
11	1125	N	1125	-0-	-0-	-0-	30	1	1069	2	N	24					124
							26	9									
12	1147	N	1132	-0-	-15	-0-	31	1	1073	2	N	25					149
							28	9									
01	1126	N	1126	-0-	-0-	-0-	30	1	1062	2	N	31	108	1			72
							34	9									
02	1064	N	1003	-0-	-61	-0-	28	1	956	2	N	17					89
							19	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	4748	-0-	-1162	-0-	27	1	4677	2	N	40					226
							44	9									
10	6014	X	5334	-0-	-680	-0-	30	1	5235	2	N	63	176	1			113
							69	9									
11	5520	X	5099	-0-	-421	-0-	30	1	5002	2	N	61	67	1			107
							67	9									
12	5549	X	5058	-0-	-491	-0-	31	1	4954	2	N	66					173
							73	9									
01	5487	X	4275	-0-	-1212	-0-	27	1	4179	2	N	63					236
							69	9									
02	4816	X	3045	-0-	-1771	-0-	23	1	2989	2	N	30	188	1			78
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					N	-0-					54
10	6	N	-0-	-0-	-6	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

09	1530	N	1461	-0-	-69	-0-	29 13	1 9	1419	2	N	12					227
10	1612	N	1562	-0-	-50	-0-	30 11	1 9	1521	2	N	10					237
11	1710	N	1423	-0-	-287	-0-	30 11	1 9	1382	2	N	10	170	1			77
12	1519	N	1457	-0-	-62	-0-	31 11	1 9	1415	2	N	10					87
01	1840	N	1840	-0-	-0-	-0-	31 29	1 9	1780	2	N	26					113
02	1750	N	1750	-0-	-0-	-0-	28 17	1 9	1705	2	N	15					128

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

09	1170	N	1164	-0-	-6	-0-	28 18	1 9	1118	2	N	16					265
10	1209	N	1036	-0-	-173	-0-	27	1	1009	2	N	-0-					265
11	1120	N	1120	-0-	-0-	-0-	26 20	1 9	1074	2	N	18	176	1			107
12	1209	N	1111	-0-	-98	-0-	30 28	1 9	1053	2	N	25					132
01	1348	N	1348	-0-	-0-	-0-	30 32	1 9	1286	2	N	29					161
02	1205	N	1205	-0-	-0-	-0-	28 25	1 9	1152	2	N	23					184

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

09	3247	X	3247	-0-	-0-	-0-	1050 9	1 9	2188	2	N	8					231
10	2686	X	2686	-0-	-0-	-0-	678 67	1 9	1941	2	N	61	189	1			103
11	2624	X	2624	-0-	-0-	-0-	871	1	1753	2	N	-0-					103
12	2582	X	2582	-0-	-0-	-0-	553	1	2029	2	N	-0-					103
01	1478	X	1478	-0-	-0-	-0-	203	1	1275	2	N	-0-					103
02	280	X	74	-0-	-206	-0-	2	1	72	2	N	-0-					103

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

09	3300	X	3091	-0-	-209	-0-	29 48	1 9	3014	2	N	44	182	1			67
10	3348	X	3338	-0-	-10	-0-	31 56	1 9	3251	2	N	51					118
11	3210	X	3185	-0-	-25	-0-	29 55	1 9	3101	2	N	50					168
12	3317	X	3243	-0-	-74	-0-	30 52	1 9	3161	2	N	47					215
01	3348	X	3127	-0-	-221	-0-	28 56	1 9	3043	2	N	51					266
02	3024	X	2821	-0-	-203	-0-	25 46	1 9	2750	2	N	42	189	1			119

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

09	5156	X	5156	-0-	-0-	-0-	28	1	4998	2	N	118	179	1			185
							130	9									
10	5825	X	5825	-0-	-0-	-0-	25	1	5660	2	N	127					312
							140	9									
11	5940	X	5940	-0-	-0-	-0-	30	1	5785	2	N	114	181	1			245
							125	9									
12	5794	X	5794	-0-	-0-	-0-	31	1	5656	2	N	97	175	1			167
							107	9									
01	5583	X	5583	-0-	-0-	-0-	31	1	5431	2	N	110	187	1			90
							121	9									
02	5317	X	5317	-0-	-0-	-0-	28	1	5170	2	N	108					198
							119	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

09	2389	X	2389	-0-	-0-	-0-	30	1	2270	2	N	81	179	1			158
							89	9									
10	2356	X	2308	-0-	-48	-0-	31	1	2207	2	N	64					222
							70	9									
11	2280	X	2197	-0-	-83	-0-	30	1	2090	2	N	70					292
							77	9									
12	2356	X	1650	-0-	-706	-0-	31	1	1561	2	N	53	197	1			148
							58	9									
01	2579	X	2579	-0-	-0-	-0-	31	1	2454	2	N	85					233
							94	9									
02	2128	X	1513	-0-	-615	-0-	27	1	1449	2	N	34					267
							37	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

09	0	N	-0-	-0-	-0-	-0-					N	-0-					190
10	0	N	-0-	-0-	-0-	-0-					N	-0-					190
11	0	N	-0-	-0-	-0-	-0-					N	-0-					190
12	0	N	-0-	-0-	-0-	-0-					N	-0-					190
01	0	N	-0-	-0-	-0-	-0-					N	-0-					190
02	0	N	-0-	-0-	-0-	-0-					N	-0-					190

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

09	2460	N	1938	-0-	-522	-0-	29	1	1886	2	N	21					242
							23	9									
10	2635	N	1932	-0-	-703	-0-	31	1	1871	2	N	27					269
							30	9									
11	2490	N	1793	-0-	-697	-0-	30	1	1738	2	N	23	179	1			113
							25	9									
12	2015	N	1822	-0-	-193	-0-	31	1	1761	2	N	27					140
							30	9									
01	1922	N	1605	-0-	-317	-0-	31	1	1551	2	N	21					161
							23	9									
02	1721	N	1721	-0-	-0-	-0-	28	1	1665	2	N	25					186
							28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	397	-0-	-863	-0-	30	1	367	2	N	-0-					195
10	930	N	624	-0-	-306	-0-	31	1	541	2	N	47	74	1			168
							52	9									
11	1125	N	1125	-0-	-0-	-0-	29	1	1032	2	N	58	57	1			169
							64	9									
12	1160	N	1160	-0-	-0-	-0-	31	1	1070	2	N	54					223
							59	9									
01	816	N	816	-0-	-0-	-0-	20	1	773	2	N	21					244
							23	9									
02	1064	N	893	-0-	-171	-0-	28	1	820	2	N	41					285
							45	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

09	335	N	335	-0-	-0-	-0-	320	1	15	2	N	-0-					87
10	248	N	21	-0-	-227	-0-	21	2			N	-0-					87
11	30	N	19	-0-	-11	-0-	2	1	17	2	N	-0-					87
12	248	N	-0-	-0-	-248	-0-					N	-0-					87
01	31	N	-0-	-0-	-31	-0-					N	-0-					87
02	28	N	-0-	-0-	-28	-0-					N	-0-					87

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

09	3240	X	2916	-0-	-324	-0-	29	1	2823	2	N	58					195
							64	9									
10	3224	X	3092	-0-	-132	-0-	31	1	2998	2	N	57					252
							63	9									
11	3120	X	2987	-0-	-133	-0-	30	1	2885	2	N	65	175	1			142
							72	9									
12	3269	X	3269	-0-	-0-	-0-	31	1	3149	2	N	81					223
							89	9									
01	3193	X	2916	-0-	-277	-0-	31	1	2804	2	N	74	184	1			113
							81	9									
02	3067	X	3067	-0-	-0-	-0-	28	1	2951	2	N	80					193
							88	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

09	2850	X	2542	-0-	-308	-0-	29	1	2435	2	N	71					298
							78	9									
10	3038	X	2571	-0-	-467	-0-	30	1	2464	2	N	70	187	1			181
							77	9									
11	2940	X	2689	-0-	-251	-0-	30	1	2574	2	N	77					258
							85	9									
12	3038	X	2762	-0-	-276	-0-	31	1	2644	2	N	79	187	1			150
							87	9									
01	2914	X	2583	-0-	-331	-0-	31	1	2478	2	N	67					217
							74	9									
02	2520	X	2325	-0-	-195	-0-	28	1	2219	2	N	71					288
							78	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	20	1	470	2	N	3					189
							3	9									
10	527	N	517	-0-	-10	-0-	20	1	410	2	N	79	180	1			88
							87	9									
11	420	N	332	-0-	-88	-0-	17	1	314	2	N	1					89
							1	9									
12	496	N	284	-0-	-212	-0-	15	1	269	2	N	-0-					89
01	681	N	681	-0-	-0-	-0-	27	1	654	2	N	-0-					89
02	473	N	473	-0-	-0-	-0-	17	1	456	2	N	-0-					89

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	1928	-0-	-562	-0-	29	1	1880	2	N	17					137
							19	9									
10	2666	N	1938	-0-	-728	-0-	31	1	1883	2	N	22					159
							24	9									
11	2550	N	1737	-0-	-813	-0-	30	1	1666	2	N	37					196
							41	9									
12	1984	N	1669	-0-	-315	-0-	31	1	1627	2	N	10					206
							11	9									
01	1953	N	1649	-0-	-304	-0-	31	1	1593	2	N	23					229
							25	9									
02	1624	N	1621	-0-	-3	-0-	28	1	1576	2	N	15					244
							17	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3441	-0-	441	708	30	1	3350	2	N	55					270
							61	9									
10	3100	N	3708	-0-	608	1316	31	1	3611	2	N	60	113	1			217
							66	9									
11	3953	X	2637	-0-	-1316	-0-	30	1	2559	2	N	44	133	1			128
							48	9									
12	2945	X	1995	-0-	-950	-0-	31	1	1934	2	N	27					155
							30	9									
01	2945	X	2259	-0-	-686	-0-	26	1	2220	2	N	12					167
							13	9									
02	2660	X	2134	-0-	-526	-0-	28	1	2094	2	N	11					178
							12	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1315	-0-	-35	-0-	28	1	1250	2	N	34					243
							37	9									
10	1457	N	1252	-0-	-205	-0-	31	1	1197	2	N	22					265
							24	9									
11	1410	N	1049	-0-	-361	-0-	28	1	973	2	N	44	173	1			136
							48	9									
12	1364	N	1039	-0-	-325	-0-	31	1	975	2	N	30					166
							33	9									
01	1240	N	1034	-0-	-206	-0-	31	1	957	2	N	42					208
							46	9									
02	1641	N	1641	-0-	-0-	-0-	28	1	1582	2	N	28					236
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2279	N	2279	-0-	-0-	-0-	28	1	2152	2	N	90	186	1			183
							99	9									
10	2213	N	2213	-0-	-0-	-0-	28	1	2100	2	N	77					260
							85	9									
11	2402	N	2402	-0-	-0-	-0-	30	1	2274	2	N	89	190	1			159
							98	9									
12	2378	N	2378	-0-	-0-	-0-	31	1	2241	2	N	96					255
							106	9									
01	2263	N	2263	-0-	-0-	-0-	29	1	2176	2	N	53	196	1			112
							58	9									
02	1988	N	1623	-0-	-365	-0-	24	1	1538	2	N	55					167
							61	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1418	-0-	-412	-0-	30	1	1337	2	N	46					214
							51	9									
10	1984	N	1338	-0-	-646	-0-	30	1	1284	2	N	22					236
							24	9									
11	1710	N	1163	-0-	-547	-0-	29	1	1120	2	N	13	172	1			77
							14	9									
12	1457	N	1199	-0-	-258	-0-	31	1	1122	2	N	42					119
							46	9									
01	1333	N	972	-0-	-361	-0-	31	1	906	2	N	32					151
							35	9									
02	1092	N	929	-0-	-163	-0-	28	1	900	2	N	1					152
							1	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	28	1	42	2	N	5					94
							6	9									
10	124	N	64	-0-	-60	-0-	5	1	59	2	N	-0-					94
11	241	N	241	-0-	-0-	-0-	13	1	228	2	N	-0-					94
12	135	N	135	-0-	-0-	-0-	30	1	105	2	N	-0-					94
01	139	N	139	-0-	-0-	-0-	31	1	79	2	N	26					120
							29	9									
02	224	N	78	-0-	-146	-0-	28	1	44	2	N	5					125
							6	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2322	-0-	-318	-0-	29	1	2265	2	N	25					168
							28	9									
10	3052	X	3052	-0-	-0-	-0-	30	1	2978	2	N	40	56	1			152
							44	9									
11	2805	X	2805	-0-	-0-	-0-	29	1	2728	2	N	44					196
							48	9									
12	2975	X	2975	-0-	-0-	-0-	31	1	2896	2	N	44					240
							48	9									
01	3038	X	2607	-0-	-431	-0-	27	1	2537	2	N	39	181	1			98
							43	9									
02	2744	X	1984	-0-	-760	-0-	20	1	1921	2	N	39					137
							43	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	X	6655	-0-	-965	-0-	30	1	6571	2	N	49					283
							54	9									
10	7843	X	6880	-0-	-963	-0-	31	1	6786	2	N	57	189	1			151
							63	9									
11	7290	X	6698	-0-	-592	-0-	30	1	6612	2	N	51					202
							56	9									
12	7502	X	6874	-0-	-628	-0-	31	1	6776	2	N	61					263
							67	9									
01	7502	X	6436	-0-	-1066	-0-	30	1	6333	2	N	66					329
							73	9									
02	6244	X	5378	-0-	-866	-0-	27	1	5314	2	N	34					363
							37	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5886	X	5886	-0-	-0-	-0-	27	1	5794	2	N	59					226
							65	9									
10	5766	X	5766	-0-	-0-	-0-	27	1	5675	2	N	58					284
							64	9									
11	5856	X	5856	-0-	-0-	-0-	27	1	5761	2	N	62	192	1			154
							68	9									
12	6277	X	6277	-0-	-0-	-0-	31	1	6171	2	N	68					222
							75	9									
01	5806	X	5806	-0-	-0-	-0-	26	1	5690	2	N	82	192	1			112
							90	9									
02	5570	X	5570	-0-	-0-	-0-	28	1	5500	2	N	38					150
							42	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4879	X	4879	-0-	-0-	-0-	30	1	4753	2	N	87					332
							96	9									
10	4748	X	4748	-0-	-0-	-0-	30	1	4642	2	N	69	188	1			213
							76	9									
11	4995	X	4995	-0-	-0-	-0-	30	1	4870	2	N	86					299
							95	9									
12	4957	X	4957	-0-	-0-	-0-	31	1	4830	2	N	87	189	1			197
							96	9									
01	4421	X	4421	-0-	-0-	-0-	29	1	4290	2	N	93					290
							102	9									
02	4698	X	4698	-0-	-0-	-0-	28	1	4644	2	N	24					314
							26	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2076	N	2076	-0-	-0-	-0-	27	1	1960	2	N	81					243
							89	9									
10	2232	N	1923	-0-	-309	-0-	27	1	1852	2	N	40					283
							44	9									
11	2206	N	2206	-0-	-0-	-0-	30	1	2129	2	N	43	177	1			149
							47	9									
12	2139	N	1427	-0-	-712	-0-	25	1	1334	2	N	62					211
							68	9									
01	1922	N	1240	-0-	-682	-0-	30	1	1190	2	N	18	172	1			57
							20	9									
02	2044	N	1634	-0-	-410	-0-	27	1	1563	2	N	40					97
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1965	X	1965	-0-	-0-	-0-	370	1	1527	2	N	62					290
							68	9									
10	1456	X	1456	-0-	-0-	-0-	583	1	873	2	N	-0-					290
11	542	X	542	-0-	-0-	-0-	370	1	146	2	N	24					314
							26	9									
12	2046	X	-0-	-0-	-2046	-0-					N	-0-					314
01	2046	X	360	-0-	-1686	-0-	360	1			N	-0-					314
02	1848	X	589	-0-	-1259	-0-	588	1	1	9	N	1					315

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	2852	-0-	-1258	-0-	30	1	2756	2	N	60					408
							66	9									
10	4154	X	3275	-0-	-879	-0-	31	1	3155	2	N	81	365	1			124
							89	9									
11	4020	X	2903	-0-	-1117	-0-	30	1	2798	2	N	68					192
							75	9									
12	3782	X	2908	-0-	-874	-0-	31	1	2819	2	N	53					245
							58	9									
01	3965	X	3965	-0-	-0-	-0-	30	1	3811	2	N	113	190	1			168
							124	9									
02	3613	X	3613	-0-	-0-	-0-	28	1	3557	2	N	25					193
							28	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4931	-0-	-589	-0-	29	1	4767	2	N	123					285
							135	9									
10	5704	X	5161	-0-	-543	-0-	29	1	4977	2	N	141	181	1			245
							155	9									
11	5370	X	4758	-0-	-612	-0-	30	1	4639	2	N	81	173	1			153
							89	9									
12	5456	X	4862	-0-	-594	-0-	31	1	4696	2	N	123	180	1			96
							135	9									
01	5239	X	4481	-0-	-758	-0-	31	1	4261	2	N	172					268
							189	9									
02	4677	X	4677	-0-	-0-	-0-	28	1	4488	2	N	146	174	1			240
							161	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2252	-0-	-208	-0-	30	1	2191	2	N	28					300
							31	9									
10	2480	X	2251	-0-	-229	-0-	28	1	2158	2	N	59	186	1			173
							65	9									
11	2370	X	2265	-0-	-105	-0-	30	1	2185	2	N	45					218
							50	9									
12	2449	X	2149	-0-	-300	-0-	31	1	2066	2	N	47					265
							52	9									
01	2449	X	2171	-0-	-278	-0-	31	1	2098	2	N	38					303
							42	9									
02	2128	X	1744	-0-	-384	-0-	28	1	1683	2	N	30	190	1			143
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4071	-0-	-639	-0-		26	1	3950	2	N	86	178	1			177
								95	9									
10	4805	X	4513	-0-	-292	-0-		28	1	4379	2	N	96	181	1			92
								106	9									
11	4530	X	4361	-0-	-169	-0-		29	1	4196	2	N	124					216
								136	9									
12	4681	X	4441	-0-	-240	-0-		30	1	4311	2	N	91	178	1			129
								100	9									
01	4759	X	4759	-0-	-0-	-0-		28	1	4653	2	N	71					200
								78	9									
02	5369	X	5369	-0-	-0-	-0-		27	1	5266	2	N	69	165	1			104
								76	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2182	-0-	-68	-0-		28	1	2082	2	N	65					239
								72	9									
10	2294	N	2252	-0-	-42	-0-		29	1	2164	2	N	54	190	1			103
								59	9									
11	2220	N	1999	-0-	-221	-0-		30	1	1927	2	N	38					141
								42	9									
12	2263	N	2158	-0-	-105	-0-		31	1	2076	2	N	46					187
								51	9									
01	2263	N	2030	-0-	-233	-0-		31	1	1944	2	N	50					237
								55	9									
02	1876	N	1873	-0-	-3	-0-		28	1	1798	2	N	43	193	1			87
								47	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4566	X	4566	-0-	-0-	-0-		1016	1	3394	2	N	142	175	1			312
								156	9									
10	4228	X	4228	-0-	-0-	-0-		1049	1	3035	2	N	131	178	1			265
								144	9									
11	4010	X	4010	-0-	-0-	-0-		963	1	2904	2	N	130					395
								143	9									
12	3441	X	3441	-0-	-0-	-0-		769	1	2552	2	N	109	179	1			325
								120	9									
01	3169	X	3169	-0-	-0-	-0-		780	1	2299	2	N	82					407
								90	9									
02	3327	X	3327	-0-	-0-	-0-		838	1	2394	2	N	86	166	1			327
								95	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1031	-0-	-139	-0-		28	1	941	2	N	56					132
								62	9									
10	1253	N	1253	-0-	-0-	-0-		29	1	1147	2	N	70					202
								77	9									
11	1242	N	1242	-0-	-0-	-0-		30	1	1129	2	N	75	178	1			99
								83	9									
12	1062	N	1062	-0-	-0-	-0-		27	1	973	2	N	56					155
								62	9									
01	1240	N	1031	-0-	-209	-0-		29	1	959	2	N	39					194
								43	9									
02	1190	N	1190	-0-	-0-	-0-		28	1	1093	2	N	63	178	1			79
								69	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4581	X	4581	-0-		-0-	-0-	30	1	4484	2	N	61	182	1			124
								67	9									
10	4724	X	4724	-0-		-0-	-0-	31	1	4618	2	N	68					192
								75	9									
11	4517	X	4517	-0-		-0-	-0-	30	1	4411	2	N	69					261
								76	9									
12	4621	X	4621	-0-		-0-	-0-	31	1	4510	2	N	73	179	1			155
								80	9									
01	4568	X	4568	-0-		-0-	-0-	29	1	4455	2	N	76	71	1			160
								84	9									
02	4211	X	4211	-0-		-0-	-0-	28	1	4119	2	N	58					218
								64	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4090	-0-		-500	-0-	29	1	3967	2	N	85					249
								94	9									
10	4743	X	3964	-0-		-779	-0-	30	1	3840	2	N	85	184	1			150
								94	9									
11	4470	X	2694	-0-		-1776	-0-	30	1	2613	2	N	46					196
								51	9									
12	4433	X	2929	-0-		-1504	-0-	30	1	2841	2	N	53					249
								58	9									
01	4216	X	2800	-0-		-1416	-0-	30	1	2716	2	N	49	179	1			119
								54	9									
02	3808	X	3167	-0-		-641	-0-	28	1	3069	2	N	64					183
								70	9									

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1775	-0-		-55	-0-	27	1	1748	2	N	-0-					84
10	2015	N	1886	-0-		-129	-0-	30	1	1826	2	N	27					111
								30	9									
11	1860	N	1772	-0-		-88	-0-	30	1	1698	2	N	40					151
								44	9									
12	1883	N	1883	-0-		-0-	-0-	31	1	1806	2	N	42					193
								46	9									
01	1891	N	1780	-0-		-111	-0-	31	1	1705	2	N	40					233
								44	9									
02	1769	N	1769	-0-		-0-	-0-	28	1	1710	2	N	28	183	1			78
								31	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3065	-0-		-85	-0-	29	1	2926	2	N	100					290
								110	9									
10	3255	X	2810	-0-		-445	-0-	27	1	2710	2	N	66	181	1			175
								73	9									
11	3150	X	2826	-0-		-324	-0-	27	1	2710	2	N	81					256
								89	9									
12	3255	X	2752	-0-		-503	-0-	28	1	2627	2	N	88					344
								97	9									
01	3255	X	2224	-0-		-1031	-0-	28	1	2135	2	N	55	192	1			207
								61	9									
02	2856	X	2580	-0-		-276	-0-	28	1	2476	2	N	69					276
								76	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1190	-0-		-10	-0-	30 77	1 9	1083	2	N	70	191	1			69
10	1237	N	1237	-0-		-0-	-0-	31 83	1 9	1123	2	N	75					144
11	1200	N	1195	-0-		-5	-0-	30 78	1 9	1087	2	N	71					215
12	1243	N	1243	-0-		-0-	-0-	31 80	1 9	1132	2	N	73	182	1			106
01	1308	N	1308	-0-		-0-	-0-	31 110	1 9	1167	2	N	100					206
02	1259	N	1259	-0-		-0-	-0-	28 47	1 9	1184	2	N	43					249

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3877	X	3877	-0-		-0-	-0-	30 86	1 9	3761	2	N	78					292
10	3861	X	3861	-0-		-0-	-0-	31 95	1 9	3735	2	N	86					378
11	3660	X	3588	-0-		-72	-0-	30 94	1 9	3464	2	N	85	191	1			272
12	3782	X	3555	-0-		-227	-0-	31 98	1 9	3426	2	N	89					361
01	3782	X	2626	-0-		-1156	-0-	23 67	1 9	2536	2	N	61	185	1			237
02	3416	X	3188	-0-		-228	-0-	28 77	1 9	3083	2	N	70					307

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4225	X	4225	-0-		-0-	-0-	30 226	1 9	3969	2	N	205	173	1			315
10	4251	X	4251	-0-		-0-	-0-	31 213	1 9	4007	2	N	194	188	1			321
11	4071	X	4071	-0-		-0-	-0-	30 196	1 9	3845	2	N	178					499
12	4091	X	4091	-0-		-0-	-0-	31 195	1 9	3865	2	N	177	357	1			319
01	3762	X	3762	-0-		-0-	-0-	29 175	1 9	3558	2	N	159	194	1			284
02	3811	X	3811	-0-		-0-	-0-	28 125	1 9	3658	2	N	114	184	1			214

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1421	-0-		-139	-0-	27 62	1 9	1332	2	N	56					215
10	1550	N	1538	-0-		-12	-0-	28 70	1 9	1440	2	N	64	201	1			78
11	1570	N	1570	-0-		-0-	-0-	30 52	1 9	1488	2	N	47					125
12	1574	N	1574	-0-		-0-	-0-	30 67	1 9	1477	2	N	61					186
01	1550	N	1434	-0-		-116	-0-	30 57	1 9	1347	2	N	52					238
02	1456	N	1346	-0-		-110	-0-	28 61	1 9	1257	2	N	55					293

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1043	-0-	-97	-0-	27	1	994	2	N	20					89
							22	9									
10	1147	N	1113	-0-	-34	-0-	30	1	1055	2	N	25					114
							28	9									
11	1080	N	1019	-0-	-61	-0-	29	1	962	2	N	25					139
							28	9									
12	1085	N	1044	-0-	-41	-0-	29	1	986	2	N	26					165
							29	9									
01	1116	N	961	-0-	-155	-0-	28	1	905	2	N	25					190
							28	9									
02	952	N	886	-0-	-66	-0-	26	1	837	2	N	21					211
							23	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	4199	X	4199	-0-	-0-	-0-	27	1	4109	2	N	57					267
							63	9									
10	4433	X	4433	-0-	-0-	-0-	28	1	4336	2	N	63	193	1			137
							69	9									
11	4887	X	4887	-0-	-0-	-0-	30	1	4729	2	N	116	181	1			72
							128	9									
12	4799	X	4799	-0-	-0-	-0-	31	1	4688	2	N	73					145
							80	9									
01	2771	X	2771	-0-	-0-	-0-	30	1	2680	2	N	55					200
							61	9									
02	2416	X	2416	-0-	-0-	-0-	16	1	2352	2	N	44					244
							48	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2612	-0-	-238	-0-	30	1	2498	2	N	76					204
							84	9									
10	2852	X	2609	-0-	-243	-0-	31	1	2497	2	N	74					278
							81	9									
11	2700	X	2526	-0-	-174	-0-	30	1	2419	2	N	70	192	1			156
							77	9									
12	2790	X	2669	-0-	-121	-0-	31	1	2470	2	N	153					309
							168	9									
01	2728	X	2450	-0-	-278	-0-	30	1	2383	2	N	34					343
							37	9									
02	2436	X	2398	-0-	-38	-0-	28	1	2348	2	N	20	199	1			164
							22	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	5264	-0-	-316	-0-	630	1	4559	2	N	68					154
							75	9									
10	5809	X	5809	-0-	-0-	-0-	706	1	5040	2	N	57					211
							63	9									
11	5685	X	5685	-0-	-0-	-0-	713	1	4872	2	N	91	183	1			119
							100	9									
12	5735	X	5584	-0-	-151	-0-	721	1	4786	2	N	70					189
							77	9									
01	5797	X	5199	-0-	-598	-0-	619	1	4493	2	N	79					268
							87	9									
02	5361	X	5361	-0-	-0-	-0-	642	1	4647	2	N	65	189	1			144
							72	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					243
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					243
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					243
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					243
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					243
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					243

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

09	6690	X	6452	-0-	-238	-0-	28	1	6359	2	N	59					180
							65	9									
10	6952	X	6952	-0-	-0-	-0-	31	1	6835	2	N	78	124	1			134
							86	9									
11	6754	X	6754	-0-	-0-	-0-	30	1	6645	2	N	72					206
							79	9									
12	7604	X	7604	-0-	-0-	-0-	31	1	7475	2	N	89					295
							98	9									
01	9184	X	9184	-0-	-0-	-0-	31	1	9012	2	N	128	186	1			237
							141	9									
02	9179	X	9179	-0-	-0-	-0-	28	1	8933	2	N	198	178	1			257
							218	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

09	5880	X	5704	-0-	-176	-0-	30	1	5550	2	N	113					227
							124	9									
10	6076	X	5665	-0-	-411	-0-	29	1	5528	2	N	98	190	1			135
							108	9									
11	5880	X	5714	-0-	-166	-0-	30	1	5555	2	N	117					252
							129	9									
12	6076	X	5640	-0-	-436	-0-	30	1	5492	2	N	107	184	1			175
							118	9									
01	6076	X	5144	-0-	-932	-0-	29	1	5023	2	N	84					259
							92	9									
02	5487	X	5487	-0-	-0-	-0-	28	1	5304	2	N	141	192	1			208
							155	9									

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

09	5970	X	5396	-0-	-574	-0-	28	1	5309	2	N	54					194
							59	9									
10	6169	X	5247	-0-	-922	-0-	26	1	5133	2	N	80					274
							88	9									
11	5970	X	5363	-0-	-607	-0-	30	1	5296	2	N	34					308
							37	9									
12	6169	X	5551	-0-	-618	-0-	31	1	5465	2	N	50	191	1			167
							55	9									
01	5704	X	4380	-0-	-1324	-0-	28	1	4294	2	N	53					220
							58	9									
02	5040	X	4401	-0-	-639	-0-	28	1	4290	2	N	75	191	1			104
							83	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL-PAYNE 161/162 A WELL #: W001AP RRCID -> 295209 COMPL. DATE 03/22/2023 TOTAL DEPTH 9169 PERF. 9390 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28890	X	24030	-0-	-4860	-0-	29	1	23165	2	N	760	712	1			412
							836	9									
10	29295	X	25800	-0-	-3495	-0-	31	1	24794	2	N	886	898	1			400
							975	9									
11	27450	X	24905	-0-	-2545	-0-	30	1	23931	2	N	858	724	1			534
							944	9									
12	28117	X	24960	-0-	-3157	-0-	31	1	24020	2	N	826	904	1			456
							909	9									
01	27311	X	23181	-0-	-4130	-0-	31	1	22312	2	N	762	722	1			496
							838	9									
02	23333	X	23333	-0-	-0-	-0-	28	1	22561	2	N	676	882	1			290
							744	9									

PRESIDIO PETROLEUM LLC 676084
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

09	90	N	76	-0-	-14	-0-	70	2	6	9	N	5					27
10	96	N	96	-0-	-0-	-0-	93	2	3	9	N	3					30
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					30
12	105	N	105	-0-	-0-	-0-	97	2	8	9	N	7					37
01	93	N	91	-0-	-2	-0-	88	2	3	9	N	3					40
02	84	N	13	-0-	-71	-0-	10	2	3	9	N	3					43

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

09	4796	X	4796	-0-	-0-	-0-	1027	1	3691	2	N	71	188	1			71
							78	9									
10	4732	X	4732	-0-	-0-	-0-	973	1	3701	2	N	53					124
							58	9									
11	3923	X	3923	-0-	-0-	-0-	908	1	2970	2	N	41					165
							45	9									
12	4757	X	4757	-0-	-0-	-0-	1079	1	3579	2	N	90	191	1			64
							99	9									
01	3433	X	3433	-0-	-0-	-0-	605	1	2789	2	N	35					99
							39	9									
02	4104	X	4104	-0-	-0-	-0-	931	1	3114	2	N	54					153
							59	9									

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					53
10	434	N	404	-0-	-30	-0-	404	3			N	-0-					53
11	420	N	396	-0-	-24	-0-	396	3			N	-0-					53
12	403	N	367	-0-	-36	-0-	367	3			N	-0-					53
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					53
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					53

UNBRIDLED RESOURCES, LLC 875461
ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					36
10	680	N	680	-0-	-0-	-0-	680	2			N	-0-					36
11	930	N	896	-0-	-34	-0-	896	2			N	-0-					36
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					36
01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					36
02	840	N	613	-0-	-227	-0-	613	2			N	-0-					36

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	1185	-0-	-285	-0-	1185	2			N	-0-					22
10	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					22
11	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					22
12	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					22
01	1333	N	1303	-0-	-30	-0-	1303	2			N	-0-					22
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					22

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					200
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					175
10	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					175
11	1770	N	1120	-0-	-650	-0-	1120	2			N	-0-					175
12	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					175
01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					175
02	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					175

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					100
10	3273	X	3273	-0-	-0-	-0-	3205	2	68	9	N	62					162
11	3030	X	1834	-0-	-1196	-0-	1814	2	20	9	N	18					180
12	4111	X	4111	-0-	-0-	-0-	4076	2	35	9	N	32					212
01	3866	X	3866	-0-	-0-	-0-	3811	2	55	9	N	50					262
02	2828	X	2628	-0-	-200	-0-	2603	2	25	9	N	23					285

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1095	N	1095	-0-	-0-	-0-	1092	2	3	9	N	3					230
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					230
11	930	N	546	-0-	-384	-0-	546	2			N	-0-					230
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					230
01	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					230
02	504	N	470	-0-	-34	-0-	470	2			N	-0-					230

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1387	-0-	-893	-0-	1387	2			N	-0-					533
10	2139	X	1495	-0-	-644	-0-	1495	2			N	-0-					533
11	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					533
12	2383	N	2383	-0-	-0-	-0-	2363	2	20	9	N	18					551
01	2674	N	2674	-0-	-0-	-0-	2650	2	24	9	N	22	182	1			391
02	2086	N	2086	-0-	-0-	-0-	2082	2	4	9	N	4					395

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					90
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					90
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					90
12	779	N	779	-0-	-0-	-0-	779	2			N	-0-					90
01	806	N	754	-0-	-52	-0-	754	2			N	-0-					90
02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					90

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					180
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					180
11	720	N	325	-0-	-395	-0-	325	2			N	-0-					180
12	673	N	673	-0-	-0-	-0-	673	2			N	-0-					180
01	496	N	371	-0-	-125	-0-	371	2			N	-0-					180
02	308	N	41	-0-	-267	-0-	41	2			N	-0-					180

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1305	N	1305	-0-	-0-	-0-	1287	2	18	9	N	16					210
10	1018	N	1018	-0-	-0-	-0-	1003	2	15	9	N	14					224
11	1137	N	1137	-0-	-0-	-0-	1130	2	7	9	N	6					230
12	1223	N	1223	-0-	-0-	-0-	1202	2	21	9	N	19					249
01	1023	N	903	-0-	-120	-0-	903	2			N	-0-					249
02	1330	N	1330	-0-	-0-	-0-	1302	2	28	9	N	25					274

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					333
10	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					333
11	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					333
12	2213	X	2213	-0-	-0-	-0-	2213	2			N	-0-					333
01	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					333
02	1476	X	1476	-0-	-0-	-0-	1476	2			N	-0-					333

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1215	N	1215	-0-	-0-	-0-	1193	2	22	9	N	20	178	1			172
10	1269	N	1269	-0-	-0-	-0-	1246	2	23	9	N	21					193
11	1230	N	1179	-0-	-51	-0-	1147	2	32	9	N	29					222
12	1243	N	1243	-0-	-0-	-0-	17	1	1190	2	N	33					255
							36	9									
01	1271	N	1212	-0-	-59	-0-	68	1	1108	2	N	33					288
							36	9									
02	1117	N	1117	-0-	-0-	-0-	41	1	1044	2	N	29					317
							32	9									

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	914	N	914	-0-	-0-	-0-	885	2	29	9	N	26					223
10	947	N	947	-0-	-0-	-0-	945	2	2	9	N	2					225
11	960	N	823	-0-	-137	-0-	810	2	13	9	N	12					237
12	852	N	852	-0-	-0-	-0-	12	1	826	2	N	13					250
							14	9									
01	961	N	807	-0-	-154	-0-	46	1	752	2	N	8					258
							9	9									
02	756	N	717	-0-	-39	-0-	27	1	684	2	N	5					263
							6	9									

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	985	N	985	-0-	-0-	-0-	950	2	35	9	N	32					322
10	1123	N	1123	-0-	-0-	-0-	1079	2	44	9	N	40					362
11	1050	N	968	-0-	-82	-0-	929	2	39	9	N	35					397
12	1019	N	1019	-0-	-0-	-0-	13	1	955	2	N	46					443
							51	9									
01	1116	N	1044	-0-	-72	-0-	59	1	953	2	N	29					472
							32	9									
02	918	N	918	-0-	-0-	-0-	34	1	855	2	N	26					498
							29	9									

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					247
10	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					247
11	3000	N	3165	-0-	165	165	3165	2			N	-0-					247
12	3100	N	3197	-0-	97	262	3197	2			N	-0-					247
01	3100	N	3018	-0-	-82	180	3017	2	1	9	N	1					248
02	2600	X	2420	-0-	-180	-0-	2420	2			N	-0-					248

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2050	X	2050	-0-	-0-	-0-	2035	2	15	9	N	14					165
10	1922	X	1631	-0-	-291	-0-	1613	2	18	9	N	16					181
11	2160	N	1630	-0-	-530	-0-	1613	2	17	9	N	15					196
12	1937	N	1937	-0-	-0-	-0-	1916	2	21	9	N	19					215
01	1643	N	1257	-0-	-386	-0-	1245	2	12	9	N	11					226
02	1512	N	1378	-0-	-134	-0-	1357	2	21	9	N	19					245

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1012	N	1012	-0-	-0-	-0-	1001	2	11	9	N	10					367
10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					367
11	930	N	610	-0-	-320	-0-	610	2			N	-0-					367
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					367
01	1272	N	1272	-0-	-0-	-0-	1263	2	9	9	N	8					375
02	1020	N	1020	-0-	-0-	-0-	1014	2	6	9	N	5					380

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	846	N	846	-0-	-0-	-0-	26	1	740	2	N	73					154
							80	9									
10	1402	N	1402	-0-	-0-	-0-	75	1	1222	2	N	95	93	1			156
							105	9									
11	1437	N	1437	-0-	-0-	-0-	1428	2	9	9	N	8	93	1			71
12	981	N	981	-0-	-0-	-0-	952	2	29	9	N	26					97
01	1271	N	1084	-0-	-187	-0-	995	2	89	9	N	81	94	1			84
02	1148	N	972	-0-	-176	-0-	944	2	28	9	N	25					109

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8137	X	8137	-0-	-0-	-0-	278	1	7779	2	N	73					156
							80	9									
10	8594	X	8594	-0-	-0-	-0-	490	1	7998	2	N	96	95	1			157
							106	9									
11	4800	X	1135	-0-	-3665	-0-	1126	2	9	9	N	8	93	1			72
12	4960	X	4032	-0-	-928	-0-	4003	2	29	9	N	26					98
01	6181	X	6181	-0-	-0-	-0-	6092	2	89	9	N	81	95	1			84
02	4480	X	3105	-0-	-1375	-0-	3077	2	28	9	N	25					109

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	15					253
10	0	N	-0-	-0-	-0-	-0-					N	15					268
11	870	X	-0-	-0-	-870	-0-					N	33					301
12	899	X	710	-0-	-189	-0-	662	1	48	9	N	44					345
01	899	X	681	-0-	-218	-0-	658	1	23	9	N	21	180	1			186
02	0	X	-0-	-0-	-0-	-0-					N	67					253

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	5052	-0-	-198	-0-	4828	2	224	9	N	204	177	1			382
10	5363	X	5102	-0-	-261	-0-	4946	2	156	9	N	142	169	1			355
11	5160	X	4841	-0-	-319	-0-	4662	2	179	9	N	163	181	1			337
12	5301	X	4915	-0-	-386	-0-	66	1	4692	2	N	143	177	1			303
							157	9									
01	5245	X	5245	-0-	-0-	-0-	788	1	4343	2	N	104					407
							114	9									
02	5442	X	5442	-0-	-0-	-0-	653	1	4623	2	N	151	176	1			382
							166	9									

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	6990	-0-	-90	-0-	361	1	6450	2	N	163	188	1			252
							179	9									
10	7029	X	7029	-0-	-0-	-0-	6860	2	169	9	N	154	181	1			225
11	7882	X	7882	-0-	-0-	-0-	233	1	7464	2	N	168					393
							185	9									
12	8231	X	8231	-0-	-0-	-0-	1681	1	6339	2	N	192	185	1			400
							211	9									
01	7750	X	6994	-0-	-756	-0-	1586	1	5218	2	N	173	365	1			208
							190	9									
02	8060	X	8060	-0-	-0-	-0-	7946	2	114	9	N	104					312

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

09	720	N	544	-0-	-176	-0-	544	3			N	-0-					-0-
10	744	N	505	-0-	-239	-0-	505	3			N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
12	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*02	672	N	532	-0-	-140	-0-	532	3			N	-0-					-0-

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

09	0	A	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-

PLUGGED AND ABANDONED_____ 09/17/2025

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
12	0	A	-0-	-0-	-0-	-0-					N	-0-	215	1			-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/02/2025

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

09	1080	N	947	-0-	-133	-0-	939	3	8	9	N	7					177
10	1145	N	1145	-0-	-0-	-0-	1132	3	13	9	N	12	182	1			7
11	1408	N	1408	-0-	-0-	-0-	1389	3	19	9	N	17					24
12	1186	N	1186	-0-	-0-	-0-	1166	3	20	9	N	18					42
01	1147	N	1112	-0-	-35	-0-	1095	3	17	9	N	15					57
*02	1260	N	1063	-0-	-197	-0-	1045	3	18	9	N	16					73

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

09	180	N	164	-0-	-16	-0-	161	3	3	9	N	3					69
10	186	N	179	-0-	-7	-0-	177	3	2	9	N	2					71
11	180	N	173	-0-	-7	-0-	171	3	2	9	N	2					73
12	179	N	179	-0-	-0-	-0-	176	3	3	9	N	3					76
01	186	N	175	-0-	-11	-0-	172	3	3	9	N	3					79
*02	168	N	159	-0-	-9	-0-	157	3	2	9	N	2					81

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					91
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					91
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					91
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					91
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					91
*02	112	N	105	-0-	-7	-0-	105	3			N	-0-					91

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	267	3	4	9	N	4					19
10	279	N	278	-0-	-1	-0-	275	3	3	9	N	3					22
11	273	N	273	-0-	-0-	-0-	267	3	6	9	N	5					27
12	290	N	290	-0-	-0-	-0-	284	3	6	9	N	5					32
01	292	N	292	-0-	-0-	-0-	286	3	6	9	N	5					37
*02	252	N	222	-0-	-30	-0-	220	3	2	9	N	2					39

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	89	-0-	-31	-0-	89	3			N	-0-					15
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					15
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					15
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					15
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					15
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	482	-0-	-28	-0-	476	3	6	9	N	5					238
10	527	N	498	-0-	-29	-0-	492	3	6	9	N	5					243
11	482	N	482	-0-	-0-	-0-	476	3	6	9	N	5					248
12	496	N	460	-0-	-36	-0-	457	3	3	9	N	3					251
01	496	N	423	-0-	-73	-0-	417	3	6	9	N	5					256
*02	448	N	419	-0-	-29	-0-	413	3	6	9	N	5					261

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	955	-0-	-65	-0-	945	3	10	9	N	9	173	1			62
10	1056	N	1056	-0-	-0-	-0-	1044	3	12	9	N	11					73
11	1012	N	1012	-0-	-0-	-0-	992	3	20	9	N	18					91
12	1040	N	1040	-0-	-0-	-0-	1023	3	17	9	N	15					106
01	1054	N	997	-0-	-57	-0-	980	3	17	9	N	15					121
*02	952	N	936	-0-	-16	-0-	921	3	15	9	N	14					135

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	457	-0-	-23	-0-	447	3	10	9	N	9					266
10	496	N	484	-0-	-12	-0-	480	3	4	9	N	4	176	1			94
11	480	N	468	-0-	-12	-0-	454	3	14	9	N	13					107
12	474	N	474	-0-	-0-	-0-	468	3	6	9	N	5					112
01	496	N	447	-0-	-49	-0-	436	3	11	9	N	10					122
*02	448	N	448	-0-	-0-	-0-	440	3	8	9	N	7					129

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

09	630	N	541	-0-	-89	-0-	533	3	8	9	N	7					43
10	684	N	684	-0-	-0-	-0-	678	3	6	9	N	5					48
11	645	N	645	-0-	-0-	-0-	633	3	12	9	N	11					59
12	659	N	659	-0-	-0-	-0-	644	3	15	9	N	14					73
01	682	N	557	-0-	-125	-0-	545	3	12	9	N	11					84
*02	616	N	609	-0-	-7	-0-	598	3	11	9	N	10					94

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

09	420	N	414	-0-	-6	-0-	412	3	2	9	N	2					17
10	434	N	424	-0-	-10	-0-	424	3			N	-0-					17
11	492	N	492	-0-	-0-	-0-	491	3	1	9	N	1					18
12	551	N	551	-0-	-0-	-0-	534	3	17	9	N	15					33
01	499	N	499	-0-	-0-	-0-	488	3	11	9	N	10					43
*02	420	N	381	-0-	-39	-0-	372	3	9	9	N	8					51

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

09	3300	X	2858	-0-	-442	-0-	2847	3	11	9	N	10					184
10	3224	X	3052	-0-	-172	-0-	3039	3	13	9	N	12					196
11	2970	X	2885	-0-	-85	-0-	2882	3	3	9	N	3					199
12	3007	X	3000	-0-	-7	-0-	2988	3	12	9	N	11	179	1			31
01	3038	X	2485	-0-	-553	-0-	2472	3	13	9	N	12					43
*02	2744	X	2371	-0-	-373	-0-	2362	3	9	9	N	8					51

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

09	1110	N	1022	-0-	-88	-0-	1013	3	9	9	N	8					113
10	1170	N	1170	-0-	-0-	-0-	1156	3	14	9	N	13					126
11	1080	N	1073	-0-	-7	-0-	1053	3	20	9	N	18					144
12	1076	N	1076	-0-	-0-	-0-	1056	3	20	9	N	18					162
01	1178	N	1178	-0-	-0-	-0-	1161	3	17	9	N	15					177
*02	1008	N	961	-0-	-47	-0-	961	3			N	-0-	161	1			16

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	0	A	-0-	-0-	-0-	-0-					N	-0-	48	1			-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/06/2025

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

09	273	N	273	-0-	-0-	-0-	271	3	2	9	N	2					211
10	298	N	298	-0-	-0-	-0-	297	3	1	9	N	1					212
11	300	N	300	-0-	-0-	-0-	297	3	3	9	N	3					215
12	332	N	332	-0-	-0-	-0-	328	3	4	9	N	4					219
01	308	N	308	-0-	-0-	-0-	305	3	3	9	N	3					222
*02	279	N	279	-0-	-0-	-0-	273	3	6	9	N	5					227

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

09	390	N	346	-0-	-44	-0-	345	3	1	9	N	1					163
10	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					163
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					163
12	1014	N	1014	-0-	-0-	-0-	1012	3	2	9	N	2					165
01	558	N	332	-0-	-226	-0-	331	3	1	9	N	1					166
*02	336	N	312	-0-	-24	-0-	310	3	2	9	N	2					168

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

09	870	N	825	-0-	-45	-0-	781	3	44	9	N	40					150
10	887	N	887	-0-	-0-	-0-	828	3	59	9	N	54					204
11	870	N	856	-0-	-14	-0-	792	3	64	9	N	58	173	1			89
12	888	N	888	-0-	-0-	-0-	832	3	56	9	N	51					140
01	899	N	848	-0-	-51	-0-	795	3	53	9	N	48					188
*02	812	N	802	-0-	-10	-0-	750	3	52	9	N	47	176	1			59

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1605	-0-	-15	-0-	1576	3	29	9	N	26					199
10	1674	N	1651	-0-	-23	-0-	1622	3	29	9	N	26	171	1			54
11	1620	N	1598	-0-	-22	-0-	1565	3	33	9	N	30					84
12	1674	N	1634	-0-	-40	-0-	1589	3	45	9	N	41					125
01	1643	N	1574	-0-	-69	-0-	1543	3	31	9	N	28					153
*02	1488	N	1488	-0-	-0-	-0-	1459	3	29	9	N	26					179

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2605	-0-	-95	-0-	2563	3	42	9	N	38					206
10	2790	N	2743	-0-	-47	-0-	2703	3	40	9	N	36					242
11	2670	N	2656	-0-	-14	-0-	2609	3	47	9	N	43	180	1			105
12	2727	N	2727	-0-	-0-	-0-	2677	3	50	9	N	45					150
01	2728	N	2493	-0-	-235	-0-	2460	3	33	9	N	30					180
*02	2496	N	2496	-0-	-0-	-0-	2453	3	43	9	N	39					219

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	477	-0-	-63	-0-	467	3	10	9	N	9					206
10	593	N	593	-0-	-0-	-0-	586	3	7	9	N	6					212
11	546	N	546	-0-	-0-	-0-	535	3	11	9	N	10					222
12	569	N	569	-0-	-0-	-0-	561	3	8	9	N	7					229
01	589	N	463	-0-	-126	-0-	456	3	7	9	N	6					235
*02	545	N	545	-0-	-0-	-0-	543	3	2	9	N	2					237

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	445	-0-	-5	-0-	442	3	3	9	N	3					44
10	465	N	452	-0-	-13	-0-	452	3			N	-0-					44
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					44
12	469	N	469	-0-	-0-	-0-	467	3	2	9	N	2					46
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					46
*02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					46

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	521	-0-	-19	-0-	513	3	8	9	N	7					131
10	559	N	559	-0-	-0-	-0-	551	3	8	9	N	7					138
11	540	N	250	-0-	-290	-0-	244	3	6	9	N	5	55	1			88
12	527	N	-0-	-0-	-527	-0-					N	-0-					88
01	558	N	-0-	-0-	-558	-0-					N	-0-					88
*02	224	N	-0-	-0-	-224	-0-					N	-0-					88

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					147
10	434	N	425	-0-	-9	-0-	419	3	6	9	N	5					152
11	420	N	410	-0-	-10	-0-	408	3	2	9	N	2					154
12	418	N	418	-0-	-0-	-0-	417	3	1	9	N	1					155
01	434	N	396	-0-	-38	-0-	394	3	2	9	N	2					157
*02	392	N	348	-0-	-44	-0-	346	3	2	9	N	2					159

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					21
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					21
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					21
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					21
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					21
*02	140	N	137	-0-	-3	-0-	137	3			N	-0-					21

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	249	3	8	9	N	7					109
10	279	N	266	-0-	-13	-0-	257	3	9	9	N	8					117
11	270	N	244	-0-	-26	-0-	232	3	12	9	N	11					128
12	279	N	238	-0-	-41	-0-	229	3	9	9	N	8					136
01	279	N	251	-0-	-28	-0-	237	3	14	9	N	13					149
*02	229	N	229	-0-	-0-	-0-	221	3	8	9	N	7					156

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	346	-0-	-14	-0-	339	3	7	9	N	6					56
10	372	N	368	-0-	-4	-0-	362	3	6	9	N	5					61
11	330	N	320	-0-	-10	-0-	314	3	6	9	N	5					66
12	372	N	334	-0-	-38	-0-	326	3	8	9	N	7					73
01	372	N	303	-0-	-69	-0-	300	3	3	9	N	3					76
*02	311	N	311	-0-	-0-	-0-	300	3	11	9	N	10					86

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1252	-0-	-68	-0-	1243	3	9	9	N	8					126
10	1364	N	1332	-0-	-32	-0-	1324	3	8	9	N	7					133
11	1367	N	1367	-0-	-0-	-0-	1357	3	10	9	N	9					142
12	1495	N	1495	-0-	-0-	-0-	1467	3	28	9	N	25					167
01	1506	N	1506	-0-	-0-	-0-	1489	3	17	9	N	15					182
*02	1391	N	1391	-0-	-0-	-0-	1371	3	20	9	N	18					200

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	380	3	3	9	N	3					138
10	403	N	369	-0-	-34	-0-	363	3	6	9	N	5					143
11	390	N	343	-0-	-47	-0-	343	3			N	-0-					143
12	403	N	371	-0-	-32	-0-	367	3	4	9	N	4					147
01	372	N	347	-0-	-25	-0-	344	3	3	9	N	3					150
*02	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1					151

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4716	X	4716	-0-	-0-	-0-	278	1	4368	3	N	64	179	1			105
							70	9									
10	5187	X	5187	-0-	-0-	-0-	287	1	4820	3	N	73					178
							80	9									
11	4848	X	4848	-0-	-0-	-0-	278	1	4502	3	N	62					240
							68	9									
12	5149	X	5149	-0-	-0-	-0-	287	1	4777	3	N	77	182	1			135
							85	9									
01	4836	X	4836	-0-	-0-	-0-	287	1	4471	3	N	71					206
							78	9									
*02	4646	X	4646	-0-	-0-	-0-	259	1	4312	3	N	68	180	1			94
							75	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	91	-0-	-209	-0-	91	3			N	-0-					225
10	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					225
11	180	N	32	-0-	-148	-0-	32	3			N	-0-	156	7			69
12	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					69
01	465	N	-0-	-0-	-465	-0-					N	-0-					69
*02	28	N	-0-	-0-	-28	-0-					N	-0-					69

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2173	N	2173	-0-	-0-	-0-	2133	3	40	9	N	36					210
10	2294	N	2264	-0-	-30	-0-	2222	3	42	9	N	38	175	1			73
11	2190	N	2185	-0-	-5	-0-	2135	3	50	9	N	45					118
12	2232	N	2194	-0-	-38	-0-	2140	3	54	9	N	49					167
01	2263	N	2056	-0-	-207	-0-	2013	3	43	9	N	39					206
*02	2117	N	2117	-0-	-0-	-0-	2072	3	45	9	N	41	179	1			68

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

09	1665	N	1665	-0-	-0-	-0-	1620	3	45	9	N	41	193	1			217
10	1788	N	1788	-0-	-0-	-0-	1747	3	41	9	N	37					254
11	1802	N	1802	-0-	-0-	-0-	1746	3	56	9	N	51					305
12	2030	N	2030	-0-	-0-	-0-	1969	3	61	9	N	55					360
01	1906	N	1906	-0-	-0-	-0-	1882	3	24	9	N	22	191	1			191
*02	1832	N	1832	-0-	-0-	-0-	1775	3	57	9	N	52					243

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

09	1350	N	1225	-0-	-125	-0-	1204	3	21	9	N	19	177	1			97
10	1355	N	1355	-0-	-0-	-0-	1335	3	20	9	N	18					115
11	1331	N	1331	-0-	-0-	-0-	1312	3	19	9	N	17					132
12	1452	N	1452	-0-	-0-	-0-	1429	3	23	9	N	21					153
01	1364	N	1220	-0-	-144	-0-	1200	3	20	9	N	18					171
*02	1369	N	1369	-0-	-0-	-0-	1347	3	22	9	N	20					191

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

09	3900	X	3204	-0-	-696	-0-	3167	3	37	9	N	34					374
10	4657	X	4657	-0-	-0-	-0-	4612	3	45	9	N	41					415
11	3600	X	3289	-0-	-311	-0-	3245	3	44	9	N	40					455
12	4479	X	4479	-0-	-0-	-0-	4420	3	59	9	N	54	181	1			328
01	4216	X	2847	-0-	-1369	-0-	2804	3	43	9	N	39					367
*02	3808	X	3174	-0-	-634	-0-	3127	3	47	9	N	43					410

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

09	2229	N	2229	-0-	-0-	-0-	2177	3	52	9	N	47					181
10	2317	N	2317	-0-	-0-	-0-	2267	3	50	9	N	45	173	1			53
11	2250	N	2237	-0-	-13	-0-	2184	3	53	9	N	48					101
12	2294	N	2234	-0-	-60	-0-	2178	3	56	9	N	51					152
01	2325	N	2324	-0-	-1	-0-	2273	3	51	9	N	46					198
*02	2100	N	2053	-0-	-47	-0-	2000	3	53	9	N	48	180	1			66

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

09	2686	X	2686	-0-	-0-	-0-	2647	3	39	9	N	35					190
10	1327	X	1327	-0-	-0-	-0-	1282	3	45	9	N	41					231
11	2765	X	2765	-0-	-0-	-0-	2732	3	33	9	N	30					261
12	1304	X	1304	-0-	-0-	-0-	1262	3	42	9	N	38					299
01	2492	X	2492	-0-	-0-	-0-	2441	3	51	9	N	46	179	1			166
*02	2597	N	2597	-0-	-0-	-0-	2576	3	21	9	N	19					185

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1977	N	1977	-0-	-0-	-0-	1927	3	50	9	N	45					176
10	2091	N	2091	-0-	-0-	-0-	2041	3	50	9	N	45					221
11	2040	N	2031	-0-	-9	-0-	1975	3	56	9	N	51	173	1			99
12	2113	N	2113	-0-	-0-	-0-	2056	3	57	9	N	52					151
01	2077	N	1891	-0-	-186	-0-	1844	3	47	9	N	43					194
*02	1980	N	1980	-0-	-0-	-0-	1919	3	61	9	N	55					249

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	4590	X	3929	-0-	-661	-0-	3886	3	43	9	N	39					538
10	4681	X	4327	-0-	-354	-0-	4282	3	45	9	N	41	176	1			403
11	4470	X	3953	-0-	-517	-0-	3910	3	43	9	N	39					442
12	4557	X	4037	-0-	-520	-0-	3982	3	55	9	N	50	177	1			315
01	4526	X	3665	-0-	-861	-0-	3608	3	57	9	N	52					367
*02	3920	X	3797	-0-	-123	-0-	3749	3	48	9	N	44					411

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

09	1920	N	1868	-0-	-52	-0-	1849	3	19	9	N	17					241
10	1953	N	1910	-0-	-43	-0-	1888	3	22	9	N	20					261
11	2301	N	2301	-0-	-0-	-0-	2269	3	32	9	N	29					290
12	2204	N	2204	-0-	-0-	-0-	2175	3	29	9	N	26	183	1			133
01	1922	N	1897	-0-	-25	-0-	1869	3	28	9	N	25					158
*02	1988	N	1796	-0-	-192	-0-	1771	3	25	9	N	23					181

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

09	2280	N	2000	-0-	-280	-0-	1952	3	48	9	N	44					152
10	2294	N	2215	-0-	-79	-0-	2168	3	47	9	N	43					195
11	2188	N	2188	-0-	-0-	-0-	2133	3	55	9	N	50	175	1			70
12	2248	N	2248	-0-	-0-	-0-	2187	3	61	9	N	55					125
01	1999	N	1999	-0-	-0-	-0-	1956	3	43	9	N	39					164
*02	2163	N	2163	-0-	-0-	-0-	2105	3	58	9	N	53					217

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

09	210	N	180	-0-	-30	-0-	180	3			N	-0-					336
10	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					336
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					336
12	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					336
01	279	N	201	-0-	-78	-0-	197	3	4	9	N	4					340
*02	195	N	195	-0-	-0-	-0-	194	3	1	9	N	1					341

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

09	3660	X	401	-0-	-3259	-0-	397	3	4	9	N	4					185
10	2283	X	2283	-0-	-0-	-0-	2260	3	23	9	N	21					206
11	3145	X	3145	-0-	-0-	-0-	3080	3	65	9	N	59	171	1			94
12	3363	X	3363	-0-	-0-	-0-	3276	3	87	9	N	79					173
01	3343	X	3343	-0-	-0-	-0-	3254	3	89	9	N	81					254
*02	3052	X	3052	-0-	-0-	-0-	2956	3	96	9	N	87	181	1			160

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1994	-0-	-166	-0-	1971	3	23	9	N	21					297
10	2232	N	1308	-0-	-924	-0-	1283	3	25	9	N	23					320
11	2130	N	2067	-0-	-63	-0-	2039	3	28	9	N	25	175	1			170
12	2046	N	1305	-0-	-741	-0-	1263	3	42	9	N	38					208
01	1929	N	1929	-0-	-0-	-0-	1901	3	28	9	N	25					233
*02	1997	N	1997	-0-	-0-	-0-	1960	3	37	9	N	34					267

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1298	-0-	-232	-0-	1278	3	20	9	N	18					335
10	1364	N	1303	-0-	-61	-0-	1281	3	22	9	N	20					355
11	1500	N	1443	-0-	-57	-0-	1411	3	32	9	N	29	182	1			202
12	1333	N	1283	-0-	-50	-0-	1262	3	21	9	N	19					221
01	1302	N	1187	-0-	-115	-0-	1157	3	30	9	N	27					248
*02	1344	N	1303	-0-	-41	-0-	1277	3	26	9	N	24					272

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	2991	-0-	-849	-0-	2960	3	31	9	N	28					198
10	3937	X	2703	-0-	-1234	-0-	2672	3	31	9	N	28	177	1			49
11	3855	X	3855	-0-	-0-	-0-	3804	3	51	9	N	46					95
12	4014	X	4014	-0-	-0-	-0-	3948	3	66	9	N	60					155
01	3782	X	2434	-0-	-1348	-0-	2400	3	34	9	N	31					186
*02	3612	X	3464	-0-	-148	-0-	3420	3	44	9	N	40					226

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1590	-0-	-120	-0-	1569	3	21	9	N	19					193
10	1860	N	1754	-0-	-106	-0-	1735	3	19	9	N	17					210
11	1710	N	1426	-0-	-284	-0-	1417	3	9	9	N	8					218
12	1643	N	1541	-0-	-102	-0-	1521	3	20	9	N	18					236
01	1767	N	1456	-0-	-311	-0-	1441	3	15	9	N	14	185	1			65
*02	1348	N	1348	-0-	-0-	-0-	1330	3	18	9	N	16					81

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5536	-0-	-314	-0-	1655	1	3750	3	N	119					401
							131	9									
10	6045	X	5773	-0-	-272	-0-	1709	1	3935	3	N	117	191	1			327
							129	9									
11	5850	X	5675	-0-	-175	-0-	1655	1	3874	3	N	133					460
							146	9									
12	6045	X	5710	-0-	-335	-0-	1709	1	3858	3	N	130	191	1			399
							143	9									
01	5921	X	5403	-0-	-518	-0-	1709	1	3551	3	N	130	193	1			336
							143	9									
*02	5413	X	5413	-0-	-0-	-0-	1545	1	3772	3	N	87	191	1			232
							96	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3546	-0-	-384	-0-	3516	3	30	9	N	27	173	1			77
10	3999	X	3876	-0-	-123	-0-	3839	3	37	9	N	34					111
11	3780	X	3610	-0-	-170	-0-	3575	3	35	9	N	32					143
12	3906	X	3762	-0-	-144	-0-	3716	3	46	9	N	42					185
01	3875	X	3569	-0-	-306	-0-	3535	3	34	9	N	31					216
*02	3500	X	3420	-0-	-80	-0-	3384	3	36	9	N	33	173	1			76

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3203	X	3203	-0-	-0-	-0-	3144	3	59	9	N	54	183	1			412
10	2244	X	2244	-0-	-0-	-0-	2152	3	92	9	N	84					496
11	3665	X	3665	-0-	-0-	-0-	3626	3	39	9	N	35	181	1			350
12	2140	X	2140	-0-	-0-	-0-	2023	3	117	9	N	106					456
01	1370	X	1370	-0-	-0-	-0-	1329	3	41	9	N	37	181	1			312
*02	1882	X	1882	-0-	-0-	-0-	1825	3	57	9	N	52					364

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2283	-0-	-147	-0-	2227	3	56	9	N	51					176
10	2511	N	2478	-0-	-33	-0-	2424	3	54	9	N	49	171	1			54
11	2388	N	2388	-0-	-0-	-0-	2326	3	62	9	N	56					110
12	2462	N	2462	-0-	-0-	-0-	2396	3	66	9	N	60					170
01	2480	N	2196	-0-	-284	-0-	2142	3	54	9	N	49					219
*02	2313	N	2313	-0-	-0-	-0-	2256	3	57	9	N	52	179	1			92

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5508	-0-	-492	-0-	5134	3	374	9	N	340	168	1			448
10	5983	X	5827	-0-	-156	-0-	5436	3	391	9	N	355	528	1			275
11	5790	X	5758	-0-	-32	-0-	5344	3	414	9	N	376	336	1			315
12	5985	X	5985	-0-	-0-	-0-	5585	3	400	9	N	364	169	1			510
01	5890	X	5617	-0-	-273	-0-	5262	3	355	9	N	323	528	1			305
*02	5444	X	5444	-0-	-0-	-0-	5105	3	339	9	N	308	356	1			257

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1669	-0-	-11	-0-	1619	3	50	9	N	45					228
10	1798	N	1773	-0-	-25	-0-	1722	3	51	9	N	46	180	1			94
11	1710	N	1660	-0-	-50	-0-	1613	3	47	9	N	43					137
12	1736	N	1701	-0-	-35	-0-	1642	3	59	9	N	54					191
01	1767	N	1616	-0-	-151	-0-	1564	3	52	9	N	47					238
*02	1565	N	1565	-0-	-0-	-0-	1523	3	42	9	N	38	190	1			86

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1148	-0-	-112	-0-	1108	3	40	9	N	36					162
10	1240	N	1212	-0-	-28	-0-	1170	3	42	9	N	38					200
11	1230	N	1184	-0-	-46	-0-	1139	3	45	9	N	41					241
12	1243	N	1243	-0-	-0-	-0-	1187	3	56	9	N	51	192	1			100
01	1209	N	1176	-0-	-33	-0-	1131	3	45	9	N	41					141
*02	1115	N	1115	-0-	-0-	-0-	1070	3	45	9	N	41					182

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3519	-0-	-531	-0-	3460	3	59	9	N	54					213
10	4154	X	3711	-0-	-443	-0-	3666	3	45	9	N	41	181	1			73
11	4020	X	3613	-0-	-407	-0-	3566	3	47	9	N	43					116
12	4061	X	3779	-0-	-282	-0-	3726	3	53	9	N	48					164
01	4061	X	2731	-0-	-1330	-0-	2689	3	42	9	N	38					202
*02	3393	X	3393	-0-	-0-	-0-	3342	3	51	9	N	46					248

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3546	-0-	546	936	3452	3	94	9	N	85	169	1			271
10	3100	N	3020	-0-	-80	856	3020	3			N	-0-					271
11	3130	X	2274	-0-	-856	-0-	2195	3	79	9	N	72	186	1			157
12	2604	X	2163	-0-	-441	-0-	2100	3	63	9	N	57					214
01	2604	X	1870	-0-	-734	-0-	1818	3	52	9	N	47	181	1			80
*02	2352	X	1717	-0-	-635	-0-	1658	3	59	9	N	54					134

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1936	N	1936	-0-	-0-	-0-	1908	3	28	9	N	25					55
10	2040	N	2040	-0-	-0-	-0-	1990	3	50	9	N	45					100
11	1946	N	1946	-0-	-0-	-0-	1928	3	18	9	N	16					116
12	1979	N	1979	-0-	-0-	-0-	1950	3	29	9	N	26					142
01	1850	N	1850	-0-	-0-	-0-	1820	3	30	9	N	27					169
*02	1808	N	1808	-0-	-0-	-0-	1775	3	33	9	N	30					199

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5795	X	5795	-0-	-0-	-0-	5697	3	98	9	N	89					422
10	6296	X	6296	-0-	-0-	-0-	6178	3	118	9	N	107					529
11	5971	X	5971	-0-	-0-	-0-	5870	3	101	9	N	92	349	1			272
12	6102	X	6102	-0-	-0-	-0-	5970	3	132	9	N	120					392
01	5732	X	5732	-0-	-0-	-0-	5629	3	103	9	N	94	179	1			307
*02	5628	X	5628	-0-	-0-	-0-	5529	3	99	9	N	90					397

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1361	-0-	-79	-0-	1313	3	48	9	N	44					269
10	1559	N	1559	-0-	-0-	-0-	1555	3	4	9	N	4	184	1			89
11	1470	N	1440	-0-	-30	-0-	1384	3	56	9	N	51					140
12	1556	N	1556	-0-	-0-	-0-	1492	3	64	9	N	58					198
01	1550	N	1135	-0-	-415	-0-	1099	3	36	9	N	33					231
*02	1556	N	1556	-0-	-0-	-0-	1502	3	54	9	N	49	181	1			99

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2891	-0-	-229	-0-	2833	3	58	9	N	53	187	1			137
10	3258	X	3258	-0-	-0-	-0-	3194	3	64	9	N	58					195
11	3090	X	2996	-0-	-94	-0-	2928	3	68	9	N	62					257
12	3162	X	3125	-0-	-37	-0-	3039	3	86	9	N	78	191	1			144
01	3255	X	2946	-0-	-309	-0-	2879	3	67	9	N	61					205
*02	2940	X	2830	-0-	-110	-0-	2765	3	65	9	N	59	176	1			88

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5035	X	5035	-0-	-0-	-0-	4945	3	90	9	N	82	177	1			208
10	5438	X	5438	-0-	-0-	-0-	5341	3	97	9	N	88	189	1			107
11	5268	X	5268	-0-	-0-	-0-	5159	3	109	9	N	99					206
12	5424	X	5424	-0-	-0-	-0-	5326	3	98	9	N	89					295
01	4727	X	4727	-0-	-0-	-0-	4642	3	85	9	N	77	193	1			179
*02	4764	X	4764	-0-	-0-	-0-	4667	3	97	9	N	88					267

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	832	-0-	-158	-0-	811	3	21	9	N	19					231
10	1023	N	998	-0-	-25	-0-	967	3	31	9	N	28	176	1			83
11	930	N	892	-0-	-38	-0-	863	3	29	9	N	26					109
12	1034	N	1034	-0-	-0-	-0-	992	3	42	9	N	38					147
01	992	N	860	-0-	-132	-0-	837	3	23	9	N	21					168
*02	890	N	890	-0-	-0-	-0-	860	3	30	9	N	27					195

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 10/06/2022 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2411	-0-	-139	-0-	2364	3	47	9	N	43					206
10	2635	N	2606	-0-	-29	-0-	2554	3	52	9	N	47	177	1			76
11	2520	N	2408	-0-	-112	-0-	2366	3	42	9	N	38					114
12	2588	N	2588	-0-	-0-	-0-	2537	3	51	9	N	46					160
01	2604	N	2478	-0-	-126	-0-	2434	3	44	9	N	40					200
*02	2504	N	2504	-0-	-0-	-0-	2447	3	57	9	N	52	181	1			71

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					74
10	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					74
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					74
12	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					74
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					74
*02	112	N	106	-0-	-6	-0-	106	3			N	-0-					74

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8588	X	8588	-0-	-0-	-0-	8401	3	187	9	N	170					507
10	8927	X	8927	-0-	-0-	-0-	8730	3	197	9	N	179	376	1			310
11	8573	X	8573	-0-	-0-	-0-	8356	3	217	9	N	197	188	1			319
12	8817	X	8817	-0-	-0-	-0-	8601	3	216	9	N	196					515
01	8548	X	8548	-0-	-0-	-0-	8351	3	197	9	N	179	363	1			331
*02	7949	X	7949	-0-	-0-	-0-	7775	3	174	9	N	158					489

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2292	-0-	-228	-0-	2259	3	33	9	N	30					272
10	2711	N	2711	-0-	-0-	-0-	2668	3	43	9	N	39					311
11	2490	N	2485	-0-	-5	-0-	2435	3	50	9	N	45					356
12	2600	N	2600	-0-	-0-	-0-	2545	3	55	9	N	50	189	1			217
01	2697	N	2355	-0-	-342	-0-	2309	3	46	9	N	42					259
*02	2390	N	2390	-0-	-0-	-0-	2348	3	42	9	N	38					297

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1013	-0-	-157	-0-	993	3	20	9	N	18					265
10	1307	N	1307	-0-	-0-	-0-	1282	3	25	9	N	23					288
11	1110	N	1029	-0-	-81	-0-	1011	3	18	9	N	16					304
12	1298	N	1298	-0-	-0-	-0-	1262	3	36	9	N	33	182	1			155
01	1302	N	950	-0-	-352	-0-	918	3	32	9	N	29					184
*02	994	N	994	-0-	-0-	-0-	972	3	22	9	N	20					204

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3790	-0-	-470	-0-	3737	3	53	9	N	48					251
10	4402	X	4088	-0-	-314	-0-	4035	3	53	9	N	48	175	1			124
11	4260	X	3961	-0-	-299	-0-	3899	3	62	9	N	56					180
12	4371	X	4049	-0-	-322	-0-	3979	3	70	9	N	64					244
01	4278	X	3442	-0-	-836	-0-	3407	3	35	9	N	32	184	1			92
*02	3748	X	3748	-0-	-0-	-0-	3695	3	53	9	N	48					140

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3942	-0-	-168	-0-	3867	3	75	9	N	68	189	1			56
10	4123	X	3524	-0-	-599	-0-	3457	3	67	9	N	61					117
11	4020	X	3636	-0-	-384	-0-	3550	3	86	9	N	78					195
12	4154	X	3756	-0-	-398	-0-	3654	3	102	9	N	93	198	1			90
01	4154	X	3762	-0-	-392	-0-	3652	3	110	9	N	100					190
*02	3668	X	3519	-0-	-149	-0-	3427	3	92	9	N	84	191	1			83

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13438	X	13438	-0-	-0-	-0-	13034	3	404	9	N	367	377	1			316
10	13915	X	13915	-0-	-0-	-0-	13532	3	383	9	N	348	195	1			469
11	14156	X	14156	-0-	-0-	-0-	13717	3	439	9	N	399	262	1			606
12	14913	X	14913	-0-	-0-	-0-	14449	3	464	9	N	422	383	1			645
01	13072	X	13072	-0-	-0-	-0-	12680	3	392	9	N	356	566	1			435
*02	12636	X	12636	-0-	-0-	-0-	12309	3	327	9	N	297	191	1			541

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

09	9403	X	9403	-0-		-0-	-0-	1296	1	7850	3	N	234	190	1			363
								257	9									
10	9675	X	9675	-0-		-0-	-0-	1339	1	8103	3	N	212	187	1			388
								233	9									
11	9485	X	9485	-0-		-0-	-0-	1296	1	7930	3	N	235	192	1			431
								259	9									
12	9686	X	9686	-0-		-0-	-0-	1339	1	8086	3	N	237	375	1			293
								261	9									
01	9234	X	9234	-0-		-0-	-0-	1339	1	7666	3	N	208	192	1			309
								229	9									
*02	8682	X	8682	-0-		-0-	-0-	1210	1	7266	3	N	187	191	1			305
								206	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

09	3000	X	2534	-0-		-466	-0-	2495	3	39	9	N	35					180
10	3002	X	3002	-0-		-0-	-0-	2959	3	43	9	N	39					219
11	2946	X	2946	-0-		-0-	-0-	2855	3	91	9	N	83	188	1			114
12	3050	X	3050	-0-		-0-	-0-	2992	3	58	9	N	53					167
01	3007	X	2907	-0-		-100	-0-	2855	3	52	9	N	47					214
*02	2890	X	2890	-0-		-0-	-0-	2846	3	44	9	N	40					254

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

09	9841	X	9841	-0-		-0-	-0-	9516	3	325	9	N	295	191	1			301
10	9883	X	9883	-0-		-0-	-0-	9587	3	296	9	N	269	369	1			201
11	9921	X	9921	-0-		-0-	-0-	9587	3	334	9	N	304	179	1			326
12	10230	X	10230	-0-		-0-	-0-	9890	3	340	9	N	309	366	1			269
01	9070	X	9070	-0-		-0-	-0-	8774	3	296	9	N	269	190	1			348
*02	8814	X	8814	-0-		-0-	-0-	8551	3	263	9	N	239	362	1			225

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

09	9928	X	9928	-0-		-0-	-0-	9833	3	95	9	N	86					354
10	9310	X	9310	-0-		-0-	-0-	9225	3	85	9	N	77					431
11	9886	X	9886	-0-		-0-	-0-	9798	3	88	9	N	80					511
12	8905	X	8905	-0-		-0-	-0-	8842	3	63	9	N	57	191	1			377
01	9435	X	9435	-0-		-0-	-0-	9360	3	75	9	N	68	165	1			280
*02	9015	X	9015	-0-		-0-	-0-	8906	3	109	9	N	99					379

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

09	2880	X	2880	-0-		-0-	-0-	2855	3	25	9	N	23					280
10	3139	X	3139	-0-		-0-	-0-	3108	3	31	9	N	28					308
11	3189	X	3189	-0-		-0-	-0-	3149	3	40	9	N	36	119	1			225
12	3237	X	3237	-0-		-0-	-0-	3201	3	36	9	N	33					258
01	3062	X	3062	-0-		-0-	-0-	3023	3	39	9	N	35					293
*02	2503	X	2503	-0-		-0-	-0-	2471	3	32	9	N	29					322

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1522	X	1522	-0-	-0-	-0-	1468	3	54	9	N	49					181
10	1543	X	1543	-0-	-0-	-0-	1491	3	52	9	N	47					228
11	1492	X	1492	-0-	-0-	-0-	1437	3	55	9	N	50	171	1			107
12	1506	X	1506	-0-	-0-	-0-	1454	3	52	9	N	47					154
01	1365	X	1365	-0-	-0-	-0-	1326	3	39	9	N	35					189
*02	1362	X	1362	-0-	-0-	-0-	1310	3	52	9	N	47					236

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

09	1861	N	1861	-0-	-0-	-0-	1826	3	35	9	N	32					89
10	2015	N	1999	-0-	-16	-0-	1963	3	36	9	N	33					122
11	2130	N	1848	-0-	-282	-0-	1814	3	34	9	N	31					153
12	1922	N	1899	-0-	-23	-0-	1852	3	47	9	N	43					196
01	1984	N	1787	-0-	-197	-0-	1745	3	42	9	N	38	178	1			56
*02	1751	N	1751	-0-	-0-	-0-	1715	3	36	9	N	33					89

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

09	3390	X	3143	-0-	-247	-0-	276	1	2804	3	N	57	184	1			83
							63	9									
10	3566	X	3566	-0-	-0-	-0-	285	1	3173	3	N	98					181
							108	9									
11	3390	X	3292	-0-	-98	-0-	276	1	2919	3	N	88	181	1			88
							97	9									
12	3643	X	3643	-0-	-0-	-0-	285	1	3248	3	N	100					188
							110	9									
01	3503	X	3497	-0-	-6	-0-	285	1	3116	3	N	87	173	1			102
							96	9									
*02	3431	X	3431	-0-	-0-	-0-	258	1	3037	3	N	124					226
							136	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

09	120	N	-0-	-0-	-120	-0-					N	-0-					39
*10	1316	N	1316	-0-	-0-	-0-	1303	3	13	9	N	12					51
*11	2135	N	2135	-0-	-0-	-0-	2084	3	51	9	N	46					97
*12	2040	N	2040	-0-	-0-	-0-	1976	3	64	9	N	58					155
*01	1809	N	1809	-0-	-0-	-0-	1757	3	52	9	N	47					202
*02	2893	X	2893	-0-	-0-	-0-	2831	3	62	9	N	56	201	1			57

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6280	X	6280	-0-	-0-	-0-	6117	3	163	9	N	148	361	1			392
10	6602	X	6602	-0-	-0-	-0-	6433	3	169	9	N	154	178	1			368
11	5538	X	5538	-0-	-0-	-0-	5402	3	136	9	N	124					492
12	5950	X	5950	-0-	-0-	-0-	5826	3	124	9	N	113	182	1			423
01	5483	X	5483	-0-	-0-	-0-	5355	3	128	9	N	116					539
*02	5307	X	5307	-0-	-0-	-0-	5189	3	118	9	N	107	190	1			456

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2886	-0-	-594	-0-	2855	3	31	9	N	28					269
10	3472	X	3334	-0-	-138	-0-	3299	3	35	9	N	32	180	1			121
11	3330	X	3169	-0-	-161	-0-	3136	3	33	9	N	30					151
12	3441	X	3256	-0-	-185	-0-	3213	3	43	9	N	39					190
01	3348	X	2903	-0-	-445	-0-	2864	3	39	9	N	35					225
*02	3080	X	3080	-0-	-0-	-0-	3038	3	42	9	N	38					263

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	651	N	-0-	-0-	-651	-0-					N	-0-					74
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					74

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2167	-0-	-203	-0-	2137	3	30	9	N	27					346
10	2418	N	1218	-0-	-1200	-0-	1218	3			N	-0-					346
11	2370	N	2312	-0-	-58	-0-	2312	3			N	-0-	184	1			162
12	2232	N	1272	-0-	-960	-0-	1252	3	20	9	N	18					180
01	1472	N	1472	-0-	-0-	-0-	1450	3	22	9	N	20					200
*02	2567	N	2567	-0-	-0-	-0-	2535	3	32	9	N	29					229

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	5355	-0-	-615	-0-	5279	3	76	9	N	69	177	1			156
10	5983	X	5631	-0-	-352	-0-	5543	3	88	9	N	80					236
11	5580	X	5343	-0-	-237	-0-	5262	3	81	9	N	74	179	1			131
12	5766	X	5381	-0-	-385	-0-	5286	3	95	9	N	86					217
01	5704	X	4817	-0-	-887	-0-	4743	3	74	9	N	67					284
*02	5096	X	5030	-0-	-66	-0-	4950	3	80	9	N	73	181	1			176

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14506	X	14506	-0-	-0-	-0-	14363	3	143	9	N	130	183	1			356
10	14988	X	14988	-0-	-0-	-0-	14795	3	193	9	N	175	184	1			347
11	14300	X	14300	-0-	-0-	-0-	14146	3	154	9	N	140					487
12	14566	X	14566	-0-	-0-	-0-	14356	3	210	9	N	191	378	1			300
01	13251	X	13251	-0-	-0-	-0-	13096	3	155	9	N	141					441
*02	12957	X	12957	-0-	-0-	-0-	12815	3	142	9	N	129	195	1			375

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9060	X	8422	-0-	-638	-0-	8246	3	176	9	N	160	360	1			169
10	9331	X	8591	-0-	-740	-0-	8393	3	198	9	N	180	189	1			160
11	8970	X	7799	-0-	-1171	-0-	7643	3	156	9	N	142					302
12	9145	X	8854	-0-	-291	-0-	8657	3	197	9	N	179	192	1			289
01	9145	X	8348	-0-	-797	-0-	8177	3	171	9	N	155	187	1			257
*02	7868	X	7709	-0-	-159	-0-	7547	3	162	9	N	147					404

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					66

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

09	1409 N	1409	-0-	-0-	B	-0-	1409	3		N	-0-					-0-
10	1459 N	1459	-0-	-0-	B	-0-	1459	3		N	-0-					-0-
11	1372 N	1372	-0-	-0-	B	-0-	1372	3		N	-0-					-0-
12	1431 N	1431	-0-	-0-	B	-0-	1431	3		N	-0-					-0-
01	1395 N	1352	-0-	-43	B	-0-	1352	3		N	-0-					-0-
*02	1274 N	1274	-0-	-0-	B	-0-	1274	3		N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

09	5910	X	5533	-0-	-377 B	-0-	5532	3	1	9	N	1					225
10	6114	X	6114	-0-	-0- B	-0-	6108	3	6	9	N	5					230
11	6042	X	6042	-0-	-0- B	-0-	6032	3	10	9	N	9	183	1			56
12	6107	X	5798	-0-	-309 B	-0-	5790	3	8	9	N	7					63
01	6107	X	3505	-0-	-2602 B	-0-	3501	3	4	9	N	4					67
*02	5516	X	4242	-0-	-1274 B	-0-	4233	3	9	9	N	8					75

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46

MMGL TXPH, LLC 101619
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					33
10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					33
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					33
12	279	N	107	-0-	-172	-0-	107	2			N	-0-					33
*01	279	N	174	-0-	-105	-0-	174	2			N	-0-					33
02	252	N	119	-0-	-133	-0-	119	2			N	-0-					33

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MMGL TXPH, LLC 101619
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1042	-0-	-38	-0-	1038	2	4	9	N	4					142
10	1147	N	1133	-0-	-14	-0-	1108	2	25	9	N	23					165
11	1110	N	1080	-0-	-30	-0-	1061	2	19	9	N	17					182
12	1256	N	1256	-0-	-0-	-0-	1247	2	9	9	N	8					190
*01	1273	N	1273	-0-	-0-	-0-	1245	2	28	9	N	25	136	1			79
02	1116	N	1116	-0-	-0-	-0-	1114	2	2	9	N	2					81

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EQV OPERATING LLC 101634
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1281	N	1281	-0-	-0-	-0-	418	1	855	3	N	7					120
							8	9									
10	1327	N	1327	-0-	-0-	-0-	372	1	894	3	N	55					175
							61	9									
11	1194	N	1194	-0-	-0-	-0-	217	1	977	3	N	-0-					175
12	1234	N	1234	-0-	-0-	-0-	272	1	962	3	N	-0-					175
*01	1232	N	1232	-0-	-0-	-0-	239	1	992	3	N	1					176
							1	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

09	630	N	398	-0-	-232	-0-	398	3			N	-0-					27
10	651	N	539	-0-	-112	-0-	539	3			N	-0-					27
11	516	N	516	-0-	-0-	-0-	516	3			N	-0-					27
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					27
01	527	N	514	-0-	-13	-0-	514	3			N	-0-					27
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					27

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

09	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*01	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

09	210	N	126	-0-	-84	-0-	126	2			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					25
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					25
11	780	N	779	-0-	-1	-0-	779	2			N	-0-					25
12	837	N	294	-0-	-543	-0-	294	2			N	-0-					25
01	837	N	291	-0-	-546	-0-	291	2			N	-0-					25
02	728	N	299	-0-	-429	-0-	299	2			N	-0-					25

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

09	1956	N	1956	-0-	-0-	-0-	1953	2	3	9	N	3					65
10	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					65
11	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					65
12	3100	N	6871	-0-	3771	3771	6871	2			N	-0-					65
01	3100	N	5506	-0-	2406	6177	5506	2			N	-0-					65
02	2800	N	5827	-0-	3027	9204	5827	2			N	-0-					65

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

09	4455	X	4455	-0-	-0-	-0-	4455	2			N	-0-					232
10	4541	X	4541	-0-	-0-	-0-	4528	2	13	9	N	12	164	1			80
11	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					80
12	4123	X	1481	-0-	-2642	-0-	1481	2			N	-0-					80
01	4123	X	1367	-0-	-2756	-0-	1367	2			N	-0-					80
02	3724	X	1549	-0-	-2175	-0-	1541	2	8	9	N	7					87

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

09	3498	X	3498	-0-	-0-	-0-	3287	2	211	9	N	192	172	1			175
10	3607	X	3607	-0-	-0-	-0-	3373	2	234	9	N	213	183	1			205
11	3150	X	3150	-0-	-0-	-0-	2924	2	226	9	N	205	180	1			230
12	3325	X	3325	-0-	-0-	-0-	3066	2	259	9	N	235	368	1			97
01	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					97
02	1008	X	NO RPT	-0-	-1008	-0-					N	NO RPT					97

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					18
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					18
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					18
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					18
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					18
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					18

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

09	330	N	294	-0-	-36	-0-	294	2			Y	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	2			Y	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
*01	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2074	-0-	-236	-0-	2074	2			N	-0-					97
10	2325	N	2252	-0-	-73	-0-	2213	2	39	9	N	35					132
11	2250	N	2083	-0-	-167	-0-	2043	2	40	9	N	36					168
12	2139	N	2138	-0-	-1	-0-	2101	2	37	9	N	34					202
*01	2263	N	2023	-0-	-240	-0-	1988	2	35	9	N	32					234
02	2054	N	2054	-0-	-0-	-0-	2004	2	50	9	N	45	200	1			79

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3047	-0-	-253	-0-	2994	2	53	9	N	48					137
10	3379	X	3247	-0-	-132	-0-	3179	2	68	9	N	62					199
11	3180	X	3045	-0-	-135	-0-	2976	2	69	9	N	63					262
12	3286	X	2816	-0-	-470	-0-	2747	2	69	9	N	63	202	1			123
*01	3286	X	2494	-0-	-792	-0-	2443	2	51	9	N	46					169
02	2940	X	2596	-0-	-344	-0-	2535	2	61	9	N	55					224

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
*01	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	814	-0-	-26	-0-	802	2	12	9	N	11					198
10	868	N	598	-0-	-270	-0-	594	2	4	9	N	4					202
11	840	N	763	-0-	-77	-0-	759	2	4	9	N	4	171	1			35
12	837	N	708	-0-	-129	-0-	698	2	10	9	N	9					44
*01	630	N	630	-0-	-0-	-0-	626	2	4	9	N	4					48
02	700	N	588	-0-	-112	-0-	584	2	4	9	N	4					52

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					17
10	62	N	36	-0-	-26	-0-	36	2			N	-0-					17
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					17
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					17
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					17
*02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					17

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC 276959
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5425	X	5425	-0-	-0-	-0-	5372	2	53	9	N	48	24	1			150
10	5289	X	5289	-0-	-0-	-0-	5219	2	70	9	N	64	29	1			185
11	5100	X	4825	-0-	-275	-0-	4782	2	43	9	N	39	147	1			77
12	5270	X	5102	-0-	-168	-0-	5061	2	41	9	N	37	21	1			93
01	5547	X	5547	-0-	-0-	-0-	5507	2	40	9	N	36	26	1			103
02	4912	X	4912	-0-	-0-	-0-	4877	2	35	9	N	32	12	1			123

PRESIDIO PETROLEUM LLC 676084
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2713	-0-	-497	-0-	2712	2	1	9	N	1					84
10	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					84
11	3766	X	3766	-0-	-0-	-0-	3762	2	4	9	N	4					88
12	4118	X	4118	-0-	-0-	-0-	4106	2	12	9	N	11					99
01	4177	X	4177	-0-	-0-	-0-	4167	2	10	9	N	9					108
02	3434	X	3434	-0-	-0-	-0-	3424	2	10	9	N	9					117

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1132	-0-	-38	-0-	1121	2	11	9	N	10					57
10	1178	N	1168	-0-	-10	-0-	1157	2	11	9	N	10					67
11	1140	N	1139	-0-	-1	-0-	1127	2	12	9	N	11					78
12	1178	N	1159	-0-	-19	-0-	1152	2	7	9	N	6					84
01	1178	N	1138	-0-	-40	-0-	1131	2	7	9	N	6					90
02	1064	N	1019	-0-	-45	-0-	1011	2	8	9	N	7					97

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3516	X	3516	-0-	-0-	-0-	3502	2	14	9	N	13	89	1			93
10	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					93
11	3500	X	3500	-0-	-0-	-0-	3483	2	17	9	N	15					108
12	1891	X	198	-0-	-1693	-0-	179	2	19	9	N	17					125
01	1891	X	229	-0-	-1662	-0-	215	2	14	9	N	13					138
02	1708	X	223	-0-	-1485	-0-	215	2	8	9	N	7					145

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1562	-0-	-238	-0-	277	1	1205	2	Y	73					162
							80	9									
10	2353	X	2353	-0-	-0-	-0-	374	1	1888	2	Y	83					245
							91	9									
11	3371	X	3371	-0-	-0-	-0-	416	1	2854	2	Y	92	175	1			162
							101	9									
12	2321	X	2321	-0-	-0-	-0-	593	1	1633	2	Y	86	162	1			86
							95	9									
*01	1860	X	811	-0-	-1049	-0-	741	1	70	9	Y	64					150
*02	1773	X	1773	-0-	-0-	-0-	185	1	1437	2	Y	137					287
							151	9									

MITO RESOURCES TX LLC 571941
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 08/05/2025

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

09	600	N	488	-0-	-112	-0-	478	3	10	9	N	9					295
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					295
11	630	N	566	-0-	-64	-0-	566	3			N	-0-					295
12	641	N	641	-0-	-0-	-0-	639	3	2	9	N	2					297
01	589	N	497	-0-	-92	-0-	497	3			N	-0-	166	1			131
02	532	N	493	-0-	-39	-0-	463	3	30	9	N	27					-0-

MUSTANG FUEL CORPORATION 596921
BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

09	2263	N	2263	-0-	-0-	-0-	2197	3	66	9	N	60					371
10	2293	N	2293	-0-	-0-	-0-	2275	3	18	9	N	16					387
11	2230	N	2230	-0-	-0-	-0-	2174	3	56	9	N	51	195	1			243
12	2167	N	2167	-0-	-0-	-0-	2115	3	52	9	N	47					290
01	2263	N	2112	-0-	-151	-0-	2070	3	42	9	N	38					328
02	2044	N	1840	-0-	-204	-0-	1788	3	52	9	N	47	196	1	87	7	92

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

09	1203	N	1203	-0-	-0-	-0-	1200	3	3	9	N	3					297
10	1245	N	1245	-0-	-0-	-0-	1241	3	4	9	N	4					301
11	1200	N	1182	-0-	-18	-0-	1182	3			N	-0-					301
12	1083	N	1083	-0-	-0-	-0-	1046	3	37	9	N	34					335
01	1240	N	1140	-0-	-100	-0-	1049	3	91	9	N	83	195	1			223
02	1175	N	1175	-0-	-0-	-0-	1131	3	44	9	N	40	141	7			122

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					321
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					321
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					321
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					321
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					321
02	14B2 EXT		14	-0-	14	14	1	3	13	9	N	12					-0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MUSTANG FUEL CORPORATION //CONT.// 596921

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	N	964	-0-	-0-	-0-	914	3	50	9	N	45					359
10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					359
11	939	N	939	-0-	-0-	-0-	939	3			N	-0-					359
12	995	N	995	-0-	-0-	-0-	943	3	52	9	N	47					406
01	961	N	930	-0-	-31	-0-	912	3	18	9	N	16					422
02	1559	N	1559	-0-	-0-	-0-	1506	3	53	9	N	48	185	1			-0-

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
02	14B2	EXT	1	-0-	1	1	1	3			N	-0-					-0-

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					316
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					316
11	0	N	-0-	-0-	-0-	-0-					N	-0-					316
12	0	N	-0-	-0-	-0-	-0-					N	-0-					316
01	3	N	-0-	-0-	-3	-0-					N	-0-					316
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MUSTANG FUEL CORPORATION //CONT.// 596921

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	976	-0-	-494	-0-	976	3			N	-0-					245
10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					245
11	960	N	825	-0-	-135	-0-	825	3			N	-0-					245
12	827	N	827	-0-	-0-	-0-	827	3			N	-0-					245
01	899	N	784	-0-	-115	-0-	784	3			N	-0-					245
02	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2644	N	2644	-0-	-0-	-0-	2577	3	67	9	N	61					335
10	1770	N	1770	-0-	-0-	-0-	1735	3	35	9	N	32					367
11	2100	N	1969	-0-	-131	-0-	1888	3	81	9	N	74	196	1			245
12	2048	N	2048	-0-	-0-	-0-	1951	3	97	9	N	88					333
01	1977	N	1977	-0-	-0-	-0-	1930	3	47	9	N	43					376
02	2123	N	2123	-0-	-0-	-0-	2078	3	45	9	N	41					-0-

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14413	X	14413	-0-	-0-	-0-	14295	3	118	9	N	107	187	1			539
10	14126	X	14126	-0-	-0-	-0-	14018	3	108	9	N	98					637
11	13132	X	13132	-0-	-0-	-0-	12991	3	141	9	N	128					765
12	15569	X	15569	-0-	-0-	-0-	15195	3	374	9	N	340	382	1			723
01	14695	X	14695	-0-	-0-	-0-	14615	3	80	9	N	73					796
02	11760	X	9940	-0-	-1820	-0-	9702	3	238	9	N	216	393	1			-0-

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5232	-0-	-528	-0-	5221	3	11	9	N	10					297
10	5921	X	5809	-0-	-112	-0-	5612	3	197	9	N	179	344	1			132
11	5730	X	5514	-0-	-216	-0-	5367	3	147	9	N	134					266
12	5890	X	5635	-0-	-255	-0-	5310	3	325	9	N	295	196	1			365
01	5890	X	4449	-0-	-1441	-0-	4343	3	106	9	N	96	196	1			265
02	5653	X	5653	-0-	-0-	-0-	5500	3	153	9	N	139	194	1			-0-

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	6297	-0-	-723	-0-	6252	3	45	9	N	41					216
10	6975	X	6173	-0-	-802	-0-	6173	3			N	-0-					216
11	6720	X	6207	-0-	-513	-0-	6066	3	141	9	N	128	186	1			158
12	6882	X	6118	-0-	-764	-0-	6010	3	108	9	N	98					256
01	6510	X	5359	-0-	-1151	-0-	5182	3	177	9	N	161	181	1			236
02	7234	X	7234	-0-	-0-	-0-	7051	3	183	9	N	166					-0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					205
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					205
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					205
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					205
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					205
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					205

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4483	-0-	-347	-0-	4377	2	106	9	N	96	181	1			78
10	4991	X	4501	-0-	-490	-0-	4392	2	109	9	N	99					177
11	4980	X	4339	-0-	-641	-0-	4250	2	89	9	N	81	176	1			82
12	5146	X	4584	-0-	-562	-0-	4479	2	105	9	N	95					177
01	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					177
02	4172	X	NO RPT	-0-	-4172	-0-					N	NO RPT					177

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13410	X	13130	-0-	-280	-0-	12841	2	289	9	N	263	365	1			105
10	13826	X	13526	-0-	-300	-0-	13225	2	301	9	N	274	181	1			198
11	13350	X	13000	-0-	-350	-0-	12703	2	297	9	N	270	375	1			93
12	13764	X	13373	-0-	-391	-0-	13046	2	327	9	N	297	185	1			205
01	13702	X	NO RPT	-0-	-13702	-0-					N	NO RPT					205
02	12264	X	NO RPT	-0-	-12264	-0-					N	NO RPT					205

UNBRIDLED RESOURCES, LLC 875461
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

09	3000	N	5357	-0-	2357	2357	5274	2	83	9	Y	75					115
10	3100	N	2542	-0-	-558	1799	2455	2	87	9	Y	79					194
11	3000	N	2520	-0-	-480	1319	2430	2	90	9	Y	82	168	1			108
12	4092	X	2773	-0-	-1319	-0-	2679	2	94	9	Y	85					193
*01	3100	X	2869	-0-	-231	-0-	2788	2	81	9	Y	74					267
02	2800	X	2485	-0-	-315	-0-	2351	2	134	9	Y	122	172	1			217

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

09	2931	X	2931	-0-	-0-	-0-	1020	1	1849	2	Y	56					160
							62	9									
10	3007	X	2193	-0-	-814	-0-	884	1	1240	2	Y	63					223
							69	9									
11	2910	X	2171	-0-	-739	-0-	646	1	1488	2	Y	34	181	1			76
							37	9									
12	3665	X	3665	-0-	-0-	-0-	1054	1	2511	2	Y	91					167
							100	9									
*01	3038	X	2828	-0-	-210	-0-	1054	1	1701	2	Y	66					233
							73	9									
02	3200	X	3200	-0-	-0-	-0-	935	1	2163	2	Y	93	186	1			140
							102	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

09	1770	N	1685	-0-	-85	-0-	1082	1	548	2	Y	50	167	1			43
							55	9									
10	1838	N	1838	-0-	-0-	-0-	864	1	938	2	Y	33					76
							36	9									
11	1770	N	1245	-0-	-525	-0-	432	1	793	2	Y	18					94
							20	9									
12	2785	N	2785	-0-	-0-	-0-	1116	1	1592	2	Y	70					164
							77	9									
*01	2295	N	2295	-0-	-0-	-0-	1116	1	1129	2	Y	45					209
							50	9									
02	1887	N	1887	-0-	-0-	-0-	936	1	881	2	Y	64	181	1			92
							70	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

09	2370	N	2158	-0-	-212	-0-	2103	2	55	9	Y	50					169
10	2511	N	2252	-0-	-259	-0-	2194	2	58	9	Y	53					222
11	2310	N	2118	-0-	-192	-0-	2059	2	59	9	Y	54	171	1			105
12	2375	N	2375	-0-	-0-	-0-	2301	2	74	9	Y	67					172
*01	2263	N	1827	-0-	-436	-0-	1771	2	56	9	Y	51					223
02	1988	N	1777	-0-	-211	-0-	1722	2	55	9	Y	50	187	1			86

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1381	N	1381	-0-	-0-	-0-	1362	2	19	9	Y	17					82
10	1452	N	1452	-0-	-0-	-0-	1432	2	20	9	Y	18					100
11	1429	N	1429	-0-	-0-	-0-	1403	2	26	9	Y	24					124
12	1426	N	1367	-0-	-59	-0-	1349	2	18	9	Y	16					140
*01	1457	N	1350	-0-	-107	-0-	1350	2			Y	-0-					140
02	1344	N	1340	-0-	-4	-0-	1338	2	2	9	Y	2					142

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2909	-0-	-241	-0-	2799	2	110	9	N	100	181	1			128
10	3069	X	2987	-0-	-82	-0-	2879	2	108	9	N	98					226
11	3120	X	2942	-0-	-178	-0-	2830	2	112	9	N	102	172	1			156
12	3224	X	1524	-0-	-1700	-0-	1474	2	50	9	N	45					201
*01	3224	X	954	-0-	-2270	-0-	933	2	21	9	N	19					220
02	4137	X	4137	-0-	-0-	-0-	3914	2	223	9	N	203	350	1			73

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	457	1	178	9	Y	162	344	1			109
10	899	N	389	-0-	-510	-0-	284	1	105	9	Y	95					204
11	674	N	674	-0-	-0-	-0-	497	1	177	9	Y	161	177	1			188
12	651	N	642	-0-	-9	-0-	484	1	158	9	Y	144					332
*01	522	N	522	-0-	-0-	-0-	439	1	83	9	Y	75	169	1			238
02	616	N	553	-0-	-63	-0-	489	1	64	9	Y	58	172	1			124

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1446	-0-	-774	-0-	1385	2	61	9	Y	55					290
10	2296	N	2296	-0-	-0-	-0-	2101	2	195	9	Y	177	344	1			123
11	1890	N	1853	-0-	-37	-0-	1703	2	150	9	Y	136					259
12	1625	N	1625	-0-	-0-	-0-	1482	2	143	9	Y	130	177	1			212
*01	2294	N	1288	-0-	-1006	-0-	1199	2	89	9	Y	81	181	1			112
02	1736	N	1215	-0-	-521	-0-	1116	2	99	9	Y	90	1	1			201

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	793	-0-	-1817	-0-	767	2	26	9	N	24	1	1			196
10	2697	X	901	-0-	-1796	-0-	834	2	67	9	N	61					257
11	2190	X	1301	-0-	-889	-0-	1176	2	125	9	N	114					371
12	2170	X	1145	-0-	-1025	-0-	1031	2	114	9	N	104	1	1			474
*01	899	N	500	-0-	-399	-0-	434	2	66	9	N	60	177	1			357
02	1204	N	900	-0-	-304	-0-	801	2	99	9	N	90	1	1			446

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2021	X	2021	-0-	-0-	-0-	1868	2	153	9	Y	139					201
10	4247	X	3914	-0-	-333	-0-	3680	2	234	9	Y	213	339	1			75
11	4110	X	1567	-0-	-2543	-0-	16	1	1455	2	Y	87					162
							96	9									
12	4247	X	2360	-0-	-1887	-0-	2205	2	155	9	Y	141	175	1			128
*01	3906	X	72	-0-	-3834	-0-	72	2			Y	-0-					128
02	3528	X	2023	-0-	-1505	-0-	1872	2	151	9	Y	137	173	1			92

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	5770	-0-	-1760	-0-	5504	2	266	9	N	242	176	1			155
10	7409	X	6284	-0-	-1125	-0-	6020	2	264	9	N	240	174	1			221
11	7050	X	6798	-0-	-252	-0-	6541	2	257	9	N	234	355	1			100
12	6882	X	6818	-0-	-64	-0-	6541	2	277	9	N	252	177	1			175
*01	6756	X	6756	-0-	-0-	-0-	6482	2	274	9	N	249	182	1			242
02	6356	X	5874	-0-	-482	-0-	5618	2	256	9	N	233	355	1			120

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

09	3789	X	3789	-0-	-0-	-0-	3466	2	323	9	N	294	347	1			339
10	4247	X	3718	-0-	-529	-0-	3457	2	261	9	N	237	176	1			400
11	4110	X	3478	-0-	-632	-0-	3353	2	125	9	N	114					514
12	4247	X	3429	-0-	-818	-0-	3161	2	268	9	N	244	176	1			582
*01	3906	X	3002	-0-	-904	-0-	2870	2	132	9	N	120	1	1			701
02	3528	X	3076	-0-	-452	-0-	2854	2	222	9	N	202	352	1			551

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

09	4320	X	2839	-0-	-1481	-0-	2692	2	147	9	N	134	173	1			110
10	3844	X	3316	-0-	-528	-0-	3144	2	172	9	N	156	173	1			93
11	3720	X	3419	-0-	-301	-0-	3254	2	165	9	N	150					243
12	3658	X	3477	-0-	-181	-0-	3305	2	172	9	N	156	178	1			221
*01	3658	X	3099	-0-	-559	-0-	2946	2	153	9	N	139	172	1			188
02	3192	X	2661	-0-	-531	-0-	2517	2	144	9	N	131	179	1			140

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

09	2010	X	428	-0-	-1582	-0-	370	2	58	9	N	53					173
10	1946	X	1946	-0-	-0-	-0-	1790	2	156	9	N	142	167	1			148
11	1861	X	1861	-0-	-0-	-0-	1730	2	131	9	N	119	172	1			95
12	1705	X	1229	-0-	-476	-0-	1124	2	105	9	N	95					190
*01	2164	X	2164	-0-	-0-	-0-	2029	2	135	9	N	123	176	1			137
02	1764	X	1656	-0-	-108	-0-	1509	2	147	9	N	134	181	1			90

FORMENTERA OPERATIONS LLC 276959
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

09	3120	X	3033	-0-	-87	-0-	94 220	1 9	2719	2	Y	200	232	1			70
10	3224	X	2925	-0-	-299	-0-	46 111	1 9	2768	2	Y	101	106	1			65
11	3300	X	2803	-0-	-497	-0-	23 61	1 9	2719	2	Y	55	71	1			49
12	2904	X	2904	-0-	-0-	-0-	31 86	1 9	2787	2	Y	78	76	1			51
01	2728	X	2583	-0-	-145	-0-	29 92	1 9	2462	2	Y	84	18	1			117
02	2653	X	2653	-0-	-0-	-0-	47 103	1 9	2503	2	Y	94	79	1			132

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1887	-0-	-303	-0-	313	1	1418	2	Y	142	194	1			89
							156	9									
10	2077	X	1946	-0-	-131	-0-	320	1	1432	2	Y	176	18	1			247
							194	9									
11	1980	X	1499	-0-	-481	-0-	256	1	1129	2	Y	104	227	1			124
							114	9									
12	1860	N	1553	-0-	-307	-0-	257	1	1165	2	Y	119	114	1			129
							131	9									
01	1860	N	1644	-0-	-216	-0-	310	1	1207	2	Y	115	41	1			203
							127	9									
02	1400	N	1364	-0-	-36	-0-	223	1	1038	2	Y	94	174	1			123
							103	9									

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	832	-0-	-368	-0-	144	1	658	2	Y	27	5	1			98
							30	9									
10	1178	N	866	-0-	-312	-0-	153	1	682	2	Y	28	6	1			120
							31	9									
11	1111	N	1111	-0-	-0-	-0-	199	1	881	2	Y	28	7	1			141
							31	9									
12	1132	N	1132	-0-	-0-	-0-	200	1	907	2	Y	23	6	1			158
							25	9									
01	1419	N	1419	-0-	-0-	-0-	275	1	1129	2	Y	14	7	1			165
							15	9									
02	1076	N	1076	-0-	-0-	-0-	185	1	859	2	Y	29	96	1			98
							32	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1442	N	1442	-0-	-0-	-0-	81	1	1175	2	Y	169	152	1			121
							186	9									
10	1464	N	1464	-0-	-0-	-0-	114	1	1119	2	Y	210	205	1			126
							231	9									
11	1282	N	1282	-0-	-0-	-0-	81	1	1039	2	Y	147	161	1			112
							162	9									
12	1395	N	1215	-0-	-180	-0-	43	1	1085	2	Y	79	132	1			59
							87	9									
01	1395	N	950	-0-	-445	-0-	71	1	770	2	Y	99	55	1			103
							109	9									
02	1730	N	1730	-0-	-0-	-0-	48	1	1379	2	Y	275	139	1			239
							303	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1781	-0-	-19	-0-	305	1	1388	2	Y	80	61	1			78
							88	9									
10	1891	N	1827	-0-	-64	-0-	318	1	1422	2	Y	79	92	1			65
							87	9									
11	1920	N	1708	-0-	-212	-0-	301	1	1327	2	Y	73	60	1			78
							80	9									
12	1829	N	1710	-0-	-119	-0-	290	1	1315	2	Y	95	110	1			63
							105	9									
01	1829	N	1691	-0-	-138	-0-	293	1	1281	2	Y	106	65	1			104
							117	9									
02	1596	N	1429	-0-	-167	-0-	240	1	1111	2	Y	71	105	1			70
							78	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1948	-0-	-242	-0-	347	1	1573	2	Y	25	11	1			56
							28	9									
10	2356	N	2067	-0-	-289	-0-	373	1	1669	2	Y	23	16	1			63
							25	9									
11	2130	N	1895	-0-	-235	-0-	346	1	1528	2	Y	19	12	1			70
							21	9									
12	2015	N	1940	-0-	-75	-0-	348	1	1573	2	Y	17	11	1			76
							19	9									
01	2077	N	1369	-0-	-708	-0-	269	1	1091	2	Y	8	10	1			74
							9	9									
02	1797	N	1797	-0-	-0-	-0-	315	1	1457	2	Y	23	8	1			89
							25	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3008	-0-	8	8	125	1	2591	2	Y	265	235	1			129
							292	9									
10	3100	N	3299	-0-	199	207	118	1	2938	2	Y	221	227	1			123
							243	9									
11	2892	N	2685	-0-	-207	-0-	114	1	2337	2	Y	213	185	1			151
							234	9									
12	2945	X	2685	-0-	-260	-0-	79	1	2437	2	Y	154	223	1			82
							169	9									
01	3224	X	2443	-0-	-781	-0-	67	1	2242	2	Y	122	75	1			129
							134	9									
02	2912	X	2660	-0-	-252	-0-	91	1	2383	2	Y	169	132	1			166
							186	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12365	X	2947	-0-	-9418	-0-	524	1	2378	2	Y	41	41	1			29
							45	9									
10	2936	X	2936	-0-	-0-	-0-	528	1	2363	2	Y	41	47	1			23
							45	9									
11	2817	X	2817	-0-	-0-	-0-	514	1	2271	2	Y	29	30	1			22
							32	9									
12	2745	X	2745	-0-	-0-	-0-	486	1	2201	2	Y	53	48	1			27
							58	9									
01	2728	X	2353	-0-	-375	-0-	407	1	1889	2	Y	52	29	1			50
							57	9									
02	2762	X	2762	-0-	-0-	-0-	479	1	2232	2	Y	46	75	1			21
							51	9									

MUSTANG FUEL CORPORATION 596921
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*02	86	N	86	-0-	-0-	-0-	1	3	85	9	N	77					-0-

G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	N	913	-0-	-0-	-0-	888	2	25	9	N	23					2832
10	775	N	668	-0-	-107	-0-	635	2	33	9	N	30					2862
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					2862
12	775	N	591	-0-	-184	-0-	577	2	14	9	N	13					2875
01	741	N	741	-0-	-0-	-0-	645	2	96	9	N	87	192	1			2770
02	644	N	640	-0-	-4	-0-	618	3	22	9	N	20					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084

LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12627	X	3106	-0-	-9521	-0-	3040	2	66	9	N	60					165
10	1116	X	8	-0-	-1108	-0-	8	2			N	-0-					165
11	1080	X	-0-	-0-	-1080	-0-					N	-0-					165
12	1116	X	-0-	-0-	-1116	-0-					N	-0-					165
01	3272	X	3272	-0-	-0-	-0-	3208	2	64	9	N	58					223
02	4422	X	4422	-0-	-0-	-0-	4334	2	88	9	N	80					303

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					117
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					117
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					117
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					117
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					117
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					117

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5475	-0-	-135	-0-	360	1	4675	2	N	400	369	1			162
							440	9									
10	5797	X	5505	-0-	-292	-0-	372	1	4725	2	N	371	379	1			154
							408	9									
11	5610	X	5336	-0-	-274	-0-	360	1	4571	2	N	368	368	1			154
							405	9									
12	5797	X	5277	-0-	-520	-0-	368	1	4473	2	N	396	179	1			371
							436	9									
01	5735	X	5328	-0-	-407	-0-	356	1	4649	2	N	294	361	1			304
							323	9									
02	5450	X	5450	-0-	-0-	-0-	336	1	4734	2	N	345	378	1			271
							380	9									

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4905	X	4905	-0-	-0-	-0-	1044	1	3670	2	N	174					200
							191	9									
10	5222	X	5222	-0-	-0-	-0-	1079	1	3963	2	N	164	254	1			110
							180	9									
11	4684	X	4684	-0-	-0-	-0-	1044	1	3441	2	N	181	247	1			44
							199	9									
12	4712	X	4653	-0-	-59	-0-	1014	1	3449	2	N	173					217
							190	9									
01	4712	X	2912	-0-	-1800	-0-	954	1	1859	2	N	90	197	1			110
							99	9									
02	4256	X	3597	-0-	-659	-0-	974	1	2487	2	N	124	188	1			46
							136	9									

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2026	N	2026	-0-	-0-	-0-	1044	1	797	2	N	168	178	1			84
							185	9									
10	2122	N	2122	-0-	-0-	-0-	1079	1	880	2	N	148	184	1			48
							163	9									
11	2235	N	2235	-0-	-0-	-0-	1044	1	1008	2	N	166	160	1			54
							183	9									
12	2545	N	2545	-0-	-0-	-0-	1054	1	1301	2	N	173					227
							190	9									
01	2529	N	2529	-0-	-0-	-0-	1021	1	1388	2	N	109	185	1			151
							120	9									
02	2136	N	2136	-0-	-0-	-0-	974	1	993	2	N	154	169	1			136
							169	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	6870	-0-	-270	-0-	324	1	6394	2	N	138					209
							152	9									
10	7316	X	7207	-0-	-109	-0-	335	1	6719	2	N	139	198	1			150
							153	9									
11	6750	X	6215	-0-	-535	-0-	324	1	5762	2	N	117	184	1			83
							129	9									
12	7099	X	6345	-0-	-754	-0-	335	1	5850	2	N	145	190	1			38
							160	9									
01	7192	X	5631	-0-	-1561	-0-	320	1	5199	2	N	102					140
							112	9									
02	6496	X	4940	-0-	-1556	-0-	302	1	4531	2	N	97	174	1			63
							107	9									

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1578	-0-	-162	-0-	1440	2	138	9	N	125					256
10	1643	N	1596	-0-	-47	-0-	1462	2	134	9	N	122	188	1			190
11	1560	N	1435	-0-	-125	-0-	1313	2	122	9	N	111					301
12	3100	N	4345	-0-	1245	1245	4202	2	143	9	N	130	190	1			241
01	3100	N	3533	-0-	433	1678	3447	2	86	9	N	78					319
02	2800	N	4016	-0-	1216	2894	3849	2	167	9	N	152	191	1			280

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	-0-	-0-	-5160	-0-					N	196	182	1			184
10	5332	X	-0-	-0-	-5332	-0-					N	154	190	1			148
11	5160	X	-0-	-0-	-5160	-0-					N	130	183	1			95
12	3406	X	3406	-0-	-0-	-0-	311	1	2764	2	N	301	189	1			207
							331	9									
01	3472	X	3472	-0-	-0-	-0-	320	1	2862	2	N	264	195	1			276
							290	9									
02	3085	X	3085	-0-	-0-	-0-	302	1	2572	2	N	192	183	1			285
							211	9									

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	1789	-0-	1189	8467	1044	1	512	2	Y	212	99	1			193
							233	9									
10	3100	N	1739	-0-	-1361	7106	1079	1	410	2	Y	227	391	1			29
							250	9									
11	3000	N	2333	-0-	-667	6439	1044	1	1041	2	Y	225	174	1			80
							248	9									
12	3100	N	2139	-0-	-961	5478	1070	1	814	2	Y	232	196	1			116
							255	9									
01	3100	N	1938	-0-	-1162	4316	908	1	840	2	Y	173	181	1			108
							190	9									
02	2800	N	1694	-0-	-1106	3210	974	1	534	2	Y	169	190	1			87
							186	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1894	N	1894	-0-	-0-	-0-	324	1	1440	2	N	118	133	1			32
							130	9									
10	1863	N	1863	-0-	-0-	-0-	335	1	1452	2	N	69	27	1			74
							76	9									
11	1783	N	1783	-0-	-0-	-0-	324	1	1327	2	N	120	98	1			96
							132	9									
12	1953	N	1810	-0-	-143	-0-	333	1	1299	2	N	162	192	1			66
							178	9									
01	1860	N	1463	-0-	-397	-0-	320	1	1037	2	N	96	98	1			64
							106	9									
02	1652	N	948	-0-	-704	-0-	302	1	536	2	N	100	98	1			66
							110	9									

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1510	-0-	-470	-0-	490	1	922	2	N	89					153
							98	9									
10	2469	N	2469	-0-	-0-	-0-	506	1	1795	2	N	153	194	1			112
							168	9									
11	2010	N	1994	-0-	-16	-0-	490	1	1369	2	N	123	181	1			54
							135	9									
12	1550	N	1212	-0-	-338	-0-	469	1	607	2	N	124					178
							136	9									
01	2480	N	1676	-0-	-804	-0-	479	1	1127	2	N	64	196	1			46
							70	9									
02	1848	N	1700	-0-	-148	-0-	457	1	1118	2	N	114					160
							125	9									

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1558	N	1558	-0-	-0-	-0-	850	1	497	2	N	192	90	1			175
							211	9									
10	1617	N	1617	-0-	-0-	-0-	878	1	512	2	N	206	355	1			26
							227	9									
11	1527	N	1527	-0-	-0-	-0-	850	1	451	2	N	205	158	1			73
							226	9									
12	1428	N	1428	-0-	-0-	-0-	878	1	317	2	N	212	179	1			106
							233	9									
01	1255	N	1255	-0-	-0-	-0-	854	1	202	2	N	181	174	1			113
							199	9									
02	1190	N	1190	-0-	-0-	-0-	793	1	228	2	N	154	188	1			79
							169	9									

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					53
10	13	N	8	-0-	-5	-0-	8	2			N	-0-					53
11	13	N	5	-0-	-8	-0-	5	2			N	-0-					53
12	8	N	3	-0-	-5	-0-	3	2			N	-0-					53
01	8	N	4	-0-	-4	-0-	4	2			N	-0-					53
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					53

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	1642	N	1642	-0-		-0-	-0-		324	1	1237	2	N	74					179
									81	9									
10	1550	N	1314	-0-		-236	-0-		335	1	913	2	N	60	184	1			55
									66	9									
11	1500	N	396	-0-		-1104	-0-		324	1	72	9	N	65					120
12	1550	N	437	-0-		-1113	-0-		335	1	37	2	N	59					179
									65	9									
01	1302	N	306	-0-		-996	-0-		265	1	41	9	N	37	188	1			28
02	405	N	405	-0-		-0-	-0-		302	1	48	2	N	50					78
									55	9									

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	7020	X	6160	-0-		-860	-0-		1044	1	4953	2	N	148	91	1			229
									163	9									
10	7254	X	5605	-0-		-1649	-0-		1079	1	4358	2	N	153	184	1			198
									168	9									
11	7020	X	5406	-0-		-1614	-0-		1044	1	4216	2	N	133	187	1			144
									146	9									
12	6479	X	6216	-0-		-263	-0-		1079	1	4972	2	N	150	188	1			106
									165	9									
01	6355	X	6238	-0-		-117	-0-		1079	1	5016	2	N	130					236
									143	9									
02	5973	X	5973	-0-		-0-	-0-		974	1	4843	2	N	142	193	1			185
									156	9									

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					24
10	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					24
11	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					24
12	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					24
01	14B2	EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					24
02	14B2	EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					24

BFT WELL #: 1022 RRCID -> 296748 COMPL. DATE 02/24/2010 TOTAL DEPTH 12593 PERF.12152 - 12337

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	60	N	55	-0-		-5	-0-		55	2			N	-0-					27
10	60	N	60	-0-		-0-	-0-		52	2	8	9	N	7					34
11	108	N	108	-0-		-0-	-0-		108	2			N	-0-					34
12	58	N	58	-0-		-0-	-0-		58	2			N	-0-					34
01	62	N	NO RPT	-0-		-62	-0-						N	NO RPT					34
02	0	N	NO RPT	-0-		-0-	-0-						N	NO RPT					34

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					62
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2953	-0-	-107	-0-	2918	2	35	9	N	32					207
10	3100	X	3021	-0-	-79	-0-	2985	2	36	9	N	33					240
11	2970	X	2881	-0-	-89	-0-	2858	2	23	9	N	21	178	1			83
12	3069	X	1532	-0-	-1537	-0-	1519	2	13	9	N	12					95
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					95
02	2744	X	NO RPT	-0-	-2744	-0-					N	NO RPT					95

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					12
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					12
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					12
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					12
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					12
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					12

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					166
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					166
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					166
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					166
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					166
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					166

PLUGGED AND ABANDONED_____ 08/29/2025

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	5713	-0-	-737	-0-	5128	2	585	9	N	532	542	1			173
10	6541	X	5895	-0-	-646	-0-	5270	2	625	9	N	568	541	1			200
11	6240	X	5606	-0-	-634	-0-	5010	2	596	9	N	542	527	1			215
12	6386	X	6041	-0-	-345	-0-	5202	2	839	9	N	763	730	1			248
01	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					248
02	5320	X	NO RPT	-0-	-5320	-0-					N	NO RPT					248

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

09	3360	X	3228	-0-	-132	-0-	3196	2	32	9	N	29					107
10	3472	X	3359	-0-	-113	-0-	3325	2	34	9	N	31					138
11	3330	X	3188	-0-	-142	-0-	3149	2	39	9	N	35					173
12	3379	X	3217	-0-	-162	-0-	3174	2	43	9	N	39					212
01	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					212
02	3024	X	NO RPT	-0-	-3024	-0-					N	NO RPT					212

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

09	5760	X	4753	-0-	-1007	-0-	4533	2	220	9	N	200	182	1			120
10	5952	X	1501	-0-	-4451	-0-	1404	2	97	9	N	88					208
11	5430	X	-0-	-0-	-5430	-0-					N	2	162	1			48
12	4588	X	-0-	-0-	-4588	-0-					N	-0-					48
01	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					48
02	4424	X	NO RPT	-0-	-4424	-0-					N	NO RPT					48

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

09	4847	X	4847	-0-	-0-	-0-	4652	2	195	9	N	177	190	1			90
10	5873	X	5873	-0-	-0-	-0-	5632	2	241	9	N	219	179	1			130
11	3464	X	3464	-0-	-0-	-0-	3307	2	157	9	N	143	181	1			92
12	4984	X	4984	-0-	-0-	-0-	4782	2	202	9	N	184	186	1			90
01	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					90
02	1008	X	NO RPT	-0-	-1008	-0-					N	NO RPT					90

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

09	2691	X	2691	-0-	-0-	-0-	2617	2	74	9	N	67					120
10	3410	X	3410	-0-	-0-	-0-	3319	2	91	9	N	83					203
11	3367	X	3367	-0-	-0-	-0-	3275	2	92	9	N	84	182	1			105
12	2752	X	2752	-0-	-0-	-0-	2680	2	72	9	N	65					170
01	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					170
02	1064	X	NO RPT	-0-	-1064	-0-					N	NO RPT					170

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2394	-0-	-876	-0-	2311	2	83	9	N	75	177	1			128
10	3255	X	2125	-0-	-1130	-0-	2022	2	103	9	N	94					222
11	3180	X	2157	-0-	-1023	-0-	2069	2	88	9	N	80	179	1			123
12	3286	X	2134	-0-	-1152	-0-	2049	2	85	9	N	77					200
01	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					200
02	2240	X	NO RPT	-0-	-2240	-0-					N	NO RPT					200

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	324	2	78	9	N	71					113
10	556	N	556	-0-	-0-	-0-	513	2	43	9	N	39	110	1			42
11	480	N	468	-0-	-12	-0-	404	2	64	9	N	58					100
12	308	N	308	-0-	-0-	-0-	255	2	53	9	N	48					148
01	558	N	-0-	-0-	-558	-0-					N	50					198
02	448	N	97	-0-	-351	-0-	76	2	21	9	N	19					217

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	N	844	-0-	-0-	-0-	782	2	62	9	N	56	174	1			107
10	824	N	824	-0-	-0-	-0-	779	2	45	9	N	41					148
11	900	N	820	-0-	-80	-0-	768	2	52	9	N	47					195
12	514	N	514	-0-	-0-	-0-	462	2	52	9	N	47					242
01	837	N	506	-0-	-331	-0-	452	2	54	9	N	49	199	1			92
02	756	N	673	-0-	-83	-0-	673	2			N	-0-					92

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	163					293
10	0	N	-0-	-0-	-0-	-0-					N	35	183	1			145
11	203	N	203	-0-	-0-	-0-	29	2	174	9	N	158	172	1			131
12	340	N	340	-0-	-0-	-0-	283	2	57	9	N	52					183
01	542	N	542	-0-	-0-	-0-	17	1	248	2	N	252	170	1			265
							277	9									
02	196	N	-0-	-0-	-196	-0-					N	45					310

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

09	2126	N	2126	-0-	-0-	-0-	1949	2	177	9	N	161	173	1			48
10	2280	N	2280	-0-	-0-	-0-	2050	2	230	9	N	209	175	1			82
11	2160	N	2101	-0-	-59	-0-	1943	2	158	9	N	144	181	1			45
12	2075	N	2075	-0-	-0-	-0-	1864	2	211	9	N	192	181	1	1	8	55
01	2294	N	1990	-0-	-304	-0-	1821	2	169	9	N	154	2	8			207
02	1960	N	1821	-0-	-139	-0-	1666	2	155	9	N	141	174	1	2	8	172

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

09	2806	N	2806	-0-	-0-	-0-	2727	2	79	9	N	72					295
10	2565	N	2565	-0-	-0-	-0-	2515	2	50	9	N	45	181	1			159
11	2580	N	2171	-0-	-409	-0-	2101	2	70	9	N	64					223
12	2910	N	2910	-0-	-0-	-0-	2908	2	2	9	N	2					225
01	2859	N	2859	-0-	-0-	-0-	2798	2	61	9	N	55	187	1			93
02	2800	N	3066	-0-	266	266	3000	2	66	9	N	60					153

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

09	809	N	809	-0-	-0-	-0-	733	2	76	9	N	69	29	1			123
10	1451	N	1451	-0-	-0-	-0-	1377	2	74	9	N	67					190
11	1170	N	1165	-0-	-5	-0-	1086	2	79	9	N	72	182	1			80
12	358	N	358	-0-	-0-	-0-	311	2	47	9	N	43					123
01	1457	N	114	-0-	-1343	-0-	103	2	11	9	N	10					133
02	1092	N	498	-0-	-594	-0-	435	2	63	9	N	57					190

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

09	4433	X	4433	-0-	-0-	-0-	4325	2	108	9	N	98	169	1			97
10	4408	X	4408	-0-	-0-	-0-	4324	2	84	9	N	76					173
11	4558	X	4558	-0-	-0-	-0-	4431	2	127	9	N	115					288
12	4317	X	4317	-0-	-0-	-0-	314	1	3847	2	N	142	360	1			70
							156	9									
01	3828	X	3828	-0-	-0-	-0-	264	1	3366	2	N	180	192	1			58
							198	9									
02	3781	X	3781	-0-	-0-	-0-	279	1	3349	2	N	139					197
							153	9									

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

09	965	N	965	-0-	-0-	-0-	930	2	35	9	N	32					244
10	1430	N	1430	-0-	-0-	-0-	1356	2	74	9	N	67	173	1			138
11	699	N	699	-0-	-0-	-0-	614	2	85	9	N	77					215
12	658	N	658	-0-	-0-	-0-	614	2	44	9	N	40					255
01	235	N	235	-0-	-0-	-0-	222	2	13	9	N	12	199	1			68
02	578	N	578	-0-	-0-	-0-	537	2	41	9	N	37					105

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1867	N	1867	-0-	-0-	-0-	1768	2	99	9	N	90					278
10	1799	N	1799	-0-	-0-	-0-	1747	2	52	9	N	47					325
11	2880	N	2498	-0-	-382	-0-	2368	2	130	9	N	118	173	1			270
12	1099	N	1099	-0-	-0-	-0-	1041	2	58	9	N	53	125	1			198
01	1798	N	1547	-0-	-251	-0-	1488	2	59	9	N	54					252
02	2439	N	2439	-0-	-0-	-0-	357	1	2034	2	N	44	153	1			143
							48	9									

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1102	N	1102	-0-	-0-	-0-	1069	2	33	9	N	30	177	1			43
10	1082	N	1082	-0-	-0-	-0-	1005	2	77	9	N	70					113
11	780	N	761	-0-	-19	-0-	761	2			N	-0-					113
12	689	N	689	-0-	-0-	-0-	663	2	26	9	N	24					137
01	1085	N	262	-0-	-823	-0-	262	2			N	-0-					137
02	1027	N	1027	-0-	-0-	-0-	980	2	47	9	N	43					180

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	413	2	109	9	N	99	184	1			78
10	547	N	547	-0-	-0-	-0-	396	2	151	9	N	137					215
11	797	N	797	-0-	-0-	-0-	675	2	122	9	N	111	199	1			127
12	812	N	812	-0-	-0-	-0-	655	2	157	9	N	143	178	1			92
01	558	N	355	-0-	-203	-0-	304	2	51	9	N	46					138
02	756	N	-0-	-0-	-756	-0-					N	139	170	1			107

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1149	N	1149	-0-	-0-	-0-	1110	2	39	9	N	35	147	1			98
10	1127	N	1127	-0-	-0-	-0-	1090	2	37	9	N	34					132
11	1200	N	1036	-0-	-164	-0-	991	2	45	9	N	41					173
12	1062	N	1062	-0-	-0-	-0-	1005	2	57	9	N	52					225
01	1116	N	508	-0-	-608	-0-	482	2	26	9	N	24	183	1			66
02	980	N	-0-	-0-	-980	-0-					N	18					84

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2005	N	2005	-0-	-0-	-0-	1953	2	52	9	N	47					155
10	2915	N	2915	-0-	-0-	-0-	2774	2	141	9	N	128	178	1			105
11	2190	N	2031	-0-	-159	-0-	1951	2	80	9	N	73					178
12	1940	N	1940	-0-	-0-	-0-	1846	2	94	9	N	85	188	1			75
01	2821	N	1797	-0-	-1024	-0-	1742	2	55	9	N	50					125
02	1904	N	1614	-0-	-290	-0-	1471	2	143	9	N	130					255

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1145	N	1145	-0-	-0-	-0-	1102	2	43	9	N	39					167
10	1007	N	1007	-0-	-0-	-0-	984	2	23	9	N	21					188
11	1440	N	1166	-0-	-274	-0-	1114	2	52	9	N	47					235
12	1658	N	1658	-0-	-0-	-0-	1606	2	52	9	N	47					282
01	1120	N	1120	-0-	-0-	-0-	521	1	585	2	N	13					295
							14	9									
02	1852	N	1852	-0-	-0-	-0-	471	1	1320	2	N	55	185	1			165
							61	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	35					93
10	531	N	531	-0-	-0-	-0-	459	2	72	9	N	65					158
11	630	N	588	-0-	-42	-0-	525	2	63	9	N	57	175	1			40
12	706	N	706	-0-	-0-	-0-	648	2	58	9	N	53					93
01	527	N	427	-0-	-100	-0-	351	2	76	9	N	69					162
02	560	N	466	-0-	-94	-0-	398	2	68	9	N	62	186	1			38

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1531	N	1531	-0-	-0-	-0-	1477	2	54	9	N	49	89	1			205
10	1522	N	1522	-0-	-0-	-0-	1486	2	36	9	N	33					238
11	1650	N	1232	-0-	-418	-0-	1214	2	18	9	N	16	182	1			72
12	1360	N	1360	-0-	-0-	-0-	1337	2	23	9	N	21					93
01	1519	N	1236	-0-	-283	-0-	1217	2	19	9	N	17					110
02	1564	N	1564	-0-	-0-	-0-	1536	2	28	9	N	25					135

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1531	N	1531	-0-	-0-	-0-	1269	2	262	9	N	238	174	1			172
10	1984	X	1821	-0-	-163	-0-	1533	2	288	9	N	262	177	1			257
11	1920	X	1918	-0-	-2	-0-	1665	2	253	9	N	230	342	1			145
12	2952	X	2952	-0-	-0-	-0-	528	1	1983	2	N	401	358	1			188
							441	9									
01	3053	X	3053	-0-	-0-	-0-	729	1	1999	2	N	295	190	1			293
							325	9									
02	2336	X	2336	-0-	-0-	-0-	327	1	1818	2	N	174	361	1			106
							191	9									

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2157	-0-	-903	-0-	2073	2	84	9	N	76					458
10	3162	X	1791	-0-	-1371	-0-	38	1	1685	2	N	62	173	1			347
							68	9									
11	2610	X	1772	-0-	-838	-0-	27	1	1727	2	N	16					363
							18	9									
12	2666	X	2362	-0-	-304	-0-	27	1	2203	2	N	120					483
							132	9									
01	2418	X	1646	-0-	-772	-0-	9	1	1609	2	N	25					508
							28	9									
02	2016	X	1638	-0-	-378	-0-	20	1	1560	2	N	53	181	1			380
							58	9									

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2126	N	2126	-0-	-0-	-0-	2009	2	117	9	N	106	146	1			168
10	1568	N	1568	-0-	-0-	-0-	1524	2	44	9	N	40					208
11	2310	N	1642	-0-	-668	-0-	1548	2	94	9	N	85	181	1			112
12	2076	N	2076	-0-	-0-	-0-	2004	2	72	9	N	65					177
01	2247	N	2247	-0-	-0-	-0-	2214	2	33	9	N	30					207
02	1953	N	1953	-0-	-0-	-0-	1831	2	122	9	N	111					318

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	97	1	447	2	N	64	314	1			103
							70	9									
10	1062	N	1062	-0-	-0-	-0-	171	1	771	2	N	109					212
							120	9									
11	1170	N	579	-0-	-591	-0-	86	1	409	2	N	76	170	1			118
							84	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					118
02	532	N	-0-	-0-	-532	-0-					N	-0-					118

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2019	N	2019	-0-	-0-	-0-	1914	2	105	9	N	95					168
10	2190	N	2190	-0-	-0-	-0-	1996	2	194	9	N	176	186	1			158
11	2892	N	2892	-0-	-0-	-0-	2771	2	121	9	N	110	170	1			98
12	2032	N	2032	-0-	-0-	-0-	1918	2	114	9	N	104					202
01	2201	N	1713	-0-	-488	-0-	1615	2	98	9	N	89	151	1			140
02	2016	N	1829	-0-	-187	-0-	1693	2	136	9	N	124	191	1			73

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	105	182	1			245
10	0	N	-0-	-0-	-0-	-0-					N	97	299	1			43
11	2100	N	-0-	-0-	-2100	-0-					N	112					155
12	0	N	-0-	-0-	-0-	-0-					N	160	192	1			123
01	0	N	-0-	-0-	-0-	-0-					N	89					212
02	0	N	-0-	-0-	-0-	-0-					N	190	344	1			58

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1482	N	1482	-0-	-0-	-0-	1375	2	107	9	N	97	125	1			113
10	2025	N	2025	-0-	-0-	-0-	1885	2	140	9	N	127					240
11	1563	N	1563	-0-	-0-	-0-	1452	2	111	9	N	101	188	1			153
12	1353	N	1353	-0-	-0-	-0-	1268	2	85	9	N	77					230
01	1984	N	842	-0-	-1142	-0-	779	2	63	9	N	57	178	1			109
02	1456	N	450	-0-	-1006	-0-	403	2	47	9	N	43					152

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1613	N	1613	-0-	-0-	-0-	1370	2	243	9	N	221	335	1			63
10	1305	N	1305	-0-	-0-	-0-	1149	2	156	9	N	142					205
11	1560	N	1156	-0-	-404	-0-	979	2	177	9	N	161	181	1			185
12	670	N	670	-0-	-0-	-0-	46	1	481	2	N	130					315
							143	9									
01	1302	N	771	-0-	-531	-0-	29	1	622	2	N	109	176	1			248
							120	9									
02	1092	N	1026	-0-	-66	-0-	65	1	836	2	N	114	180	1			182
							125	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2664	N	2664	-0-	-0-	-0-	2441	2	223	9	N	203	164	1			197
10	2099	N	2099	-0-	-0-	-0-	2020	2	79	9	N	72	220	1			49
11	2610	N	237	-0-	-2373	-0-	205	2	32	9	N	29					78
12	1704	N	1704	-0-	-0-	-0-	1638	2	66	9	N	60					138
01	2108	N	66	-0-	-2042	-0-	15	1	45	2	N	5					143
							6	9									
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					143

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2374	N	2374	-0-	-0-	-0-	1987	2	387	9	N	352	348	1			122
10	2427	N	2427	-0-	-0-	-0-	45	1	1963	2	N	381	173	1			330
							419	9									
11	2070	N	2016	-0-	-54	-0-	38	1	1792	2	N	169	276	1			223
							186	9									
12	2032	N	2032	-0-	-0-	-0-	34	1	1648	2	N	318	178	1			363
							350	9									
01	2139	N	1658	-0-	-481	-0-	1393	2	265	9	N	241	349	1			255
02	2345	N	2345	-0-	-0-	-0-	71	1	1887	2	N	352	529	1			78
							387	9									

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-	-0-	-0-	854	2	36	9	N	33					55
10	873	N	873	-0-	-0-	-0-	856	2	17	9	N	15					70
11	960	N	847	-0-	-113	-0-	771	2	76	9	N	69	117	1			22
12	645	N	645	-0-	-0-	-0-	594	2	51	9	N	46					68
01	868	N	229	-0-	-639	-0-	229	2			N	-0-					68
02	784	N	664	-0-	-120	-0-	599	2	65	9	N	59					127

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1632	-0-	-468	-0-	1477	2	155	9	N	141	184	1			82
10	2233	N	2233	-0-	-0-	-0-	2123	2	110	9	N	100					182
11	2100	X	2091	-0-	-9	-0-	2055	2	36	9	N	33					215
12	2170	X	709	-0-	-1461	-0-	599	2	110	9	N	100	188	1			127
01	2170	X	961	-0-	-1209	-0-	5	1	881	2	N	68					195
							75	9									
02	1960	X	1737	-0-	-223	-0-	374	1	1273	2	N	82					277
							90	9									

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	16	1	139	2	N	-0-					62
10	147	N	147	-0-	-0-	-0-	16	1	131	2	N	-0-					62
11	150	N	121	-0-	-29	-0-	22	1	99	2	N	-0-					62
12	88	N	88	-0-	-0-	-0-	20	1	68	2	N	-0-					62
01	155	N	99	-0-	-56	-0-	18	1	81	2	N	-0-					62
02	112	N	84	-0-	-28	-0-	16	1	68	2	N	-0-					62

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2903	X	2903	-0-	-0-	-0-	2619	2	284	9	N	258	355	1			258
10	3375	X	3375	-0-	-0-	-0-	3138	2	237	9	N	215	190	1			283
11	2816	X	2816	-0-	-0-	-0-	2563	2	253	9	N	230	256	1			257
12	2657	X	2657	-0-	-0-	-0-	2459	2	198	9	N	180	147	1	3	8	287
01	2991	X	2991	-0-	-0-	-0-	2705	2	286	9	N	260	367	1	12	8	168
02	2711	X	2711	-0-	-0-	-0-	2416	2	295	9	N	268	354	1	10	8	72

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3875	-0-	-295	-0-	3757	2	118	9	N	107					287
10	4185	X	3827	-0-	-358	-0-	3721	2	106	9	N	96					383
11	4170	X	2477	-0-	-1693	-0-	2446	2	31	9	N	28	178	1			233
12	4309	X	4135	-0-	-174	-0-	4054	2	81	9	N	74					307
01	4309	X	2322	-0-	-1987	-0-	2225	2	97	9	N	88	220	1			175
02	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					175

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2836	X	2836	-0-	-0-	-0-	2716	2	120	9	N	109	191	1			68
10	3549	X	3549	-0-	-0-	-0-	3455	2	94	9	N	85					153
11	2970	X	2467	-0-	-503	-0-	2269	2	198	9	N	180	181	1			152
12	3069	X	2697	-0-	-372	-0-	2566	2	131	9	N	119	181	1			90
01	3379	X	2348	-0-	-1031	-0-	2241	2	107	9	N	97					187
02	3052	X	2539	-0-	-513	-0-	2400	2	139	9	N	126					313

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	-0-	-0-	-2010	-0-					N	114	159	1			238
10	2232	X	2021	-0-	-211	-0-	1880	2	141	9	N	128	186	1			180
11	2520	X	2313	-0-	-207	-0-	2195	2	118	9	N	107					287
12	2604	X	2243	-0-	-361	-0-	105	1	2017	2	N	110	179	1			218
							121	9									
01	2449	X	1997	-0-	-452	-0-	100	1	1824	2	N	66	179	1			105
							73	9									
*02	2597	X	2597	-0-	-0-	-0-	101	1	2344	2	N	138					243
							152	9									

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4073	-0-	-367	-0-	3762	2	311	9	N	283	182	1			173
10	4433	X	3971	-0-	-462	-0-	3788	2	183	9	N	166	186	1			153
11	4140	X	3811	-0-	-329	-0-	3637	2	174	9	N	158	181	1			130
12	4030	X	3830	-0-	-200	-0-	3617	2	213	9	N	194	174	1			150
01	4216	X	2849	-0-	-1367	-0-	2709	2	140	9	N	127	176	1	4	8	97
02	3808	X	2957	-0-	-851	-0-	2742	2	215	9	N	195					292

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	N	816	-0-	-0-	-0-	765	2	51	9	N	46	169	1			180
10	0	N	-0-	-0-	-0-	-0-					N	35					215
11	3000	N	3784	-0-	784	784	3762	2	22	9	N	20					235
12	1690	N	906	-0-	-784	-0-	18	1	803	2	N	77					312
							85	9									
01	404	N	404	-0-	-0-	-0-	31	1	342	2	N	28					340
							31	9									
02	1876	X	1249	-0-	-627	-0-	3	1	1214	2	N	29	167	1			202
							32	9									

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1445	N	1445	-0-	-0-	-0-	1333	2	112	9	N	102					177
10	1616	N	1616	-0-	-0-	-0-	1538	2	78	9	N	71					248
11	1517	N	1517	-0-	-0-	-0-	1433	2	84	9	N	76	189	1			135
12	1534	N	1534	-0-	-0-	-0-	1415	2	119	9	N	108					243
01	1519	N	1321	-0-	-198	-0-	1236	2	85	9	N	77	200	1			120
02	1390	N	1390	-0-	-0-	-0-	1288	2	102	9	N	93					213

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1285	N	1285	-0-	-0-	-0-	1156	2	129	9	N	117					182
10	1702	N	1702	-0-	-0-	-0-	1500	2	202	9	N	184	189	1			177
11	1526	N	1526	-0-	-0-	-0-	1427	2	99	9	N	90	180	1			87
12	1762	N	1762	-0-	-0-	-0-	1494	2	268	9	N	244	191	1			140
01	1705	N	1472	-0-	-233	-0-	1373	2	99	9	N	90	173	1	4	8	53
02	1534	N	1534	-0-	-0-	-0-	1343	2	191	9	N	174	180	1			47

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1427	-0-	-1573	1041	1256	2	171	9	N	155	171	1			202
10	1933	N	892	-0-	-1041	-0-	749	2	143	9	N	130	190	1			142
11	5556	X	5556	-0-	-0-	-0-	5556	2			N	-0-					142
12	2697	X	-0-	-0-	-2697	-0-					N	65					207
01	2697	X	-0-	-0-	-2697	-0-					N	-0-					207
02	2436	X	-0-	-0-	-2436	-0-					N	123					330

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2925	X	2925	-0-	-0-	-0-	2856	2	69	9	N	63	39	1			242
10	3441	X	3163	-0-	-278	-0-	3119	2	44	9	N	40					282
11	3330	X	3080	-0-	-250	-0-	2966	2	114	9	N	104	186	1			200
12	3286	X	3054	-0-	-232	-0-	2990	2	64	9	N	58					258
01	3162	X	2603	-0-	-559	-0-	531	1	2006	2	N	60	190	1			128
							66	9									
02	3077	X	3077	-0-	-0-	-0-	480	1	2514	2	N	75					203
							83	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	100	175	1			107
10	0	N	-0-	-0-	-0-	-0-					N	65					172
11	0	N	-0-	-0-	-0-	-0-					N	68	180	1			60
12	2099	N	2099	-0-	-0-	-0-	41	1	1885	2	N	157					217
							173	9									
01	2688	N	2688	-0-	-0-	-0-	223	1	2445	2	N	18	180	1			55
							20	9									
02	1904	N	1904	-0-	-0-	-0-	739	1	998	2	N	152	174	1			33
							167	9									

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	136	195	1			113
10	0	X	-0-	-0-	-0-	-0-					N	92	192	1			13
11	2306	X	2306	-0-	-0-	-0-	39	1	2057	2	N	191	196	1			8
							210	9									
12	2185	X	2185	-0-	-0-	-0-	92	1	1940	2	N	139					147
							153	9									
01	2355	X	2355	-0-	-0-	-0-	2202	2	153	9	N	139	181	1	7	8	98
02	2100	X	2100	-0-	-0-	-0-	1891	2	209	9	N	190					288

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4912	X	4912	-0-	-0-	-0-	4730	2	182	9	N	165					232
10	4137	X	4137	-0-	-0-	-0-	4025	2	112	9	N	102	192	1			142
11	4542	X	4542	-0-	-0-	-0-	4371	2	171	9	N	155	194	1			103
12	5138	X	5138	-0-	-0-	-0-	4955	2	183	9	N	166	194	1			75
01	7957	X	7957	-0-	-0-	-0-	7568	2	389	9	N	354	387	1			42
02	6768	X	6768	-0-	-0-	-0-	6619	2	149	9	N	135	1	8			176

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	8257	-0-	5257	12826	8246	2	11	9	N	10					95
10	3100	N	10576	-0-	7476	20302	708	1	9813	2	N	50					145
							55	9									
11	31534	X	11232	-0-	-20302	-0-	1477	1	9625	2	N	118	193	1			70
							130	9									
12	12492	X	12492	-0-	-0-	-0-	1203	1	11142	2	N	134	176	1			28
							147	9									
01	11937	X	11937	-0-	-0-	-0-	2180	1	9738	2	N	17					45
							19	9									
02	11358	X	11358	-0-	-0-	-0-	11340	2	18	9	N	16					61

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2324	-0-	-676	8645	2191	2	133	9	N	121	152	1			100
10	3100	N	2025	-0-	-1075	7570	1957	2	68	9	N	62					162
11	9422	X	1852	-0-	-7570	-0-	1776	2	76	9	N	69					231
12	2104	X	2104	-0-	-0-	-0-	2024	2	80	9	N	73					304
01	2402	X	2402	-0-	-0-	-0-	531	1	1825	2	N	42					346
							46	9									
02	1036	X	603	-0-	-433	-0-	480	1	68	2	N	50	192	1			204
							55	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1038	-0-	-1812	-0-	865	2	173	9	N	157	193	1			98
10	2945	X	712	-0-	-2233	-0-	609	2	103	9	N	94					192
11	2850	X	1567	-0-	-1283	-0-	1469	2	98	9	N	89	192	1			89
12	2945	X	2888	-0-	-57	-0-	2638	2	250	9	N	227	192	1	1	8	123
01	1085	X	978	-0-	-107	-0-	667	2	311	9	N	283	364	1			42
02	1456	X	1399	-0-	-57	-0-	1202	2	197	9	N	179	192	1			29

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3490	-0-	490	6030	3151	2	339	9	N	308	191	1			288
10	3100	N	3641	-0-	541	6571	3366	2	275	9	N	250	367	1			171
11	10040	X	3469	-0-	-6571	-0-	3121	2	348	9	N	316	387	1			100
12	3618	X	3618	-0-	-0-	-0-	3377	2	241	9	N	219	194	1			125
01	1668	X	1668	-0-	-0-	-0-	1346	2	322	9	N	293	376	1			42
02	4876	X	4876	-0-	-0-	-0-	4459	2	417	9	N	379	190	1			231

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2361	N	2361	-0-	-0-	-0-	2265	2	96	9	N	87	135	1			75
10	2322	N	2322	-0-	-0-	-0-	2248	2	74	9	N	67					142
11	1993	N	1993	-0-	-0-	-0-	1885	2	108	9	N	98	193	1			47
12	2585	N	2585	-0-	-0-	-0-	2412	2	173	9	N	157					204
01	1814	N	1814	-0-	-0-	-0-	1674	2	140	9	N	127	194	1			137
02	2464	N	2464	-0-	-0-	-0-	2378	2	86	9	N	78					215

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	6318	-0-	3318	3318	5544	1	562	2	N	193	192	1			185
							212	9									
10	3100	N	6392	-0-	3292	6610	5588	1	536	2	N	244	187	1			242
							268	9									
11	3000	N	6180	-0-	3180	9790	5518	1	476	2	N	169					411
							186	9									
12	3100	N	6335	-0-	3235	13025	6238	1	97	9	N	88	387	1			112
01	15912	X	2887	-0-	-13025	-0-	2887	1			N	-0-					112
02	4909	X	4909	-0-	-0-	-0-	3474	1	1297	2	N	125					237
							138	9									

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	8563	-0-	5563	5563	8529	2	34	9	N	31					231
10	3100	N	9003	-0-	5903	11466	8984	2	19	9	N	17					248
11	19191	X	7725	-0-	-11466	-0-	7682	2	43	9	N	39					287
12	9235	X	9235	-0-	-0-	-0-	9113	2	122	9	N	111	192	1			206
01	7801	X	7801	-0-	-0-	-0-	7734	2	67	9	N	61					267
02	7316	X	7316	-0-	-0-	-0-	7306	2	10	9	N	9					276

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

09	2850	X	-0-	-0-	-2850	-0-					N	62					172
10	10286	X	10286	-0-	-0-	-0-	10212	2	74	9	N	67	186	1			53
11	3900	X	-0-	-0-	-3900	-0-					N	72					125
12	4030	X	-0-	-0-	-4030	-0-					N	131	193	1			63
01	5764	X	5764	-0-	-0-	-0-	5574	2	190	9	N	173	193	1			43
02	14758	X	14758	-0-	-0-	-0-	14649	2	109	9	N	99	10	8			132

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	17					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

09	3000	N	2414	-0-	-586	76	1944	2	470	9	N	427	543	1			132
10	2326	N	2250	-0-	-76	-0-	1730	2	520	9	N	473	530	1			75
11	1452	X	1452	-0-	-0-	-0-	1103	2	349	9	N	317	180	1			212
12	1984	X	1984	-0-	-0-	-0-	41	1	1472	2	N	428	532	1			108
							471	9									
01	1085	X	70	-0-	-1015	-0-	70	1			N	-0-					108
02	980	X	290	-0-	-690	-0-	23	1	148	2	N	108	169	1			47
							119	9									

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

09	1255	N	1255	-0-	-0-	-0-	1203	2	52	9	N	47	189	1			64
10	0	N	-0-	-0-	-0-	-0-					N	64					128
11	2340	N	-0-	-0-	-2340	-0-					N	53					181
12	0	N	-0-	-0-	-0-	-0-					N	34					215
01	0	N	-0-	-0-	-0-	-0-					N	25	167	1			73
02	0	N	-0-	-0-	-0-	-0-					N	22					95

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

09	3000	N	2736	-0-	-264	4869	683	1	1889	2	N	149	189	1			213
							164	9									
10	3100	N	2692	-0-	-408	4461	756	1	1833	2	N	94	192	1			115
							103	9									
11	7516	X	3055	-0-	-4461	-0-	769	1	2093	2	N	175	192	1			98
							193	9									
12	2542	X	2417	-0-	-125	-0-	409	1	1855	2	N	139					237
							153	9									
01	3323	X	3323	-0-	-0-	-0-	3135	2	188	9	N	171	191	1			217
02	2296	X	1899	-0-	-397	-0-	249	1	1529	2	N	110	180	1	14	8	133
							121	9									

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
10	1674	N	1643	-0-	-31	-0-	1643	2			N	-0-					-0-
11	1590	N	1588	-0-	-2	-0-	1588	2			N	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	1484	N	NO RPT	-0-	-1484	-0-					N	NO RPT					-0-

MMGL TXPH, LLC 101619
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2907	X	2907	-0-	-0-	-0-	2907	2			Y	-0-					-0-
10	2917	X	2917	-0-	-0-	-0-	2917	2			Y	-0-					-0-
11	2849	X	2849	-0-	-0-	-0-	2849	2			Y	-0-					-0-
12	2955	X	2955	-0-	-0-	-0-	2955	2			Y	-0-					-0-
01	2156	X	2156	-0-	-0-	-0-	2156	2			Y	-0-					-0-
02	2556	N	2556	-0-	-0-	-0-	2556	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15390	X	14756	-0-	-634	-0-	14756	2			Y	-0-					-0-
10	15655	X	15263	-0-	-392	-0-	15263	2			Y	-0-					-0-
11	15180	X	14503	-0-	-677	-0-	14503	2			Y	-0-					-0-
12	15686	X	14766	-0-	-920	-0-	14766	2			Y	-0-					-0-
01	15686	X	14314	-0-	-1372	-0-	14314	2			Y	-0-					-0-
02	13776	X	13170	-0-	-606	-0-	13170	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26501	X	26501	-0-	-0-	-0-	26501	2			Y	-0-					-0-
10	24583	X	23001	-0-	-1582	-0-	23001	2			Y	-0-					-0-
11	27136	X	27136	-0-	-0-	-0-	27136	2			Y	-0-					-0-
12	28850	X	28850	-0-	-0-	-0-	28850	2			Y	-0-					-0-
01	28943	X	28943	-0-	-0-	-0-	28943	2			Y	-0-					-0-
02	26162	X	26162	-0-	-0-	-0-	26162	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18930	X	17991	-0-	-939	-0-	17991	2			Y	-0-					-0-
10	19468	X	7751	-0-	-11717	-0-	7751	2			Y	-0-					-0-
11	20079	X	20079	-0-	-0-	-0-	20079	2			Y	-0-					-0-
12	19872	X	19872	-0-	-0-	-0-	19872	2			Y	-0-					-0-
*01	19282	X	14378	-0-	-4904	-0-	14378	2			Y	-0-					-0-
02	17808	X	4770	-0-	-13038	-0-	4770	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	JAMES, W. F.				WELL #: 1 U	RRCID -> 067581	COMPL. DATE 05/23/1976		TOTAL DEPTH 24482		PERF.20747 - 21330						
09	3780	X	2821	-0-	-959	-0-	2821	2			Y	-0-					-0-
10	3906	X	2899	-0-	-1007	-0-	2899	2			Y	-0-					-0-
11	3780	X	2598	-0-	-1182	-0-	2598	2			Y	-0-					-0-
12	3906	X	2879	-0-	-1027	-0-	2879	2			Y	-0-					-0-
01	3379	X	2497	-0-	-882	-0-	2497	2			Y	-0-					-0-
02	2632	X	1709	-0-	-923	-0-	1709	2			Y	-0-					-0-
	BRYANT, FLORENCE DAVIS				WELL #: 1	RRCID -> 071567	COMPL. DATE 03/21/1977		TOTAL DEPTH 24750		PERF.20871 - 21158						
09	8376	X	8376	-0-	-0-	-0-	8376	2			Y	-0-					-0-
10	8660	X	8660	-0-	-0-	-0-	8660	2			Y	-0-					-0-
11	8725	X	8725	-0-	-0-	-0-	8725	2			Y	-0-					-0-
12	9171	X	9171	-0-	-0-	-0-	9171	2			Y	-0-					-0-
01	8428	X	8428	-0-	-0-	-0-	8428	2			Y	-0-					-0-
02	8594	X	8594	-0-	-0-	-0-	8594	2			Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	FRANCES UNIT				WELL #: 1	RRCID -> 169968	COMPL. DATE 07/02/1998		TOTAL DEPTH 14650		PERF.14422 - 14466						
09	13260	X	926	-0-	-12334	-0-	926	2			Y	-0-					87
10	13702	X	394	-0-	-13308	-0-	365	2	29	9	Y	26					113
11	7680	X	271	-0-	-7409	-0-	271	2			Y	-0-					113
12	4650	X	450	-0-	-4200	-0-	450	2			Y	-0-					113
*01	1209	X	520	-0-	-689	-0-	520	2			Y	-0-					113
02	868	X	607	-0-	-261	-0-	607	2			Y	-0-					113

UNBRIDLED RESOURCES, LLC 875461
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					28
10	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					28
11	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					28
12	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					28
01	1364	N	1363	-0-	-1	-0-	1363	2			N	-0-					28
02	1232	N	978	-0-	-254	-0-	978	2			N	-0-					28

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

09	3990	#	3978	-0-	-12	-0-	3978	2			Y	-0-					-0-
10	4147	R	4147	-0-	-0-	-0-	4147	2			Y	-0-					-0-
11	4080	#	4030	-0-	-50	-0-	4030	2			Y	-0-					-0-
12	4216	#	4147	-0-	-69	-0-	4147	2			Y	-0-					-0-
01	4233	R	4233	-0-	-0-	-0-	4233	2			Y	-0-					-0-
02	3790	R	3790	-0-	-0-	-0-	3790	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MMGL TXPH, LLC 101619
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

09	15180		13636	-0-	-1544	-0-	13636	2			Y	-0-					-0-
10	15686		14028	-0-	-1658	-0-	14028	2			Y	-0-					-0-
11	15180		13656	-0-	-1524	-0-	13656	2			Y	-0-					-0-
12	15314	#	12824	-0-	-2490	-0-	12824	2			Y	-0-					-0-
01	15314	#	11997	-0-	-3317	-0-	11997	2			Y	-0-					-0-
02	12740	#	10073	-0-	-2667	-0-	10073	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY 522986
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

09	1226	N	1226	-0-	-0-	-0-	1224	3	2	9	Y	2					36
10	1267	N	1267	-0-	-0-	-0-	1264	3	3	9	Y	3					39
11	1260	N	1252	-0-	-8	-0-	1250	3	2	9	Y	2					41
12	1271	N	854	-0-	-417	-0-	852	3	2	9	Y	2					43
01	1271	N	632	-0-	-639	-0-	629	3	3	9	Y	3					46
02	809	N	809	-0-	-0-	-0-	807	3	2	9	Y	2					48

DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

09	4205	X	4205	-0-	-0-	-0-	4198	3	7	9	N	6					52
10	4469	X	4469	-0-	-0-	-0-	4460	3	9	9	N	8					60
11	4139	X	4139	-0-	-0-	-0-	4128	3	11	9	N	10					70
12	3379	X	2809	-0-	-570	-0-	2809	3			N	-0-	38	1			32
01	3379	X	2457	-0-	-922	-0-	2457	3			N	-0-					32
02	3052	X	3046	-0-	-6	-0-	3046	3			N	-0-					32

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986
DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

09	5299	X	5299	-0-	-0-	-0-	5299	3			N	-0-					26
10	7399	X	7399	-0-	-0-	-0-	7399	3			N	-0-					26
11	3600	X	7046	-0-	3446	-0-	7046	3			N	-0-					26
12	4841	X	4841	-0-	-0-	-0-	4841	3			N	-0-					26
01	4838	X	4838	-0-	-0-	-0-	4834	3	4	9	N	4					30
02	5009	X	5009	-0-	-0-	-0-	5007	3	2	9	N	2					32

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

09	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					82
10	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					82
11	420	N	2126	-0-	1706	-0-	2126	3			N	-0-					82
12	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					82
01	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					82
02	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					82

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

09	2700	X	2494	-0-	-206	-0-	2492	3	2	9	N	2					32
10	2666	X	2478	-0-	-188	-0-	2477	3	1	9	N	1					33
11	2640	X	2426	-0-	-214	-0-	2424	3	2	9	N	2					35
12	2697	X	1546	-0-	-1151	-0-	1544	3	2	9	N	2					37
01	2697	X	1845	-0-	-852	-0-	1842	3	3	9	N	3					40
02	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

09	983	N	983	-0-	-0-	-0-	982	3	1	9	N	1					5
10	796	N	796	-0-	-0-	-0-	794	3	2	9	N	2					7
11	749	N	749	-0-	-0-	-0-	746	3	3	9	N	3					10
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					10
01	725	N	725	-0-	-0-	-0-	723	3	2	9	N	2					12
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					12

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					43
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					43
11	1200	N	858	-0-	-342	-0-	858	3			N	-0-					43
12	1023	N	619	-0-	-404	-0-	619	3			N	-0-					43
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					43
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					43

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986
NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					17
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					17
11	90	N	562	-0-	472	-0-	562	3			N	-0-					17
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					17
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					17
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					17

CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2543	N	2543	-0-	-0-	-0-	2543	3			Y	-0-					16
10	2302	N	2302	-0-	-0-	-0-	2302	3			Y	-0-					16
11	2700	N	2445	-0-	-255	-0-	2445	3			Y	-0-					16
12	2635	N	1272	-0-	-1363	-0-	1270	3	2	9	Y	2					18
01	2294	N	2066	-0-	-228	-0-	2066	3			Y	-0-					18
02	2573	N	2573	-0-	-0-	-0-	2573	3			Y	-0-					18

PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					121
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					121
11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					121
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					121
*01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					121
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					121

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF. 12196 - 12340

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

09	104 N	104	-0-	-0-	-0-	104	3			N	-0-					201
10	124 N	124	-0-	-0-	-0-	124	3			N	-0-					201
11	151 N	151	-0-	-0-	-0-	151	3			N	-0-					201
12	189 N	189	-0-	-0-	-0-	189	3			N	-0-					201
*01	114 N	114	-0-	-0-	-0-	114	3			N	-0-					201
02	28 N	NO RPT	-0-	-28	-0-					N	NO RPT					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

09	932 N	932	-0-	-0-	-0-	932	3			N	-0-					75
10	1117 N	1117	-0-	-0-	-0-	1117	1			N	-0-					75
11	1359 N	1359	-0-	-0-	-0-	1359	1			N	-0-					75
12	1699 N	1699	-0-	-0-	-0-	1699	1			N	-0-					75
01	1023 N	1023	-0-	-0-	-0-	1023	1			N	-0-					75
02	252 N	NO RPT	-0-	-252	-0-					N	NO RPT					75

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC 103662
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

09	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					164
10	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					164
11	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					164
12	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					164
01	14B2 EXT		NO RPT	-0-	-0-	B	-45105				N	NO RPT					164
02	14B2 EXT		NO RPT	-0-	-0-	B	-45105				N	NO RPT					164

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

09	3	N	-0-	-0-	-3		-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

09	1200	N	1182	-0-	-18		-0-	1182	2		N	-0-					108
10	827	N	827	-0-	-0-		-0-	827	2		N	-0-					108
11	0	N	-0-	-0-	-0-		-0-				N	-0-					108
12	0	N	-0-	-0-	-0-		-0-				N	-0-					108
01	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					108
02	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					108

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560

HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/05/2025

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

09	2010	N	1496	-0-	-514	-0-	29	1	1467	2	N	-0-					68
10	2077	N	1622	-0-	-455	-0-	31	1	1591	2	N	-0-					68
11	1754	N	1754	-0-	-0-	-0-	30	1	1709	2	N	14					82
							15	9									
12	1786	N	1786	-0-	-0-	-0-	31	1	1733	2	N	20					102
							22	9									
01	1786	N	1786	-0-	-0-	-0-	31	1	1755	2	N	-0-					102
02	1624	N	1613	-0-	-11	-0-	28	1	1563	2	N	20					122
							22	9									

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	27	1	408	2	N	10					68
							11	9									
10	582	N	582	-0-	-0-	-0-	16	1	566	2	N	-0-					68
11	600	N	380	-0-	-220	-0-	26	1	352	2	N	2					70
							2	9									
12	465	N	358	-0-	-107	-0-	30	1	320	2	N	7					77
							8	9									
01	589	N	443	-0-	-146	-0-	30	1	413	2	N	-0-					77
02	364	N	355	-0-	-9	-0-	28	1	324	2	N	3					80
							3	9									

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1197	-0-	-3	-0-	1189	2	8	9	Y	7					93
10	1271	N	1222	-0-	-49	-0-	1220	2	2	9	Y	2	59	1			36
11	1240	N	1240	-0-	-0-	-0-	1238	2	2	9	Y	2					38
12	1247	N	1247	-0-	-0-	-0-	1233	2	14	9	Y	13					51
01	1209	N	1161	-0-	-48	-0-	1153	2	8	9	Y	7					58
02	1148	N	1050	-0-	-98	-0-	1042	2	8	9	Y	7					65

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1894	-0-	-26	-0-	1885	3	9	9	N	8					112
10	1875	N	1875	-0-	-0-	-0-	1866	3	9	9	N	8	119	1			1
11	1997	N	1997	-0-	-0-	-0-	1984	3	13	9	N	12					13
12	1953	N	1470	-0-	-483	-0-	1461	3	9	9	N	8					21
01	1860	N	1400	-0-	-460	-0-	1394	3	6	9	N	5					26
02	1839	N	1839	-0-	-0-	-0-	1822	3	17	9	N	15					41

COMPLETE OIL & GAS SERVICES, LLC 103662
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					204
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					204

ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
10	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
11	2622	X	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
12	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
01	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3286	X	3286	-0-	-0-	-0-	60 28	1 9	3198	2	N	25					148
10	3363	X	3363	-0-	-0-	-0-	62 30	1 9	3271	2	N	27					175
11	2802	X	2802	-0-	-0-	-0-	60 30	1 9	2712	2	N	27					202
12	2901	X	2901	-0-	-0-	-0-	62 51	1 9	2788	2	N	46	201	1			47
01	2464	X	2464	-0-	-0-	-0-	62 28	1 9	2374	2	N	25					72
*02	1586	X	1586	-0-	-0-	-0-	52 23	1 9	1511	2	N	21					93

PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					2
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					2
11	480	N	412	-0-	-68	-0-	412	2			N	-0-					2
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					2
01	434	N	360	-0-	-74	-0-	360	2			N	-0-					2
02	392	N	339	-0-	-53	-0-	339	2			N	-0-					2

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	1643	-0-	-2017	-0-	1643	2			N	-0-					155
10	3348	X	1168	-0-	-2180	-0-	1144	2	24	9	N	22					177
11	3570	X	-0-	-0-	-3570	-0-					N	-0-					177
12	3689	X	-0-	-0-	-3689	-0-					N	-0-					177
01	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					177
02	3631	X	3631	-0-	-0-	-0-	3631	2			N	-0-					177

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4835	-0-	-295	-0-	4816	2	19	9	N	17					93
10	5177	X	3777	-0-	-1400	-0-	3757	2	20	9	N	18					111
11	5010	X	3882	-0-	-1128	-0-	3862	2	20	9	N	18					129
12	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					129
01	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					129
02	4508	X	NO RPT	-0-	-4508	-0-					N	NO RPT					129

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					2
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					2
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					2
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					2
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					2
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					2

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		28	-0-	28	89	28	2			N	-0-					16
10	14B2 EXT		25	-0-	25	114	25	2			N	-0-					16
11	131	X	17	-0-	-114	-0-	17	2			N	-0-					16
12	55	X	55	-0-	-0-	-0-	55	2			N	-0-					16
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					16
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					16

UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	269	-0-	-1141	-0-	269	2			N	-0-					48
10	1457	X	191	-0-	-1266	-0-	191	2			N	-0-					48
11	1410	X	263	-0-	-1147	-0-	263	2			N	-0-					48
12	1457	X	327	-0-	-1130	-0-	327	2			N	-0-					48
01	496	X	293	-0-	-203	-0-	293	2			N	-0-					48
02	252	X	75	-0-	-177	-0-	75	2			N	-0-					48

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MORRISON RANCH (OSWEGO 8200) 63066 800 ASSOCIATED PRORATED CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON, MARY T. WELL #: 3182 RRCID -> 297660 COMPL. DATE 07/04/1969 TOTAL DEPTH 9501 PERF. 8098 - 8116

09	50	N	50	-0-	-0-	B	-0-	50	3		N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-				N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-				N	-0-					-0-
12	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

09	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
UNITED OIL & SHALE LLC 103207
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					123

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

09	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
UNITED OIL & SHALE LLC 103207
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					78
10	0	W	-0-	-0-	-0-	-0-					N	-0-					78
11	0	W	-0-	-0-	-0-	-0-					N	-0-					78
12	0	W	-0-	-0-	-0-	-0-					N	-0-					78
01	0	W	-0-	-0-	-0-	-0-					N	-0-					78
02	0	W	-0-	-0-	-0-	-0-					N	-0-					78

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC 103662
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

LATIGO PETROLEUM, LLC 488260
WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

09	14B2 EXT		784	-0-	784	3642	784	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3642					N	-0-					-0-
11	3642	X	-0-	-0-	-3642	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

09	1230	N	1107	-0-	-123	-0-	1107	3			N	-0-					-0-
10	1271	N	227	-0-	-1044	-0-	227	3			N	-0-					-0-
11	1200	N	1088	-0-	-112	-0-	1088	3			N	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
02	1008	N	157	-0-	-851	-0-	157	3			N	-0-					-0-

ELENDIL RESOURCES LLC 101740
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ELENDIL RESOURCES LLC //CONT.// 101740
MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGE OPERATING LLC 486623
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623
BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
12	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
01	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LASATER & CO, INC. //CONT.// 487415
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1325	-0-	-55	-0-	1325	2			N	-0-					-0-
10	527	N	313	-0-	-214	-0-	313	2			N	-0-					-0-
11	660	N	373	-0-	-287	-0-	373	2			N	-0-					-0-
12	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
01	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

M5OEXIT, LLC 519482
PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					16
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					16
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					16
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					16
01	93	N	75	-0-	-18	-0-	75	2			N	-0-					16
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					16

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-
02	56	N	23	-0-	-33	-0-	23	2			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	224	N	191	-0-	-33	-0-	191	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	217	N	154	-0-	-63	-0-	154	2			N	-0-					-0-
11	270	N	154	-0-	-116	-0-	154	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
10	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
11	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-
01	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
02	392	N	261	-0-	-131	-0-	261	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
EQV OPERATING LLC 101634
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

09	2520	N	2461	-0-	-59	-0-	30	1	2431	2	N	-0-					95
10	2604	N	2550	-0-	-54	-0-	31	1	2519	2	N	-0-					95
11	2490	N	1916	-0-	-574	-0-	29	1	1887	2	N	-0-					95
12	2542	N	1849	-0-	-693	-0-	31	1	1818	2	N	-0-					95
01	2542	N	2373	-0-	-169	-0-	28	1	2345	2	N	-0-					95
02	2326	N	2326	-0-	-0-	-0-	27	1	2297	2	N	2					97
							2	9									

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

09	720	N	702	-0-	-18	-0-	639	2	63	9	N	57	194	1			55
10	744	N	642	-0-	-102	-0-	585	2	57	9	N	52					107
11	720	N	572	-0-	-148	-0-	498	2	74	9	N	67					174
12	713	N	587	-0-	-126	-0-	486	2	101	9	N	92	193	1			73
01	651	N	570	-0-	-81	-0-	513	2	57	9	N	52					125
02	532	N	389	-0-	-143	-0-	337	2	52	9	N	47					172

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	2418					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2418					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	2418					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2418					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2418					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2418					N	-0-					-0-

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1640	N	1640	-0-	-0-	-0-	1474	2	166	9	N	151					306
10	2039	N	2039	-0-	-0-	-0-	1813	2	226	9	N	205	373	1			138
11	1833	N	1833	-0-	-0-	-0-	1659	2	174	9	N	158					296
12	1725	N	1725	-0-	-0-	-0-	1570	2	155	9	N	141	179	1			258
01	1669	N	1669	-0-	-0-	-0-	1526	2	143	9	N	130	188	1			200
*02	1068	N	1068	-0-	-0-	-0-	961	2	107	9	N	97					297

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2358	-0-	-252	-0-	2248	2	110	9	N	100	176	1			134
10	2480	N	2231	-0-	-249	-0-	2120	2	111	9	N	101					235
11	2490	N	2169	-0-	-321	-0-	2068	2	101	9	N	92	192	1			135
12	2449	N	2286	-0-	-163	-0-	2158	2	128	9	N	116					251
01	2232	N	2098	-0-	-134	-0-	1987	2	111	9	N	101	192	1			160
02	2016	N	1902	-0-	-114	-0-	1815	2	87	9	N	79					239

UNITED OIL & SHALE LLC 103207
HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1187	-0-	-13	-0-	1187	2			N	-0-					26
10	1240	N	1236	-0-	-4	-0-	1236	2			N	-0-					26
11	1200	N	1192	-0-	-8	-0-	1192	2			N	-0-					26
12	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					26
01	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					26
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					26

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	1979	-0-	-1681	-0-	1979	2			N	-0-					50
10	3782	X	2000	-0-	-1782	-0-	2000	2			N	-0-					50
11	3120	X	1279	-0-	-1841	-0-	1279	2			N	-0-					50
12	2511	X	981	-0-	-1530	-0-	981	2			N	-0-					50
01	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					50
02	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					50

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	68	-0-	-322	-0-	1	2	67	9	N	61	165	1			77
10	33	N	33	-0-	-0-	-0-	1	2	32	9	N	29					106
11	120	N	41	-0-	-79	-0-	1	2	40	9	N	36					142
12	240	N	240	-0-	-0-	-0-	54	2	186	9	N	169	199	1			112
01	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					112
*02	894	N	894	-0-	-0-	-0-	841	2	53	9	N	48	108	1			52

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	15	-0-	-225	-0-	1	2	14	9	N	13	155	1			115
10	279	N	32	-0-	-247	-0-	1	2	31	9	N	28					143
11	60	N	15	-0-	-45	-0-	1	2	14	9	N	13					156
12	644	N	644	-0-	-0-	-0-	435	2	209	9	N	190	326	1			20
*01	924	N	924	-0-	-0-	-0-	833	2	91	9	N	83					103
*02	846	N	846	-0-	-0-	-0-	652	2	194	9	N	176	178	1			101

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	274	2	1	9	N	1					25
10	246	N	246	-0-	-0-	-0-	245	2	1	9	N	1					26
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					26
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					26
*01	515	N	515	-0-	-0-	-0-	489	2	26	9	N	24					50
*02	485	N	485	-0-	-0-	-0-	408	2	77	9	N	70	88	1			32

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	30	1	327	2	N	-0-	130	1			40
10	474	N	474	-0-	-0-	-0-	31	1	443	2	N	-0-					40
11	331	N	331	-0-	-0-	-0-	30	1	301	2	N	-0-					40
12	378	N	378	-0-	-0-	-0-	31	1	347	2	N	-0-					40
01	403	N	403	-0-	-0-	-0-	31	1	372	2	N	-0-					40
02	303	N	303	-0-	-0-	-0-	28	1	275	2	N	-0-					40

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10292	X	10292	-0-	-0-	-0-	30	1	10149	2	N	103					204
							113	9									
10	2471	X	2471	-0-	-0-	-0-	20	1	2451	2	N	-0-					204
11	7554	X	7554	-0-	-0-	-0-	24	1	7491	2	N	35					239
							39	9									
12	8782	X	8782	-0-	-0-	-0-	29	1	8635	2	N	107	185	1			161
							118	9									
01	9308	X	9308	-0-	-0-	-0-	31	1	9155	2	N	111					272
							122	9									
02	8295	X	8295	-0-	-0-	-0-	28	1	8206	2	N	55	186	1			141
							61	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	595	-0-	-1805	-0-	26	1	569	2	N	-0-					241
10	8702	X	8702	-0-	-0-	-0-	31	1	8583	2	N	80	99	1			222
							88	9									
11	7400	X	7400	-0-	-0-	-0-	30	1	7320	2	N	45					267
							50	9									
12	6176	X	6176	-0-	-0-	-0-	31	1	6059	2	N	78	194	1			151
							86	9									
01	4850	X	4850	-0-	-0-	-0-	29	1	4765	2	N	51					202
							56	9									
02	4179	X	4179	-0-	-0-	-0-	27	1	4084	2	N	62					264
							68	9									

MITCHELL EHRLICH OIL & GAS, LLC 570652
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 08/21/2025

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					104
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					104
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					104
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					104
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					104
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					104

PLUGGED AND ABANDONED_____ 09/04/2025

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

09	330	N	324	-0-	-6	-0-	60	1	264	2	N	-0-					-0-
10	341	N	336	-0-	-5	-0-	62	1	274	2	N	-0-					-0-
11	330	N	322	-0-	-8	-0-	60	1	262	2	N	-0-					-0-
12	341	N	329	-0-	-12	-0-	62	1	267	2	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	60	1	323	2	N	-0-					-0-
*02	529	N	529	-0-	-0-	-0-	56	1	473	2	N	-0-					-0-

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					41
10	403	N	340	-0-	-63	-0-	340	2			N	-0-					41
11	420	N	382	-0-	-38	-0-	382	2			N	-0-					41
12	434	N	418	-0-	-16	-0-	418	2			N	-0-					41
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					41
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					41

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					62
10	0	X	-0-	-0-	-0-	-0-					N	-0-					62
11	0	X	-0-	-0-	-0-	-0-					N	-0-					62
12	0	X	-0-	-0-	-0-	-0-					N	-0-					62
01	0	X	-0-	-0-	-0-	-0-					N	-0-					62
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					66
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COMPLETE OIL & GAS SERVICES, LLC 103662
TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

LATIGO PETROLEUM, LLC 488260
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

09	0	N		-0-	-0-	-0-	-0-					N	-0-				103
10	0	N		-0-	-0-	-0-	-0-					N	-0-				103
11	0	N		-0-	-0-	-0-	-0-					N	53				156
12	0	N		-0-	-0-	-0-	-0-					N	-0-				156
01	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				156
02	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				156

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

09	1663	N	1663	-0-	-0-	-0-	60	1	1603	2	N	-0-					49
10	1719	N	1719	-0-	-0-	-0-	62	1	1657	2	N	-0-					49
11	1680	N	1652	-0-	-28	-0-	60	1	1592	2	N	-0-					49
12	1705	N	1668	-0-	-37	-0-	62	1	1606	2	N	-0-					49
01	1705	N	1505	-0-	-200	-0-	62	1	1429	2	N	13					62
							14	9									
02	1571	N	1571	-0-	-0-	-0-	46	1	1522	2	N	3					65
							3	9									

PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

09	90	N	6	-0-	-84	-0-	6	2			N	-0-					20
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					20
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					20
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					20
01	4	N	-0-	-0-	-4	-0-					N	-0-					20
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					20

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2635	-0-	-425	B	-0-	2629	2	6	9	N	5					80
10	3162	X	3150	-0-	-12	B	-0-	3148	2	2	9	N	2					82
11	3030	X	2396	-0-	-634	B	-0-	2393	2	3	9	N	3					85
12	2790	X	2286	-0-	-504	B	-0-	2286	2			N	-0-					85
01	3162	X	2105	-0-	-1057	B	-0-	2103	2	2	9	N	2					87
02	2856	X	2664	-0-	-192	B	-0-	2664	2			N	-0-					87

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

09	270	N	217	-0-	-53	B	-0-	214	2	3	9	N	3					132
10	227	N	227	-0-	-0-	B	-0-	224	2	3	9	N	3					135
11	248	N	248	-0-	-0-	B	-0-	238	2	10	9	N	9					144
12	241	N	241	-0-	-0-	B	-0-	234	2	7	9	N	6					150
01	235	N	235	-0-	-0-	B	-0-	224	2	11	9	N	10					160
02	224	N	183	-0-	-41	B	-0-	177	2	6	9	N	5					165

COMPLETE OIL & GAS SERVICES, LLC 103662
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

09	14B2 EXT		NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

09	810	N	775	-0-	-35	B	-0-	29	1	738	2	N	7					37
								8	9									
10	837	N	810	-0-	-27	B	-0-	30	1	769	2	N	10					47
								11	9									
11	796	N	796	-0-	-0-	B	-0-	30	1	760	2	N	5					52
								6	9									
12	806	N	764	-0-	-42	B	-0-	31	1	733	2	N	-0-					52
01	820	N	820	-0-	-0-	B	-0-	31	1	782	2	N	6					58
								7	9									
02	769	N	769	-0-	-0-	B	-0-	28	1	724	2	N	15					73
								17	9									

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

09	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					58
10	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					58
11	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					58
12	992	N	863	-0-	-129	B	-0-	863	3			N	-0-					58
01	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					58
02	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					58

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	593	-0-	-67 B	-0-	593	2			N	-0-					25
10	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					25
11	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					25
12	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					25
*01	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					25
02	644	N	628	-0-	-16 B	-0-	628	2			N	-0-					25

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2136	N	2136	-0-	-0- B	-0-	2127	2	9	9	Y	8					261
10	1988	N	1988	-0-	-0- B	-0-	1974	2	14	9	Y	13					274
11	1800	N	1277	-0-	-523 B	-0-	1266	2	11	9	Y	10					284
12	1860	N	1374	-0-	-486 B	-0-	1359	2	15	9	Y	14					298
*01	1860	N	1610	-0-	-250 B	-0-	1603	2	7	9	Y	6					304
*02	1544	N	1544	-0-	-0- B	-0-	1538	2	6	9	Y	5					309

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	N	612	-0-	-0- B	-0-	609	2	3	9	N	3					115
10	651	N	581	-0-	-70 B	-0-	581	2			N	-0-					115
11	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					115
12	620	N	599	-0-	-21 B	-0-	588	2	11	9	N	10					125
*01	589	N	468	-0-	-121 B	-0-	465	2	3	9	N	3					128
*02	592	N	592	-0-	-0- B	-0-	590	2	2	9	N	2					130

HIGHMARK ENERGY OPERATING, LLC 385847
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					13

PRESIDIO PETROLEUM LLC 676084
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					28

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124

UNBRIDLED RESOURCES, LLC 875461
MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					65

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					28

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-7249					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1540	N	1540	-0-	-0-	B	-0-	1499	2	41	9	N	37					295
10	0	N	-0-	-0-	-0-	B	-0-					N	27	185	1			137
11	1650	N	578	-0-	-1072	B	-0-	534	2	44	9	N	40					177
12	1334	N	1334	-0-	-0-	B	-0-	1272	2	62	9	N	56					233
01	854	N	854	-0-	-0-	B	-0-	828	2	26	9	N	24					257
02	1253	N	1253	-0-	-0-	B	-0-	1198	2	55	9	N	50					307

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4546	-0-	-74	B	-0-	4488	2	58	9	N	53	171	1			140
10	5983	X	5868	-0-	-115	B	-0-	346	1	5425	2	N	88					228
								97	9									
11	5790	X	5761	-0-	-29	B	-0-	14	1	5647	2	N	91	191	1			128
								100	9									
12	5860	X	5860	-0-	-0-	B	-0-	5758	2	102	9	N	93					221
01	5859	X	4661	-0-	-1198	B	-0-	253	1	4318	2	N	82					303
								90	9									
02	5376	X	4080	-0-	-1296	B	-0-	134	1	3892	2	N	49	187	1			165
								54	9									

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6810	X	6403	-0-	-407	B	-0-	6282	2	121	9	N	110	190	1			228
10	6789	X	3733	-0-	-3056	B	-0-	3689	2	44	9	N	40					268
11	6660	X	5807	-0-	-853	B	-0-	5686	2	121	9	N	110					378
12	6882	X	5354	-0-	-1528	B	-0-	5199	2	155	9	N	141	186	1			333
01	6882	X	5154	-0-	-1728	B	-0-	5073	2	81	9	N	74	182	1			225
02	5964	X	4700	-0-	-1264	B	-0-	4599	2	101	9	N	92					317

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3083	-0-	-187	B	-0-	1	1	3019	2	N	57					190
								63	9									
10	3379	X	3036	-0-	-343	B	-0-	13	1	2981	2	N	38					228
								42	9									
11	3600	X	2490	-0-	-1110	B	-0-	2440	2	50	9	N	45					273
12	3720	X	2834	-0-	-886	B	-0-	2749	2	85	9	N	77					350
01	3720	X	2449	-0-	-1271	B	-0-	5	1	2399	2	N	41	186	1			205
								45	9									
02	2884	X	2724	-0-	-160	B	-0-	2660	2	64	9	N	58					263

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1336	N	1336	-0-	-0-	-0-	1316	2	20	9	N	18					31
10	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					31
11	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					31
12	1395	N	1214	-0-	-181	-0-	1214	2			N	-0-					31
01	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					31
*02	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					31

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 296156 COMPL. DATE 07/14/2023 TOTAL DEPTH 6300 PERF. 5353 - 5434

09	0	N	-0-	-0-	-0-	-0-					N	-0-					114
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	0	N	-0-	-0-	-0-	-0-					N	-0-					114
12	0	N	-0-	-0-	-0-	-0-					N	-0-					114
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114
02	0	N	-0-	-0-	-0-	-0-					N	-0-					114

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					3
10	1302	N	1175	-0-	-127	-0-	1175	2			N	-0-					3
11	1260	N	1050	-0-	-210	-0-	1050	2			N	-0-					3
12	1302	N	1244	-0-	-58	-0-	1244	2			N	-0-					3
01	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					3
02	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					69
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					69
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					69
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					69
01	13	N	12	-0-	-1	-0-	12	2			N	-0-					69
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	64	-0-	-206	-0-	64	2			N	-0-					-0-
10	217	N	30	-0-	-187	-0-	30	2			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
11	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-
12	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
02	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	2			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
10	651	N	604	-0-	-47	-0-	604	2			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	651	N	620	-0-	-31	-0-	620	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	560	N	549	-0-	-11	-0-	549	2			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
10	1550	N	1539	-0-	-11	-0-	1539	2			N	-0-					-0-
11	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
12	1550	N	1496	-0-	-54	-0-	1496	2			N	-0-					-0-
01	1550	N	1490	-0-	-60	-0-	1490	2			N	-0-					-0-
02	1372	N	1343	-0-	-29	-0-	1343	2			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

09	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
10	837	N	793	-0-	-44	-0-	793	2			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
12	806	N	805	-0-	-1	-0-	805	2			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
02	728	N	717	-0-	-11	-0-	717	2			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

09	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					3
10	1550	N	1355	-0-	-195	-0-	1355	2			N	-0-					3
11	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					3
12	1395	N	1323	-0-	-72	-0-	1323	2			N	-0-					3
01	1364	N	1328	-0-	-36	-0-	1328	2			N	-0-					3
02	1232	N	1197	-0-	-35	-0-	1197	2			N	-0-					3

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
10	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
01	248	N	42	-0-	-206	-0-	42	2			N	-0-					-0-
02	196	N	130	-0-	-66	-0-	130	2			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
02	56	N	8	-0-	-48	-0-	8	2			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

09	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					9
10	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					9
11	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					9
12	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					9
01	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					9
*02	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					9

FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

09	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					10
10	2360	N	2360	-0-	-0-	-0-	2356	2	4	9	N	4					14
11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					14
12	1356	N	1356	-0-	-0-	-0-	1350	2	6	9	N	5					19
01	1231	N	1231	-0-	-0-	-0-	1229	2	2	9	N	2					21
*02	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					21

GRAY ESTATE WELL #: 4132 RRCID -> 293920 COMPL. DATE 03/29/2005 TOTAL DEPTH 6670 PERF. 6334 - 6362

09	60	N	41	-0-	-19	-0-	41	2			N	-0-					38
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					38
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					38
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					38
01	62	N	48	-0-	-14	-0-	48	2			N	-0-					38
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					38

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	223	-0-	-17	-0-	1	1	222	2	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	1	1	240	2	N	-0-					-0-
11	240	N	234	-0-	-6	-0-	1	1	233	2	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	1	1	233	2	N	-0-					-0-
01	248	N	237	-0-	-11	-0-	1	1	236	2	N	-0-					-0-
02	224	N	211	-0-	-13	-0-	1	1	210	2	N	-0-					-0-

BCE-MACH II LLC 040205
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					12
10	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					12
11	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					12
12	1705	N	1686	-0-	-19	-0-	1686	2			N	-0-					12
01	1705	N	1614	-0-	-91	-0-	1614	2			N	-0-					12
02	1540	N	1484	-0-	-56	-0-	1484	2			N	-0-					12

BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					35
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					35
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					35
12	217	N	140	-0-	-77	-0-	140	2			N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BRACKEN OPERATING, L.L.C. 085851
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					313
10	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					313
11	0	N	-0-	-0-	-0-	-0-					N	-0-					313
12	0	N	-0-	-0-	-0-	-0-					N	-0-					313
01	0	N	-0-	-0-	-0-	-0-					N	-0-					313
02	0	N	-0-	-0-	-0-	-0-					N	-0-					313

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					20
10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					20
11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					20
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					20
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					20
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					20

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195

PLUGGED AND ABANDONED_____ 11/18/2025

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					28
10	651	N	650	-0-	-1	-0-	650	3			N	-0-					28
11	690	N	664	-0-	-26	-0-	664	3			N	-0-					28
12	713	N	628	-0-	-85	-0-	628	3			N	-0-					28
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					28
02	616	N	603	-0-	-13	-0-	603	3			N	-0-					28

BLODGETT WELL #: RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/05/2020

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					224

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2025

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
12	14B2 EXT		104	-0-	104	104	104	3			N	-0-					255
01	14B2 EXT		184	-0-	184	288	184	3			N	-0-					255
02	14B2 EXT		1146	-0-	1146	1434	1146	3			N	-0-					255

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					112
10	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					112
11	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					112
12	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					112
01	1674	N	1476	-0-	-198	-0-	1476	2			N	-0-					112
02	1428	N	1334	-0-	-94	-0-	1334	2			N	-0-					112

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2877	X	2877	-0-	-0-	-0-	2690	2	187	9	N	170	196	1			49
10	2909	X	2909	-0-	-0-	-0-	2718	2	191	9	N	174					223
11	2673	X	2673	-0-	-0-	-0-	2508	2	165	9	N	150	267	1			106
12	2675	X	2675	-0-	-0-	-0-	2511	2	164	9	N	149	154	1			101
01	2613	X	2613	-0-	-0-	-0-	2427	2	186	9	N	169	198	1			72
02	2448	X	2448	-0-	-0-	-0-	2296	2	152	9	N	138	162	1			48

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	56	-0-	-784	-0-	55	2	1	9	N	1					46
10	834	N	834	-0-	-0-	-0-	775	2	59	9	N	54					100
11	445	N	445	-0-	-0-	-0-	434	2	11	9	N	10					110
12	211	N	211	-0-	-0-	-0-	209	2	2	9	N	2	32	1			80
01	837	N	137	-0-	-700	-0-	129	2	8	9	N	7					87
02	420	N	146	-0-	-274	-0-	138	2	8	9	N	7					94

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	612	-0-	-18	-0-	547	2	65	9	N	59					137
10	531	N	531	-0-	-0-	-0-	481	2	50	9	N	45					182
11	535	N	535	-0-	-0-	-0-	476	2	59	9	N	54	178	1			58
12	620	N	558	-0-	-62	-0-	493	2	65	9	N	59					117
01	527	N	427	-0-	-100	-0-	374	2	53	9	N	48					165
02	504	N	431	-0-	-73	-0-	378	2	53	9	N	48	51	1			162

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	4408	-0-	-2282	-0-	4408	2			N	-0-					190
10	6913	X	5962	-0-	-951	-0-	5962	2			N	-0-					190
11	7048	X	7048	-0-	-0-	-0-	7048	2			N	-0-					190
12	6820	X	5308	-0-	-1512	-0-	5294	2	14	9	N	13	168	1			35
01	6089	X	6089	-0-	-0-	-0-	6047	2	42	9	N	38					73
02	6580	X	6025	-0-	-555	-0-	5988	2	37	9	N	34					107

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2885	-0-	-115	-0-	2868	2	17	9	N	15					79
10	3587	X	3587	-0-	-0-	-0-	3573	2	14	9	N	13					92
11	3000	X	2813	-0-	-187	-0-	2800	2	13	9	N	12					104
12	3100	X	2809	-0-	-291	-0-	2786	2	23	9	N	21					125
01	3348	X	2785	-0-	-563	-0-	2759	2	26	9	N	24					149
02	3024	X	2262	-0-	-762	-0-	2247	2	15	9	N	14					163

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3308	X	3308	-0-	-0-	-0-	2867	2	441	9	N	401	401	1			205
10	3436	X	3436	-0-	-0-	-0-	3016	2	420	9	N	382	398	1			189
11	3145	X	3145	-0-	-0-	-0-	2794	2	351	9	N	319	378	1			130
12	2703	X	2703	-0-	-0-	-0-	2323	2	380	9	N	345	369	1			106
01	2809	X	2809	-0-	-0-	-0-	2456	2	353	9	N	321	361	1			66
02	2799	X	2799	-0-	-0-	-0-	2415	2	384	9	N	349	369	1			46

MMGL TXPH, LLC 101619
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	536	-0-	-34	-0-	536	2			Y	-0-					-0-
10	558	N	539	-0-	-19	-0-	539	2			Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
12	558	N	551	-0-	-7	-0-	551	2			Y	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	2			Y	-0-					-0-
02	504	N	470	-0-	-34	-0-	470	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MMGL TXPH, LLC //CONT.// 101619
GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	176	-0-	-34	-0-	176	2			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
11	270	N	203	-0-	-67	-0-	203	2			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

09	570	N	506	-0-	-64	-0-	506	2			N	-0-					7
10	558	N	388	-0-	-170	-0-	388	2			N	-0-					7
11	540	N	478	-0-	-62	-0-	478	2			N	-0-					7
12	842	N	842	-0-	-0-	-0-	842	2			N	-0-					7
*01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					7
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					7

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

09	780	N	648	-0-	-132	-0-	648	2			N	-0-					60
10	775	N	671	-0-	-104	-0-	671	2			N	-0-					60
11	880	N	880	-0-	-0-	-0-	880	2			N	-0-					60
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					60
*01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					60
02	812	N	520	-0-	-292	-0-	520	2			N	-0-					60

EQV OPERATING LLC 101634
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

09	1230	N	526	-0-	-704	-0-	33	1	493	3	N	-0-					95
10	1407	N	1407	-0-	-0-	-0-	382	1	1025	3	N	-0-					95
11	1165	N	1165	-0-	-0-	-0-	243	1	922	3	N	-0-					95
12	793	N	793	-0-	-0-	-0-	217	1	576	3	N	-0-					95
*01	3	N	3	-0-	-0-	-0-	3	1			N	-0-					95
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	208					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	208					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	208					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	208					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	208					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	208					N	NO RPT					-0-

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	950	N	950	-0-	-0-	-0-	208	1	742	3	N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	219	1	785	3	N	-0-					-0-
11	970	N	970	-0-	-0-	-0-	215	1	755	3	N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	229	1	796	3	N	-0-					-0-
01	954	N	954	-0-	-0-	-0-	217	1	737	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	86	1	447	3	N	-0-					28
10	527	N	514	-0-	-13	-0-	92	1	422	3	N	-0-					28
11	502	N	502	-0-	-0-	-0-	84	1	418	3	N	-0-					28
12	558	N	511	-0-	-47	-0-	88	1	423	3	N	-0-					28
01	512	N	512	-0-	-0-	-0-	84	1	428	3	N	-0-					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1172	N	1172	-0-	-0-	-0-	875	1	297	3	N	-0-					51
10	1160	N	1160	-0-	-0-	-0-	858	1	302	3	N	-0-					51
11	1087	N	1087	-0-	-0-	-0-	811	1	276	3	N	-0-					51
12	899	N	567	-0-	-332	-0-	295	1	271	3	N	1					52
							1	9									
01	1097	N	1097	-0-	-0-	-0-	844	1	253	3	N	-0-					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1721	N	1721	-0-	-0-	-0-	432	1	1286	3	N	3					39
							3	9									
10	1764	N	1764	-0-	-0-	-0-	434	1	1322	3	N	7					46
							8	9									
11	1740	N	1720	-0-	-20	-0-	419	1	1295	3	N	5					51
							6	9									
12	1822	N	1822	-0-	-0-	-0-	431	1	1385	3	N	5					56
							6	9									
01	1779	N	1779	-0-	-0-	-0-	429	1	1341	3	N	8					64
							9	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC //CONT.// 101634
SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	738	-0-	-192	-0-	233	1	455	3	N	45	188	1			136
							50	9									
10	961	N	930	-0-	-31	-0-	273	1	532	3	N	114					250
							125	9									
11	998	N	998	-0-	-0-	-0-	283	1	547	3	N	153	189	1			214
							168	9									
12	942	N	942	-0-	-0-	-0-	272	1	537	3	N	121	188	1			147
							133	9									
*01	686	N	686	-0-	-0-	-0-	194	1	416	3	N	69					216
							76	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1296	-0-	-294	-0-	436	1	838	3	N	20					160
							22	9									
10	2078	N	2078	-0-	-0-	-0-	711	1	1337	3	N	27					187
							30	9									
11	2104	N	2104	-0-	-0-	-0-	729	1	1291	3	N	76					263
							84	9									
12	1789	N	1789	-0-	-0-	-0-	605	1	1136	3	N	44	191	1			116
							48	9									
01	1433	N	1433	-0-	-0-	-0-	487	1	911	3	N	32					148
							35	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	54	-0-	-2196	-0-	54	1			N	-0-					296
10	2263	N	21	-0-	-2242	-0-	20	1	1	3	N	-0-					296
11	1410	N	1	-0-	-1409	-0-	1	1			N	-0-					296
12	3100	N	3210	-0-	110	110	1022	1	2146	3	N	38	190	1			144
							42	9									
01	2548	N	2438	-0-	-110	-0-	834	1	1562	3	N	38					182
							42	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

KODIAK OIL & GAS, INC. 101771
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	489	-0-	-21	-0-	489	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
02	476	N	448	-0-	-28	-0-	448	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1142	-0-	-208	-0-	1142	2			N	-0-					111
10	1457	N	1256	-0-	-201	-0-	1256	2			N	-0-					111
11	1410	N	1189	-0-	-221	-0-	1189	2			N	-0-					111
12	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					111
01	1271	N	1228	-0-	-43	-0-	1228	2			N	-0-					111
02	1120	N	1005	-0-	-115	-0-	1005	2			N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNITED OIL & SHALE LLC 103207
REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			389
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			389
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			389
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			389
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			389
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			389

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			36
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			36

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			150
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			150
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			150
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			150
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			150
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			150

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			13
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			13

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			65
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			65

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			200
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			200
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			200
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			200
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			200
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			200

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			115
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			115

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			156
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			156
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			156
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			156
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			156
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			156

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			20
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			20

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			87
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			87

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			138
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			138
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			138
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			138
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			138
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			138

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			20
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			20

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			218
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			218
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			218
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			218
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			218
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			218

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					133
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					133

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAINSIDE ENERGY OPERATING, L 103921
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

09	780 N	657	-0-	-123	-0-	657	2			N	-0-					-0-
10	744 N	684	-0-	-60	-0-	684	2			N	-0-					-0-
11	690 N	676	-0-	-14	-0-	676	2			N	-0-					-0-
12	682 N	606	-0-	-76	-0-	606	2			N	-0-					-0-
01	682 N	642	-0-	-40	-0-	642	2			N	-0-					-0-
02	644 N	NO RPT	-0-	-644	-0-					N	NO RPT					-0-

ZONE RIDGE OPERATING, LLC 103926
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

09	750 X	652	-0-	-98	-0-	652	2			Y	-0-					200
10	775 X	558	-0-	-217	-0-	558	2			Y	-0-					200
11	750 X	587	-0-	-163	-0-	587	2			Y	-0-					200
*12	695 X	695	-0-	-0-	-0-	695	2			Y	-0-					200
*01	645 X	645	-0-	-0-	-0-	645	2			Y	-0-					200
02	857 X	857	-0-	-0-	-0-	857	2			Y	-0-					71

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

09	660 N	652	-0-	-8	-0-	652	2			N	-0-					40
10	682 N	680	-0-	-2	-0-	680	2			N	-0-					40
11	668 N	668	-0-	-0-	-0-	668	2			N	-0-					40
12	682 N	680	-0-	-2	-0-	680	2			N	-0-					40
01	634 N	634	-0-	-0-	-0-	634	2			N	-0-					40
02	616 N	586	-0-	-30	-0-	586	2			N	-0-					40

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. //CONT.// 108799
ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1224	-0-	-6	-0-	1224	2			N	-0-					18
10	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					18
11	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					18
12	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					18
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					18
02	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					18

CAPTUREPOINT LLC 130545
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	60	1	306	2	N	-0-					55
10	380	N	380	-0-	-0-	-0-	62	1	318	2	N	-0-					55
11	321	N	321	-0-	-0-	-0-	60	1	261	2	N	-0-					55
12	358	N	358	-0-	-0-	-0-	62	1	296	2	N	-0-					55
01	347	N	347	-0-	-0-	-0-	50	1	297	2	N	-0-					55
02	322	N	322	-0-	-0-	-0-	56	1	266	2	N	-0-					55

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1095	N	1095	-0-	-0-	-0-	58	1	1037	2	N	-0-					71
10	508	N	508	-0-	-0-	-0-	60	1	448	2	N	-0-					71
11	474	N	474	-0-	-0-	-0-	60	1	414	2	N	-0-					71
12	465	N	465	-0-	-0-	-0-	52	1	411	2	N	2					73
							2	9									
01	495	N	495	-0-	-0-	-0-	62	1	433	2	N	-0-					73
02	525	N	525	-0-	-0-	-0-	56	1	467	2	N	2					75
							2	9									

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	58	1	160	2	N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	58	1	150	2	N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	54	1	161	2	N	-0-					-0-
12	217	N	184	-0-	-33	-0-	62	1	122	2	N	-0-					-0-
01	217	N	168	-0-	-49	-0-	62	1	106	2	N	-0-					-0-
02	196	N	157	-0-	-39	-0-	56	1	101	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

09	247	N	247	-0-	-0-	-0-	60	1	187	2	N	-0-					165
10	256	N	256	-0-	-0-	-0-	62	1	194	2	N	-0-					165
11	247	N	247	-0-	-0-	-0-	60	1	187	2	N	-0-					165
12	256	N	256	-0-	-0-	-0-	62	1	194	2	N	-0-					165
01	256	N	256	-0-	-0-	-0-	62	1	194	2	N	-0-					165
*02	227	N	227	-0-	-0-	-0-	56	1	171	2	N	-0-					165

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

09	492	N	492	-0-	-0-	-0-	60	1	429	2	N	3					133
							3	9									
10	520	N	520	-0-	-0-	-0-	62	1	450	2	N	7					140
							8	9									
11	500	N	500	-0-	-0-	-0-	60	1	436	2	N	4					144
							4	9									
12	517	N	517	-0-	-0-	-0-	62	1	454	2	N	1					145
							1	9									
01	530	N	530	-0-	-0-	-0-	56	1	465	2	N	8					153
							9	9									
02	471	N	471	-0-	-0-	-0-	54	1	415	2	N	2					155
							2	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

09	2024	N	2024	-0-	-0-	-0-	60	1	1632	2	N	302	194	1			205
							332	9									
10	2010	N	2010	-0-	-0-	-0-	62	1	1623	2	N	295	391	1			109
							325	9									
11	1983	N	1983	-0-	-0-	-0-	60	1	1604	2	N	290	195	1			204
							319	9									
12	2046	N	1722	-0-	-324	-0-	62	1	1346	2	N	285	387	1			102
							314	9									
01	2015	N	1821	-0-	-194	-0-	62	1	1427	2	N	302	196	1			208
							332	9									
02	1848	N	1543	-0-	-305	-0-	56	1	1199	2	N	262	392	1			78
							288	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	61	1			33
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	758	-0-	-412	-0-	758	2			N	-0-					36
10	1054	N	1005	-0-	-49	-0-	1005	2			N	-0-					36
11	810	N	810	-0-	-0-	-0-	810	2			N	-0-					36
12	775	N	765	-0-	-10	-0-	765	2			N	-0-					36
01	992	N	497	-0-	-495	-0-	497	2			N	-0-					36
02	948	N	948	-0-	-0-	-0-	948	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
10	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					106
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					106
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					106
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					106
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					106
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1034	-0-	-76	-0-	1034	3			N	-0-					115
10	1116	N	987	-0-	-129	-0-	984	3	3	9	N	3					118
11	1110	N	1063	-0-	-47	-0-	1057	3	6	9	N	5					123
12	1054	N	1018	-0-	-36	-0-	1012	3	6	9	N	5					128
01	1080	N	1080	-0-	-0-	-0-	1074	3	6	9	N	5					133
02	986	N	986	-0-	-0-	-0-	978	3	8	9	N	7					140

DIVERSIFIED PRODUCTION LLC 220903
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	649	-0-	-311	-0-	649	2			N	-0-					47
10	830	N	830	-0-	-0-	-0-	818	2	12	9	N	11					58
11	690	N	630	-0-	-60	-0-	630	2			N	-0-					58
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					58
01	837	N	749	-0-	-88	-0-	749	2			N	-0-					58
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					58

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1166	-0-	-124	-0-	1166	2			N	-0-					16
10	1333	N	1244	-0-	-89	-0-	1244	2			N	-0-					16
11	1290	N	1284	-0-	-6	-0-	1284	2			N	-0-					16
12	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-					16
01	1240	N	1164	-0-	-76	-0-	1164	2			N	-0-					16
02	1204	N	1169	-0-	-35	-0-	1167	2	2	9	N	2					18

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

09	750	N	58	-0-	-692	-0-	58	2			N	-0-					-0-
10	775	N	634	-0-	-141	-0-	634	2			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

HAIDER OPERATING, LLC 342767
LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

09	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-

HIGH RIVER RES OPERATING, LLC 385674
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					10
10	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					10
11	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					10
*12	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					10
*01	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					10
02	112	N	82	-0-	-30	-0-	82	2			Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	1605	N	1605	-0-	-0-	-0-	1505	3	100	9	N	91					228
11	2084	N	2084	-0-	-0-	-0-	2019	3	65	9	N	59					287
12	1760	N	1760	-0-	-0-	-0-	1730	2	30	9	N	27	171	1			143
01	1380	N	1380	-0-	-0-	-0-	1351	2	29	9	N	26					169
02	915	N	915	-0-	-0-	-0-	904	2	11	9	N	10					179

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					202
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					80
10	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					80
11	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					80
12	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					80
01	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					80
02	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					80

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	527	2	1	9	N	1					56
10	738	N	738	-0-	-0-	-0-	736	2	2	9	N	2					58
11	675	N	675	-0-	-0-	-0-	674	2	1	9	N	1					59
12	558	N	518	-0-	-40	-0-	518	2			N	-0-					59
01	651	N	398	-0-	-253	-0-	397	2	1	9	N	1					60
02	588	N	511	-0-	-77	-0-	511	2			N	-0-					60

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					41
10	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					41
11	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					41
12	DLQ G-10		130	-0-	130	130	130	2			Y	-0-					41
01	DLQ G-10		199	-0-	199	329	199	2			Y	-0-					41
02	DLQ G-10		124	-0-	124	453	124	2			Y	-0-					41

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1177	-0-	-53	-0-	1175	2	2	9	N	2					49
10	1581	N	1527	-0-	-54	-0-	1525	2	2	9	N	2					51
11	1500	N	1410	-0-	-90	-0-	1408	2	2	9	N	2					53
12	1505	N	1505	-0-	-0-	-0-	1504	2	1	9	N	1					54
01	1519	N	1348	-0-	-171	-0-	1346	2	2	9	N	2					56
02	1316	N	1092	-0-	-224	-0-	1083	2	9	9	N	8	46	1			18

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1557	-0-	-663	-0-	1555	2	2	9	Y	2					77
10	1953	X	1653	-0-	-300	-0-	1652	2	1	9	Y	1					78
11	2237	X	2237	-0-	-0-	-0-	2236	2	1	9	Y	1					79
12	DLQ G-10		2440	-0-	2440	2440	2440	2			Y	-0-					79
01	DLQ G-10		1717	-0-	1717	4157	1716	2	1	9	Y	1					80
02	DLQ G-10		1360	-0-	1360	5517	1358	2	2	9	Y	2					82

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	647	-0-	-13	-0-	645	2	2	9	N	2					122
10	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2					124
11	665	N	665	-0-	-0-	-0-	662	2	3	9	N	3					127
12	682	N	569	-0-	-113	-0-	569	2			N	-0-	92	1			35
01	682	N	181	-0-	-501	-0-	181	2			N	-0-					35
02	616	N	551	-0-	-65	-0-	551	2			N	-0-					35

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	314	-0-	-16	-0-	313	2	1	9	N	1					47
10	341	N	295	-0-	-46	-0-	293	2	2	9	N	2					49
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					49
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					49
01	310	N	282	-0-	-28	-0-	282	2			N	-0-					49
02	364	N	198	-0-	-166	-0-	198	2			N	-0-					49

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	487	-0-	-113	-0-	486	2	1	9	N	1					88
10	517	N	517	-0-	-0-	-0-	516	2	1	9	N	1					89
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					89
12	496	N	360	-0-	-136	-0-	360	2			N	-0-	42	1			47
01	527	N	413	-0-	-114	-0-	413	2			N	-0-					47
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					47

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	804	-0-	-96	-0-	804	2			N	-0-					25
10	992	N	888	-0-	-104	-0-	887	2	1	9	N	1					26
11	835	N	835	-0-	-0-	-0-	833	2	2	9	N	2					28
12	848	N	848	-0-	-0-	-0-	846	2	2	9	N	2					30
01	899	N	670	-0-	-229	-0-	669	2	1	9	N	1					31
02	784	N	769	-0-	-15	-0-	769	2			N	-0-					31

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					95
10	868	N	721	-0-	-147	-0-	721	2			N	-0-					95
11	750	N	652	-0-	-98	-0-	652	2			N	-0-					95
12	775	N	748	-0-	-27	-0-	746	2	2	9	N	2					97
01	713	N	688	-0-	-25	-0-	684	2	4	9	N	4					101
02	820	N	820	-0-	-0-	-0-	817	2	3	9	N	3					104

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					8
10	93	N	61	-0-	-32	-0-	61	2			N	-0-					8
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					8
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					8
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					8
02	84	N	70	-0-	-14	-0-	70	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	223	-0-	-257	-0-	11	1	212	2	N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	12	1	941	2	N	-0-					-0-
11	861	N	861	-0-	-0-	-0-	11	1	850	2	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	12	1	430	2	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	12	1	701	2	N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	11	1	664	2	N	-0-					-0-

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	363	-0-	-27	-0-	363	2			N	-0-					49
10	284	N	284	-0-	-0-	-0-	283	2	1	9	N	1					50
11	450	N	305	-0-	-145	-0-	304	2	1	9	N	1					51
12	372	N	272	-0-	-100	-0-	271	2	1	9	N	1					52
01	279	N	195	-0-	-84	-0-	194	2	1	9	N	1					53
02	280	N	199	-0-	-81	-0-	198	2	1	9	N	1					54

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	38	1			N	-0-					12
10	93	N	93	-0-	-0-	-0-	39	1	54	2	N	-0-					12
11	61	N	61	-0-	-0-	-0-	38	1	23	2	N	-0-					12
12	93	N	93	-0-	-0-	-0-	39	1	54	2	N	-0-					12
01	148	N	148	-0-	-0-	-0-	39	1	109	2	N	-0-					12
02	147	N	147	-0-	-0-	-0-	35	1	112	2	N	-0-					12

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					30
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					30

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

09	420	X	382	-0-	-38		-0-	382	2			Y	-0-					-0-
10	403	X	116	-0-	-287		-0-	116	2			Y	-0-					-0-
11	420	X	2	-0-	-418		-0-	2	2			Y	-0-					-0-
12	DLQ	G-10	5	-0-	5		5	5	2			Y	-0-					-0-
01	DLQ	G-10	6	-0-	6		11	6	2			Y	-0-					-0-
02	DLQ	G-10	54	-0-	54		65	54	2			Y	-0-					-0-

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					17

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

09	330	N	302	-0-	-28		-0-	19	1	283	2	N	-0-					41
10	341	N	319	-0-	-22		-0-	19	1	300	2	N	-0-					41
11	330	N	311	-0-	-19		-0-	19	1	292	2	N	-0-					41
12	310	N	303	-0-	-7		-0-	19	1	284	2	N	-0-					41
01	310	N	301	-0-	-9		-0-	19	1	282	2	N	-0-					41
02	280	N	268	-0-	-12		-0-	18	1	250	2	N	-0-					41

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

09	1410	N	1339	-0-	-71		-0-	11	1	1315	2	N	12					83
								13	9									
10	1457	N	1335	-0-	-122		-0-	12	1	1305	2	N	16					99
								18	9									
11	1440	N	1371	-0-	-69		-0-	11	1	1345	2	N	14					113
								15	9									
12	1395	N	1329	-0-	-66		-0-	12	1	1315	2	N	2					115
								2	9									
01	1370	N	1370	-0-	-0-		-0-	12	1	1345	2	N	12					127
								13	9									
02	1352	N	1352	-0-	-0-		-0-	11	1	1291	2	N	45	148	1			24
								50	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	714	N	714	-0-	-0-	-0-	94	1	620	2	N	-0-					123
10	682	N	669	-0-	-13	-0-	97	1	572	2	N	-0-					123
11	620	N	620	-0-	-0-	-0-	94	1	526	2	N	-0-					123
12	744	N	620	-0-	-124	-0-	97	1	523	2	N	-0-					123
01	682	N	595	-0-	-87	-0-	97	1	498	2	N	-0-					123
02	588	N	540	-0-	-48	-0-	87	1	453	2	N	-0-					123

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	N	1142	-0-	-0-	-0-	94	1	1044	2	N	4					72
							4	9									
10	1147	N	1141	-0-	-6	-0-	97	1	1044	2	N	-0-					72
11	1145	N	1145	-0-	-0-	-0-	94	1	1041	2	N	9					81
							10	9									
12	1185	N	1185	-0-	-0-	-0-	97	1	1075	2	N	12					93
							13	9									
01	1147	N	1011	-0-	-136	-0-	97	1	905	2	N	8					101
							9	9									
02	1068	N	1068	-0-	-0-	-0-	87	1	972	2	N	8					109
							9	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	969	N	969	-0-	-0-	-0-	94	1	867	2	N	7					60
							8	9									
10	950	N	950	-0-	-0-	-0-	97	1	847	2	N	5					65
							6	9									
11	870	N	870	-0-	-0-	-0-	94	1	776	2	N	-0-					65
12	794	N	794	-0-	-0-	-0-	97	1	694	2	N	3					68
							3	9									
01	156	N	156	-0-	-0-	-0-	97	1	59	2	N	-0-					68
02	149	N	149	-0-	-0-	-0-	87	1	62	2	N	-0-					68

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1560	-0-	-150	-0-	1556	2	4	9	N	4					235
10	1705	N	1549	-0-	-156	-0-	1539	2	10	9	N	9					244
11	1620	N	1523	-0-	-97	-0-	1511	2	12	9	N	11					255
12	1612	N	1605	-0-	-7	-0-	1592	2	13	9	N	12					267
01	1613	N	1613	-0-	-0-	-0-	1594	2	19	9	N	17	196	1			88
02	1428	N	1409	-0-	-19	-0-	1396	2	13	9	N	12					100

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
10	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					-0-

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					28
10	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					28
11	965	N	965	-0-	-0-	-0-	965	2			N	-0-					28
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					28

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	3706					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	3706					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	3706					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	3706					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	3706					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	3706					N	NO RPT					-0-

THURMAN 23V WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					40
10	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					40
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					40
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					40

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					20
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					20
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					20
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					20

LATIGO PETROLEUM, LLC 488260
ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					115
10	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					115
11	920	N	920	-0-	-0-	-0-	920	3			N	-0-					115
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					115
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					176
10	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					176
11	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					176
12	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					176
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4634	X	4634	-0-	-0-	-0-	4634	3			N	-0-					112
10	4817	X	4817	-0-	-0-	-0-	4817	3			N	-0-					112
11	4650	X	4650	-0-	-0-	-0-	4650	3			N	-0-					112
12	4496	X	4496	-0-	-0-	-0-	4496	3			N	-0-					112
01	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					112
02	4004	X	NO RPT	-0-	-4004	-0-					N	NO RPT					112

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					180
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					180
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					180
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					180
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					198
10	984	N	984	-0-	-0-	-0-	984	3			N	-0-					198
11	949	N	949	-0-	-0-	-0-	949	3			N	-0-					198
12	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					198
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	947	-0-	-13	-0-	947	3			N	-0-					33
10	937	N	937	-0-	-0-	-0-	937	3			N	-0-					33
11	889	N	889	-0-	-0-	-0-	889	3			N	-0-					33
12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					214
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					214
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					214
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					214
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	954	-0-	-6	-0-	954	3			N	-0-					104
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					104
11	886	N	886	-0-	-0-	-0-	886	3			N	-0-					104
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					104
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

09	1282	N	1282	-0-	-0-	-0-	1271	3	11	9	N	10					150
10	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					150
11	1561	N	1561	-0-	-0-	-0-	1552	3	9	9	N	8					158
12	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					158
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					189
10	0	N	-0-	-0-	-0-	-0-					N	-0-					189
11	0	N	-0-	-0-	-0-	-0-					N	-0-					189
12	0	N	-0-	-0-	-0-	-0-					N	-0-					189
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

09	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					90
10	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					90
11	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					90
12	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					90
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

09	270	N	192	-0-	-78	-0-	192	2			N	-0-					68
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					68
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					68
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					211
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					211
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					211
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					211
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					211
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					211

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					35
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					35
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					35
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					228
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					228
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					228
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					228
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	535	-0-	-5	-0-	535	2			N	-0-					46
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					46
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					46
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					46
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	169	-0-	-371	-0-	167	3	2	9	N	2					128
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					128
11	847	N	847	-0-	-0-	-0-	847	3			N	-0-					128
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					128
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	924	N	924	-0-	-0-	-0-	855	3	69	9	N	63					133
10	0	N	-0-	-0-	-0-	-0-					N	-0-					133
11	830	N	830	-0-	-0-	-0-	830	3			N	-0-					133
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					133
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					117
10	616	N	616	-0-	-0-	-0-	616	3			N	-0-					117
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					117
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					117
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					199
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					199
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					199
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					199
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	515	-0-	-25	-0-	515	3			N	-0-					137
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					137
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					137
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					137
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	523	-0-	-287	-0-	523	3			Y	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	862	-0-	-158	-0-	862	3			N	-0-					25
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					25
11	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					25
12	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					198
10	0	N	-0-	-0-	-0-	-0-					N	-0-					198
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					198
12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					198
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					23
10	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					23
11	992	N	992	-0-	-0-	-0-	992	3			N	-0-					23
12	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					200
10	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					200
11	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					200
12	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					200
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	551	-0-	-259	-0-	551	3			N	-0-					350
10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					350
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					350
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					350
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					350
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					350

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	917	-0-	-103	-0-	917	3			N	-0-					183
10	988	N	988	-0-	-0-	-0-	988	3			N	-0-					183
11	846	N	846	-0-	-0-	-0-	846	3			N	-0-					183
12	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					183
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					56
10	456	N	456	-0-	-0-	-0-	456	3			N	-0-					56
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					56
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					56
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					48
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					48
11	532	N	532	-0-	-0-	-0-	528	3	4	9	N	4					52
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					52
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					292
10	979	N	979	-0-	-0-	-0-	979	3			N	-0-					292
11	897	N	897	-0-	-0-	-0-	897	3			N	-0-					292
12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					292
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					27
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					27
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					27
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					332
10	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					332
11	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					332
12	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					332
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					332
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					332

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1229	-0-	-1	-0-	1229	3			N	-0-					180
10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					180
11	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					180
12	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					180
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					37
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					37
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					37
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					37
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					63
10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					63
11	907	N	907	-0-	-0-	-0-	907	2			N	-0-					63
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					63
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					107
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					107

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	143	-0-	-127	-0-	143	3			N	-0-					20
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					20
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					20
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					103
10	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					103
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					103
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					103
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					103
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					103

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					62
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					62
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					62
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					62
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					121
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					121
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					121
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					121
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	714	-0-	-36	-0-	714	3			N	-0-					23
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					23
11	710	N	710	-0-	-0-	-0-	710	3			N	-0-					23
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	222	-0-	-18	-0-	222	2			N	-0-					115
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					115
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					115
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					115
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	N	873	-0-	-0-	-0-	873	3			N	-0-					140
10	864	N	864	-0-	-0-	-0-	864	3			N	-0-					140
11	830	N	830	-0-	-0-	-0-	830	3			N	-0-					140
12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					140
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1620	-0-	-60	-0-	1620	3			N	-0-					180
10	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					180
11	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					180
12	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					180
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	798	-0-	-102	-0-	798	3			N	-0-					85
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					85
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					85
12	782	N	782	-0-	-0-	-0-	782	3			N	-0-					85
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					160
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					160
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					160
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	-0-	-0-	-1050	-0-					N	-0-					101
10	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					101
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					101
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					101
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1368	-0-	-12	-0-	1368	3			N	-0-					78
10	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					78
11	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					78
12	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					78
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	387	-0-	-3	-0-	387	2			N	-0-					221
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					221
11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					221
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					221
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	579	-0-	-111	-0-	579	3			N	-0-					188
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					188
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					81
10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					81
11	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					81
12	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					81
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					188
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					188
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					162
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					162
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					162
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					162
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					168
10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					168
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					168
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					168
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	-0-	-0-	-420	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	348	3	2	9	N	2					182
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					182
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					182
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					182
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

09	720	N	383	-0-	-337	-0-	383	3			N	-0-					193
10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					193
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					193
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					193
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

09	480	N	205	-0-	-275	-0-	205	3			N	-0-					62
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					62
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					62
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					62
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

09	360	N	334	-0-	-26	-0-	334	3			N	-0-					137
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					137
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					137
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					137
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

09	600	N	466	-0-	-134	-0-	466	3			N	-0-					73
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					73
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					73
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					73
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

09	600	N	324	-0-	-276	-0-	324	3			N	-0-					157
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					157
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					157
12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					157
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW "A" WELL #: RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 11/19/2019

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					132
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					132
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					132
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					132
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					190
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					190
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					190
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					190
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					151
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					151
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					151
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					151
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					190
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					190
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					190
12	0	N	-0-	-0-	-0-	-0-					N	-0-					190
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	184	-0-	-86	-0-	184	2			N	-0-					181
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					181
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					181
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					181
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	687	-0-	-153	-0-	687	3			N	-0-					175
10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					175
11	812	N	812	-0-	-0-	-0-	696	3	116	9	N	105					280
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					280
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					93
10	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					93
11	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					93
12	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					93
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	604	-0-	-236	-0-	604	3			N	-0-					50
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					50
11	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					50
12	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					50
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					148
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					148
11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					148
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					148
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					84
10	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					84
11	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					84
12	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					84
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					415
10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					415
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					415
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					415
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					415
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					415

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					199
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					199
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					199
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					199
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					182
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					182
11	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					182
12	990	N	990	-0-	-0-	-0-	990	3			N	-0-					182
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	670	-0-	-440	-0-	502	2	168	9	N	153	174	1			178
10	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					178
11	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					178
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					178
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					199
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					199
11	828	N	828	-0-	-0-	-0-	828	2			N	-0-					199
12	824	N	824	-0-	-0-	-0-	824	2			N	-0-					199
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	215	-0-	-145	-0-	215	3			N	-0-					185
10	0	N	-0-	-0-	-0-	-0-					N	-0-					185
11	0	N	-0-	-0-	-0-	-0-					N	-0-					185
12	0	N	-0-	-0-	-0-	-0-					N	-0-					185
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	539	-0-	-1	-0-	539	3			N	-0-					40
10	558	X	549	-0-	-9	-0-	549	3			N	-0-					40
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					40
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	66	-0-	-114	-0-	66	3			N	-0-					20
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					20
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					20
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					107
10	990	N	990	-0-	-0-	-0-	990	3			N	-0-					107
11	945	N	945	-0-	-0-	-0-	945	3			N	-0-					107
12	974	N	974	-0-	-0-	-0-	974	3			N	-0-					107
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					85
10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					85
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					85
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					85
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					224
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					224
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					224
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					224
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	121	-0-	-89	-0-	121	3			N	-0-					93
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					93
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					93
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					93
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					210
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					210
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					210
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					210
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					93
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					93
11	25	N	25	-0-	-0-	-0-	25	3			N	-0-					93
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					93
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2292	-0-	-138	-0-	2292	3			N	-0-					240
10	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					240
11	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					240
12	2589	N	2589	-0-	-0-	-0-	2589	3			N	-0-					240
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					171
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					171
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					171
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					171
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					288
10	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					288
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					288
12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					288
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					288
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					288

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	756	-0-	-534	-0-	756	3			N	-0-					141
10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					141
11	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					141
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					141
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					176
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					176
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					176
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					176
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	533	-0-	-37	-0-	533	2			N	-0-					497
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					497
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					497
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					497
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					497
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					315
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					315
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					315
12	348	N	348	-0-	-0-	-0-	344	2	4	9	N	4	189	1			130
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					57
10	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					57
11	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					57
12	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					57
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					150
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					150
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					150
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					150
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					17
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					17
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					17
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4642	-0-	-488	-0-	4492	2	150	9	N	136	142	1			236
10	5301	X	4509	-0-	-792	-0-	4509	2			N	-0-					236
11	5010	X	4116	-0-	-894	-0-	3884	2	232	9	N	211	166	1			281
12	4805	X	4215	-0-	-590	-0-	4215	2			N	-0-					281
01	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					281
02	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					281

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1448	-0-	-82	-0-	1448	2			N	-0-					559
10	1688	N	1688	-0-	-0-	-0-	1472	2	216	9	N	196	196	1			559
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					559
12	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					559
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					559
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					559

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2051	-0-	-1429	-0-	1625	2	426	9	N	387	386	1			70
10	3596	X	2721	-0-	-875	-0-	2227	2	494	9	N	449	392	1			127
11	2579	X	2579	-0-	-0-	-0-	2389	2	190	9	N	173	183	1			117
12	2480	X	1753	-0-	-727	-0-	1555	2	198	9	N	180	196	1			101
01	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					101
02	2464	X	NO RPT	-0-	-2464	-0-					N	NO RPT					101

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					282
10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					282
11	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					282
12	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					282
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					282
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					282

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	8567	-0-	-553	-0-	8519	2	48	9	N	44	200	1			256
10	9362	X	8761	-0-	-601	-0-	8582	2	179	9	N	163	192	1			227
11	9060	X	8779	-0-	-281	-0-	8171	2	608	9	N	553	392	1			388
12	9114	X	7736	-0-	-1378	-0-	7736	2			N	-0-					388
01	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					388
02	8008	X	NO RPT	-0-	-8008	-0-					N	NO RPT					388

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					502
10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					502
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					502
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					502
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					502
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					502

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5263	X	5263	-0-	-0-	-0-	5263	2			N	-0-					610
10	5525	X	5525	-0-	-0-	-0-	5525	2			N	-0-					610
11	4661	X	4661	-0-	-0-	-0-	4661	2			N	-0-					610
12	4630	X	4630	-0-	-0-	-0-	4630	2			N	-0-					610
01	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					610
02	3388	X	NO RPT	-0-	-3388	-0-					N	NO RPT					610

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	202	-0-	-128	-0-	202	3			N	-0-					50
10	452	N	452	-0-	-0-	-0-	245	3	207	9	N	188	193	1			45
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					45
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					201
10	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					201
11	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					201
12	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					201
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	7290	-0-	-0-	-0-	7290	2			N	-0-					370
10	7481	X	7481	-0-	-0-	-0-	7481	2			N	-0-					370
11	7380	X	7148	-0-	-232	-0-	7148	2			N	-0-					370
12	7626	X	6658	-0-	-968	-0-	6658	2			N	-0-					370
01	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					370
02	6804	X	NO RPT	-0-	-6804	-0-					N	NO RPT					370

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	605	-0-	-985	-0-	605	2			N	-0-					245
10	1643	X	800	-0-	-843	-0-	587	2	213	9	N	194	195	1			244
*11	2040	X	737	-0-	-1303	-0-	518	2	219	9	N	199	198	1			245
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					245
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					245
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					245

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4303	-0-	-167	-0-	4303	2			N	-0-					311
10	4619	X	4431	-0-	-188	-0-	4431	2			N	-0-					311
11	4440	X	4256	-0-	-184	-0-	4256	2			N	-0-					311
12	4588	X	4346	-0-	-242	-0-	4346	2			N	-0-					311
01	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					311
02	4004	X	NO RPT	-0-	-4004	-0-					N	NO RPT					311

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	33	115	1			-0-

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					58
10	682	N	673	-0-	-9	-0-	673	2			N	-0-					58
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					58
12	700	N	700	-0-	-0-	-0-	694	2	6	9	N	5					63
01	687	N	687	-0-	-0-	-0-	685	2	2	9	N	2					65
02	616	N	585	-0-	-31	-0-	585	2			N	-0-					65

MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

09	1050	N	1013	-0-	-37	-0-	30	1	983	2	N	-0-					125
10	1085	N	1066	-0-	-19	-0-	31	1	1035	2	N	-0-					125
11	1053	N	1053	-0-	-0-	-0-	30	1	1017	2	N	5					130
							6	9									
12	1054	N	1052	-0-	-2	-0-	30	1	1020	2	N	2					132
							2	9									
01	1054	N	1009	-0-	-45	-0-	27	1	982	2	N	-0-					132
02	1021	N	1021	-0-	-0-	-0-	28	1	993	2	N	-0-					132

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

09	951	N	951	-0-	-0-	-0-	30	1	921	2	N	-0-					169
10	973	N	973	-0-	-0-	-0-	30	1	943	2	N	-0-					169
11	962	N	962	-0-	-0-	-0-	29	1	927	2	N	5					174
							6	9									
12	959	N	959	-0-	-0-	-0-	31	1	928	2	N	-0-					174
01	870	N	870	-0-	-0-	-0-	27	1	843	2	N	-0-					174
02	958	N	958	-0-	-0-	-0-	28	1	930	2	N	-0-					174

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

09	744	N	744	-0-	-0-	-0-	29	1	715	2	N	-0-					89
10	762	N	762	-0-	-0-	-0-	31	1	731	2	N	-0-					89
11	701	N	701	-0-	-0-	-0-	30	1	671	2	N	-0-					89
12	734	N	734	-0-	-0-	-0-	31	1	703	2	N	-0-					89
01	657	N	657	-0-	-0-	-0-	27	1	630	2	N	-0-					89
02	719	N	719	-0-	-0-	-0-	27	1	689	2	N	3					92
							3	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

09	1230	N	1088	-0-	-142	-0-	30 6	1 9	1052	2	N	5					156
10	1457	N	1065	-0-	-392	-0-	30	1	1035	2	N	-0-					156
11	1290	N	1041	-0-	-249	-0-	30	1	1011	2	N	-0-					156
12	1116	N	1035	-0-	-81	-0-	31	1	1004	2	N	-0-					156
01	1054	N	909	-0-	-145	-0-	27	1	882	2	N	-0-					156
*02	1056	N	1056	-0-	-0-	-0-	28 4	1 9	1024	2	N	4					160

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

09	363	N	363	-0-	-0-	-0-	30	1	333	2	N	-0-					33
10	382	N	382	-0-	-0-	-0-	31	1	351	2	N	-0-					33
11	370	N	370	-0-	-0-	-0-	30	1	340	2	N	-0-					33
12	380	N	380	-0-	-0-	-0-	31	1	349	2	N	-0-					33
01	374	N	374	-0-	-0-	-0-	31	1	343	2	N	-0-					33
02	348	N	348	-0-	-0-	-0-	28	1	320	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

09	1720	N	1720	-0-	-0-	-0-	30 4	1 9	1686	2	N	4					58
10	1822	N	1822	-0-	-0-	-0-	31 10	1 9	1781	2	N	9					67
11	1801	N	1801	-0-	-0-	-0-	30 3	1 9	1768	2	N	3					70
12	1880	N	1880	-0-	-0-	-0-	31 11	1 9	1838	2	N	10					80
01	1767	N	1767	-0-	-0-	-0-	28 7	1 9	1732	2	N	6					86
*02	1786	N	1786	-0-	-0-	-0-	28 10	1 9	1748	2	N	9					95

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

09	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

09	7309	X	7309	-0-	-0-	-0-	30	1	7279	2	N	-0-					246
10	6482	X	6482	-0-	-0-	-0-	31	1	6451	2	N	-0-	171	1			75
11	5063	X	5063	-0-	-0-	-0-	30	1	5033	2	N	-0-					75
12	4520	X	4520	-0-	-0-	-0-	31	1	4489	2	N	-0-					75
01	4332	X	4332	-0-	-0-	-0-	31	1	4301	2	N	-0-					75
02	4422	X	4422	-0-	-0-	-0-	28	1	4394	2	N	-0-					75

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

09	1046	N	1046	-0-	-0-	-0-	26	1	974	2	N	42					201
							46	9									
10	874	N	874	-0-	-0-	-0-	31	1	843	2	N	-0-					201
11	948	N	948	-0-	-0-	-0-	29	1	875	2	N	40					241
							44	9									
12	1056	N	1056	-0-	-0-	-0-	31	1	1025	2	N	-0-					241
01	782	N	782	-0-	-0-	-0-	28	1	754	2	N	-0-					241
02	968	N	968	-0-	-0-	-0-	28	1	940	2	N	-0-					241

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

09	2248	N	2248	-0-	-0-	-0-	30	1	2217	2	N	1					131
							1	9									
10	2844	N	2844	-0-	-0-	-0-	31	1	2782	2	N	28					159
							31	9									
11	2424	N	2424	-0-	-0-	-0-	29	1	2376	2	N	17					176
							19	9									
12	2491	N	2491	-0-	-0-	-0-	31	1	2460	2	N	-0-					176
01	2042	N	2042	-0-	-0-	-0-	27	1	2014	2	N	1					177
							1	9									
02	2150	N	2150	-0-	-0-	-0-	28	1	2122	2	N	-0-					177

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

09	210	N	115	-0-	-95	-0-	30	1	85	2	N	-0-					77
10	217	N	87	-0-	-130	-0-	31	1	56	2	N	-0-					77
11	180	N	58	-0-	-122	-0-	30	1	28	2	N	-0-					77
12	721	N	721	-0-	-0-	-0-	31	1	640	2	N	45					122
							50	9									
01	650	N	650	-0-	-0-	-0-	31	1	583	2	N	33					155
							36	9									
02	489	N	489	-0-	-0-	-0-	28	1	461	2	N	-0-					155

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

09	4050	X	3931	-0-	-119	-0-	30	1	3838	2	N	57	193	1			66
							63	9									
10	4185	X	4034	-0-	-151	-0-	31	1	3929	2	N	67					133
							74	9									
11	4050	X	3782	-0-	-268	-0-	30	1	3695	2	N	52					185
							57	9									
12	4185	X	3832	-0-	-353	-0-	31	1	3746	2	N	50					235
							55	9									
01	4061	X	3531	-0-	-530	-0-	31	1	3461	2	N	35	195	1			75
							39	9									
02	3668	X	3495	-0-	-173	-0-	28	1	3416	2	N	46					121
							51	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	N	732	-0-	-0-	-0-	30	1	589	2	N	103	183	1			107
							113	9									
10	602	N	602	-0-	-0-	-0-	31	1	519	2	N	47					154
							52	9									
11	660	N	646	-0-	-14	-0-	30	1	533	2	N	75					229
							83	9									
12	744	N	621	-0-	-123	-0-	31	1	517	2	N	66	191	1			104
							73	9									
01	672	N	672	-0-	-0-	-0-	31	1	552	2	N	81					185
							89	9									
02	616	N	530	-0-	-86	-0-	28	1	428	2	N	67					252
							74	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	227	-0-	-553	-0-	30	1	197	2	N	-0-					130
10	491	N	491	-0-	-0-	-0-	8	1	457	2	N	24					154
							26	9									
11	1322	N	1322	-0-	-0-	-0-	27	1	1242	2	N	48					202
							53	9									
12	972	N	972	-0-	-0-	-0-	31	1	879	2	N	56	185	1			73
							62	9									
01	1109	N	1109	-0-	-0-	-0-	31	1	969	2	N	99					172
							109	9									
02	1084	N	1084	-0-	-0-	-0-	28	1	978	2	N	71					243
							78	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	N	2638	-0-	-92	-0-	30	1	2600	2	N	7					97
							8	9									
10	2759	N	2658	-0-	-101	-0-	30	1	2621	2	N	6	59	1			44
							7	9									
11	2670	N	2616	-0-	-54	-0-	28	1	2559	2	N	26					70
							29	9									
12	2728	N	2640	-0-	-88	-0-	31	1	2588	2	N	19					89
							21	9									
01	2666	N	2461	-0-	-205	-0-	29	1	2420	2	N	11					100
							12	9									
02	2445	N	2445	-0-	-0-	-0-	27	1	2377	2	N	37					137
							41	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3066	-0-	-204	-0-	30	1	3007	2	N	26					209
							29	9									
10	3317	X	2137	-0-	-1180	-0-	31	1	2069	2	N	34					243
							37	9									
11	3210	X	3201	-0-	-9	-0-	30	1	3103	2	N	62	186	1			119
							68	9									
12	3413	X	3413	-0-	-0-	-0-	31	1	3279	2	N	94					213
							103	9									
01	3162	X	2786	-0-	-376	-0-	31	1	2713	2	N	38					251
							42	9									
02	2996	X	1235	-0-	-1761	-0-	26	1	1205	2	N	4	186	1			69
							4	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					105

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

09	3420	X	3012	-0-	-408	-0-	30 61	1 9	2921	2	N	55					224
10	3534	X	2842	-0-	-692	-0-	31 54	1 9	2757	2	N	49					273
11	3420	X	2506	-0-	-914	-0-	30 46	1 9	2430	2	N	42	189	1			126
12	3100	X	2389	-0-	-711	-0-	31 35	1 9	2323	2	N	32					158
01	3100	X	1743	-0-	-1357	-0-	31 28	1 9	1684	2	N	25					183
02	2800	X	1344	-0-	-1456	-0-	28 12	1 9	1304	2	N	11					194

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

09	990	N	958	-0-	-32	-0-	30 50	1 9	878	2	N	45					311
10	972	N	972	-0-	-0-	-0-	31 47	1 9	894	2	N	43					354
11	990	N	961	-0-	-29	-0-	30 58	1 9	873	2	N	53					407
12	992	N	939	-0-	-53	-0-	31 32	1 9	876	2	N	29					436
01	961	N	878	-0-	-83	-0-	31 31	1 9	816	2	N	28	195	1			269
02	896	N	894	-0-	-2	-0-	28 65	1 9	801	2	N	59	194	1			134

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

09	3210	X	2684	-0-	-526	-0-	25 26	1 9	2633	2	N	24					54
10	3224	X	3053	-0-	-171	-0-	28 40	1 9	2985	2	N	36					90
11	3236	X	3236	-0-	-0-	-0-	30 52	1 9	3154	2	N	47					137
12	3224	X	3128	-0-	-96	-0-	31 46	1 9	3051	2	N	42					179
01	3168	X	3168	-0-	-0-	-0-	28 45	1 9	3095	2	N	41	181	1			39
02	3024	X	2928	-0-	-96	-0-	28 40	1 9	2860	2	N	36					75

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	2899	N	2740	-0-	-159	-0-	30	1	2471	2	N	217	190	1			399
							239	9									
10	3100	N	3688	-0-	588	588	31	1	3283	2	N	340	380	1			359
							374	9									
11	4167	X	3579	-0-	-588	-0-	30	1	3286	2	N	239	192	1			406
							263	9									
12	3438	X	3438	-0-	-0-	-0-	31	1	3152	2	N	232	388	1			250
							255	9									
01	3132	X	3132	-0-	-0-	-0-	28	1	2837	2	N	243	186	1			307
							267	9									
02	2847	X	2847	-0-	-0-	-0-	28	1	2566	2	N	230	195	1			342
							253	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	787	N	787	-0-	-0-	-0-	30	1	740	2	N	15					127
							17	9									
10	829	N	829	-0-	-0-	-0-	31	1	783	2	N	14					141
							15	9									
11	821	N	821	-0-	-0-	-0-	30	1	777	2	N	13					154
							14	9									
12	806	N	631	-0-	-175	-0-	30	1	588	2	N	12					166
							13	9									
01	837	N	795	-0-	-42	-0-	31	1	750	2	N	13					179
							14	9									
02	773	N	773	-0-	-0-	-0-	28	1	732	2	N	12					191
							13	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	1110	N	905	-0-	-205	-0-	29	1	834	2	N	38					132
							42	9									
10	1116	N	1044	-0-	-72	-0-	30	1	973	2	N	37					169
							41	9									
11	1050	N	770	-0-	-280	-0-	30	1	715	2	N	23					192
							25	9									
12	930	N	714	-0-	-216	-0-	29	1	637	2	N	44					236
							48	9									
01	1054	N	710	-0-	-344	-0-	24	1	609	2	N	70	186	1			120
							77	9									
02	728	N	669	-0-	-59	-0-	25	1	603	2	N	37					157
							41	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	1933	N	1933	-0-	-0-	-0-	30	1	1883	2	N	18					256
							20	9									
10	1958	N	1958	-0-	-0-	-0-	31	1	1908	2	N	17					273
							19	9									
11	1847	N	1847	-0-	-0-	-0-	30	1	1797	2	N	18					291
							20	9									
12	1891	N	1844	-0-	-47	-0-	31	1	1794	2	N	17					308
							19	9									
01	1891	N	1223	-0-	-668	-0-	31	1	1190	2	N	2					310
							2	9									
02	1791	N	1791	-0-	-0-	-0-	28	1	1748	2	N	14					324
							15	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3343	X	3343	-0-	-0-	-0-	30	1	3241	2	N	65	183	1			87
							72	9									
10	3487	X	3487	-0-	-0-	-0-	31	1	3326	2	N	118					205
							130	9									
11	3459	X	3459	-0-	-0-	-0-	30	1	3290	2	N	126	174	1			157
							139	9									
12	3336	X	3336	-0-	-0-	-0-	31	1	3182	2	N	112	185	1			84
							123	9									
01	2920	X	2920	-0-	-0-	-0-	31	1	2776	2	N	103					187
							113	9									
02	2357	X	2357	-0-	-0-	-0-	28	1	2235	2	N	85	190	1			82
							94	9									

BAGLEY 16 WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

09	4972	X	4972	-0-	-0-	-0-	4602	2	370	9	N	336	383	1			201
10	2952	X	2952	-0-	-0-	-0-	2867	2	85	9	N	77					278
11	6380	X	6380	-0-	-0-	-0-	6006	2	374	9	N	340	389	1			229
12	5532	X	5532	-0-	-0-	-0-	5116	2	416	9	N	378	394	1			213
01	4648	X	4648	-0-	-0-	-0-	4381	2	267	9	N	243	371	1			85
02	2157	X	2157	-0-	-0-	-0-	2078	2	79	9	N	72					157

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

09	2771	X	2771	-0-	-0-	-0-	240	1	2358	2	N	157	181	1			279
							173	9									
10	2840	X	2840	-0-	-0-	-0-	237	1	2436	2	N	152	190	1			241
							167	9									
11	2701	X	2701	-0-	-0-	-0-	237	1	2291	2	N	157	173	1			225
							173	9									
12	2624	X	2624	-0-	-0-	-0-	238	1	2221	2	N	150	201	1			174
							165	9									
01	2442	N	2442	-0-	-0-	-0-	204	1	2093	2	N	132	164	1			142
							145	9									
02	2548	N	2548	-0-	-0-	-0-	224	1	2157	2	N	152					294
							167	9									

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

09	3511	X	3511	-0-	-0-	-0-	234	1	3050	2	N	206	198	1			231
							227	9									
10	3096	X	3096	-0-	-0-	-0-	236	1	2689	2	N	155	192	1			194
							171	9									
11	3000	X	3000	-0-	-0-	-0-	240	1	2520	2	N	218	195	1			217
							240	9									
12	3343	X	3343	-0-	-0-	-0-	244	1	2849	2	N	227	195	1			249
							250	9									
01	3023	X	3023	-0-	-0-	-0-	209	1	2634	2	N	164	199	1			214
							180	9									
02	2293	X	2293	-0-	-0-	-0-	47	1	2062	2	N	167	194	1			187
							184	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2311	N	2311	-0-	-0-	-0-	30	1	2277	2	N	4					153
							4	9									
10	2260	N	2260	-0-	-0-	-0-	31	1	2229	2	N	-0-					153
11	2998	N	2998	-0-	-0-	-0-	30	1	2957	2	N	10					163
							11	9									
12	3100	N	3292	-0-	192	192	31	1	3229	2	N	29					192
							32	9									
01	3086	N	2894	-0-	-192	-0-	28	1	2841	2	N	23					215
							25	9									
02	2800	N	2881	-0-	81	81	28	1	2823	2	N	27					242
							30	9									

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7116	X	7116	-0-	-0-	-0-	30	1	7049	2	N	34					339
							37	9									
10	7006	X	7006	-0-	-0-	-0-	31	1	6957	2	N	16	180	1			175
							18	9									
11	6815	X	6815	-0-	-0-	-0-	30	1	6722	2	N	57					232
							63	9									
12	7316	X	7039	-0-	-277	-0-	31	1	6956	2	N	47					279
							52	9									
01	7316	X	6524	-0-	-792	-0-	28	1	6451	2	N	41					320
							45	9									
02	6608	X	6549	-0-	-59	-0-	28	1	6465	2	N	51	179	1			192
							56	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2449	N	2449	-0-	-0-	-0-	29	1	2387	2	N	30					110
							33	9									
10	2656	N	2656	-0-	-0-	-0-	30	1	2589	2	N	34	59	1			85
							37	9									
11	2630	N	2630	-0-	-0-	-0-	29	1	2557	2	N	40					125
							44	9									
12	2586	N	2586	-0-	-0-	-0-	31	1	2509	2	N	42					167
							46	9									
01	2418	N	2332	-0-	-86	-0-	28	1	2265	2	N	35	167	1			35
							39	9									
02	2450	N	2450	-0-	-0-	-0-	28	1	2379	2	N	39					74
							43	9									

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4361	X	4361	-0-	-0-	-0-	262	1	3861	2	N	216	381	1			90
							238	9									
10	4195	X	4195	-0-	-0-	-0-	268	1	3704	2	N	203	185	1			108
							223	9									
11	3485	X	3485	-0-	-0-	-0-	255	1	3043	2	N	170					278
							187	9									
12	3514	X	3514	-0-	-0-	-0-	258	1	3029	2	N	206	361	1			123
							227	9									
01	3610	X	3610	-0-	-0-	-0-	273	1	3114	2	N	203	198	1			128
							223	9									
02	3073	X	3073	-0-	-0-	-0-	274	1	2674	2	N	114					242
							125	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6100	X	6100	-0-	-0-	-0-	368 296	1 9	5436	2	N	269	366	1			75
10	5933	X	5933	-0-	-0-	-0-	383 256	1 9	5294	2	N	233	186	1			122
11	5125	X	5125	-0-	-0-	-0-	375 266	1 9	4484	2	N	242	151	1			213
12	5059	X	5059	-0-	-0-	-0-	376 265	1 9	4418	2	N	241	187	1			267
01	4911	X	4911	-0-	-0-	-0-	378 224	1 9	4309	2	N	204	368	1			103
02	3520	X	3520	-0-	-0-	-0-	314 132	1 9	3074	2	N	120					223

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	N	837	-0-	-0-	-0-	731	2	106	9	N	96	182	1			154
10	775	N	538	-0-	-237	-0-	487	2	51	9	N	46					200
11	980	N	980	-0-	-0-	-0-	823	2	157	9	N	143	184	1			159
12	888	N	888	-0-	-0-	-0-	767	2	121	9	N	110	187	1			82
01	857	N	857	-0-	-0-	-0-	755	2	102	9	N	93					175
02	797	N	797	-0-	-0-	-0-	692	2	105	9	N	95	187	1			83

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	30	1	259	2	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	30	1	278	2	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	31	1	300	2	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	24	1	232	2	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	28	1	307	2	N	-0-					-0-

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGLEY 16 WELL #: C001CN RRCID -> 298507 COMPL. DATE 09/24/2024 TOTAL DEPTH 6567 PERF. 6950 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12600	X	7704	-0-	-4896	-0-	1050 876	1 9	5778	2	N	796	925	1			185
10	11563	X	6188	-0-	-5375	-0-	1085 668	1 9	4435	2	N	607	550	1			242
11	10500	X	5204	-0-	-5296	-0-	1016 600	1 9	3588	2	N	545	549	1			238
12	11743	X	11743	-0-	-0-	-0-	31 1657	1 9	10055	2	N	1506	1468	1			276
01	13708	X	13708	-0-	-0-	-0-	31 1356	1 9	12321	2	N	1233	1307	1			202
02	10999	X	10999	-0-	-0-	-0-	28 999	1 9	9972	2	N	908	927	1			183

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON WERMSKE 89 A WELL #: C001CN RRCID -> 299559 COMPL. DATE 03/29/2025 TOTAL DEPTH 6942 PERF. 7315 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74760	X	47853	-0-	-26907	-0-	30 805	1 9	47018	2	N	732	708	1			133
10	77252	X	43226	-0-	-34026	-0-	31 756	1 9	42439	2	N	687	588	1			232
11	74760	X	37737	-0-	-37023	-0-	30 664	1 9	37043	2	N	604	594	1			242
12	67611	X	34771	-0-	-32840	-0-	31 622	1 9	34118	2	N	565	392	1			415
01	57040	X	30343	-0-	-26697	-0-	31 561	1 9	29751	2	N	510	589	1			336
02	44660	X	25497	-0-	-19163	-0-	28 491	1 9	24978	2	N	446	527	1			255

ROY LINN 580 WELL #: C002PB RRCID -> 299675 COMPL. DATE 03/28/2025 TOTAL DEPTH 7215 PERF. 7571 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99810	X	62945	-0-	-36865	-0-	30 2251	1 9	60664	2	N	2046	1979	1			434
10	103137	X	57258	-0-	-45879	-0-	31 2038	1 9	55189	2	N	1853	2019	1			268
11	99810	X	53252	-0-	-46558	-0-	30 1762	1 9	51460	2	N	1602	1650	1			220
12	90582	X	49867	-0-	-40715	-0-	31 1621	1 9	48215	2	N	1474	1505	1			189
01	72943	X	42744	-0-	-30199	-0-	31 1401	1 9	41312	2	N	1274	1084	1			379
02	58744	X	37244	-0-	-21500	-0-	28 1271	1 9	35945	2	N	1155	880	1			654

NATURAL GAS ANADARKO COMPANY 600750
MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2391	N	2391	-0-	-0-	-0-	60	1	2294	2	N	34					79
							37	9									
10	2666	N	2666	-0-	-0-	-0-	62	1	2578	2	N	24					103
							26	9									
11	1308	N	1308	-0-	-0-	-0-	60	1	1228	2	N	18					121
							20	9									
12	1148	N	1148	-0-	-0-	-0-	62	1	1058	2	N	25					146
							28	9									
01	1182	N	1182	-0-	-0-	-0-	62	1	1095	2	N	23					169
							25	9									
*02	1080	N	1080	-0-	-0-	-0-	56	1	958	2	N	60					229
							66	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

09	1925	N	1925	-0-	-0-	-0-	60	1	1865	2	N	-0-					53
10	2136	N	2136	-0-	-0-	-0-	62	1	2074	2	N	-0-					53
11	2100	N	2100	-0-	-0-	-0-	60	1	2040	2	N	-0-					53
12	2111	N	2111	-0-	-0-	-0-	62	1	2049	2	N	-0-					53
01	2139	N	1966	-0-	-173	-0-	62	1	1904	2	N	-0-					53
02	1960	N	1577	-0-	-383	-0-	56	1	1521	2	N	-0-					53

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

09	93	N	93	-0-	-0-	-0-	58	1	35	9	N	32					197
10	93	N	57	-0-	-36	-0-	32	1	25	9	N	23					220
11	39	N	39	-0-	-0-	-0-	20	1	19	9	N	17					237
12	93	N	71	-0-	-22	-0-	32	1	39	9	N	35	195	1			77
01	62	N	56	-0-	-6	-0-	28	1	28	9	N	25					102
*02	54	N	54	-0-	-0-	-0-	30	1	24	9	N	22					124

COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

09	480	N	472	-0-	-8	-0-	52	1	409	2	N	10					97
							11	9									
10	598	N	598	-0-	-0-	-0-	62	1	494	2	N	38					135
							42	9									
11	589	N	589	-0-	-0-	-0-	60	1	477	2	N	47					182
							52	9									
12	542	N	542	-0-	-0-	-0-	54	1	457	2	N	28					210
							31	9									
01	589	N	515	-0-	-74	-0-	58	1	440	2	N	15	197	1			28
							17	9									
02	532	N	498	-0-	-34	-0-	56	1	422	2	N	18					46
							20	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
10	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

09	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1522	-0-	-68	-0-	1426	2	96	9	N	87	188	1			109
10	1550	N	1468	-0-	-82	-0-	1383	2	85	9	N	77	73	1			113
11	1470	N	1283	-0-	-187	-0-	1121	2	162	9	N	147					260
12	1581	N	120	-0-	-1461	-0-	120	2			N	-0-	180	1			80
01	1457	N	870	-0-	-587	-0-	750	2	120	9	N	109					189
02	1204	N	922	-0-	-282	-0-	786	2	136	9	N	124					313

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					22
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					22
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					22
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					22
01	93	N	65	-0-	-28	-0-	65	2			N	-0-					22
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					22

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	672	-0-	-528	-0-	68	1	571	2	N	30					76
							33	9									
10	1666	N	1666	-0-	-0-	-0-	200	1	1291	2	N	159	154	1			81
							175	9									
11	780	N	-0-	-0-	-780	-0-					N	-0-					81
12	1283	N	1283	-0-	-0-	-0-	189	1	1082	2	N	11	63	1			29
							12	9									
01	1643	N	1351	-0-	-292	-0-	197	1	1134	2	N	18					47
							20	9									
02	1175	N	1175	-0-	-0-	-0-	183	1	906	2	N	78					125
							86	9									

MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

09	3180	X	1775	-0-	-1405	-0-	1656	2	119	9	N	108	100	1			132
10	3588	X	3588	-0-	-0-	-0-	3323	2	265	9	N	241	184	1			189
11	3180	X	3138	-0-	-42	-0-	2936	2	202	9	N	184	181	1			192
12	3286	X	3239	-0-	-47	-0-	3005	2	234	9	N	213	191	1			214
01	3596	X	2957	-0-	-639	-0-	2762	2	195	9	N	177	191	1			200
02	3248	X	1744	-0-	-1504	-0-	1716	2	28	9	N	25					225

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

09	2008	N	2008	-0-	-0-	-0-	1829	2	179	9	N	163	347	1			62
10	1762	N	1762	-0-	-0-	-0-	1622	2	140	9	N	127					189
11	1889	N	1889	-0-	-0-	-0-	1723	2	166	9	N	151	161	1			179
12	1930	N	1930	-0-	-0-	-0-	1755	2	175	9	N	159	184	1			154
01	1900	N	1900	-0-	-0-	-0-	1742	2	158	9	N	144	182	1			116
02	1751	N	1751	-0-	-0-	-0-	1577	2	174	9	N	158					274

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

09	1080	N	1041	-0-	-39	-0-	975	2	66	9	N	60	136	1			51
10	1054	N	1049	-0-	-5	-0-	982	2	67	9	N	61					112
11	1020	N	988	-0-	-32	-0-	913	2	75	9	N	68	78	1			102
12	1085	N	986	-0-	-99	-0-	920	2	66	9	N	60					162
01	1054	N	976	-0-	-78	-0-	917	2	59	9	N	54					216
02	947	N	947	-0-	-0-	-0-	885	2	62	9	N	56	183	1			89

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

09	2880	X	2136	-0-	-744	-0-	2062	2	74	9	N	67	78	1			104
10	3441	X	2173	-0-	-1268	-0-	2103	2	70	9	N	64					168
11	3330	X	1922	-0-	-1408	-0-	1852	2	70	9	N	64	151	1			81
12	3441	X	1925	-0-	-1516	-0-	1849	2	76	9	N	69					150
01	2728	X	1902	-0-	-826	-0-	1815	2	87	9	N	79					229
02	1988	X	1765	-0-	-223	-0-	1698	2	67	9	N	61	184	1			106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3417	X	3417	-0-	-0-	-0-	850	1	2436	2	N	119	183	1			156
							131	9									
10	3465	X	3465	-0-	-0-	-0-	864	1	2448	2	N	139	182	1			113
							153	9									
11	3240	X	2335	-0-	-905	-0-	850	1	1331	2	N	140					253
							154	9									
12	3534	X	2475	-0-	-1059	-0-	878	1	1469	2	N	116	180	1			189
							128	9									
01	3534	X	953	-0-	-2581	-0-	792	1	26	2	N	123	174	1			138
							135	9									
02	3192	X	2684	-0-	-508	-0-	793	1	1786	2	N	95					233
							105	9									

MCGARRAUGH 154 WELL #: 2H RRCID -> 297121 COMPL. DATE 04/11/2012 TOTAL DEPTH 7013 PERF. 7720 - 11293

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGARRAUGH 154 WELL #: RRCID -> 298003 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3350 - 3661

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

09	180	N	161	-0-	-19	-0-	161	2			N	-0-					19
10	186	N	168	-0-	-18	-0-	168	2			N	-0-					19
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					19
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					19
*01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					19
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					19

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

09	2415	N	2415	-0-	-0-	-0-	2345	2	70	9	N	64	184	1			57
10	2264	N	2264	-0-	-0-	-0-	2180	2	84	9	N	76					133
11	2259	N	2259	-0-	-0-	-0-	2150	2	109	9	N	99					232
12	2016	N	2016	-0-	-0-	-0-	1877	2	139	9	N	126	180	1			178
01	1900	N	1900	-0-	-0-	-0-	1801	2	99	9	N	90	173	1			95
*02	2100	N	1482	-0-	-618	-0-	1415	2	67	9	N	61					156

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

09	2729	N	2716	-0-	-13	-0-	2627	2	89	9	N	81					164
10	2976	X	2756	-0-	-220	-0-	2638	2	118	9	N	107	171	1			100
11	2934	X	2934	-0-	-0-	-0-	2799	2	135	9	N	123	180	1			43
12	2976	X	2683	-0-	-293	-0-	2529	2	154	9	N	140					183
01	2900	X	2900	-0-	-0-	-0-	2795	2	105	9	N	95	153	1			125
*02	2688	X	2160	-0-	-528	-0-	2036	2	124	9	N	113					238

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

09	2301	N	2301	-0-	-0-	-0-	2235	2	66	9	N	60	187	1			68
10	1654	N	1654	-0-	-0-	-0-	1601	2	53	9	N	48					116
11	2130	N	380	-0-	-1750	-0-	321	2	59	9	N	54					170
12	25	N	25	-0-	-0-	-0-	2	2	23	9	N	21					191
01	0	N	-0-	-0-	-0-	-0-					N	-0-					191
02	364	N	-0-	-0-	-364	-0-					N	-0-					191

SANDLOT OIL & GAS LLC 747757
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					221
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					221
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					221
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					221
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					221
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					221

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

09	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
10	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
12	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC //CONT.// 747757
WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					13
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					13
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					13
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					13
01	186	N	5	-0-	-181	-0-	5	2			N	-0-					13
02	28	N	-0-	-0-	-28	-0-					N	-0-					13

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	24	1	301	2	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	39	1	303	2	N	-0-					-0-
11	330	N	318	-0-	-12	-0-	36	1	282	2	N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	24	1	305	2	N	-0-					-0-
01	341	N	329	-0-	-12	-0-	31	1	298	2	N	-0-					-0-
02	308	N	285	-0-	-23	-0-	6	1	279	2	N	-0-					-0-

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	540	N	446	-0-	-94	-0-	446	2			N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					50
10	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					50
11	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					50
12	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					50
01	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					50
02	1064	N	1063	-0-	-1	-0-	1063	2			N	-0-					50

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					178
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					178
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					178
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					178
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					178
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					178

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			139
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			139

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			46
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1314	N	1314	-0-	-0-	-0-	1305	2	9	9	N	8					237
10	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					237
11	1200	N	272	-0-	-928	-0-	272	2			N	-0-					237
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					237
01	1602	N	1602	-0-	-0-	-0-	121	1	1413	2	N	62					299
							68	9									
02	2800	N	3455	-0-	655	655	3455	2			N	-0-					299

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					120
10	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					120
11	1350	N	1260	-0-	-90	-0-	1260	2			N	-0-					120
12	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					120
01	1302	N	1229	-0-	-73	-0-	1229	2			N	-0-					120
02	1176	N	1139	-0-	-37	-0-	1139	2			N	-0-					120

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	952	N	952	-0-	-0-	-0-	931	2	21	9	N	19					189
10	742	N	742	-0-	-0-	-0-	740	2	2	9	N	2					191
11	694	N	694	-0-	-0-	-0-	674	2	20	9	N	18					209
12	643	N	643	-0-	-0-	-0-	636	2	7	9	N	6	191	1			24
01	1105	N	1105	-0-	-0-	-0-	1088	2	17	9	N	15					39
02	616	N	310	-0-	-306	-0-	267	2	43	9	N	39					78

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1817	N	1817	-0-	-0-	-0-	92	1	1722	2	N	3					348
							3	9									
10	2009	N	2009	-0-	-0-	-0-	58	1	1926	2	N	23	171	1			200
							25	9									
11	1691	N	1691	-0-	-0-	-0-	43	1	1648	2	N	-0-					200
12	1446	N	1446	-0-	-0-	-0-	31	1	1415	2	N	-0-					200
01	2015	N	1736	-0-	-279	-0-	37	1	1565	2	N	122	180	1			142
							134	9									
02	1680	N	1680	-0-	-0-	-0-	39	1	1629	2	N	11					153
							12	9									

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	820	N	820	-0-	-0-	-0-	756	2	64	9	N	58					240
10	931	N	931	-0-	-0-	-0-	798	2	133	9	N	121	185	1			176
11	900	N	817	-0-	-83	-0-	776	2	41	9	N	37					213
12	707	N	707	-0-	-0-	-0-	638	2	69	9	N	63	163	1			113
01	930	N	645	-0-	-285	-0-	617	2	28	9	N	25					138
02	840	N	840	-0-	-0-	-0-	704	2	136	9	N	124	154	1			108

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	3822	-0-	-618	-0-	79	1	3554	2	N	172	171	1			208
							189	9									
10	4588	X	3716	-0-	-872	-0-	75	1	3230	2	N	374	355	1			227
							411	9									
11	4320	X	3833	-0-	-487	-0-	54	1	3668	2	N	101	173	1			155
							111	9									
12	4371	X	4209	-0-	-162	-0-	55	1	3596	2	N	507	360	1			302
							558	9									
01	4061	X	3772	-0-	-289	-0-	43	1	3536	2	N	175	360	1			117
							193	9									
02	3584	X	3550	-0-	-34	-0-	1	1	3265	2	N	258	177	1			198
							284	9									

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4572	X	4572	-0-	-0-	-0-	4370	2	202	9	N	184	172	1			217
10	4807	X	4807	-0-	-0-	-0-	4484	2	323	9	N	294	174	1			337
11	4576	X	4576	-0-	-0-	-0-	4295	2	281	9	N	255	352	1			240
12	4484	X	4484	-0-	-0-	-0-	4209	2	275	9	N	250	180	1			310
01	4157	X	4157	-0-	-0-	-0-	3978	2	179	9	N	163	356	1			117
02	4050	X	4050	-0-	-0-	-0-	3753	2	297	9	N	270					387

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6642	X	6642	-0-	-0-	-0-	107	1	6322	2	N	194	178	1			266
							213	9									
10	6909	X	6909	-0-	-0-	-0-	107	1	6573	2	N	208	178	1			296
							229	9									
11	6683	X	6683	-0-	-0-	-0-	110	1	6170	2	N	366	349	1			313
							403	9									
12	6696	X	5320	-0-	-1376	-0-	5141	2	179	9	N	163	170	1			306
01	6826	X	6826	-0-	-0-	-0-	472	1	6229	2	N	114	174	1			246
							125	9									
02	6204	X	6204	-0-	-0-	-0-	477	1	5374	2	N	321	346	1			221
							353	9									

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4926	X	4926	-0-	-0-	-0-	7	1	4680	2	N	217	359	1			297
							239	9									
10	3378	X	3378	-0-	-0-	-0-	3025	2	353	9	N	321	343	1			275
11	3196	X	3196	-0-	-0-	-0-	2857	2	339	9	N	308	359	1			224
12	3107	X	3107	-0-	-0-	-0-	2802	2	305	9	N	277	179	1			322
01	2356	X	2074	-0-	-282	-0-	1931	2	143	9	N	130	180	1			272
02	2355	X	2355	-0-	-0-	-0-	1967	2	388	9	N	353	380	1			245

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3544	X	3544	-0-	-0-	-0-	3399	2	145	9	N	132	175	1			410
10	3398	X	3398	-0-	-0-	-0-	223	1	3113	2	N	56					466
							62	9									
11	3462	X	3462	-0-	-0-	-0-	123	1	3316	2	N	21	179	1			308
							23	9									
12	4535	X	4535	-0-	-0-	-0-	118	1	4138	2	N	254	179	1			383
							279	9									
01	3661	X	3661	-0-	-0-	-0-	125	1	3466	2	N	64	320	1			127
							70	9									
02	2491	X	2491	-0-	-0-	-0-	20	1	2471	2	N	-0-					127

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

09	1050	X	515	-0-	-535	-0-	14	1	501	2	N	-0-					346
10	1055	X	1055	-0-	-0-	-0-	24	1	947	2	N	76					422
							84	9									
11	2297	X	2297	-0-	-0-	-0-	54	1	2200	2	N	39					461
							43	9									
12	2404	X	2404	-0-	-0-	-0-	49	1	2217	2	N	125					586
							138	9									
01	1054	X	831	-0-	-223	-0-	12	1	741	2	N	71	224	1			433
							78	9									
02	2156	X	53	-0-	-2103	-0-	53	2			N	-0-					433

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

09	734	N	734	-0-	-0-	-0-	102	1	632	2	N	-0-					188
10	652	N	652	-0-	-0-	-0-	76	1	570	2	N	5					193
							6	9									
11	720	N	674	-0-	-46	-0-	102	1	572	2	N	-0-					193
12	622	N	622	-0-	-0-	-0-	99	1	520	2	N	3					196
							3	9									
01	651	N	604	-0-	-47	-0-	113	1	491	2	N	-0-					196
02	725	N	725	-0-	-0-	-0-	91	1	634	2	N	-0-					196

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

09	2089	N	2089	-0-	-0-	-0-	26	1	2063	2	N	-0-					278
10	2852	X	2209	-0-	-643	-0-	26	1	2158	2	N	23					301
							25	9									
11	2760	X	2225	-0-	-535	-0-	27	1	2144	2	N	49					350
							54	9									
12	2728	X	2206	-0-	-522	-0-	15	1	2191	2	N	-0-					350
01	2263	X	2159	-0-	-104	-0-	20	1	2139	2	N	-0-	168	1			182
02	2072	X	1149	-0-	-923	-0-	1149	2			N	-0-					182

WOODRUFF-DECK 17A WELL #: 6H RRCID -> 291314 COMPL. DATE 10/07/2014 TOTAL DEPTH 6509 PERF. 6931 - 13376

09	175	X	175	-0-	-0-	-0-	155	2	20	9	N	18					398
10	0	X	-0-	-0-	-0-	-0-					N	67	180	1			285
11	737	X	737	-0-	-0-	-0-	726	2	11	9	N	10					295
12	475	X	475	-0-	-0-	-0-	444	2	31	9	N	28					323
01	186	X	120	-0-	-66	-0-	52	2	68	9	N	62					385
02	1592	X	1592	-0-	-0-	-0-	7	1	1464	2	N	110	180	1			315
							121	9									

CARRIE WELL #: 1 RRCID -> 293527 COMPL. DATE 02/15/1975 TOTAL DEPTH 6835 PERF. 6680 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					262
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
OCHILTREE FARMS 112 WELL #: 4H RRCID -> 295379 COMPL. DATE 03/10/2013 TOTAL DEPTH 6402 PERF. 6708 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	X	1085	-0-	-0-	-0-	272	1	813	2	N	-0-					42
10	1179	X	1179	-0-	-0-	-0-	318	1	861	2	N	-0-					42
11	1109	X	1109	-0-	-0-	-0-	476	1	633	2	N	-0-					42
12	1182	X	1182	-0-	-0-	-0-	687	1	495	2	N	-0-					42
01	1176	X	1176	-0-	-0-	-0-	156	1	1020	2	N	-0-					42
02	1032	X	1032	-0-	-0-	-0-	105	1	927	2	N	-0-					42

CONVERSE WELL #: 103 RRCID -> 296611 COMPL. DATE 06/19/1962 TOTAL DEPTH 8650 PERF. 6512 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					67

WILSON WELL #: 2045 RRCID -> 297198 COMPL. DATE 03/07/2003 TOTAL DEPTH 9200 PERF. 7458 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					185
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					185
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					185
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					185
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					185
02	168	N	155	-0-	-13	-0-	155	2			N	-0-					185

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					80
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					80
11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					80
12	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					80
01	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					80
02	900	N	900	-0-	-0-	-0-	900	3			N	-0-					80

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					35
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					35
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					35
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					35
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					35
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY //CONT.// 923452
BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	734	-0-	-106	-0-	734	3			N	-0-					64
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					64
11	848	N	848	-0-	-0-	-0-	848	3			N	-0-					64
12	975	N	975	-0-	-0-	-0-	975	3			N	-0-					64
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					64
02	898	N	898	-0-	-0-	-0-	898	3			N	-0-					64

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1982	N	1982	-0-	-0-	-0-	638	1	1047	2	N	270	177	1			106
							297	9									
10	1364	N	1088	-0-	-276	-0-	726	1	99	2	N	239	174	1			171
							263	9									
11	797	N	797	-0-	-0-	-0-	592	1	205	9	N	186	355	1			2
12	1364	N	36	-0-	-1328	-0-	35	1	1	9	N	1					3
01	1085	N	231	-0-	-854	-0-	209	1	22	9	N	20					23
02	1827	N	1827	-0-	-0-	-0-	563	1	1131	2	N	121					144
							133	9									

UNBRIDLED RESOURCES, LLC 875461
HODGES "D" WELL #: 2032 RRCID -> 290998 COMPL. DATE 01/01/2020 TOTAL DEPTH 8098 PERF. 7370 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
UNITED OIL & SHALE LLC 103207
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1028	N	1028	-0-	-0-	-0-	60	1	968	2	N	-0-					105
10	1270	N	1270	-0-	-0-	-0-	62	1	1208	2	N	-0-					105
11	1314	N	1314	-0-	-0-	-0-	60	1	1254	2	N	-0-					105
12	1207	N	1207	-0-	-0-	-0-	62	1	1143	2	N	2					107
							2	9									
01	789	N	789	-0-	-0-	-0-	62	1	726	2	N	1					108
							1	9									
02	714	N	714	-0-	-0-	-0-	56	1	658	2	N	-0-					108

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1880	-0-	-10	-0-	1880	3			N	-0-					12
10	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					12
11	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					12
12	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					12
01	1953	N	1930	-0-	-23	-0-	1930	3			N	-0-					12
02	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					12

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

09	833	N	833	-0-	-0-	-0-	60	1	773	2	N	-0-					56
10	804	N	804	-0-	-0-	-0-	62	1	742	2	N	-0-					56
11	732	N	732	-0-	-0-	-0-	60	1	672	2	N	-0-					56
12	773	N	773	-0-	-0-	-0-	60	1	713	2	N	-0-					56
01	813	N	813	-0-	-0-	-0-	62	1	751	2	N	-0-					56
02	772	N	772	-0-	-0-	-0-	56	1	716	2	N	-0-					56

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

09	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

09	120	N	79	-0-	-41	B	-0-	79	2			N	-0-				-0-
10	124	N	119	-0-	-5	B	-0-	119	2			N	-0-				-0-
11	120	N	1	-0-	-119	B	-0-	1	2			N	-0-				-0-
12	93	N	1	-0-	-92	B	-0-	1	2			N	-0-				-0-
01	124	N	47	-0-	-77	B	-0-	47	2			N	-0-				-0-
02	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	150	N	137	-0-	-13	B	-0-	137	2			N	-0-				-0-
10	155	N	152	-0-	-3	B	-0-	152	2			N	-0-				-0-
11	150	N	1	-0-	-149	B	-0-	1	2			N	-0-				-0-
12	155	N	1	-0-	-154	B	-0-	1	2			N	-0-				-0-
01	155	N	78	-0-	-77	B	-0-	78	2			N	-0-				-0-
02	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
10	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
01	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
02	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
10	930	N	620	-0-	-310 B	-0-	620	3			N	-0-					-0-
11	900	N	897	-0-	-3 B	-0-	897	3			N	-0-					-0-
12	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
01	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
02	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
10	527	N	353	-0-	-174 B	-0-	353	3			N	-0-					-0-
11	510	N	457	-0-	-53 B	-0-	457	3			N	-0-					-0-
12	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
10	403	N	227	-0-	-176 B	-0-	227	3			N	-0-					-0-
11	390	N	270	-0-	-120 B	-0-	270	3			N	-0-					-0-
12	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC 040209
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	557	-0-	-73 B	-0-	557	3			N	-0-					-0-
10	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
11	630	N	602	-0-	-28 B	-0-	602	3			N	-0-					-0-
12	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
01	682	N	667	-0-	-15 B	-0-	667	3			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
10	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
11	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
12	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
01	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	663	-0-	-27 B	-0-	663	3			N	-0-					-0-
10	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
11	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
12	682	N	678	-0-	-4 B	-0-	678	3			N	-0-					-0-
01	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
02	672	N	643	-0-	-29 B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	602	-0-		-28 B	-0-	602	3			N	-0-					-0-
10	597	N	597	-0-		-0- B	-0-	597	3			N	-0-					-0-
11	623	N	623	-0-		-0- B	-0-	623	3			N	-0-					-0-
12	620	N	610	-0-		-10 B	-0-	610	3			N	-0-					-0-
01	649	N	649	-0-		-0- B	-0-	649	3			N	-0-					-0-
02	588	N	570	-0-		-18 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	369	-0-		-21 B	-0-	369	3			N	-0-					-0-
10	360	N	360	-0-		-0- B	-0-	360	3			N	-0-					-0-
11	363	N	363	-0-		-0- B	-0-	363	3			N	-0-					-0-
12	381	N	381	-0-		-0- B	-0-	381	3			N	-0-					-0-
01	372	N	363	-0-		-9 B	-0-	363	3			N	-0-					-0-
02	336	N	290	-0-		-46 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	370	-0-		-20 B	-0-	370	3			N	-0-					-0-
10	373	N	373	-0-		-0- B	-0-	373	3			N	-0-					-0-
11	362	N	362	-0-		-0- B	-0-	362	3			N	-0-					-0-
12	372	N	355	-0-		-17 B	-0-	355	3			N	-0-					-0-
01	391	N	391	-0-		-0- B	-0-	391	3			N	-0-					-0-
02	336	N	333	-0-		-3 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	378	-0-		-12 B	-0-	378	3			N	-0-					-0-
10	376	N	376	-0-		-0- B	-0-	376	3			N	-0-					-0-
11	390	N	343	-0-		-47 B	-0-	343	3			N	-0-					-0-
12	403	N	374	-0-		-29 B	-0-	374	3			N	-0-					-0-
01	372	N	315	-0-		-57 B	-0-	315	3			N	-0-					-0-
02	308	N	293	-0-		-15 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH 2746 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	172	-0-	-68	B	-0-	172	3			N	-0-					-0-
10	186	N	108	-0-	-78	B	-0-	108	3			N	-0-					-0-
11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
12	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
01	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
02	140	N	101	-0-	-39	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
10	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
11	240	N	233	-0-	-7	B	-0-	233	3			N	-0-					-0-
12	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
01	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
02	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	410	-0-	-10	B	-0-	410	3			N	-0-					-0-
10	403	N	372	-0-	-31	B	-0-	372	3			N	-0-					-0-
11	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
12	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-
01	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
02	392	N	376	-0-	-16	B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
11	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
12	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
02	224	N	214	-0-	-10	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
10	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
11	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
12	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
01	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
02	252	N	242	-0-	-10	B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1036	-0-		-284 B	-0-	1036	3			N	-0-					-0-
10	1147	N	973	-0-		-174 B	-0-	973	3			N	-0-					-0-
11	1140	N	978	-0-		-162 B	-0-	978	3			N	-0-					-0-
12	1085	N	1026	-0-		-59 B	-0-	1026	3			N	-0-					-0-
01	1022	N	1022	-0-		-0- B	-0-	1022	3			N	-0-					-0-
02	924	N	904	-0-		-20 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	62	-0-		-28 B	-0-	62	3			N	-0-					-0-
10	62	N	44	-0-		-18 B	-0-	44	3			N	-0-					-0-
11	76	N	76	-0-		-0- B	-0-	76	3			N	-0-					-0-
12	67	N	67	-0-		-0- B	-0-	67	3			N	-0-					-0-
01	64	N	64	-0-		-0- B	-0-	64	3			N	-0-					-0-
02	84	N	51	-0-		-33 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-		-0- B	-0-	185	3			N	-0-					-0-
10	186	N	147	-0-		-39 B	-0-	147	3			N	-0-					-0-
11	180	N	154	-0-		-26 B	-0-	154	3			N	-0-					-0-
12	186	N	156	-0-		-30 B	-0-	156	3			N	-0-					-0-
01	155	N	151	-0-		-4 B	-0-	151	3			N	-0-					-0-
02	140	N	140	-0-		-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	239	-0-		-1 B	-0-	239	3			N	-0-					-0-
10	216	N	216	-0-		-0- B	-0-	216	3			N	-0-					-0-
11	231	N	231	-0-		-0- B	-0-	231	3			N	-0-					-0-
12	248	N	244	-0-		-4 B	-0-	244	3			N	-0-					-0-
01	239	N	239	-0-		-0- B	-0-	239	3			N	-0-					-0-
02	224	N	216	-0-		-8 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	607	-0-		-53 B	-0-	607	3			N	-0-					-0-
10	630	N	630	-0-		-0- B	-0-	630	3			N	-0-					-0-
11	682	N	682	-0-		-0- B	-0-	682	3			N	-0-					-0-
12	645	N	645	-0-		-0- B	-0-	645	3			N	-0-					-0-
01	724	N	724	-0-		-0- B	-0-	724	3			N	-0-					-0-
02	672	N	672	-0-		-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-		-13 B	-0-	197	3			N	-0-					-0-
10	217	N	205	-0-		-12 B	-0-	205	3			N	-0-					-0-
11	210	N	210	-0-		-0- B	-0-	210	3			N	-0-					-0-
12	228	N	228	-0-		-0- B	-0-	228	3			N	-0-					-0-
01	219	N	219	-0-		-0- B	-0-	219	3			N	-0-					-0-
02	196	N	190	-0-		-6 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	597	-0-		-3 B	-0-	597	3			N	-0-					-0-
10	626	N	626	-0-		-0- B	-0-	626	3			N	-0-					-0-
11	633	N	633	-0-		-0- B	-0-	633	3			N	-0-					-0-
12	676	N	676	-0-		-0- B	-0-	676	3			N	-0-					-0-
01	627	N	627	-0-		-0- B	-0-	627	3			N	-0-					-0-
02	574	N	574	-0-		-0- B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	498	-0-		-12 B	-0-	498	3			N	-0-					-0-
10	502	N	502	-0-		-0- B	-0-	502	3			N	-0-					-0-
11	486	N	486	-0-		-0- B	-0-	486	3			N	-0-					-0-
12	527	N	518	-0-		-9 B	-0-	518	3			N	-0-					-0-
01	499	N	499	-0-		-0- B	-0-	499	3			N	-0-					-0-
02	448	N	443	-0-		-5 B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	502	-0-		-38 B	-0-	502	3			N	-0-					-0-
10	558	N	512	-0-		-46 B	-0-	512	3			N	-0-					-0-
11	540	N	463	-0-		-77 B	-0-	463	3			N	-0-					-0-
12	527	N	491	-0-		-36 B	-0-	491	3			N	-0-					-0-
01	527	N	463	-0-		-64 B	-0-	463	3			N	-0-					-0-
02	431	N	431	-0-		-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	365	N	365	-0-		-0- B	-0-	365	3			N	-0-					-0-
10	423	N	423	-0-		-0- B	-0-	423	3			N	-0-					-0-
11	425	N	425	-0-		-0- B	-0-	425	3			N	-0-					-0-
12	416	N	416	-0-		-0- B	-0-	416	3			N	-0-					-0-
01	449	N	449	-0-		-0- B	-0-	449	3			N	-0-					-0-
02	465	N	465	-0-		-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
10	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	186	N	100	-0-	-86 B	-0-	100	3			N	-0-					-0-
01	155	N	90	-0-	-65 B	-0-	90	3			N	-0-					-0-
02	140	N	61	-0-	-79 B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
01	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
02	308	N	299	-0-	-9 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	599	-0-	-31 B	-0-	599	3			N	-0-					-0-
10	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
12	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
01	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
10	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
12	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	685	-0-	-5 B	-0-	685	2			N	-0-					-0-
10	682	N	643	-0-	-39 B	-0-	643	2			N	-0-					-0-
11	660	N	632	-0-	-28 B	-0-	632	2			N	-0-					-0-
12	713	N	663	-0-	-50 B	-0-	663	2			N	-0-					-0-
01	651	N	546	-0-	-105 B	-0-	546	2			N	-0-					-0-
02	588	N	546	-0-	-42 B	-0-	546	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	636	-0-	-24 B	-0-	636	3			N	-0-					-0-
10	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
01	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
02	644	N	610	-0-	-34 B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	521	-0-	-49 B	-0-	521	3			N	-0-					-0-
10	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
11	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
01	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
10	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
11	450	N	393	-0-	-57 B	-0-	393	3			N	-0-					-0-
12	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
01	496	N	398	-0-	-98 B	-0-	398	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
12	403	N	315	-0-	-88 B	-0-	315	3			N	-0-					-0-
01	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
10	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
11	450	N	427	-0-	-23 B	-0-	427	3			N	-0-					-0-
12	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
01	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
10	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
11	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
12	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					115
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					115
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					115
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					115
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					115
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					115
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	124	N	91	-0-	-33 B	-0-	91	3			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
10	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	1116	N	832	-0-	-284 B	-0-	832	3			N	-0-					-0-
01	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
02	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	480	N	395	-0-	-85 B	-0-	395	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-
02	364	N	340	-0-	-24 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	367	-0-		-23 B	-0-	367	3			N	-0-					-0-
10	341	N	273	-0-		-68 B	-0-	273	3			N	-0-					-0-
11	360	N	298	-0-		-62 B	-0-	298	3			N	-0-					-0-
12	372	N	237	-0-		-135 B	-0-	237	3			N	-0-					-0-
01	291	N	291	-0-		-0- B	-0-	291	3			N	-0-					-0-
02	280	N	243	-0-		-37 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	225	-0-		-15 B	-0-	225	3			N	-0-					-0-
10	224	N	224	-0-		-0- B	-0-	224	3			N	-0-					-0-
11	221	N	221	-0-		-0- B	-0-	221	3			N	-0-					-0-
12	248	N	197	-0-		-51 B	-0-	197	3			N	-0-					-0-
01	227	N	227	-0-		-0- B	-0-	227	3			N	-0-					-0-
02	200	N	200	-0-		-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-		-0- B	-0-	194	3			N	-0-					-0-
10	186	N	175	-0-		-11 B	-0-	175	3			N	-0-					-0-
11	186	N	186	-0-		-0- B	-0-	186	3			N	-0-					-0-
12	201	N	201	-0-		-0- B	-0-	201	3			N	-0-					-0-
01	186	N	185	-0-		-1 B	-0-	185	3			N	-0-					-0-
02	168	N	165	-0-		-3 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	190	N	190	-0-		-0- B	-0-	190	3			N	-0-					-0-
10	174	N	174	-0-		-0- B	-0-	174	3			N	-0-					-0-
11	181	N	181	-0-		-0- B	-0-	181	3			N	-0-					-0-
12	200	N	200	-0-		-0- B	-0-	200	3			N	-0-					-0-
01	180	N	180	-0-		-0- B	-0-	180	3			N	-0-					-0-
02	164	N	164	-0-		-0- B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	209	-0-		-1 B	-0-	209	3			N	-0-					-0-
10	217	N	203	-0-		-14 B	-0-	203	3			N	-0-					-0-
11	224	N	224	-0-		-0- B	-0-	224	3			N	-0-					-0-
12	252	N	252	-0-		-0- B	-0-	252	3			N	-0-					-0-
01	229	N	229	-0-		-0- B	-0-	229	3			N	-0-					-0-
02	214	N	214	-0-		-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
10	372	N	308	-0-	-64 B	-0-	308	3			N	-0-					-0-
11	360	N	318	-0-	-42 B	-0-	318	3			N	-0-					-0-
12	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
01	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
02	308	N	285	-0-	-23 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
10	620	N	552	-0-	-68 B	-0-	552	3			N	-0-					-0-
11	630	N	537	-0-	-93 B	-0-	537	3			N	-0-					-0-
12	682	N	584	-0-	-98 B	-0-	584	3			N	-0-					-0-
01	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
02	504	N	494	-0-	-10 B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
01	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
02	84	N	82	-0-	-2 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
10	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
11	570	N	549	-0-	-21 B	-0-	549	3			N	-0-					-0-
12	620	N	573	-0-	-47 B	-0-	573	3			N	-0-					-0-
01	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
10	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
11	630	N	628	-0-	-2 B	-0-	628	3			N	-0-					-0-
12	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
01	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
02	588	N	562	-0-	-26 B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
01	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
02	308	N	260	-0-	-48 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	570	N	562	-0-	-8 B	-0-	562	3			N	-0-					-0-
10	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
11	540	N	487	-0-	-53 B	-0-	487	3			N	-0-					-0-
12	589	N	533	-0-	-56 B	-0-	533	3			N	-0-					-0-
01	527	N	459	-0-	-68 B	-0-	459	3			N	-0-					-0-
02	448	N	424	-0-	-24 B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
10	372	N	136	-0-	-236 B	-0-	136	3			N	-0-					-0-
11	330	N	48	-0-	-282 B	-0-	48	3			N	-0-					-0-
12	403	N	23	-0-	-380 B	-0-	23	3			N	-0-					-0-
01	124	N	48	-0-	-76 B	-0-	48	3			N	-0-					-0-
02	56	N	37	-0-	-19 B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
10	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
12	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	224	N	196	-0-	-28 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
10	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
01	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
02	392	N	382	-0-	-10 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	270	N	221	-0-	-49 B	-0-	221	3			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
10	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	84	N	81	-0-	-3 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
10	372	N	284	-0-	-88 B	-0-	284	3			N	-0-					-0-
11	330	N	257	-0-	-73 B	-0-	257	3			N	-0-					-0-
12	403	N	252	-0-	-151 B	-0-	252	3			N	-0-					-0-
01	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-
02	252	N	204	-0-	-48 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	497	-0-		-43 B	-0-	497	3			N	-0-					-0-
10	496	N	429	-0-		-67 B	-0-	429	3			N	-0-					-0-
11	480	N	467	-0-		-13 B	-0-	467	3			N	-0-					-0-
12	528	N	528	-0-		-0- B	-0-	528	3			N	-0-					-0-
01	492	N	492	-0-		-0- B	-0-	492	3			N	-0-					-0-
02	454	N	454	-0-		-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	68	N	68	-0-		-0- B	-0-	68	3			N	-0-					-0-
10	70	N	70	-0-		-0- B	-0-	70	3			N	-0-					-0-
11	75	N	75	-0-		-0- B	-0-	75	3			N	-0-					-0-
12	82	N	82	-0-		-0- B	-0-	82	3			N	-0-					-0-
01	77	N	77	-0-		-0- B	-0-	77	3			N	-0-					-0-
02	84	N	64	-0-		-20 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	261	-0-		-9 B	-0-	261	3			N	-0-					-0-
10	274	N	274	-0-		-0- B	-0-	274	3			N	-0-					-0-
11	303	N	303	-0-		-0- B	-0-	303	3			N	-0-					-0-
12	321	N	321	-0-		-0- B	-0-	321	3			N	-0-					-0-
01	303	N	303	-0-		-0- B	-0-	303	3			N	-0-					-0-
02	279	N	279	-0-		-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	633	-0-		-27 B	-0-	633	3			N	-0-					-0-
10	620	N	588	-0-		-32 B	-0-	588	3			N	-0-					-0-
11	630	N	614	-0-		-16 B	-0-	614	3			N	-0-					-0-
12	651	N	647	-0-		-4 B	-0-	647	3			N	-0-					-0-
01	596	N	596	-0-		-0- B	-0-	596	3			N	-0-					-0-
02	560	N	544	-0-		-16 B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	406	-0-		-14 B	-0-	406	3			N	-0-					-0-
10	417	N	417	-0-		-0- B	-0-	417	3			N	-0-					-0-
11	390	N	344	-0-		-46 B	-0-	344	3			N	-0-					-0-
12	434	N	386	-0-		-48 B	-0-	386	3			N	-0-					-0-
01	403	N	315	-0-		-88 B	-0-	315	3			N	-0-					-0-
02	332	N	332	-0-		-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
10	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
11	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
12	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
10	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
11	360	N	305	-0-	-55 B	-0-	305	3			N	-0-					-0-
12	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
10	713	N	641	-0-	-72 B	-0-	641	3			N	-0-					-0-
11	720	N	642	-0-	-78 B	-0-	642	3			N	-0-					-0-
12	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
02	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	630	N	603	-0-	-27 B	-0-	603	3			N	-0-					-0-
10	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	620	N	544	-0-	-76 B	-0-	544	3			N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
02	532	N	531	-0-	-1 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	403	N	342	-0-	-61 B	-0-	342	3			N	-0-					-0-
01	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
02	308	N	294	-0-	-14 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	120	-0-		-60 B	-0-	120	3			N	-0-					-0-
10	124	N	89	-0-		-35 B	-0-	89	3			N	-0-					-0-
11	120	N	109	-0-		-11 B	-0-	109	3			N	-0-					-0-
12	127	N	127	-0-		-0- B	-0-	127	3			N	-0-					-0-
01	114	N	114	-0-		-0- B	-0-	114	3			N	-0-					-0-
02	112	N	86	-0-		-26 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	494	-0-		-16 B	-0-	494	3			N	-0-					-0-
10	496	N	495	-0-		-1 B	-0-	495	3			N	-0-					-0-
11	524	N	524	-0-		-0- B	-0-	524	3			N	-0-					-0-
12	537	N	537	-0-		-0- B	-0-	537	3			N	-0-					-0-
01	535	N	535	-0-		-0- B	-0-	535	3			N	-0-					-0-
02	477	N	477	-0-		-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	496	-0-		-74 B	-0-	496	3			N	-0-					-0-
10	558	N	511	-0-		-47 B	-0-	511	3			N	-0-					-0-
11	540	N	518	-0-		-22 B	-0-	518	3			N	-0-					-0-
12	539	N	539	-0-		-0- B	-0-	539	3			N	-0-					-0-
01	510	N	510	-0-		-0- B	-0-	510	3			N	-0-					-0-
02	487	N	487	-0-		-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	591	-0-		-69 B	-0-	591	3			N	-0-					-0-
10	651	N	608	-0-		-43 B	-0-	608	3			N	-0-					-0-
11	660	N	616	-0-		-44 B	-0-	616	3			N	-0-					-0-
12	641	N	641	-0-		-0- B	-0-	641	3			N	-0-					-0-
01	620	N	607	-0-		-13 B	-0-	607	3			N	-0-					-0-
02	588	N	580	-0-		-8 B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	433	N	433	-0-		-0- B	-0-	433	3			N	-0-					-0-
10	498	N	498	-0-		-0- B	-0-	498	3			N	-0-					-0-
11	411	N	411	-0-		-0- B	-0-	411	3			N	-0-					-0-
12	558	N	558	-0-		-0- B	-0-	558	3			N	-0-					-0-
01	626	N	626	-0-		-0- B	-0-	626	3			N	-0-					-0-
02	533	N	533	-0-		-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 10/06/1953 TOTAL DEPTH 2748 PERF. 2460 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
10	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
11	480	N	471	-0-	-9	B	-0-	471	3			N	-0-					-0-
12	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
01	496	N	471	-0-	-25	B	-0-	471	3			N	-0-					-0-
02	448	N	441	-0-	-7	B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
10	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
11	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
12	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
01	217	N	161	-0-	-56	B	-0-	161	3			N	-0-					-0-
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
12	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
11	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
12	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
02	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
10	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	352	-0-		-38 B	-0-	352	3			N	-0-					-0-
10	405	N	405	-0-		-0- B	-0-	405	3			N	-0-					-0-
11	388	N	388	-0-		-0- B	-0-	388	3			N	-0-					-0-
12	396	N	396	-0-		-0- B	-0-	396	3			N	-0-					-0-
01	411	N	411	-0-		-0- B	-0-	411	3			N	-0-					-0-
02	375	N	375	-0-		-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	196	N	196	-0-		-0- B	-0-	196	3			N	-0-					-0-
10	217	N	202	-0-		-15 B	-0-	202	3			N	-0-					-0-
11	202	N	202	-0-		-0- B	-0-	202	3			N	-0-					-0-
12	217	N	207	-0-		-10 B	-0-	207	3			N	-0-					-0-
01	217	N	207	-0-		-10 B	-0-	207	3			N	-0-					-0-
02	196	N	172	-0-		-24 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	72	N	72	-0-		-0- B	-0-	72	3			N	-0-					-0-
10	93	N	67	-0-		-26 B	-0-	67	3			N	-0-					-0-
11	74	N	74	-0-		-0- B	-0-	74	3			N	-0-					-0-
12	72	N	72	-0-		-0- B	-0-	72	3			N	-0-					-0-
01	212	N	212	-0-		-0- B	-0-	212	3			N	-0-					-0-
02	196	N	196	-0-		-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	112	-0-		-8 B	-0-	112	3			N	-0-					-0-
10	124	N	110	-0-		-14 B	-0-	110	3			N	-0-					-0-
11	120	N	69	-0-		-51 B	-0-	69	3			N	-0-					-0-
12	124	N	55	-0-		-69 B	-0-	55	3			N	-0-					-0-
01	124	N	66	-0-		-58 B	-0-	66	3			N	-0-					-0-
02	56	N	35	-0-		-21 B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	738	N	738	-0-		-0- B	-0-	738	3			N	-0-					-0-
10	670	N	670	-0-		-0- B	-0-	670	3			N	-0-					-0-
11	748	N	748	-0-		-0- B	-0-	748	3			N	-0-					-0-
12	547	N	547	-0-		-0- B	-0-	547	3			N	-0-					-0-
01	637	N	637	-0-		-0- B	-0-	637	3			N	-0-					-0-
02	510	N	510	-0-		-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	321	N	321	-0-		-0-	B	-0-	321	3			N	-0-					-0-
10	349	N	349	-0-		-0-	B	-0-	349	3			N	-0-					-0-
11	320	N	320	-0-		-0-	B	-0-	320	3			N	-0-					-0-
12	301	N	301	-0-		-0-	B	-0-	301	3			N	-0-					-0-
01	332	N	332	-0-		-0-	B	-0-	332	3			N	-0-					-0-
02	302	N	302	-0-		-0-	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	285	N	285	-0-		-0-	B	-0-	285	3			N	-0-					-0-
10	300	N	300	-0-		-0-	B	-0-	300	3			N	-0-					-0-
11	270	N	268	-0-		-2	B	-0-	268	3			N	-0-					-0-
12	302	N	302	-0-		-0-	B	-0-	302	3			N	-0-					-0-
01	279	N	253	-0-		-26	B	-0-	253	3			N	-0-					-0-
02	252	N	223	-0-		-29	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	117	N	117	-0-		-0-	B	-0-	117	3			N	-0-					-0-
10	164	N	164	-0-		-0-	B	-0-	164	3			N	-0-					-0-
11	150	N	79	-0-		-71	B	-0-	79	3			N	-0-					-0-
12	124	N	84	-0-		-40	B	-0-	84	3			N	-0-					-0-
01	155	N	96	-0-		-59	B	-0-	96	3			N	-0-					-0-
02	84	N	66	-0-		-18	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	259	N	259	-0-		-0-	B	-0-	259	3			N	-0-					-0-
10	406	N	406	-0-		-0-	B	-0-	406	3			N	-0-					-0-
11	366	N	366	-0-		-0-	B	-0-	366	3			N	-0-					-0-
12	384	N	384	-0-		-0-	B	-0-	384	3			N	-0-					-0-
01	407	N	407	-0-		-0-	B	-0-	407	3			N	-0-					-0-
02	341	N	341	-0-		-0-	B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	300	N	270	-0-		-30	B	-0-	270	3			N	-0-					-0-
10	329	N	329	-0-		-0-	B	-0-	329	3			N	-0-					-0-
11	270	N	268	-0-		-2	B	-0-	268	3			N	-0-					-0-
12	279	N	236	-0-		-43	B	-0-	236	3			N	-0-					-0-
01	341	N	282	-0-		-59	B	-0-	282	3			N	-0-					-0-
02	252	N	238	-0-		-14	B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
10	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
11	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/08/1959 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	465	N	395	-0-	-70 B	-0-	395	3			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	35	-0-		-25 B	-0-	35	3			N	-0-					-0-
10	62	N	56	-0-		-6 B	-0-	56	3			N	-0-					-0-
11	39	N	39	-0-		-0- B	-0-	39	3			N	-0-					-0-
12	39	N	39	-0-		-0- B	-0-	39	3			N	-0-					-0-
01	62	N	45	-0-		-17 B	-0-	45	3			N	-0-					-0-
02	28	N	19	-0-		-9 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	554	N	554	-0-		-0- B	-0-	554	3			N	-0-					-0-
10	679	N	679	-0-		-0- B	-0-	679	3			N	-0-					-0-
11	540	N	540	-0-		-0- B	-0-	540	3			N	-0-					-0-
12	558	N	510	-0-		-48 B	-0-	510	3			N	-0-					-0-
01	651	N	596	-0-		-55 B	-0-	596	3			N	-0-					-0-
02	504	N	468	-0-		-36 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	14	-0-		-0- B	-0-	14	3			N	-0-					-0-
10	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
11	32	N	32	-0-		-0- B	-0-	32	3			N	-0-					-0-
12	59	N	59	-0-		-0- B	-0-	59	3			N	-0-					-0-
01	32	N	32	-0-		-0- B	-0-	32	3			N	-0-					-0-
02	28	N	-0-	-0-		-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-		-0- B	-0-	224	3			N	-0-					-0-
10	258	N	258	-0-		-0- B	-0-	258	3			N	-0-					-0-
11	210	N	185	-0-		-25 B	-0-	185	3			N	-0-					-0-
12	217	N	216	-0-		-1 B	-0-	216	3			N	-0-					-0-
01	248	N	218	-0-		-30 B	-0-	218	3			N	-0-					-0-
02	200	N	200	-0-		-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	72	N	72	-0-		-0- B	-0-	72	3			N	-0-					-0-
10	129	N	129	-0-		-0- B	-0-	129	3			N	-0-					-0-
11	56	N	56	-0-		-0- B	-0-	56	3			N	-0-					-0-
12	79	N	79	-0-		-0- B	-0-	79	3			N	-0-					-0-
01	191	N	191	-0-		-0- B	-0-	191	3			N	-0-					-0-
02	82	N	82	-0-		-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	513	N	513	-0-		-0-	B	-0-		513	3		N	-0-				-0-
10	581	N	581	-0-		-0-	B	-0-		581	3		N	-0-				-0-
11	506	N	506	-0-		-0-	B	-0-		506	3		N	-0-				-0-
12	505	N	505	-0-		-0-	B	-0-		505	3		N	-0-				-0-
01	561	N	561	-0-		-0-	B	-0-		561	3		N	-0-				-0-
02	504	N	504	-0-		-0-	B	-0-		504	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	480	N	452	-0-		-28	B	-0-		452	2		N	-0-				-0-
10	517	N	517	-0-		-0-	B	-0-		517	2		N	-0-				-0-
11	469	N	469	-0-		-0-	B	-0-		469	2		N	-0-				-0-
12	465	N	439	-0-		-26	B	-0-		439	2		N	-0-				-0-
01	527	N	453	-0-		-74	B	-0-		453	2		N	-0-				-0-
02	448	N	413	-0-		-35	B	-0-		413	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	125	N	125	-0-		-0-	B	-0-		125	3		N	-0-				-0-
10	166	N	166	-0-		-0-	B	-0-		166	3		N	-0-				-0-
11	125	N	125	-0-		-0-	B	-0-		125	3		N	-0-				-0-
12	150	N	150	-0-		-0-	B	-0-		150	3		N	-0-				-0-
01	155	N	148	-0-		-7	B	-0-		148	3		N	-0-				-0-
02	116	N	116	-0-		-0-	B	-0-		116	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	150	N	150	-0-		-0-	B	-0-		150	3		N	-0-				-0-
10	178	N	178	-0-		-0-	B	-0-		178	3		N	-0-				-0-
11	167	N	167	-0-		-0-	B	-0-		167	3		N	-0-				-0-
12	175	N	175	-0-		-0-	B	-0-		175	3		N	-0-				-0-
01	186	N	159	-0-		-27	B	-0-		159	3		N	-0-				-0-
02	168	N	155	-0-		-13	B	-0-		155	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	263	N	263	-0-		-0-	B	-0-		263	3		N	-0-				-0-
10	286	N	286	-0-		-0-	B	-0-		286	3		N	-0-				-0-
11	253	N	253	-0-		-0-	B	-0-		253	3		N	-0-				-0-
12	279	N	218	-0-		-61	B	-0-		218	3		N	-0-				-0-
01	279	N	144	-0-		-135	B	-0-		144	3		N	-0-				-0-
02	224	N	54	-0-		-170	B	-0-		54	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
01	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
02	168	N	114	-0-	-54 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
11	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
10	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
12	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
02	112	N	81	-0-	-31 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
10	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
01	620	N	573	-0-	-47 B	-0-	573	3			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
10	372	N	134	-0-	-238 B	-0-	134	3			N	-0-					-0-
11	360	N	149	-0-	-211 B	-0-	149	3			N	-0-					-0-
12	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
12	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
12	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-		-0- B	-0-	193	3			N	-0-					-0-
10	194	N	194	-0-		-0- B	-0-	194	3			N	-0-					-0-
11	205	N	205	-0-		-0- B	-0-	205	3			N	-0-					-0-
12	186	N	124	-0-		-62 B	-0-	124	3			N	-0-					-0-
01	186	N	115	-0-		-71 B	-0-	115	3			N	-0-					-0-
02	214	N	214	-0-		-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	143	N	143	-0-		-0- B	-0-	143	3			N	-0-					-0-
10	248	N	135	-0-		-113 B	-0-	135	3			N	-0-					-0-
11	240	N	120	-0-		-120 B	-0-	120	3			N	-0-					-0-
12	227	N	227	-0-		-0- B	-0-	227	3			N	-0-					-0-
01	215	N	215	-0-		-0- B	-0-	215	3			N	-0-					-0-
02	123	N	123	-0-		-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-		-0- B	-0-	135	3			N	-0-					-0-
10	278	N	278	-0-		-0- B	-0-	278	3			N	-0-					-0-
11	263	N	263	-0-		-0- B	-0-	263	3			N	-0-					-0-
12	281	N	281	-0-		-0- B	-0-	281	3			N	-0-					-0-
01	298	N	298	-0-		-0- B	-0-	298	3			N	-0-					-0-
02	232	N	232	-0-		-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-		-0- B	-0-	106	3			N	-0-					-0-
10	124	N	124	-0-		-0- B	-0-	124	3			N	-0-					-0-
11	93	N	93	-0-		-0- B	-0-	93	3			N	-0-					-0-
12	128	N	128	-0-		-0- B	-0-	128	3			N	-0-					-0-
01	164	N	164	-0-		-0- B	-0-	164	3			N	-0-					-0-
02	167	N	167	-0-		-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-		-0- B	-0-	195	3			N	-0-					-0-
10	186	N	184	-0-		-2 B	-0-	184	3			N	-0-					-0-
11	199	N	199	-0-		-0- B	-0-	199	3			N	-0-					-0-
12	217	N	193	-0-		-24 B	-0-	193	3			N	-0-					-0-
01	213	N	213	-0-		-0- B	-0-	213	3			N	-0-					-0-
02	196	N	173	-0-		-23 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
02	168	N	122	-0-	-46 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
10	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
12	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
01	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
11	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
12	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	196	N	163	-0-	-33 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
10	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
11	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
02	392	N	359	-0-	-33 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
11	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
12	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
01	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
02	140	N	139	-0-	-1	B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
11	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
12	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
01	310	N	283	-0-	-27	B	-0-	283	3			N	-0-					-0-
02	308	N	275	-0-	-33	B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
10	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
11	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
12	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
01	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
02	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-
10	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
11	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
12	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
01	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
02	196	N	162	-0-	-34	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
10	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
11	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
12	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
01	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
02	112	N	64	-0-	-48	B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
11	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
12	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
01	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
02	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
10	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
11	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
12	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
01	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	120	N	91	-0-	-29 B	-0-	91	3			N	-0-					-0-
12	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	207	N	207	-0-	-0-	B	-0-			207	3	N	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-			283	3	N	-0-					-0-
11	279	N	279	-0-	-0-	B	-0-			279	3	N	-0-					-0-
12	229	N	229	-0-	-0-	B	-0-			229	3	N	-0-					-0-
01	290	N	290	-0-	-0-	B	-0-			290	3	N	-0-					-0-
02	224	N	223	-0-	-1	B	-0-			223	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	139	N	139	-0-	-0-	B	-0-			139	3	N	-0-					-0-
10	162	N	162	-0-	-0-	B	-0-			162	3	N	-0-					-0-
11	150	N	137	-0-	-13	B	-0-			137	3	N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-			167	3	N	-0-					-0-
01	172	N	172	-0-	-0-	B	-0-			172	3	N	-0-					-0-
02	141	N	141	-0-	-0-	B	-0-			141	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1008	-0-	-102	B	-0-			1008	3	N	-0-					-0-
10	1307	N	1307	-0-	-0-	B	-0-			1307	3	N	-0-					-0-
11	986	N	986	-0-	-0-	B	-0-			986	3	N	-0-					-0-
12	1281	N	1281	-0-	-0-	B	-0-			1281	3	N	-0-					-0-
01	1208	N	1208	-0-	-0-	B	-0-			1208	3	N	-0-					-0-
02	1040	N	1040	-0-	-0-	B	-0-			1040	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	210	-0-	-30	B	-0-			210	3	N	-0-					-0-
10	309	N	309	-0-	-0-	B	-0-			309	3	N	-0-					-0-
11	273	N	273	-0-	-0-	B	-0-			273	3	N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-			296	3	N	-0-					-0-
01	310	N	305	-0-	-5	B	-0-			305	3	N	-0-					-0-
02	275	N	275	-0-	-0-	B	-0-			275	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					72
10	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					72
11	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					72
12	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					72
01	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					72
02	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					72
03/01 BALANCING DATE STATUS -> -0-																		

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
12	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
01	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
02	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	3			N	-0-					-0-
10	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
11	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
12	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
01	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
02	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
10	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
11	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
01	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
02	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
10	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
11	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
12	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
01	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
02	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	112	N	99	-0-	-13 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
11	240	N	218	-0-	-22 B	-0-	218	3			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	308	N	281	-0-	-27 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	140	N	122	-0-	-18 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
10	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
02	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
11	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
12	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
01	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
02	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	217	-0-	-23	B	-0-	217	3			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
11	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-
12	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
01	279	N	259	-0-	-20	B	-0-	259	3			N	-0-					-0-
02	224	N	203	-0-	-21	B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	120	N	98	-0-	-22	B	-0-	98	3			N	-0-					-0-
12	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
01	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
02	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
10	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	217	N	147	-0-	-70 B	-0-	147	3			N	-0-					-0-
01	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
02	196	N	165	-0-	-31 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	280	N	170	-0-	-110 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-		-0- B	-0-	174	3			N	-0-					-0-
10	196	N	196	-0-		-0- B	-0-	196	3			N	-0-					-0-
11	189	N	189	-0-		-0- B	-0-	189	3			N	-0-					-0-
12	208	N	208	-0-		-0- B	-0-	208	3			N	-0-					-0-
01	187	N	187	-0-		-0- B	-0-	187	3			N	-0-					-0-
02	190	N	190	-0-		-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
01	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
01	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
02	224	N	201	-0-	-23 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
12	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
01	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
02	84	N	77	-0-	-7 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
11	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
10	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
01	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
02	392	N	339	-0-	-53 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
02	140	N	122	-0-	-18 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	99	-0-	-51 B	-0-	99	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
01	186	N	120	-0-	-66 B	-0-	120	3			N	-0-					-0-
02	140	N	74	-0-	-66 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
10	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
11	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
12	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
01	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
02	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	206	-0-	-34	B	-0-	206	3			N	-0-					-0-
10	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
01	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-
02	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	174	-0-	-36	B	-0-	174	3			N	-0-					-0-
10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
11	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
01	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
02	196	N	168	-0-	-28	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
10	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
11	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
12	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
01	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
02	168	N	147	-0-	-21 B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
12	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
02	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
12	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
01	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
10	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
12	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
01	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
02	476	N	423	-0-	-53 B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
10	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
11	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-
10	248	N	182	-0-	-66 B	-0-	182	3			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
01	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	309	N	309	-0-	-0-	B -0-	309	3			N	-0-					-0-
10	362	N	362	-0-	-0-	B -0-	362	3			N	-0-					-0-
11	330	N	320	-0-	-10	B -0-	320	3			N	-0-					-0-
12	313	N	313	-0-	-0-	B -0-	313	3			N	-0-					-0-
01	341	N	327	-0-	-14	B -0-	327	3			N	-0-					-0-
02	308	N	244	-0-	-64	B -0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	241	N	241	-0-	-0-	B -0-	241	3			N	-0-					-0-
10	310	N	275	-0-	-35	B -0-	275	3			N	-0-					-0-
11	210	N	151	-0-	-59	B -0-	151	3			N	-0-					-0-
12	335	N	335	-0-	-0-	B -0-	335	3			N	-0-					-0-
01	353	N	353	-0-	-0-	B -0-	353	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B -0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	113	N	113	-0-	-0-	B -0-	113	3			N	-0-					1
10	129	N	129	-0-	-0-	B -0-	129	3			N	-0-					1
11	165	N	165	-0-	-0-	B -0-	165	3			N	-0-					1
12	93	N	30	-0-	-63	B -0-	30	3			N	-0-					1
01	173	N	173	-0-	-0-	B -0-	173	3			N	-0-					1
02	331	N	331	-0-	-0-	B -0-	331	3			N	-0-					1
03/01 BALANCING DATE STATUS ->			-0-														

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	182	-0-	-28	B -0-	182	3			N	-0-					-0-
10	254	N	254	-0-	-0-	B -0-	254	3			N	-0-					-0-
11	196	N	196	-0-	-0-	B -0-	196	3			N	-0-					-0-
12	216	N	216	-0-	-0-	B -0-	216	3			N	-0-					-0-
01	250	N	250	-0-	-0-	B -0-	250	3			N	-0-					-0-
02	206	N	206	-0-	-0-	B -0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	120	N	101	-0-	-19	B -0-	101	3			N	-0-					-0-
10	124	N	120	-0-	-4	B -0-	120	3			N	-0-					-0-
11	108	N	108	-0-	-0-	B -0-	108	3			N	-0-					-0-
12	107	N	107	-0-	-0-	B -0-	107	3			N	-0-					-0-
01	124	N	113	-0-	-11	B -0-	113	3			N	-0-					-0-
02	112	N	101	-0-	-11	B -0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
11	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
12	5	N	4	-0-	-1 B	-0-	4	3			N	-0-					-0-
01	14	N	6	-0-	-8 B	-0-	6	3			N	-0-					-0-
02	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
11	300	N	257	-0-	-43 B	-0-	257	3			N	-0-					-0-
12	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	252	N	193	-0-	-59 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
01	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
02	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
12	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
02	196	N	195	-0-	-1 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
11	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
12	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
01	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
02	196	N	145	-0-	-51 B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
10	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
10	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
11	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
12	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
02	252	N	212	-0-	-40	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	238	-0-	-32	B	-0-	238	3			N	-0-					-0-
10	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
11	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-
12	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
01	310	N	275	-0-	-35	B	-0-	275	3			N	-0-					-0-
02	252	N	234	-0-	-18	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
10	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
11	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
12	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
01	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
02	112	N	111	-0-	-1	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
10	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
11	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
12	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
01	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-
02	196	N	110	-0-	-86	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
10	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
11	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
01	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
02	140	N	122	-0-	-18 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
10	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
01	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
10	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	252	N	247	-0-	-5 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	207	N	207	-0-		-0-	B	-0-	207	3			N	-0-					-0-
10	221	N	221	-0-		-0-	B	-0-	221	3			N	-0-					-0-
11	210	N	205	-0-		-5	B	-0-	205	3			N	-0-					-0-
12	217	N	216	-0-		-1	B	-0-	216	3			N	-0-					-0-
01	222	N	222	-0-		-0-	B	-0-	222	3			N	-0-					-0-
02	196	N	189	-0-		-7	B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	122	N	122	-0-		-0-	B	-0-	122	3			N	-0-					-0-
10	155	N	111	-0-		-44	B	-0-	111	3			N	-0-					-0-
11	120	N	114	-0-		-6	B	-0-	114	3			N	-0-					-0-
12	125	N	125	-0-		-0-	B	-0-	125	3			N	-0-					-0-
01	128	N	128	-0-		-0-	B	-0-	128	3			N	-0-					-0-
02	112	N	110	-0-		-2	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	30	N	13	-0-		-17	B	-0-	13	3			N	-0-					-0-
10	39	N	39	-0-		-0-	B	-0-	39	3			N	-0-					-0-
11	30	N	28	-0-		-2	B	-0-	28	3			N	-0-					-0-
12	32	N	32	-0-		-0-	B	-0-	32	3			N	-0-					-0-
01	38	N	38	-0-		-0-	B	-0-	38	3			N	-0-					-0-
02	28	N	26	-0-		-2	B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	120	N	99	-0-		-21	B	-0-	99	3			N	-0-					-0-
10	124	N	69	-0-		-55	B	-0-	69	3			N	-0-					-0-
11	152	N	152	-0-		-0-	B	-0-	152	3			N	-0-					-0-
12	118	N	118	-0-		-0-	B	-0-	118	3			N	-0-					-0-
01	138	N	138	-0-		-0-	B	-0-	138	3			N	-0-					-0-
02	141	N	141	-0-		-0-	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	230	N	230	-0-		-0-	B	-0-	230	3			N	-0-					-0-
10	282	N	282	-0-		-0-	B	-0-	282	3			N	-0-					-0-
11	247	N	247	-0-		-0-	B	-0-	247	3			N	-0-					-0-
12	280	N	280	-0-		-0-	B	-0-	280	3			N	-0-					-0-
01	269	N	269	-0-		-0-	B	-0-	269	3			N	-0-					-0-
02	222	N	222	-0-		-0-	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
10	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
11	180	N	132	-0-	-48	B	-0-	132	3			N	-0-					-0-
12	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
02	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
11	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
12	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
02	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	419	-0-	-31	B	-0-	419	3			N	-0-					-0-
10	465	N	443	-0-	-22	B	-0-	443	3			N	-0-					-0-
11	450	N	394	-0-	-56	B	-0-	394	3			N	-0-					-0-
12	434	N	380	-0-	-54	B	-0-	380	3			N	-0-					-0-
01	434	N	405	-0-	-29	B	-0-	405	3			N	-0-					-0-
02	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
10	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
11	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
12	186	N	144	-0-	-42	B	-0-	144	3			N	-0-					-0-
01	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-
02	140	N	128	-0-	-12	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
10	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
12	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
01	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
02	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
11	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
01	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
10	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
11	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
12	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
01	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
12	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
01	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
02	196	N	154	-0-	-42	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
10	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
11	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
12	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
01	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
02	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
10	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
11	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-
12	186	N	100	-0-	-86	B	-0-	100	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	140	N	59	-0-	-81	B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
11	60	N	23	-0-	-37 B	-0-	23	3			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
02	140	N	129	-0-	-11 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
02	224	N	215	-0-	-9 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
10	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
11	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
12	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
01	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
02	140	N	136	-0-	-4	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
10	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
11	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
12	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
02	252	N	249	-0-	-3	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
10	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
11	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
12	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
01	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
02	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
10	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
02	420	N	339	-0-	-81 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
10	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
12	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
01	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
02	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
10	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
12	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
01	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
02	168	N	148	-0-	-20	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
10	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
11	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
12	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
01	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
02	112	N	109	-0-	-3	B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
10	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
11	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
12	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
01	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
02	28	N	2	-0-	-26	B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
10	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
11	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
12	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
01	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
02	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
11	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
12	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-
01	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
02	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
02	140	N	130	-0-	-10 B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	28	N	13	-0-	-15 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
11	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-
12	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
01	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
10	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
02	280	N	267	-0-	-13 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
02	252	N	155	-0-	-97 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
10	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
11	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-
12	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
01	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
02	280	N	272	-0-	-8	B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
10	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
11	120	N	104	-0-	-16	B	-0-	104	3			N	-0-					-0-
12	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					-0-
01	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
02	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
10	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
11	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
12	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
01	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
02	56	N	41	-0-	-15	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
10	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
11	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
12	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
01	403	N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-
02	308	N	269	-0-	-39	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
10	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
11	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
12	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
01	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
02	168	N	158	-0-	-10	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
11	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
02	308	N	307	-0-	-1 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
01	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
01	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
02	140	N	126	-0-	-14 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
10	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
12	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
01	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
02	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
10	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
01	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
02	224	N	223	-0-	-1	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
10	403	N	307	-0-	-96	B	-0-	307	3			N	-0-					-0-
11	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
01	310	N	258	-0-	-52	B	-0-	258	3			N	-0-					-0-
02	308	N	277	-0-	-31	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
10	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
11	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
01	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
02	280	N	251	-0-	-29	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	296	-0-	-34	B	-0-	296	3			N	-0-					-0-
10	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
11	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
01	372	N	358	-0-	-14	B	-0-	358	3			N	-0-					-0-
02	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
10	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	336	N	199	-0-	-137 B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
12	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
01	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
12	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
01	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
01	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
11	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
12	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
01	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	24	N	24	-0-		-0- B	-0-	24	3			N	-0-					-0-
10	27	N	27	-0-		-0- B	-0-	27	3			N	-0-					-0-
11	31	N	31	-0-		-0- B	-0-	31	3			N	-0-					-0-
12	40	N	40	-0-		-0- B	-0-	40	3			N	-0-					-0-
01	37	N	37	-0-		-0- B	-0-	37	3			N	-0-					-0-
02	41	N	41	-0-		-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	176	N	176	-0-		-0- B	-0-	176	3			N	-0-					-0-
10	184	N	184	-0-		-0- B	-0-	184	3			N	-0-					-0-
11	170	N	170	-0-		-0- B	-0-	170	3			N	-0-					-0-
12	186	N	179	-0-		-7 B	-0-	179	3			N	-0-					-0-
01	186	N	175	-0-		-11 B	-0-	175	3			N	-0-					-0-
02	168	N	157	-0-		-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	167	N	167	-0-		-0- B	-0-	167	3			N	-0-					-0-
10	181	N	181	-0-		-0- B	-0-	181	3			N	-0-					-0-
11	155	N	155	-0-		-0- B	-0-	155	3			N	-0-					-0-
12	186	N	167	-0-		-19 B	-0-	167	3			N	-0-					-0-
01	186	N	147	-0-		-39 B	-0-	147	3			N	-0-					-0-
02	140	N	140	-0-		-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	235	N	235	-0-		-0- B	-0-	235	3			N	-0-					-0-
10	258	N	258	-0-		-0- B	-0-	258	3			N	-0-					-0-
11	240	N	209	-0-		-31 B	-0-	209	3			N	-0-					-0-
12	249	N	249	-0-		-0- B	-0-	249	3			N	-0-					-0-
01	248	N	216	-0-		-32 B	-0-	216	3			N	-0-					-0-
02	202	N	202	-0-		-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-		-0- B	-0-	185	3			N	-0-					-0-
10	209	N	209	-0-		-0- B	-0-	209	3			N	-0-					-0-
11	180	N	169	-0-		-11 B	-0-	169	3			N	-0-					-0-
12	186	N	181	-0-		-5 B	-0-	181	3			N	-0-					-0-
01	186	N	162	-0-		-24 B	-0-	162	3			N	-0-					-0-
02	168	N	140	-0-		-28 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
10	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
11	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
12	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
01	527	N	440	-0-	-87 B	-0-	440	3			N	-0-					-0-
02	420	N	381	-0-	-39 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
10	341	N	18	-0-	-323 B	-0-	18	3			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
10	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
02	252	N	193	-0-	-59 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
10	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
12	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	180	-0-	180	B	180	180	3			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	180					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	180					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	180					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	180					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	180					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 180																		

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
10	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
11	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
12	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
01	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
02	224	N	138	-0-	-86	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
10	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
12	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
01	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
02	168	N	126	-0-	-42	B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	151	-0-	-29	B	-0-	151	3			N	-0-					-0-
10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
11	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
12	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
01	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
02	168	N	165	-0-	-3	B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-		-0-	B -0-	182	3			N	-0-					-0-
10	217	N	204	-0-		-13	B -0-	204	3			N	-0-					-0-
11	217	N	217	-0-		-0-	B -0-	217	3			N	-0-					-0-
12	205	N	205	-0-		-0-	B -0-	205	3			N	-0-					-0-
01	217	N	201	-0-		-16	B -0-	201	3			N	-0-					-0-
02	196	N	155	-0-		-41	B -0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	288	-0-		-42	B -0-	288	3			N	-0-					-0-
10	369	N	369	-0-		-0-	B -0-	369	3			N	-0-					-0-
11	415	N	415	-0-		-0-	B -0-	415	3			N	-0-					-0-
12	361	N	361	-0-		-0-	B -0-	361	3			N	-0-					-0-
01	396	N	396	-0-		-0-	B -0-	396	3			N	-0-					-0-
02	364	N	250	-0-		-114	B -0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	107	-0-		-73	B -0-	107	3			N	-0-					-0-
10	248	N	157	-0-		-91	B -0-	157	3			N	-0-					-0-
11	210	N	169	-0-		-41	B -0-	169	3			N	-0-					-0-
12	193	N	193	-0-		-0-	B -0-	193	3			N	-0-					-0-
01	215	N	215	-0-		-0-	B -0-	215	3			N	-0-					-0-
02	168	N	144	-0-		-24	B -0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	428	-0-		-22	B -0-	428	3			N	-0-					-0-
10	438	N	438	-0-		-0-	B -0-	438	3			N	-0-					-0-
11	451	N	451	-0-		-0-	B -0-	451	3			N	-0-					-0-
12	439	N	439	-0-		-0-	B -0-	439	3			N	-0-					-0-
01	440	N	440	-0-		-0-	B -0-	440	3			N	-0-					-0-
02	420	N	414	-0-		-6	B -0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	336	N	303	-0-	-33 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	140	N	126	-0-	-14 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
10	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
11	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
12	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
01	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
02	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
10	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
11	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
12	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
01	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
02	224	N	203	-0-	-21	B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-
10	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
11	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
12	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
01	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
10	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
12	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
01	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
02	140	N	117	-0-	-23	B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
10	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
11	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
12	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
02	224	N	213	-0-	-11	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
10	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
01	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
02	168	N	135	-0-	-33	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	271	-0-	-29	B	-0-	271	3			N	-0-					-0-
10	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
11	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
12	279	N	205	-0-	-74	B	-0-	205	3			N	-0-					-0-
01	310	N	237	-0-	-73	B	-0-	237	3			N	-0-					-0-
02	280	N	185	-0-	-95	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		7	-0-	7	B	7	7	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	7					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	7					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	7					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	7					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	7					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7																		

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH 2280 PERF. 2170 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	266	-0-	-34	B	-0-	266	3			N	-0-					-0-
10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
11	270	N	245	-0-	-25	B	-0-	245	3			N	-0-					-0-
12	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
01	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
02	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
10	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
11	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
12	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
01	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
02	168	N	149	-0-	-19	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
10	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
11	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
12	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	168	N	124	-0-	-44	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
10	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
11	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
12	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
01	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
02	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	95	N	95	-0-		-0-	-0-	B	-0-		95	3	N	-0-					-0-
10	62	N	27	-0-		-35	-0-	B	-0-		27	3	N	-0-					-0-
11	60	N	43	-0-		-17	-0-	B	-0-		43	3	N	-0-					-0-
12	69	N	69	-0-		-0-	-0-	B	-0-		69	3	N	-0-					-0-
01	49	N	49	-0-		-0-	-0-	B	-0-		49	3	N	-0-					-0-
02	50	N	50	-0-		-0-	-0-	B	-0-		50	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	0	N	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	150	N	134	-0-		-16	-0-	B	-0-		134	3	N	-0-					-0-
10	155	N	153	-0-		-2	-0-	B	-0-		153	3	N	-0-					-0-
11	141	N	141	-0-		-0-	-0-	B	-0-		141	3	N	-0-					-0-
12	136	N	136	-0-		-0-	-0-	B	-0-		136	3	N	-0-					-0-
01	155	N	139	-0-		-16	-0-	B	-0-		139	3	N	-0-					-0-
02	140	N	129	-0-		-11	-0-	B	-0-		129	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	383	-0-		-37 B	-0-	383	3			N	-0-					-0-
10	434	N	423	-0-		-11 B	-0-	423	3			N	-0-					-0-
11	410	N	410	-0-		-0- B	-0-	410	3			N	-0-					-0-
12	403	N	401	-0-		-2 B	-0-	401	3			N	-0-					-0-
01	434	N	409	-0-		-25 B	-0-	409	3			N	-0-					-0-
02	392	N	374	-0-		-18 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	86	-0-		-34 B	-0-	86	3			N	-0-					-0-
10	124	N	120	-0-		-4 B	-0-	120	3			N	-0-					-0-
11	98	N	98	-0-		-0- B	-0-	98	3			N	-0-					-0-
12	93	N	93	-0-		-0- B	-0-	93	3			N	-0-					-0-
01	124	N	100	-0-		-24 B	-0-	100	3			N	-0-					-0-
02	84	N	73	-0-		-11 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	332	-0-		-28 B	-0-	332	3			N	-0-					-0-
10	372	N	352	-0-		-20 B	-0-	352	3			N	-0-					-0-
11	360	N	344	-0-		-16 B	-0-	344	3			N	-0-					-0-
12	341	N	312	-0-		-29 B	-0-	312	3			N	-0-					-0-
01	341	N	331	-0-		-10 B	-0-	331	3			N	-0-					-0-
02	308	N	275	-0-		-33 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
01	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
01	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
02	112	N	90	-0-	-22 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	176	N	176	-0-	-0-	B	-0-		176	3		N	-0-				-0-
10	176	N	176	-0-	-0-	B	-0-		176	3		N	-0-				-0-
11	166	N	166	-0-	-0-	B	-0-		166	3		N	-0-				-0-
12	180	N	180	-0-	-0-	B	-0-		180	3		N	-0-				-0-
01	187	N	187	-0-	-0-	B	-0-		187	3		N	-0-				-0-
02	163	N	163	-0-	-0-	B	-0-		163	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	76	-0-	-74	B	-0-		76	3		N	-0-				-0-
10	124	N	77	-0-	-47	B	-0-		77	3		N	-0-				-0-
11	100	N	100	-0-	-0-	B	-0-		100	3		N	-0-				-0-
12	93	N	91	-0-	-2	B	-0-		91	3		N	-0-				-0-
01	89	N	89	-0-	-0-	B	-0-		89	3		N	-0-				-0-
02	84	N	39	-0-	-45	B	-0-		39	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	142	-0-	-38	B	-0-		142	3		N	-0-				-0-
10	155	N	144	-0-	-11	B	-0-		144	3		N	-0-				-0-
11	165	N	165	-0-	-0-	B	-0-		165	3		N	-0-				-0-
12	155	N	146	-0-	-9	B	-0-		146	3		N	-0-				-0-
01	155	N	148	-0-	-7	B	-0-		148	3		N	-0-				-0-
02	168	N	104	-0-	-64	B	-0-		104	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	101	-0-	-139	B	-0-		101	3		N	-0-				-0-
10	183	N	183	-0-	-0-	B	-0-		183	3		N	-0-				-0-
11	240	N	170	-0-	-70	B	-0-		170	3		N	-0-				-0-
12	261	N	261	-0-	-0-	B	-0-		261	3		N	-0-				-0-
01	259	N	259	-0-	-0-	B	-0-		259	3		N	-0-				-0-
02	168	N	120	-0-	-48	B	-0-		120	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	158	-0-	-22	B	-0-		158	3		N	-0-				-0-
10	165	N	165	-0-	-0-	B	-0-		165	3		N	-0-				-0-
11	175	N	175	-0-	-0-	B	-0-		175	3		N	-0-				-0-
12	200	N	200	-0-	-0-	B	-0-		200	3		N	-0-				-0-
01	187	N	187	-0-	-0-	B	-0-		187	3		N	-0-				-0-
02	168	N	160	-0-	-8	B	-0-		160	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	184	-0-	-86 B	-0-	184	3			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
11	270	N	227	-0-	-43 B	-0-	227	3			N	-0-					-0-
12	186	N	105	-0-	-81 B	-0-	105	3			N	-0-					-0-
01	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
02	224	N	157	-0-	-67 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
11	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
12	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
01	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
10	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
11	180	N	132	-0-	-48	B	-0-	132	3			N	-0-					-0-
12	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
01	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
10	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
11	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
01	341	N	319	-0-	-22	B	-0-	319	3			N	-0-					-0-
02	308	N	304	-0-	-4	B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
10	155	N	78	-0-	-77 B	-0-	78	3			N	-0-					-0-
11	210	N	141	-0-	-69 B	-0-	141	3			N	-0-					-0-
12	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	140	N	122	-0-	-18 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
10	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-
12	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
01	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
02	476	N	462	-0-	-14 B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
10	124	N	14	-0-	-110	B	-0-	14	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

09/01 BALANCING DATE STATUS -> -0-																		
09	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
10	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
11	810	N	781	-0-	-29	B	-0-	781	3			N	-0-					-0-
12	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
01	806	N	772	-0-	-34	B	-0-	772	3			N	-0-					-0-
02	728	N	666	-0-	-62	B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
10	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
11	60	N	48	-0-	-12	B	-0-	48	3			N	-0-					-0-
12	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
01	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
02	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	199	-0-		-41 B	-0-		199	3		N	-0-					-0-
10	250	N	250	-0-		-0- B	-0-		250	3		N	-0-					-0-
11	264	N	264	-0-		-0- B	-0-		264	3		N	-0-					-0-
12	217	N	199	-0-		-18 B	-0-		199	3		N	-0-					-0-
01	253	N	253	-0-		-0- B	-0-		253	3		N	-0-					-0-
02	252	N	112	-0-		-140 B	-0-		112	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-		-0- B	-0-		162	3		N	-0-					-0-
10	217	N	206	-0-		-11 B	-0-		206	3		N	-0-					-0-
11	210	N	210	-0-		-0- B	-0-		210	3		N	-0-					-0-
12	185	N	185	-0-		-0- B	-0-		185	3		N	-0-					-0-
01	217	N	189	-0-		-28 B	-0-		189	3		N	-0-					-0-
02	196	N	149	-0-		-47 B	-0-		149	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	713	-0-		-37 B	-0-		713	3		N	-0-					-0-
10	744	N	739	-0-		-5 B	-0-		739	3		N	-0-					-0-
11	697	N	697	-0-		-0- B	-0-		697	3		N	-0-					-0-
12	744	N	736	-0-		-8 B	-0-		736	3		N	-0-					-0-
01	744	N	696	-0-		-48 B	-0-		696	3		N	-0-					-0-
02	652	N	652	-0-		-0- B	-0-		652	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	889	-0-		-41 B	-0-		889	3		N	-0-					-0-
10	899	N	883	-0-		-16 B	-0-		883	3		N	-0-					-0-
11	960	N	748	-0-		-212 B	-0-		748	3		N	-0-					-0-
12	930	N	793	-0-		-137 B	-0-		793	3		N	-0-					-0-
01	868	N	793	-0-		-75 B	-0-		793	3		N	-0-					-0-
02	733	N	733	-0-		-0- B	-0-		733	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
10	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
11	120	N	83	-0-	-37	B	-0-	83	3			N	-0-					-0-
12	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
02	84	N	77	-0-	-7	B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	182	-0-	-58	B	-0-	182	3			N	-0-					-0-
10	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
12	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
01	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
02	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
10	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
11	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
12	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
01	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
02	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	268	-0-	-32	B	-0-	268	3			N	-0-					-0-
10	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-
11	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
12	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
01	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
02	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					18
10	496	N	489	-0-	-7	B	-0-	489	3			N	-0-					18
11	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					18
12	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					18
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					18
02	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
02	252	N	241	-0-	-11 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	421	-0-	-59 B	-0-	421	3			N	-0-					-0-
10	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
01	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	990	-0-	-60 B	-0-	990	3			N	-0-					-0-
10	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
11	990	N	989	-0-	-1 B	-0-	989	3			N	-0-					-0-
12	1023	N	1007	-0-	-16 B	-0-	1007	3			N	-0-					-0-
01	1085	N	982	-0-	-103 B	-0-	982	3			N	-0-					-0-
02	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	348	-0-	-102 B	-0-	348	3			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	494	-0-		-46	B	-0-	494	3			N	-0-				-0-
10	446	N	446	-0-		-0-	B	-0-	446	3			N	-0-				-0-
11	450	N	443	-0-		-7	B	-0-	443	3			N	-0-				-0-
12	496	N	472	-0-		-24	B	-0-	472	3			N	-0-				-0-
01	448	N	448	-0-		-0-	B	-0-	448	3			N	-0-				-0-
02	420	N	406	-0-		-14	B	-0-	406	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	336	N	336	-0-		-0-	B	-0-	336	3			N	-0-				-0-
10	353	N	353	-0-		-0-	B	-0-	353	3			N	-0-				-0-
11	349	N	349	-0-		-0-	B	-0-	349	3			N	-0-				-0-
12	367	N	367	-0-		-0-	B	-0-	367	3			N	-0-				-0-
01	350	N	350	-0-		-0-	B	-0-	350	3			N	-0-				-0-
02	336	N	324	-0-		-12	B	-0-	324	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	538	-0-		-32	B	-0-	538	3			N	-0-				-0-
10	511	N	511	-0-		-0-	B	-0-	511	3			N	-0-				-0-
11	505	N	505	-0-		-0-	B	-0-	505	3			N	-0-				-0-
12	558	N	535	-0-		-23	B	-0-	535	3			N	-0-				-0-
01	513	N	513	-0-		-0-	B	-0-	513	3			N	-0-				-0-
02	476	N	476	-0-		-0-	B	-0-	476	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	315	-0-		-75	B	-0-	315	3			N	-0-				-0-
10	353	N	353	-0-		-0-	B	-0-	353	3			N	-0-				-0-
11	310	N	310	-0-		-0-	B	-0-	310	3			N	-0-				-0-
12	354	N	354	-0-		-0-	B	-0-	354	3			N	-0-				-0-
01	341	N	325	-0-		-16	B	-0-	325	3			N	-0-				-0-
02	280	N	277	-0-		-3	B	-0-	277	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-		-0-	B	-0-	348	3			N	-0-				-0-
10	437	N	437	-0-		-0-	B	-0-	437	3			N	-0-				-0-
11	330	N	321	-0-		-9	B	-0-	321	3			N	-0-				-0-
12	372	N	357	-0-		-15	B	-0-	357	3			N	-0-				-0-
01	372	N	329	-0-		-43	B	-0-	329	3			N	-0-				-0-
02	316	N	316	-0-		-0-	B	-0-	316	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
02	224	N	216	-0-	-8 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
10	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
11	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
12	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
01	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
02	448	N	433	-0-	-15 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
12	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	420	N	375	-0-	-45 B	-0-	375	3			N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
11	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
12	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
01	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
02	336	N	324	-0-	-12 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
10	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
01	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
12	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
01	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
02	84	N	40	-0-	-44 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
12	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
01	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
10	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
11	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
12	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
01	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
02	364	N	357	-0-	-7 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
10	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
11	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
12	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
01	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
10	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
11	420	N	371	-0-	-49 B	-0-	371	3			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
01	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
02	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
10	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
02	448	N	431	-0-	-17 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	450	N	433	-0-		-17	B	-0-	433	3			N	-0-					-0-
10	465	N	457	-0-		-8	B	-0-	457	3			N	-0-					-0-
11	420	N	420	-0-		-0-	B	-0-	420	3			N	-0-					-0-
12	469	N	469	-0-		-0-	B	-0-	469	3			N	-0-					-0-
01	465	N	420	-0-		-45	B	-0-	420	3			N	-0-					-0-
02	396	N	396	-0-		-0-	B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	360	N	360	-0-		-0-	B	-0-	360	3			N	-0-					-0-
10	387	N	387	-0-		-0-	B	-0-	387	3			N	-0-					-0-
11	360	N	352	-0-		-8	B	-0-	352	3			N	-0-					-0-
12	380	N	380	-0-		-0-	B	-0-	380	3			N	-0-					-0-
01	372	N	357	-0-		-15	B	-0-	357	3			N	-0-					-0-
02	336	N	325	-0-		-11	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	510	N	479	-0-		-31	B	-0-	479	3			N	-0-					-0-
10	496	N	465	-0-		-31	B	-0-	465	3			N	-0-					-0-
11	454	N	454	-0-		-0-	B	-0-	454	3			N	-0-					-0-
12	505	N	505	-0-		-0-	B	-0-	505	3			N	-0-					-0-
01	479	N	479	-0-		-0-	B	-0-	479	3			N	-0-					-0-
02	447	N	447	-0-		-0-	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	510	N	493	-0-		-17	B	-0-	493	3			N	-0-					-0-
10	496	N	494	-0-		-2	B	-0-	494	3			N	-0-					-0-
11	497	N	497	-0-		-0-	B	-0-	497	3			N	-0-					-0-
12	503	N	503	-0-		-0-	B	-0-	503	3			N	-0-					-0-
01	496	N	478	-0-		-18	B	-0-	478	3			N	-0-					-0-
02	494	N	494	-0-		-0-	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	221	N	221	-0-		-0-	B	-0-	221	3			N	-0-					-0-
10	217	N	192	-0-		-25	B	-0-	192	3			N	-0-					-0-
11	210	N	191	-0-		-19	B	-0-	191	3			N	-0-					-0-
12	217	N	197	-0-		-20	B	-0-	197	3			N	-0-					-0-
01	189	N	189	-0-		-0-	B	-0-	189	3			N	-0-					-0-
02	175	N	175	-0-		-0-	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
10	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
11	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
12	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
01	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
02	728	N	716	-0-	-12	B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
10	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
11	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
12	372	N	371	-0-	-1	B	-0-	371	3			N	-0-					-0-
01	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
02	336	N	329	-0-	-7	B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
11	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
12	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
01	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
02	196	N	191	-0-	-5	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	168	N	168	-0-	-0-	B	-0-	115	3	53	9	N	48					133
10	217	N	204	-0-	-13	B	-0-	150	3	54	9	N	49	171	1			11
11	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					11
12	186	N	60	-0-	-126	B	-0-	60	3			N	-0-					11
01	217	N	51	-0-	-166	B	-0-	51	3			N	-0-					11
02	56	N	42	-0-	-14	B	-0-	42	3			N	-0-					11
03/01 BALANCING DATE STATUS -> -0-																		

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
10	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
12	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
01	372	N	354	-0-	-18	B	-0-	354	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	345	-0-	-15	B	-0-	345	3			N	-0-					-0-
10	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-
11	360	N	332	-0-	-28	B	-0-	332	3			N	-0-					-0-
12	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
01	372	N	328	-0-	-44	B	-0-	328	3			N	-0-					-0-
02	308	N	306	-0-	-2	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-
10	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
11	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
12	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
01	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
02	224	N	205	-0-	-19	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-		-0-	B	-0-	218	3			N	-0-				-0-
10	223	N	223	-0-		-0-	B	-0-	223	3			N	-0-				-0-
11	210	N	205	-0-		-5	B	-0-	205	3			N	-0-				-0-
12	221	N	221	-0-		-0-	B	-0-	221	3			N	-0-				-0-
01	217	N	203	-0-		-14	B	-0-	203	3			N	-0-				-0-
02	196	N	178	-0-		-18	B	-0-	178	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	200	-0-		-10	B	-0-	200	3			N	-0-				-0-
10	219	N	219	-0-		-0-	B	-0-	219	3			N	-0-				-0-
11	220	N	220	-0-		-0-	B	-0-	220	3			N	-0-				-0-
12	244	N	244	-0-		-0-	B	-0-	244	3			N	-0-				-0-
01	217	N	188	-0-		-29	B	-0-	188	3			N	-0-				-0-
02	232	N	232	-0-		-0-	B	-0-	232	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-		-0-	B	-0-	94	3			N	-0-				-0-
10	105	N	105	-0-		-0-	B	-0-	105	3			N	-0-				-0-
11	98	N	98	-0-		-0-	B	-0-	98	3			N	-0-				-0-
12	106	N	106	-0-		-0-	B	-0-	106	3			N	-0-				-0-
01	102	N	102	-0-		-0-	B	-0-	102	3			N	-0-				-0-
02	91	N	91	-0-		-0-	B	-0-	91	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	432	N	432	-0-		-0-	B	-0-	432	3			N	-0-				-0-
10	417	N	417	-0-		-0-	B	-0-	417	3			N	-0-				-0-
11	420	N	416	-0-		-4	B	-0-	416	3			N	-0-				-0-
12	446	N	446	-0-		-0-	B	-0-	446	3			N	-0-				-0-
01	418	N	418	-0-		-0-	B	-0-	418	3			N	-0-				-0-
02	392	N	387	-0-		-5	B	-0-	387	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-		-0-	B	-0-	398	3			N	-0-				-0-
10	436	N	436	-0-		-0-	B	-0-	436	3			N	-0-				-0-
11	420	N	381	-0-		-39	B	-0-	381	3			N	-0-				-0-
12	433	N	433	-0-		-0-	B	-0-	433	3			N	-0-				-0-
01	434	N	379	-0-		-55	B	-0-	379	3			N	-0-				-0-
02	364	N	335	-0-		-29	B	-0-	335	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
10	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
11	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
12	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
01	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
02	56	N	51	-0-	-5	B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
10	372	N	366	-0-	-6	B	-0-	366	3			N	-0-					-0-
11	360	N	339	-0-	-21	B	-0-	339	3			N	-0-					-0-
12	372	N	352	-0-	-20	B	-0-	352	3			N	-0-					-0-
01	372	N	231	-0-	-141	B	-0-	231	3			N	-0-					-0-
02	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	694	-0-	-26	B	-0-	694	3			N	-0-					-0-
10	682	N	677	-0-	-5	B	-0-	677	3			N	-0-					-0-
11	690	N	597	-0-	-93	B	-0-	597	3			N	-0-					-0-
12	713	N	638	-0-	-75	B	-0-	638	3			N	-0-					-0-
01	682	N	623	-0-	-59	B	-0-	623	3			N	-0-					-0-
02	560	N	544	-0-	-16	B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	65	-0-	-25	B	-0-	65	3			N	-0-					-0-
10	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
11	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
12	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
01	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
02	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	431	-0-	-19	B	-0-	431	3			N	-0-					-0-
10	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
11	450	N	404	-0-	-46	B	-0-	404	3			N	-0-					-0-
12	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
01	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-
02	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	319	-0-		-41 B	-0-	319	3			N	-0-					-0-
10	344	N	344	-0-		-0- B	-0-	344	3			N	-0-					-0-
11	330	N	316	-0-		-14 B	-0-	316	3			N	-0-					-0-
12	341	N	331	-0-		-10 B	-0-	331	3			N	-0-					-0-
01	341	N	304	-0-		-37 B	-0-	304	3			N	-0-					-0-
02	308	N	292	-0-		-16 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	461	N	461	-0-		-0- B	-0-	461	3			N	-0-					-0-
10	497	N	497	-0-		-0- B	-0-	497	3			N	-0-					-0-
11	453	N	453	-0-		-0- B	-0-	453	3			N	-0-					-0-
12	497	N	497	-0-		-0- B	-0-	497	3			N	-0-					-0-
01	496	N	462	-0-		-34 B	-0-	462	3			N	-0-					-0-
02	421	N	421	-0-		-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-		-0- B	-0-	123	3			N	-0-					-0-
10	135	N	135	-0-		-0- B	-0-	135	3			N	-0-					-0-
11	120	N	115	-0-		-5 B	-0-	115	3			N	-0-					-0-
12	124	N	124	-0-		-0- B	-0-	124	3			N	-0-					-0-
01	128	N	128	-0-		-0- B	-0-	128	3			N	-0-					-0-
02	114	N	114	-0-		-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	406	N	406	-0-		-0- B	-0-	406	3			N	-0-					-0-
10	417	N	417	-0-		-0- B	-0-	417	3			N	-0-					-0-
11	373	N	373	-0-		-0- B	-0-	373	3			N	-0-					-0-
12	387	N	387	-0-		-0- B	-0-	387	3			N	-0-					-0-
01	341	N	339	-0-		-2 B	-0-	339	3			N	-0-					-0-
02	308	N	293	-0-		-15 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	217	-0-		-83 B	-0-	217	3			N	-0-					-0-
10	356	N	356	-0-		-0- B	-0-	356	3			N	-0-					-0-
11	271	N	271	-0-		-0- B	-0-	271	3			N	-0-					-0-
12	243	N	243	-0-		-0- B	-0-	243	3			N	-0-					-0-
01	341	N	232	-0-		-109 B	-0-	232	3			N	-0-					-0-
02	252	N	227	-0-		-25 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	15	N	15	-0-		-0-	B	-0-	15	3			N	-0-					-0-
10	120	N	120	-0-		-0-	B	-0-	120	3			N	-0-					-0-
11	100	N	100	-0-		-0-	B	-0-	100	3			N	-0-					-0-
12	113	N	113	-0-		-0-	B	-0-	113	3			N	-0-					-0-
01	119	N	119	-0-		-0-	B	-0-	119	3			N	-0-					-0-
02	93	N	93	-0-		-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
11	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
12	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
10	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
02	196	N	160	-0-	-36 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	311	-0-		-19 B	-0-	311	3			N	-0-					-0-
10	310	N	310	-0-		-0- B	-0-	310	3			N	-0-					-0-
11	330	N	279	-0-		-51 B	-0-	279	3			N	-0-					-0-
12	310	N	294	-0-		-16 B	-0-	294	3			N	-0-					-0-
01	310	N	286	-0-		-24 B	-0-	286	3			N	-0-					-0-
02	267	N	267	-0-		-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	943	N	943	-0-		-0- B	-0-	943	3			N	-0-					-0-
10	1000	N	1000	-0-		-0- B	-0-	1000	3			N	-0-					-0-
11	846	N	846	-0-		-0- B	-0-	846	3			N	-0-					-0-
12	961	N	872	-0-		-89 B	-0-	872	3			N	-0-					-0-
01	961	N	823	-0-		-138 B	-0-	823	3			N	-0-					-0-
02	800	N	800	-0-		-0- B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	540	-0-		-0- B	-0-	540	3			N	-0-					-0-
10	570	N	570	-0-		-0- B	-0-	570	3			N	-0-					-0-
11	540	N	435	-0-		-105 B	-0-	435	3			N	-0-					-0-
12	558	N	451	-0-		-107 B	-0-	451	3			N	-0-					-0-
01	558	N	468	-0-		-90 B	-0-	468	3			N	-0-					-0-
02	443	N	443	-0-		-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	565	N	565	-0-		-0- B	-0-	565	3			N	-0-					-0-
10	586	N	586	-0-		-0- B	-0-	586	3			N	-0-					-0-
11	570	N	485	-0-		-85 B	-0-	485	3			N	-0-					-0-
12	589	N	491	-0-		-98 B	-0-	491	3			N	-0-					-0-
01	589	N	505	-0-		-84 B	-0-	505	3			N	-0-					-0-
02	471	N	471	-0-		-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	427	-0-		-473 B	-0-	427	3			N	-0-					-0-
10	1144	N	1144	-0-		-0- B	-0-	1144	3			N	-0-					-0-
11	1378	N	1378	-0-		-0- B	-0-	1378	3			N	-0-					-0-
12	1331	N	1331	-0-		-0- B	-0-	1331	3			N	-0-					-0-
01	1182	N	1182	-0-		-0- B	-0-	1182	3			N	-0-					-0-
02	1051	N	1051	-0-		-0- B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	503	-0-		-67 B	-0-	503	3			N	-0-					-0-
10	580	N	580	-0-		-0- B	-0-	580	3			N	-0-					-0-
11	480	N	479	-0-		-1 B	-0-	479	3			N	-0-					-0-
12	527	N	510	-0-		-17 B	-0-	510	3			N	-0-					-0-
01	589	N	528	-0-		-61 B	-0-	528	3			N	-0-					-0-
02	465	N	465	-0-		-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	482	-0-		-58 B	-0-	482	3			N	-0-					-0-
10	527	N	494	-0-		-33 B	-0-	494	3			N	-0-					-0-
11	510	N	402	-0-		-108 B	-0-	402	3			N	-0-					-0-
12	496	N	442	-0-		-54 B	-0-	442	3			N	-0-					-0-
01	496	N	423	-0-		-73 B	-0-	423	3			N	-0-					-0-
02	372	N	372	-0-		-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	471	-0-		-9 B	-0-	471	3			N	-0-					-0-
10	496	N	469	-0-		-27 B	-0-	469	3			N	-0-					-0-
11	480	N	401	-0-		-79 B	-0-	401	3			N	-0-					-0-
12	496	N	431	-0-		-65 B	-0-	431	3			N	-0-					-0-
01	465	N	400	-0-		-65 B	-0-	400	3			N	-0-					-0-
02	373	N	373	-0-		-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	393	-0-		-57 B	-0-	393	3			N	-0-					-0-
10	441	N	441	-0-		-0- B	-0-	441	3			N	-0-					-0-
11	390	N	387	-0-		-3 B	-0-	387	3			N	-0-					-0-
12	425	N	425	-0-		-0- B	-0-	425	3			N	-0-					-0-
01	434	N	414	-0-		-20 B	-0-	414	3			N	-0-					-0-
02	373	N	373	-0-		-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	323	-0-		-37 B	-0-	323	3			N	-0-					-0-
10	350	N	350	-0-		-0- B	-0-	350	3			N	-0-					-0-
11	300	N	298	-0-		-2 B	-0-	298	3			N	-0-					-0-
12	342	N	342	-0-		-0- B	-0-	342	3			N	-0-					-0-
01	341	N	320	-0-		-21 B	-0-	320	3			N	-0-					-0-
02	284	N	284	-0-		-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	366	-0-		-54 B	-0-	366	3			N	-0-					-0-
10	445	N	445	-0-		-0- B	-0-	445	3			N	-0-					-0-
11	393	N	393	-0-		-0- B	-0-	393	3			N	-0-					-0-
12	492	N	492	-0-		-0- B	-0-	492	3			N	-0-					-0-
01	469	N	469	-0-		-0- B	-0-	469	3			N	-0-					-0-
02	381	N	381	-0-		-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	133	-0-		-17 B	-0-	133	3			N	-0-					-0-
10	129	N	129	-0-		-0- B	-0-	129	3			N	-0-					-0-
11	150	N	122	-0-		-28 B	-0-	122	3			N	-0-					-0-
12	140	N	140	-0-		-0- B	-0-	140	3			N	-0-					-0-
01	124	N	116	-0-		-8 B	-0-	116	3			N	-0-					-0-
02	113	N	113	-0-		-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	30	-0-		-90 B	-0-	30	3			N	-0-					-0-
10	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-		-90 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	30	-0-		-90 B	-0-	30	3			N	-0-					-0-
10	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-		-90 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	499	-0-		-71 B	-0-	499	3			N	-0-					-0-
10	528	N	528	-0-		-0- B	-0-	528	3			N	-0-					-0-
11	420	N	404	-0-		-16 B	-0-	404	3			N	-0-					-0-
12	527	N	425	-0-		-102 B	-0-	425	3			N	-0-					-0-
01	527	N	414	-0-		-113 B	-0-	414	3			N	-0-					-0-
02	387	N	387	-0-		-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
02	224	N	90	-0-	-134 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
01	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
02	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
10	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
11	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
01	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	714	-0-	-36 B	-0-	714	3			N	-0-					-0-
10	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
11	720	N	687	-0-	-33 B	-0-	687	3			N	-0-					-0-
12	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
01	775	N	707	-0-	-68 B	-0-	707	3			N	-0-					-0-
02	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-
10	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
11	630	N	602	-0-	-28 B	-0-	602	3			N	-0-					-0-
12	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
01	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
10	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
02	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
02	224	N	214	-0-	-10 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
10	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
11	480	N	437	-0-	-43 B	-0-	437	3			N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
10	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
01	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
11	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-
12	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	784	-0-	-56 B	-0-	784	3			N	-0-					-0-
10	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
11	810	N	740	-0-	-70 B	-0-	740	3			N	-0-					-0-
12	806	N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-
01	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
01	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
02	364	N	345	-0-	-19 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	350	-0-	-70 B	-0-	350	3			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
11	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
12	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
01	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	671	-0-	-49 B	-0-	671	3			N	-0-					-0-
10	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
11	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
12	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
01	775	N	708	-0-	-67 B	-0-	708	3			N	-0-					-0-
02	644	N	638	-0-	-6 B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
10	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
11	510	N	488	-0-	-22 B	-0-	488	3			N	-0-					-0-
12	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
01	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
02	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	42	N	42	-0-		-0-	B	-0-		42	3		N	-0-				-0-
10	50	N	50	-0-		-0-	B	-0-		50	3		N	-0-				-0-
11	38	N	38	-0-		-0-	B	-0-		38	3		N	-0-				-0-
12	47	N	47	-0-		-0-	B	-0-		47	3		N	-0-				-0-
01	43	N	43	-0-		-0-	B	-0-		43	3		N	-0-				-0-
02	40	N	40	-0-		-0-	B	-0-		40	3		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	202	-0-		-8	B	-0-		202	3		N	-0-				-0-
10	223	N	223	-0-		-0-	B	-0-		223	3		N	-0-				-0-
11	210	N	192	-0-		-18	B	-0-		192	3		N	-0-				-0-
12	227	N	227	-0-		-0-	B	-0-		227	3		N	-0-				-0-
01	217	N	210	-0-		-7	B	-0-		210	3		N	-0-				-0-
02	180	N	180	-0-		-0-	B	-0-		180	3		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	334	N	334	-0-		-0-	B	-0-		334	3		N	-0-				-0-
10	352	N	352	-0-		-0-	B	-0-		352	3		N	-0-				-0-
11	360	N	316	-0-		-44	B	-0-		316	3		N	-0-				-0-
12	341	N	340	-0-		-1	B	-0-		340	3		N	-0-				-0-
01	341	N	326	-0-		-15	B	-0-		326	3		N	-0-				-0-
02	308	N	300	-0-		-8	B	-0-		300	3		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	413	-0-		-7	B	-0-		413	3		N	-0-				-0-
10	457	N	457	-0-		-0-	B	-0-		457	3		N	-0-				-0-
11	420	N	416	-0-		-4	B	-0-		416	3		N	-0-				-0-
12	452	N	452	-0-		-0-	B	-0-		452	3		N	-0-				-0-
01	465	N	417	-0-		-48	B	-0-		417	3		N	-0-				-0-
02	392	N	385	-0-		-7	B	-0-		385	3		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	213	-0-		-27	B	-0-		213	3		N	-0-				-0-
10	230	N	230	-0-		-0-	B	-0-		230	3		N	-0-				-0-
11	212	N	212	-0-		-0-	B	-0-		212	3		N	-0-				-0-
12	227	N	227	-0-		-0-	B	-0-		227	3		N	-0-				-0-
01	238	N	238	-0-		-0-	B	-0-		238	3		N	-0-				-0-
02	196	N	195	-0-		-1	B	-0-		195	3		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	317	-0-	-103 B	-0-	317	3			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
01	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	750	N	693	-0-	-57 B	-0-	693	3			N	-0-					-0-
10	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
12	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
01	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
10	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
11	780	N	741	-0-	-39 B	-0-	741	3			N	-0-					-0-
12	806	N	749	-0-	-57 B	-0-	749	3			N	-0-					-0-
01	806	N	719	-0-	-87 B	-0-	719	3			N	-0-					-0-
02	700	N	671	-0-	-29 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
12	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
01	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
02	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	413	-0-	-67 B	-0-	413	3			N	-0-					-0-
10	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
11	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
01	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
02	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
10	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
11	540	N	466	-0-	-74 B	-0-	466	3			N	-0-					-0-
12	558	N	492	-0-	-66 B	-0-	492	3			N	-0-					-0-
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
02	448	N	445	-0-	-3 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	580	-0-	-80 B	-0-	580	3			N	-0-					-0-
10	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-
11	660	N	604	-0-	-56 B	-0-	604	3			N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
10	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
11	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	645	-0-	-75 B	-0-	645	3			N	-0-					-0-
10	713	N	663	-0-	-50 B	-0-	663	3			N	-0-					-0-
11	720	N	672	-0-	-48 B	-0-	672	3			N	-0-					-0-
12	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
01	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
02	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-
10	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
11	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
12	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	392	N	388	-0-	-4 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
02	224	N	221	-0-	-3 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					17
10	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					17
11	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					17
12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					17
01	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					17
02	308	N	278	-0-	-30	B	-0-	278	3			N	-0-					17
03/01 BALANCING DATE STATUS -> -0-																		

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
10	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
11	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
12	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
01	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
02	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
10	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
11	540	N	467	-0-	-73	B	-0-	467	3			N	-0-					-0-
12	496	N	488	-0-	-8	B	-0-	488	3			N	-0-					-0-
01	558	N	466	-0-	-92	B	-0-	466	3			N	-0-					-0-
02	448	N	422	-0-	-26	B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-
10	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
11	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
12	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
01	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
02	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	296	-0-	-4	B	-0-	296	3			N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
11	300	N	296	-0-	-4	B	-0-	296	3			N	-0-					-0-
12	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
01	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
02	280	N	264	-0-	-16	B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
01	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	313	-0-	-47 B	-0-	313	3			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
01	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
02	308	N	305	-0-	-3 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
10	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
11	390	N	128	-0-	-262 B	-0-	128	3			N	-0-					-0-
12	465	N	149	-0-	-316 B	-0-	149	3			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
02	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	672	-0-	-48 B	-0-	672	3			N	-0-					-0-
10	744	N	601	-0-	-143 B	-0-	601	3			N	-0-					-0-
11	720	N	548	-0-	-172 B	-0-	548	3			N	-0-					-0-
12	682	N	569	-0-	-113 B	-0-	569	3			N	-0-					-0-
01	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	533	-0-	-67 B	-0-	533	3			N	-0-					-0-
10	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
12	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
01	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-
02	504	N	502	-0-	-2 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	347	-0-		-13 B	-0-	347	3			N	-0-					-0-
10	385	N	385	-0-		-0- B	-0-	385	3			N	-0-					-0-
11	360	N	342	-0-		-18 B	-0-	342	3			N	-0-					-0-
12	372	N	368	-0-		-4 B	-0-	368	3			N	-0-					-0-
01	372	N	349	-0-		-23 B	-0-	349	3			N	-0-					-0-
02	337	N	337	-0-		-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-		-0- B	-0-	124	3			N	-0-					-0-
10	130	N	130	-0-		-0- B	-0-	130	3			N	-0-					-0-
11	122	N	122	-0-		-0- B	-0-	122	3			N	-0-					-0-
12	128	N	128	-0-		-0- B	-0-	128	3			N	-0-					-0-
01	124	N	122	-0-		-2 B	-0-	122	3			N	-0-					-0-
02	113	N	113	-0-		-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	311	-0-		-19 B	-0-	311	3			N	-0-					-0-
10	341	N	331	-0-		-10 B	-0-	331	3			N	-0-					-0-
11	303	N	303	-0-		-0- B	-0-	303	3			N	-0-					-0-
12	315	N	315	-0-		-0- B	-0-	315	3			N	-0-					-0-
01	341	N	296	-0-		-45 B	-0-	296	3			N	-0-					-0-
02	286	N	286	-0-		-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	661	N	661	-0-		-0- B	-0-	661	3			N	-0-					-0-
10	682	N	678	-0-		-4 B	-0-	678	3			N	-0-					-0-
11	660	N	642	-0-		-18 B	-0-	642	3			N	-0-					-0-
12	682	N	677	-0-		-5 B	-0-	677	3			N	-0-					-0-
01	682	N	653	-0-		-29 B	-0-	653	3			N	-0-					-0-
02	604	N	604	-0-		-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	908	-0-	-22 B	-0-	908	3			N	-0-					-0-
10	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
11	930	N	880	-0-	-50 B	-0-	880	3			N	-0-					-0-
12	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
01	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
02	812	N	778	-0-	-34 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
10	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
11	120	N	64	-0-	-56 B	-0-	64	3			N	-0-					-0-
12	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
01	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
10	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
11	660	N	502	-0-	-158 B	-0-	502	3			N	-0-					-0-
12	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
01	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
*02	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
10	465	N	409	-0-	-56 B	-0-	409	3			N	-0-					-0-
11	450	N	386	-0-	-64 B	-0-	386	3			N	-0-					-0-
12	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
01	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
02	364	N	343	-0-	-21 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
10	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
11	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
12	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
01	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
02	476	N	467	-0-	-9 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-
10	558	N	509	-0-	-49 B	-0-	509	3			N	-0-					-0-
11	540	N	372	-0-	-168 B	-0-	372	3			N	-0-					-0-
12	527	N	282	-0-	-245 B	-0-	282	3			N	-0-					-0-
01	496	N	191	-0-	-305 B	-0-	191	3			N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
10	930	N	885	-0-	-45 B	-0-	885	3			N	-0-					-0-
11	930	N	844	-0-	-86 B	-0-	844	3			N	-0-					-0-
12	930	N	868	-0-	-62 B	-0-	868	3			N	-0-					-0-
01	899	N	821	-0-	-78 B	-0-	821	3			N	-0-					-0-
02	784	N	754	-0-	-30 B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					16
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					16
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					16
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					16
01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					16
02	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					16
03/01 BALANCING DATE STATUS ->			-0-														

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
02	392	N	388	-0-	-4 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
11	360	N	319	-0-	-41 B	-0-	319	3			N	-0-					-0-
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
11	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
10	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
11	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
12	465	N	434	-0-	-31 B	-0-	434	3			N	-0-					-0-
01	465	N	379	-0-	-86 B	-0-	379	3			N	-0-					-0-
02	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	112	N	110	-0-	-2 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
11	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
12	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
01	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
10	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
11	690	N	612	-0-	-78 B	-0-	612	3			N	-0-					-0-
12	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
01	713	N	598	-0-	-115 B	-0-	598	3			N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
02	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
10	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
11	330	N	302	-0-	-28 B	-0-	302	3			N	-0-					-0-
12	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
01	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
02	168	N	166	-0-	-2 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					245
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					245
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					245
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					245
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					245
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					245
03/01 BALANCING DATE STATUS -> -0-																	

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	297	-0-	-63 B	-0-	297	3			N	-0-					-0-
10	341	N	281	-0-	-60 B	-0-	281	3			N	-0-					-0-
11	360	N	284	-0-	-76 B	-0-	284	3			N	-0-					-0-
12	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	510	N	503	-0-		-7 B	-0-	503	3			N	-0-					-0-
10	527	N	514	-0-		-13 B	-0-	514	3			N	-0-					-0-
11	510	N	475	-0-		-35 B	-0-	475	3			N	-0-					-0-
12	527	N	490	-0-		-37 B	-0-	490	3			N	-0-					-0-
01	527	N	457	-0-		-70 B	-0-	457	3			N	-0-					-0-
02	448	N	440	-0-		-8 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	173	N	173	-0-		-0- B	-0-	173	3			N	-0-					-0-
10	188	N	188	-0-		-0- B	-0-	188	3			N	-0-					-0-
11	170	N	170	-0-		-0- B	-0-	170	3			N	-0-					-0-
12	186	N	185	-0-		-1 B	-0-	185	3			N	-0-					-0-
01	186	N	155	-0-		-31 B	-0-	155	3			N	-0-					-0-
02	168	N	144	-0-		-24 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	39	N	39	-0-		-0- B	-0-	39	3			N	-0-					-0-
10	43	N	43	-0-		-0- B	-0-	43	3			N	-0-					-0-
11	38	N	38	-0-		-0- B	-0-	38	3			N	-0-					-0-
12	46	N	46	-0-		-0- B	-0-	46	3			N	-0-					-0-
01	43	N	43	-0-		-0- B	-0-	43	3			N	-0-					-0-
02	43	N	43	-0-		-0- B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	360	N	342	-0-		-18 B	-0-	342	3			N	-0-					-0-
10	355	N	355	-0-		-0- B	-0-	355	3			N	-0-					-0-
11	360	N	335	-0-		-25 B	-0-	335	3			N	-0-					-0-
12	350	N	350	-0-		-0- B	-0-	350	3			N	-0-					-0-
01	341	N	332	-0-		-9 B	-0-	332	3			N	-0-					-0-
02	316	N	316	-0-		-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	360	N	347	-0-		-13 B	-0-	347	3			N	-0-					-0-
10	377	N	377	-0-		-0- B	-0-	377	3			N	-0-					-0-
11	360	N	358	-0-		-2 B	-0-	358	3			N	-0-					-0-
12	372	N	371	-0-		-1 B	-0-	371	3			N	-0-					-0-
01	372	N	350	-0-		-22 B	-0-	350	3			N	-0-					-0-
02	339	N	339	-0-		-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	447	-0-	-33	B	-0-	447	3			N	-0-					-0-
10	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
11	450	N	426	-0-	-24	B	-0-	426	3			N	-0-					-0-
12	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
01	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
02	392	N	389	-0-	-3	B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
10	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
11	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
12	403	N	385	-0-	-18	B	-0-	385	3			N	-0-					-0-
01	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
02	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
10	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
11	450	N	412	-0-	-38	B	-0-	412	3			N	-0-					-0-
12	465	N	442	-0-	-23	B	-0-	442	3			N	-0-					-0-
01	465	N	413	-0-	-52	B	-0-	413	3			N	-0-					-0-
02	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
10	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
12	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
02	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
11	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-
12	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
01	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-
02	448	N	445	-0-	-3 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
02	224	N	212	-0-	-12 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	540	N	519	-0-	-21 B	-0-	519	3			N	-0-					-0-
10	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
11	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
12	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
01	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
*02	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	420	N	392	-0-	-28 B	-0-	392	3			N	-0-					-0-
12	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
01	434	N	379	-0-	-55 B	-0-	379	3			N	-0-					-0-
02	364	N	351	-0-	-13 B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	318	-0-		-42 B	-0-	318	3			N	-0-					-0-
10	345	N	345	-0-		-0- B	-0-	345	3			N	-0-					-0-
11	321	N	321	-0-		-0- B	-0-	321	3			N	-0-					-0-
12	341	N	335	-0-		-6 B	-0-	335	3			N	-0-					-0-
01	341	N	301	-0-		-40 B	-0-	301	3			N	-0-					-0-
02	308	N	305	-0-		-3 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	292	N	292	-0-		-0- B	-0-	292	3			N	-0-					-0-
10	320	N	320	-0-		-0- B	-0-	320	3			N	-0-					-0-
11	300	N	294	-0-		-6 B	-0-	294	3			N	-0-					-0-
12	310	N	300	-0-		-10 B	-0-	300	3			N	-0-					-0-
01	310	N	277	-0-		-33 B	-0-	277	3			N	-0-					-0-
02	280	N	265	-0-		-15 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	402	-0-		-48 B	-0-	402	3			N	-0-					-0-
10	434	N	427	-0-		-7 B	-0-	427	3			N	-0-					-0-
11	420	N	393	-0-		-27 B	-0-	393	3			N	-0-					-0-
12	452	N	452	-0-		-0- B	-0-	452	3			N	-0-					-0-
01	434	N	433	-0-		-1 B	-0-	433	3			N	-0-					-0-
02	494	N	494	-0-		-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	917	N	917	-0-		-0- B	-0-	917	3			N	-0-					-0-
10	1012	N	1012	-0-		-0- B	-0-	1012	3			N	-0-					-0-
11	960	N	915	-0-		-45 B	-0-	915	3			N	-0-					-0-
12	973	N	973	-0-		-0- B	-0-	973	3			N	-0-					-0-
01	992	N	625	-0-		-367 B	-0-	625	3			N	-0-					-0-
02	868	N	808	-0-		-60 B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	108	-0-		-12 B	-0-	108	3			N	-0-					-0-
10	124	N	119	-0-		-5 B	-0-	119	3			N	-0-					-0-
11	120	N	110	-0-		-10 B	-0-	110	3			N	-0-					-0-
12	124	N	120	-0-		-4 B	-0-	120	3			N	-0-					-0-
01	124	N	111	-0-		-13 B	-0-	111	3			N	-0-					-0-
02	112	N	102	-0-		-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	187	-0-		-23 B	-0-	187	3			N	-0-					-0-
10	202	N	202	-0-		-0- B	-0-	202	3			N	-0-					-0-
11	194	N	194	-0-		-0- B	-0-	194	3			N	-0-					-0-
12	209	N	209	-0-		-0- B	-0-	209	3			N	-0-					-0-
01	217	N	186	-0-		-31 B	-0-	186	3			N	-0-					-0-
02	182	N	182	-0-		-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	300	-0-		-30 B	-0-	300	3			N	-0-					-0-
10	310	N	307	-0-		-3 B	-0-	307	3			N	-0-					-0-
11	300	N	300	-0-		-0- B	-0-	300	3			N	-0-					-0-
12	324	N	324	-0-		-0- B	-0-	324	3			N	-0-					-0-
01	310	N	304	-0-		-6 B	-0-	304	3			N	-0-					-0-
02	280	N	264	-0-		-16 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	410	-0-		-40 B	-0-	410	3			N	-0-					-0-
10	434	N	429	-0-		-5 B	-0-	429	3			N	-0-					-0-
11	420	N	389	-0-		-31 B	-0-	389	3			N	-0-					-0-
12	434	N	424	-0-		-10 B	-0-	424	3			N	-0-					-0-
01	434	N	401	-0-		-33 B	-0-	401	3			N	-0-					-0-
02	365	N	365	-0-		-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	204	-0-		-6 B	-0-	204	3			N	-0-					-0-
10	231	N	231	-0-		-0- B	-0-	231	3			N	-0-					-0-
11	215	N	215	-0-		-0- B	-0-	215	3			N	-0-					-0-
12	241	N	241	-0-		-0- B	-0-	241	3			N	-0-					-0-
01	224	N	224	-0-		-0- B	-0-	224	3			N	-0-					-0-
02	211	N	211	-0-		-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	317	-0-		-13 B	-0-	317	3			N	-0-					-0-
10	341	N	336	-0-		-5 B	-0-	336	3			N	-0-					-0-
11	330	N	317	-0-		-13 B	-0-	317	3			N	-0-					-0-
12	341	N	335	-0-		-6 B	-0-	335	3			N	-0-					-0-
01	341	N	310	-0-		-31 B	-0-	310	3			N	-0-					-0-
02	308	N	303	-0-		-5 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
11	540	N	502	-0-	-38 B	-0-	502	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	558	N	478	-0-	-80 B	-0-	478	3			N	-0-					-0-
02	476	N	465	-0-	-11 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
01	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
02	280	N	238	-0-	-42 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
11	270	N	218	-0-	-52 B	-0-	218	3			N	-0-					-0-
12	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
01	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
11	150	N	116	-0-	-34 B	-0-	116	3			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	616	-0-	-14 B	-0-	616	3			N	-0-					35
10	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					35
11	630	N	609	-0-	-21 B	-0-	609	3			N	-0-					35
12	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					35
01	682	N	648	-0-	-34 B	-0-	648	3			N	-0-					35
02	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
10	434	N	384	-0-	-50	B	-0-	384	3			N	-0-					-0-
11	420	N	342	-0-	-78	B	-0-	342	3			N	-0-					-0-
12	434	N	357	-0-	-77	B	-0-	357	3			N	-0-					-0-
01	372	N	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
02	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
10	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
11	750	N	702	-0-	-48	B	-0-	702	3			N	-0-					-0-
12	744	N	730	-0-	-14	B	-0-	730	3			N	-0-					-0-
01	744	N	703	-0-	-41	B	-0-	703	3			N	-0-					-0-
02	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1990	-0-	-110	B	-0-	1990	3			N	-0-					-0-
10	2015	N	1979	-0-	-36	B	-0-	1979	3			N	-0-					-0-
11	2010	N	1839	-0-	-171	B	-0-	1839	3			N	-0-					-0-
12	2046	N	1984	-0-	-62	B	-0-	1984	3			N	-0-					-0-
01	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-
02	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	589	-0-	-101	B	-0-	589	3			N	-0-					-0-
10	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
11	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
12	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
01	744	N	679	-0-	-65	B	-0-	679	3			N	-0-					-0-
02	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	925	-0-	-35	B	-0-	925	3			N	-0-					-0-
10	992	N	962	-0-	-30	B	-0-	962	3			N	-0-					-0-
11	960	N	889	-0-	-71	B	-0-	889	3			N	-0-					-0-
12	961	N	937	-0-	-24	B	-0-	937	3			N	-0-					-0-
01	961	N	890	-0-	-71	B	-0-	890	3			N	-0-					-0-
02	840	N	821	-0-	-19	B	-0-	821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	352	-0-	-38 B	-0-	352	3			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	360	N	333	-0-	-27 B	-0-	333	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
01	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
11	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
12	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
01	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARKER PRODUCTION CO., LP 049453
REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BATTON OIL & GAS, LLC 056384
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLACK'S OIL & GAS 072614
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK'S OIL & GAS //CONT.// 072614
MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLUE NORTHER OIL & GAS, LLC 076788
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
*02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	R	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
*02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES 100503
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	88	N	88	-0-	-0- B	-0-	88	3		N	-0-			-0-
10	91	N	91	-0-	-0- B	-0-	91	3		N	-0-			-0-
11	86	N	86	-0-	-0- B	-0-	86	3		N	-0-			-0-
12	88	N	88	-0-	-0- B	-0-	88	3		N	-0-			-0-
01	93	N	58	-0-	-35 B	-0-	58	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	337	N	337	-0-	-0- B	-0-	337	3		N	-0-			-0-
10	370	N	370	-0-	-0- B	-0-	370	3		N	-0-			-0-
11	308	N	308	-0-	-0- B	-0-	308	3		N	-0-			-0-
12	347	N	347	-0-	-0- B	-0-	347	3		N	-0-			-0-
*01	323	N	323	-0-	-0- B	-0-	323	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	228	N	228	-0-	-0- B	-0-	228	3		N	-0-			-0-
10	250	N	250	-0-	-0- B	-0-	250	3		N	-0-			-0-
11	208	N	208	-0-	-0- B	-0-	208	3		N	-0-			-0-
12	235	N	235	-0-	-0- B	-0-	235	3		N	-0-			-0-
*01	219	N	219	-0-	-0- B	-0-	219	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
12	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 169																	
09	14B2 EXT		-0-	-0-	-0- B	169					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	169					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	169					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	169					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	169					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	169					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 169																	

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*01	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
10	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
11	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
12	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
01	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 723																		
09 14B2 EXT			-0-	-0-	-0-	B	723					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	723					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	723					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	723					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	723					N	-0-					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	723					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 723																		

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
11	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
01	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			285														
09	14B2 EXT		-0-	-0-	-0- B	285					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	285					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	285					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	285					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	285					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	285					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			285														

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
10	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	155	N	62	-0-	-93 B	-0-	62	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
10	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
11	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
12	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
01	3	N	1	-0-	-2	B	-0-	1	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					138													
09	14B2	EXT	-0-	-0-	-0-	B	138					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	138					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	138					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	138					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	138					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	138					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					138													

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
10	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
11	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
12	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
10	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
11	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
12	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*01	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
10	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
01	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
10	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
11	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
12	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 756																		
09	938	N	182	-0-	-756	B	-0-			182	3	N	-0-					-0-
10	173	N	173	-0-	-0-	B	-0-			173	3	N	-0-					-0-
11	167	N	167	-0-	-0-	B	-0-			167	3	N	-0-					-0-
12	191	N	191	-0-	-0-	B	-0-			191	3	N	-0-					-0-
*01	152	N	152	-0-	-0-	B	-0-			152	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-			162	3	N	-0-					-0-
10	167	N	167	-0-	-0-	B	-0-			167	3	N	-0-					-0-
11	130	N	130	-0-	-0-	B	-0-			130	3	N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-			117	3	N	-0-					-0-
*01	252	N	252	-0-	-0-	B	-0-			252	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BLACK RESOURCES //CONT.// 100503
MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK RESOURCES //CONT.// 100503
DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
12	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
01	589	N	103	-0-	-486 B	-0-	103	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*01	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BLACK RESOURCES //CONT.// 100503
TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
10	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
11	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
12	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
01	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
10	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
11	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
12	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
*01	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
10	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
11	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*01	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	2425	N	2425	-0-	-0-	B	-0-	2425	3			N	-0-					-0-
10	2295	N	2295	-0-	-0-	B	-0-	2295	3			N	-0-					-0-
11	2224	N	2224	-0-	-0-	B	-0-	2224	3			N	-0-					-0-
12	2534	N	2534	-0-	-0-	B	-0-	2534	3			N	-0-					-0-
01	2263	N	2023	-0-	-240	B	-0-	2023	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			3163															
09	0	W	158	-0-	158	B	3321	158	3			N	-0-					-0-
10	0	W	122	-0-	122	B	3443	122	3			N	-0-					-0-
11	0	W	156	-0-	156	B	3599	156	3			N	-0-					-0-
12	0	W	148	-0-	148	B	3747	148	3			N	-0-					-0-
01	0	W	145	-0-	145	B	3892	145	3			N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	B	3892					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			3892															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
REBEL RESOURCES LBC LLC 100662
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
11	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
12	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
01	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
02	280	N	266	-0-	-14 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
11	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
01	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

OL' BOYS OPERATIONS LLC 100665
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	210	N	103	-0-	-107 B	-0-	103	3			N	-0-					-0-
10	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
11	120	N	20	-0-	-100 B	-0-	20	3			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
01	186	N	135	-0-	-51 B	-0-	135	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
12	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
01	186	N	135	-0-	-51 B	-0-	135	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLR SECONDARY RECOVERY, LLC 101415
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

PS1 ENTERPRISES, LLC 101493
CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

ELENDIL RESOURCES LLC 101740
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 06/03/1952 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

IP WELL SERVICE LLC 102116
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

PNG PRODUCTION, LLC 102497
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
10	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
11	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
12	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
01	62	N	5	-0-	-57	B	-0-	5	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
10	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
11	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
12	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
10	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
11	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
12	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
01	248	N	210	-0-	-38	B	-0-	210	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
11	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
01	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
10	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
11	180	N	172	-0-	-8	B	-0-	172	2			N	-0-					-0-
12	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
01	186	N	154	-0-	-32	B	-0-	154	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
10	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
11	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
12	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	60	N	9	-0-	-51	B	-0-	9	2			N	-0-					-0-
12	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
01	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
02	9	N	NO RPT	-0-	-9	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
10	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
11	270	N	235	-0-	-35	B	-0-	235	2			N	-0-					-0-
12	279	N	270	-0-	-9	B	-0-	270	2			N	-0-					-0-
01	248	N	225	-0-	-23	B	-0-	225	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	5	-0-	-1	B	-0-	5	2			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
11	4	N	2	-0-	-2	B	-0-	2	2			N	-0-					-0-
12	5	N	1	-0-	-4	B	-0-	1	2			N	-0-					-0-
01	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
02	2	N	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
11	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
12	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
02	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	2	-0-	-88 B	-0-	2	2			N	-0-					-0-
10	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
12	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	226	-0-	-44 B	-0-	226	2			N	-0-					-0-
10	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
01	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
02	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
01	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
02	3	N	NO RPT	-0-	-3	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	4	-0-	-26	B	-0-	4	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
02	308	N	NO RPT	-0-	-308 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
10	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
11	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	1	-0-	-239 B	-0-	1	2			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
10	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
11	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
12	31	N	5	-0-	-26	B	-0-	5	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	12	-0-	-2	B	-0-	12	2			N	-0-					-0-
10	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
11	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
12	12	N	5	-0-	-7	B	-0-	5	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
11	360	N	347	-0-	-13 B	-0-	347	2			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
10	186	N	143	-0-	-43 B	-0-	143	2			N	-0-					-0-
11	60	N	23	-0-	-37 B	-0-	23	2			N	-0-					-0-
12	186	N	75	-0-	-111 B	-0-	75	2			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
10	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
11	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
12	403	N	290	-0-	-113 B	-0-	290	2			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
02	364	N	NO RPT	-0-	-364 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	51	-0-	51 B	51	51	2			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	51					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	51					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 51																	

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PNG PRODUCTION, LLC //CONT.// 102497
OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	297	-0-	297	B	297	297	2			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	297					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	297					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 297																		

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	116	-0-	116	B	116	116	2			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	116					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	116					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 116																		

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
10	403	N	369	-0-	-34	B	-0-	369	2			N	-0-					-0-
11	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
12	372	N	369	-0-	-3	B	-0-	369	2			N	-0-					-0-
01	372	N	369	-0-	-3	B	-0-	369	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PNG PRODUCTION, LLC //CONT.// 102497
REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	343	-0-	-47	B	-0-	343	2			N	-0-					-0-
10	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
11	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
12	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-					-0-
01	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
02	532	N	NO RPT	-0-	-532	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PNG PRODUCTION, LLC //CONT.// 102497
POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
12	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
10	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
11	210	N	89	-0-	-121	B	-0-	89	2			N	-0-					-0-
12	186	N	93	-0-	-93	B	-0-	93	2			N	-0-					-0-
01	155	N	115	-0-	-40	B	-0-	115	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PNG PRODUCTION, LLC //CONT.// 102497
SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09		450	N	375	-0-	-75	B	-0-	375	2	N	-0-		-0-
10		434	N	-0-	-0-	-434	B	-0-			N	-0-		-0-
11		420	N	317	-0-	-103	B	-0-	317	2	N	-0-		-0-
12		403	N	12	-0-	-391	B	-0-	12	2	N	-0-		-0-
01		0	N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
02		0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
03/01 BALANCING DATE STATUS -> -0-														

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PNG PRODUCTION, LLC //CONT.// 102497
ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
10	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
11	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
12	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
01	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
10	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
11	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
12	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
01	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-
10	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
11	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
12	31	N	7	-0-	-24	B	-0-	7	2			N	-0-					-0-
01	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMRWR, LLC 102699
ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMRWR, LLC //CONT.// 102699
WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	453 N	453	-0-	-0-	B	-0-	453	3		N	-0-					-0-
10	372 N	311	-0-	-61	B	-0-	311	3		N	-0-					-0-
11	478 N	478	-0-	-0-	B	-0-	478	3		N	-0-					-0-
12	450 N	450	-0-	-0-	B	-0-	450	3		N	-0-					-0-
01	370 N	370	-0-	-0-	B	-0-	370	3		N	-0-					-0-
02	358 N	358	-0-	-0-	B	-0-	358	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
02	140	N	129	-0-	-11 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DALF ENERGY LLC 197641
MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DALF ENERGY LLC //CONT.// 197641
KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
10	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
11	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
01	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
02	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
10	403	N	213	-0-	-190	B	-0-	213	3			N	-0-					-0-
11	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
12	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
01	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	248	N	140	-0-	-108 B	-0-	140	3			N	-0-					-0-
02	224	N	127	-0-	-97 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
10	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
11	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
01	341	N	175	-0-	-166 B	-0-	175	3			N	-0-					-0-
02	280	N	160	-0-	-120 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	155	N	82	-0-	-73 B	-0-	82	3			N	-0-					-0-
02	140	N	75	-0-	-65 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	217	N	109	-0-	-108 B	-0-	109	3			N	-0-					-0-
02	168	N	100	-0-	-68 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
10	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
01	341	N	178	-0-	-163 B	-0-	178	3			N	-0-					-0-
02	308	N	162	-0-	-146 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
10	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
11	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	341	N	175	-0-	-166 B	-0-	175	3			N	-0-					-0-
02	280	N	160	-0-	-120 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	403	N	211	-0-	-192 B	-0-	211	3			N	-0-					-0-
02	336	N	192	-0-	-144 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
11	390	N	364	-0-	-26 B	-0-	364	3			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
01	372	N	205	-0-	-167 B	-0-	205	3			N	-0-					-0-
02	336	N	187	-0-	-149 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	217	N	109	-0-	-108 B	-0-	109	3			N	-0-					-0-
02	168	N	100	-0-	-68 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	248	N	137	-0-	-111 B	-0-	137	3			N	-0-					-0-
02	224	N	125	-0-	-99 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	279	N	142	-0-	-137 B	-0-	142	3			N	-0-					-0-
02	224	N	130	-0-	-94 B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
10	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
11	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
01	186	N	93	-0-	-93 B	-0-	93	3			N	-0-					-0-
02	168	N	85	-0-	-83 B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
10	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
11	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
01	341	N	175	-0-	-166 B	-0-	175	3			N	-0-					-0-
02	280	N	160	-0-	-120 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	186	N	96	-0-	-90 B	-0-	96	3			N	-0-					-0-
02	168	N	87	-0-	-81 B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	279	N	148	-0-	-131 B	-0-	148	3			N	-0-					-0-
02	252	N	135	-0-	-117 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	381	N	381	-0-		-0-	B -0-	381	3			N	-0-					-0-
10	403	N	392	-0-		-11	B -0-	392	3			N	-0-					-0-
11	390	N	369	-0-		-21	B -0-	369	3			N	-0-					-0-
12	313	N	313	-0-		-0-	B -0-	313	3			N	-0-					-0-
01	403	N	208	-0-		-195	B -0-	208	3			N	-0-					-0-
02	336	N	190	-0-		-146	B -0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	115	N	115	-0-		-0-	B -0-	115	3			N	-0-					-0-
10	124	N	119	-0-		-5	B -0-	119	3			N	-0-					-0-
11	120	N	112	-0-		-8	B -0-	112	3			N	-0-					-0-
12	95	N	95	-0-		-0-	B -0-	95	3			N	-0-					-0-
01	124	N	63	-0-		-61	B -0-	63	3			N	-0-					-0-
02	112	N	57	-0-		-55	B -0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-		-0-	B -0-	240	3			N	-0-					-0-
10	248	N	248	-0-		-0-	B -0-	248	3			N	-0-					-0-
11	240	N	233	-0-		-7	B -0-	233	3			N	-0-					-0-
12	198	N	198	-0-		-0-	B -0-	198	3			N	-0-					-0-
01	248	N	131	-0-		-117	B -0-	131	3			N	-0-					-0-
02	224	N	120	-0-		-104	B -0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	175	N	175	-0-		-0-	B -0-	175	3			N	-0-					-0-
10	186	N	181	-0-		-5	B -0-	181	3			N	-0-					-0-
11	180	N	170	-0-		-10	B -0-	170	3			N	-0-					-0-
12	144	N	144	-0-		-0-	B -0-	144	3			N	-0-					-0-
01	186	N	96	-0-		-90	B -0-	96	3			N	-0-					-0-
02	168	N	87	-0-		-81	B -0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	115	N	115	-0-		-0-	B -0-	115	3			N	-0-					-0-
10	124	N	119	-0-		-5	B -0-	119	3			N	-0-					-0-
11	120	N	112	-0-		-8	B -0-	112	3			N	-0-					-0-
12	95	N	95	-0-		-0-	B -0-	95	3			N	-0-					-0-
01	124	N	63	-0-		-61	B -0-	63	3			N	-0-					-0-
02	112	N	57	-0-		-55	B -0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DIAMOND S ENERGY COMPANY 217005
MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
02	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
10	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
11	840	N	525	-0-	-315	B	-0-	525	3			N	-0-					-0-
12	992	N	833	-0-	-159	B	-0-	833	3			N	-0-					-0-
01	899	N	577	-0-	-322	B	-0-	577	3			N	-0-					-0-
02	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
10	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
11	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
12	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
01	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
02	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FX ENERGY OPERATING, LLC 257610
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	762	-0-	-18 B	-0-	762	3			N	-0-					-0-
10	806	N	794	-0-	-12 B	-0-	794	3			N	-0-					-0-
11	750	N	708	-0-	-42 B	-0-	708	3			N	-0-					-0-
12	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
01	806	N	736	-0-	-70 B	-0-	736	3			N	-0-					-0-
02	672	N	659	-0-	-13 B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					684												
09	14B	DENY	-0-	-0-	-0- B	684					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	684					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	684					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	684					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	684					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	684					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					684												

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					2702												
09	14B	DENY	231	-0-	231 B	2933	231	2			N	-0-					-0-
10	14B	DENY	249	-0-	249 B	3182	249	2			N	-0-					-0-
11	14B	DENY	274	-0-	274 B	3456	274	2			N	-0-					-0-
12	H15	VIOL	268	-0-	268 B	3724	268	2			N	-0-					-0-
01	14B	DENY	169	-0-	169 B	3893	169	2			N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	3893					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					3893												

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
01	248	N	169	-0-	-79 B	-0-	169	2			N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					3878												
09	14B	DENY	-0-	-0-	-0- B	3878					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	3878					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	3878					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0- B	3878					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	3878					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	3878					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					3878												

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	H15 VIOL	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	H15 VIOL	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	H15 VIOL	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	H15 VIOL	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	H15 VIOL	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	H15 VIOL	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	H15 VIOL	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	H15 VIOL	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	572 N	572	-0-	-0-	B -0-	572	2			N	-0-					-0-
10	666 N	666	-0-	-0-	B -0-	666	2			N	-0-					-0-
11	650 N	650	-0-	-0-	B -0-	650	2			N	-0-					-0-
12	589 N	515	-0-	-74	B -0-	515	2			N	-0-					-0-
01	651 N	478	-0-	-173	B -0-	478	2			N	-0-					-0-
02	588 N	467	-0-	-121	B -0-	467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
10	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
11	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
12	806	N	793	-0-	-13 B	-0-	793	2			N	-0-					-0-
01	899	N	737	-0-	-162 B	-0-	737	2			N	-0-					-0-
02	812	N	654	-0-	-158 B	-0-	654	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	307	-0-	-383 B	-0-	307	2			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	952	-0-	-38 B	-0-	952	2			N	-0-					-0-
10	1085	N	987	-0-	-98 B	-0-	987	2			N	-0-					-0-
11	1020	N	980	-0-	-40 B	-0-	980	2			N	-0-					-0-
12	992	N	362	-0-	-630 B	-0-	362	2			N	-0-					-0-
01	992	N	729	-0-	-263 B	-0-	729	2			N	-0-					-0-
02	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	493	-0-	-17 B	-0-	493	2			N	-0-					-0-
10	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
11	510	N	490	-0-	-20 B	-0-	490	2			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
01	496	N	478	-0-	-18 B	-0-	478	2			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JMAR PETROLEUM LLC 427899
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
12	31	N	49	-0-	18 B	-0-	49	3			N	-0-					-0-
*01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
11	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
12	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
*01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JMAR PETROLEUM LLC //CONT.// 427899
BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-		-0- B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	350	N	350	-0-		-0- B	-0-	350	3			N	-0-					-0-
10	92	N	92	-0-		-0- B	-0-	92	3			N	-0-					-0-
11	300	N	229	-0-		-71 B	-0-	229	3			N	-0-					-0-
12	310	N	321	-0-		11 B	-0-	321	3			N	-0-					-0-
*01	254	N	254	-0-		-0- B	-0-	254	3			N	-0-					-0-
02	232	N	232	-0-		-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	180	-0-		-0- B	-0-	180	3			N	-0-					-0-
10	41	N	41	-0-		-0- B	-0-	41	3			N	-0-					-0-
11	133	N	133	-0-		-0- B	-0-	133	3			N	-0-					-0-
12	124	N	185	-0-		61 B	-0-	185	3			N	-0-					-0-
*01	137	N	137	-0-		-0- B	-0-	137	3			N	-0-					-0-
02	131	N	131	-0-		-0- B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	207	-0-		-3 B	-0-	207	3			N	-0-					-0-
10	199	N	199	-0-		-0- B	-0-	199	3			N	-0-					-0-
11	355	N	355	-0-		-0- B	-0-	355	3			N	-0-					-0-
*12	318	N	318	-0-		-0- B	-0-	318	3			N	-0-					-0-
*01	186	N	173	-0-		-13 B	-0-	173	3			N	-0-					-0-
02	196	N	165	-0-		-31 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
JMAR PETROLEUM LLC //CONT.// 427899
RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131
SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LARGE OPERATING LLC 486623
LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 04/23/1943 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
10	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
11	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
12	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
01	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 07/08/1958 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
10	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
11	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
12	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
01	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 06/12/1960 TOTAL DEPTH 2390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
10	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
11	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
12	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
01	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/15/1960 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH 2550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH 2573 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
11	150	N	53	-0-	-97	B	-0-	53	3			N	-0-					-0-
12	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
01	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
11	210	N	71	-0-	-139 B	-0-	71	3			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	180	N	59	-0-	-121 B	-0-	59	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
10	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
11	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 3140 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
10	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
11	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	93	N	41	-0-	-52 B	-0-	41	3			N	-0-					-0-
*02	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	59	N	59	-0-		-0- B	-0-	59	3			N	-0-					-0-
10	121	N	121	-0-		-0- B	-0-	121	3			N	-0-					-0-
11	112	N	112	-0-		-0- B	-0-	112	3			N	-0-					-0-
12	62	N	56	-0-		-6 B	-0-	56	3			N	-0-					-0-
01	93	N	37	-0-		-56 B	-0-	37	3			N	-0-					-0-
*02	94	N	94	-0-		-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	56	N	56	-0-		-0- B	-0-	56	3			N	-0-					-0-
10	114	N	114	-0-		-0- B	-0-	114	3			N	-0-					-0-
11	105	N	105	-0-		-0- B	-0-	105	3			N	-0-					-0-
12	62	N	53	-0-		-9 B	-0-	53	3			N	-0-					-0-
01	93	N	35	-0-		-58 B	-0-	35	3			N	-0-					-0-
*02	89	N	89	-0-		-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	188	N	188	-0-		-0- B	-0-	188	3			N	-0-					-0-
10	186	N	182	-0-		-4 B	-0-	182	3			N	-0-					-0-
11	180	N	130	-0-		-50 B	-0-	130	3			N	-0-					-0-
12	186	N	67	-0-		-119 B	-0-	67	3			N	-0-					-0-
01	204	N	204	-0-		-0- B	-0-	204	3			N	-0-					-0-
*02	209	N	209	-0-		-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	147	N	147	-0-		-0- B	-0-	147	3			N	-0-					-0-
10	302	N	302	-0-		-0- B	-0-	302	3			N	-0-					-0-
11	279	N	279	-0-		-0- B	-0-	279	3			N	-0-					-0-
12	155	N	140	-0-		-15 B	-0-	140	3			N	-0-					-0-
01	217	N	93	-0-		-124 B	-0-	93	3			N	-0-					-0-
*02	235	N	235	-0-		-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
10	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
11	180	N	176	-0-	-4	B	-0-	176	2			N	-0-					-0-
12	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
01	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
02	168	N	163	-0-	-5	B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	43	-0-	-77	B	-0-	43	2			N	-0-					-0-
10	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
11	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
12	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
01	186	N	70	-0-	-116	B	-0-	70	2			N	-0-					-0-
02	140	N	33	-0-	-107	B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	260	-0-	-40	B	-0-	260	2			N	-0-					-0-
10	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
11	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
12	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
01	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
*02	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
10	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
11	270	N	256	-0-	-14	B	-0-	256	2			N	-0-					-0-
12	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
01	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
02	252	N	219	-0-	-33	B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	216	-0-	-54	B	-0-	216	2			N	-0-					-0-
10	248	N	220	-0-	-28	B	-0-	220	2			N	-0-					-0-
11	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
12	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
01	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
02	252	N	224	-0-	-28	B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LITTLE OIL & GAS 503644
ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
LITTLE OIL & GAS //CONT.// 503644
SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	13	-0-	13	B	13	13	3			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	13					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			13															

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

M5OEXIT, LLC 519482
ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
M5OEXIT, LLC //CONT.// 519482
ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	224	N	224	-0-	-0-	B -0-	224	3			N	-0-					-0-
10	171	N	171	-0-	-0-	B -0-	171	3			N	-0-					-0-
11	181	N	181	-0-	-0-	B -0-	181	3			N	-0-					-0-
12	194	N	194	-0-	-0-	B -0-	194	3			N	-0-					-0-
01	152	N	152	-0-	-0-	B -0-	152	3			N	-0-					-0-
*02	104	N	104	-0-	-0-	B -0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MOMENTUM OPERATING CO., INC. 574324
DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	61	N	61	-0-	-0-	B -0-	61	3			N	-0-					-0-
10	64	N	64	-0-	-0-	B -0-	64	3			N	-0-					-0-
11	60	N	60	-0-	-0-	B -0-	60	3			N	-0-					-0-
12	64	N	64	-0-	-0-	B -0-	64	3			N	-0-					-0-
01	69	N	69	-0-	-0-	B -0-	69	3			N	-0-					-0-
02	56	N	31	-0-	-25	B -0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	227	N	227	-0-	-0-	B -0-	227	3			N	-0-					-0-
10	263	N	263	-0-	-0-	B -0-	263	3			N	-0-					-0-
11	214	N	214	-0-	-0-	B -0-	214	3			N	-0-					-0-
12	248	N	225	-0-	-23	B -0-	225	3			N	-0-					-0-
01	248	N	204	-0-	-44	B -0-	204	3			N	-0-					-0-
02	196	N	193	-0-	-3	B -0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	104	N	104	-0-	-0-	B -0-	104	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	268	N	268	-0-	-0-	B -0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	61	N	61	-0-	-0-	B -0-	61	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
*02	513	N	513	-0-	-0-	B -0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
10	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
11	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
12	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
10	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
11	360	N	308	-0-	-52	B	-0-	308	3			N	-0-					-0-
12	372	N	341	-0-	-31	B	-0-	341	3			N	-0-					-0-
01	341	N	277	-0-	-64	B	-0-	277	3			N	-0-					-0-
02	280	N	266	-0-	-14	B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
10	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
11	240	N	205	-0-	-35	B	-0-	205	3			N	-0-					-0-
12	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
01	217	N	184	-0-	-33	B	-0-	184	3			N	-0-					-0-
02	196	N	177	-0-	-19	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
11	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-
12	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
01	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
02	196	N	177	-0-	-19 B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
11	210	N	174	-0-	-36 B	-0-	174	3			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
02	168	N	150	-0-	-18 B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 07/20/1949 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 09/03/1957 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	329	N	329	-0-		-0-	B -0-	329	3			N	-0-					-0-
10	367	N	367	-0-		-0-	B -0-	367	3			N	-0-					-0-
11	349	N	349	-0-		-0-	B -0-	349	3			N	-0-					-0-
12	306	N	306	-0-		-0-	B -0-	306	3			N	-0-					-0-
01	290	N	290	-0-		-0-	B -0-	290	3			N	-0-					-0-
02	268	N	268	-0-		-0-	B -0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

O'BRIEN ENERGY RESOURCES CORP 617005
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	455	N	455	-0-		-0-	B -0-	455	2			N	-0-					-0-
10	466	N	466	-0-		-0-	B -0-	466	2			N	-0-					-0-
11	435	N	435	-0-		-0-	B -0-	435	2			N	-0-					-0-
*12	319	N	319	-0-		-0-	B -0-	319	2			N	-0-					-0-
01	403	N	185	-0-		-218	B -0-	185	2			N	-0-					-0-
*02	483	N	483	-0-		-0-	B -0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	56	-0-		-4	B -0-	56	2			N	-0-					-0-
10	62	N	57	-0-		-5	B -0-	57	2			N	-0-					-0-
11	60	N	53	-0-		-7	B -0-	53	2			N	-0-					-0-
*12	39	N	39	-0-		-0-	B -0-	39	2			N	-0-					-0-
01	62	N	23	-0-		-39	B -0-	23	2			N	-0-					-0-
*02	59	N	59	-0-		-0-	B -0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	107	N	107	-0-		-0-	B -0-	107	2			N	-0-					-0-
10	110	N	110	-0-		-0-	B -0-	110	2			N	-0-					-0-
11	102	N	102	-0-		-0-	B -0-	102	2			N	-0-					-0-
*12	75	N	75	-0-		-0-	B -0-	75	2			N	-0-					-0-
01	93	N	43	-0-		-50	B -0-	43	2			N	-0-					-0-
*02	114	N	114	-0-		-0-	B -0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	299	N	299	-0-		-0-	B -0-	299	2			N	-0-					-0-
10	306	N	306	-0-		-0-	B -0-	306	2			N	-0-					-0-
11	286	N	286	-0-		-0-	B -0-	286	2			N	-0-					-0-
*12	209	N	209	-0-		-0-	B -0-	209	2			N	-0-					-0-
01	248	N	121	-0-		-127	B -0-	121	2			N	-0-					-0-
*02	317	N	317	-0-		-0-	B -0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
*12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
*02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
10	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	248	N	109	-0-	-139 B	-0-	109	2			N	-0-					-0-
*02	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	186	N	84	-0-	-102 B	-0-	84	2			N	-0-					-0-
*02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
*12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					-0-
*02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
*12	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
01	310	N	139	-0-	-171 B	-0-	139	2			N	-0-					-0-
*02	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
01	248	N	118	-0-	-130 B	-0-	118	2			N	-0-					-0-
*02	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
*12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	186	N	90	-0-	-96 B	-0-	90	2			N	-0-					-0-
*02	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
*12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	186	N	91	-0-	-95 B	-0-	91	2			N	-0-					-0-
*02	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					-0-
*02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
11	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	155	N	79	-0-	-76 B	-0-	79	2			N	-0-					-0-
*02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O.G.P. OPERATING, INC. 617041
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 12/20/1928 TOTAL DEPTH 1965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 04/30/1934 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
10	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
11	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
01	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
02	112	N	97	-0-	-15	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
12	372	N	316	-0-	-56 B	-0-	316	3			N	-0-					-0-
01	372	N	316	-0-	-56 B	-0-	316	3			N	-0-					-0-
02	336	N	235	-0-	-101 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
10	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
12	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-
01	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-
02	448	N	416	-0-	-32 B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
11	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
12	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
01	310	N	201	-0-	-109	B	-0-	201	3			N	-0-					-0-
02	280	N	99	-0-	-181	B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 10/24/1947 TOTAL DEPTH 2355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
10	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
11	DELQ	PR	300	-0-	300	B	300	300	3			N	-0-					-0-
12	636	N	336	-0-	-300	B	-0-	336	3			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
02	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 07/18/1946 TOTAL DEPTH 2410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH 2362 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
10	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
12	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
01	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	684	-0-	-156	B	-0-	684	3			N	-0-					-0-
10	806	N	698	-0-	-108	B	-0-	698	3			N	-0-					-0-
11	750	N	734	-0-	-16	B	-0-	734	3			N	-0-					-0-
12	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
01	713	N	638	-0-	-75	B	-0-	638	3			N	-0-					-0-
02	672	N	586	-0-	-86	B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	546	N	227	-0-	-319	B	-0-	227	3			N	-0-					-0-
10	564	N	195	-0-	-369	B	-0-	195	3			N	-0-					-0-
11	300	N	189	-0-	-111	B	-0-	189	3			N	-0-					-0-
12	248	N	186	-0-	-62	B	-0-	186	3			N	-0-					-0-
01	186	N	100	-0-	-86	B	-0-	100	3			N	-0-					-0-
02	168	N	49	-0-	-119	B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
10	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
11	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
12	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
01	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
11	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
12	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
01	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-
02	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->	-0-											
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->	-0-											
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->	-0-											
09 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->	-0-											

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->	-0-											
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->	-0-											
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
11	180	N	69	-0-	-111	B	-0-	69	3			N	-0-					-0-
12	186	N	8	-0-	-178	B	-0-	8	3			N	-0-					-0-
01	186	N	4	-0-	-182	B	-0-	4	3			N	-0-					-0-
02	56	N	13	-0-	-43	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 03/29/1956 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	231	-0-	-9	B	-0-	231	2			N	-0-					-0-
10	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
11	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
12	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
01	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
02	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
10	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
11	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
12	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
01	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
11	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
12	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
01	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
10	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
11	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
12	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
02	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
10	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
11	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
12	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
02	252	N	248	-0-	-4	B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					-0-
10	1643	N	1643	-0-	-0- B	-0-	1643	2			N	-0-					-0-
11	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
12	1462	N	1462	-0-	-0- B	-0-	1462	2			N	-0-					-0-
01	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
02	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
10	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
11	480	N	438	-0-	-42 B	-0-	438	2			N	-0-					-0-
12	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					-0-
01	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
02	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
10	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
12	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
10	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
11	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
01	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
11	420	N	263	-0-	-157 B	-0-	263	2			N	-0-					-0-
12	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
01	527	N	412	-0-	-115 B	-0-	412	2			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
10	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
11	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
12	310	N	280	-0-	-30	B	-0-	280	2			N	-0-					-0-
01	341	N	254	-0-	-87	B	-0-	254	2			N	-0-					-0-
02	308	N	229	-0-	-79	B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
10	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
11	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
12	682	N	670	-0-	-12	B	-0-	670	2			N	-0-					-0-
01	682	N	587	-0-	-95	B	-0-	587	2			N	-0-					-0-
02	588	N	544	-0-	-44	B	-0-	544	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
10	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
11	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
12	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
01	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
02	56	N	53	-0-	-3	B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
11	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040
THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	257	-0-	-43 B	-0-	257	2			N	-0-					-0-
10	310	N	191	-0-	-119 B	-0-	191	2			N	-0-					-0-
11	300	N	28	-0-	-272 B	-0-	28	2			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
01	186	N	92	-0-	-94 B	-0-	92	2			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	332	-0-	-28 B	-0-	332	2			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
11	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-
12	341	N	88	-0-	-253 B	-0-	88	2			N	-0-					-0-
01	248	N	133	-0-	-115 B	-0-	133	2			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
10	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
11	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
12	558	N	247	-0-	-311 B	-0-	247	2			N	-0-					-0-
01	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
OILWELL OPERATORS, INC. //CONT.// 621040
ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
12	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	331	-0-	-59 B	-0-	331	3			N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
02	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	3			Y	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	3			Y	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	120	-0-	-120 B	-0-	120	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PETRO HALEY 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PETRO HALEY //CONT.// 660062
SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0-	B	-0-	132	3		N	-0-					-0-
10	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*01	35	N	35	-0-	-0-	B	-0-	35	3		N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	181	-0-	-89	B	-0-	181	3		N	-0-					-0-
10	279	N	95	-0-	-184	B	-0-	95	3		N	-0-					-0-
11	150	N	97	-0-	-53	B	-0-	97	3		N	-0-					-0-
12	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-					-0-
*01	138	N	138	-0-	-0-	B	-0-	138	3		N	-0-					-0-
02	84	N	NO RPT	-0-	-84	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	87	-0-	-33	B	-0-	87	3			N	-0-					-0-
10	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
11	90	N	78	-0-	-12	B	-0-	78	3			N	-0-					-0-
12	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*01	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
10	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
11	30	N	27	-0-	-3	B	-0-	27	3			N	-0-					-0-
12	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
11	270	N	249	-0-	-21	B	-0-	249	3			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	146	-0-	-64	B	-0-	146	3			N	-0-					-0-
10	217	N	149	-0-	-68	B	-0-	149	3			N	-0-					-0-
11	210	N	137	-0-	-73	B	-0-	137	3			N	-0-					-0-
12	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
PLUGGED AND ABANDONED_____ 03/17/2026																		

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
10	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
11	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
12	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
*01	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1259																		
09	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
10	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
11	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	224	N	NO RPT	-0-	-224	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
11	240	N	239	-0-	-1	B	-0-	239	3			N	-0-					-0-
12	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*01	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	225	-0-	-15	B	-0-	225	3			N	-0-					-0-
10	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
11	240	N	220	-0-	-20	B	-0-	220	3			N	-0-					-0-
12	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					39													
09	14B2	EXT	-0-	-0-	-0-	B	39					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	39					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	39					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	39					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	39					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	39					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					39													

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
10	496	N	378	-0-	-118	B	-0-	378	3			N	-0-					-0-
11	450	N	413	-0-	-37	B	-0-	413	3			N	-0-					-0-
12	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
*01	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	390	N	167	-0-	-223	B	-0-	167	3			N	-0-					-0-
10	248	N	129	-0-	-119	B	-0-	129	3			N	-0-					-0-
11	450	N	122	-0-	-328	B	-0-	122	3			N	-0-					-0-
12	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	112	N	NO RPT	-0-	-112	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*01	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
09/01 BALANCING DATE STATUS -> -0-																	
09	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
10	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 08/26/1958 TOTAL DEPTH 2471 PERF. N/A																	
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	280	N	NO RPT	-0-	-280 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
10	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
11	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
12	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
*01	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
10	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
11	540	N	522	-0-	-18	B	-0-	522	3			N	-0-					-0-
12	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
*01	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-
10	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
11	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
01	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
*02	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	89	N	89	-0-		-0- B	-0-	89	2			N	-0-					-0-
10	112	N	112	-0-		-0- B	-0-	112	2			N	-0-					-0-
11	85	N	85	-0-		-0- B	-0-	85	2			N	-0-					-0-
12	109	N	109	-0-		-0- B	-0-	109	2			N	-0-					-0-
01	85	N	85	-0-		-0- B	-0-	85	2			N	-0-					-0-
02	80	N	80	-0-		-0- B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	28	-0-		-2 B	-0-	28	2			N	-0-					-0-
10	31	N	29	-0-		-2 B	-0-	29	2			N	-0-					-0-
11	30	N	26	-0-		-4 B	-0-	26	2			N	-0-					-0-
12	31	N	26	-0-		-5 B	-0-	26	2			N	-0-					-0-
01	31	N	26	-0-		-5 B	-0-	26	2			N	-0-					-0-
02	28	N	25	-0-		-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	73	N	73	-0-		-0- B	-0-	73	2			N	-0-					-0-
10	72	N	72	-0-		-0- B	-0-	72	2			N	-0-					-0-
11	74	N	74	-0-		-0- B	-0-	74	2			N	-0-					-0-
12	73	N	73	-0-		-0- B	-0-	73	2			N	-0-					-0-
01	71	N	71	-0-		-0- B	-0-	71	2			N	-0-					-0-
*02	64	N	64	-0-		-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	292	N	292	-0-		-0- B	-0-	292	2			N	-0-					-0-
10	287	N	287	-0-		-0- B	-0-	287	2			N	-0-					-0-
11	295	N	295	-0-		-0- B	-0-	295	2			N	-0-					-0-
12	290	N	290	-0-		-0- B	-0-	290	2			N	-0-					-0-
01	285	N	285	-0-		-0- B	-0-	285	2			N	-0-					-0-
*02	257	N	257	-0-		-0- B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	7	-0-		-0- B	-0-	7	2			N	-0-					-0-
10	7	N	7	-0-		-0- B	-0-	7	2			N	-0-					-0-
11	7	N	6	-0-		-1 B	-0-	6	2			N	-0-					-0-
12	7	N	7	-0-		-0- B	-0-	7	2			N	-0-					-0-
01	7	N	6	-0-		-1 B	-0-	6	2			N	-0-					-0-
02	6	N	6	-0-		-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	442	-0-	-38 B	-0-	442	2			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
11	450	N	404	-0-	-46 B	-0-	404	2			N	-0-					-0-
12	465	N	414	-0-	-51 B	-0-	414	2			N	-0-					-0-
01	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					-0-
*02	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
11	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
12	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
*02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
*02	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	99	N	99	-0-		-0- B	-0-	99	2			N	-0-					-0-
10	98	N	98	-0-		-0- B	-0-	98	2			N	-0-					-0-
11	100	N	100	-0-		-0- B	-0-	100	2			N	-0-					-0-
12	99	N	99	-0-		-0- B	-0-	99	2			N	-0-					-0-
01	97	N	97	-0-		-0- B	-0-	97	2			N	-0-					-0-
*02	87	N	87	-0-		-0- B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	181	N	181	-0-		-0- B	-0-	181	2			N	-0-					-0-
10	178	N	178	-0-		-0- B	-0-	178	2			N	-0-					-0-
11	183	N	183	-0-		-0- B	-0-	183	2			N	-0-					-0-
12	180	N	180	-0-		-0- B	-0-	180	2			N	-0-					-0-
01	177	N	177	-0-		-0- B	-0-	177	2			N	-0-					-0-
*02	159	N	159	-0-		-0- B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	175	N	175	-0-		-0- B	-0-	175	2			N	-0-					-0-
10	172	N	172	-0-		-0- B	-0-	172	2			N	-0-					-0-
11	177	N	177	-0-		-0- B	-0-	177	2			N	-0-					-0-
12	174	N	174	-0-		-0- B	-0-	174	2			N	-0-					-0-
01	171	N	171	-0-		-0- B	-0-	171	2			N	-0-					-0-
*02	154	N	154	-0-		-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	256	-0-		-14 B	-0-	256	2			N	-0-					-0-
10	265	N	265	-0-		-0- B	-0-	265	2			N	-0-					-0-
11	270	N	234	-0-		-36 B	-0-	234	2			N	-0-					-0-
12	279	N	239	-0-		-40 B	-0-	239	2			N	-0-					-0-
01	279	N	238	-0-		-41 B	-0-	238	2			N	-0-					-0-
*02	231	N	231	-0-		-0- B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	522	-0-		-18 B	-0-	522	2			N	-0-					-0-
10	540	N	540	-0-		-0- B	-0-	540	2			N	-0-					-0-
11	540	N	477	-0-		-63 B	-0-	477	2			N	-0-					-0-
12	527	N	488	-0-		-39 B	-0-	488	2			N	-0-					-0-
01	527	N	485	-0-		-42 B	-0-	485	2			N	-0-					-0-
*02	470	N	470	-0-		-0- B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
11	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
01	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*02	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
*02	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
11	240	N	30	-0-	-210 B	-0-	30	3			N	-0-					-0-
12	248	N	56	-0-	-192 B	-0-	56	3			N	-0-					-0-
01	248	N	130	-0-	-118 B	-0-	130	3			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PLUGGED AND ABANDONED_____ 02/27/2026

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	623 N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
10	652 N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
11	648 N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
12	630 N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
01	577 N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
02	514 N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
10	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
11	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
12	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
01	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
02	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
10	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
11	420	N	401	-0-	-19	B	-0-	401	3			N	-0-					-0-
12	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
01	434	N	342	-0-	-92	B	-0-	342	3			N	-0-					-0-
02	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	129	-0-	-81	B	-0-	129	3			N	-0-					-0-
10	217	N	92	-0-	-125	B	-0-	92	3			N	-0-					-0-
11	180	N	72	-0-	-108	B	-0-	72	3			N	-0-					-0-
12	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
01	93	N	46	-0-	-47	B	-0-	46	3			N	-0-					-0-
02	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
10	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
11	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
12	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
01	341	N	210	-0-	-131 B	-0-	210	3			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
10	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
11	330	N	217	-0-	-113 B	-0-	217	3			N	-0-					-0-
12	341	N	248	-0-	-93 B	-0-	248	3			N	-0-					-0-
01	310	N	214	-0-	-96 B	-0-	214	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
PLUGGED AND ABANDONED_____ 02/19/2026 - WELL PLUGGED 02/19/26																	

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	128	-0-	-172 B	-0-	128	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	217	N	177	-0-	-40 B	-0-	177	3			N	-0-					-0-
02	196	N	175	-0-	-21 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	60	-0-	-90 B	-0-	60	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
02	84	N	82	-0-	-2 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	113	-0-		-187 B	-0-	113	3			N	-0-					-0-
10	192	N	192	-0-		-0- B	-0-	192	3			N	-0-					-0-
11	173	N	173	-0-		-0- B	-0-	173	3			N	-0-					-0-
12	180	N	180	-0-		-0- B	-0-	180	3			N	-0-					-0-
01	186	N	157	-0-		-29 B	-0-	157	3			N	-0-					-0-
02	168	N	154	-0-		-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	179	-0-		-1 B	-0-	179	3			N	-0-					-0-
10	186	N	148	-0-		-38 B	-0-	148	3			N	-0-					-0-
11	180	N	-0-	-0-		-180 B	-0-					N	-0-					-0-
12	186	N	-0-	-0-		-186 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-		-155 B	-0-					N	-0-					-0-
02	178	N	178	-0-		-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
12	248	N	46	-0-	-202 B	-0-	46	3			N	-0-					-0-
01	155	N	98	-0-	-57 B	-0-	98	3			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	24	-0-	-216 B	-0-	24	3			N	-0-					201
10	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					201
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					201
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					201
01	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					201
02	196	N	122	-0-	-74 B	-0-	122	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634
HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	60	N	-0-	-0-		-60	B	-0-					N	-0-					-0-
10	62	N	-0-	-0-		-62	B	-0-					N	-0-					-0-
11	11	N	-0-	-0-		-11	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	96	N	96	-0-		-0-	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

09/01 BALANCING DATE STATUS -> -0-																			
09	453	N	453	-0-		-0-	B	-0-	453	3			N	-0-					-0-
10	655	N	655	-0-		-0-	B	-0-	655	3			N	-0-					-0-
11	569	N	569	-0-		-0-	B	-0-	569	3			N	-0-					-0-
12	682	N	682	-0-		-0-	B	-0-	682	3			N	-0-					-0-
01	576	N	576	-0-		-0-	B	-0-	576	3			N	-0-					-0-
02	643	N	643	-0-		-0-	B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

09/01 BALANCING DATE STATUS -> -0-																			
09	108	N	108	-0-		-0-	B	-0-	108	3			N	-0-					-0-
10	95	N	95	-0-		-0-	B	-0-	95	3			N	-0-					-0-
11	88	N	88	-0-		-0-	B	-0-	88	3			N	-0-					-0-
12	109	N	109	-0-		-0-	B	-0-	109	3			N	-0-					-0-
01	90	N	90	-0-		-0-	B	-0-	90	3			N	-0-					-0-
02	107	N	107	-0-		-0-	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	24	-0-	-66 B	-0-	24	3			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
10	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
01	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
10	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
11	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
12	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 09/20/1929 TOTAL DEPTH 1904 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					1311													
09	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	1311					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					1311													

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				142									
09	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	142			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				142									

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-									
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-									
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-									
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-									
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B		-0-			N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					628												
09	14B	DENY	NO RPT	-0-	-0-	B	628				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	628				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	628				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	628				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	628				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	628				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					628												

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					4093												
09	14B	DENY	NO RPT	-0-	-0-	B	4093				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	4093				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	4093				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	4093				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	4093				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	4093				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					4093												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-												
09	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						-0-												

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						484												
09	14B	DENY	NO RPT	-0-		-0-	484	B				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	484	B				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	484	B				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	484	B				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	484	B				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	484	B				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						484												

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-												
09	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						-0-												

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						279												
09	14B	DENY	NO RPT	-0-		-0-	279	B				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	279	B				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	279	B				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	279	B				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	279	B				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	279	B				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						279												

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-												
09	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		137											
09	14B DENY	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	137			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		137											

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU, JAMES SEED CO. //CONT.// 701747
MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH N/A PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	71	N	71	-0-	-0-	B	-0-	71	2			Y	-0-					-0-
10	81	N	81	-0-	-0-	B	-0-	81	2			Y	-0-					-0-
11	75	N	75	-0-	-0-	B	-0-	75	2			Y	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	2			Y	-0-					-0-
01	69	N	69	-0-	-0-	B	-0-	69	2			Y	-0-					-0-
02	61	N	61	-0-	-0-	B	-0-	61	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RIO PETROLEUM, INC. //CONT.// 712840
CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	2			Y	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	2			Y	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	2			Y	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	2			Y	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	2			Y	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 309																	
09	14B2	EXT	-0-	-0-	-0- B	309					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	309					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	309					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	309					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	309					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	309					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 309																	

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCOUT ENERGY MANAGEMENT LLC 760218
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	6	N	4	-0-	-2 B	-0-	4	2			N	-0-					-0-
11	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
01	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	4	-0-		-0- B	-0-	4	2			N	-0-					-0-
10	6	N	3	-0-		-3 B	-0-	3	2			N	-0-					-0-
11	5	N	3	-0-		-2 B	-0-	3	2			N	-0-					-0-
12	4	N	4	-0-		-0- B	-0-	4	2			N	-0-					-0-
01	3	N	2	-0-		-1 B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-		-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	239	N	239	-0-		-0- B	-0-	239	2			N	-0-					-0-
10	261	N	261	-0-		-0- B	-0-	261	2			N	-0-					-0-
11	223	N	223	-0-		-0- B	-0-	223	2			N	-0-					-0-
12	212	N	212	-0-		-0- B	-0-	212	2			N	-0-					-0-
01	186	N	158	-0-		-28 B	-0-	158	2			N	-0-					-0-
02	180	N	180	-0-		-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	45	-0-		-15 B	-0-	45	2			N	-0-					-0-
10	93	N	88	-0-		-5 B	-0-	88	2			N	-0-					-0-
11	60	N	59	-0-		-1 B	-0-	59	2			N	-0-					-0-
12	63	N	63	-0-		-0- B	-0-	63	2			N	-0-					-0-
01	93	N	44	-0-		-49 B	-0-	44	2			N	-0-					-0-
02	56	N	54	-0-		-2 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	16	-0-		-14 B	-0-	16	2			N	-0-					-0-
10	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
11	30	N	29	-0-		-1 B	-0-	29	2			N	-0-					-0-
12	36	N	36	-0-		-0- B	-0-	36	2			N	-0-					-0-
01	31	N	18	-0-		-13 B	-0-	18	2			N	-0-					-0-
02	28	N	25	-0-		-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-		-29 B	-0-	1	2			N	-0-					-0-
10	77	N	77	-0-		-0- B	-0-	77	2			N	-0-					-0-
11	123	N	123	-0-		-0- B	-0-	123	2			N	-0-					-0-
12	25	N	25	-0-		-0- B	-0-	25	2			N	-0-					-0-
01	62	N	29	-0-		-33 B	-0-	29	2			N	-0-					-0-
02	84	N	33	-0-		-51 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	15	N	4	-0-	-11 B	-0-	4	2			N	-0-					-0-
11	12	N	3	-0-	-9 B	-0-	3	2			N	-0-					-0-
12	10	N	9	-0-	-1 B	-0-	9	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
11	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-
12	341	N	226	-0-	-115 B	-0-	226	2			N	-0-					-0-
01	341	N	190	-0-	-151 B	-0-	190	2			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
10	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	310	N	188	-0-	-122 B	-0-	188	2			N	-0-					-0-
02	280	N	243	-0-	-37 B	-0-	243	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	41	-0-	-79 B	-0-	41	2			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	186	N	95	-0-	-91 B	-0-	95	2			N	-0-					-0-
02	168	N	138	-0-	-30 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
11	90	N	64	-0-	-26 B	-0-	64	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
01	186	N	121	-0-	-65 B	-0-	121	2			N	-0-					-0-
02	168	N	139	-0-	-29 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
12	682	N	490	-0-	-192 B	-0-	490	2			N	-0-					-0-
01	558	N	274	-0-	-284 B	-0-	274	2			N	-0-					-0-
02	420	N	356	-0-	-64 B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
11	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
11	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
12	186	N	7	-0-	-179 B	-0-	7	2			N	-0-					-0-
01	186	N	96	-0-	-90 B	-0-	96	2			N	-0-					-0-
02	168	N	111	-0-	-57 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
11	210	N	15	-0-	-195 B	-0-	15	2			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
01	217	N	84	-0-	-133 B	-0-	84	2			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
01	155	N	9	-0-	-146 B	-0-	9	2			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
10	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	248	N	128	-0-	-120 B	-0-	128	2			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
01	372	N	236	-0-	-136 B	-0-	236	2			N	-0-					-0-
02	336	N	328	-0-	-8 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
12	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
01	217	N	113	-0-	-104 B	-0-	113	2			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
11	330	N	59	-0-	-271 B	-0-	59	2			N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
01	341	N	246	-0-	-95 B	-0-	246	2			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
*02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
12	9	N	7	-0-	-2 B	-0-	7	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
01	124	N	53	-0-	-71 B	-0-	53	2			N	-0-					-0-
02	112	N	67	-0-	-45 B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
10	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	248	N	195	-0-	-53 B	-0-	195	2			N	-0-					-0-
01	217	N	63	-0-	-154 B	-0-	63	2			N	-0-					-0-
02	168	N	82	-0-	-86 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
11	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
12	7	N	3	-0-	-4 B	-0-	3	2			N	-0-					-0-
01	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
*02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*02	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	93	N	28	-0-	-65 B	-0-	28	2			N	-0-					-0-
02	112	N	84	-0-	-28 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
10	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
*02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	11	N	6	-0-	-5 B	-0-	6	2			N	-0-					-0-
11	7	N	3	-0-	-4 B	-0-	3	2			N	-0-					-0-
12	9	N	2	-0-	-7 B	-0-	2	2			N	-0-					-0-
01	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
*02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
11	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
01	124	N	39	-0-	-85 B	-0-	39	2			N	-0-					-0-
*02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
12	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
*02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
11	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
12	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
01	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
02	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*02	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
12	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
01	279	N	170	-0-	-109 B	-0-	170	2			N	-0-					-0-
02	252	N	207	-0-	-45 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
10	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
02	112	N	71	-0-	-41 B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
10	186	N	52	-0-	-134 B	-0-	52	2			N	-0-					-0-
11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*02	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
10	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
01	310	N	215	-0-	-95 B	-0-	215	2			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
10	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
12	620	N	457	-0-	-163 B	-0-	457	2			N	-0-					-0-
01	620	N	257	-0-	-363 B	-0-	257	2			N	-0-					-0-
02	476	N	332	-0-	-144 B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	740	N	740	-0-		-0- B	-0-	740	2			N	-0-					-0-
10	679	N	679	-0-		-0- B	-0-	679	2			N	-0-					-0-
11	638	N	638	-0-		-0- B	-0-	638	2			N	-0-					-0-
12	769	N	769	-0-		-0- B	-0-	769	2			N	-0-					-0-
01	582	N	582	-0-		-0- B	-0-	582	2			N	-0-					-0-
02	613	N	613	-0-		-0- B	-0-	613	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	73	N	73	-0-		-0- B	-0-	73	2			N	-0-					-0-
10	69	N	69	-0-		-0- B	-0-	69	2			N	-0-					-0-
11	62	N	62	-0-		-0- B	-0-	62	2			N	-0-					-0-
12	69	N	69	-0-		-0- B	-0-	69	2			N	-0-					-0-
01	52	N	52	-0-		-0- B	-0-	52	2			N	-0-					-0-
02	61	N	61	-0-		-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	76	N	76	-0-		-0- B	-0-	76	2			N	-0-					-0-
10	73	N	73	-0-		-0- B	-0-	73	2			N	-0-					-0-
11	65	N	65	-0-		-0- B	-0-	65	2			N	-0-					-0-
12	72	N	72	-0-		-0- B	-0-	72	2			N	-0-					-0-
01	57	N	57	-0-		-0- B	-0-	57	2			N	-0-					-0-
02	65	N	65	-0-		-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	89	N	89	-0-		-0- B	-0-	89	2			N	-0-					-0-
10	77	N	77	-0-		-0- B	-0-	77	2			N	-0-					-0-
11	70	N	70	-0-		-0- B	-0-	70	2			N	-0-					-0-
12	77	N	77	-0-		-0- B	-0-	77	2			N	-0-					-0-
01	64	N	64	-0-		-0- B	-0-	64	2			N	-0-					-0-
02	68	N	68	-0-		-0- B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER, KENNETH 932970
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	85	N	85	-0-	-0- B	-0-	85	2			Y	-0-					-0-
10	89	N	89	-0-	-0- B	-0-	89	2			Y	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			Y	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	2			Y	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	2			Y	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	2			Y	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	2			Y	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			Y	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	2			Y	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	2			Y	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
10	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
01	434	N	277	-0-	-157 B	-0-	277	3			N	-0-					-0-
02	392	N	305	-0-	-87 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	140	N	1	-0-	-139 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	137	-0-	-253 B	-0-	137	3			N	-0-					-0-
10	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
01	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
02	252	N	36	-0-	-216 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
10	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
10	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
11	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	120	N	25	-0-	-95 B	-0-	25	2			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
01	93	N	32	-0-	-61 B	-0-	32	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
12	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	372	N	169	-0-	-203 B	-0-	169	2			N	-0-					-0-
01	372	N	1	-0-	-371 B	-0-	1	1			N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
12	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	335	N	335	-0-		-0- B	-0-	335	3			N	-0-					-0-
10	372	N	345	-0-		-27 B	-0-	345	3			N	-0-					-0-
11	330	N	264	-0-		-66 B	-0-	264	3			N	-0-					-0-
12	341	N	313	-0-		-28 B	-0-	313	3			N	-0-					-0-
01	341	N	281	-0-		-60 B	-0-	281	3			N	-0-					-0-
02	327	N	327	-0-		-0- B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	78	N	78	-0-		-0- B	-0-	78	2			N	-0-					-0-
10	265	N	265	-0-		-0- B	-0-	265	2			N	-0-					-0-
11	131	N	131	-0-		-0- B	-0-	131	2			N	-0-					-0-
12	100	N	100	-0-		-0- B	-0-	100	2			N	-0-					-0-
01	160	N	160	-0-		-0- B	-0-	160	2			N	-0-					-0-
02	28	N	5	-0-		-23 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	78	N	78	-0-		-0-	B	-0-	78	2			N	-0-				-0-
10	265	N	265	-0-		-0-	B	-0-	265	2			N	-0-				-0-
11	131	N	131	-0-		-0-	B	-0-	131	2			N	-0-				-0-
12	100	N	100	-0-		-0-	B	-0-	100	2			N	-0-				-0-
01	160	N	160	-0-		-0-	B	-0-	160	2			N	-0-				-0-
02	28	N	5	-0-		-23	B	-0-	5	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
10	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
11	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
12	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
01	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
02	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
10	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
11	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
12	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
01	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
02	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
10	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
11	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
12	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
01	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
02	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-		-0-	B	-0-	187	3			N	-0-				-0-
10	184	N	184	-0-		-0-	B	-0-	184	3			N	-0-				-0-
11	176	N	176	-0-		-0-	B	-0-	176	3			N	-0-				-0-
12	199	N	199	-0-		-0-	B	-0-	199	3			N	-0-				-0-
01	180	N	180	-0-		-0-	B	-0-	180	3			N	-0-				-0-
02	172	N	172	-0-		-0-	B	-0-	172	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	13	-0-	-47 B	-0-	13	3			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
12	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
01	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	350	N	350	-0-		-0- B	-0-	350	2			N	-0-					-0-
10	31	N	28	-0-		-3 B	-0-	28	2			N	-0-					-0-
11	69	N	69	-0-		-0- B	-0-	69	2			N	-0-					-0-
12	296	N	296	-0-		-0- B	-0-	296	2			N	-0-					-0-
01	74	N	74	-0-		-0- B	-0-	74	2			N	-0-					-0-
02	28	N	3	-0-		-25 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	560	N	560	-0-		-0- B	-0-	560	3			N	-0-					-0-
10	563	N	563	-0-		-0- B	-0-	563	3			N	-0-					-0-
11	482	N	482	-0-		-0- B	-0-	482	3			N	-0-					-0-
12	460	N	460	-0-		-0- B	-0-	460	3			N	-0-					-0-
01	358	N	358	-0-		-0- B	-0-	358	3			N	-0-					-0-
02	348	N	348	-0-		-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-		-0- B	-0-	252	3			N	-0-					-0-
10	304	N	304	-0-		-0- B	-0-	304	3			N	-0-					-0-
11	206	N	206	-0-		-0- B	-0-	206	3			N	-0-					-0-
12	253	N	253	-0-		-0- B	-0-	253	3			N	-0-					-0-
01	207	N	207	-0-		-0- B	-0-	207	3			N	-0-					-0-
02	28	N	10	-0-		-18 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	270	-0-		-0- B	-0-	270	2			N	-0-					-0-
10	282	N	282	-0-		-0- B	-0-	282	2			N	-0-					-0-
11	238	N	238	-0-		-0- B	-0-	238	2			N	-0-					-0-
12	281	N	281	-0-		-0- B	-0-	281	2			N	-0-					-0-
01	231	N	231	-0-		-0- B	-0-	231	2			N	-0-					-0-
02	247	N	247	-0-		-0- B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-		-0- B	-0-	271	2			N	-0-					-0-
10	282	N	282	-0-		-0- B	-0-	282	2			N	-0-					-0-
11	270	N	238	-0-		-32 B	-0-	238	2			N	-0-					-0-
12	282	N	282	-0-		-0- B	-0-	282	2			N	-0-					-0-
01	279	N	231	-0-		-48 B	-0-	231	2			N	-0-					-0-
02	247	N	247	-0-		-0- B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
10	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
11	510	N	496	-0-	-14	B	-0-	496	3			N	-0-					-0-
12	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
01	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
02	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
10	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
11	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
12	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
01	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
02	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	28	-0-		-2 B	-0-	28	3			N	-0-					-0-
10	31	N	29	-0-		-2 B	-0-	29	3			N	-0-					-0-
11	30	N	29	-0-		-1 B	-0-	29	3			N	-0-					-0-
12	31	N	29	-0-		-2 B	-0-	29	3			N	-0-					-0-
01	31	N	27	-0-		-4 B	-0-	27	3			N	-0-					-0-
02	28	N	8	-0-		-20 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	217	N	217	-0-		-0- B	-0-	217	3			N	-0-					-0-
10	186	N	69	-0-		-117 B	-0-	69	3			N	-0-					-0-
11	210	N	110	-0-		-100 B	-0-	110	3			N	-0-					-0-
12	217	N	197	-0-		-20 B	-0-	197	3			N	-0-					-0-
01	183	N	183	-0-		-0- B	-0-	183	3			N	-0-					-0-
02	128	N	128	-0-		-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
10	8	N	1	-0-	-7	B	-0-	1	1			N	-0-					-0-
11	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
12	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	12	-0-	-1	B	-0-	12	2			N	-0-					-0-
10	10	N	9	-0-	-1	B	-0-	9	2			N	-0-					-0-
11	9	N	7	-0-	-2	B	-0-	7	2			N	-0-					-0-
12	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
01	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
02	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	11	-0-	-1	B	-0-	11	2			N	-0-					-0-
10	10	N	8	-0-	-2	B	-0-	8	2			N	-0-					-0-
11	9	N	6	-0-	-3	B	-0-	6	2			N	-0-					-0-
12	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
01	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
02	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	11	-0-		-1 B	-0-	11	2			N	-0-					-0-
10	10	N	8	-0-		-2 B	-0-	8	2			N	-0-					-0-
11	9	N	7	-0-		-2 B	-0-	7	2			N	-0-					-0-
12	15	N	15	-0-		-0- B	-0-	15	2			N	-0-					-0-
01	16	N	16	-0-		-0- B	-0-	16	2			N	-0-					-0-
02	21	N	21	-0-		-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	8	N	8	-0-		-0- B	-0-	8	2			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	17	N	17	-0-		-0- B	-0-	17	2			N	-0-					-0-
02	8	N	1	-0-		-7 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	12	-0-	-0-	B	-0-	12	2			Y	-0-					78
10	10	N	8	-0-	-2	B	-0-	8	2			Y	-0-					78
11	10	N	6	-0-	-4	B	-0-	6	2			Y	-0-					78
12	17	N	17	-0-	-0-	B	-0-	17	2			Y	-0-					78
01	20	N	20	-0-	-0-	B	-0-	20	2			Y	-0-					78
02	22	N	22	-0-	-0-	B	-0-	22	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
11	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
12	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	12	-0-	-1	B	-0-	12	2			Y	-0-					-0-
10	10	N	9	-0-	-1	B	-0-	9	2			Y	-0-					-0-
11	9	N	8	-0-	-1	B	-0-	8	2			Y	-0-					-0-
12	16	N	16	-0-	-0-	B	-0-	16	2			Y	-0-					-0-
01	16	N	16	-0-	-0-	B	-0-	16	2			Y	-0-					-0-
02	21	N	21	-0-	-0-	B	-0-	21	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	102	-0-	-78	B	-0-	102	3			N	-0-					-0-
10	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
11	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
12	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
01	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
02	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
11	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
12	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
01	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
02	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1	N	1	-0-		-0-	B	-0-	1	1		N	-0-					-0-
10	1	N	1	-0-		-0-	B	-0-	1	1		N	-0-					-0-
11	1	N	1	-0-		-0-	B	-0-	1	1		N	-0-					-0-
12	1	N	1	-0-		-0-	B	-0-	1	1		N	-0-					-0-
01	1	N	1	-0-		-0-	B	-0-	1	1		N	-0-					-0-
02	1	N	1	-0-		-0-	B	-0-	1	1		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	391	N	391	-0-		-0-	B	-0-	391	3		N	-0-					-0-
10	434	N	348	-0-		-86	B	-0-	348	3		N	-0-					-0-
11	390	N	345	-0-		-45	B	-0-	345	3		N	-0-					-0-
12	403	N	250	-0-		-153	B	-0-	250	3		N	-0-					-0-
01	341	N	24	-0-		-317	B	-0-	24	3		N	-0-					-0-
02	336	N	330	-0-		-6	B	-0-	330	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	187	N	187	-0-		-0-	B	-0-	187	3		N	-0-					-0-
10	186	N	186	-0-		-0-	B	-0-	186	2		N	-0-					-0-
11	181	N	181	-0-		-0-	B	-0-	181	2		N	-0-					-0-
12	186	N	185	-0-		-1	B	-0-	185	2		N	-0-					-0-
01	187	N	187	-0-		-0-	B	-0-	187	2		N	-0-					-0-
02	171	N	171	-0-		-0-	B	-0-	171	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	100	N	100	-0-		-0-	B	-0-	100	3		N	-0-					-0-
10	99	N	99	-0-		-0-	B	-0-	99	2		N	-0-					-0-
11	90	N	89	-0-		-1	B	-0-	89	2		N	-0-					-0-
12	98	N	98	-0-		-0-	B	-0-	98	2		N	-0-					-0-
01	100	N	100	-0-		-0-	B	-0-	100	2		N	-0-					-0-
02	84	N	77	-0-		-7	B	-0-	77	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	655	N	655	-0-		-0-	B	-0-	655	3		N	-0-					-0-
10	716	N	716	-0-		-0-	B	-0-	716	3		N	-0-					-0-
11	669	N	669	-0-		-0-	B	-0-	669	3		N	-0-					-0-
12	674	N	674	-0-		-0-	B	-0-	674	3		N	-0-					-0-
01	646	N	476	-0-		-170	B	-0-	476	3		N	-0-					-0-
02	581	N	548	-0-		-33	B	-0-	548	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
02	112	N	99	-0-	-13 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
10	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	11	-0-	-1 B	-0-	11	2			N	-0-					-0-
10	10	N	8	-0-	-2 B	-0-	8	2			N	-0-					-0-
11	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
10	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
11	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
12	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
01	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
02	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	90	N	77	-0-	-13	B	-0-	77	3			N	-0-					-0-
10	93	N	75	-0-	-18	B	-0-	75	3			N	-0-					-0-
11	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
12	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
01	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
02	84	N	71	-0-	-13	B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
10	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
11	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
12	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
01	434	N	197	-0-	-237	B	-0-	197	3			N	-0-					-0-
02	392	N	1	-0-	-391	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
10	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
11	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
12	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
01	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
02	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	390	N	386	-0-	-4	B	-0-	386	3			N	-0-					76
10	403	N	363	-0-	-40	B	-0-	363	3			N	-0-					76
11	420	N	325	-0-	-95	B	-0-	325	3			N	-0-					76
12	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					76
01	372	N	314	-0-	-58	B	-0-	314	3			N	-0-					76
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					76
03/01 BALANCING DATE STATUS ->			-0-															

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	540	N	536	-0-	-4	B	-0-	536	3			N	-0-					63
10	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					63
11	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					63
12	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					63
01	558	N	517	-0-	-41	B	-0-	517	3			N	-0-					63
02	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					63
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

6A PRODUCTION 953900
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
6A PRODUCTION //CONT.// 953900
HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
11	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
12	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
01	930	N	784	-0-	-146	-0-	784	3			N	-0-					-0-
02	756	N	748	-0-	-8	-0-	748	3			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
10	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
11	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
12	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
01	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
02	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
10	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
11	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC //CONT.// 016536
FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AUDREY OIL & GAS LLC 036817
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-

BCE-MACH III LLC 040209
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-
10	3284	X	3284	-0-	-0-	-0-	3284	3			N	-0-					-0-
11	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					-0-
12	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-
01	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
02	2139	X	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
11	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

09	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
10	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
12	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
02	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

09	1973	X	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
10	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
11	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
12	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
01	1902	X	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
02	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
10	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
12	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1421	X	1421	-0-	-0-	-0-	1421	3		N	-0-			-0-
10	1456	X	1456	-0-	-0-	-0-	1456	3		N	-0-			-0-
11	1112	X	1112	-0-	-0-	-0-	1112	3		N	-0-			-0-
12	1385	X	1385	-0-	-0-	-0-	1385	3		N	-0-			-0-
01	1191	X	1191	-0-	-0-	-0-	1191	3		N	-0-			-0-
02	1299	X	1299	-0-	-0-	-0-	1299	3		N	-0-			-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

09	1807	X	1807	-0-	-0-	-0-	1807	3		N	-0-			-0-
10	1817	X	1817	-0-	-0-	-0-	1817	3		N	-0-			-0-
11	1778	X	1778	-0-	-0-	-0-	1778	3		N	-0-			-0-
12	1835	X	1835	-0-	-0-	-0-	1835	3		N	-0-			-0-
01	1727	X	1727	-0-	-0-	-0-	1727	3		N	-0-			-0-
02	1619	X	1619	-0-	-0-	-0-	1619	3		N	-0-			-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	717	X	717	-0-	-0-	-0-	717	3		N	-0-			-0-
10	744	X	744	-0-	-0-	-0-	744	3		N	-0-			-0-
11	724	X	724	-0-	-0-	-0-	724	3		N	-0-			-0-
12	741	X	741	-0-	-0-	-0-	741	3		N	-0-			-0-
01	736	X	736	-0-	-0-	-0-	736	3		N	-0-			-0-
02	692	X	692	-0-	-0-	-0-	692	3		N	-0-			-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1063	X	1063	-0-	-0-	-0-	1063	3		N	-0-			-0-
10	1129	X	1129	-0-	-0-	-0-	1129	3		N	-0-			-0-
11	1023	X	1023	-0-	-0-	-0-	1023	3		N	-0-			-0-
12	1071	X	1071	-0-	-0-	-0-	1071	3		N	-0-			-0-
01	894	X	894	-0-	-0-	-0-	894	3		N	-0-			-0-
02	729	X	729	-0-	-0-	-0-	729	3		N	-0-			-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1253	X	1253	-0-	-0-	-0-	1253	3		N	-0-			-0-
10	1335	X	1335	-0-	-0-	-0-	1335	3		N	-0-			-0-
11	1171	X	1171	-0-	-0-	-0-	1171	3		N	-0-			-0-
12	1251	X	1251	-0-	-0-	-0-	1251	3		N	-0-			-0-
01	1067	X	1067	-0-	-0-	-0-	1067	3		N	-0-			-0-
02	1115	X	1115	-0-	-0-	-0-	1115	3		N	-0-			-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	101	X	101	-0-	-0-	-0-	101	3		N	-0-			-0-
10	114	X	114	-0-	-0-	-0-	114	3		N	-0-			-0-
11	109	X	109	-0-	-0-	-0-	109	3		N	-0-			-0-
12	172	X	172	-0-	-0-	-0-	172	3		N	-0-			-0-
01	120	X	120	-0-	-0-	-0-	120	3		N	-0-			-0-
02	109	X	109	-0-	-0-	-0-	109	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
11	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
12	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
01	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

09	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

09	1562	X	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
10	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
11	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
12	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
01	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
02	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

09	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
10	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
11	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
01	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
02	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
10	1546	X	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
11	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
12	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
01	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
02	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	204	-0-	-996	-0-	204	3			N	-0-					-0-
10	1240	N	1165	-0-	-75	-0-	1165	3			N	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
01	1178	N	963	-0-	-215	-0-	963	3			N	-0-					-0-
02	980	N	968	-0-	-12	-0-	968	3			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
10	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
11	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
12	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
01	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
02	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
11	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
10	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
11	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
12	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
01	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
02	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
10	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
11	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
12	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
01	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
10	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
11	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
12	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
10	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/22/2025

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
10	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
11	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
12	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

09	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

09	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
12	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

09	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
10	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
12	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
01	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
02	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

09	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
10	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
11	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
12	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
01	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
02	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

09	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
10	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
11	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
01	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
02	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
11	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
10	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
01	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
02	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
10	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
11	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
12	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
01	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
02	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
10	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
11	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
12	1269	X	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
01	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
02	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
10	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
01	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
10	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
11	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-
12	1195	X	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
01	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
02	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1624	X	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
10	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
11	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
12	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
01	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
02	1403	X	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2081	X	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
10	2643	X	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
11	3430	X	3430	-0-	-0-	-0-	3430	3			N	-0-					-0-
12	3524	X	3524	-0-	-0-	-0-	3524	3			N	-0-					-0-
01	3528	X	3528	-0-	-0-	-0-	3528	3			N	-0-					-0-
02	4450	X	4450	-0-	-0-	-0-	4450	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
10	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
12	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1686	X	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
10	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
11	1631	X	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
12	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
01	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
02	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
10	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
11	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
12	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
01	1429	X	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
02	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
11	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
01	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
10	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
12	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
01	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
02	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
10	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
11	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
12	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
01	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
02	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
11	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
10	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
11	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
12	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
01	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
02	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

09	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
10	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
11	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
12	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
01	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
02	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

09	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
10	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
11	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
12	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
01	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

09	1526	X	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
10	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
11	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
12	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
01	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
02	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

09	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
10	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
01	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

09	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
10	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
11	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
12	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
01	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
02	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
10	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
01	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
10	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
11	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
12	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
01	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
11	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
10	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
11	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
12	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
01	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
02	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
11	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
12	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

09	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
10	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
11	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
02	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

09	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
11	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

09	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

09	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

09	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
10	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
01	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
02	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

09	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
10	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
10	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
01	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
02	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
01	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
11	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

09	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
10	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
11	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
12	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
01	1258	X	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
02	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-

READ C WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/16/2025

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

09	1717	X	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
10	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
11	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
12	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
01	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
02	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

09	2002	X	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
10	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
11	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
12	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
01	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
02	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
10	1851	X	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-
11	1707	X	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
12	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
01	1781	X	1781	-0-	-0-	-0-	1781	3			N	-0-					-0-
02	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

09	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

09	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
10	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
11	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
01	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
02	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

09	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
10	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
11	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
12	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
01	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
02	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
10	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
11	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
01	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
02	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
11	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
12	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
01	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2196	X	2196	-0-	-0-	-0-	2196	3			N	-0-					-0-
10	2223	X	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
11	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
12	2090	X	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-
01	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
02	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
10	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
11	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
12	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3790	X	3790	-0-	-0-	-0-	3790	3			N	-0-					-0-
10	3965	X	3965	-0-	-0-	-0-	3965	3			N	-0-					-0-
11	2999	X	2999	-0-	-0-	-0-	2999	3			N	-0-					-0-
12	3748	X	3748	-0-	-0-	-0-	3748	3			N	-0-					-0-
01	3561	X	3561	-0-	-0-	-0-	3561	3			N	-0-					-0-
02	3148	X	3148	-0-	-0-	-0-	3148	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
10	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
11	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
01	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

09	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
11	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

09	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

09	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
10	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
11	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
12	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
01	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
02	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

09	1178	X	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
10	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
11	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
12	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
01	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
02	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

09	1973	X	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
10	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
11	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
12	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
01	1902	X	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
02	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

09	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
12	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
01	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	660	N	565	-0-	-95	-0-	565	3			N	-0-					-0-
12	682	N	527	-0-	-155	-0-	527	3			N	-0-					-0-
01	682	N	327	-0-	-355	-0-	327	3			N	-0-					-0-
02	532	N	522	-0-	-10	-0-	522	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
02	532	N	517	-0-	-15	-0-	517	3			N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*02	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

09	0	X	-0-	-0-	-0-	-0-					N	-0-					120
10	0	X	-0-	-0-	-0-	-0-					N	6					126
11	14B	DENY	-0-	-0-	-0-	-0-					N	1					127
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					126
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					126
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					126

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BIG RUN PRODUCTION COMPANY //CONT.// 070370
HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE NORTHER OIL & GAS, LLC 076788
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	75					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	75					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	75					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	75					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	75					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	75					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLUE NORTHER OIL & GAS, LLC //CONT.// 076788
WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
10	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
11	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	251	X	251	-0-	-0-	-0-	251	2		N	-0-			-0-
10	464	X	464	-0-	-0-	-0-	464	2		N	-0-			-0-
11	517	X	517	-0-	-0-	-0-	517	2		N	-0-			-0-
12	336	X	336	-0-	-0-	-0-	336	2		N	-0-			-0-
01	431	X	431	-0-	-0-	-0-	431	2		N	-0-			-0-
*02	346	X	346	-0-	-0-	-0-	346	2		N	-0-			-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	31	N	31	-0-	-0-	-0-	31	2		N	-0-			-0-
10	57	N	57	-0-	-0-	-0-	57	2		N	-0-			-0-
11	63	N	63	-0-	-0-	-0-	63	2		N	-0-			-0-
12	41	N	41	-0-	-0-	-0-	41	2		N	-0-			-0-
01	53	N	53	-0-	-0-	-0-	53	2		N	-0-			-0-
*02	42	N	42	-0-	-0-	-0-	42	2		N	-0-			-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	30	N	24	-0-	-6	-0-	24	2		N	-0-			-0-
10	45	N	45	-0-	-0-	-0-	45	2		N	-0-			-0-
11	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	33	2		N	-0-			-0-
01	42	N	42	-0-	-0-	-0-	42	2		N	-0-			-0-
*02	34	N	34	-0-	-0-	-0-	34	2		N	-0-			-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	12	X	12	-0-	-0-	-0-	12	2		N	-0-			-0-
10	19	X	19	-0-	-0-	-0-	19	2		N	-0-			-0-
11	21	X	21	-0-	-0-	-0-	21	2		N	-0-			-0-
12	20	X	20	-0-	-0-	-0-	20	2		N	-0-			-0-
01	18	X	18	-0-	-0-	-0-	18	2		N	-0-			-0-
*02	13	X	13	-0-	-0-	-0-	13	2		N	-0-			-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*02	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
12	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*02	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
12	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*02	134	X	134	-0-	-0-	-0-	134	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
10	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
11	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
12	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
01	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
*02	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	902	-0-	-688	-0-	598	2	304	9	Y	276	182	1			172
10	1551	N	1551	-0-	-0-	-0-	1317	2	234	9	Y	213	363	1			22
11	1685	N	1685	-0-	-0-	-0-	1368	2	317	9	Y	288	181	1			129
12	1811	N	1811	-0-	-0-	-0-	1384	2	427	9	Y	388	375	1			142
01	1653	N	1653	-0-	-0-	-0-	1366	2	287	9	Y	261	374	1			29
02	1568	N	1082	-0-	-486	-0-	844	2	238	9	Y	216	187	1			58

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	196	-0-	-254	-0-	196	2			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	420	N	277	-0-	-143	-0-	277	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
10	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
11	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
12	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
01	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
*02	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	293	-0-	-397	-0-	293	2			Y	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
02	616	N	414	-0-	-202	-0-	414	2			Y	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*02	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
12	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*02	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-

BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC //CONT.// 083237
WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
10	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
11	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
12	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
01	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*02	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO RAIDER CONSULTING, LLC 100179
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RESOURCES 100503
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NODDING DONKEY PRODUCTION 100753
MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURZAC OIL AND GAS, LLC 100917
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
T&R ENERGY SERVICES 101260
PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
10	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

RABCO ENERGY LLC 101264
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELENDIL RESOURCES LLC 101740
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ELENDIL RESOURCES LLC //CONT.// 101740
MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. 2764 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WS RITTER CRITTERS, LLC 101871
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
10	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
11	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
12	2108	N	2026	-0-	-82	-0-	2026	3			N	-0-					-0-
01	1922	N	1873	-0-	-49	-0-	1873	3			N	-0-					-0-
02	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-

IP WELL SERVICE LLC 102116
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
IP WELL SERVICE LLC //CONT.// 102116
CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
IP WELL SERVICE LLC //CONT.// 102116
JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMRWR, LLC 102699
BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
11	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/16/2026

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
11	904	X	904	-0-	-0-	-0-	904	2			N	-0-					-0-
12	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRCLE W OIL & GAS COMPANY //CONT.// 154035
MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	5	-0-	-145	-0-	5	2			Y	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
01	124	N	39	-0-	-85	-0-	39	2			Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	N	815	-0-	-0-	-0-	604	2	211	9	Y	192	205	1			61
10	1002	N	1002	-0-	-0-	-0-	787	2	215	9	Y	195	212	1			44
11	999	N	999	-0-	-0-	-0-	765	2	234	9	Y	213	113	1			144
12	1042	N	1042	-0-	-0-	-0-	788	2	254	9	Y	231	309	1			66
01	992	N	762	-0-	-230	-0-	584	2	178	9	Y	162	190	1			38
02	896	N	NO RPT	-0-	-896	-0-					Y	NO RPT					38

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	181	2	64	9	Y	58	61	1			9
10	310	N	301	-0-	-9	-0-	236	2	65	9	Y	59	63	1			5
11	300	N	300	-0-	-0-	-0-	230	2	70	9	Y	64	34	1			35
12	312	N	312	-0-	-0-	-0-	236	2	76	9	Y	69	94	1			10
01	310	N	229	-0-	-81	-0-	175	2	54	9	Y	49	58	1			1
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					1

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	222	2	77	9	Y	70	75	1			4
10	368	N	368	-0-	-0-	-0-	289	2	79	9	Y	72	74	1			2
11	367	N	367	-0-	-0-	-0-	281	2	86	9	Y	78	41	1			39
12	383	N	383	-0-	-0-	-0-	289	2	94	9	Y	85	112	1			12
01	341	N	279	-0-	-62	-0-	214	2	65	9	Y	59	68	1			3
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					3

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
10	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
11	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
12	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
01	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
02	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF DUMAS //CONT.// 154645
HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
10	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
01	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
10	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
11	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
12	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
01	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*02	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1031	X	1031	-0-	-0-	-0-	1031	3			N	-0-					60
10	892	X	892	-0-	-0-	-0-	892	3			N	-0-					60
11	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					60
12	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					60
01	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					60
*02	974	X	974	-0-	-0-	-0-	974	3			N	-0-					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-

TOM WELL #: 1 RRCID -> 291910 COMPL. DATE 02/28/1989 TOTAL DEPTH 3605 PERF. 3322 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	122	-0-	-148	-0-	122	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	180	N	15	-0-	-165	-0-	15	3			N	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
01	310	N	9	-0-	-301	-0-	9	3			N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 02/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
10	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-
02	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	41	-0-	-559	-0-	41	2			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

09	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
10	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
11	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
12	1426	N	1302	-0-	-124	-0-	1302	3			N	-0-					-0-
01	1426	N	1054	-0-	-372	-0-	1054	3			N	-0-					-0-
02	1148	N	789	-0-	-359	-0-	789	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

09	1260	N	1029	-0-	-231	-0-	1029	3			N	-0-					-0-
10	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
12	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
01	1302	N	1219	-0-	-83	-0-	1219	3			N	-0-					-0-
02	1176	N	1058	-0-	-118	-0-	1058	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

09	1050	N	935	-0-	-115	-0-	935	3			N	-0-					-0-
10	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

09	450	N	265	-0-	-185	-0-	265	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
02	448	N	365	-0-	-83	-0-	365	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

09	960	N	877	-0-	-83	-0-	877	3			N	-0-					-0-
10	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
01	992	N	937	-0-	-55	-0-	937	3			N	-0-					-0-
02	896	N	834	-0-	-62	-0-	834	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	286	-0-	-134	-0-	286	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
01	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
02	420	N	192	-0-	-228	-0-	192	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

09	2137	X	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
10	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	1577	X	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
12	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
01	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
02	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
01	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

09	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	1810	X	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
01	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
*02	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
01	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
12	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
01	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
*02	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
12	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
01	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
*02	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
02	644	N	585	-0-	-59	-0-	585	2			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
02	644	N	606	-0-	-38	-0-	606	2			N	-0-					-0-

D10 ENERGY LLC 237972
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2517	X	2517	-0-	-0-	-0-	2517	3			N	-0-					-0-
10	2587	X	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
11	2012	X	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
12	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
01	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
02	2084	X	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
10	1774	X	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
11	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
12	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
01	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
02	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
10	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
11	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
12	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
01	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
02	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
01	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
11	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
01	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

09	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

09	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

09	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
11	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

09	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

09	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

09	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

09	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

09	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*02	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

09	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
01	1465	X	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
*02	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. //CONT.// 277925
SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
12	922	X	922	-0-	-0-	-0-	922	2			N	-0-					-0-
01	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
*02	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
01	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
*02	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GINSWEET OPERATING, INC. 307362
JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GRANITEBAY OPERATING, INC. 325080
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*01	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*02	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH RIVER RES OPERATING, LLC 385674
BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
01	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
02	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6166	X	6166	-0-	-0-	-0-	6166	2			N	-0-					-0-
10	0	X	6084	-0-	6084	-0-	6084	2			N	-0-					-0-
11	5918	X	5918	-0-	-0-	-0-	5918	2			N	-0-					-0-
12	5829	X	5829	-0-	-0-	-0-	5829	2			N	-0-					-0-
01	6507	X	6507	-0-	-0-	-0-	6507	2			N	-0-					-0-
02	4909	X	4909	-0-	-0-	-0-	4909	2			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
10	0	X	2114	-0-	2114	-0-	2114	2			N	-0-					-0-
11	2075	X	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
12	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
01	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
02	1763	X	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
10	0	X	159	-0-	159	-0-	159	2			N	-0-					-0-
11	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
02	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
10	0	X	1411	-0-	1411	-0-	1411	2			N	-0-					-0-
11	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
12	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
01	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
02	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
10	0	N	1695	-0-	1695	-0-	1695	2			N	-0-					-0-
11	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
01	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
10	0	X	1150	-0-	1150	-0-	1150	2			N	-0-					-0-
11	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
01	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-
02	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	0	X	630	-0-	630	-0-	630	2			N	-0-					-0-
11	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
10	0	X	794	-0-	794	-0-	794	2			N	-0-					-0-
11	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
12	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
01	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
10	0	X	1013	-0-	1013	-0-	1013	2			N	-0-					-0-
11	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
12	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
01	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	0	X	1325	-0-	1325	-0-	1325	2			N	-0-					-0-
11	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
12	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
01	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
02	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
10	0	X	746	-0-	746	-0-	746	2			N	-0-					-0-
11	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
01	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
02	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	0	X	784	-0-	784	-0-	784	2			N	-0-					-0-
11	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-
12	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-
01	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
02	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
10	0	X	1610	-0-	1610	-0-	1610	2			N	-0-					-0-
11	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
12	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
01	1657	X	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
02	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
10	0	X	1164	-0-	1164	-0-	1164	2			N	-0-					-0-
11	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
12	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
01	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
02	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	0	X	594	-0-	594	-0-	594	2			N	-0-					-0-
11	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
10	0	X	1579	-0-	1579	-0-	1579	2			N	-0-					-0-
11	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
12	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
01	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
02	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	0	X	662	-0-	662	-0-	662	2			N	-0-					-0-
11	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
12	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
01	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
10	0	X	462	-0-	462	-0-	462	2			N	-0-					-0-
11	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
10	0	X	3487	-0-	3487	-0-	3487	2			N	-0-					-0-
11	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					-0-
12	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
01	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
02	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
10	0	N	1708	-0-	1708	-0-	1708	2			N	-0-					-0-
11	1650	N	1470	-0-	-180	-0-	1470	2			N	-0-					-0-
12	1705	N	1293	-0-	-412	-0-	1293	2			N	-0-					-0-
01	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
10	0	X	1163	-0-	1163	-0-	1163	2			N	-0-					-0-
11	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
12	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
10	0	X	1311	-0-	1311	-0-	1311	2			N	-0-					-0-
11	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
12	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
01	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
02	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
10	0	X	825	-0-	825	-0-	825	2			N	-0-					-0-
11	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
01	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
10	0	X	470	-0-	470	-0-	470	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	0	X	359	-0-	359	-0-	359	2			N	-0-					-0-
11	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
10	0	X	770	-0-	770	-0-	770	2			N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
01	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
02	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
10	0	X	1215	-0-	1215	-0-	1215	2			N	-0-					-0-
11	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
12	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
01	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
02	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
10	0	X	1995	-0-	1995	-0-	1995	2			N	-0-					-0-
11	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
12	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
01	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
02	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
10	0	X	971	-0-	971	-0-	971	2			N	-0-					-0-
11	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
12	968	X	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
02	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
10	0	N	1821	-0-	1821	-0-	1821	2			N	-0-					-0-
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
12	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
01	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
02	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
10	0	X	2205	-0-	2205	-0-	2205	2			N	-0-					-0-
11	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
12	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
01	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
02	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	0	X	741	-0-	741	-0-	741	2			N	-0-					-0-
11	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	0	X	676	-0-	676	-0-	676	2			N	-0-					-0-
11	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
12	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
01	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
02	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	0	N	755	-0-	755	-0-	755	2			N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
02	700	N	690	-0-	-10	-0-	690	2			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	4260	-0-	-0-	-0-	4260	2			N	-0-					-0-
10	0	X	4629	-0-	4629	-0-	4629	2			N	-0-					-0-
11	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-
12	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					-0-
01	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-
02	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
10	0	X	1483	-0-	1483	-0-	1483	2			N	-0-					-0-
11	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
12	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
01	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
02	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					-0-
10	0	X	4837	-0-	4837	-0-	4837	2			N	-0-					-0-
11	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					-0-
12	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					-0-
01	4842	X	4842	-0-	-0-	-0-	4842	2			N	-0-					-0-
02	3958	X	3958	-0-	-0-	-0-	3958	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	0	X	874	-0-	874	-0-	874	2			N	-0-					-0-
11	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
01	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	0	X	71	-0-	71	-0-	71	2			N	-0-					-0-
11	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
10	0	X	1485	-0-	1485	-0-	1485	2			N	-0-					-0-
11	1393	X	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
12	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
01	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
02	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-
10	0	X	3853	-0-	3853	-0-	3853	2			N	-0-					-0-
11	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
12	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					-0-
01	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
02	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1977	X	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
10	0	X	2042	-0-	2042	-0-	2042	2			N	-0-					-0-
11	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
12	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
01	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
02	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
10	0	X	1228	-0-	1228	-0-	1228	2			N	-0-					-0-
11	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
12	1158	X	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
01	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
02	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
10	0	X	939	-0-	939	-0-	939	2			N	-0-					-0-
11	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
12	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
01	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
02	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
10	0	X	1753	-0-	1753	-0-	1753	2			N	-0-					-0-
11	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
12	1742	X	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
01	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
02	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
10	0	X	951	-0-	951	-0-	951	2			N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
02	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
10	0	X	706	-0-	706	-0-	706	2			N	-0-					-0-
11	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
12	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
01	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
02	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
10	0	X	792	-0-	792	-0-	792	2			N	-0-					-0-
11	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
12	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
01	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
02	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	0	X	414	-0-	414	-0-	414	2			N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
02	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
10	0	X	889	-0-	889	-0-	889	2			N	-0-					-0-
11	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
01	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
02	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
10	0	X	518	-0-	518	-0-	518	2			N	-0-					-0-
11	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
02	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2049	X	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
10	0	X	2092	-0-	2092	-0-	2092	2			N	-0-					-0-
11	1940	X	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
12	2416	X	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
01	1966	X	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
02	1549	X	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1784	X	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
10	0	X	1916	-0-	1916	-0-	1916	2			N	-0-					-0-
11	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
12	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
01	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
02	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	0	X	554	-0-	554	-0-	554	2			N	-0-					-0-
11	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
12	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
10	0	X	1620	-0-	1620	-0-	1620	2			N	-0-					-0-
11	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
12	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
01	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1528	X	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
10	0	X	1550	-0-	1550	-0-	1550	2			N	-0-					-0-
11	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
12	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
01	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
10	0	X	3118	-0-	3118	-0-	3118	2			N	-0-					-0-
11	2944	X	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
12	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					-0-
01	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
02	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	0	N	384	-0-	384	-0-	384	2			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
10	0	X	794	-0-	794	-0-	794	2			N	-0-					-0-
11	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
02	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
10	0	X	3389	-0-	3389	-0-	3389	2			N	-0-					-0-
11	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-
12	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
01	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					-0-
02	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
10	0	X	363	-0-	363	-0-	363	2			N	-0-					-0-
11	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
02	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					-0-
10	0	X	3953	-0-	3953	-0-	3953	2			N	-0-					-0-
11	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-
12	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
01	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
02	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 05/18/2022 TOTAL DEPTH 2907 PERF. 2370 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	0	N	372	-0-	372	-0-	372	2			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
02	308	N	294	-0-	-14	-0-	294	2			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
10	0	X	969	-0-	969	-0-	969	2			N	-0-					-0-
11	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
12	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
01	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
02	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
10	0	X	2732	-0-	2732	-0-	2732	2			N	-0-					-0-
11	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
12	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
01	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
02	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

09	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

09	320	X	320	-0-		-0-	-0-	320	2			N	-0-					-0-
10	0	X	330	-0-		330	-0-	330	2			N	-0-					-0-
11	299	X	299	-0-		-0-	-0-	299	2			N	-0-					-0-
12	179	X	179	-0-		-0-	-0-	179	2			N	-0-					-0-
01	138	X	138	-0-		-0-	-0-	138	2			N	-0-					-0-
02	224	X	224	-0-		-0-	-0-	224	2			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

09	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

09	1107	X	1107	-0-		-0-	-0-	1107	2			N	-0-					-0-
10	0	X	1199	-0-		1199	-0-	1199	2			N	-0-					-0-
11	1226	X	1226	-0-		-0-	-0-	1226	2			N	-0-					-0-
12	1203	X	1203	-0-		-0-	-0-	1203	2			N	-0-					-0-
01	1345	X	1345	-0-		-0-	-0-	1345	2			N	-0-					-0-
02	970	X	970	-0-		-0-	-0-	970	2			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

09	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

09	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	1680	-0-	-0-	-0-	390	1	1290	2	N	-0-					-0-
10	0	X	1683	-0-	1683	-0-	403	1	1280	2	N	-0-					-0-
11	1534	X	1534	-0-	-0-	-0-	390	1	1144	2	N	-0-					-0-
12	1431	X	1431	-0-	-0-	-0-	403	1	1028	2	N	-0-					-0-
01	1335	X	1335	-0-	-0-	-0-	339	1	996	2	N	-0-					-0-
02	1393	X	1393	-0-	-0-	-0-	364	1	1029	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

09	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
10	0	X	1733	-0-	1733	-0-	1733	2			N	-0-					-0-
11	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
12	1623	X	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
01	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
02	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

09	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	0	X	245	-0-	245	-0-	245	2			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

09	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
10	0	X	449	-0-	449	-0-	449	2			N	-0-					-0-
11	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

09	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
10	0	X	182	-0-	182	-0-	182	2			N	-0-					-0-
11	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

09	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
10	0	X	1728	-0-	1728	-0-	1728	2			N	-0-					-0-
11	1737	X	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
12	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
01	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
02	1754	X	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
10	0	X	901	-0-	901	-0-	901	2			N	-0-					-0-
11	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
10	0	X	771	-0-	771	-0-	771	2			N	-0-					-0-
11	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
12	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

09	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
10	0	X	1759	-0-	1759	-0-	1759	2			N	-0-					-0-
11	1662	X	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
12	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
01	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
02	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

09	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	0	X	583	-0-	583	-0-	583	2			N	-0-					-0-
11	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
01	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
02	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	300	N	111	-0-	-189	-0-	111	2			N	-0-					-0-
10	0	N	211	-0-	211	-0-	211	2			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	280	N	214	-0-	-66	-0-	214	2			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	420	N	162	-0-	-258	-0-	162	2			N	-0-					-0-
10	0	N	419	-0-	419	-0-	419	2			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
02	392	N	140	-0-	-252	-0-	140	2			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
10	0	X	700	-0-	700	-0-	700	2			N	-0-					-0-
11	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
12	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
01	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
02	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

09	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
10	0	X	1010	-0-	1010	-0-	1010	2			N	-0-					-0-
11	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
12	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
02	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

09	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
10	0	X	3616	-0-	3616	-0-	3616	2			N	-0-					-0-
11	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
12	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
01	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					-0-
02	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

09	1454	X	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
10	0	X	1509	-0-	1509	-0-	1509	2			N	-0-					-0-
11	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
01	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
02	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
10	0	X	1096	-0-	1096	-0-	1096	2			N	-0-					-0-
11	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
12	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
01	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
02	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
10	0	X	1468	-0-	1468	-0-	1468	2			N	-0-					-0-
11	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
12	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
01	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
02	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3127	X	3127	-0-	-0-	-0-	540	1	2587	2	N	-0-					-0-
10	0	X	3145	-0-	3145	-0-	554	1	2591	2	N	-0-					-0-
11	3025	X	3025	-0-	-0-	-0-	540	1	2485	2	N	-0-					-0-
12	2874	X	2874	-0-	-0-	-0-	545	1	2329	2	N	-0-					-0-
01	2627	X	2627	-0-	-0-	-0-	501	1	2126	2	N	-0-					-0-
02	2582	X	2582	-0-	-0-	-0-	468	1	2114	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
10	0	X	1501	-0-	1501	-0-	1501	2			N	-0-					-0-
11	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
12	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
01	1405	X	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
02	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	X	364	-0-	-0-	-0-	342	2	22	9	N	20	15	1			16
10	0	X	376	-0-	376	-0-	347	2	29	9	N	26	30	1			12
11	412	X	412	-0-	-0-	-0-	389	2	23	9	N	21	15	1			18
*12	632	X	632	-0-	-0-	-0-	588	2	44	9	N	40	46	1			12
01	600	X	600	-0-	-0-	-0-	565	2	35	9	N	32	30	1			14
02	596	X	596	-0-	-0-	-0-	560	2	36	9	N	33	30	1			17

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1272	X	1272	-0-	-0-	-0-	390	1	864	2	N	16	12	1			13
							18	9									
10	0	X	1314	-0-	1314	-0-	403	1	887	2	N	22	25	1			10
							24	9									
11	1039	X	1039	-0-	-0-	-0-	390	1	630	2	N	17	12	1			15
							19	9									
*12	825	X	825	-0-	-0-	-0-	390	1	399	2	N	33	38	1			10
							36	9									
01	534	X	534	-0-	-0-	-0-	260	1	244	2	N	27	25	1			12
							30	9									
02	576	X	576	-0-	-0-	-0-	325	1	221	2	N	27	25	1			14
							30	9									

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

09	969	X	969	-0-	-0-	-0-	938	2	31	9	N	28	21	1			22
10	0	X	993	-0-	993	-0-	953	2	40	9	N	36	41	1			17
11	936	X	936	-0-	-0-	-0-	905	2	31	9	N	28	21	1			24
*12	944	X	944	-0-	-0-	-0-	882	2	62	9	N	56	63	1			17
01	823	X	823	-0-	-0-	-0-	773	2	50	9	N	45	42	1			20
02	849	X	849	-0-	-0-	-0-	798	2	51	9	N	46	42	1			24

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	513	-0-	513	-0-	513	2			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	448	N	366	-0-	-82	-0-	366	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

09	875	X	875	-0-	-0-	-0-	855	2	20	9	N	18	13	1			14
10	0	X	875	-0-	875	-0-	851	2	24	9	N	22	26	1			10
11	781	X	781	-0-	-0-	-0-	761	2	20	9	N	18	13	1			15
*12	826	X	826	-0-	-0-	-0-	787	2	39	9	N	35	39	1			11
01	769	X	769	-0-	-0-	-0-	739	2	30	9	N	27	26	1			12
02	747	X	747	-0-	-0-	-0-	715	2	32	9	N	29	26	1			15

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

09	4017	X	4017	-0-	-0-	-0-	3907	2	110	9	N	100	74	1			79
10	0	X	4540	-0-	4540	-0-	4394	2	146	9	N	133	151	1			61
11	4317	X	4317	-0-	-0-	-0-	4204	2	113	9	N	103	75	1			89
*12	4421	X	4421	-0-	-0-	-0-	4198	2	223	9	N	203	230	1			62
*01	3837	X	3837	-0-	-0-	-0-	3658	2	179	9	N	163	153	1			72
*02	3774	X	3774	-0-	-0-	-0-	3590	2	184	9	N	167	152	1			87

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1115	X	1115	-0-	-0-	-0-	390	1	725	2	N	-0-					-0-
10	0	X	1158	-0-	1158	-0-	403	1	755	2	N	-0-					-0-
11	1119	X	1119	-0-	-0-	-0-	390	1	729	2	N	-0-					-0-
12	1047	X	1047	-0-	-0-	-0-	383	1	664	2	N	-0-					-0-
01	981	X	981	-0-	-0-	-0-	351	1	630	2	N	-0-					-0-
02	1023	X	1023	-0-	-0-	-0-	364	1	659	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

09	1280	X	1280	-0-	-0-	-0-	390	1	890	2	N	-0-					-0-
10	0	X	1297	-0-	1297	-0-	402	1	895	2	N	-0-					-0-
11	1053	X	1053	-0-	-0-	-0-	353	1	700	2	N	-0-					-0-
12	1057	X	1057	-0-	-0-	-0-	403	1	654	2	N	-0-					-0-
01	980	X	980	-0-	-0-	-0-	341	1	639	2	N	-0-					-0-
02	1058	X	1058	-0-	-0-	-0-	364	1	694	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

09	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	0	X	575	-0-	575	-0-	575	2			N	-0-					-0-
11	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-
12	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
01	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

09	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
10	0	X	673	-0-	673	-0-	673	2			N	-0-					-0-
11	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
02	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

09	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
10	0	X	1444	-0-	1444	-0-	1444	2			N	-0-					-0-
11	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
12	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
02	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

09	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
10	0	X	1341	-0-	1341	-0-	1341	2			N	-0-					-0-
11	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
12	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
01	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
02	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

09	898	X	898	-0-	-0-	-0-	390	1	508	2	N	-0-					-0-
10	0	X	1067	-0-	1067	-0-	403	1	664	2	N	-0-					-0-
11	1119	X	1119	-0-	-0-	-0-	389	1	730	2	N	-0-					-0-
12	1007	X	1007	-0-	-0-	-0-	400	1	607	2	N	-0-					-0-
01	963	X	963	-0-	-0-	-0-	403	1	560	2	N	-0-					-0-
02	671	X	671	-0-	-0-	-0-	342	1	329	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	1093	-0-	1093	-0-	334	1	759	2	N	-0-					-0-
11	1059	X	1059	-0-	-0-	-0-	311	1	748	2	N	-0-					-0-
12	1164	X	1164	-0-	-0-	-0-	341	1	823	2	N	-0-					-0-
01	1037	X	1037	-0-	-0-	-0-	286	1	751	2	N	-0-					-0-
02	1048	X	1048	-0-	-0-	-0-	308	1	740	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

09	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
10	0	X	526	-0-	526	-0-	526	2			N	-0-					-0-
11	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
01	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
02	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

09	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	0	X	791	-0-	791	-0-	791	2			N	-0-					-0-
11	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
12	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
02	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

09	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	0	X	573	-0-	573	-0-	573	2			N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

09	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
10	0	X	2353	-0-	2353	-0-	2353	2			N	-0-					-0-
11	2293	X	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
12	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
01	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
02	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

09	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
10	0	X	495	-0-	495	-0-	495	2			N	-0-					-0-
11	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	0	N	1763	-0-	1763	-0-	1763	2			N	-0-					-0-
11	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
12	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
01	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
02	1204	N	1100	-0-	-104	-0-	1100	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
10	0	X	369	-0-	369	-0-	369	2			N	-0-					-0-
11	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
10	0	X	1190	-0-	1190	-0-	1190	2			N	-0-					-0-
11	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
12	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
01	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
02	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6650	X	6650	-0-	-0-	-0-	6650	2			N	-0-					-0-
10	0	X	6805	-0-	6805	-0-	6805	2			N	-0-					-0-
11	6449	X	6449	-0-	-0-	-0-	6449	2			N	-0-					-0-
12	6467	X	6467	-0-	-0-	-0-	6467	2			N	-0-					-0-
01	6442	X	6442	-0-	-0-	-0-	6442	2			N	-0-					-0-
02	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	0	X	315	-0-	315	-0-	315	2			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

09	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	0	X	767	-0-	767	-0-	767	2			N	-0-					-0-
11	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
12	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

09	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	0	X	661	-0-	661	-0-	661	2			N	-0-					-0-
11	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
12	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
02	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

09	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
10	0	X	685	-0-	685	-0-	685	2			N	-0-					-0-
11	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
12	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

09	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
10	0	X	2424	-0-	2424	-0-	2424	2			N	-0-					-0-
11	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
12	2360	X	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
01	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
02	2075	X	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
10	0	X	558	-0-	558	-0-	558	2			N	-0-					-0-
11	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
01	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
02	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
10	0	X	1105	-0-	1105	-0-	1105	2			N	-0-					-0-
11	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
12	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
01	678	X	678	-0-	-0-	-0-	678	2			N	-0-					-0-
02	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	0	X	647	-0-	647	-0-	647	2			N	-0-					-0-
11	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
12	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	0	X	370	-0-	370	-0-	370	2			N	-0-					-0-
11	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
01	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
10	0	X	1329	-0-	1329	-0-	1329	2			N	-0-					-0-
11	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
12	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
01	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
02	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	0	X	779	-0-	779	-0-	779	2			N	-0-					-0-
11	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
12	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
02	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
10	0	X	360	-0-	360	-0-	360	2			N	-0-					-0-
11	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	0	N	527	-0-	527	-0-	527	2			N	-0-					-0-
11	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
10	0	X	600	-0-	600	-0-	600	2			N	-0-					-0-
11	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
12	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
01	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
02	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1229	X	1229	-0-	-0-	-0-	323	1	906	2	N	-0-					-0-
10	0	X	1187	-0-	1187	-0-	337	1	850	2	N	-0-					-0-
11	1228	X	1228	-0-	-0-	-0-	329	1	899	2	N	-0-					-0-
12	1236	X	1236	-0-	-0-	-0-	315	1	921	2	N	-0-					-0-
01	1114	X	1114	-0-	-0-	-0-	286	1	828	2	N	-0-					-0-
02	1242	X	1242	-0-	-0-	-0-	308	1	934	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
10	0	X	339	-0-	339	-0-	339	2			N	-0-					-0-
11	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
10	0	X	1032	-0-	1032	-0-	1032	2			N	-0-					-0-
11	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
12	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
01	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
02	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	0	X	284	-0-	284	-0-	284	2			N	-0-					-0-
11	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
10	0	X	1022	-0-	1022	-0-	1022	2			N	-0-					-0-
11	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
12	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
01	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
02	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
10	0	X	3548	-0-	3548	-0-	3548	2			N	-0-					-0-
11	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
12	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
01	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
02	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

09	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	0	X	686	-0-	686	-0-	686	2			N	-0-					-0-
11	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
12	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
01	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

09	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
10	0	X	3385	-0-	3385	-0-	3385	2			N	-0-					-0-
11	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					-0-
12	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
01	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
02	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

09	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
10	0	X	1019	-0-	1019	-0-	1019	2			N	-0-					-0-
11	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
12	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	0	X	705	-0-	705	-0-	705	2			N	-0-					-0-
11	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
02	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
10	0	X	1089	-0-	1089	-0-	1089	2			N	-0-					-0-
11	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
12	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
01	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
02	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
10	0	N	551	-0-	551	-0-	551	2			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
10	0	X	3184	-0-	3184	-0-	3184	2			N	-0-					-0-
11	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
12	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
01	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
02	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	0	N	599	-0-	599	-0-	599	2			N	-0-					-0-
11	570	N	550	-0-	-20	-0-	550	2			N	-0-					-0-
12	589	N	515	-0-	-74	-0-	515	2			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	504	N	461	-0-	-43	-0-	461	2			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
10	0	X	1182	-0-	1182	-0-	1182	2			N	-0-					-0-
11	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
12	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
01	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
02	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
10	0	X	2024	-0-	2024	-0-	2024	2			N	-0-					-0-
11	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
12	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
01	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
02	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
10	0	X	814	-0-	814	-0-	814	2			N	-0-					-0-
11	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
12	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
02	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-
10	0	X	788	-0-	788	-0-	788	2			N	-0-					-0-
11	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
01	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
02	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
10	0	X	1451	-0-	1451	-0-	1451	2			N	-0-					-0-
11	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
12	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
01	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
02	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
10	0	X	924	-0-	924	-0-	924	2			N	-0-					-0-
11	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
12	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
01	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
02	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	X	651	-0-	-0-	-0-	150	1	501	2	N	-0-					-0-
10	0	X	1340	-0-	1340	-0-	256	1	1084	2	N	-0-					-0-
11	1613	X	1613	-0-	-0-	-0-	330	1	1283	2	N	-0-					-0-
12	1635	X	1635	-0-	-0-	-0-	341	1	1294	2	N	-0-					-0-
01	1878	X	1878	-0-	-0-	-0-	315	1	1563	2	N	-0-					-0-
02	1433	X	1433	-0-	-0-	-0-	281	1	1152	2	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3552	X	3552	-0-	-0-	-0-	540	1	3012	2	N	-0-					-0-
10	0	X	3654	-0-	3654	-0-	554	1	3100	2	N	-0-					-0-
11	3437	X	3437	-0-	-0-	-0-	540	1	2897	2	N	-0-					-0-
12	3493	X	3493	-0-	-0-	-0-	558	1	2935	2	N	-0-					-0-
01	3423	X	3423	-0-	-0-	-0-	558	1	2865	2	N	-0-					-0-
02	3283	X	3283	-0-	-0-	-0-	504	1	2779	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2476	X	2476	-0-	-0-	-0-	540	1	1936	2	N	-0-					-0-
10	0	X	2547	-0-	2547	-0-	558	1	1989	2	N	-0-					-0-
11	2417	X	2417	-0-	-0-	-0-	540	1	1877	2	N	-0-					-0-
12	2360	X	2360	-0-	-0-	-0-	537	1	1823	2	N	-0-					-0-
01	122	X	122	-0-	-0-	-0-	15	1	107	2	N	-0-					-0-
02	2297	X	2297	-0-	-0-	-0-	437	1	1860	2	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

09	494	X	494	-0-	-0-	-0-	96	1	398	2	N	-0-					-0-
10	0	X	412	-0-	412	-0-	74	1	338	2	N	-0-					-0-
11	771	X	771	-0-	-0-	-0-	141	1	630	2	N	-0-					-0-
12	825	X	825	-0-	-0-	-0-	145	1	680	2	N	-0-					-0-
01	798	X	798	-0-	-0-	-0-	138	1	660	2	N	-0-					-0-
02	718	X	718	-0-	-0-	-0-	124	1	594	2	N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

09	1518	X	1518	-0-	-0-	-0-	295	1	1223	2	N	-0-					-0-
10	0	X	1766	-0-	1766	-0-	317	1	1449	2	N	-0-					-0-
11	1515	X	1515	-0-	-0-	-0-	259	1	1256	2	N	-0-					-0-
12	1521	X	1521	-0-	-0-	-0-	267	1	1254	2	N	-0-					-0-
01	1583	X	1583	-0-	-0-	-0-	268	1	1315	2	N	-0-					-0-
02	1426	X	1426	-0-	-0-	-0-	253	1	1173	2	N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

09	1146	X	1146	-0-	-0-	-0-	171	1	975	2	N	-0-					-0-
10	0	X	1086	-0-	1086	-0-	170	1	916	2	N	-0-					-0-
11	967	X	967	-0-	-0-	-0-	155	1	812	2	N	-0-					-0-
12	888	X	888	-0-	-0-	-0-	146	1	742	2	N	-0-					-0-
01	851	X	851	-0-	-0-	-0-	131	1	720	2	N	-0-					-0-
02	870	X	870	-0-	-0-	-0-	145	1	725	2	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

09	2140	X	2140	-0-	-0-	-0-	390	1	1750	2	N	-0-					-0-
10	0	X	2155	-0-	2155	-0-	403	1	1752	2	N	-0-					-0-
11	2032	X	2032	-0-	-0-	-0-	390	1	1642	2	N	-0-					-0-
12	1932	X	1932	-0-	-0-	-0-	390	1	1542	2	N	-0-					-0-
01	2021	X	2021	-0-	-0-	-0-	399	1	1622	2	N	-0-					-0-
02	2016	X	2016	-0-	-0-	-0-	364	1	1652	2	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

09	1511	X	1511	-0-	-0-	-0-	304	1	1207	2	N	-0-					-0-
10	0	X	1491	-0-	1491	-0-	312	1	1179	2	N	-0-					-0-
11	1426	X	1426	-0-	-0-	-0-	305	1	1121	2	N	-0-					-0-
12	1424	X	1424	-0-	-0-	-0-	316	1	1108	2	N	-0-					-0-
01	1429	X	1429	-0-	-0-	-0-	317	1	1112	2	N	-0-					-0-
02	1301	X	1301	-0-	-0-	-0-	297	1	1004	2	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

09	3994	X	3994	-0-	-0-	-0-	521	1	3473	2	N	-0-					-0-
10	0	X	4282	-0-	4282	-0-	540	1	3742	2	N	-0-					-0-
11	3857	X	3857	-0-	-0-	-0-	521	1	3336	2	N	-0-					-0-
12	3549	X	3549	-0-	-0-	-0-	518	1	3031	2	N	-0-					-0-
01	3554	X	3554	-0-	-0-	-0-	460	1	3094	2	N	-0-					-0-
02	3308	X	3308	-0-	-0-	-0-	484	1	2824	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
10	0	X	869	-0-	869	-0-	869	2			N	-0-					-0-
11	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
12	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
02	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2924	X	2924	-0-	-0-	-0-	498	1	2426	2	N	-0-					-0-
10	0	X	2919	-0-	2919	-0-	524	1	2395	2	N	-0-					-0-
11	2938	X	2938	-0-	-0-	-0-	490	1	2448	2	N	-0-					-0-
12	2340	X	2340	-0-	-0-	-0-	526	1	1814	2	N	-0-					-0-
01	2943	X	2943	-0-	-0-	-0-	521	1	2422	2	N	-0-					-0-
02	2803	X	2803	-0-	-0-	-0-	486	1	2317	2	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	X	759	-0-	-0-	-0-	131	1	628	2	N	-0-					-0-
10	0	X	1144	-0-	1144	-0-	212	1	932	2	N	-0-					-0-
11	1077	X	1077	-0-	-0-	-0-	206	1	871	2	N	-0-					-0-
12	1143	X	1143	-0-	-0-	-0-	210	1	933	2	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1401	X	1401	-0-	-0-	-0-	330	1	1071	2	N	-0-					-0-
10	0	X	1439	-0-	1439	-0-	341	1	1098	2	N	-0-					-0-
11	1319	X	1319	-0-	-0-	-0-	325	1	994	2	N	-0-					-0-
12	1079	X	1079	-0-	-0-	-0-	246	1	833	2	N	-0-					-0-
01	910	X	910	-0-	-0-	-0-	202	1	708	2	N	-0-					-0-
02	89	X	89	-0-	-0-	-0-	17	1	72	2	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	X	890	-0-	-0-	-0-	330	1	560	2	N	-0-					-0-
10	0	X	928	-0-	928	-0-	341	1	587	2	N	-0-					-0-
11	819	X	819	-0-	-0-	-0-	308	1	511	2	N	-0-					-0-
12	860	X	860	-0-	-0-	-0-	341	1	519	2	N	-0-					-0-
01	988	X	988	-0-	-0-	-0-	341	1	647	2	N	-0-					-0-
02	713	X	713	-0-	-0-	-0-	297	1	416	2	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	X	735	-0-	-0-	-0-	390	1	345	2	N	-0-					-0-
10	0	X	715	-0-	715	-0-	403	1	312	2	N	-0-					-0-
11	692	X	692	-0-	-0-	-0-	390	1	302	2	N	-0-					-0-
12	734	X	734	-0-	-0-	-0-	403	1	331	2	N	-0-					-0-
01	737	X	737	-0-	-0-	-0-	390	1	347	2	N	-0-					-0-
02	673	X	673	-0-	-0-	-0-	326	1	347	2	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
10	0	X	972	-0-	972	-0-	972	2			N	-0-					-0-
11	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
12	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
02	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
10	0	X	339	-0-	339	-0-	339	2			N	-0-					-0-
11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
02	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

09	167	N	167	-0-	-0-	-0-	167	2			N	-0-			-0-
10	0	N	173	-0-	173	-0-	173	2			N	-0-			-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-			-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-			-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

09	1030	X	1030	-0-	-0-	-0-	390	1	640	2	N	-0-			-0-
10	1054	X	1054	-0-	-0-	-0-	403	1	651	2	N	-0-			-0-
11	1015	X	1015	-0-	-0-	-0-	390	1	625	2	N	-0-			-0-
12	932	X	932	-0-	-0-	-0-	347	1	585	2	N	-0-			-0-
01	750	X	750	-0-	-0-	-0-	282	1	468	2	N	-0-			-0-
02	934	X	934	-0-	-0-	-0-	360	1	574	2	N	-0-			-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

09	977	X	977	-0-	-0-	-0-	324	1	653	2	N	-0-			-0-
10	983	X	983	-0-	-0-	-0-	334	1	649	2	N	-0-			-0-
11	969	X	969	-0-	-0-	-0-	288	1	681	2	N	-0-			-0-
12	973	X	973	-0-	-0-	-0-	272	1	701	2	N	-0-			-0-
01	930	X	930	-0-	-0-	-0-	284	1	646	2	N	-0-			-0-
*02	790	X	790	-0-	-0-	-0-	222	1	568	2	N	-0-			-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

09	1014	X	1014	-0-	-0-	-0-	336	1	678	2	N	-0-			-0-
10	1027	X	1027	-0-	-0-	-0-	348	1	679	2	N	-0-			-0-
11	998	X	998	-0-	-0-	-0-	296	1	702	2	N	-0-			-0-
12	1025	X	1025	-0-	-0-	-0-	286	1	739	2	N	-0-			-0-
01	967	X	967	-0-	-0-	-0-	274	1	693	2	N	-0-			-0-
02	1014	X	1014	-0-	-0-	-0-	282	1	732	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

09	786	X	786	-0-	-0-	-0-	786	2			N	-0-			-0-
10	593	X	593	-0-	-0-	-0-	593	2			N	-0-			-0-
11	692	X	692	-0-	-0-	-0-	692	2			N	-0-			-0-
12	692	X	692	-0-	-0-	-0-	692	2			N	-0-			-0-
01	249	N	249	-0-	-0-	-0-	36	1	213	2	N	-0-			-0-
02	1041	N	1041	-0-	-0-	-0-	304	1	737	2	N	-0-			-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

09	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-			-0-
10	0	X	2787	-0-	2787	-0-	2787	2			N	-0-			-0-
11	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-			-0-
12	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-			-0-
01	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-			-0-
02	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-			-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

09	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-			-0-
10	0	X	3354	-0-	3354	-0-	3354	2			N	-0-			-0-
11	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-			-0-
12	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-			-0-
01	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-			-0-
02	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-			-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

09	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-			-0-
10	0	X	1063	-0-	1063	-0-	1063	2			N	-0-			-0-
11	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-			-0-
12	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-			-0-
01	954	X	954	-0-	-0-	-0-	954	2			N	-0-			-0-
02	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-			-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

09	831	X	831	-0-	-0-	-0-	831	2			N	-0-			-0-
10	0	X	838	-0-	838	-0-	838	2			N	-0-			-0-
11	849	X	849	-0-	-0-	-0-	849	2			N	-0-			-0-
12	857	X	857	-0-	-0-	-0-	857	2			N	-0-			-0-
01	823	X	823	-0-	-0-	-0-	823	2			N	-0-			-0-
02	775	X	775	-0-	-0-	-0-	775	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4958	X	4958	-0-	-0-	-0-	4958	2			N	-0-					-0-
10	0	X	5031	-0-	5031	-0-	5031	2			N	-0-					-0-
11	4794	X	4794	-0-	-0-	-0-	4794	2			N	-0-					-0-
12	4937	X	4937	-0-	-0-	-0-	4937	2			N	-0-					-0-
01	4471	X	4471	-0-	-0-	-0-	4471	2			N	-0-					-0-
02	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
10	0	X	2978	-0-	2978	-0-	2978	2			N	-0-					-0-
11	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
12	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
01	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					-0-
02	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1203	X	1203	-0-	-0-	-0-	390	1	813	2	N	-0-					-0-
10	0	X	1111	-0-	1111	-0-	403	1	708	2	N	-0-					-0-
11	1042	X	1042	-0-	-0-	-0-	390	1	652	2	N	-0-					-0-
12	1035	X	1035	-0-	-0-	-0-	403	1	632	2	N	-0-					-0-
01	846	X	846	-0-	-0-	-0-	299	1	547	2	N	-0-					-0-
02	968	X	968	-0-	-0-	-0-	339	1	629	2	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2590	N	2590	-0-	-0-	-0-	464	1	2126	2	N	-0-					-0-
10	0	N	2721	-0-	2721	-0-	481	1	2240	2	N	-0-					-0-
11	2643	N	2643	-0-	-0-	-0-	469	1	2174	2	N	-0-					-0-
12	2690	N	2690	-0-	-0-	-0-	485	1	2205	2	N	-0-					-0-
01	2617	N	2617	-0-	-0-	-0-	493	1	2124	2	N	-0-					-0-
02	2342	N	2342	-0-	-0-	-0-	436	1	1906	2	N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1643	N	1643	-0-	-0-	-0-	228	1	1415	2	N	-0-					-0-
10	0	N	1686	-0-	1686	-0-	238	1	1448	2	N	-0-					-0-
11	1581	N	1581	-0-	-0-	-0-	220	1	1361	2	N	-0-					-0-
12	1618	N	1618	-0-	-0-	-0-	233	1	1385	2	N	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
02	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2251	N	2251	-0-	-0-	-0-	312	1	1939	2	N	-0-					-0-
10	0	N	2273	-0-	2273	-0-	320	1	1953	2	N	-0-					-0-
11	2181	N	2181	-0-	-0-	-0-	304	1	1877	2	N	-0-					-0-
12	2325	N	2261	-0-	-64	-0-	325	1	1936	2	N	-0-					-0-
01	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
02	2044	N	1541	-0-	-503	-0-	1541	2			N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1577	-0-	-193	-0-	298	1	1279	2	N	-0-					-0-
10	0	N	2259	-0-	2259	-0-	403	1	1856	2	N	-0-					-0-
11	2024	N	2024	-0-	-0-	-0-	365	1	1659	2	N	-0-					-0-
12	2137	N	2137	-0-	-0-	-0-	403	1	1734	2	N	-0-					-0-
01	2010	N	2010	-0-	-0-	-0-	359	1	1651	2	N	-0-					-0-
02	1876	N	1858	-0-	-18	-0-	364	1	1494	2	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1328	-0-	-262	-0-	1328	2			N	-0-					-0-
10	0	N	1482	-0-	1482	-0-	1482	2			N	-0-					-0-
11	1590	N	1392	-0-	-198	-0-	1392	2			N	-0-					-0-
12	1364	N	1320	-0-	-44	-0-	1320	2			N	-0-					-0-
01	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
02	1288	N	1211	-0-	-77	-0-	1211	2			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1380	-0-	-0-	-0-	540	1	840	2	N	-0-					-0-
10	0	N	1409	-0-	1409	-0-	554	1	855	2	N	-0-					-0-
11	1320	N	1269	-0-	-51	-0-	506	1	763	2	N	-0-					-0-
12	1364	N	1331	-0-	-33	-0-	540	1	791	2	N	-0-					-0-
01	1370	N	1370	-0-	-0-	-0-	558	1	812	2	N	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	504	1	735	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	0	X	364	-0-	364	-0-	364	2			N	-0-					-0-
11	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
10	0	X	4221	-0-	4221	-0-	4221	2			N	-0-					-0-
11	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					-0-
12	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					-0-
01	3853	X	3853	-0-	-0-	-0-	3853	2			N	-0-					-0-
02	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
10	0	X	2262	-0-	2262	-0-	2262	2			N	-0-					-0-
11	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
12	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
02	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
10	0	X	1201	-0-	1201	-0-	1201	2			N	-0-					-0-
11	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
12	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
01	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
02	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
10	0	X	1518	-0-	1518	-0-	1518	2			N	-0-					-0-
11	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
12	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
02	1232	X	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2143	X	2143	-0-	-0-	-0-	269	1	1874	2	N	-0-					-0-
10	0	X	2200	-0-	2200	-0-	271	1	1929	2	N	-0-					-0-
11	2144	X	2144	-0-	-0-	-0-	268	1	1876	2	N	-0-					-0-
12	2233	X	2233	-0-	-0-	-0-	276	1	1957	2	N	-0-					-0-
01	2159	X	2159	-0-	-0-	-0-	269	1	1890	2	N	-0-					-0-
02	2065	X	2065	-0-	-0-	-0-	247	1	1818	2	N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	821	X	821	-0-	-0-	-0-	234	1	587	2	N	-0-					-0-
10	0	X	783	-0-	783	-0-	244	1	539	2	N	-0-					-0-
11	745	X	745	-0-	-0-	-0-	240	1	505	2	N	-0-					-0-
12	787	X	787	-0-	-0-	-0-	248	1	539	2	N	-0-					-0-
01	813	X	813	-0-	-0-	-0-	246	1	567	2	N	-0-					-0-
02	697	X	697	-0-	-0-	-0-	193	1	504	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1234	X	1234	-0-	-0-	-0-	390	1	844	2	N	-0-					-0-
10	0	X	1251	-0-	1251	-0-	403	1	848	2	N	-0-					-0-
11	1195	X	1195	-0-	-0-	-0-	390	1	805	2	N	-0-					-0-
12	958	X	958	-0-	-0-	-0-	403	1	555	2	N	-0-					-0-
01	953	X	953	-0-	-0-	-0-	403	1	550	2	N	-0-					-0-
02	829	X	829	-0-	-0-	-0-	364	1	465	2	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
10	0	X	1097	-0-	1097	-0-	1097	2			N	-0-					-0-
11	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
12	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
01	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
02	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	140	-0-	140	-0-	21	1	119	2	N	-0-					-0-
11	1727	X	1727	-0-	-0-	-0-	380	1	1347	2	N	-0-					-0-
12	1583	X	1583	-0-	-0-	-0-	403	1	1180	2	N	-0-					-0-
01	1375	X	1375	-0-	-0-	-0-	389	1	986	2	N	-0-					-0-
02	1355	X	1355	-0-	-0-	-0-	361	1	994	2	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	X	220	-0-	-0-	-0-	62	1	158	2	N	-0-					-0-
10	0	X	1920	-0-	1920	-0-	385	1	1535	2	N	-0-					-0-
11	1454	X	1454	-0-	-0-	-0-	338	1	1116	2	N	-0-					-0-
12	1217	X	1217	-0-	-0-	-0-	308	1	909	2	N	-0-					-0-
01	1267	X	1267	-0-	-0-	-0-	308	1	959	2	N	-0-					-0-
02	1512	X	1512	-0-	-0-	-0-	343	1	1169	2	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
10	0	X	3420	-0-	3420	-0-	3420	2			N	-0-					-0-
11	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					-0-
12	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-
01	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
02	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2551	X	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
10	0	X	3111	-0-	3111	-0-	512	1	2599	2	N	-0-					-0-
11	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
12	2653	X	2653	-0-	-0-	-0-	490	1	2163	2	N	-0-					-0-
01	2301	X	2301	-0-	-0-	-0-	516	1	1785	2	N	-0-					-0-
02	2458	X	2458	-0-	-0-	-0-	447	1	2011	2	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4467	X	4467	-0-	-0-	-0-	1015	1	3452	2	N	-0-					-0-
10	0	X	4603	-0-	4603	-0-	1046	1	3557	2	N	-0-					-0-
11	4243	X	4243	-0-	-0-	-0-	1002	1	3241	2	N	-0-					-0-
12	3788	X	3788	-0-	-0-	-0-	959	1	2829	2	N	-0-					-0-
01	4311	X	4311	-0-	-0-	-0-	1002	1	3309	2	N	-0-					-0-
02	3957	X	3957	-0-	-0-	-0-	898	1	3059	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	423	X	423	-0-	-0-	-0-	76	1	347	2	N	-0-			-0-
10	0	X	437	-0-	437	-0-	77	1	360	2	N	-0-			-0-
11	402	X	402	-0-	-0-	-0-	71	1	331	2	N	-0-			-0-
12	404	X	404	-0-	-0-	-0-	73	1	331	2	N	-0-			-0-
01	352	X	352	-0-	-0-	-0-	65	1	287	2	N	-0-			-0-
02	364	X	364	-0-	-0-	-0-	68	1	296	2	N	-0-			-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	1182	-0-	1182	-0-	253	1	929	2	N	-0-			-0-
11	1419	X	1419	-0-	-0-	-0-	324	1	1095	2	N	-0-			-0-
12	1238	X	1238	-0-	-0-	-0-	330	1	908	2	N	-0-			-0-
01	997	X	997	-0-	-0-	-0-	236	1	761	2	N	-0-			-0-
02	1080	X	1080	-0-	-0-	-0-	243	1	837	2	N	-0-			-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

09	1911	X	1911	-0-	-0-	-0-	386	1	1525	2	N	-0-			-0-
10	0	X	1969	-0-	1969	-0-	389	1	1580	2	N	-0-			-0-
11	2065	X	2065	-0-	-0-	-0-	387	1	1678	2	N	-0-			-0-
12	1935	X	1935	-0-	-0-	-0-	379	1	1556	2	N	-0-			-0-
01	1099	X	1099	-0-	-0-	-0-	193	1	906	2	N	-0-			-0-
02	1807	X	1807	-0-	-0-	-0-	335	1	1472	2	N	-0-			-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

09	1055	X	1055	-0-	-0-	-0-	390	1	665	2	N	-0-			-0-
10	0	X	1056	-0-	1056	-0-	403	1	653	2	N	-0-			-0-
11	953	X	953	-0-	-0-	-0-	390	1	563	2	N	-0-			-0-
12	919	X	919	-0-	-0-	-0-	403	1	516	2	N	-0-			-0-
01	541	X	541	-0-	-0-	-0-	191	1	350	2	N	-0-			-0-
02	955	X	955	-0-	-0-	-0-	348	1	607	2	N	-0-			-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

09	149	X	149	-0-	-0-	-0-	149	2			N	-0-			-0-
10	0	X	330	-0-	330	-0-	330	2			N	-0-			-0-
11	349	X	349	-0-	-0-	-0-	349	2			N	-0-			-0-
12	300	X	300	-0-	-0-	-0-	300	2			N	-0-			-0-
01	385	X	385	-0-	-0-	-0-	385	2			N	-0-			-0-
02	192	X	192	-0-	-0-	-0-	192	2			N	-0-			-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	11	X	11	-0-	-0-	-0-	11	2			N	-0-			-0-
10	0	X	163	-0-	163	-0-	163	2			N	-0-			-0-
11	395	X	395	-0-	-0-	-0-	395	2			N	-0-			-0-
12	533	X	533	-0-	-0-	-0-	533	2			N	-0-			-0-
01	346	X	346	-0-	-0-	-0-	346	2			N	-0-			-0-
02	193	X	193	-0-	-0-	-0-	193	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	408	-0-	-492	-0-	408	2			N	-0-					-0-
10	0	N	742	-0-	742	-0-	742	2			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	2			N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	0	X	547	-0-	547	-0-	547	2			N	-0-					-0-
11	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
12	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
02	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	0	X	267	-0-	267	-0-	267	2			N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	0	X	907	-0-	907	-0-	907	2			N	-0-					-0-
11	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
02	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	0	X	110	-0-	110	-0-	110	2			N	-0-					-0-
11	134	X	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	0	X	466	-0-	466	-0-	466	2			N	-0-					-0-
11	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
12	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

09	360	N	171	-0-	-189	-0-	171	2			N	-0-					-0-
10	0	N	365	-0-	365	-0-	365	2			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	336	N	191	-0-	-145	-0-	191	2			N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	797	X	797	-0-	-0-	-0-	207	1	590	2	N	-0-					-0-
10	0	X	1270	-0-	1270	-0-	383	1	887	2	N	-0-					-0-
11	1095	X	1095	-0-	-0-	-0-	327	1	768	2	N	-0-					-0-
12	1112	X	1112	-0-	-0-	-0-	371	1	741	2	N	-0-					-0-
01	554	X	554	-0-	-0-	-0-	187	1	367	2	N	-0-					-0-
02	380	X	380	-0-	-0-	-0-	91	1	289	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	0	X	317	-0-	317	-0-	317	2			N	-0-					-0-
11	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
10	0	X	1011	-0-	1011	-0-	1011	2			N	-0-					-0-
11	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
02	936	X	936	-0-	-0-	-0-	936	2			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	0	N	18	-0-	18	-0-	18	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1846	X	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
10	0	X	1822	-0-	1822	-0-	1822	2			N	-0-					-0-
11	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
12	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
01	1938	X	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
02	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-
10	0	X	3290	-0-	3290	-0-	3290	2			N	-0-					-0-
11	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
12	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					-0-
01	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					-0-
02	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2436	X	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
10	0	X	2486	-0-	2486	-0-	2486	2			N	-0-					-0-
11	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
12	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
01	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
02	2211	X	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
10	0	X	2910	-0-	2910	-0-	2910	2			N	-0-					-0-
11	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	1994	X	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
01	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
02	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
10	0	X	348	-0-	348	-0-	348	2			N	-0-					-0-
11	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	0	X	255	-0-	255	-0-	255	2			N	-0-					-0-
11	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	0	X	9	-0-	9	-0-	9	2			N	-0-					-0-
11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-
10	0	N	606	-0-	606	-0-	606	2			N	-0-					-0-
11	600	N	573	-0-	-27	-0-	573	2			N	-0-					-0-
12	620	N	574	-0-	-46	-0-	574	2			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	532	N	492	-0-	-40	-0-	492	2			N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	0	N	381	-0-	381	-0-	381	2			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
10	0	X	941	-0-	941	-0-	941	2			N	-0-					-0-
11	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
12	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2676	X	2676	-0-	-0-	-0-	536	1	2140	2	N	-0-					-0-
10	0	X	2645	-0-	2645	-0-	519	1	2126	2	N	-0-					-0-
11	2691	X	2691	-0-	-0-	-0-	540	1	2151	2	N	-0-					-0-
12	2578	X	2578	-0-	-0-	-0-	497	1	2081	2	N	-0-					-0-
01	2663	X	2663	-0-	-0-	-0-	551	1	2112	2	N	-0-					-0-
02	2487	X	2487	-0-	-0-	-0-	504	1	1983	2	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1872	X	1872	-0-	-0-	-0-	379	1	1493	2	N	-0-					-0-
10	0	X	9	-0-	9	-0-	3	1	6	2	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	106	1	451	2	N	-0-					-0-
01	1399	X	1399	-0-	-0-	-0-	270	1	1129	2	N	-0-					-0-
02	1728	X	1728	-0-	-0-	-0-	364	1	1364	2	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	X	937	-0-	-0-	-0-	327	1	610	2	N	-0-					-0-
10	0	X	986	-0-	986	-0-	341	1	645	2	N	-0-					-0-
11	869	X	869	-0-	-0-	-0-	315	1	554	2	N	-0-					-0-
12	912	X	912	-0-	-0-	-0-	341	1	571	2	N	-0-					-0-
01	877	X	877	-0-	-0-	-0-	312	1	565	2	N	-0-					-0-
02	787	X	787	-0-	-0-	-0-	278	1	509	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

09	857	X	857	-0-	-0-	-0-	330	1	527	2	N	-0-					-0-
10	0	X	883	-0-	883	-0-	339	1	544	2	N	-0-					-0-
11	852	X	852	-0-	-0-	-0-	330	1	522	2	N	-0-					-0-
12	835	X	835	-0-	-0-	-0-	341	1	494	2	N	-0-					-0-
01	843	X	843	-0-	-0-	-0-	341	1	502	2	N	-0-					-0-
02	243	X	243	-0-	-0-	-0-	98	1	145	2	N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

09	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
10	0	X	529	-0-	529	-0-	529	2			N	-0-					-0-
11	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

09	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
10	0	X	1893	-0-	1893	-0-	1893	2			N	-0-					-0-
11	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
12	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
01	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
02	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

09	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	0	X	102	-0-	102	-0-	102	2			N	-0-					-0-
11	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	94	X	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	94	X	94	-0-	-0-	-0-	94	2			N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

09	1110	N	1083	-0-	-27	-0-	207	1	876	2	N	-0-					-0-
10	0	N	1155	-0-	1155	-0-	217	1	938	2	N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	210	1	900	2	N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	209	1	916	2	N	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	196	1	839	2	N	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	192	1	848	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

09	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	0	X	319	-0-	319	-0-	319	2			N	-0-					-0-
11	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

09	963	X	963	-0-	-0-	-0-	946	2	17	9	N	15	11	1			12
10	0	X	952	-0-	952	-0-	930	2	22	9	N	20	23	1			9
11	937	X	937	-0-	-0-	-0-	920	2	17	9	N	15	11	1			13
*12	949	X	949	-0-	-0-	-0-	915	2	34	9	N	31	35	1			9
01	888	X	888	-0-	-0-	-0-	860	2	28	9	N	25	23	1			11
02	493	X	493	-0-	-0-	-0-	465	2	28	9	N	25	23	1			13

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

09	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
10	0	X	3587	-0-	3587	-0-	3587	2			N	-0-					-0-
11	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					-0-
12	3492	X	3492	-0-	-0-	-0-	3492	2			N	-0-					-0-
01	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					-0-
02	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	0	X	217	-0-	217	-0-	217	2			N	-0-					-0-
11	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2071	X	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
10	0	X	2133	-0-	2133	-0-	2133	2			N	-0-					-0-
11	2074	X	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
12	2161	X	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
01	2406	X	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
02	1990	X	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	741	-0-	-9	-0-	741	2			N	-0-					-0-
10	0	N	791	-0-	791	-0-	791	2			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
12	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	728	N	635	-0-	-93	-0-	635	2			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	764	-0-	-166	-0-	764	2			N	-0-					-0-
10	0	N	400	-0-	400	-0-	400	2			N	-0-					-0-
11	630	N	273	-0-	-357	-0-	273	2			N	-0-					-0-
12	775	N	54	-0-	-721	-0-	54	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
10	0	X	1155	-0-	1155	-0-	1155	2			N	-0-					-0-
11	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
12	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
01	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
02	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
10	0	X	927	-0-	927	-0-	927	2			N	-0-					-0-
11	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
12	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
01	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
02	839	X	839	-0-	-0-	-0-	839	2			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
10	0	X	154	-0-	154	-0-	154	2			N	-0-					-0-
11	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
01	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	86	-0-	86	-0-	86	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	X	808	-0-	-0-	-0-	240	1	568	2	N	-0-					-0-
10	0	X	771	-0-	771	-0-	247	1	524	2	N	-0-					-0-
11	644	X	644	-0-	-0-	-0-	240	1	404	2	N	-0-					-0-
12	468	X	468	-0-	-0-	-0-	136	1	332	2	N	-0-					-0-
01	773	X	773	-0-	-0-	-0-	194	1	579	2	N	-0-					-0-
02	790	X	790	-0-	-0-	-0-	211	1	579	2	N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
10	0	X	899	-0-	899	-0-	899	2			N	-0-					-0-
11	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
01	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
02	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
10	0	X	1321	-0-	1321	-0-	1321	2			N	-0-					-0-
11	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
12	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
01	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5207	X	5207	-0-	-0-	-0-	1410	1	3797	2	N	-0-					-0-
10	0	X	5214	-0-	5214	-0-	1457	1	3757	2	N	-0-					-0-
11	5017	X	5017	-0-	-0-	-0-	1410	1	3607	2	N	-0-					-0-
12	5126	X	5126	-0-	-0-	-0-	1457	1	3669	2	N	-0-					-0-
01	4149	X	4149	-0-	-0-	-0-	1135	1	3014	2	N	-0-					-0-
02	2417	X	2417	-0-	-0-	-0-	343	1	2074	2	N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2002	X	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
10	0	X	2061	-0-	2061	-0-	2061	2			N	-0-					-0-
11	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
12	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
01	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
02	1785	X	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	0	X	494	-0-	494	-0-	494	2			N	-0-					-0-
11	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
12	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
01	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
02	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2845	X	2845	-0-	-0-	-0-	316	1	2529	2	N	-0-					-0-
10	0	X	2919	-0-	2919	-0-	325	1	2594	2	N	-0-					-0-
11	2701	X	2701	-0-	-0-	-0-	317	1	2384	2	N	-0-					-0-
12	2858	X	2858	-0-	-0-	-0-	336	1	2522	2	N	-0-					-0-
01	2630	X	2630	-0-	-0-	-0-	310	1	2320	2	N	-0-					-0-
02	2574	X	2574	-0-	-0-	-0-	287	1	2287	2	N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2361	X	2361	-0-	-0-	-0-	330	1	2031	2	N	-0-					-0-
10	0	X	2347	-0-	2347	-0-	341	1	2006	2	N	-0-					-0-
11	2128	X	2128	-0-	-0-	-0-	330	1	1798	2	N	-0-					-0-
12	2053	X	2053	-0-	-0-	-0-	341	1	1712	2	N	-0-					-0-
01	1777	X	1777	-0-	-0-	-0-	319	1	1458	2	N	-0-					-0-
02	1762	X	1762	-0-	-0-	-0-	308	1	1454	2	N	-0-					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1736	X	1736	-0-	-0-	-0-	390	1	1346	2	N	-0-					-0-
10	0	X	1760	-0-	1760	-0-	403	1	1357	2	N	-0-					-0-
11	1325	X	1325	-0-	-0-	-0-	390	1	935	2	N	-0-					-0-
12	1529	X	1529	-0-	-0-	-0-	394	1	1135	2	N	-0-					-0-
01	1498	X	1498	-0-	-0-	-0-	403	1	1095	2	N	-0-					-0-
02	1356	X	1356	-0-	-0-	-0-	364	1	992	2	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2187	X	2187	-0-	-0-	-0-	330	1	1857	2	N	-0-					-0-
10	2145	X	2145	-0-	-0-	-0-	340	1	1805	2	N	-0-					-0-
11	2022	X	2022	-0-	-0-	-0-	327	1	1695	2	N	-0-					-0-
12	2072	X	2072	-0-	-0-	-0-	341	1	1731	2	N	-0-					-0-
01	1814	X	1814	-0-	-0-	-0-	304	1	1510	2	N	-0-					-0-
02	1844	X	1844	-0-	-0-	-0-	307	1	1537	2	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1351	X	1351	-0-	-0-	-0-	210	1	1141	2	N	-0-					-0-
10	0	X	1383	-0-	1383	-0-	217	1	1166	2	N	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	210	1	1070	2	N	-0-					-0-
12	1284	X	1284	-0-	-0-	-0-	217	1	1067	2	N	-0-					-0-
01	1459	X	1459	-0-	-0-	-0-	217	1	1242	2	N	-0-					-0-
02	1091	X	1091	-0-	-0-	-0-	196	1	895	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
10	0	X	587	-0-	587	-0-	587	2			N	-0-					-0-
11	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
01	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2829	X	2829	-0-	-0-	-0-	660	1	2169	2	N	-0-					-0-
10	0	X	2672	-0-	2672	-0-	638	1	2034	2	N	-0-					-0-
11	2803	X	2803	-0-	-0-	-0-	660	1	2143	2	N	-0-					-0-
12	2877	X	2877	-0-	-0-	-0-	682	1	2195	2	N	-0-					-0-
01	2508	X	2508	-0-	-0-	-0-	638	1	1870	2	N	-0-					-0-
02	2417	X	2417	-0-	-0-	-0-	572	1	1845	2	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6347	X	6347	-0-	-0-	-0-	6347	2			N	-0-					-0-
10	0	X	6255	-0-	6255	-0-	6255	2			N	-0-					-0-
11	6469	X	6469	-0-	-0-	-0-	6469	2			N	-0-					-0-
12	6730	X	6730	-0-	-0-	-0-	6730	2			N	-0-					-0-
01	5070	X	5070	-0-	-0-	-0-	5070	2			N	-0-					-0-
02	4564	X	4564	-0-	-0-	-0-	4564	2			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	X	668	-0-	-0-	-0-	184	1	484	2	N	-0-					-0-
10	0	X	1229	-0-	1229	-0-	313	1	916	2	N	-0-					-0-
11	1187	X	1187	-0-	-0-	-0-	322	1	865	2	N	-0-					-0-
12	1230	X	1230	-0-	-0-	-0-	341	1	889	2	N	-0-					-0-
01	1054	X	1054	-0-	-0-	-0-	288	1	766	2	N	-0-					-0-
02	1191	X	1191	-0-	-0-	-0-	308	1	883	2	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2383	X	2383	-0-	-0-	-0-	390	1	1993	2	N	-0-					-0-
10	0	X	2498	-0-	2498	-0-	402	1	2096	2	N	-0-					-0-
11	2104	X	2104	-0-	-0-	-0-	383	1	1721	2	N	-0-					-0-
12	1095	X	1095	-0-	-0-	-0-	221	1	874	2	N	-0-					-0-
01	1186	X	1186	-0-	-0-	-0-	213	1	973	2	N	-0-					-0-
02	699	X	699	-0-	-0-	-0-	117	1	582	2	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-
10	0	X	3063	-0-	3063	-0-	3063	2			N	-0-					-0-
11	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
12	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
01	2789	X	2789	-0-	-0-	-0-	2789	2			N	-0-					-0-
02	2535	X	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

09	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
10	0	X	1155	-0-	1155	-0-	1155	2			N	-0-					-0-
11	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
12	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
02	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

09	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	0	X	600	-0-	600	-0-	600	2			N	-0-					-0-
11	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
12	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

09	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	0	X	293	-0-	293	-0-	293	2			N	-0-					-0-
11	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

09	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					-0-
10	0	X	4861	-0-	4861	-0-	4861	2			N	-0-					-0-
11	4642	X	4642	-0-	-0-	-0-	4642	2			N	-0-					-0-
12	4320	X	4320	-0-	-0-	-0-	4320	2			N	-0-					-0-
01	4383	X	4383	-0-	-0-	-0-	4383	2			N	-0-					-0-
02	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

09	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	0	X	607	-0-	607	-0-	607	2			N	-0-					-0-
11	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
12	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
01	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
02	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
10	0	X	2529	-0-	2529	-0-	2529	2			N	-0-					-0-
11	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
12	2400	X	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
01	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-
02	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	1795	X	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
11	1689	X	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
12	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
01	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
*02	1484	X	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2063	N	2063	-0-	-0-	-0-	390	1	1673	2	N	-0-					-0-
10	0	N	2058	-0-	2058	-0-	401	1	1657	2	N	-0-					-0-
11	2141	N	2141	-0-	-0-	-0-	390	1	1751	2	N	-0-					-0-
12	2058	N	2058	-0-	-0-	-0-	394	1	1664	2	N	-0-					-0-
01	1830	N	1830	-0-	-0-	-0-	347	1	1483	2	N	-0-					-0-
02	1960	N	1960	-0-	-0-	-0-	347	1	1613	2	N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	0	X	835	-0-	835	-0-	835	2			N	-0-					-0-
11	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
01	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
02	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
10	0	N	920	-0-	920	-0-	920	2			N	-0-					-0-
11	930	N	887	-0-	-43	-0-	887	2			N	-0-					-0-
12	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
02	840	N	588	-0-	-252	-0-	588	2			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
10	0	X	1490	-0-	1490	-0-	1490	2			N	-0-					-0-
11	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
12	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
01	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
02	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
10	0	X	2128	-0-	2128	-0-	2128	2			N	-0-					-0-
11	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
12	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
01	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
02	1758	X	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
10	0	X	3463	-0-	3463	-0-	3463	2			N	-0-					-0-
11	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
12	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-
01	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
02	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4313	X	4313	-0-	-0-	-0-	4313	2			N	-0-					-0-
10	0	X	4469	-0-	4469	-0-	4469	2			N	-0-					-0-
11	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					-0-
12	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
01	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
02	4168	X	4168	-0-	-0-	-0-	4168	2			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	0	X	554	-0-	554	-0-	554	2			N	-0-					-0-
11	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
12	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
02	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	X	727	-0-	-0-	-0-	208	1	519	2	N	-0-					-0-
10	0	X	393	-0-	393	-0-	128	1	265	2	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	27	X	27	-0-	-0-	-0-	9	1	18	2	N	-0-					-0-
01	347	X	347	-0-	-0-	-0-	16	1	331	2	N	-0-					-0-
02	6	X	6	-0-	-0-	-0-	4	1	2	2	N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
10	0	X	1126	-0-	1126	-0-	1126	2			N	-0-					-0-
11	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
12	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
01	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
02	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
10	0	X	402	-0-	402	-0-	402	2			N	-0-					-0-
11	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
02	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-
10	0	N	297	-0-	297	-0-	297	2			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-
12	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	252	N	169	-0-	-83	-0-	169	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
10	0	X	898	-0-	898	-0-	898	2			N	-0-					-0-
11	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
12	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
01	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-
02	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
10	0	X	3639	-0-	3639	-0-	3639	2			N	-0-					-0-
11	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
12	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
01	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
02	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	432	-0-	-198	-0-	432	2			N	-0-					-0-
10	0	N	711	-0-	711	-0-	711	2			N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	226	-0-	-254	-0-	226	2			N	-0-					-0-
10	0	N	451	-0-	451	-0-	451	2			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
10	0	N	1465	-0-	1465	-0-	1465	2			N	-0-					-0-
11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
01	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
02	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
10	0	X	2671	-0-	2671	-0-	2671	2			N	-0-					-0-
11	2482	X	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
12	2551	X	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
01	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
02	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 08/04/2022 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
10	0	X	702	-0-	702	-0-	702	2			N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
12	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
02	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1810	X	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
10	0	X	1817	-0-	1817	-0-	1817	2			N	-0-					-0-
11	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
12	1754	X	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
01	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
02	1498	X	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
10	0	N	350	-0-	350	-0-	350	2			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
10	0	X	1381	-0-	1381	-0-	1381	2			N	-0-					-0-
11	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
12	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
01	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
02	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1576	X	1576	-0-	-0-	-0-	351	1	1225	2	N	-0-					-0-
10	1652	X	1652	-0-	-0-	-0-	363	1	1289	2	N	-0-					-0-
11	1152	X	1152	-0-	-0-	-0-	246	1	906	2	N	-0-					-0-
12	1777	X	1777	-0-	-0-	-0-	389	1	1388	2	N	-0-					-0-
01	1557	X	1557	-0-	-0-	-0-	395	1	1162	2	N	-0-					-0-
*02	1591	X	1591	-0-	-0-	-0-	347	1	1244	2	N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

09	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	0	X	794	-0-	794	-0-	794	2			N	-0-					-0-
11	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
12	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
02	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

09	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
10	0	X	1490	-0-	1490	-0-	1490	2			N	-0-					-0-
11	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
12	1384	X	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
01	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
02	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

09	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	0	X	342	-0-	342	-0-	342	2			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

09	2102	X	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
10	0	X	2117	-0-	2117	-0-	2117	2			N	-0-					-0-
11	2022	X	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
12	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
01	1966	X	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
02	1730	X	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

09	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
10	0	X	2214	-0-	2214	-0-	2214	2			N	-0-					-0-
11	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
12	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
01	2186	X	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
02	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

09	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
10	0	X	2689	-0-	2689	-0-	2689	2			N	-0-					-0-
11	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
12	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
01	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
02	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
10	0	X	1784	-0-	1784	-0-	1784	2			N	-0-					-0-
11	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
12	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
01	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
02	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
10	0	X	870	-0-	870	-0-	870	2			N	-0-					-0-
11	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
12	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
01	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
02	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	1486	-0-	1486	-0-	1486	2			N	-0-					-0-
11	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
12	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
01	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
02	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
10	0	X	1309	-0-	1309	-0-	1309	2			N	-0-					-0-
11	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
12	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
01	1225	X	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
02	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

09	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
10	0	X	1836	-0-	1836	-0-	1836	2			N	-0-					-0-
11	1673	X	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
12	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
01	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
02	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

09	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	0	X	582	-0-	582	-0-	582	2			N	-0-					-0-
11	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
01	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

09	811	X	811	-0-	-0-	-0-	791	2	20	9	N	18	13	1			14
10	0	X	888	-0-	888	-0-	862	2	26	9	N	24	27	1			11
11	868	X	868	-0-	-0-	-0-	848	2	20	9	N	18	13	1			16
*12	879	X	879	-0-	-0-	-0-	839	2	40	9	N	36	41	1			11
01	849	X	849	-0-	-0-	-0-	817	2	32	9	N	29	27	1			13
02	642	X	642	-0-	-0-	-0-	609	2	33	9	N	30	27	1			16

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

09	494	X	494	-0-	-0-	-0-	468	2	26	9	N	24	18	1			19
10	420	X	420	-0-	-0-	-0-	387	2	33	9	N	30	35	1			14
11	668	X	668	-0-	-0-	-0-	640	2	28	9	N	25	18	1			21
*12	675	X	675	-0-	-0-	-0-	623	2	52	9	N	47	54	1			14
01	589	X	589	-0-	-0-	-0-	546	2	43	9	N	39	36	1			17
02	562	X	562	-0-	-0-	-0-	519	2	43	9	N	39	36	1			20

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

09	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
10	0	X	942	-0-	942	-0-	942	2			N	-0-					-0-
11	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
01	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
02	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

09	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
10	0	X	1018	-0-	1018	-0-	1018	2			N	-0-					-0-
11	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
12	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
01	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
02	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BRENT T WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	0	N	487	-0-	487	-0-	161	1	326	2	N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	210	1	376	2	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	173	1	254	2	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	183	1	393	2	N	-0-					-0-
02	560	N	432	-0-	-128	-0-	175	1	257	2	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
10	0	X	1520	-0-	1520	-0-	1520	2			N	-0-					-0-
11	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
12	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
01	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
02	1246	X	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	1	-0-	1	-0-	1	2			N	-0-					-0-
11	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
12	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
01	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
02	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
10	0	X	2167	-0-	2167	-0-	2167	2			N	-0-					-0-
11	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
12	1920	X	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
01	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
02	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					-0-
10	0	X	3739	-0-	3739	-0-	3739	2			N	-0-					-0-
11	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
12	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
01	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					-0-
02	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
10	0	X	839	-0-	839	-0-	839	2			N	-0-					-0-
11	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
12	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
01	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
02	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	0	X	1079	-0-	1079	-0-	1079	2			N	-0-					-0-
11	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
12	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
01	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
02	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-
10	0	X	644	-0-	644	-0-	644	2			N	-0-					-0-
11	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
01	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-
02	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
10	0	X	1244	-0-	1244	-0-	1244	2			N	-0-					-0-
11	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
12	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
01	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
02	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	0	X	751	-0-	751	-0-	751	2			N	-0-					-0-
11	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
02	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
10	0	X	3965	-0-	3965	-0-	3965	2			N	-0-					-0-
11	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					-0-
12	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-
01	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					-0-
02	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
10	0	X	1477	-0-	1477	-0-	1477	2			N	-0-					-0-
11	1399	X	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
12	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
01	1393	X	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
02	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

09	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	0	X	822	-0-	822	-0-	822	2			N	-0-					-0-
11	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
01	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
02	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

09	5718	X	5718	-0-	-0-	-0-	5718	2			N	-0-					-0-
10	0	X	6657	-0-	6657	-0-	671	1	5986	2	N	-0-					-0-
11	6527	X	6527	-0-	-0-	-0-	645	1	5882	2	N	-0-					-0-
12	6118	X	6118	-0-	-0-	-0-	664	1	5454	2	N	-0-					-0-
01	6534	X	6534	-0-	-0-	-0-	665	1	5869	2	N	-0-					-0-
02	6145	X	6145	-0-	-0-	-0-	603	1	5542	2	N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

09	94	X	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	0	X	52	-0-	52	-0-	52	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1430	X	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
10	0	X	2624	-0-	2624	-0-	2624	2			N	-0-					-0-
11	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
12	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
01	1996	X	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
02	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1938	X	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
10	0	X	2055	-0-	2055	-0-	2055	2			N	-0-					-0-
11	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
12	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
01	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
02	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
10	0	X	1833	-0-	1833	-0-	1833	2			N	-0-					-0-
11	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
12	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
01	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
02	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
10	0	X	1248	-0-	1248	-0-	1248	2			N	-0-					-0-
11	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
12	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
01	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
02	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	X	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
10	0	X	1274	-0-	1274	-0-	1274	2			N	-0-					-0-
11	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
12	1255	X	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
01	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
02	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
10	0	X	693	-0-	693	-0-	693	2			N	-0-					-0-
11	1232	X	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
12	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
01	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
02	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
10	0	X	821	-0-	821	-0-	821	2			N	-0-					-0-
11	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
12	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
01	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
02	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
10	0	X	2199	-0-	2199	-0-	2199	2			N	-0-					-0-
11	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
12	2136	X	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
01	2084	X	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
02	1782	X	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4876	X	4876	-0-	-0-	-0-	4876	2			N	-0-					-0-
10	0	X	5547	-0-	5547	-0-	5547	2			N	-0-					-0-
11	5388	X	5388	-0-	-0-	-0-	5388	2			N	-0-					-0-
12	5551	X	5551	-0-	-0-	-0-	5551	2			N	-0-					-0-
01	5667	X	5667	-0-	-0-	-0-	5667	2			N	-0-					-0-
02	4873	X	4873	-0-	-0-	-0-	4873	2			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
10	0	X	1685	-0-	1685	-0-	1685	2			N	-0-					-0-
11	1643	X	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
12	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
01	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
02	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
10	0	X	1245	-0-	1245	-0-	1245	2			N	-0-					-0-
11	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
01	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
02	984	X	984	-0-	-0-	-0-	984	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	0	X	230	-0-	230	-0-	230	2			N	-0-					-0-
11	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
10	0	X	1689	-0-	1689	-0-	1689	2			N	-0-					-0-
11	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
12	1630	X	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
01	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
02	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	0	X	1	-0-	1	-0-	1	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1998	X	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
10	0	X	2048	-0-	2048	-0-	2048	2			N	-0-					-0-
11	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
12	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
01	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
02	1764	X	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
10	0	X	1507	-0-	1507	-0-	1507	2			N	-0-					-0-
11	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
12	1396	X	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
01	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
02	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
10	0	X	1568	-0-	1568	-0-	1568	2			N	-0-					-0-
11	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
12	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
01	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
02	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
10	0	N	1095	-0-	1095	-0-	1095	2			N	-0-					-0-
11	1110	N	1100	-0-	-10	-0-	1100	2			N	-0-					-0-
12	1147	N	1049	-0-	-98	-0-	1049	2			N	-0-					-0-
01	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
02	1036	N	846	-0-	-190	-0-	846	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3052	X	3052	-0-	-0-	-0-	540	1	2512	2	N	-0-					-0-
10	0	X	3113	-0-	3113	-0-	558	1	2555	2	N	-0-					-0-
11	2980	X	2980	-0-	-0-	-0-	540	1	2440	2	N	-0-					-0-
12	3076	X	3076	-0-	-0-	-0-	553	1	2523	2	N	-0-					-0-
01	2599	X	2599	-0-	-0-	-0-	479	1	2120	2	N	-0-					-0-
02	2701	X	2701	-0-	-0-	-0-	504	1	2197	2	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2073	X	2073	-0-	-0-	-0-	390	1	1683	2	N	-0-					-0-
10	0	X	632	-0-	632	-0-	91	1	541	2	N	-0-					-0-
11	1740	X	1740	-0-	-0-	-0-	380	1	1360	2	N	-0-					-0-
12	1825	X	1825	-0-	-0-	-0-	403	1	1422	2	N	-0-					-0-
01	879	X	879	-0-	-0-	-0-	234	1	645	2	N	-0-					-0-
02	1086	X	1086	-0-	-0-	-0-	221	1	865	2	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	977	X	977	-0-	-0-	-0-	330	1	647	2	N	-0-					-0-
10	0	X	995	-0-	995	-0-	341	1	654	2	N	-0-					-0-
11	970	X	970	-0-	-0-	-0-	330	1	640	2	N	-0-					-0-
12	976	X	976	-0-	-0-	-0-	341	1	635	2	N	-0-					-0-
01	858	X	858	-0-	-0-	-0-	275	1	583	2	N	-0-					-0-
02	862	X	862	-0-	-0-	-0-	291	1	571	2	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5852	X	5852	-0-	-0-	-0-	5852	2			N	-0-					-0-
10	0	X	5549	-0-	5549	-0-	5549	2			N	-0-					-0-
11	5912	X	5912	-0-	-0-	-0-	5912	2			N	-0-					-0-
12	6193	X	6193	-0-	-0-	-0-	6193	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	0	X	538	-0-	538	-0-	538	2			N	-0-					-0-
11	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
12	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
02	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
10	0	X	1698	-0-	1698	-0-	465	1	1233	2	N	-0-					-0-
11	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
12	1601	X	1601	-0-	-0-	-0-	465	1	1136	2	N	-0-					-0-
01	446	X	446	-0-	-0-	-0-	150	1	296	2	N	-0-					-0-
02	1199	X	1199	-0-	-0-	-0-	390	1	809	2	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1679	X	1679	-0-	-0-	-0-	385	1	1294	2	N	-0-					-0-
10	0	X	1550	-0-	1550	-0-	385	1	1165	2	N	-0-					-0-
11	1647	X	1647	-0-	-0-	-0-	390	1	1257	2	N	-0-					-0-
12	908	X	908	-0-	-0-	-0-	182	1	726	2	N	-0-					-0-
01	1683	X	1683	-0-	-0-	-0-	403	1	1280	2	N	-0-					-0-
02	1116	X	1116	-0-	-0-	-0-	357	1	759	2	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1617	X	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
10	0	X	1645	-0-	1645	-0-	1645	2			N	-0-					-0-
11	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
12	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
01	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
02	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	534	X	534	-0-	-0-	-0-	210	1	324	2	N	-0-			-0-
10	0	X	577	-0-	577	-0-	217	1	360	2	N	-0-			-0-
11	553	X	553	-0-	-0-	-0-	210	1	343	2	N	-0-			-0-
12	529	X	529	-0-	-0-	-0-	206	1	323	2	N	-0-			-0-
01	401	X	401	-0-	-0-	-0-	157	1	244	2	N	-0-			-0-
02	507	X	507	-0-	-0-	-0-	196	1	311	2	N	-0-			-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	819	-0-	819	-0-	819	2			N	-0-			-0-
11	677	N	677	-0-	-0-	-0-	677	2			N	-0-			-0-
12	588	N	588	-0-	-0-	-0-	588	2			N	-0-			-0-
01	838	N	838	-0-	-0-	-0-	301	1	537	2	N	-0-			-0-
02	857	N	857	-0-	-0-	-0-	308	1	549	2	N	-0-			-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	835	X	835	-0-	-0-	-0-	390	1	445	2	N	-0-			-0-
10	0	X	856	-0-	856	-0-	403	1	453	2	N	-0-			-0-
11	813	X	813	-0-	-0-	-0-	390	1	423	2	N	-0-			-0-
12	830	X	830	-0-	-0-	-0-	403	1	427	2	N	-0-			-0-
01	1048	X	1048	-0-	-0-	-0-	390	1	658	2	N	-0-			-0-
02	131	X	131	-0-	-0-	-0-	62	1	69	2	N	-0-			-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	923	X	923	-0-	-0-	-0-	250	1	673	2	N	-0-			-0-
10	0	X	1518	-0-	1518	-0-	372	1	1146	2	N	-0-			-0-
11	1534	X	1534	-0-	-0-	-0-	375	1	1159	2	N	-0-			-0-
12	1606	X	1606	-0-	-0-	-0-	398	1	1208	2	N	-0-			-0-
01	1389	X	1389	-0-	-0-	-0-	346	1	1043	2	N	-0-			-0-
02	1336	X	1336	-0-	-0-	-0-	364	1	972	2	N	-0-			-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-			-0-
10	0	X	1696	-0-	1696	-0-	1696	2			N	-0-			-0-
11	1922	X	1922	-0-	-0-	-0-	1922	2			N	-0-			-0-
12	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-			-0-
01	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-			-0-
02	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-			-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1097	X	1097	-0-	-0-	-0-	204	1	893	2	N	-0-			-0-
10	0	X	1183	-0-	1183	-0-	217	1	966	2	N	-0-			-0-
11	1084	X	1084	-0-	-0-	-0-	210	1	874	2	N	-0-			-0-
12	1112	X	1112	-0-	-0-	-0-	217	1	895	2	N	-0-			-0-
01	1032	X	1032	-0-	-0-	-0-	217	1	815	2	N	-0-			-0-
02	643	X	643	-0-	-0-	-0-	124	1	519	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

09	629	X	629	-0-	-0-	-0-	240	1	389	2	N	-0-					-0-
10	0	X	624	-0-	624	-0-	248	1	376	2	N	-0-					-0-
11	553	X	553	-0-	-0-	-0-	240	1	313	2	N	-0-					-0-
12	561	X	561	-0-	-0-	-0-	248	1	313	2	N	-0-					-0-
01	595	X	595	-0-	-0-	-0-	248	1	347	2	N	-0-					-0-
02	490	X	490	-0-	-0-	-0-	224	1	266	2	N	-0-					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

09	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
10	0	X	622	-0-	622	-0-	622	2			N	-0-					-0-
11	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	552	X	552	-0-	-0-	-0-	552	2			N	-0-					-0-
01	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
02	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 08/02/2019 TOTAL DEPTH 2911 PERF. 1922 - 4750

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

09	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
10	0	X	2294	-0-	2294	-0-	2294	2			N	-0-					-0-
11	1824	X	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
12	2161	X	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
01	2119	X	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
02	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

09	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
10	0	X	3289	-0-	3289	-0-	3289	2			N	-0-					-0-
11	2802	X	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
12	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
01	3404	X	3404	-0-	-0-	-0-	3404	2			N	-0-					-0-
02	3018	X	3018	-0-	-0-	-0-	3018	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
10	0	N	1785	-0-	1785	-0-	1785	2			N	-0-					-0-
11	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
01	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
02	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
10	0	X	3244	-0-	3244	-0-	3244	2			N	-0-					-0-
11	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
12	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
01	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
02	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
10	0	X	2574	-0-	2574	-0-	2574	2			N	-0-					-0-
11	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
12	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
01	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
02	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4983	X	4983	-0-	-0-	-0-	4983	2			N	-0-					-0-
10	0	X	5078	-0-	5078	-0-	5078	2			N	-0-					-0-
11	4866	X	4866	-0-	-0-	-0-	4866	2			N	-0-					-0-
12	4831	X	4831	-0-	-0-	-0-	4831	2			N	-0-					-0-
01	4709	X	4709	-0-	-0-	-0-	4709	2			N	-0-					-0-
02	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
10	0	N	1186	-0-	1186	-0-	1186	2			N	-0-					-0-
11	1200	N	1105	-0-	-95	-0-	1105	2			N	-0-					-0-
12	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
02	1036	N	985	-0-	-51	-0-	985	2			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	0	X	546	-0-	546	-0-	546	2			N	-0-					-0-
11	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-
01	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
02	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-
10	0	X	3390	-0-	3390	-0-	3390	2			N	-0-					-0-
11	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					-0-
12	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
01	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
02	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
10	0	X	1983	-0-	1983	-0-	1983	2			N	-0-					-0-
11	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
12	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
01	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
02	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2199	-0-	-591	-0-	2199	2			N	-0-					-0-
10	2666	X	2378	-0-	-288	-0-	2378	2			N	-0-					-0-
11	2580	X	2152	-0-	-428	-0-	2152	2			N	-0-					-0-
12	2635	X	2171	-0-	-464	-0-	2171	2			N	-0-					-0-
01	2635	X	2203	-0-	-432	-0-	2203	2			N	-0-					-0-
02	2156	X	1914	-0-	-242	-0-	1914	2			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
10	0	X	1643	-0-	1643	-0-	1643	2			N	-0-					-0-
11	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
12	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
01	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
02	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-
10	0	X	3131	-0-	3131	-0-	3131	2			N	-0-					-0-
11	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-
12	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
01	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
02	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1896	X	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
10	0	X	2167	-0-	2167	-0-	2167	2			N	-0-					-0-
11	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
12	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
01	1646	X	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
02	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5608	X	5608	-0-	-0-	-0-	5608	2			N	-0-					-0-
10	0	X	6240	-0-	6240	-0-	6240	2			N	-0-					-0-
11	5750	X	5750	-0-	-0-	-0-	5750	2			N	-0-					-0-
12	5930	X	5930	-0-	-0-	-0-	5930	2			N	-0-					-0-
01	5927	X	5927	-0-	-0-	-0-	5927	2			N	-0-					-0-
02	5367	X	5367	-0-	-0-	-0-	5367	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4558	-0-	-32	-0-	4558	2			N	-0-					-0-
10	4743	X	4968	-0-	225	-0-	4968	2			N	-0-					-0-
11	4604	X	4604	-0-	-0-	-0-	4604	2			N	-0-					-0-
12	4743	X	4693	-0-	-50	-0-	4693	2			N	-0-					-0-
01	4743	X	4584	-0-	-159	-0-	4584	2			N	-0-					-0-
02	4284	X	4053	-0-	-231	-0-	4053	2			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4105	X	4105	-0-	-0-	-0-	4105	2			N	-0-					-0-
10	0	X	4052	-0-	4052	-0-	4052	2			N	-0-					-0-
11	4131	X	4131	-0-	-0-	-0-	4131	2			N	-0-					-0-
12	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
01	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
02	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
10	0	N	703	-0-	703	-0-	703	2			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
12	682	N	593	-0-	-89	-0-	593	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	644	N	536	-0-	-108	-0-	536	2			N	-0-					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2176	-0-	-14	-0-	2176	2			N	-0-					-0-
10	0	N	2257	-0-	2257	-0-	2257	2			N	-0-					-0-
11	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
12	2263	N	2107	-0-	-156	-0-	2107	2			N	-0-					-0-
01	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
02	1960	N	1922	-0-	-38	-0-	1922	2			N	-0-					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
10	0	N	737	-0-	737	-0-	737	2			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
02	728	N	718	-0-	-10	-0-	718	2			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1628	N	1628	-0-	-0-	-0-	386	1	1242	2	N	-0-					-0-
10	0	N	1573	-0-	1573	-0-	391	1	1182	2	N	-0-					-0-
11	1470	N	1389	-0-	-81	-0-	378	1	1011	2	N	-0-					-0-
12	1519	N	1515	-0-	-4	-0-	372	1	1143	2	N	-0-					-0-
01	1317	N	1317	-0-	-0-	-0-	340	1	977	2	N	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	330	1	1038	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	0	N	302	-0-	302	-0-	302	2			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1046	-0-	-604	-0-	1046	2			N	-0-					-0-
10	0	N	1573	-0-	1573	-0-	286	1	1287	2	N	-0-					-0-
11	1560	N	1527	-0-	-33	-0-	1527	2			N	-0-					-0-
12	1885	N	1885	-0-	-0-	-0-	341	1	1544	2	N	-0-					-0-
01	1517	N	1517	-0-	-0-	-0-	286	1	1231	2	N	-0-					-0-
02	1532	N	1532	-0-	-0-	-0-	308	1	1224	2	N	-0-					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1795	-0-	-215	-0-	636	1	1159	2	N	-0-					-0-
10	0	N	1421	-0-	1421	-0-	478	1	943	2	N	-0-					-0-
11	1920	N	1861	-0-	-59	-0-	514	1	1347	2	N	-0-					-0-
12	1860	N	1725	-0-	-135	-0-	564	1	1161	2	N	-0-					-0-
01	1811	N	1811	-0-	-0-	-0-	574	1	1237	2	N	-0-					-0-
02	2050	N	2050	-0-	-0-	-0-	609	1	1441	2	N	-0-					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1237	-0-	-23	-0-	390	1	847	2	N	-0-					-0-
10	0	N	1310	-0-	1310	-0-	403	1	907	2	N	-0-					-0-
11	1200	N	1084	-0-	-116	-0-	247	1	837	2	N	-0-					-0-
12	1428	N	1428	-0-	-0-	-0-	390	1	1038	2	N	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	352	1	919	2	N	-0-					-0-
02	1361	N	1361	-0-	-0-	-0-	303	1	1058	2	N	-0-					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1556	N	1556	-0-	-0-	-0-	390	1	1166	2	N	-0-					-0-
10	0	N	1616	-0-	1616	-0-	403	1	1213	2	N	-0-					-0-
11	1496	N	1496	-0-	-0-	-0-	390	1	1106	2	N	-0-					-0-
12	1612	N	1592	-0-	-20	-0-	403	1	1189	2	N	-0-					-0-
01	1760	N	1760	-0-	-0-	-0-	403	1	1357	2	N	-0-					-0-
02	1433	N	1433	-0-	-0-	-0-	364	1	1069	2	N	-0-					-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1024	-0-	-476	-0-	353	1	671	2	N	-0-					-0-
10	0	N	2012	-0-	2012	-0-	548	1	1464	2	N	-0-					-0-
11	1682	N	1682	-0-	-0-	-0-	540	1	1142	2	N	-0-					-0-
12	1670	N	1670	-0-	-0-	-0-	558	1	1112	2	N	-0-					-0-
01	1685	N	1685	-0-	-0-	-0-	556	1	1129	2	N	-0-					-0-
02	1483	N	1483	-0-	-0-	-0-	497	1	986	2	N	-0-					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1940	N	1940	-0-	-0-	-0-	390	1	1550	2	N	-0-					-0-
10	0	N	1699	-0-	1699	-0-	332	1	1367	2	N	-0-					-0-
11	1980	N	1785	-0-	-195	-0-	390	1	1395	2	N	-0-					-0-
12	2015	N	1627	-0-	-388	-0-	221	1	1406	2	N	-0-					-0-
01	1781	N	1781	-0-	-0-	-0-	330	1	1451	2	N	-0-					-0-
02	1680	N	954	-0-	-726	-0-	351	1	603	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1199	-0-	-151	-0-	1199	2			N	-0-					-0-
10	0	N	1243	-0-	1243	-0-	1243	2			N	-0-					-0-
11	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
12	1240	N	1178	-0-	-62	-0-	1178	2			N	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
02	1120	N	878	-0-	-242	-0-	878	2			N	-0-					-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1601	-0-	-139	-0-	390	1	1211	2	N	-0-					-0-
10	0	N	1670	-0-	1670	-0-	403	1	1267	2	N	-0-					-0-
11	1686	N	1686	-0-	-0-	-0-	378	1	1308	2	N	-0-					-0-
12	1909	N	1909	-0-	-0-	-0-	346	1	1563	2	N	-0-					-0-
01	1308	N	1308	-0-	-0-	-0-	323	1	985	2	N	-0-					-0-
02	1568	N	1000	-0-	-568	-0-	252	1	748	2	N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
10	0	N	2167	-0-	2167	-0-	403	1	1764	2	N	-0-					-0-
11	1966	N	1966	-0-	-0-	-0-	377	1	1589	2	N	-0-					-0-
12	1992	N	1992	-0-	-0-	-0-	364	1	1628	2	N	-0-					-0-
01	2009	N	2009	-0-	-0-	-0-	403	1	1606	2	N	-0-					-0-
02	1708	N	1677	-0-	-31	-0-	364	1	1313	2	N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1056	N	1056	-0-	-0-	-0-	305	1	751	2	N	-0-					-0-
10	0	N	1427	-0-	1427	-0-	359	1	1068	2	N	-0-					-0-
11	1380	N	1361	-0-	-19	-0-	390	1	971	2	N	-0-					-0-
12	1378	N	1378	-0-	-0-	-0-	403	1	975	2	N	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	369	1	890	2	N	-0-					-0-
02	1260	N	1132	-0-	-128	-0-	311	1	821	2	N	-0-					-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
10	0	N	1624	-0-	1624	-0-	1624	2			N	-0-					-0-
11	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
12	1705	N	1469	-0-	-236	-0-	1469	2			N	-0-					-0-
01	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
02	1400	N	1337	-0-	-63	-0-	1337	2			N	-0-					-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	481	-0-	-599	-0-	481	2			N	-0-					-0-
10	0	N	1418	-0-	1418	-0-	1418	2			N	-0-					-0-
11	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
12	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
02	1064	N	801	-0-	-263	-0-	801	2			N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2221	N	2221	-0-	-0-	-0-	540	1	1681	2	N	-0-					-0-
10	0	N	2123	-0-	2123	-0-	558	1	1565	2	N	-0-					-0-
11	2220	N	1936	-0-	-284	-0-	533	1	1403	2	N	-0-					-0-
12	2294	N	1994	-0-	-300	-0-	522	1	1472	2	N	-0-					-0-
01	1970	N	1970	-0-	-0-	-0-	558	1	1412	2	N	-0-					-0-
02	1855	N	1855	-0-	-0-	-0-	504	1	1351	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	0	N	1029	-0-	1029	-0-	170	1	859	2	N	-0-					-0-
11	870	N	797	-0-	-73	-0-	797	2			N	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	192	1	843	2	N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	166	1	652	2	N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	169	1	760	2	N	-0-					-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1493	-0-	-97	-0-	1493	2			N	-0-					-0-
10	0	N	1531	-0-	1531	-0-	1531	2			N	-0-					-0-
11	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
12	1550	N	1465	-0-	-85	-0-	1465	2			N	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
02	1372	N	1105	-0-	-267	-0-	1105	2			N	-0-					-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	348	-0-	-1902	-0-	86	1	262	2	N	-0-					-0-
10	2325	X	2849	-0-	524	-0-	398	1	2451	2	N	-0-					-0-
11	2660	X	2660	-0-	-0-	-0-	529	1	2131	2	N	-0-					-0-
12	2446	X	2446	-0-	-0-	-0-	558	1	1888	2	N	-0-					-0-
01	2325	X	2241	-0-	-84	-0-	486	1	1755	2	N	-0-					-0-
02	2166	X	2166	-0-	-0-	-0-	504	1	1662	2	N	-0-					-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1001	-0-	-19	-0-	390	1	611	2	N	-0-					-0-
10	0	N	931	-0-	931	-0-	375	1	556	2	N	-0-					-0-
11	990	N	974	-0-	-16	-0-	390	1	584	2	N	-0-					-0-
12	1023	N	803	-0-	-220	-0-	335	1	468	2	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	33	1	197	2	N	-0-					-0-
02	1063	N	1063	-0-	-0-	-0-	348	1	715	2	N	-0-					-0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2172	N	2172	-0-	-0-	-0-	271	1	1901	2	N	-0-					-0-
10	0	N	2328	-0-	2328	-0-	287	1	2041	2	N	-0-					-0-
11	2177	N	2177	-0-	-0-	-0-	272	1	1905	2	N	-0-					-0-
12	2284	N	2284	-0-	-0-	-0-	282	1	2002	2	N	-0-					-0-
01	2332	N	2332	-0-	-0-	-0-	289	1	2043	2	N	-0-					-0-
02	2152	N	2152	-0-	-0-	-0-	257	1	1895	2	N	-0-					-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2393	N	2393	-0-	-0-	-0-	660	1	1733	2	N	-0-					-0-
10	0	N	2477	-0-	2477	-0-	682	1	1795	2	N	-0-					-0-
11	2361	N	2361	-0-	-0-	-0-	660	1	1701	2	N	-0-					-0-
12	2378	N	2378	-0-	-0-	-0-	682	1	1696	2	N	-0-					-0-
01	2401	N	2401	-0-	-0-	-0-	681	1	1720	2	N	-0-					-0-
02	2264	N	2264	-0-	-0-	-0-	616	1	1648	2	N	-0-					-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	688	N	688	-0-	-0-	-0-	156	1	532	2	N	-0-					-0-
10	0	N	716	-0-	716	-0-	163	1	553	2	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	151	1	490	2	N	-0-					-0-
12	713	N	564	-0-	-149	-0-	142	1	422	2	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	119	1	400	2	N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	139	1	474	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2130	X	2079	-0-	-51	-0-	2079	2			N	-0-			-0-
10	2201	X	2863	-0-	662	-0-	558	1	2305	2	N	-0-			-0-
11	2160	X	1978	-0-	-182	-0-	1978	2			N	-0-			-0-
12	2440	X	2440	-0-	-0-	-0-	522	1	1918	2	N	-0-			-0-
01	2139	X	1799	-0-	-340	-0-	432	1	1367	2	N	-0-			-0-
02	2576	X	1909	-0-	-667	-0-	360	1	1549	2	N	-0-			-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1486	N	1486	-0-	-0-	-0-	390	1	1096	2	N	-0-			-0-
10	0	N	1332	-0-	1332	-0-	335	1	997	2	N	-0-			-0-
11	1380	N	1268	-0-	-112	-0-	330	1	938	2	N	-0-			-0-
12	1426	N	1227	-0-	-199	-0-	341	1	886	2	N	-0-			-0-
01	1389	N	1389	-0-	-0-	-0-	341	1	1048	2	N	-0-			-0-
02	1176	N	1105	-0-	-71	-0-	308	1	797	2	N	-0-			-0-

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1410	N	1383	-0-	-27	-0-	390	1	993	2	N	-0-			-0-
10	0	N	1313	-0-	1313	-0-	388	1	925	2	N	-0-			-0-
11	1309	N	1309	-0-	-0-	-0-	390	1	919	2	N	-0-			-0-
12	1426	N	1269	-0-	-157	-0-	403	1	866	2	N	-0-			-0-
01	1272	N	1272	-0-	-0-	-0-	403	1	869	2	N	-0-			-0-
02	1232	N	1133	-0-	-99	-0-	364	1	769	2	N	-0-			-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2275	N	2275	-0-	-0-	-0-	652	1	1623	2	N	-0-			-0-
10	0	N	2350	-0-	2350	-0-	664	1	1686	2	N	-0-			-0-
11	2400	N	2227	-0-	-173	-0-	660	1	1567	2	N	-0-			-0-
12	2356	N	1859	-0-	-497	-0-	563	1	1296	2	N	-0-			-0-
01	1623	N	1623	-0-	-0-	-0-	427	1	1196	2	N	-0-			-0-
02	2202	N	2202	-0-	-0-	-0-	616	1	1586	2	N	-0-			-0-

BURNETT ST WELL #: 33D RRCID -> 288087 COMPL. DATE 06/03/2022 TOTAL DEPTH 2863 PERF. 2399 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-			-0-
10	0	N	1645	-0-	1645	-0-	1645	2			N	-0-			-0-
11	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-			-0-
12	1550	N	1503	-0-	-47	-0-	1503	2			N	-0-			-0-
01	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-			-0-
02	1400	N	1243	-0-	-157	-0-	1243	2			N	-0-			-0-

BURNETT WELL #: 26C RRCID -> 288196 COMPL. DATE 04/26/2019 TOTAL DEPTH 2886 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-			-0-
10	0	N	1472	-0-	1472	-0-	1472	2			N	-0-			-0-
11	1440	N	873	-0-	-567	-0-	873	2			N	-0-			-0-
12	1519	N	447	-0-	-1072	-0-	447	2			N	-0-			-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
02	812	N	3	-0-	-809	-0-	3	2			N	-0-			-0-

BURNETT WELL #: 97D RRCID -> 288197 COMPL. DATE 03/16/2019 TOTAL DEPTH 2902 PERF. 2242 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2520	N	2479	-0-	-41	-0-	2479	2			N	-0-			-0-
10	0	N	2515	-0-	2515	-0-	2515	2			N	-0-			-0-
11	2520	N	2345	-0-	-175	-0-	2345	2			N	-0-			-0-
12	2573	N	2399	-0-	-174	-0-	2399	2			N	-0-			-0-
01	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-			-0-
02	2184	N	1603	-0-	-581	-0-	1603	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -C- WELL #: 41C RRCID -> 288223 COMPL. DATE 07/02/2019 TOTAL DEPTH 3070 PERF. 2391 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1112	-0-	-358	-0-	518	1	594	2	N	-0-					-0-
10	0	N	1436	-0-	1436	-0-	558	1	878	2	N	-0-					-0-
11	1320	N	1251	-0-	-69	-0-	540	1	711	2	N	-0-					-0-
12	1147	N	1053	-0-	-94	-0-	518	1	535	2	N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	332	1	636	2	N	-0-					-0-
02	1176	N	86	-0-	-1090	-0-	31	1	55	2	N	-0-					-0-

SNEED WELL #: 26D RRCID -> 288239 COMPL. DATE 06/25/2019 TOTAL DEPTH 2968 PERF. 2352 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1615	N	1615	-0-	-0-	-0-	380	1	1235	2	N	-0-					-0-
10	0	N	1561	-0-	1561	-0-	365	1	1196	2	N	-0-					-0-
11	1608	N	1608	-0-	-0-	-0-	390	1	1218	2	N	-0-					-0-
12	1674	N	1601	-0-	-73	-0-	398	1	1203	2	N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	266	1	687	2	N	-0-					-0-
02	1512	N	765	-0-	-747	-0-	164	1	601	2	N	-0-					-0-

SNEED WELL #: 28A RRCID -> 288794 COMPL. DATE 06/27/2019 TOTAL DEPTH 2841 PERF. 2180 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1829	-0-	-31	-0-	540	1	1289	2	N	-0-					-0-
10	0	N	1858	-0-	1858	-0-	558	1	1300	2	N	-0-					-0-
11	1830	N	1740	-0-	-90	-0-	540	1	1200	2	N	-0-					-0-
12	1891	N	1759	-0-	-132	-0-	558	1	1201	2	N	-0-					-0-
01	1933	N	1933	-0-	-0-	-0-	558	1	1375	2	N	-0-					-0-
02	1624	N	1356	-0-	-268	-0-	399	1	957	2	N	-0-					-0-

SNEED WELL #: 23C RRCID -> 288893 COMPL. DATE 07/01/2019 TOTAL DEPTH 2911 PERF. 2362 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3404	-0-	-46	-0-	654	1	2750	2	N	-0-					-0-
10	3565	X	2996	-0-	-569	-0-	572	1	2424	2	N	-0-					-0-
11	3450	X	3401	-0-	-49	-0-	649	1	2752	2	N	-0-					-0-
12	3565	X	3227	-0-	-338	-0-	682	1	2545	2	N	-0-					-0-
01	3503	X	3063	-0-	-440	-0-	682	1	2381	2	N	-0-					-0-
02	3164	X	2786	-0-	-378	-0-	616	1	2170	2	N	-0-					-0-

BURNETT WELL #: 29B RRCID -> 289823 COMPL. DATE 04/10/2022 TOTAL DEPTH 2727 PERF. 2296 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2694	N	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
10	0	N	1806	-0-	1806	-0-	1806	2			N	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

BURNETT WELL #: 40B RRCID -> 290335 COMPL. DATE 05/11/2022 TOTAL DEPTH 2420 PERF. 2221 - 4949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
10	0	N	1244	-0-	1244	-0-	1244	2			N	-0-					-0-
11	1320	N	980	-0-	-340	-0-	980	2			N	-0-					-0-
12	1271	N	858	-0-	-413	-0-	858	2			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
02	924	N	803	-0-	-121	-0-	803	2			N	-0-					-0-

SNEED WELL #: 43A RRCID -> 292006 COMPL. DATE 08/27/2021 TOTAL DEPTH 2932 PERF. 2330 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1279	N	1279	-0-	-0-	-0-	322	1	957	2	N	-0-					-0-
10	0	N	1314	-0-	1314	-0-	340	1	974	2	N	-0-					-0-
11	1290	N	1210	-0-	-80	-0-	324	1	886	2	N	-0-					-0-
12	1333	N	1207	-0-	-126	-0-	309	1	898	2	N	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	323	1	803	2	N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	304	1	829	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 44A RRCID -> 292038 COMPL. DATE 09/02/2021 TOTAL DEPTH 2957 PERF. 2347 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1926	-0-	-54	-0-	330	1	1596	2	N	-0-					-0-
10	0	N	1825	-0-	1825	-0-	300	1	1525	2	N	-0-					-0-
11	1860	N	1700	-0-	-160	-0-	317	1	1383	2	N	-0-					-0-
12	1984	N	1799	-0-	-185	-0-	330	1	1469	2	N	-0-					-0-
01	1550	N	1550	-0-	-0-	-0-	294	1	1256	2	N	-0-					-0-
02	1596	N	1376	-0-	-220	-0-	216	1	1160	2	N	-0-					-0-

SNEED -C- WELL #: 41A RRCID -> 292039 COMPL. DATE 09/15/2021 TOTAL DEPTH 2941 PERF. 2349 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1044	-0-	-186	-0-	330	1	714	2	N	-0-					-0-
10	0	N	1235	-0-	1235	-0-	341	1	894	2	N	-0-					-0-
11	1162	N	1162	-0-	-0-	-0-	322	1	840	2	N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	337	1	770	2	N	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	319	1	694	2	N	-0-					-0-
02	1235	N	1235	-0-	-0-	-0-	279	1	956	2	N	-0-					-0-

SNEED WELL #: 44C RRCID -> 292052 COMPL. DATE 09/03/2021 TOTAL DEPTH 2970 PERF. 2332 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1857	-0-	-273	-0-	322	1	1535	2	N	-0-					-0-
10	0	N	5189	-0-	5189	-0-	341	1	4848	2	N	-0-					-0-
11	2070	N	1783	-0-	-287	-0-	330	1	1453	2	N	-0-					-0-
12	1922	N	1823	-0-	-99	-0-	341	1	1482	2	N	-0-					-0-
01	1758	N	1758	-0-	-0-	-0-	341	1	1417	2	N	-0-					-0-
02	2128	X	1272	-0-	-856	-0-	240	1	1032	2	N	-0-					-0-

SNEED JT WELL #: 45B RRCID -> 292054 COMPL. DATE 08/20/2021 TOTAL DEPTH 3034 PERF. 2329 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1828	-0-	-62	-0-	330	1	1498	2	N	-0-					-0-
10	0	N	1802	-0-	1802	-0-	341	1	1461	2	N	-0-					-0-
11	1860	N	1700	-0-	-160	-0-	330	1	1370	2	N	-0-					-0-
12	1891	N	1619	-0-	-272	-0-	341	1	1278	2	N	-0-					-0-
01	1602	N	1602	-0-	-0-	-0-	215	1	1387	2	N	-0-					-0-
02	1596	N	1236	-0-	-360	-0-	213	1	1023	2	N	-0-					-0-

SNEED WELL #: 24B RRCID -> 292056 COMPL. DATE 09/16/2021 TOTAL DEPTH 2867 PERF. 2304 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1563	-0-	-27	-0-	330	1	1233	2	N	-0-					-0-
10	0	N	1384	-0-	1384	-0-	292	1	1092	2	N	-0-					-0-
11	1500	N	1444	-0-	-56	-0-	330	1	1114	2	N	-0-					-0-
12	1612	N	1451	-0-	-161	-0-	337	1	1114	2	N	-0-					-0-
01	1482	N	1482	-0-	-0-	-0-	341	1	1141	2	N	-0-					-0-
02	1344	N	1334	-0-	-10	-0-	308	1	1026	2	N	-0-					-0-

SNEED -C- WELL #: 7B RRCID -> 292062 COMPL. DATE 09/27/2021 TOTAL DEPTH 2874 PERF. 2411 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1710	-0-	-60	-0-	296	1	1414	2	N	-0-					-0-
10	0	N	1799	-0-	1799	-0-	332	1	1467	2	N	-0-					-0-
11	1732	N	1732	-0-	-0-	-0-	330	1	1402	2	N	-0-					-0-
12	1767	N	1730	-0-	-37	-0-	340	1	1390	2	N	-0-					-0-
01	1736	N	1736	-0-	-0-	-0-	333	1	1403	2	N	-0-					-0-
02	1624	N	1561	-0-	-63	-0-	301	1	1260	2	N	-0-					-0-

SNEED WELL #: 25B RRCID -> 292063 COMPL. DATE 09/25/2021 TOTAL DEPTH 2733 PERF. 2158 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1881	-0-	-999	-0-	227	1	1654	2	N	-0-					-0-
10	2976	X	2642	-0-	-334	-0-	332	1	2310	2	N	-0-					-0-
11	2520	X	2403	-0-	-117	-0-	311	1	2092	2	N	-0-					-0-
12	2604	X	2600	-0-	-4	-0-	338	1	2262	2	N	-0-					-0-
01	2604	X	2344	-0-	-260	-0-	305	1	2039	2	N	-0-					-0-
02	2380	X	1021	-0-	-1359	-0-	123	1	898	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -A- WELL #: 21B RRCID -> 292084 COMPL. DATE 09/15/2021 TOTAL DEPTH 3145 PERF. 2345 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2079	-0-	-81	-0-	330	1	1749	2	N	-0-					-0-
10	0	N	2176	-0-	2176	-0-	337	1	1839	2	N	-0-					-0-
11	2084	N	2084	-0-	-0-	-0-	330	1	1754	2	N	-0-					-0-
12	2139	N	1905	-0-	-234	-0-	321	1	1584	2	N	-0-					-0-
01	1989	N	1989	-0-	-0-	-0-	341	1	1648	2	N	-0-					-0-
02	1932	N	1690	-0-	-242	-0-	294	1	1396	2	N	-0-					-0-

SNEED -C- WELL #: 48D RRCID -> 292198 COMPL. DATE 11/05/2021 TOTAL DEPTH 2804 PERF. 2074 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	330	1	2	2	N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	154	1	1176	2	N	-0-					-0-
01	1822	N	1822	-0-	-0-	-0-	198	1	1624	2	N	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	156	1	1124	2	N	-0-					-0-

SNEED WELL #: 28C RRCID -> 292211 COMPL. DATE 11/09/2021 TOTAL DEPTH 3070 PERF. 2266 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1827	N	1827	-0-	-0-	-0-	330	1	1497	2	N	-0-					-0-
10	0	N	1803	-0-	1803	-0-	341	1	1462	2	N	-0-					-0-
11	1950	N	1738	-0-	-212	-0-	322	1	1416	2	N	-0-					-0-
12	1891	N	1769	-0-	-122	-0-	330	1	1439	2	N	-0-					-0-
01	1757	N	1757	-0-	-0-	-0-	316	1	1441	2	N	-0-					-0-
02	1624	N	1294	-0-	-330	-0-	250	1	1044	2	N	-0-					-0-

WALKER -A- WELL #: 5A RRCID -> 292243 COMPL. DATE 11/18/2021 TOTAL DEPTH 3000 PERF. 2221 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1072	-0-	-278	-0-	310	1	762	2	N	-0-					-0-
10	0	N	1078	-0-	1078	-0-	335	1	743	2	N	-0-					-0-
11	1530	N	1031	-0-	-499	-0-	313	1	718	2	N	-0-					-0-
12	1116	N	990	-0-	-126	-0-	309	1	681	2	N	-0-					-0-
01	916	N	916	-0-	-0-	-0-	261	1	655	2	N	-0-					-0-
02	952	N	948	-0-	-4	-0-	264	1	684	2	N	-0-					-0-

SNEED WELL #: 43D RRCID -> 292247 COMPL. DATE 11/03/2021 TOTAL DEPTH 2922 PERF. 2232 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1491	N	1491	-0-	-0-	-0-	330	1	1161	2	N	-0-					-0-
10	0	N	1528	-0-	1528	-0-	341	1	1187	2	N	-0-					-0-
11	1500	N	1430	-0-	-70	-0-	330	1	1100	2	N	-0-					-0-
12	1550	N	1384	-0-	-166	-0-	341	1	1043	2	N	-0-					-0-
01	1381	N	1381	-0-	-0-	-0-	341	1	1040	2	N	-0-					-0-
02	1344	N	1176	-0-	-168	-0-	290	1	886	2	N	-0-					-0-

SNEED -C- WELL #: 8D RRCID -> 292251 COMPL. DATE 11/04/2021 TOTAL DEPTH 3139 PERF. 2362 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1610	-0-	-850	-0-	235	1	1375	2	N	-0-					-0-
10	0	N	2062	-0-	2062	-0-	299	1	1763	2	N	-0-					-0-
11	2189	N	2189	-0-	-0-	-0-	313	1	1876	2	N	-0-					-0-
12	1806	N	1806	-0-	-0-	-0-	247	1	1559	2	N	-0-					-0-
01	1991	N	1991	-0-	-0-	-0-	285	1	1706	2	N	-0-					-0-
02	2412	N	2412	-0-	-0-	-0-	281	1	2131	2	N	-0-					-0-

SNEED -B- WELL #: 4B RRCID -> 292253 COMPL. DATE 12/01/2021 TOTAL DEPTH 2850 PERF. 2360 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
10	3131	X	3313	-0-	182	-0-	3313	2			N	-0-					-0-
11	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					-0-
12	3255	X	3171	-0-	-84	-0-	3171	2			N	-0-					-0-
01	3255	X	3076	-0-	-179	-0-	3076	2			N	-0-					-0-
02	2940	X	2844	-0-	-96	-0-	2844	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -C- WELL #: 41B RRCID -> 292259 COMPL. DATE 11/12/2021 TOTAL DEPTH 2900 PERF. 2358 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1410	N	1331	-0-	-79	-0-	311	1	1020	2	N	-0-			-0-
10	0	N	1395	-0-	1395	-0-	336	1	1059	2	N	-0-			-0-
11	1350	N	1252	-0-	-98	-0-	315	1	937	2	N	-0-			-0-
12	1364	N	1362	-0-	-2	-0-	341	1	1021	2	N	-0-			-0-
01	1335	N	1335	-0-	-0-	-0-	341	1	994	2	N	-0-			-0-
02	1176	N	954	-0-	-222	-0-	245	1	709	2	N	-0-			-0-

SNEED -C- WELL #: 29A RRCID -> 292322 COMPL. DATE 01/05/2022 TOTAL DEPTH 2900 PERF. 2410 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1812	N	1812	-0-	-0-	-0-	390	1	1422	2	N	-0-			-0-
10	0	N	1847	-0-	1847	-0-	403	1	1444	2	N	-0-			-0-
11	1830	N	1582	-0-	-248	-0-	344	1	1238	2	N	-0-			-0-
12	1860	N	1736	-0-	-124	-0-	383	1	1353	2	N	-0-			-0-
01	1665	N	1665	-0-	-0-	-0-	379	1	1286	2	N	-0-			-0-
02	1572	N	1572	-0-	-0-	-0-	331	1	1241	2	N	-0-			-0-

SNEED WELL #: 23D RRCID -> 292549 COMPL. DATE 03/02/2022 TOTAL DEPTH 2900 PERF. 2279 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1992	N	1992	-0-	-0-	-0-	330	1	1662	2	N	-0-			-0-
10	0	N	2030	-0-	2030	-0-	337	1	1693	2	N	-0-			-0-
11	1980	N	1714	-0-	-266	-0-	276	1	1438	2	N	-0-			-0-
12	2057	N	2057	-0-	-0-	-0-	340	1	1717	2	N	-0-			-0-
01	1929	N	1929	-0-	-0-	-0-	332	1	1597	2	N	-0-			-0-
02	1798	N	1798	-0-	-0-	-0-	308	1	1490	2	N	-0-			-0-

SNEED -B- WELL #: 1F RRCID -> 292551 COMPL. DATE 03/22/2022 TOTAL DEPTH 2750 PERF. 2278 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1650	N	1613	-0-	-37	-0-	1613	2			N	-0-			-0-
10	0	N	1638	-0-	1638	-0-	1638	2			N	-0-			-0-
11	1650	N	1547	-0-	-103	-0-	1547	2			N	-0-			-0-
12	1674	N	1465	-0-	-209	-0-	1465	2			N	-0-			-0-
01	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-			-0-
02	1456	N	1314	-0-	-142	-0-	1314	2			N	-0-			-0-

SNEED -B- WELL #: 4002A RRCID -> 292569 COMPL. DATE 03/18/2022 TOTAL DEPTH 3000 PERF. 2388 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-			-0-
10	0	N	1999	-0-	1999	-0-	1999	2			N	-0-			-0-
11	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-			-0-
12	1953	N	1714	-0-	-239	-0-	1714	2			N	-0-			-0-
01	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-			-0-
02	1652	N	1322	-0-	-330	-0-	1322	2			N	-0-			-0-

SNEED -B- WELL #: 1E RRCID -> 292635 COMPL. DATE 03/22/2022 TOTAL DEPTH 2800 PERF. 2360 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2430	N	2404	-0-	-26	-0-	2404	2			N	-0-			-0-
10	0	N	2275	-0-	2275	-0-	2275	2			N	-0-			-0-
11	2340	N	2166	-0-	-174	-0-	2166	2			N	-0-			-0-
12	2480	N	1997	-0-	-483	-0-	1997	2			N	-0-			-0-
01	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-			-0-
02	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-			-0-

BENNETT B WELL #: 22D RRCID -> 292775 COMPL. DATE 04/08/2022 TOTAL DEPTH 2900 PERF. 2422 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2580	X	2397	-0-	-183	-0-	2397	2			N	-0-			-0-
10	0	N	2885	-0-	2885	-0-	341	1	2544	2	N	-0-			-0-
11	2370	N	1050	-0-	-1320	-0-	1050	2			N	-0-			-0-
12	2480	N	45	-0-	-2435	-0-	44	1	1	2	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	2800	N	3055	-0-	255	255	308	1	2747	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED -B- WELL #: 4002B RRCID -> 292776 COMPL. DATE 04/07/2022 TOTAL DEPTH 3000 PERF. 2354 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1714	-0-	-596	-0-	1714	2			N	-0-					-0-
10	0	N	2134	-0-	2134	-0-	2134	2			N	-0-					-0-
11	2100	N	1991	-0-	-109	-0-	1991	2			N	-0-					-0-
12	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
01	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
02	1848	N	1764	-0-	-84	-0-	1764	2			N	-0-					-0-

SNEED -B- WELL #: 2B RRCID -> 292787 COMPL. DATE 04/13/2022 TOTAL DEPTH 3000 PERF. 2384 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1912	-0-	-8	-0-	330	1	1582	2	N	-0-					-0-
10	0	N	1804	-0-	1804	-0-	341	1	1463	2	N	-0-					-0-
11	1980	N	1712	-0-	-268	-0-	330	1	1382	2	N	-0-					-0-
12	1984	N	1864	-0-	-120	-0-	341	1	1523	2	N	-0-					-0-
01	2118	N	2118	-0-	-0-	-0-	341	1	1777	2	N	-0-					-0-
02	1596	N	1531	-0-	-65	-0-	297	1	1234	2	N	-0-					-0-

SNEED -C- WELL #: 5040B RRCID -> 292797 COMPL. DATE 04/15/2022 TOTAL DEPTH 3050 PERF. 2397 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1045	-0-	-5	-0-	201	1	844	2	N	-0-					-0-
10	0	N	1071	-0-	1071	-0-	217	1	854	2	N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	196	1	654	2	N	-0-					-0-
12	1085	N	1040	-0-	-45	-0-	211	1	829	2	N	-0-					-0-
01	1202	N	1202	-0-	-0-	-0-	341	1	861	2	N	-0-					-0-
02	1033	N	1033	-0-	-0-	-0-	297	1	736	2	N	-0-					-0-

WALKER -A- WELL #: 6C RRCID -> 292871 COMPL. DATE 05/04/2022 TOTAL DEPTH 2900 PERF. 2292 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2197	-0-	-53	-0-	330	1	1867	2	N	-0-					-0-
10	0	N	2235	-0-	2235	-0-	341	1	1894	2	N	-0-					-0-
11	2220	N	2100	-0-	-120	-0-	321	1	1779	2	N	-0-					-0-
12	2263	N	2069	-0-	-194	-0-	325	1	1744	2	N	-0-					-0-
01	1988	N	1988	-0-	-0-	-0-	275	1	1713	2	N	-0-					-0-
02	2033	N	2033	-0-	-0-	-0-	299	1	1734	2	N	-0-					-0-

SNEED -C- WELL #: 39C RRCID -> 293101 COMPL. DATE 04/23/2022 TOTAL DEPTH 3050 PERF. 2122 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1507	-0-	-173	-0-	318	1	1189	2	N	-0-					-0-
10	0	N	1601	-0-	1601	-0-	341	1	1260	2	N	-0-					-0-
11	1650	N	1389	-0-	-261	-0-	322	1	1067	2	N	-0-					-0-
12	1565	N	1565	-0-	-0-	-0-	338	1	1227	2	N	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	339	1	1247	2	N	-0-					-0-
02	1347	N	1347	-0-	-0-	-0-	284	1	1063	2	N	-0-					-0-

SNEED -C- WELL #: 39A RRCID -> 293103 COMPL. DATE 04/14/2022 TOTAL DEPTH 3050 PERF. 2115 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1333	N	1333	-0-	-0-	-0-	317	1	1016	2	N	-0-					-0-
10	0	N	1289	-0-	1289	-0-	341	1	948	2	N	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	330	1	848	2	N	-0-					-0-
12	1364	N	1250	-0-	-114	-0-	341	1	909	2	N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	341	1	955	2	N	-0-					-0-
02	1092	N	954	-0-	-138	-0-	267	1	687	2	N	-0-					-0-

SNEED -C- WELL #: 8C RRCID -> 293148 COMPL. DATE 05/12/2022 TOTAL DEPTH 3140 PERF. 2377 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1531	-0-	-89	-0-	317	1	1214	2	N	-0-					-0-
10	0	N	1588	-0-	1588	-0-	341	1	1247	2	N	-0-					-0-
11	1590	N	1560	-0-	-30	-0-	316	1	1244	2	N	-0-					-0-
12	1674	N	1674	-0-	-0-	-0-	314	1	1360	2	N	-0-					-0-
01	1394	N	1394	-0-	-0-	-0-	341	1	1053	2	N	-0-					-0-
02	1714	N	1714	-0-	-0-	-0-	295	1	1419	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 26A RRCID -> 293151 COMPL. DATE 05/18/2022 TOTAL DEPTH 2741 PERF. 2320 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3316	-0-	-74	-0-	330	1	2986	2	N	-0-					-0-
10	3503	X	3416	-0-	-87	-0-	341	1	3075	2	N	-0-					-0-
11	3390	X	3279	-0-	-111	-0-	330	1	2949	2	N	-0-					-0-
12	3503	X	3367	-0-	-136	-0-	341	1	3026	2	N	-0-					-0-
01	3441	X	3187	-0-	-254	-0-	320	1	2867	2	N	-0-					-0-
02	3108	X	2943	-0-	-165	-0-	303	1	2640	2	N	-0-					-0-

SNEED -C- WELL #: 8B RRCID -> 293152 COMPL. DATE 05/17/2022 TOTAL DEPTH 3100 PERF. 2379 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	619	-0-	-1121	-0-	101	1	518	2	N	-0-					-0-
10	0	N	1514	-0-	1514	-0-	259	1	1255	2	N	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	328	1	1333	2	N	-0-					-0-
12	1600	N	1600	-0-	-0-	-0-	327	1	1273	2	N	-0-					-0-
01	1479	N	1479	-0-	-0-	-0-	298	1	1181	2	N	-0-					-0-
02	1540	N	1477	-0-	-63	-0-	306	1	1171	2	N	-0-					-0-

SNEED -C- WELL #: 7C RRCID -> 293169 COMPL. DATE 05/07/2022 TOTAL DEPTH 3150 PERF. 2333 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2494	-0-	-236	-0-	330	1	2164	2	N	-0-					-0-
10	0	N	1921	-0-	1921	-0-	250	1	1671	2	N	-0-					-0-
11	2280	N	1471	-0-	-809	-0-	194	1	1277	2	N	-0-					-0-
12	2573	N	1	-0-	-2572	-0-	1	2			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	58	1	308	2	N	-0-					-0-
02	2096	N	2096	-0-	-0-	-0-	269	1	1827	2	N	-0-					-0-

SNEED MS WELL #: 23 RRCID -> 293170 COMPL. DATE 05/27/2022 TOTAL DEPTH 2950 PERF. 2392 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2790	-0-	-150	-0-	2790	2			N	-0-					-0-
10	3038	X	3132	-0-	94	-0-	341	1	2791	2	N	-0-					-0-
11	2940	X	2817	-0-	-123	-0-	2817	2			N	-0-					-0-
12	3069	X	3069	-0-	-0-	-0-	341	1	2728	2	N	-0-					-0-
01	2892	X	2892	-0-	-0-	-0-	341	1	2551	2	N	-0-					-0-
02	2828	X	2807	-0-	-21	-0-	308	1	2499	2	N	-0-					-0-

SNEED F WELL #: 20C RRCID -> 293192 COMPL. DATE 06/03/2022 TOTAL DEPTH 3200 PERF. 2304 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1637	N	1637	-0-	-0-	-0-	330	1	1307	2	N	-0-					-0-
10	0	N	1651	-0-	1651	-0-	341	1	1310	2	N	-0-					-0-
11	1680	N	1492	-0-	-188	-0-	321	1	1171	2	N	-0-					-0-
12	1705	N	1493	-0-	-212	-0-	341	1	1152	2	N	-0-					-0-
01	1405	N	1405	-0-	-0-	-0-	332	1	1073	2	N	-0-					-0-
02	1400	N	1315	-0-	-85	-0-	289	1	1026	2	N	-0-					-0-

THOMPSON T WELL #: 63A RRCID -> 293277 COMPL. DATE 06/03/2022 TOTAL DEPTH 3350 PERF. 2534 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2102	N	2102	-0-	-0-	-0-	330	1	1772	2	N	-0-					-0-
10	0	N	2271	-0-	2271	-0-	341	1	1930	2	N	-0-					-0-
11	2129	N	2129	-0-	-0-	-0-	314	1	1815	2	N	-0-					-0-
12	2238	N	2238	-0-	-0-	-0-	341	1	1897	2	N	-0-					-0-
01	2209	N	2209	-0-	-0-	-0-	341	1	1868	2	N	-0-					-0-
02	1977	N	1977	-0-	-0-	-0-	308	1	1669	2	N	-0-					-0-

JESTER WELL #: 18D RRCID -> 293303 COMPL. DATE 06/18/2022 TOTAL DEPTH 3250 PERF. 2496 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2879	-0-	-91	-0-	330	1	2549	2	N	-0-					-0-
10	3007	X	2926	-0-	-81	-0-	330	1	2596	2	N	-0-					-0-
11	2910	X	2762	-0-	-148	-0-	325	1	2437	2	N	-0-					-0-
12	3007	X	2913	-0-	-94	-0-	341	1	2572	2	N	-0-					-0-
01	2976	X	2849	-0-	-127	-0-	331	1	2518	2	N	-0-					-0-
02	2688	X	2580	-0-	-108	-0-	299	1	2281	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -A- WELL #: 21C RRCID -> 293329 COMPL. DATE 05/19/2022 TOTAL DEPTH 3200 PERF. 2296 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1737	-0-	-423	-0-	278	1	1459	2	N	-0-					-0-
10	0	N	2207	-0-	2207	-0-	341	1	1866	2	N	-0-					-0-
11	2160	N	2147	-0-	-13	-0-	330	1	1817	2	N	-0-					-0-
12	1968	N	1968	-0-	-0-	-0-	304	1	1664	2	N	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	310	1	1683	2	N	-0-					-0-
02	2016	N	1082	-0-	-934	-0-	165	1	917	2	N	-0-					-0-

BRENT T WELL #: 23A RRCID -> 293591 COMPL. DATE 06/03/2022 TOTAL DEPTH 3275 PERF. 2512 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1195	-0-	-5	-0-	327	1	868	2	N	-0-					-0-
10	0	N	1221	-0-	1221	-0-	341	1	880	2	N	-0-					-0-
11	1200	N	1118	-0-	-82	-0-	321	1	797	2	N	-0-					-0-
12	1240	N	1048	-0-	-192	-0-	308	1	740	2	N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	341	1	815	2	N	-0-					-0-
02	1036	N	1034	-0-	-2	-0-	308	1	726	2	N	-0-					-0-

BRENT T WELL #: 23B RRCID -> 293592 COMPL. DATE 06/02/2022 TOTAL DEPTH 3275 PERF. 2471 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	1658	-0-	-22	-0-	330	1	1328	2	N	-0-					-0-
10	0	N	1684	-0-	1684	-0-	338	1	1346	2	N	-0-					-0-
11	1650	N	1352	-0-	-298	-0-	270	1	1082	2	N	-0-					-0-
12	1705	N	1663	-0-	-42	-0-	323	1	1340	2	N	-0-					-0-
01	1572	N	1572	-0-	-0-	-0-	341	1	1231	2	N	-0-					-0-
02	1442	N	1442	-0-	-0-	-0-	284	1	1158	2	N	-0-					-0-

JESTER WELL #: 18B RRCID -> 293628 COMPL. DATE 07/01/2022 TOTAL DEPTH 3275 PERF. 2546 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1614	-0-	-36	-0-	315	1	1299	2	N	-0-					-0-
10	0	N	1666	-0-	1666	-0-	341	1	1325	2	N	-0-					-0-
11	1650	N	1592	-0-	-58	-0-	330	1	1262	2	N	-0-					-0-
12	1674	N	1600	-0-	-74	-0-	337	1	1263	2	N	-0-					-0-
01	1609	N	1609	-0-	-0-	-0-	341	1	1268	2	N	-0-					-0-
02	1484	N	1459	-0-	-25	-0-	308	1	1151	2	N	-0-					-0-

JESTER WELL #: 18C RRCID -> 293674 COMPL. DATE 06/25/2022 TOTAL DEPTH 3250 PERF. 2563 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
12	1271	N	1229	-0-	-42	-0-	1229	2			N	-0-					-0-
01	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. 427974
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2025

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

09	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
10	1629	X	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
11	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
12	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
01	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
*02	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*02	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/06/2025

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

09	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*02	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

09	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*02	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	341	-0-	-139	-0-	341	3			N	-0-					-0-
10	527	N	72	-0-	-455	-0-	72	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	336	N	174	-0-	-162	-0-	174	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*02	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
12	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
01	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
11	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
12	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
01	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

09	14B2	EXT	-0-	-0-	-0-	34					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	34					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	34					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	34					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	34					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

09	14B2	EXT	-0-	-0-	-0-	37					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	37					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	37					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	37					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	37					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	37					N	NO RPT					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGE OPERATING LLC 486623
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH 3002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	510	N	418	-0-	-92	-0-	418	3			N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	660	N	355	-0-	-305	-0-	355	3			N	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

09	270	S	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	306	S	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	45	S	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	187	S	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	77	S	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	630	N	328	-0-	-302	-0-	328	3			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
10	403	N	354	-0-	-49	-0-	354	3			Y	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	530	-0-	-430	-0-	530	3			Y	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
11	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					14
10	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					14
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					14
12	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					14
01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					14
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	279	-0-	-291	-0-	279	3			Y	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	55	-0-	-815	-0-	55	3			Y	-0-					16
10	682	N	-0-	-0-	-682	-0-					Y	-0-					16
11	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					16
12	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					16
01	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					16
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	199	-0-	-221	-0-	199	3			Y	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	305	-0-	-415	-0-	305	3			Y	-0-					7
10	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					7
11	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					7
12	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					7
01	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					7
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
10	558	N	528	-0-	-30	-0-	528	3			Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	199	-0-	-341	-0-	199	3			Y	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	521	-0-	-499	-0-	521	3			Y	-0-					19
10	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					19
11	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					19
12	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					19
01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					19
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 10 RRCID -> 291412 COMPL. DATE 04/13/1988 TOTAL DEPTH 3508 PERF. 3216 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 2 RRCID -> 291570 COMPL. DATE 02/21/1985 TOTAL DEPTH 3638 PERF. 3410 - 3511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LASATER & CO, INC. //CONT.// 487415
LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
12	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1698	-0-	-102	-0-	1698	2			N	-0-					-0-
10	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
11	1590	N	1524	-0-	-66	-0-	1524	2			N	-0-					-0-
12	1767	N	1504	-0-	-263	-0-	1504	2			N	-0-					-0-
01	1736	N	1476	-0-	-260	-0-	1476	2			N	-0-					-0-
02	1428	N	989	-0-	-439	-0-	989	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
02	196	N	137	-0-	-59	-0-	137	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1838	-0-	-112	-0-	1838	2			N	-0-					-0-
10	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
11	1740	N	1651	-0-	-89	-0-	1651	2			N	-0-					-0-
12	1891	N	1629	-0-	-262	-0-	1629	2			N	-0-					-0-
01	1860	N	1599	-0-	-261	-0-	1599	2			N	-0-					-0-
02	1540	N	1072	-0-	-468	-0-	1072	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
02	224	N	165	-0-	-59	-0-	165	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
12	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
01	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
02	280	N	192	-0-	-88	-0-	192	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1651	-0-	-89	-0-	1651	2			N	-0-					-0-
10	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
11	1560	N	1481	-0-	-79	-0-	1481	2			N	-0-					-0-
12	1705	N	1462	-0-	-243	-0-	1462	2			N	-0-					-0-
01	1674	N	1435	-0-	-239	-0-	1435	2			N	-0-					-0-
02	1372	N	962	-0-	-410	-0-	962	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
12	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
01	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
02	308	N	220	-0-	-88	-0-	220	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*02	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
*02	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	755	-0-	-55	-0-	755	2			N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
11	720	N	677	-0-	-43	-0-	677	2			N	-0-					-0-
12	775	N	668	-0-	-107	-0-	668	2			N	-0-					-0-
01	775	N	656	-0-	-119	-0-	656	2			N	-0-					-0-
02	644	N	440	-0-	-204	-0-	440	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	849	-0-	-51	-0-	849	2			N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
11	810	N	762	-0-	-48	-0-	762	2			N	-0-					-0-
12	868	N	752	-0-	-116	-0-	752	2			N	-0-					-0-
01	868	N	738	-0-	-130	-0-	738	2			N	-0-					-0-
02	700	N	495	-0-	-205	-0-	495	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1086	-0-	-54	-0-	1086	2			N	-0-					-0-
10	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
11	1020	N	973	-0-	-47	-0-	973	2			N	-0-					-0-
12	1116	N	961	-0-	-155	-0-	961	2			N	-0-					-0-
01	1085	N	944	-0-	-141	-0-	944	2			N	-0-					-0-
02	896	N	633	-0-	-263	-0-	633	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LITTLE OIL & GAS 503644
MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M5OEXIT, LLC 519482
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 11/22/1926 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
M5OEXIT, LLC //CONT.// 519482
CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

09	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
10	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
11	990	N	962	-0-	-28	-0-	962	3			N	-0-					-0-
12	992	N	846	-0-	-146	-0-	846	3			N	-0-					-0-
01	1023	N	688	-0-	-335	-0-	688	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

09	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
11	660	N	1394	-0-	734	-0-	1394	3			N	-0-					-0-
12	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

09	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
10	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
11	1140	N	1215	-0-	75	-0-	1215	3			N	-0-					-0-
12	1178	N	1153	-0-	-25	-0-	1153	3			N	-0-					-0-
01	1178	N	862	-0-	-316	-0-	862	3			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2919	N	2919	-0-	-0-	-0-	2919	3			N	-0-					-0-
10	2907	N	2907	-0-	-0-	-0-	2907	3			N	-0-					-0-
11	2550	N	1525	-0-	-1025	-0-	1525	3			N	-0-					-0-
12	2977	N	2977	-0-	-0-	-0-	2977	3			N	-0-					-0-
01	2635	N	2319	-0-	-316	-0-	2319	3			N	-0-					-0-
02	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

09	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
11	810	N	788	-0-	-22	-0-	788	3			N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
01	837	N	772	-0-	-65	-0-	772	3			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
10	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
11	1020	N	983	-0-	-37	-0-	983	3			N	-0-					-0-
12	1023	N	823	-0-	-200	-0-	823	3			N	-0-					-0-
01	1023	N	640	-0-	-383	-0-	640	3			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

09	4296	X	4296	-0-	-0-	-0-	4296	3			N	-0-					-0-
10	4603	X	4603	-0-	-0-	-0-	4603	3			N	-0-					-0-
11	4534	X	4534	-0-	-0-	-0-	4534	3			N	-0-					-0-
12	4497	X	4497	-0-	-0-	-0-	4497	3			N	-0-					-0-
01	4685	X	4685	-0-	-0-	-0-	4685	3			N	-0-					-0-
02	4000	X	4000	-0-	-0-	-0-	4000	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. 570432
BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	336	N	313	-0-	-23	-0-	313	3			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	392	N	344	-0-	-48	-0-	344	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1007	X	1007	-0-	-0-	-0-	1007	3		N	-0-			-0-
10	788	X	788	-0-	-0-	-0-	788	3		N	-0-			-0-
11	922	X	922	-0-	-0-	-0-	922	3		N	-0-			-0-
12	471	X	471	-0-	-0-	-0-	471	3		N	-0-			-0-
01	505	X	505	-0-	-0-	-0-	505	3		N	-0-			-0-
*02	1034	X	1034	-0-	-0-	-0-	1034	3		N	-0-			-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 02/16/1927 TOTAL DEPTH 3050 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	810	N	272	-0-	-538	-0-	272	3		N	-0-			-0-
10	775	N	619	-0-	-156	-0-	619	3		N	-0-			-0-
11	871	N	871	-0-	-0-	-0-	871	3		N	-0-			-0-
12	754	N	754	-0-	-0-	-0-	754	3		N	-0-			-0-
01	986	N	986	-0-	-0-	-0-	986	3		N	-0-			-0-
02	756	N	685	-0-	-71	-0-	685	3		N	-0-			-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	450	N	247	-0-	-203	-0-	247	3		N	-0-			-0-
10	403	N	140	-0-	-263	-0-	140	3		N	-0-			-0-
11	522	N	522	-0-	-0-	-0-	522	3		N	-0-			-0-
12	248	N	-0-	-0-	-248	-0-				N	-0-			-0-
01	155	N	-0-	-0-	-155	-0-				N	-0-			-0-
02	448	N	-0-	-0-	-448	-0-				N	-0-			-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

09	270	N	39	-0-	-231	-0-	39	3		N	-0-			-0-
10	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
11	175	N	175	-0-	-0-	-0-	175	3		N	-0-			-0-
12	280	N	280	-0-	-0-	-0-	280	3		N	-0-			-0-
01	252	N	252	-0-	-0-	-0-	252	3		N	-0-			-0-
02	168	N	144	-0-	-24	-0-	144	3		N	-0-			-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

09	570	N	-0-	-0-	-570	-0-				N	-0-			-0-
10	352	N	352	-0-	-0-	-0-	352	3		N	-0-			-0-
11	650	N	650	-0-	-0-	-0-	650	3		N	-0-			-0-
12	497	N	497	-0-	-0-	-0-	497	3		N	-0-			-0-
01	539	N	539	-0-	-0-	-0-	539	3		N	-0-			-0-
02	532	N	282	-0-	-250	-0-	282	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	276	-0-	-924	-0-	276	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
10	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
11	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
12	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
01	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
02	1161	X	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
02	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
01	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
09	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
10	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
11	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
01	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
02	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872																	
09	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780																	
09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972																	
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
MOORE COUNTY GAS PARTNERS, L.P. 578951																	
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
09	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	64	X	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
11	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

09	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

09	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	106	X	106	-0-	-0-	-0-	106	2		N	-0-			-0-
10	102	X	102	-0-	-0-	-0-	102	2		N	-0-			-0-
11	63	X	63	-0-	-0-	-0-	63	2		N	-0-			-0-
12	32	X	32	-0-	-0-	-0-	32	2		N	-0-			-0-
01	74	X	74	-0-	-0-	-0-	74	2		N	-0-			-0-
02	69	X	69	-0-	-0-	-0-	69	2		N	-0-			-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	100	X	100	-0-	-0-	-0-	100	2		N	-0-			-0-
10	113	X	113	-0-	-0-	-0-	113	2		N	-0-			-0-
11	71	X	71	-0-	-0-	-0-	71	2		N	-0-			-0-
12	18	X	18	-0-	-0-	-0-	18	2		N	-0-			-0-
01	82	X	82	-0-	-0-	-0-	82	2		N	-0-			-0-
02	80	X	80	-0-	-0-	-0-	80	2		N	-0-			-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	88	X	88	-0-	-0-	-0-	88	2		N	-0-			-0-
10	107	X	107	-0-	-0-	-0-	107	2		N	-0-			-0-
11	78	X	78	-0-	-0-	-0-	78	2		N	-0-			-0-
12	26	X	26	-0-	-0-	-0-	26	2		N	-0-			-0-
01	61	X	61	-0-	-0-	-0-	61	2		N	-0-			-0-
02	71	X	71	-0-	-0-	-0-	71	2		N	-0-			-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	98	X	98	-0-	-0-	-0-	98	2		N	-0-			-0-
10	95	X	95	-0-	-0-	-0-	95	2		N	-0-			-0-
11	63	X	63	-0-	-0-	-0-	63	2		N	-0-			-0-
12	29	X	29	-0-	-0-	-0-	29	2		N	-0-			-0-
01	81	X	81	-0-	-0-	-0-	81	2		N	-0-			-0-
02	65	X	65	-0-	-0-	-0-	65	2		N	-0-			-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	116	2		N	-0-			-0-
10	97	N	97	-0-	-0-	-0-	97	2		N	-0-			-0-
11	69	N	69	-0-	-0-	-0-	69	2		N	-0-			-0-
12	124	N	36	-0-	-88	-0-	36	2		N	-0-			-0-
01	93	N	58	-0-	-35	-0-	58	2		N	-0-			-0-
02	78	N	78	-0-	-0-	-0-	78	2		N	-0-			-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
10	114	N	114	-0-	-0-	-0-	114	2		N	-0-			-0-
11	76	N	76	-0-	-0-	-0-	76	2		N	-0-			-0-
12	124	N	35	-0-	-89	-0-	35	2		N	-0-			-0-
01	124	N	88	-0-	-36	-0-	88	2		N	-0-			-0-
02	84	N	60	-0-	-24	-0-	60	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
10	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
11	1660	X	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
12	1604	X	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
01	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
*02	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
11	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
12	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
01	865	X	865	-0-	-0-	-0-	865	2			N	-0-					-0-
*02	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
01	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*02	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
11	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
12	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
01	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*02	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*02	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
10	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
11	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
12	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*02	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 03/21/1946 TOTAL DEPTH 3351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 11/22/1953 TOTAL DEPTH 3730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

09	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 6 RRCID -> 290304 COMPL. DATE 02/24/1957 TOTAL DEPTH 2950 PERF. 2925 - 2930

09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
10	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-
02	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

09	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
10	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
11	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
12	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
01	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
02	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

09	737	X	737	-0-	-0-	-0-	737	2			N	-0-					-0-
10	902	X	902	-0-	-0-	-0-	902	2			N	-0-					-0-
11	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
01	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

09	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
12	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
12	434	N	394	-0-	-40	-0-	394	2			N	-0-					-0-
01	403	N	343	-0-	-60	-0-	343	2			N	-0-					-0-
02	364	N	314	-0-	-50	-0-	314	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
01	496	N	318	-0-	-178	-0-	318	2			N	-0-					-0-
02	448	N	229	-0-	-219	-0-	229	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
12	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
01	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
02	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
12	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
01	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
02	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
11	1475	X	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
12	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-
01	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
01	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 06/15/1953 TOTAL DEPTH 3101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
01	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
11	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
12	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-

BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
02	84	N	29	-0-	-55	-0-	29	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
10	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-
11	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	13	N	3	-0-	-10	-0-	3	2			N	-0-					-0-
02	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
11	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
02	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
11	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
12	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
02	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

09	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
10	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
11	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
12	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
01	1268	X	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
02	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
10	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
02	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

09	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
10	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
12	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
10	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
11	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
12	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
01	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
02	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
10	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
12	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
02	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

09	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
10	1225	X	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
11	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
12	1066	X	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
01	865	X	865	-0-	-0-	-0-	865	2			N	-0-					-0-
02	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

09	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
10	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
11	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
02	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
11	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
02	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
10	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
11	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
12	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
01	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
02	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
12	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
01	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
11	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
12	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
01	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-
02	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1546	X	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
10	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
11	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
12	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
01	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
02	1454	X	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
02	252	N	155	-0-	-97	-0-	155	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
02	224	N	142	-0-	-82	-0-	142	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
11	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
02	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1193	X	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
10	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
11	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
12	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
01	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
02	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
10	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
11	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
12	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
01	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
02	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
11	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
01	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
02	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
10	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
11	936	X	936	-0-	-0-	-0-	936	2			N	-0-					-0-
12	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
01	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
02	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
11	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
01	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-
02	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
11	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
12	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
12	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
02	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2988 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
02	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	311	X	311	-0-	-0-	-0-	9	1	302	2	N	-0-			140
10	324	X	324	-0-	-0-	-0-	9	1	315	2	N	-0-			140
11	286	X	286	-0-	-0-	-0-	9	1	277	2	N	-0-			140
12	310	X	310	-0-	-0-	-0-	9	1	301	2	N	-0-			140
01	244	X	244	-0-	-0-	-0-	9	1	235	2	N	-0-			140
02	266	X	266	-0-	-0-	-0-	9	1	257	2	N	-0-			140

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	735	X	735	-0-	-0-	-0-	735	2			N	-0-			-0-
10	902	X	902	-0-	-0-	-0-	902	2			N	-0-			-0-
11	832	X	832	-0-	-0-	-0-	832	2			N	-0-			-0-
12	840	X	840	-0-	-0-	-0-	840	2			N	-0-			-0-
01	790	X	790	-0-	-0-	-0-	790	2			N	-0-			-0-
02	705	X	705	-0-	-0-	-0-	705	2			N	-0-			-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	620	X	620	-0-	-0-	-0-	620	2			N	-0-			-0-
10	706	X	706	-0-	-0-	-0-	706	2			N	-0-			-0-
11	617	X	617	-0-	-0-	-0-	617	2			N	-0-			-0-
12	630	X	630	-0-	-0-	-0-	630	2			N	-0-			-0-
01	504	X	504	-0-	-0-	-0-	504	2			N	-0-			-0-
02	540	X	540	-0-	-0-	-0-	540	2			N	-0-			-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-			-0-
10	1712	X	1712	-0-	-0-	-0-	1712	2			N	-0-			-0-
11	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-			-0-
12	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-			-0-
01	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-			-0-
02	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-			-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	159	X	159	-0-	-0-	-0-	159	2			N	-0-			-0-
10	163	X	163	-0-	-0-	-0-	163	2			N	-0-			-0-
11	159	X	159	-0-	-0-	-0-	159	2			N	-0-			-0-
12	161	X	161	-0-	-0-	-0-	161	2			N	-0-			-0-
01	164	X	164	-0-	-0-	-0-	164	2			N	-0-			-0-
02	145	X	145	-0-	-0-	-0-	145	2			N	-0-			-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-			-0-
10	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-			-0-
11	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-			-0-
12	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-			-0-
01	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-			-0-
02	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
12	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
01	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
02	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
11	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
12	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
01	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
10	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-
11	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	N	26	-0-	-129	-0-	26	2			N	-0-					-0-
02	140	N	48	-0-	-92	-0-	48	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
10	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
11	678	X	678	-0-	-0-	-0-	678	2			N	-0-					-0-
12	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
02	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
10	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
11	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
12	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
01	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
02	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
10	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
11	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
12	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
01	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
02	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	630	N	467	-0-	-163	-0-	467	3			N	-0-					-0-
10	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
01	589	N	394	-0-	-195	-0-	394	3			N	-0-					-0-
02	588	N	347	-0-	-241	-0-	347	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

09	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

09	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
12	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

09	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
10	2602	X	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-
11	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
12	2535	X	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
01	1565	X	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
02	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1072	X	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
10	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
11	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
01	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
02	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
10	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
11	1559	X	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
12	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
01	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
02	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
12	1178	X	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

09	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
10	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
01	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
10	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
10	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
11	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
12	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
10	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
11	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
12	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
01	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
10	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
11	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
12	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
01	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
02	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
12	2369	X	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
01	2222	X	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-
02	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
01	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
02	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

09	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

09	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	353	X	353	-0-	-0-	-0-	353	3		N	-0-			-0-
10	340	X	340	-0-	-0-	-0-	340	3		N	-0-			-0-
11	314	X	314	-0-	-0-	-0-	314	3		N	-0-			-0-
12	325	X	325	-0-	-0-	-0-	325	3		N	-0-			-0-
01	208	X	208	-0-	-0-	-0-	208	3		N	-0-			-0-
02	286	X	286	-0-	-0-	-0-	286	3		N	-0-			-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	150	X	150	-0-	-0-	-0-	150	3		N	-0-			-0-
10	155	X	155	-0-	-0-	-0-	155	3		N	-0-			-0-
11	26	X	26	-0-	-0-	-0-	26	3		N	-0-			-0-
12	62	X	62	-0-	-0-	-0-	62	3		N	-0-			-0-
01	93	X	93	-0-	-0-	-0-	93	3		N	-0-			-0-
02	79	X	79	-0-	-0-	-0-	79	3		N	-0-			-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1561	X	1561	-0-	-0-	-0-	1561	3		N	-0-			-0-
10	1452	X	1452	-0-	-0-	-0-	1452	3		N	-0-			-0-
11	1340	X	1340	-0-	-0-	-0-	1340	3		N	-0-			-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3		N	-0-			-0-
01	1554	X	1554	-0-	-0-	-0-	1554	3		N	-0-			-0-
02	1325	X	1325	-0-	-0-	-0-	1325	3		N	-0-			-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

09	4631	X	4631	-0-	-0-	-0-	4631	3		N	-0-			-0-
10	4488	X	4488	-0-	-0-	-0-	4488	3		N	-0-			-0-
11	4265	X	4265	-0-	-0-	-0-	4265	3		N	-0-			-0-
12	4134	X	4134	-0-	-0-	-0-	4134	3		N	-0-			-0-
01	3944	X	3944	-0-	-0-	-0-	3944	3		N	-0-			-0-
02	3721	X	3721	-0-	-0-	-0-	3721	3		N	-0-			-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	276	X	276	-0-	-0-	-0-	276	3		N	-0-			-0-
10	281	X	281	-0-	-0-	-0-	281	3		N	-0-			-0-
11	262	X	262	-0-	-0-	-0-	262	3		N	-0-			-0-
12	274	X	274	-0-	-0-	-0-	274	3		N	-0-			-0-
01	280	X	280	-0-	-0-	-0-	280	3		N	-0-			-0-
02	242	X	242	-0-	-0-	-0-	242	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	765	X	765	-0-	-0-	-0-	765	3		N	-0-			-0-
10	776	X	776	-0-	-0-	-0-	776	3		N	-0-			-0-
11	725	X	725	-0-	-0-	-0-	725	3		N	-0-			-0-
12	789	X	789	-0-	-0-	-0-	789	3		N	-0-			-0-
01	799	X	799	-0-	-0-	-0-	799	3		N	-0-			-0-
02	631	X	631	-0-	-0-	-0-	631	3		N	-0-			-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1470	N	578	-0-	-892	-0-	578	3		N	-0-			-0-
10	1519	N	-0-	-0-	-1519	-0-				N	-0-			-0-
11	1280	N	1280	-0-	-0-	-0-	1280	3		N	-0-			-0-
12	647	N	647	-0-	-0-	-0-	647	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	1204	N	16	-0-	-1188	-0-	16	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	11	X	11	-0-	-0-	-0-	11	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	1673	X	1673	-0-	-0-	-0-	1673	3		N	-0-			-0-
12	2442	X	2442	-0-	-0-	-0-	2442	3		N	-0-			-0-
01	2341	X	2341	-0-	-0-	-0-	2341	3		N	-0-			-0-
02	1198	X	1198	-0-	-0-	-0-	1198	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	900	N	240	-0-	-660	-0-	240	3		N	-0-			-0-
10	930	N	-0-	-0-	-930	-0-				N	-0-			-0-
11	1032	N	1032	-0-	-0-	-0-	1032	3		N	-0-			-0-
12	1757	N	1757	-0-	-0-	-0-	1757	3		N	-0-			-0-
01	604	N	604	-0-	-0-	-0-	604	3		N	-0-			-0-
02	840	N	-0-	-0-	-840	-0-				N	-0-			-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	851	X	851	-0-	-0-	-0-	851	3		N	-0-			-0-
10	996	X	996	-0-	-0-	-0-	996	3		N	-0-			-0-
11	951	X	951	-0-	-0-	-0-	951	3		N	-0-			-0-
12	897	X	897	-0-	-0-	-0-	897	3		N	-0-			-0-
01	854	X	854	-0-	-0-	-0-	854	3		N	-0-			-0-
02	628	X	628	-0-	-0-	-0-	628	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1174	X	1174	-0-	-0-	-0-	1174	3		N	-0-			-0-
10	1300	X	1300	-0-	-0-	-0-	1300	3		N	-0-			-0-
11	1231	X	1231	-0-	-0-	-0-	1231	3		N	-0-			-0-
12	1226	X	1226	-0-	-0-	-0-	1226	3		N	-0-			-0-
01	1229	X	1229	-0-	-0-	-0-	1229	3		N	-0-			-0-
02	984	X	984	-0-	-0-	-0-	984	3		N	-0-			-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

09	381	X	381	-0-	-0-	-0-	381	3		N	-0-			-0-
10	384	X	384	-0-	-0-	-0-	384	3		N	-0-			-0-
11	368	X	368	-0-	-0-	-0-	368	3		N	-0-			-0-
12	376	X	376	-0-	-0-	-0-	376	3		N	-0-			-0-
01	341	X	341	-0-	-0-	-0-	341	3		N	-0-			-0-
02	311	X	311	-0-	-0-	-0-	311	3		N	-0-			-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

09	202	X	202	-0-	-0-	-0-	202	3		N	-0-			-0-
10	361	X	361	-0-	-0-	-0-	361	3		N	-0-			-0-
11	299	X	299	-0-	-0-	-0-	299	3		N	-0-			-0-
12	317	X	317	-0-	-0-	-0-	317	3		N	-0-			-0-
01	281	X	281	-0-	-0-	-0-	281	3		N	-0-			-0-
02	301	X	301	-0-	-0-	-0-	301	3		N	-0-			-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

09	602	X	602	-0-	-0-	-0-	602	3		N	-0-			-0-
10	640	X	640	-0-	-0-	-0-	640	3		N	-0-			-0-
11	601	X	601	-0-	-0-	-0-	601	3		N	-0-			-0-
12	599	X	599	-0-	-0-	-0-	599	3		N	-0-			-0-
01	557	X	557	-0-	-0-	-0-	557	3		N	-0-			-0-
02	530	X	530	-0-	-0-	-0-	530	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
12	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
10	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
11	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
01	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
02	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

09	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

09	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

09	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
10	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
11	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
12	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
01	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
11	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
12	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
01	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
10	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
01	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
02	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
10	1867	X	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
11	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
12	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
01	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
02	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
10	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
11	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
12	1591	X	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
01	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
02	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
10	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
11	1161	X	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
12	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
01	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
02	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
10	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
11	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
12	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
01	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
02	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
11	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
10	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
11	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
12	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
01	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
02	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
11	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
02	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
10	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
11	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
12	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
01	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
02	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

09	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
01	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

09	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	280	N	182	-0-	-98	-0-	182	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

09	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
12	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
10	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
11	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
12	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
01	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
02	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
10	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
11	1031	X	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
12	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
01	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
02	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
10	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
12	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
02	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2452	X	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
10	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
11	2391	X	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
12	2473	X	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
01	2198	X	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
02	2174	X	2174	-0-	-0-	-0-	2174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 12/15/1931 TOTAL DEPTH 2720 PERF. 2423 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
11	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
12	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
10	775	N	729	-0-	-46	-0-	729	3			Y	-0-					-0-
11	750	N	685	-0-	-65	-0-	685	3			Y	-0-					-0-
12	713	N	697	-0-	-16	-0-	697	3			Y	-0-					-0-
01	744	N	641	-0-	-103	-0-	641	3			Y	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	42	X	42	-0-	-0-	-0-	42	3		N	-0-			-0-
10	698	X	698	-0-	-0-	-0-	698	3		N	-0-			-0-
11	673	X	673	-0-	-0-	-0-	673	3		N	-0-			-0-
12	655	X	655	-0-	-0-	-0-	655	3		N	-0-			-0-
01	474	X	474	-0-	-0-	-0-	474	3		N	-0-			-0-
02	488	X	488	-0-	-0-	-0-	488	3		N	-0-			-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

09	276	X	276	-0-	-0-	-0-	276	3		N	-0-			-0-
10	245	X	245	-0-	-0-	-0-	245	3		N	-0-			-0-
11	239	X	239	-0-	-0-	-0-	239	3		N	-0-			-0-
12	241	X	241	-0-	-0-	-0-	241	3		N	-0-			-0-
01	197	X	197	-0-	-0-	-0-	197	3		N	-0-			-0-
02	154	X	154	-0-	-0-	-0-	154	3		N	-0-			-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	812	X	812	-0-	-0-	-0-	812	3		N	-0-			-0-
10	834	X	834	-0-	-0-	-0-	834	3		N	-0-			-0-
11	861	X	861	-0-	-0-	-0-	861	3		N	-0-			-0-
12	714	X	714	-0-	-0-	-0-	714	3		N	-0-			-0-
01	497	X	497	-0-	-0-	-0-	497	3		N	-0-			-0-
02	476	X	476	-0-	-0-	-0-	476	3		N	-0-			-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	694	X	694	-0-	-0-	-0-	694	3		N	-0-			-0-
10	618	X	618	-0-	-0-	-0-	618	3		N	-0-			-0-
11	612	X	612	-0-	-0-	-0-	612	3		N	-0-			-0-
12	611	X	611	-0-	-0-	-0-	611	3		N	-0-			-0-
01	591	X	591	-0-	-0-	-0-	591	3		N	-0-			-0-
02	458	X	458	-0-	-0-	-0-	458	3		N	-0-			-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	1806	X	1806	-0-	-0-	-0-	1806	3		N	-0-			-0-
11	839	X	839	-0-	-0-	-0-	839	3		N	-0-			-0-
12	2203	X	2203	-0-	-0-	-0-	2203	3		N	-0-			-0-
01	2568	X	2568	-0-	-0-	-0-	2568	3		N	-0-			-0-
02	1911	X	1911	-0-	-0-	-0-	1911	3		N	-0-			-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	568	X	568	-0-	-0-	-0-	568	3		N	-0-			-0-
10	1798	X	1798	-0-	-0-	-0-	1798	3		N	-0-			-0-
11	1921	X	1921	-0-	-0-	-0-	1921	3		N	-0-			-0-
12	2051	X	2051	-0-	-0-	-0-	2051	3		N	-0-			-0-
01	1806	X	1806	-0-	-0-	-0-	1806	3		N	-0-			-0-
02	1624	X	1624	-0-	-0-	-0-	1624	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
12	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
01	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
02	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	750	N	109	-0-	-641	-0-	109	3			N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

09	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	2331	X	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
11	1974	X	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
12	1983	X	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
01	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
02	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
02	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
10	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
11	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
12	1176	X	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
01	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
02	1072	X	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

09	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
11	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
12	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
01	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
02	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
10	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
12	1617	X	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
01	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
02	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	258	-0-	-642	-0-	258	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
02	840	N	821	-0-	-19	-0-	821	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 04/11/1949 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
10	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
12	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
01	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
02	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-
10	4075	X	4075	-0-	-0-	-0-	4075	3			N	-0-					-0-
11	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-
12	3621	X	3621	-0-	-0-	-0-	3621	3			N	-0-					-0-
01	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					-0-
02	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
11	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
12	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
01	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	168	X	168	-0-	-0-	-0-	168	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	604	X	604	-0-	-0-	-0-	604	3		N	-0-			-0-
12	1660	X	1660	-0-	-0-	-0-	1660	3		N	-0-			-0-
01	1024	X	1024	-0-	-0-	-0-	1024	3		N	-0-			-0-
02	1000	X	1000	-0-	-0-	-0-	1000	3		N	-0-			-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	220	X	220	-0-	-0-	-0-	220	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	726	X	726	-0-	-0-	-0-	726	3		N	-0-			-0-
12	1103	X	1103	-0-	-0-	-0-	1103	3		N	-0-			-0-
01	970	X	970	-0-	-0-	-0-	970	3		N	-0-			-0-
02	843	X	843	-0-	-0-	-0-	843	3		N	-0-			-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	71	X	71	-0-	-0-	-0-	71	3		N	-0-			-0-
10	223	X	223	-0-	-0-	-0-	223	3		N	-0-			-0-
11	441	X	441	-0-	-0-	-0-	441	3		N	-0-			-0-
12	418	X	418	-0-	-0-	-0-	418	3		N	-0-			-0-
01	400	X	400	-0-	-0-	-0-	400	3		N	-0-			-0-
02	344	X	344	-0-	-0-	-0-	344	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
11	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
12	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
01	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
02	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*02	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
01	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
12	2087	X	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
01	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
02	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2850	X	429	-0-	-2421	-0-	429	3			N	-0-					-0-
10	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-
11	2850	X	2079	-0-	-771	-0-	2079	3			N	-0-					-0-
12	2595	X	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-
01	434	X	399	-0-	-35	-0-	399	3			N	-0-					-0-
02	1932	X	1525	-0-	-407	-0-	1525	3			N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	2138	X	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
11	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
12	2351	X	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
01	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
02	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
12	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	1709	X	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
02	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

09	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
12	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
01	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
02	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

09	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
12	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
01	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
02	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
01	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
02	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
01	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
02	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

09	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
01	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
02	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
12	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
01	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
12	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
01	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
02	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
12	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
01	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
02	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2025

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
12	1153	X	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
01	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
02	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

09	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/18/2025

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/16/2025

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
01	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
12	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
01	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
02	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
01	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
02	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
12	1657	X	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
01	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
02	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	218	-0-	-1432	-0-	218	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
12	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
01	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
02	1204	N	997	-0-	-207	-0-	997	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
11	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
12	3567	X	3567	-0-	-0-	-0-	3567	3			N	-0-					-0-
01	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-
02	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
12	1956	X	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
01	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
02	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	213	-0-	-657	-0-	213	3			N	-0-					-0-
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
02	812	N	618	-0-	-194	-0-	618	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
12	2213	X	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
01	1314	X	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
02	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2969	X	2969	-0-	-0-	-0-	2969	3			N	-0-					-0-
12	5056	X	5056	-0-	-0-	-0-	5056	3			N	-0-					-0-
01	4847	X	4847	-0-	-0-	-0-	4847	3			N	-0-					-0-
02	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
02	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
12	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
01	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	1312	X	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
12	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
01	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
01	2524	X	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
02	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
12	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
01	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
02	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
02	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
02	560	N	404	-0-	-156	-0-	404	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
02	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
01	1398	X	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
02	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	329	-0-	-1471	-0-	329	3			N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
01	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
02	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	70	-0-	-230	-0-	70	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2207	X	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
12	2691	X	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-
01	2582	X	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
02	1635	X	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
12	2338	X	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
01	1686	X	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
02	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

09	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

09	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
12	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-
01	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
02	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

09	1860	N	224	-0-	-1636	-0-	224	3			N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
01	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

09	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-
12	3692	X	3692	-0-	-0-	-0-	3692	3			N	-0-					-0-
01	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
02	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

09	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
01	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
02	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

09	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
10	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
11	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
12	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
01	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
02	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

09	450	N	93	-0-	-357	-0-	93	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	336	N	252	-0-	-84	-0-	252	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

09	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
11	1940	X	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
12	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
01	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
02	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
12	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
01	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
02	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
12	1663	X	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
01	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
02	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	306	-0-	-354	-0-	306	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
01	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
02	728	N	441	-0-	-287	-0-	441	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/02/2026

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2332	X	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-
12	4725	X	4725	-0-	-0-	-0-	4725	3			N	-0-					-0-
01	4525	X	4525	-0-	-0-	-0-	4525	3			N	-0-					-0-
02	2450	X	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
10	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
01	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
02	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
10	1608	X	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
11	1569	X	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
12	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
01	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
02	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
01	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
02	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
10	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
11	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
12	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
01	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
02	1304	X	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	2275	X	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
01	2034	X	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
02	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
12	1728	X	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
01	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
02	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
10	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
11	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
12	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
01	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
02	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
10	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
11	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
02	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
10	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
11	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
12	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
01	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
02	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
12	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
01	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
02	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
10	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
11	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
12	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
01	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
02	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	4420	X	4420	-0-	-0-	-0-	4420	3			N	-0-					-0-
01	5130	X	5130	-0-	-0-	-0-	5130	3			N	-0-					-0-
02	2984	X	2984	-0-	-0-	-0-	2984	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-
02	336	N	151	-0-	-185	-0-	151	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
12	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
01	1629	X	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
02	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
10	2111	X	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
11	1935	X	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
12	2046	X	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
01	1984	X	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
02	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2542	X	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
10	3504	X	3504	-0-	-0-	-0-	3504	3			N	-0-					-0-
11	3728	X	3728	-0-	-0-	-0-	3728	3			N	-0-					-0-
12	3655	X	3655	-0-	-0-	-0-	3655	3			N	-0-					-0-
01	3878	X	3878	-0-	-0-	-0-	3878	3			N	-0-					-0-
02	3185	X	3185	-0-	-0-	-0-	3185	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
10	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
12	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
01	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
02	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	537	-0-	-33	-0-	537	3			Y	-0-					-0-
10	558	N	465	-0-	-93	-0-	465	3			Y	-0-					-0-
11	540	N	420	-0-	-120	-0-	420	3			Y	-0-					-0-
12	558	N	385	-0-	-173	-0-	385	3			Y	-0-					-0-
01	465	N	322	-0-	-143	-0-	322	3			Y	-0-					-0-
02	392	N	209	-0-	-183	-0-	209	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2107	X	2107	-0-	-0-	-0-	2107	3			N	-0-					-0-
12	3345	X	3345	-0-	-0-	-0-	3345	3			N	-0-					-0-
01	2684	X	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
02	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
11	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
01	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
02	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2624	X	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-
10	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
11	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
12	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
01	2606	X	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
02	2143	X	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
10	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
11	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
12	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
01	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
02	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
10	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
02	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*02	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
01	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
02	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3500 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	213	-0-	-387	-0-	213	3			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	756	N	563	-0-	-193	-0-	563	3			N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
12	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
01	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
02	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	43	-0-	-137	-0-	43	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1883	X	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
12	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
01	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
02	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
12	1902	X	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
01	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
02	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
12	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
02	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

09	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

09	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
12	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
01	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

09	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/30/2025

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
01	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
02	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
12	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
01	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
02	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2025

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
01	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
11	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

09	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

09	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
12	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
01	2042	X	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
02	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

09	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2198	X	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/16/2025

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

09	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-					-0-
10	3594	X	3594	-0-	-0-	-0-	3594	3			N	-0-					-0-
11	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
12	3461	X	3461	-0-	-0-	-0-	3461	3			N	-0-					-0-
01	3130	X	3130	-0-	-0-	-0-	3130	3			N	-0-					-0-
02	3023	X	3023	-0-	-0-	-0-	3023	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

09	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

09	1631	X	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
10	2257	X	2257	-0-	-0-	-0-	2257	3			N	-0-					-0-
11	2082	X	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-
12	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
01	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
02	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

09	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
12	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2606	X	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
01	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
12	2524	X	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
01	2746	X	2746	-0-	-0-	-0-	2746	3			N	-0-					-0-
02	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
12	2453	X	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
01	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
02	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
12	3464	X	3464	-0-	-0-	-0-	3464	3			N	-0-					-0-
01	3496	X	3496	-0-	-0-	-0-	3496	3			N	-0-					-0-
02	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*02	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

09	2760	X	248	-0-	-2512	-0-	248	3			N	-0-					-0-
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
11	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
12	2600	N	2600	-0-	-0-	-0-	2600	3			N	-0-					-0-
01	2664	N	2664	-0-	-0-	-0-	2664	3			N	-0-					-0-
02	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

09	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
12	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
01	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
02	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

09	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

09	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
12	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
02	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
12	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
12	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
02	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
02	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
12	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
02	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1995	X	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
12	2244	X	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
01	1925	X	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
02	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
10	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
11	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
12	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
01	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
02	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
01	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
02	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
11	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
01	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1530	X	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
12	2002	X	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
01	1925	X	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
02	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
12	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
01	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
10	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	1672	X	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
12	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
02	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
01	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
02	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
10	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
11	3829	X	3829	-0-	-0-	-0-	3829	3			N	-0-					-0-
12	2935	X	2935	-0-	-0-	-0-	2935	3			N	-0-					-0-
01	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-
02	2422	X	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
10	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
11	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
01	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
12	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
12	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
01	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
02	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
12	3344	X	3344	-0-	-0-	-0-	3344	3			N	-0-					-0-
01	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
02	2106	X	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
12	4415	X	4415	-0-	-0-	-0-	4415	3			N	-0-					-0-
01	4268	X	4268	-0-	-0-	-0-	4268	3			N	-0-					-0-
02	2437	X	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
01	1380	X	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
02	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
11	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
12	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
01	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
02	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
01	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
02	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
10	1672	X	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
11	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
12	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
12	2183	X	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
01	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
02	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
11	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	3149	-0-	-2401	-0-	3149	3			N	-0-					-0-
10	5434	X	5434	-0-	-0-	-0-	5434	3			N	-0-					-0-
11	5228	X	5228	-0-	-0-	-0-	5228	3			N	-0-					-0-
12	5933	X	5933	-0-	-0-	-0-	5933	3			N	-0-					-0-
01	5502	X	5502	-0-	-0-	-0-	5502	3			N	-0-					-0-
02	5160	X	5160	-0-	-0-	-0-	5160	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
10	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
01	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
02	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
10	2076	X	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
11	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
12	1728	X	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
01	1579	X	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
02	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
11	2119	X	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
12	1854	X	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
01	1713	X	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
02	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2903	X	2903	-0-	-0-	-0-	2903	3			N	-0-					-0-
12	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

09	2430	N	2140	-0-	-290	-0-	2140	3			N	-0-					-0-
10	3100	N	3194	-0-	94	94	3194	3			N	-0-					-0-
11	2964	N	2870	-0-	-94	-0-	2870	3			N	-0-					-0-
12	2799	N	2799	-0-	-0-	-0-	2799	3			N	-0-					-0-
01	3007	X	2742	-0-	-265	-0-	2742	3			N	-0-					-0-
02	2716	X	2265	-0-	-451	-0-	2265	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

09	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
11	2065	X	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
12	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
01	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
02	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

09	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
11	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
12	2022	X	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
01	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
02	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

09	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
10	2417	X	2417	-0-	-0-	-0-	2417	3			N	-0-					-0-
11	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
12	1973	X	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
01	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
02	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

09	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	1947	X	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
11	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
12	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
01	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
02	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

09	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
10	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
11	1712	X	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
12	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
01	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
02	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
12	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
10	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
12	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
01	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
10	3883	X	3883	-0-	-0-	-0-	3883	3			N	-0-					-0-
11	3182	X	3182	-0-	-0-	-0-	3182	3			N	-0-					-0-
12	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-
01	3030	X	3030	-0-	-0-	-0-	3030	3			N	-0-					-0-
02	2537	X	2537	-0-	-0-	-0-	2537	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	2251	X	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
11	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
12	2122	X	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
01	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
02	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
01	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
02	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
10	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
11	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
12	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
01	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
02	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1439	X	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
01	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
02	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
11	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
12	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
01	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
02	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
10	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
11	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
12	2574	X	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
01	2313	X	2313	-0-	-0-	-0-	2313	3			N	-0-					-0-
02	1788	X	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
10	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
12	1389	X	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
01	1153	X	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
02	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
12	3173	X	3173	-0-	-0-	-0-	3173	3			N	-0-					-0-
01	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					-0-
02	2548	X	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
12	2075	X	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
01	2155	X	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
02	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
12	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-
01	2901	X	2901	-0-	-0-	-0-	2901	3			N	-0-					-0-
02	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
12	2161	X	2161	-0-	-0-	-0-	2161	3			N	-0-					-0-
01	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
02	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
01	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
12	5567	X	5567	-0-	-0-	-0-	5567	3			N	-0-					-0-
01	4929	X	4929	-0-	-0-	-0-	4929	3			N	-0-					-0-
02	3876	X	3876	-0-	-0-	-0-	3876	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
12	2407	X	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
01	2562	X	2562	-0-	-0-	-0-	2562	3			N	-0-					-0-
02	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1922	X	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
12	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-
01	2832	X	2832	-0-	-0-	-0-	2832	3			N	-0-					-0-
02	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
12	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
01	1788	X	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
02	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2186	X	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-
12	2653	X	2653	-0-	-0-	-0-	2653	3			N	-0-					-0-
01	2163	X	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
02	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
12	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
02	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
12	1381	X	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
01	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
02	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
12	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
01	2495	X	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-
02	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					-0-
10	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
11	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
12	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					-0-
01	2842	X	2842	-0-	-0-	-0-	2842	3			N	-0-					-0-
02	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
01	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
02	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
12	3908	X	3908	-0-	-0-	-0-	3908	3			N	-0-					-0-
01	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					-0-
02	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	98	-0-	-2632	-0-	98	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
12	3100	N	3208	-0-	108	108	3208	3			N	-0-					-0-
01	3100	N	3057	-0-	-43	65	3057	3			N	-0-					-0-
02	1848	N	1364	-0-	-484	-0-	1364	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
12	3334	X	3334	-0-	-0-	-0-	3334	3			N	-0-					-0-
01	2325	X	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
02	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1952	X	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
10	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
12	1867	X	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
01	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
02	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1774	X	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
12	2761	X	2761	-0-	-0-	-0-	2761	3			N	-0-					-0-
01	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
02	1401	X	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2081	X	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
10	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
11	1512	X	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
12	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
01	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
02	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	1870	X	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-
01	1522	X	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
02	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
10	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
12	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
01	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
02	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
12	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
01	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
02	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
12	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
01	1716	X	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
02	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
12	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
12	2319	X	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-
01	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
02	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4698	X	4698	-0-	-0-	-0-	4698	3			N	-0-					-0-
12	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	123	-0-	-657	-0-	123	3			N	-0-					-0-
10	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
02	644	N	409	-0-	-235	-0-	409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
12	1868	X	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
01	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
02	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2510	X	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
12	4692	X	4692	-0-	-0-	-0-	4692	3			N	-0-					-0-
01	4087	X	4087	-0-	-0-	-0-	4087	3			N	-0-					-0-
02	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3398	X	3398	-0-	-0-	-0-	3398	3			N	-0-					-0-
12	3295	X	3295	-0-	-0-	-0-	3295	3			N	-0-					-0-
01	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
02	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
12	2060	X	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
01	2159	X	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-
02	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
12	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
01	1645	X	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
02	1072	X	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2418	X	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
12	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
12	2381	X	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
01	2118	X	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
02	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
01	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
02	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
01	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	3053	X	3053	-0-	-0-	-0-	3053	3			N	-0-					-0-
01	4780	X	4780	-0-	-0-	-0-	4780	3			N	-0-					-0-
02	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	138	-0-	-132	-0-	138	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	202	-0-	-1058	-0-	202	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
11	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
01	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
02	1008	N	619	-0-	-389	-0-	619	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	177	-0-	-633	-0-	177	3			N	-0-					-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
01	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
02	756	N	434	-0-	-322	-0-	434	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	207	-0-	-993	-0-	207	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
01	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
02	980	N	607	-0-	-373	-0-	607	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	304	-0-	-1106	-0-	304	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
12	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
01	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
02	1456	N	130	-0-	-1326	-0-	130	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
11	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
12	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
01	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	257	-0-	-1783	-0-	257	3			N	-0-					-0-
10	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-
11	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
12	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
01	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
02	1064	N	1047	-0-	-17	-0-	1047	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	232	-0-	-968	-0-	232	3			N	-0-					-0-
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
11	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
02	1120	N	515	-0-	-605	-0-	515	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	3	-0-	-477	-0-	3	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	269	-0-	-1321	-0-	269	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
11	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
02	1288	N	644	-0-	-644	-0-	644	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	100	-0-	-80	-0-	100	3			N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	448	N	208	-0-	-240	-0-	208	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	207	-0-	-843	-0-	207	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
02	980	N	530	-0-	-450	-0-	530	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	257	-0-	-1273	-0-	257	3			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
12	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
01	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
02	1120	N	828	-0-	-292	-0-	828	3			N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	295	-0-	-1145	-0-	295	3			N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
12	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
02	1344	N	683	-0-	-661	-0-	683	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	457	-0-	-2183	-0-	457	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
11	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
12	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
01	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
02	1960	N	1227	-0-	-733	-0-	1227	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	694	-0-	-1586	-0-	694	3			N	-0-					-0-
10	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
11	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-
12	4434	X	4434	-0-	-0-	-0-	4434	3			N	-0-					-0-
01	3675	X	3675	-0-	-0-	-0-	3675	3			N	-0-					-0-
02	2128	X	1874	-0-	-254	-0-	1874	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	63	-0-	-147	-0-	63	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	252	N	198	-0-	-54	-0-	198	3			N	-0-					-0-

FOWLSTON WELL #: 2239 RRCID -> 292575 COMPL. DATE 03/18/2022 TOTAL DEPTH 3223 PERF. 2820 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	486	-0-	-3354	-0-	486	3			N	-0-					-0-
10	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-
11	3270	X	2606	-0-	-664	-0-	2606	3			N	-0-					-0-
12	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					-0-
01	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-
02	2436	X	1812	-0-	-624	-0-	1812	3			N	-0-					-0-

COFFEE H WELL #: 3237 RRCID -> 292636 COMPL. DATE 02/13/2022 TOTAL DEPTH 3150 PERF. 2792 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	461	-0-	-1549	-0-	461	3			N	-0-					-0-
10	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
11	2557	X	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
12	3944	X	3944	-0-	-0-	-0-	3944	3			N	-0-					-0-
01	3878	X	3878	-0-	-0-	-0-	3878	3			N	-0-					-0-
02	2131	X	2131	-0-	-0-	-0-	2131	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 2 RRCID -> 294700 COMPL. DATE 08/29/1957 TOTAL DEPTH 3255 PERF. 3160 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
01	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-

BURKE WELL #: 8 RRCID -> 294739 COMPL. DATE 03/18/2023 TOTAL DEPTH 2920 PERF. 2884 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

BURKE WELL #: 10 RRCID -> 294740 COMPL. DATE 02/13/2022 TOTAL DEPTH 3170 PERF. 2904 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HERBER, ANNA WELL #: 1 RRCID -> 294747 COMPL. DATE 07/09/1943 TOTAL DEPTH 3020 PERF. 2960 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
02	112	N	12	-0-	-100	-0-	12	3			N	-0-					-0-

HERBER, ANNA WELL #: 4 RRCID -> 294748 COMPL. DATE 05/15/1986 TOTAL DEPTH 3173 PERF. 2825 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	140	N	29	-0-	-111	-0-	29	3			N	-0-					-0-

HERBER, ANNA WELL #: 9 RRCID -> 294880 COMPL. DATE 04/22/1987 TOTAL DEPTH 3404 PERF. 2906 - 2998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
02	112	N	12	-0-	-100	-0-	12	3			N	-0-					-0-

STRUNK WELL #: 2 RRCID -> 300776 COMPL. DATE 09/12/2025 TOTAL DEPTH 3238 PERF. 2838 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4595	-0-	4595	4595	4595	3			N	-0-					-0-
10	0		4879	-0-	4879	9474	4879	3			N	-0-					-0-
11	13298	X	3824	-0-	-9474	-0-	3824	3			N	-0-					-0-
12	5110	X	5110	-0-	-0-	-0-	5110	3			N	-0-					-0-
01	4628	X	4628	-0-	-0-	-0-	4628	3			N	-0-					-0-
02	3824	X	3824	-0-	-0-	-0-	3824	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
10	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-

JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
12	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
02	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO ENERGY CORPORATION 657795
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1234	-0-	-116	-0-	1234	2			N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
11	1320	N	1023	-0-	-297	-0-	1023	2			N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
01	1085	N	843	-0-	-242	-0-	843	2			N	-0-					-0-
02	952	N	858	-0-	-94	-0-	858	2			N	-0-					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY 660062
BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
10	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
12	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
01	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

09	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*01	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*01	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	171					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	171					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	171					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	171					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	171					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	171					N	NO RPT					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	913	X	913	-0-	-0-	-0-	913	3		N	-0-			-0-
10	952	X	952	-0-	-0-	-0-	952	3		N	-0-			-0-
11	1160	X	1160	-0-	-0-	-0-	1160	3		N	-0-			-0-
12	1125	X	1125	-0-	-0-	-0-	1125	3		N	-0-			-0-
01	804	X	804	-0-	-0-	-0-	804	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

09	168	N	168	-0-	-0-	-0-	168	3		N	-0-			-0-
10	93	N	37	-0-	-56	-0-	37	3		N	-0-			-0-
11	17	N	17	-0-	-0-	-0-	17	3		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	28	N	NO RPT	-0-	-28	-0-				N	NO RPT			-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	2346				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	2346				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	2346				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	2346				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	2346				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	2346				N	NO RPT			-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

09	311	X	311	-0-	-0-	-0-	311	3		N	-0-			-0-
10	513	X	513	-0-	-0-	-0-	513	3		N	-0-			-0-
11	489	X	489	-0-	-0-	-0-	489	3		N	-0-			-0-
12	460	X	460	-0-	-0-	-0-	460	3		N	-0-			-0-
01	450	X	450	-0-	-0-	-0-	450	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	1565	X	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
11	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
11	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
01	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	2215	X	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-
11	3065	X	3065	-0-	-0-	-0-	3065	3			N	-0-					-0-
12	4089	X	4089	-0-	-0-	-0-	4089	3			N	-0-					-0-
01	3265	X	3265	-0-	-0-	-0-	3265	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PORTER OPERATING COMPANY, L.L.C. 671480
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	411	-0-	-69	-0-	411	3			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	465	N	343	-0-	-122	-0-	343	3			N	-0-					-0-
02	392	N	304	-0-	-88	-0-	304	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

09	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*01	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
02	364	N	313	-0-	-51	-0-	313	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
10	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
01	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
02	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

09	103	X	103	-0-	-0-	-0-	103	3			N	-0-					28
10	106	X	106	-0-	-0-	-0-	106	3			N	-0-					28
11	105	X	105	-0-	-0-	-0-	105	3			N	-0-					28
12	111	X	111	-0-	-0-	-0-	111	3			N	-0-					28
01	98	X	98	-0-	-0-	-0-	98	3			N	-0-					28
02	97	X	97	-0-	-0-	-0-	97	3			N	-0-					28

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-

JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
10	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
01	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
02	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2578	X	2578	-0-	-0-	-0-	2578	3			N	-0-					-0-
10	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
11	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-
12	2637	X	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-
01	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
02	2391	X	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3242	X	3242	-0-	-0-	-0-	3242	3			N	-0-					192
10	3158	X	3158	-0-	-0-	-0-	3158	3			N	-0-					192
11	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					192
12	3266	X	3266	-0-	-0-	-0-	3266	3			N	-0-					192
01	3325	X	3325	-0-	-0-	-0-	3325	3			N	-0-					192
02	3351	X	3351	-0-	-0-	-0-	3351	3			N	-0-					192

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641
RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	218	-0-	218	218	218	3			N	-0-					-0-
11		14B DENY	794	-0-	794	1012	794	3			N	-0-					-0-
12	2097	X	1085	-0-	-1012	-0-	1085	3			N	-0-					-0-
01	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
02	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

09	1080	X	1080	-0-	-0-	-0-	540	1	540	3	N	-0-					-0-
10	1116	X	1116	-0-	-0-	-0-	558	1	558	3	N	-0-					-0-
11	960	X	960	-0-	-0-	-0-	480	1	480	3	N	-0-					-0-
12	482	X	482	-0-	-0-	-0-	241	1	241	3	N	-0-					-0-
01	670	X	670	-0-	-0-	-0-	335	1	335	3	N	-0-					-0-
*02	640	X	640	-0-	-0-	-0-	320	1	320	3	N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

09	210	N	87	-0-	-123	-0-	87	3			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

09	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

09	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*02	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
11	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*02	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
11	510	N	384	-0-	-126	-0-	384	3			N	-0-					-0-
12	527	N	208	-0-	-319	-0-	208	3			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*02	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*02	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	1989	X	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
12	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
01	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
*02	2068	X	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*02	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*02	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED LINE COMPANY, LTD. 697042
BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
10	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
11	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
12	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
01	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
02	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	918	X	918	-0-	-0-	-0-	918	3		N	-0-			-0-
10	1321	X	1321	-0-	-0-	-0-	1321	3		N	-0-			-0-
11	1086	X	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-
12	1214	X	1214	-0-	-0-	-0-	1214	3		N	-0-			-0-
01	785	X	785	-0-	-0-	-0-	785	3		N	-0-			-0-
02	1012	X	1012	-0-	-0-	-0-	1012	3		N	-0-			-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

09	1428	X	1428	-0-	-0-	-0-	1428	3		N	-0-			-0-
10	2055	X	2055	-0-	-0-	-0-	2055	3		N	-0-			-0-
11	1690	X	1690	-0-	-0-	-0-	1690	3		N	-0-			-0-
12	1889	X	1889	-0-	-0-	-0-	1889	3		N	-0-			-0-
01	1222	X	1222	-0-	-0-	-0-	1222	3		N	-0-			-0-
02	1574	X	1574	-0-	-0-	-0-	1574	3		N	-0-			-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

09	452	X	452	-0-	-0-	-0-	452	3		N	-0-			-0-
10	588	X	588	-0-	-0-	-0-	588	3		N	-0-			-0-
11	442	X	442	-0-	-0-	-0-	442	3		N	-0-			-0-
12	173	X	173	-0-	-0-	-0-	173	3		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	269	X	269	-0-	-0-	-0-	269	3		N	-0-			-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

09	300	N	249	-0-	-51	-0-	249	3		N	-0-			-0-
10	305	N	305	-0-	-0-	-0-	305	3		N	-0-			-0-
11	254	N	254	-0-	-0-	-0-	254	3		N	-0-			-0-
12	329	N	329	-0-	-0-	-0-	329	3		N	-0-			-0-
01	543	N	543	-0-	-0-	-0-	543	3		N	-0-			-0-
02	302	N	302	-0-	-0-	-0-	302	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

09	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

09	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
10	1834	X	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
11	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
12	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
01	1415	X	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
02	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

09	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

09	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
10	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
11	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
12	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
01	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
02	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
11	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
02	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

COBB 'A' WELL #: 9 RRCID -> 288012 COMPL. DATE 06/25/2019 TOTAL DEPTH 3400 PERF. 2568 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RELIANT EXP. AND PROD. LLC 700958
KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RESTORATION ENERGY LLC 703470
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
01	465	N	233	-0-	-232	-0-	233	2			N	-0-					-0-
02	420	N	240	-0-	-180	-0-	240	2			N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

SANCHEZ PRODUCTION, LLC 747019
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	638	2		N	-0-			-0-
10	651	N	650	-0-	-1	-0-	650	2		N	-0-			-0-
11	623	N	623	-0-	-0-	-0-	623	2		N	-0-			-0-
12	651	N	607	-0-	-44	-0-	607	2		N	-0-			-0-
01	651	N	603	-0-	-48	-0-	603	2		N	-0-			-0-
02	588	N	522	-0-	-66	-0-	522	2		N	-0-			-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1869	N	1869	-0-	-0-	-0-	1869	2		N	-0-			-0-
10	1984	N	1923	-0-	-61	-0-	1923	2		N	-0-			-0-
11	1835	N	1835	-0-	-0-	-0-	1835	2		N	-0-			-0-
12	1922	N	1851	-0-	-71	-0-	1851	2		N	-0-			-0-
01	1922	N	1814	-0-	-108	-0-	1814	2		N	-0-			-0-
02	1708	N	1668	-0-	-40	-0-	1668	2		N	-0-			-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	349	N	349	-0-	-0-	-0-	349	2		N	-0-			-0-
10	310	N	308	-0-	-2	-0-	308	2		N	-0-			-0-
11	284	N	284	-0-	-0-	-0-	284	2		N	-0-			-0-
12	372	N	49	-0-	-323	-0-	49	2		N	-0-			-0-
01	310	N	-0-	-0-	-310	-0-				N	-0-			-0-
02	252	N	-0-	-0-	-252	-0-				N	-0-			-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

09	1470	N	1448	-0-	-22	-0-	1448	2		N	-0-			-0-
10	1519	N	1472	-0-	-47	-0-	1472	2		N	-0-			-0-
11	1410	N	1395	-0-	-15	-0-	1395	2		N	-0-			-0-
12	1488	N	1424	-0-	-64	-0-	1424	2		N	-0-			-0-
01	1457	N	1410	-0-	-47	-0-	1410	2		N	-0-			-0-
02	1316	N	1240	-0-	-76	-0-	1240	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	391	-0-	-59	-0-	391	2			N	-0-					-0-
10	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
10	1178	N	1169	-0-	-9	-0-	1169	2			N	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
12	1147	N	1081	-0-	-66	-0-	1081	2			N	-0-					-0-
01	1178	N	1064	-0-	-114	-0-	1064	2			N	-0-					-0-
02	1008	N	931	-0-	-77	-0-	931	2			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	978	-0-	-12	-0-	978	2			N	-0-					-0-
10	1023	N	805	-0-	-218	-0-	805	2			N	-0-					-0-
11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
12	1023	N	900	-0-	-123	-0-	900	2			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
02	896	N	618	-0-	-278	-0-	618	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-
11	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
12	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
01	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
10	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
12	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
10	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
11	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
12	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
01	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
02	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
10	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
11	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
12	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
01	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
02	2186	X	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
10	1634	X	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
11	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
12	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
01	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
02	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
11	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
12	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
01	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
10	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
02	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1475	X	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
10	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
11	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
12	1538	X	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
01	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
02	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
10	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
10	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
11	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
02	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2331	X	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
10	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
11	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
12	2160	X	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
01	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
02	1555	X	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
10	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
11	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
12	1845	X	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
01	1782	X	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
02	1742	X	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6740	X	6740	-0-	-0-	-0-	6740	2			N	-0-					-0-
10	5971	X	5971	-0-	-0-	-0-	5971	2			N	-0-					-0-
11	9280	X	9280	-0-	-0-	-0-	9280	2			N	-0-					-0-
12	8633	X	8633	-0-	-0-	-0-	8633	2			N	-0-					-0-
01	8613	X	8613	-0-	-0-	-0-	8613	2			N	-0-					-0-
02	6942	X	6942	-0-	-0-	-0-	6942	2			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
11	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
02	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
02	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
10	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-
11	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
12	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
01	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
02	2410	X	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
11	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
12	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
01	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
02	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
10	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
11	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
12	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
01	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
02	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
10	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
11	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
12	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
02	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
10	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
11	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
12	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
01	2156	X	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
02	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
10	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
11	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
12	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
01	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
02	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
10	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
12	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
02	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	479	X	479	-0-	-0-	-0-	479	2		N	-0-			-0-
10	467	X	467	-0-	-0-	-0-	467	2		N	-0-			-0-
11	438	X	438	-0-	-0-	-0-	438	2		N	-0-			-0-
12	431	X	431	-0-	-0-	-0-	431	2		N	-0-			-0-
01	378	X	378	-0-	-0-	-0-	378	2		N	-0-			-0-
02	363	X	363	-0-	-0-	-0-	363	2		N	-0-			-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

09	1085	X	1085	-0-	-0-	-0-	1085	2		N	-0-			-0-
10	1096	X	1096	-0-	-0-	-0-	1096	2		N	-0-			-0-
11	1044	X	1044	-0-	-0-	-0-	1044	2		N	-0-			-0-
12	1058	X	1058	-0-	-0-	-0-	1058	2		N	-0-			-0-
01	1043	X	1043	-0-	-0-	-0-	1043	2		N	-0-			-0-
02	901	X	901	-0-	-0-	-0-	901	2		N	-0-			-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

09	1493	X	1493	-0-	-0-	-0-	1493	2		N	-0-			-0-
10	1392	X	1392	-0-	-0-	-0-	1392	2		N	-0-			-0-
11	1246	X	1246	-0-	-0-	-0-	1246	2		N	-0-			-0-
12	1241	X	1241	-0-	-0-	-0-	1241	2		N	-0-			-0-
01	1235	X	1235	-0-	-0-	-0-	1235	2		N	-0-			-0-
02	1116	X	1116	-0-	-0-	-0-	1116	2		N	-0-			-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

09	1526	X	1526	-0-	-0-	-0-	1526	2		N	-0-			-0-
10	1540	X	1540	-0-	-0-	-0-	1540	2		N	-0-			-0-
11	1467	X	1467	-0-	-0-	-0-	1467	2		N	-0-			-0-
12	1494	X	1494	-0-	-0-	-0-	1494	2		N	-0-			-0-
01	1466	X	1466	-0-	-0-	-0-	1466	2		N	-0-			-0-
02	1274	X	1274	-0-	-0-	-0-	1274	2		N	-0-			-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

09	5048	X	5048	-0-	-0-	-0-	5048	2		N	-0-			-0-
10	5264	X	5264	-0-	-0-	-0-	5264	2		N	-0-			-0-
11	4600	X	4600	-0-	-0-	-0-	4600	2		N	-0-			-0-
12	4164	X	4164	-0-	-0-	-0-	4164	2		N	-0-			-0-
01	4112	X	4112	-0-	-0-	-0-	4112	2		N	-0-			-0-
02	3679	X	3679	-0-	-0-	-0-	3679	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
10	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
11	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
01	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
02	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
11	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
12	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
01	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
02	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
11	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
02	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
10	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
11	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
12	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
01	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
02	2611	X	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
10	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
11	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
12	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
01	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
02	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
11	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
12	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
02	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
10	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
11	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
12	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
01	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
02	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
11	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
01	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
10	2216	X	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
11	1883	X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
12	1872	X	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
01	2038	X	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
02	1777	X	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1803	X	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
10	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
11	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
12	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
01	1816	X	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
02	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
12	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
01	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
02	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
10	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
11	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
12	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
01	2072	X	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
02	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
10	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
11	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
12	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
01	1430	X	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
02	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
10	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
11	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
12	2221	X	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
01	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
02	1977	X	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
12	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
10	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
11	985	X	985	-0-	-0-	-0-	985	2			N	-0-					-0-
12	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
01	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
10	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1670	-0-	-10	-0-	1670	2			N	-0-					-0-
10	1767	N	1708	-0-	-59	-0-	1708	2			N	-0-					-0-
11	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
12	1736	N	1599	-0-	-137	-0-	1599	2			N	-0-					-0-
01	1705	N	1600	-0-	-105	-0-	1600	2			N	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
10	1737	X	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
11	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
12	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
01	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
02	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
10	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-
11	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
12	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
01	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
02	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 09/18/2019 TOTAL DEPTH 2995 PERF. 2605 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-
10	651	N	546	-0-	-105	-0-	546	2			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
12	620	N	494	-0-	-126	-0-	494	2			N	-0-					-0-
01	558	N	481	-0-	-77	-0-	481	2			N	-0-					-0-
02	448	N	442	-0-	-6	-0-	442	2			N	-0-					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
10	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					-0-
11	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
12	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
01	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
02	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1760	X	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
10	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
11	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
12	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
01	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
02	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
10	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
11	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
01	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
10	1948	X	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
11	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
12	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
01	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
02	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
10	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
12	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
01	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
02	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
01	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
12	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
01	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
02	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
10	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
11	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
12	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
01	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
02	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
10	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
11	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
12	2627	X	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
01	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
02	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
10	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
01	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 07/01/2019 TOTAL DEPTH 2857 PERF. 2477 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
12	589	N	556	-0-	-33	-0-	556	2			N	-0-					-0-
01	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-
02	532	N	485	-0-	-47	-0-	485	2			N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
10	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
11	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
12	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
01	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
02	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
10	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
11	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
12	1726	X	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
01	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
02	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
10	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
11	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
12	1862	X	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
01	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
02	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
10	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
11	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
12	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
01	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
02	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
10	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
11	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
12	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
01	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
02	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
10	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
11	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
12	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
01	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
02	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

09	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
11	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
12	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
01	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
02	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

09	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
10	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
11	1993	X	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
12	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
01	2227	X	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
02	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

09	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
11	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

09	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
10	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
12	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
01	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
02	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
11	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2102	X	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
10	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
11	2097	X	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
12	2052	X	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
01	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
02	2367	X	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
10	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
11	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
12	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
01	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
02	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
10	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
01	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
02	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
10	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
11	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
01	960	X	960	-0-	-0-	-0-	960	2			N	-0-					-0-
02	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
10	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
11	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
12	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
01	1674	N	1539	-0-	-135	-0-	1539	2			N	-0-					-0-
02	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
10	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
12	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
01	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
02	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
10	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
11	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
12	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
01	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
02	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
10	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
01	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
12	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-
01	993	X	993	-0-	-0-	-0-	993	2			N	-0-					-0-
02	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
10	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
01	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
11	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
12	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
10	2198	X	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
11	2140	X	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
12	2267	X	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
01	2155	X	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
02	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
10	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
11	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
12	1549	X	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
01	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
02	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
10	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
11	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
12	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
01	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
11	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
12	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
01	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
02	630	X	630	-0-	-0-	-0-	630	2			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
10	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
11	1893	X	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
12	1987	X	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
01	1957	X	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
02	1704	X	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
10	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
11	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
12	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
01	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
02	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

09	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
10	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
01	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
02	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
10	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

09	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
10	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
11	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
12	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
01	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
02	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

09	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
10	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					-0-
11	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					-0-
12	3950	X	3950	-0-	-0-	-0-	3950	2			N	-0-					-0-
01	3757	X	3757	-0-	-0-	-0-	3757	2			N	-0-					-0-
02	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1438	X	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
10	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
11	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
12	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
01	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
02	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
10	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
12	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
02	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1643	X	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
10	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
11	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
12	1555	X	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
01	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
02	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
10	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
11	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
12	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
01	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
02	1224	X	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
12	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
10	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
11	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
12	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
01	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
02	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
10	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
11	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
12	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
01	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
02	2115	X	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
10	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
12	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
01	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
02	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
12	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
02	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
11	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
10	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
11	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
12	985	X	985	-0-	-0-	-0-	985	2			N	-0-					-0-
01	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
02	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
10	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
11	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
12	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
01	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
02	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

09	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
10	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
11	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
01	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
10	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
01	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
02	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
10	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
11	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
12	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
01	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
02	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1246	X	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
10	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
11	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
12	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
01	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
02	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
10	4880	X	4880	-0-	-0-	-0-	4880	2			N	-0-					-0-
11	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-
12	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					-0-
01	4609	X	4609	-0-	-0-	-0-	4609	2			N	-0-					-0-
02	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6808	X	6808	-0-	-0-	-0-	6808	2			N	-0-					-0-
10	6775	X	6775	-0-	-0-	-0-	6775	2			N	-0-					-0-
11	6814	X	6814	-0-	-0-	-0-	6814	2			N	-0-					-0-
12	7008	X	7008	-0-	-0-	-0-	7008	2			N	-0-					-0-
01	6810	X	6810	-0-	-0-	-0-	6810	2			N	-0-					-0-
02	5716	X	5716	-0-	-0-	-0-	5716	2			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
10	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
01	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
02	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
10	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
01	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
02	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
10	5192	X	5192	-0-	-0-	-0-	5192	2			N	-0-					-0-
11	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					-0-
12	4955	X	4955	-0-	-0-	-0-	4955	2			N	-0-					-0-
01	4899	X	4899	-0-	-0-	-0-	4899	2			N	-0-					-0-
02	4447	X	4447	-0-	-0-	-0-	4447	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
02	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4095	X	4095	-0-	-0-	-0-	4095	2			N	-0-					-0-
10	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
11	3999	X	3999	-0-	-0-	-0-	3999	2			N	-0-					-0-
12	4041	X	4041	-0-	-0-	-0-	4041	2			N	-0-					-0-
01	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
02	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
10	6858	X	6858	-0-	-0-	-0-	6858	2			N	-0-					-0-
11	6317	X	6317	-0-	-0-	-0-	6317	2			N	-0-					-0-
12	6420	X	6420	-0-	-0-	-0-	6420	2			N	-0-					-0-
01	5979	X	5979	-0-	-0-	-0-	5979	2			N	-0-					-0-
02	5384	X	5384	-0-	-0-	-0-	5384	2			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
10	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8379	X	8379	-0-	-0-	-0-	8379	2			N	-0-					-0-
10	8302	X	8302	-0-	-0-	-0-	8302	2			N	-0-					-0-
11	7974	X	7974	-0-	-0-	-0-	7974	2			N	-0-					-0-
12	8079	X	8079	-0-	-0-	-0-	8079	2			N	-0-					-0-
01	7832	X	7832	-0-	-0-	-0-	7832	2			N	-0-					-0-
02	7021	X	7021	-0-	-0-	-0-	7021	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
10	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
12	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
10	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
11	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
12	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
01	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
02	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
10	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
11	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
12	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
01	1215	X	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
02	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1993	X	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
10	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
11	1993	X	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
12	2075	X	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
01	2089	X	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
02	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
10	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
11	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
12	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
01	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
02	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
10	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
11	936	X	936	-0-	-0-	-0-	936	2			N	-0-					-0-
12	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
01	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
02	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
11	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
02	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5899	X	5899	-0-	-0-	-0-	5899	2			N	-0-					-0-
10	5883	X	5883	-0-	-0-	-0-	5883	2			N	-0-					-0-
11	5587	X	5587	-0-	-0-	-0-	5587	2			N	-0-					-0-
12	5795	X	5795	-0-	-0-	-0-	5795	2			N	-0-					-0-
01	5429	X	5429	-0-	-0-	-0-	5429	2			N	-0-					-0-
02	4644	X	4644	-0-	-0-	-0-	4644	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
10	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
11	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
12	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
01	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
02	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
12	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
02	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
10	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
11	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
12	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
01	2068	X	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
02	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
10	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
11	1295	X	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
12	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
01	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
10	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
11	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
12	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
01	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
02	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 09/03/2019 TOTAL DEPTH 2674 PERF. 2294 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	558	N	544	-0-	-14	-0-	544	2			N	-0-					-0-
01	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
10	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
11	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
12	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
01	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
02	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2631	X	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
10	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
11	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
12	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
01	2227	X	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
02	1930	X	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
10	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
11	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
12	2470	X	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
01	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
02	2127	X	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
10	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
11	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
12	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
01	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
02	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
10	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
11	1430	X	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
12	1296	X	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
01	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
02	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
10	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
11	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-
12	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
01	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
12	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
02	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
12	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

09	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
02	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

09	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
10	3733	X	3733	-0-	-0-	-0-	3733	2			N	-0-					-0-
11	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
12	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					-0-
01	3493	X	3493	-0-	-0-	-0-	3493	2			N	-0-					-0-
02	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

09	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
10	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
11	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
10	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
11	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
12	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-
01	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
02	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5569	X	5569	-0-	-0-	-0-	5569	2			N	-0-					-0-
10	5616	X	5616	-0-	-0-	-0-	5616	2			N	-0-					-0-
11	5288	X	5288	-0-	-0-	-0-	5288	2			N	-0-					-0-
12	5830	X	5830	-0-	-0-	-0-	5830	2			N	-0-					-0-
01	5887	X	5887	-0-	-0-	-0-	5887	2			N	-0-					-0-
02	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-
12	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
01	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
10	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
11	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
12	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
01	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
02	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	83	X	83	-0-	-0-	-0-	83	2			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
10	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
11	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
12	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
01	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
10	1630	X	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
11	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
12	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
01	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
02	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	737	X	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
12	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
10	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
12	968	X	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
02	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1949	X	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
10	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
11	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
12	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
01	1957	X	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
02	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
02	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
10	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
11	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
12	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
01	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
02	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
10	1635	X	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
11	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
12	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
01	1475	X	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
02	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
10	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
11	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
10	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
11	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
12	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
01	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
11	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
12	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
01	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
02	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9110	X	9110	-0-	-0-	-0-	9110	2			N	-0-					-0-
10	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
11	2019	X	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
12	2037	X	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
01	1977	X	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
02	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-
10	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
11	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
12	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-
01	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
02	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
10	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
11	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
12	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
01	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
02	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2378	X	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
10	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
11	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
12	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
01	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
02	2166	X	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
10	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
10	2255	X	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
11	2166	X	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
12	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
01	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
02	1783	X	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
11	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
01	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
10	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
11	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
12	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
01	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
02	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
10	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
11	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
01	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
02	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
10	1835	X	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
11	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
12	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
01	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
02	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
10	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
01	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
12	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
02	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4724	X	4724	-0-	-0-	-0-	4724	2			N	-0-					-0-
10	4934	X	4934	-0-	-0-	-0-	4934	2			N	-0-					-0-
11	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					-0-
12	4574	X	4574	-0-	-0-	-0-	4574	2			N	-0-					-0-
01	4587	X	4587	-0-	-0-	-0-	4587	2			N	-0-					-0-
02	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
10	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
11	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
01	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
02	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	234	X	234	-0-	-0-	-0-	234	2		N	-0-			-0-
10	221	X	221	-0-	-0-	-0-	221	2		N	-0-			-0-
11	202	X	202	-0-	-0-	-0-	202	2		N	-0-			-0-
12	204	X	204	-0-	-0-	-0-	204	2		N	-0-			-0-
01	176	X	176	-0-	-0-	-0-	176	2		N	-0-			-0-
02	180	X	180	-0-	-0-	-0-	180	2		N	-0-			-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

09	1810	X	1810	-0-	-0-	-0-	1810	2		N	-0-			-0-
10	1816	X	1816	-0-	-0-	-0-	1816	2		N	-0-			-0-
11	1702	X	1702	-0-	-0-	-0-	1702	2		N	-0-			-0-
12	1666	X	1666	-0-	-0-	-0-	1666	2		N	-0-			-0-
01	1600	X	1600	-0-	-0-	-0-	1600	2		N	-0-			-0-
02	1455	X	1455	-0-	-0-	-0-	1455	2		N	-0-			-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

09	1012	X	1012	-0-	-0-	-0-	1012	2		N	-0-			-0-
10	987	X	987	-0-	-0-	-0-	987	2		N	-0-			-0-
11	901	X	901	-0-	-0-	-0-	901	2		N	-0-			-0-
12	888	X	888	-0-	-0-	-0-	888	2		N	-0-			-0-
01	685	X	685	-0-	-0-	-0-	685	2		N	-0-			-0-
02	774	X	774	-0-	-0-	-0-	774	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2136	X	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
10	2162	X	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
11	2052	X	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
12	2127	X	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
01	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
02	1759	X	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
10	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
11	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
01	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
02	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3853	X	3853	-0-	-0-	-0-	3853	2			N	-0-					-0-
10	4795	X	4795	-0-	-0-	-0-	4795	2			N	-0-					-0-
11	4888	X	4888	-0-	-0-	-0-	4888	2			N	-0-					-0-
12	4969	X	4969	-0-	-0-	-0-	4969	2			N	-0-					-0-
01	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					-0-
02	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
10	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
11	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
12	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
01	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
02	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
10	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
11	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
12	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
01	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
02	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
11	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
12	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
10	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
11	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
12	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
01	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
02	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-
10	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					-0-
11	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					-0-
12	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-
01	4381	X	4381	-0-	-0-	-0-	4381	2			N	-0-					-0-
02	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
10	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
11	1960	X	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
12	1989	X	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
01	1794	X	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
02	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-
10	4181	X	4181	-0-	-0-	-0-	4181	2			N	-0-					-0-
11	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
12	3955	X	3955	-0-	-0-	-0-	3955	2			N	-0-					-0-
01	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					-0-
02	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
10	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
01	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	718	X	718	-0-	-0-	-0-	718	2			N	-0-			-0-
10	707	X	707	-0-	-0-	-0-	707	2			N	-0-			-0-
11	708	X	708	-0-	-0-	-0-	708	2			N	-0-			-0-
12	718	X	718	-0-	-0-	-0-	718	2			N	-0-			-0-
01	668	X	668	-0-	-0-	-0-	668	2			N	-0-			-0-
02	544	X	544	-0-	-0-	-0-	544	2			N	-0-			-0-

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-			-0-
10	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-			-0-
11	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-			-0-
12	4331	X	4331	-0-	-0-	-0-	4331	2			N	-0-			-0-
01	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-			-0-
02	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-			-0-

SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-			-0-
10	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-			-0-
11	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-			-0-
12	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-			-0-
01	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-			-0-
02	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-			-0-

SNEED P WELL #: B 1 RRCID -> 023630 COMPL. DATE 02/16/1927 TOTAL DEPTH 2435 PERF. 2335 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-			-0-
10	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-			-0-
11	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-			-0-
12	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-			-0-
01	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-			-0-
02	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-			-0-

SNEED P WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-			-0-
10	936	X	936	-0-	-0-	-0-	936	2			N	-0-			-0-
11	819	X	819	-0-	-0-	-0-	819	2			N	-0-			-0-
12	747	X	747	-0-	-0-	-0-	747	2			N	-0-			-0-
01	561	X	561	-0-	-0-	-0-	561	2			N	-0-			-0-
02	600	X	600	-0-	-0-	-0-	600	2			N	-0-			-0-

SNEED P WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/05/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3990	X	3990	-0-	-0-	-0-	480	1	3510	2	N	-0-			-0-
10	4046	X	4046	-0-	-0-	-0-	496	1	3550	2	N	-0-			-0-
11	3892	X	3892	-0-	-0-	-0-	480	1	3412	2	N	-0-			-0-
12	3975	X	3975	-0-	-0-	-0-	496	1	3479	2	N	-0-			-0-
01	3880	X	3880	-0-	-0-	-0-	496	1	3384	2	N	-0-			-0-
02	3366	X	3366	-0-	-0-	-0-	448	1	2918	2	N	-0-			-0-

SNEED P WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/26/1999 TOTAL DEPTH 2318 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-			-0-
10	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-			-0-
11	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-			-0-
12	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-			-0-
01	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-			-0-
02	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: D 2 RRCID -> 023635 COMPL. DATE 03/01/2020 TOTAL DEPTH 3080 PERF. 2303 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	825	-0-	-75	-0-	825	2			N	-0-					-0-
10	961	N	745	-0-	-216	-0-	745	2			N	-0-					-0-
11	900	N	775	-0-	-125	-0-	775	2			N	-0-					-0-
12	868	N	858	-0-	-10	-0-	858	2			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

SNEED P WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
10	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
11	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
12	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
01	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
02	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					-0-
10	3072	X	3072	-0-	-0-	-0-	3072	2			N	-0-					-0-
11	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
12	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					-0-
01	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
02	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
10	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
11	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
12	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-
01	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
02	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
10	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
11	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
12	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
02	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
10	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	984	X	984	-0-	-0-	-0-	984	2			N	-0-					-0-
12	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
01	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
02	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
10	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
11	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
12	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
11	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1587	-0-	-3	-0-	1587	2			N	-0-					-0-
10	1643	N	1599	-0-	-44	-0-	1599	2			N	-0-					-0-
11	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
12	1643	N	1521	-0-	-122	-0-	1521	2			N	-0-					-0-
01	1612	N	1439	-0-	-173	-0-	1439	2			N	-0-					-0-
02	1428	N	1331	-0-	-97	-0-	1331	2			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
11	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
12	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3169	-0-	169	169	3169	2			N	-0-					-0-
10	1250	N	1081	-0-	-169	-0-	1081	2			N	-0-					-0-
11	960	N	640	-0-	-320	-0-	640	2			N	-0-					-0-
12	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
01	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
02	1639	X	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					-0-
10	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-
11	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
12	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-
01	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-
02	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
10	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
11	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
12	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
01	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
02	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
10	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
11	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
12	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
01	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
02	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
10	2480	N	2473	-0-	-7	-0-	2473	2			N	-0-					-0-
11	2340	N	2249	-0-	-91	-0-	2249	2			N	-0-					-0-
12	2480	N	2315	-0-	-165	-0-	2315	2			N	-0-					-0-
01	2480	N	2001	-0-	-479	-0-	2001	2			N	-0-					-0-
02	2100	N	2078	-0-	-22	-0-	2078	2			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
11	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
01	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
02	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

09	850	N	850	-0-	-0-	-0-	835	2	15	9	N	14	13	1			6
10	868	N	820	-0-	-48	-0-	809	2	11	9	N	10	10	1			6
11	833	N	833	-0-	-0-	-0-	819	2	14	9	N	13	12	1			7
12	868	N	853	-0-	-15	-0-	834	2	19	9	N	17	11	1			13
01	816	N	816	-0-	-0-	-0-	798	2	18	9	N	16	22	1			7
02	784	N	540	-0-	-244	-0-	525	2	15	9	N	14	15	1			6

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	720	N	449	-0-	-271	-0-	438	2	11	9	N	10	9	1			8
10	496	N	435	-0-	-61	-0-	427	2	8	9	N	7	6	1			9
11	435	N	435	-0-	-0-	-0-	426	2	9	9	N	8	8	1			9
12	465	N	464	-0-	-1	-0-	449	2	15	9	N	14	10	1			13
01	445	N	445	-0-	-0-	-0-	432	2	13	9	N	12	15	1			10
02	420	N	296	-0-	-124	-0-	286	2	10	9	N	9	10	1			9

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

09	389	X	389	-0-	-0-	-0-	379	2	10	9	N	9	8	1			8
10	338	X	338	-0-	-0-	-0-	332	2	6	9	N	5	5	1			8
11	434	X	434	-0-	-0-	-0-	425	2	9	9	N	8	7	1			9
12	384	X	384	-0-	-0-	-0-	370	2	14	9	N	13	9	1			13
01	354	X	354	-0-	-0-	-0-	344	2	10	9	N	9	13	1			9
02	255	X	255	-0-	-0-	-0-	246	2	9	9	N	8	9	1			8

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	X	221	-0-	-0-	-0-	214	2	7	9	N	6	5	1			3
10	213	X	213	-0-	-0-	-0-	207	2	6	9	N	5	5	1			3
11	211	X	211	-0-	-0-	-0-	204	2	7	9	N	6	6	1			3
12	463	X	463	-0-	-0-	-0-	444	2	19	9	N	17	11	1			9
01	648	X	648	-0-	-0-	-0-	620	2	28	9	N	25	26	1			8
02	326	X	326	-0-	-0-	-0-	305	2	21	9	N	19	21	1			6

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	190	X	190	-0-	-0-	-0-	188	2	2	9	N	2	1	1			1
10	155	X	155	-0-	-0-	-0-	155	2			N	-0-	1	1			-0-
11	196	X	196	-0-	-0-	-0-	193	2	3	9	N	3	2	1			1
12	167	X	167	-0-	-0-	-0-	166	2	1	9	N	1	1	1			1
01	156	X	156	-0-	-0-	-0-	154	2	2	9	N	2	2	1			1
02	87	X	87	-0-	-0-	-0-	81	2	6	9	N	5	2	1			4

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	56	X	56	-0-	-0-	-0-	55	2	1	9	N	1					1
11	66	X	66	-0-	-0-	-0-	66	2			N	-0-	1	1			-0-
12	64	X	64	-0-	-0-	-0-	63	2	1	9	N	1	1	1			-0-
01	40	X	40	-0-	-0-	-0-	39	2	1	9	N	1	1	1			-0-
02	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	129	X	129	-0-	-0-	-0-	127	2	2	9	N	2	1	1			1
10	121	X	121	-0-	-0-	-0-	120	2	1	9	N	1	1	1			1
11	128	X	128	-0-	-0-	-0-	126	2	2	9	N	2	2	1			1
12	127	X	127	-0-	-0-	-0-	125	2	2	9	N	2	2	1			1
01	117	X	117	-0-	-0-	-0-	115	2	2	9	N	2	3	1			-0-
02	74	X	74	-0-	-0-	-0-	72	2	2	9	N	2	2	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	156	X	156	-0-	-0-	-0-	155	2	1	9	N	1	1	1			1
10	143	X	143	-0-	-0-	-0-	141	2	2	9	N	2	2	1			1
11	88	X	88	-0-	-0-	-0-	87	2	1	9	N	1	2	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	402	N	402	-0-	-0-	-0-	396	2	6	9	N	5	3	1			3
10	376	N	376	-0-	-0-	-0-	372	2	4	9	N	4	4	1			3
11	574	N	574	-0-	-0-	-0-	566	2	8	9	N	7	6	1			4
12	431	N	431	-0-	-0-	-0-	423	2	8	9	N	7	9	1			2
01	344	N	344	-0-	-0-	-0-	336	2	8	9	N	7	8	1			1
02	280	N	218	-0-	-62	-0-	211	2	7	9	N	6	6	1			1

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	X	199	-0-	-0-	-0-	196	2	3	9	N	3	3	1			1
10	208	X	208	-0-	-0-	-0-	204	2	4	9	N	4	3	1			2
11	194	X	194	-0-	-0-	-0-	191	2	3	9	N	3	3	1			2
12	191	X	191	-0-	-0-	-0-	187	2	4	9	N	4	3	1			3
01	144	X	144	-0-	-0-	-0-	141	2	3	9	N	3	5	1			1
02	139	X	139	-0-	-0-	-0-	136	2	3	9	N	3	3	1			1

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ L WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	X	964	-0-	-0-	-0-	945	2	19	9	N	17	15	1			7
10	770	X	770	-0-	-0-	-0-	759	2	11	9	N	10	12	1			5
11	664	X	664	-0-	-0-	-0-	653	2	11	9	N	10	11	1			4
12	615	X	615	-0-	-0-	-0-	603	2	12	9	N	11	8	1			7
01	658	X	658	-0-	-0-	-0-	643	2	15	9	N	14	15	1			6
02	500	X	500	-0-	-0-	-0-	485	2	15	9	N	14	14	1			6

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	X	136	-0-	-0-	-0-	134	2	2	9	N	2	1	1			1
10	110	X	110	-0-	-0-	-0-	109	2	1	9	N	1	1	1			1
11	133	X	133	-0-	-0-	-0-	131	2	2	9	N	2	2	1			1
12	113	X	113	-0-	-0-	-0-	111	2	2	9	N	2	2	1			1
01	130	X	130	-0-	-0-	-0-	128	2	2	9	N	2	3	1			-0-
02	77	X	77	-0-	-0-	-0-	75	2	2	9	N	2	2	1			-0-

WILLIAMS -A- WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	X	888	-0-	-0-	-0-	877	2	11	9	N	10	8	1			2
10	1102	X	1102	-0-	-0-	-0-	1089	2	13	9	N	12	2	1			12
11	1220	X	1220	-0-	-0-	-0-	1203	2	17	9	N	15	19	1			8
12	1148	X	1148	-0-	-0-	-0-	1123	2	25	9	N	23	21	1			10
01	865	X	865	-0-	-0-	-0-	844	2	21	9	N	19	25	1			4
02	954	X	954	-0-	-0-	-0-	929	2	25	9	N	23	18	1			9

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -A- WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	85	X	85	-0-	-0-	-0-	80	1	5	2	N	-0-			-0-
10	211	X	211	-0-	-0-	-0-	93	1	118	2	N	-0-			-0-
11	372	X	372	-0-	-0-	-0-	79	1	293	2	N	-0-			-0-
12	137	X	137	-0-	-0-	-0-	99	1	38	2	N	-0-			-0-
01	64	X	64	-0-	-0-	-0-	53	1	11	2	N	-0-			-0-
02	3	X	3	-0-	-0-	-0-	3	1			N	-0-			-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

09	240	N	36	-0-	-204	-0-	36	2			N	-0-			-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-			-0-
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-			-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-			-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

09	150	N	36	-0-	-114	-0-	36	2			N	-0-			-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-			-0-
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-			-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-			-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1561	N	1561	-0-	-0-	-0-	169	1	1392	2	N	-0-			-0-
10	1470	N	1470	-0-	-0-	-0-	91	1	1379	2	N	-0-			-0-
11	1470	N	1269	-0-	-201	-0-	140	1	1129	2	N	-0-			-0-
12	1704	N	1704	-0-	-0-	-0-	217	1	1487	2	N	-0-			-0-
01	1457	N	1204	-0-	-253	-0-	168	1	1036	2	N	-0-			-0-
02	1176	N	900	-0-	-276	-0-	105	1	795	2	N	-0-			-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 02/01/2020 TOTAL DEPTH 2970 PERF. 2210 - 2807

09	1230	N	1166	-0-	-64	-0-	360	1	806	2	N	-0-			-0-
10	1147	N	1110	-0-	-37	-0-	372	1	738	2	N	-0-			-0-
11	1230	N	1110	-0-	-120	-0-	360	1	750	2	N	-0-			-0-
12	1209	N	1161	-0-	-48	-0-	372	1	789	2	N	-0-			-0-
01	1116	N	967	-0-	-149	-0-	372	1	595	2	N	-0-			-0-
02	1036	N	733	-0-	-303	-0-	192	1	541	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	N	-0-	-0-	-1290	-0-					N	-0-			-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-			-0-
11	1279	N	1279	-0-	-0-	-0-	264	1	1015	2	N	-0-			-0-
12	2343	N	2343	-0-	-0-	-0-	403	1	1940	2	N	-0-			-0-
01	1738	N	1738	-0-	-0-	-0-	390	1	1348	2	N	-0-			-0-
02	1204	N	52	-0-	-1152	-0-	52	2			N	-0-			-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

09	1739	N	1739	-0-	-0-	-0-	513	1	1226	2	N	-0-			-0-
10	1349	N	1349	-0-	-0-	-0-	428	1	921	2	N	-0-			-0-
11	1402	N	1402	-0-	-0-	-0-	503	1	899	2	N	-0-			-0-
12	1361	N	1361	-0-	-0-	-0-	600	1	761	2	N	-0-			-0-
01	537	N	537	-0-	-0-	-0-	142	1	395	2	N	-0-			-0-
02	795	N	795	-0-	-0-	-0-	257	1	538	2	N	-0-			-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

09	1140	N	1067	-0-	-73	-0-	393	1	674	2	N	-0-			-0-
10	1151	N	1151	-0-	-0-	-0-	502	1	649	2	N	-0-			-0-
11	862	N	862	-0-	-0-	-0-	406	1	456	2	N	-0-			-0-
12	1116	N	916	-0-	-200	-0-	372	1	544	2	N	-0-			-0-
01	1147	N	1010	-0-	-137	-0-	496	1	514	2	N	-0-			-0-
02	812	N	650	-0-	-162	-0-	317	1	333	2	N	-0-			-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

09	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-			-0-
10	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-			-0-
11	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-			-0-
12	1209	N	1108	-0-	-101	-0-	1108	2			N	-0-			-0-
01	1209	N	172	-0-	-1037	-0-	172	2			N	-0-			-0-
02	1092	N	330	-0-	-762	-0-	330	2			N	-0-			-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

09	1771	N	1771	-0-	-0-	-0-	336	1	1435	2	N	-0-			-0-
10	1096	N	1096	-0-	-0-	-0-	215	1	881	2	N	-0-			-0-
11	1297	N	1297	-0-	-0-	-0-	220	1	1077	2	N	-0-			-0-
12	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-			-0-
01	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-			-0-
02	967	N	967	-0-	-0-	-0-	191	1	776	2	N	-0-			-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

09	2309	X	2309	-0-	-0-	-0-	338	1	1971	2	N	-0-			-0-
10	1427	X	1427	-0-	-0-	-0-	228	1	1199	2	N	-0-			-0-
11	1954	X	1954	-0-	-0-	-0-	241	1	1713	2	N	-0-			-0-
12	2421	X	2421	-0-	-0-	-0-	403	1	2018	2	N	-0-			-0-
01	2098	X	2098	-0-	-0-	-0-	364	1	1734	2	N	-0-			-0-
02	1303	X	1303	-0-	-0-	-0-	221	1	1082	2	N	-0-			-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1560	N	1560	-0-	-0-	-0-	390	1	1170	2	N	-0-			-0-
10	1240	N	998	-0-	-242	-0-	266	1	732	2	N	-0-			-0-
11	1266	N	1266	-0-	-0-	-0-	347	1	919	2	N	-0-			-0-
12	1493	N	1493	-0-	-0-	-0-	403	1	1090	2	N	-0-			-0-
01	1298	N	1298	-0-	-0-	-0-	359	1	939	2	N	-0-			-0-
02	1120	N	917	-0-	-203	-0-	263	1	654	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3300	X	3126	-0-	-174	-0-	729	1	2397	2	N	-0-					-0-
10	3410	X	2002	-0-	-1408	-0-	473	1	1529	2	N	-0-					-0-
11	3120	X	2455	-0-	-665	-0-	500	1	1955	2	N	-0-					-0-
12	3326	X	3326	-0-	-0-	-0-	837	1	2489	2	N	-0-					-0-
01	3224	X	2707	-0-	-517	-0-	639	1	2068	2	N	-0-					-0-
02	2912	X	1976	-0-	-936	-0-	486	1	1490	2	N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

09	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
11	1230	N	1023	-0-	-207	-0-	1023	2			N	-0-					-0-
12	1364	N	1247	-0-	-117	-0-	1247	2			N	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
02	952	N	577	-0-	-375	-0-	577	2			N	-0-					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

09	1110	N	1090	-0-	-20	-0-	207	1	883	2	N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	132	1	539	2	N	-0-					-0-
11	1110	N	757	-0-	-353	-0-	128	1	629	2	N	-0-					-0-
12	1116	N	792	-0-	-324	-0-	792	2			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
02	700	N	571	-0-	-129	-0-	113	1	458	2	N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

09	2303	N	2303	-0-	-0-	-0-	299	1	2004	2	N	-0-					-0-
10	2185	N	2185	-0-	-0-	-0-	182	1	2003	2	N	-0-					-0-
11	2160	N	1522	-0-	-638	-0-	273	1	1249	2	N	-0-					-0-
12	2242	N	2242	-0-	-0-	-0-	403	1	1839	2	N	-0-					-0-
01	2170	N	1683	-0-	-487	-0-	375	1	1308	2	N	-0-					-0-
02	1428	N	1193	-0-	-235	-0-	190	1	1003	2	N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

09	1492	N	1492	-0-	-0-	-0-	534	1	958	2	N	-0-					-0-
10	921	N	921	-0-	-0-	-0-	345	1	576	2	N	-0-					-0-
11	1107	N	1107	-0-	-0-	-0-	441	1	666	2	N	-0-					-0-
12	1550	N	1404	-0-	-146	-0-	613	1	791	2	N	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	484	1	642	2	N	-0-					-0-
02	1036	N	716	-0-	-320	-0-	308	1	408	2	N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

09	1860	N	1650	-0-	-210	-0-	312	1	1338	2	N	-0-					-0-
10	1116	N	839	-0-	-277	-0-	182	1	657	2	N	-0-					-0-
11	1590	N	1255	-0-	-335	-0-	247	1	1008	2	N	-0-					-0-
12	2068	N	2068	-0-	-0-	-0-	403	1	1665	2	N	-0-					-0-
01	1377	N	1377	-0-	-0-	-0-	331	1	1046	2	N	-0-					-0-
02	1176	N	1091	-0-	-85	-0-	247	1	844	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1737	N	1737	-0-	-0-	-0-	540	1	1197	2	N	-0-			-0-
10	1745	N	1745	-0-	-0-	-0-	620	1	1125	2	N	-0-			-0-
11	1709	N	1709	-0-	-0-	-0-	600	1	1109	2	N	-0-			-0-
12	1772	N	1772	-0-	-0-	-0-	620	1	1152	2	N	-0-			-0-
01	1736	N	1600	-0-	-136	-0-	620	1	980	2	N	-0-			-0-
02	1596	N	1022	-0-	-574	-0-	409	1	613	2	N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	830	-0-	-130	-0-	91	1	739	2	N	-0-			-0-
10	738	N	738	-0-	-0-	-0-	91	1	647	2	N	-0-			-0-
11	1111	N	1111	-0-	-0-	-0-	133	1	978	2	N	-0-			-0-
12	1198	N	1198	-0-	-0-	-0-	217	1	981	2	N	-0-			-0-
01	744	N	255	-0-	-489	-0-	7	1	248	2	N	-0-			-0-
02	1036	N	809	-0-	-227	-0-	126	1	683	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1215	N	1215	-0-	-0-	-0-	280	1	935	2	N	-0-			-0-
10	725	N	725	-0-	-0-	-0-	130	1	595	2	N	-0-			-0-
11	943	N	943	-0-	-0-	-0-	200	1	743	2	N	-0-			-0-
12	1191	N	1191	-0-	-0-	-0-	310	1	881	2	N	-0-			-0-
01	1031	N	1031	-0-	-0-	-0-	280	1	751	2	N	-0-			-0-
02	630	N	630	-0-	-0-	-0-	170	1	460	2	N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-			-0-
10	911	N	911	-0-	-0-	-0-	911	2			N	-0-			-0-
11	827	N	827	-0-	-0-	-0-	827	2			N	-0-			-0-
12	1023	N	790	-0-	-233	-0-	790	2			N	-0-			-0-
01	899	N	677	-0-	-222	-0-	677	2			N	-0-			-0-
02	784	N	398	-0-	-386	-0-	398	2			N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1817	N	1817	-0-	-0-	-0-	635	1	1182	2	N	-0-			-0-
10	1334	N	1334	-0-	-0-	-0-	459	1	875	2	N	-0-			-0-
11	1716	N	1716	-0-	-0-	-0-	756	1	960	2	N	-0-			-0-
12	1860	N	1667	-0-	-193	-0-	735	1	932	2	N	-0-			-0-
01	1333	N	1293	-0-	-40	-0-	583	1	710	2	N	-0-			-0-
02	1596	N	925	-0-	-671	-0-	365	1	560	2	N	-0-			-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1323	N	1323	-0-	-0-	-0-	331	1	992	2	N	-0-			-0-
10	875	N	875	-0-	-0-	-0-	206	1	669	2	N	-0-			-0-
11	1189	N	1189	-0-	-0-	-0-	305	1	884	2	N	-0-			-0-
12	826	N	826	-0-	-0-	-0-	826	2			N	-0-			-0-
01	756	N	756	-0-	-0-	-0-	756	2			N	-0-			-0-
02	729	N	729	-0-	-0-	-0-	292	1	437	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1446	-0-	-54	-0-	245	1	1201	2	N	-0-					-0-
10	899	N	673	-0-	-226	-0-	127	1	546	2	N	-0-					-0-
11	1170	N	1112	-0-	-58	-0-	160	1	952	2	N	-0-					-0-
12	1488	N	1165	-0-	-323	-0-	192	1	973	2	N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	127	1	593	2	N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	152	1	900	2	N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2934	X	2934	-0-	-0-	-0-	308	1	2626	2	N	-0-					-0-
10	1674	X	901	-0-	-773	-0-	110	1	791	2	N	-0-					-0-
11	2301	X	2301	-0-	-0-	-0-	165	1	2136	2	N	-0-					-0-
12	4205	X	4205	-0-	-0-	-0-	341	1	3864	2	N	-0-					-0-
01	2842	X	2842	-0-	-0-	-0-	253	1	2589	2	N	-0-					-0-
02	2139	N	2139	-0-	-0-	-0-	175	1	1964	2	N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1392	-0-	-738	-0-	279	1	1113	2	N	-0-					-0-
10	961	N	832	-0-	-129	-0-	223	1	609	2	N	-0-					-0-
11	1831	N	1831	-0-	-0-	-0-	390	1	1441	2	N	-0-					-0-
12	1963	N	1963	-0-	-0-	-0-	350	1	1613	2	N	-0-					-0-
01	2059	N	2059	-0-	-0-	-0-	351	1	1708	2	N	-0-					-0-
02	1708	N	838	-0-	-870	-0-	137	1	701	2	N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2438	N	2438	-0-	-0-	-0-	364	1	2074	2	N	-0-					-0-
10	1085	N	975	-0-	-110	-0-	150	1	825	2	N	-0-					-0-
11	1623	N	1623	-0-	-0-	-0-	228	1	1395	2	N	-0-					-0-
12	2511	N	2370	-0-	-141	-0-	372	1	1998	2	N	-0-					-0-
01	1864	N	1864	-0-	-0-	-0-	299	1	1565	2	N	-0-					-0-
02	1512	N	1434	-0-	-78	-0-	208	1	1226	2	N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1867	N	1867	-0-	-0-	-0-	375	1	1492	2	N	-0-					-0-
10	1221	N	1221	-0-	-0-	-0-	236	1	985	2	N	-0-					-0-
11	1706	N	1706	-0-	-0-	-0-	371	1	1335	2	N	-0-					-0-
12	1891	N	737	-0-	-1154	-0-	174	1	563	2	N	-0-					-0-
01	1555	N	1555	-0-	-0-	-0-	267	1	1288	2	N	-0-					-0-
02	1596	N	1011	-0-	-585	-0-	208	1	803	2	N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2914	N	2914	-0-	-0-	-0-	280	1	2634	2	N	-0-					-0-
10	2000	N	2000	-0-	-0-	-0-	180	1	1820	2	N	-0-					-0-
11	2697	N	2697	-0-	-0-	-0-	300	1	2397	2	N	-0-					-0-
12	3100	N	3879	-0-	779	779	310	1	3569	2	N	-0-					-0-
01	3100	N	2879	-0-	-221	558	240	1	2639	2	N	-0-					-0-
02	2629	N	2071	-0-	-558	-0-	170	1	1901	2	N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1916	N	1916	-0-	-0-	-0-	479	1	1437	2	N	-0-					-0-
10	1248	N	1248	-0-	-0-	-0-	294	1	954	2	N	-0-					-0-
11	1757	N	1757	-0-	-0-	-0-	451	1	1306	2	N	-0-					-0-
12	1922	N	1338	-0-	-584	-0-	1338	2			N	-0-					-0-
01	1240	N	1206	-0-	-34	-0-	1206	2			N	-0-					-0-
02	1652	N	1157	-0-	-495	-0-	464	1	693	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
10	465	N	169	-0-	-296	-0-	169	2			N	-0-					-0-
11	720	N	246	-0-	-474	-0-	246	2			N	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1927	N	1927	-0-	-0-	-0-	364	1	1563	2	N	-0-					-0-
10	1242	N	1242	-0-	-0-	-0-	221	1	1021	2	N	-0-					-0-
11	1496	N	1496	-0-	-0-	-0-	390	1	1106	2	N	-0-					-0-
12	1984	N	1950	-0-	-34	-0-	403	1	1547	2	N	-0-					-0-
01	1772	N	1772	-0-	-0-	-0-	403	1	1369	2	N	-0-					-0-
02	1400	N	1131	-0-	-269	-0-	234	1	897	2	N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2991	N	2991	-0-	-0-	-0-	716	1	2275	2	N	-0-					-0-
10	1407	N	1407	-0-	-0-	-0-	405	1	1002	2	N	-0-					-0-
11	3000	N	3091	-0-	91	91	810	1	2281	2	N	-0-					-0-
12	2914	N	2640	-0-	-274	-0-	837	1	1803	2	N	-0-					-0-
01	2105	N	2105	-0-	-0-	-0-	621	1	1484	2	N	-0-					-0-
02	2632	X	1490	-0-	-1142	-0-	432	1	1058	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1730	N	1730	-0-	-0-	-0-	580	1	1150	2	N	-0-					-0-
10	1261	N	1261	-0-	-0-	-0-	620	1	641	2	N	-0-					-0-
11	1676	N	1676	-0-	-0-	-0-	600	1	1076	2	N	-0-					-0-
12	1798	N	1702	-0-	-96	-0-	620	1	1082	2	N	-0-					-0-
01	1563	N	1563	-0-	-0-	-0-	620	1	943	2	N	-0-					-0-
02	1568	N	1157	-0-	-411	-0-	560	1	597	2	N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1305	-0-	-285	-0-	390	1	915	2	N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	403	1	398	2	N	-0-					-0-
11	1320	N	1145	-0-	-175	-0-	390	1	755	2	N	-0-					-0-
12	1364	N	1327	-0-	-37	-0-	403	1	924	2	N	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	403	1	904	2	N	-0-					-0-
02	1064	N	754	-0-	-310	-0-	364	1	390	2	N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1709	-0-	-91	-0-	390	1	1319	2	N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	177	1	752	2	N	-0-					-0-
11	1710	N	1316	-0-	-394	-0-	226	1	1090	2	N	-0-					-0-
12	1887	N	1887	-0-	-0-	-0-	375	1	1512	2	N	-0-					-0-
01	1485	N	1485	-0-	-0-	-0-	315	1	1170	2	N	-0-					-0-
02	1232	N	850	-0-	-382	-0-	162	1	688	2	N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1764	N	1764	-0-	-0-	-0-	390	1	1374	2	N	-0-					-0-
10	1267	N	1267	-0-	-0-	-0-	247	1	1020	2	N	-0-					-0-
11	1890	N	1785	-0-	-105	-0-	369	1	1416	2	N	-0-					-0-
12	1829	N	1411	-0-	-418	-0-	265	1	1146	2	N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	332	1	1159	2	N	-0-					-0-
02	1680	N	678	-0-	-1002	-0-	130	1	548	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2192	X	2192	-0-	-0-	-0-	247	1	1945	2	N	-0-			-0-
10	1563	X	1563	-0-	-0-	-0-	163	1	1400	2	N	-0-			-0-
11	1493	X	1493	-0-	-0-	-0-	152	1	1341	2	N	-0-			-0-
12	2351	X	2351	-0-	-0-	-0-	155	1	2196	2	N	-0-			-0-
01	876	X	876	-0-	-0-	-0-	68	1	808	2	N	-0-			-0-
02	1592	X	1592	-0-	-0-	-0-	94	1	1498	2	N	-0-			-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3330	X	625	-0-	-2705	-0-	60	1	565	2	N	-0-			-0-
10	3441	X	-0-	-0-	-3441	-0-					N	-0-			-0-
11	3330	X	3051	-0-	-279	-0-	368	1	2683	2	N	-0-			-0-
12	3755	X	3755	-0-	-0-	-0-	369	1	3386	2	N	-0-			-0-
01	1770	X	1770	-0-	-0-	-0-	260	1	1510	2	N	-0-			-0-
02	2856	X	1588	-0-	-1268	-0-	280	1	1308	2	N	-0-			-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-			-0-
12	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-			-0-
01	815	X	815	-0-	-0-	-0-	815	2			N	-0-			-0-
02	92	X	92	-0-	-0-	-0-	92	2			N	-0-			-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	630	N	-0-	-0-	-630	-0-					N	-0-			-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-			-0-
12	736	N	736	-0-	-0-	-0-	736	2			N	-0-			-0-
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-			-0-
02	308	N	63	-0-	-245	-0-	63	2			N	-0-			-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3060	X	1976	-0-	-1084	-0-	560	1	1416	2	N	-0-			-0-
10	3162	X	1843	-0-	-1319	-0-	360	1	1483	2	N	-0-			-0-
11	2747	X	2747	-0-	-0-	-0-	600	1	2147	2	N	-0-			-0-
12	2844	X	2844	-0-	-0-	-0-	620	1	2224	2	N	-0-			-0-
01	2462	X	2462	-0-	-0-	-0-	560	1	1902	2	N	-0-			-0-
02	2576	X	1550	-0-	-1026	-0-	340	1	1210	2	N	-0-			-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	4890	X	-0-	-0-	-4890	-0-					N	-0-			-0-
10	5053	X	-0-	-0-	-5053	-0-					N	-0-			-0-
11	4890	X	2415	-0-	-2475	-0-	260	1	2155	2	N	-0-			-0-
12	5972	X	5972	-0-	-0-	-0-	620	1	5352	2	N	-0-			-0-
01	4866	X	4866	-0-	-0-	-0-	530	1	4336	2	N	-0-			-0-
02	2268	X	621	-0-	-1647	-0-	50	1	571	2	N	-0-			-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/25/2025

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

09	3210	X	2028	-0-	-1182	-0-	159	1	1869	2	N	-0-					-0-
10	3317	X	2529	-0-	-788	-0-	241	1	2288	2	N	-0-					-0-
11	3210	X	2996	-0-	-214	-0-	390	1	2606	2	N	-0-					-0-
12	3433	X	3433	-0-	-0-	-0-	403	1	3030	2	N	-0-					-0-
01	2542	X	1400	-0-	-1142	-0-	170	1	1230	2	N	-0-					-0-
02	2800	X	1459	-0-	-1341	-0-	142	1	1317	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

09	2790	X	2739	-0-	-51	-0-	568	1	2171	2	N	-0-					-0-
10	1767	N	1633	-0-	-134	-0-	364	1	1269	2	N	-0-					-0-
11	2670	N	2028	-0-	-642	-0-	369	1	1659	2	N	-0-					-0-
12	2821	N	2796	-0-	-25	-0-	620	1	2176	2	N	-0-					-0-
01	2515	N	2515	-0-	-0-	-0-	620	1	1895	2	N	-0-					-0-
02	1904	N	1599	-0-	-305	-0-	350	1	1249	2	N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

09	2910	X	2144	-0-	-766	-0-	375	1	1769	2	N	-0-					-0-
10	3007	X	1698	-0-	-1309	-0-	199	1	1499	2	N	-0-					-0-
11	2880	X	2880	-0-	-0-	-0-	343	1	2537	2	N	-0-					-0-
12	3065	X	3065	-0-	-0-	-0-	394	1	2671	2	N	-0-					-0-
01	2472	X	2472	-0-	-0-	-0-	334	1	2138	2	N	-0-					-0-
02	2688	N	1567	-0-	-1121	-0-	206	1	1361	2	N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
12	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
11	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
01	1116	N	885	-0-	-231	-0-	885	2			N	-0-					-0-
02	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	840	N	778	-0-	-62	-0-	778	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	988	-0-	-2	-0-	107	1	881	2	N	-0-					-0-
10	496	N	435	-0-	-61	-0-	50	1	385	2	N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	62	1	589	2	N	-0-					-0-
12	1023	N	910	-0-	-113	-0-	910	2			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
02	616	N	586	-0-	-30	-0-	73	1	513	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2721	-0-	-369	-0-	453	1	2268	2	N	-0-					-0-
10	3193	X	771	-0-	-2422	-0-	100	1	671	2	N	-0-					-0-
11	3090	X	2372	-0-	-718	-0-	420	1	1952	2	N	-0-					-0-
12	3280	X	3280	-0-	-0-	-0-	580	1	2700	2	N	-0-					-0-
01	3038	X	2813	-0-	-225	-0-	560	1	2253	2	N	-0-					-0-
02	2548	X	2141	-0-	-407	-0-	380	1	1761	2	N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	575	-0-	-2215	-0-	575	2			N	-0-					-0-
10	1488	N	133	-0-	-1355	-0-	133	2			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	3100	N	3841	-0-	741	741	3841	2			N	-0-					-0-
01	3100	N	3444	-0-	344	1085	3444	2			N	-0-					-0-
02	2800	N	2221	-0-	-579	506	2221	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1631	-0-	-19	-0-	300	1	1331	2	N	-0-					-0-
10	837	N	595	-0-	-242	-0-	108	1	487	2	N	-0-					-0-
11	1590	N	1088	-0-	-502	-0-	174	1	914	2	N	-0-					-0-
12	1674	N	1537	-0-	-137	-0-	259	1	1278	2	N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	118	1	591	2	N	-0-					-0-
02	1008	N	798	-0-	-210	-0-	113	1	685	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	253	-0-	-137	-0-	33	1	220	2	N	-0-			-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-			-0-
11	678	N	678	-0-	-0-	-0-	85	1	593	2	N	-0-			-0-
12	2680	N	2680	-0-	-0-	-0-	390	1	2290	2	N	-0-			-0-
01	680	N	680	-0-	-0-	-0-	85	1	595	2	N	-0-			-0-
02	364	N	162	-0-	-202	-0-	26	1	136	2	N	-0-			-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3480	X	3480	-0-	-0-	-0-	749	1	2731	2	N	-0-			-0-
10	2170	X	1477	-0-	-693	-0-	320	1	1157	2	N	-0-			-0-
11	2421	X	2421	-0-	-0-	-0-	492	1	1929	2	N	-0-			-0-
12	3626	X	3626	-0-	-0-	-0-	753	1	2873	2	N	-0-			-0-
01	2860	X	2860	-0-	-0-	-0-	628	1	2232	2	N	-0-			-0-
02	1960	X	1606	-0-	-354	-0-	459	1	1147	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	660	N	230	-0-	-430	-0-	230	2			N	-0-			-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-			-0-
12	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-			-0-
01	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-			-0-
02	544	N	544	-0-	-0-	-0-	544	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

09	990	N	152	-0-	-838	-0-	152	2			N	-0-			-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-			-0-
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-			-0-
12	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-			-0-
01	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-			-0-
02	840	N	14	-0-	-826	-0-	14	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

09	1670	N	1670	-0-	-0-	-0-	339	1	1331	2	N	-0-			-0-
10	775	N	698	-0-	-77	-0-	151	1	547	2	N	-0-			-0-
11	1192	N	1192	-0-	-0-	-0-	211	1	981	2	N	-0-			-0-
12	1644	N	1644	-0-	-0-	-0-	352	1	1292	2	N	-0-			-0-
01	1322	N	1322	-0-	-0-	-0-	275	1	1047	2	N	-0-			-0-
02	1120	N	945	-0-	-175	-0-	213	1	732	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	2022	X	2022	-0-	-0-	-0-	2022	2			N	-0-			-0-
01	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-			-0-
02	905	X	905	-0-	-0-	-0-	905	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

09	1890	N	220	-0-	-1670	-0-	220	2			N	-0-			-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-			-0-
11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-			-0-
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-			-0-
01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-			-0-
02	1316	N	1095	-0-	-221	-0-	1095	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	215	-0-	-985	-0-	215	2			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
12	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	93	-0-	-1557	-0-	93	2			N	-0-					-0-
10	837	N	78	-0-	-759	-0-	78	2			N	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
12	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
01	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
02	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	149	-0-	-1171	-0-	149	2			N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
12	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
02	1008	N	814	-0-	-194	-0-	814	2			N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	29	-0-	-961	-0-	29	2			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
01	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3283	-0-	-167	-0-	560	1	2723	2	N	-0-					-0-
10	3565	X	1266	-0-	-2299	-0-	200	1	1066	2	N	-0-					-0-
11	3420	X	2480	-0-	-940	-0-	420	1	2060	2	N	-0-					-0-
12	3390	X	3390	-0-	-0-	-0-	580	1	2810	2	N	-0-					-0-
01	3379	X	3171	-0-	-208	-0-	560	1	2611	2	N	-0-					-0-
02	3052	X	2066	-0-	-986	-0-	380	1	1686	2	N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
01	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	660	N	-0-	-0-	-660	-0-					N	-0-			-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-			-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-			-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-			-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-			-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	570	N	-0-	-0-	-570	-0-					N	-0-			-0-
10	837	N	236	-0-	-601	-0-	22	1	214	2	N	-0-			-0-
11	759	N	759	-0-	-0-	-0-	75	1	684	2	N	-0-			-0-
12	1445	N	1445	-0-	-0-	-0-	172	1	1273	2	N	-0-			-0-
01	1187	N	1187	-0-	-0-	-0-	155	1	1032	2	N	-0-			-0-
02	841	N	841	-0-	-0-	-0-	113	1	728	2	N	-0-			-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

09	1849	N	1849	-0-	-0-	-0-	200	1	1649	2	N	-0-			-0-
10	899	N	762	-0-	-137	-0-	88	1	674	2	N	-0-			-0-
11	1320	N	1290	-0-	-30	-0-	123	1	1167	2	N	-0-			-0-
12	1767	N	1475	-0-	-292	-0-	1475	2			N	-0-			-0-
01	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-			-0-
02	1204	N	939	-0-	-265	-0-	118	1	821	2	N	-0-			-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	61	X	61	-0-	-0-	-0-	61	2			N	-0-			-0-
12	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-			-0-
01	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-			-0-
02	325	X	325	-0-	-0-	-0-	325	2			N	-0-			-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

09	1020	N	888	-0-	-132	-0-	139	1	749	2	N	-0-			-0-
10	403	N	372	-0-	-31	-0-	55	1	317	2	N	-0-			-0-
11	960	N	779	-0-	-181	-0-	90	1	689	2	N	-0-			-0-
12	930	N	870	-0-	-60	-0-	870	2			N	-0-			-0-
01	855	N	855	-0-	-0-	-0-	855	2			N	-0-			-0-
02	728	N	488	-0-	-240	-0-	58	1	430	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1604	-0-	-346	-0-	251	1	1353	2	N	-0-					-0-
10	868	N	689	-0-	-179	-0-	102	1	587	2	N	-0-					-0-
11	1650	N	1252	-0-	-398	-0-	144	1	1108	2	N	-0-					-0-
12	1643	N	1496	-0-	-147	-0-	1496	2			N	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
02	1176	N	738	-0-	-438	-0-	87	1	651	2	N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1763	-0-	-307	-0-	212	1	1551	2	N	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	155	1	1155	2	N	-0-					-0-
11	2064	N	2064	-0-	-0-	-0-	270	1	1794	2	N	-0-					-0-
12	1981	N	1981	-0-	-0-	-0-	257	1	1724	2	N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	195	1	1303	2	N	-0-					-0-
02	1932	N	561	-0-	-1371	-0-	61	1	500	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	N	2435	-0-	-355	-0-	501	1	1934	2	N	-0-					-0-
10	2759	N	533	-0-	-2226	-0-	150	1	383	2	N	-0-					-0-
11	2024	N	2024	-0-	-0-	-0-	527	1	1497	2	N	-0-					-0-
12	2641	N	2641	-0-	-0-	-0-	837	1	1804	2	N	-0-					-0-
01	2148	N	2148	-0-	-0-	-0-	837	1	1311	2	N	-0-					-0-
02	1876	N	1152	-0-	-724	-0-	393	1	759	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
12	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
01	2207	X	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
02	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
02	504	N	65	-0-	-439	-0-	65	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
02	532	N	132	-0-	-400	-0-	132	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

09	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
12	837	N	556	-0-	-281	-0-	556	2			N	-0-					-0-
01	651	N	15	-0-	-636	-0-	15	2			N	-0-					-0-
02	588	N	95	-0-	-493	-0-	95	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
12	961	N	538	-0-	-423	-0-	538	2			N	-0-					-0-
01	713	N	9	-0-	-704	-0-	9	2			N	-0-					-0-
02	700	N	135	-0-	-565	-0-	135	2			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1366	N	1366	-0-	-0-	-0-	361	1	1005	2	N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	238	1	609	2	N	-0-					-0-
11	937	N	937	-0-	-0-	-0-	224	1	713	2	N	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	403	1	1045	2	N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	358	1	914	2	N	-0-					-0-
02	868	N	752	-0-	-116	-0-	198	1	554	2	N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	504	N	81	-0-	-423	-0-	81	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
10	682	N	47	-0-	-635	-0-	47	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	59	1	71	2	N	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	306	1	910	2	N	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	319	1	861	2	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	26	1	88	2	N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	963	X	963	-0-	-0-	-0-	300	1	663	2	N	-0-					-0-
10	1378	X	1378	-0-	-0-	-0-	310	1	1068	2	N	-0-					-0-
11	1837	X	1837	-0-	-0-	-0-	300	1	1537	2	N	-0-					-0-
12	2348	X	2348	-0-	-0-	-0-	310	1	2038	2	N	-0-					-0-
01	2035	X	2035	-0-	-0-	-0-	310	1	1725	2	N	-0-					-0-
02	1280	X	1280	-0-	-0-	-0-	280	1	1000	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

09	464	X	464	-0-	-0-	-0-	464	1			N	-0-					-0-
10	1289	X	1289	-0-	-0-	-0-	496	1	793	2	N	-0-					-0-
11	2641	X	2641	-0-	-0-	-0-	480	1	2161	2	N	-0-					-0-
12	2947	X	2947	-0-	-0-	-0-	496	1	2451	2	N	-0-					-0-
01	2684	X	2684	-0-	-0-	-0-	496	1	2188	2	N	-0-					-0-
02	2448	X	2448	-0-	-0-	-0-	448	1	2000	2	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

09	463	X	463	-0-	-0-	-0-	390	1	73	2	N	-0-					-0-
10	403	X	403	-0-	-0-	-0-	403	1			N	-0-					-0-
11	395	X	395	-0-	-0-	-0-	390	1	5	2	N	-0-					-0-
12	1300	X	1300	-0-	-0-	-0-	403	1	897	2	N	-0-					-0-
01	1798	X	1798	-0-	-0-	-0-	403	1	1395	2	N	-0-					-0-
*02	1367	X	1367	-0-	-0-	-0-	364	1	1003	2	N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

09	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
11	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
12	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
02	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	261	1			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	1			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	1			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	1			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	1			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	1			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	1			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	1			N	-0-					-0-
02	392	N	378	-0-	-14	-0-	378	1			N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	X	783	-0-	-0-	-0-	783	1			N	-0-					-0-
10	1044	X	1044	-0-	-0-	-0-	899	1	145	2	N	-0-					-0-
11	1123	X	1123	-0-	-0-	-0-	870	1	253	2	N	-0-					-0-
12	1621	X	1621	-0-	-0-	-0-	899	1	722	2	N	-0-					-0-
01	1536	X	1536	-0-	-0-	-0-	899	1	637	2	N	-0-					-0-
02	1382	X	1382	-0-	-0-	-0-	812	1	570	2	N	-0-					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2100	X	1747	-0-	-353	-0-	26	1	1721	2	N	-0-			-0-
10	1829	N	1329	-0-	-500	-0-	1329	2			N	-0-			-0-
11	1110	N	-0-	-0-	-1110	-0-					N	-0-			-0-
12	2907	N	2907	-0-	-0-	-0-	2907	2			N	-0-			-0-
01	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-			-0-
02	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-			-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

09	1375	N	1375	-0-	-0-	-0-	132	1	1243	2	N	-0-			-0-
10	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-			-0-
11	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-			-0-
12	1426	N	1387	-0-	-39	-0-	1387	2			N	-0-			-0-
01	1364	N	1290	-0-	-74	-0-	1290	2			N	-0-			-0-
02	1260	N	848	-0-	-412	-0-	141	1	707	2	N	-0-			-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

09	1140	N	589	-0-	-551	-0-	589	2			N	-0-			-0-
10	1364	N	901	-0-	-463	-0-	901	2			N	-0-			-0-
11	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-			-0-
12	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-			-0-
01	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-			-0-
02	1232	N	1152	-0-	-80	-0-	1152	2			N	-0-			-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	210	N	146	-0-	-64	-0-	146	2			N	-0-			-0-
10	217	N	194	-0-	-23	-0-	194	2			N	-0-			-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-			-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-			-0-
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-			-0-
02	196	N	122	-0-	-74	-0-	122	2			N	-0-			-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

09	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-			-0-
10	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-			-0-
11	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-			-0-
12	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-			-0-
01	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-			-0-
02	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-			-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

09	1980	N	1103	-0-	-877	-0-	1103	2			N	-0-			-0-
10	2046	N	1675	-0-	-371	-0-	1675	2			N	-0-			-0-
11	1980	N	718	-0-	-1262	-0-	718	2			N	-0-			-0-
12	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-			-0-
01	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-			-0-
02	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	493	-0-	-347	-0-	493	2			N	-0-					-0-
10	1178	N	651	-0-	-527	-0-	651	2			N	-0-					-0-
11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
01	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
02	1008	N	1003	-0-	-5	-0-	1003	2			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	13	1	31	2	N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	151	-0-	-59	-0-	151	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
12	155	N	76	-0-	-79	-0-	76	2			N	-0-					-0-
01	186	N	49	-0-	-137	-0-	49	2			N	-0-					-0-
02	112	N	53	-0-	-59	-0-	53	2			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
02	448	N	368	-0-	-80	-0-	368	2			N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	651	N	529	-0-	-122	-0-	529	2			N	-0-					-0-
01	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

09	180	N	37	-0-	-143	-0-	37	2			Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

09	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
10	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
12	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
01	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
02	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
10	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
11	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
12	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
01	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
02	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

09	721	X	721	-0-	-0-	-0-	721	2			N	-0-			-0-
10	663	X	663	-0-	-0-	-0-	663	2			N	-0-			-0-
11	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-			-0-
12	849	X	849	-0-	-0-	-0-	849	2			N	-0-			-0-
01	634	X	634	-0-	-0-	-0-	634	2			N	-0-			-0-
02	539	X	539	-0-	-0-	-0-	539	2			N	-0-			-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

09	630	N	359	-0-	-271	-0-	359	2			N	-0-			-0-
10	930	N	483	-0-	-447	-0-	483	2			N	-0-			-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-			-0-
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-			-0-
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-			-0-
02	784	N	719	-0-	-65	-0-	719	2			N	-0-			-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

09	752	X	752	-0-	-0-	-0-	752	2			N	-0-			-0-
10	171	X	171	-0-	-0-	-0-	171	2			N	-0-			-0-
11	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-			-0-
12	775	X	775	-0-	-0-	-0-	775	2			N	-0-			-0-
01	705	X	705	-0-	-0-	-0-	705	2			N	-0-			-0-
02	384	X	384	-0-	-0-	-0-	384	2			N	-0-			-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	720	N	246	-0-	-474	-0-	27	1	219	2	N	-0-			-0-
10	707	N	707	-0-	-0-	-0-	707	2			N	-0-			-0-
11	570	N	460	-0-	-110	-0-	460	2			N	-0-			-0-
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-			-0-
01	713	N	626	-0-	-87	-0-	626	2			N	-0-			-0-
02	629	N	629	-0-	-0-	-0-	133	1	496	2	N	-0-			-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

09	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
10	589	N	93	-0-	-496	-0-	93	2			N	-0-			-0-
11	1390	N	1390	-0-	-0-	-0-	239	1	1151	2	N	-0-			-0-
12	1521	N	1521	-0-	-0-	-0-	403	1	1118	2	N	-0-			-0-
01	876	N	876	-0-	-0-	-0-	151	1	725	2	N	-0-			-0-
02	868	N	483	-0-	-385	-0-	13	1	470	2	N	-0-			-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

09	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-			-0-
10	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-			-0-
11	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-			-0-
12	1581	N	1444	-0-	-137	-0-	1444	2			N	-0-			-0-
01	1612	N	1408	-0-	-204	-0-	1408	2			N	-0-			-0-
02	1204	N	904	-0-	-300	-0-	904	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	14					29
10	0	K	-0-	-0-	-0-	-0-					N	22	22	1			29
11	0	K	-0-	-0-	-0-	-0-					N	-0-	5	5			24
12	0	K	-0-	-0-	-0-	-0-					N	26	10	1			40
01	0	K	-0-	-0-	-0-	-0-					N	103	108	1			35
02	0	K	-0-	-0-	-0-	-0-					N	121	120	1			36

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
02	364	N	261	-0-	-103	-0-	261	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
11	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
02	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	920	-0-	-220	-0-	254	1	666	2	N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	310	1	862	2	N	-0-					-0-
11	990	N	888	-0-	-102	-0-	240	1	648	2	N	-0-					-0-
12	961	N	410	-0-	-551	-0-	130	1	280	2	N	-0-					-0-
01	1178	N	296	-0-	-882	-0-	107	1	189	2	N	-0-					-0-
02	840	N	372	-0-	-468	-0-	78	1	294	2	N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2197	N	2197	-0-	-0-	-0-	129	1	2068	2	N	-0-					-0-
10	2317	N	2317	-0-	-0-	-0-	129	1	2188	2	N	-0-					-0-
11	1560	N	1342	-0-	-218	-0-	168	1	1174	2	N	-0-					-0-
12	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
01	1918	N	1918	-0-	-0-	-0-	138	1	1780	2	N	-0-					-0-
02	1410	N	1410	-0-	-0-	-0-	97	1	1313	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	N	1044	-0-	-246	-0-	1044	2			N	-0-			-0-
10	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-			-0-
11	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-			-0-
12	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-			-0-
01	3100	N	3141	-0-	41	41	3141	2			N	-0-			-0-
02	2800	N	4721	-0-	1921	1962	4721	2			N	-0-			-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1020	N	980	-0-	-40	-0-	980	2			Y	-0-			-0-
10	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-			-0-
11	954	N	954	-0-	-0-	-0-	954	2			Y	-0-			-0-
12	963	N	963	-0-	-0-	-0-	963	2			Y	-0-			-0-
01	961	N	956	-0-	-5	-0-	956	2			Y	-0-			-0-
02	868	N	683	-0-	-185	-0-	683	2			Y	-0-			-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1020	N	981	-0-	-39	-0-	192	1	789	2	N	-0-			-0-
10	696	N	696	-0-	-0-	-0-	119	1	577	2	N	-0-			-0-
11	1179	N	1179	-0-	-0-	-0-	291	1	888	2	N	-0-			-0-
12	1023	N	987	-0-	-36	-0-	310	1	677	2	N	-0-			-0-
01	805	N	805	-0-	-0-	-0-	310	1	495	2	N	-0-			-0-
02	1092	N	547	-0-	-545	-0-	225	1	322	2	N	-0-			-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/18/2025

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	901	-0-	-59	-0-	901	2			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
01	992	N	941	-0-	-51	-0-	941	2			N	-0-					-0-
02	840	N	807	-0-	-33	-0-	807	2			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	520	-0-	-50	-0-	520	2			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
02	504	N	482	-0-	-22	-0-	482	2			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	555	-0-	-585	-0-	60	1	495	2	N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
11	570	N	313	-0-	-257	-0-	313	2			N	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
01	1300	N	1300	-0-	-0-	-0-	149	1	1151	2	N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	225	-0-	-285	-0-	24	1	201	2	N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	270	N	120	-0-	-150	-0-	120	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	68	1	525	2	N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1710	N	1472	-0-	-238	-0-	22	1	1450	2	N	-0-			-0-
10	1519	N	819	-0-	-700	-0-	819	2			N	-0-			-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-			-0-
12	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-			-0-
01	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-			-0-
02	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-			-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	274	-0-	-56	-0-	274	2			N	-0-			-0-
10	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-			-0-
11	578	N	578	-0-	-0-	-0-	578	2			N	-0-			-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-			-0-
01	341	N	292	-0-	-49	-0-	292	2			N	-0-			-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-			-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1080	N	577	-0-	-503	-0-	577	2			N	-0-			-0-
10	1054	N	-0-	-0-	-1054	-0-					N	-0-			-0-
11	1020	N	-0-	-0-	-1020	-0-					N	-0-			-0-
12	589	N	345	-0-	-244	-0-	345	2			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1532	N	1532	-0-	-0-	-0-	126	1	1406	2	N	-0-					-0-
10	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
11	1470	N	542	-0-	-928	-0-	542	2			N	-0-					-0-
12	1581	N	1245	-0-	-336	-0-	1245	2			N	-0-					-0-
01	1426	N	1153	-0-	-273	-0-	1153	2			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	83	1	661	2	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	1397	-0-	-943	-0-	1397	2			N	-0-					-0-
10	2418	N	2348	-0-	-70	-0-	2348	2			N	-0-					-0-
11	2340	N	950	-0-	-1390	-0-	950	2			N	-0-					-0-
12	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
01	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
02	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1143	N	1143	-0-	-0-	-0-	148	1	995	2	N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	156	1	628	2	N	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	153	1	928	2	N	-0-					-0-
12	1178	N	318	-0-	-860	-0-	318	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	144	1	724	2	N	-0-					-0-
02	1008	N	757	-0-	-251	-0-	757	2			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1090	N	1090	-0-	-0-	-0-	141	1	949	2	N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	154	1	620	2	N	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	147	1	892	2	N	-0-					-0-
12	1116	N	328	-0-	-788	-0-	328	2			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	135	1	680	2	N	-0-					-0-
02	980	N	696	-0-	-284	-0-	696	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
10	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
11	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
01	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
02	580	X	580	-0-	-0-	-0-	580	2			N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	50	1	470	2	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
12	527	N	376	-0-	-151	-0-	376	2			N	-0-					-0-
01	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
02	364	N	253	-0-	-111	-0-	42	1	211	2	N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
12	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
01	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
02	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	34	X	34	-0-	-0-	-0-	34	2		N	-0-			-0-
10	107	X	107	-0-	-0-	-0-	107	2		N	-0-			-0-
11	132	X	132	-0-	-0-	-0-	132	2		N	-0-			-0-
12	117	X	117	-0-	-0-	-0-	117	2		N	-0-			-0-
01	162	X	162	-0-	-0-	-0-	162	2		N	-0-			-0-
02	66	X	66	-0-	-0-	-0-	66	2		N	-0-			-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	769	X	769	-0-	-0-	-0-	769	2		N	-0-			-0-
10	780	X	780	-0-	-0-	-0-	780	2		N	-0-			-0-
11	1303	X	1303	-0-	-0-	-0-	1303	2		N	-0-			-0-
12	835	X	835	-0-	-0-	-0-	835	2		N	-0-			-0-
01	579	X	579	-0-	-0-	-0-	579	2		N	-0-			-0-
02	519	X	519	-0-	-0-	-0-	519	2		N	-0-			-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

09	256	X	256	-0-	-0-	-0-	256	2		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	59	X	59	-0-	-0-	-0-	59	2		N	-0-			-0-
01	554	X	554	-0-	-0-	-0-	554	2		N	-0-			-0-
02	623	X	623	-0-	-0-	-0-	623	2		N	-0-			-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

09	1080	N	820	-0-	-260	-0-	820	2		N	-0-			-0-
10	1271	N	771	-0-	-500	-0-	771	2		N	-0-			-0-
11	1066	N	1066	-0-	-0-	-0-	1066	2		N	-0-			-0-
12	837	N	733	-0-	-104	-0-	733	2		N	-0-			-0-
01	775	N	476	-0-	-299	-0-	476	2		N	-0-			-0-
02	1008	N	726	-0-	-282	-0-	726	2		N	-0-			-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
09	1860	N	1794	-0-	-66	-0-	172	1	1622	2	N	-0-			-0-
10	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-			-0-
11	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-			-0-
12	1860	N	1837	-0-	-23	-0-	1837	2			N	-0-			-0-
01	1798	N	1748	-0-	-50	-0-	1748	2			N	-0-			-0-
02	1680	N	1118	-0-	-562	-0-	186	1	932	2	N	-0-			-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
09	865	X	865	-0-	-0-	-0-	865	2			N	-0-			-0-
10	694	X	694	-0-	-0-	-0-	694	2			N	-0-			-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-			-0-
12	586	X	586	-0-	-0-	-0-	586	2			N	-0-			-0-
01	545	X	545	-0-	-0-	-0-	545	2			N	-0-			-0-
02	259	X	259	-0-	-0-	-0-	259	2			N	-0-			-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
09	1360	X	1360	-0-	-0-	-0-	1360	2			N	-0-			-0-
10	2051	X	2051	-0-	-0-	-0-	2051	2			N	-0-			-0-
11	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-			-0-
12	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-			-0-
01	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-			-0-
02	753	X	753	-0-	-0-	-0-	753	2			N	-0-			-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	281	-0-	-19	-0-	281	2		N	-0-			-0-
10	387	N	387	-0-	-0-	-0-	387	2		N	-0-			-0-
11	289	N	289	-0-	-0-	-0-	289	2		N	-0-			-0-
12	323	N	323	-0-	-0-	-0-	323	2		N	-0-			-0-
01	744	N	744	-0-	-0-	-0-	744	2		N	-0-			-0-
02	398	N	398	-0-	-0-	-0-	398	2		N	-0-			-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	87	N	87	-0-	-0-	-0-	87	2		N	-0-			-0-
10	218	N	218	-0-	-0-	-0-	218	2		N	-0-			-0-
11	203	N	203	-0-	-0-	-0-	203	2		N	-0-			-0-
12	181	N	181	-0-	-0-	-0-	181	2		N	-0-			-0-
01	176	N	176	-0-	-0-	-0-	176	2		N	-0-			-0-
02	144	N	144	-0-	-0-	-0-	144	2		N	-0-			-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

09	1123	X	1123	-0-	-0-	-0-	1123	2		N	-0-			-0-
10	1315	X	1315	-0-	-0-	-0-	1315	2		N	-0-			-0-
11	1422	X	1422	-0-	-0-	-0-	1422	2		N	-0-			-0-
12	1421	X	1421	-0-	-0-	-0-	1421	2		N	-0-			-0-
01	1351	X	1351	-0-	-0-	-0-	1351	2		N	-0-			-0-
02	952	X	952	-0-	-0-	-0-	952	2		N	-0-			-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

09	182	X	182	-0-	-0-	-0-	182	2		N	-0-			-0-
10	217	X	217	-0-	-0-	-0-	217	2		N	-0-			-0-
11	289	X	289	-0-	-0-	-0-	289	2		N	-0-			-0-
12	309	X	309	-0-	-0-	-0-	309	2		N	-0-			-0-
01	294	X	294	-0-	-0-	-0-	294	2		N	-0-			-0-
02	255	X	255	-0-	-0-	-0-	255	2		N	-0-			-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

09	496	X	496	-0-	-0-	-0-	496	2		N	-0-			-0-
10	562	X	562	-0-	-0-	-0-	562	2		N	-0-			-0-
11	662	X	662	-0-	-0-	-0-	662	2		N	-0-			-0-
12	677	X	677	-0-	-0-	-0-	677	2		N	-0-			-0-
01	626	X	626	-0-	-0-	-0-	626	2		N	-0-			-0-
02	507	X	507	-0-	-0-	-0-	507	2		N	-0-			-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

09	1120	X	1120	-0-	-0-	-0-	1120	2		N	-0-			-0-
10	1352	X	1352	-0-	-0-	-0-	1352	2		N	-0-			-0-
11	1596	X	1596	-0-	-0-	-0-	1596	2		N	-0-			-0-
12	1550	X	1550	-0-	-0-	-0-	1550	2		N	-0-			-0-
01	1412	X	1412	-0-	-0-	-0-	1412	2		N	-0-			-0-
02	956	X	956	-0-	-0-	-0-	956	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
11	570	N	409	-0-	-161	-0-	409	2			N	-0-					-0-
12	806	N	557	-0-	-249	-0-	557	2			N	-0-					-0-
01	620	N	539	-0-	-81	-0-	539	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	580	X	580	-0-	-0-	-0-	580	2			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
01	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1404	-0-	-846	-0-	1404	2			N	-0-					-0-
10	2170	N	983	-0-	-1187	-0-	983	2			N	-0-					-0-
11	1020	N	398	-0-	-622	-0-	398	2			N	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	1566	-0-	-1164	-0-	1566	2			N	-0-					-0-
10	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
11	2730	X	1016	-0-	-1714	-0-	1016	2			N	-0-					-0-
12	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
01	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
02	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
10	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
11	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
12	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	799	-0-	-71	-0-	799	2			N	-0-					-0-
10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
11	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	812	N	673	-0-	-139	-0-	673	2			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	400	-0-	-440	-0-	400	2			N	-0-					-0-
10	992	N	605	-0-	-387	-0-	605	2			N	-0-					-0-
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
02	868	N	773	-0-	-95	-0-	773	2			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	40	-0-	-410	-0-	40	2			N	-0-					-0-
10	186	N	22	-0-	-164	-0-	22	2			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
02	476	N	390	-0-	-86	-0-	390	2			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1860	N	-0-	-0-	-1860	-0-					N	-0-			-0-
10	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-			-0-
11	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-			-0-
12	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-			-0-
01	1922	N	1762	-0-	-160	-0-	1762	2			N	-0-			-0-
02	1848	N	1196	-0-	-652	-0-	1196	2			N	-0-			-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2536	N	2536	-0-	-0-	-0-	209	1	2327	2	N	-0-			-0-
10	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-			-0-
11	1800	N	733	-0-	-1067	-0-	733	2			N	-0-			-0-
12	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-			-0-
01	1860	N	1671	-0-	-189	-0-	1671	2			N	-0-			-0-
02	1055	N	1055	-0-	-0-	-0-	118	1	937	2	N	-0-			-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	511	X	511	-0-	-0-	-0-	511	2			N	-0-			-0-
10	933	X	933	-0-	-0-	-0-	933	2			N	-0-			-0-
11	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-			-0-
12	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-			-0-
01	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-			-0-
02	756	X	756	-0-	-0-	-0-	756	2			N	-0-			-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	996	N	996	-0-	-0-	-0-	996	2			N	-0-			-0-
10	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-			-0-
11	870	N	380	-0-	-490	-0-	380	2			N	-0-			-0-
12	899	N	887	-0-	-12	-0-	887	2			N	-0-			-0-
01	899	N	743	-0-	-156	-0-	743	2			N	-0-			-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-			-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	573	X	573	-0-	-0-	-0-	65	1	508	2	N	-0-			-0-
10	330	X	330	-0-	-0-	-0-	330	2			N	-0-			-0-
11	713	X	713	-0-	-0-	-0-	713	2			N	-0-			-0-
12	611	X	611	-0-	-0-	-0-	611	2			N	-0-			-0-
01	485	X	485	-0-	-0-	-0-	70	1	415	2	N	-0-			-0-
02	328	X	328	-0-	-0-	-0-	51	1	277	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	773	X	773	-0-	-0-	-0-	87	1	686	2	N	-0-			-0-
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-			-0-
11	990	X	990	-0-	-0-	-0-	990	2			N	-0-			-0-
12	907	X	907	-0-	-0-	-0-	907	2			N	-0-			-0-
01	666	X	666	-0-	-0-	-0-	97	1	569	2	N	-0-			-0-
02	486	X	486	-0-	-0-	-0-	76	1	410	2	N	-0-			-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

09	475	X	475	-0-	-0-	-0-	54	1	421	2	N	-0-			-0-
10	304	X	304	-0-	-0-	-0-	304	2			N	-0-			-0-
11	676	X	676	-0-	-0-	-0-	676	2			N	-0-			-0-
12	544	X	544	-0-	-0-	-0-	544	2			N	-0-			-0-
01	378	X	378	-0-	-0-	-0-	55	1	323	2	N	-0-			-0-
02	242	X	242	-0-	-0-	-0-	38	1	204	2	N	-0-			-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

09	323	X	323	-0-	-0-	-0-	323	2			N	-0-			-0-
10	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-			-0-
11	785	X	785	-0-	-0-	-0-	785	2			N	-0-			-0-
12	652	X	652	-0-	-0-	-0-	652	2			N	-0-			-0-
01	699	X	699	-0-	-0-	-0-	699	2			N	-0-			-0-
02	524	X	524	-0-	-0-	-0-	524	2			N	-0-			-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	121	X	121	-0-	-0-	-0-	121	2			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	460	X	460	-0-	-0-	-0-	460	2			N	-0-			-0-
12	926	X	926	-0-	-0-	-0-	926	2			N	-0-			-0-
01	945	X	945	-0-	-0-	-0-	945	2			N	-0-			-0-
02	514	X	514	-0-	-0-	-0-	514	2			N	-0-			-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

09	2280	N	2070	-0-	-210	-0-	122	1	1948	2	N	-0-			-0-
10	2356	N	2239	-0-	-117	-0-	125	1	2114	2	N	-0-			-0-
11	1950	N	972	-0-	-978	-0-	121	1	851	2	N	-0-			-0-
12	2139	N	1902	-0-	-237	-0-	1902	2			N	-0-			-0-
01	2232	N	1823	-0-	-409	-0-	131	1	1692	2	N	-0-			-0-
02	1052	N	1052	-0-	-0-	-0-	72	1	980	2	N	-0-			-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

09	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-			-0-
10	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-			-0-
11	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-			-0-
12	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-			-0-
01	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-			-0-
02	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-			-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

09	1590	N	1438	-0-	-152	-0-	85	1	1353	2	N	-0-			-0-
10	1643	N	1546	-0-	-97	-0-	86	1	1460	2	N	-0-			-0-
11	1380	N	670	-0-	-710	-0-	84	1	586	2	N	-0-			-0-
12	1488	N	1315	-0-	-173	-0-	1315	2			N	-0-			-0-
01	1550	N	1083	-0-	-467	-0-	78	1	1005	2	N	-0-			-0-
02	657	N	657	-0-	-0-	-0-	45	1	612	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1377	-0-	-3	-0-	1377	2			N	-0-					-0-
10	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
11	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
12	1426	N	1397	-0-	-29	-0-	1397	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	1260	N	1108	-0-	-152	-0-	1108	2			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
10	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
11	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
12	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
10	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
11	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
12	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	278	-0-	-142	-0-	278	2			N	-0-					-0-
10	620	N	510	-0-	-110	-0-	510	2			N	-0-					-0-
11	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	761	-0-	-469	-0-	761	2			N	-0-					-0-
10	1271	N	881	-0-	-390	-0-	881	2			N	-0-					-0-
11	1230	N	603	-0-	-627	-0-	603	2			N	-0-					-0-
12	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
01	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1542	N	1542	-0-	-0-	-0-	127	1	1415	2	N	-0-					-0-
10	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
11	1410	N	525	-0-	-885	-0-	525	2			N	-0-					-0-
12	1457	N	1282	-0-	-175	-0-	1282	2			N	-0-					-0-
01	1457	N	1137	-0-	-320	-0-	1137	2			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	81	1	645	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	570	N	360	-0-	-210	-0-	360	2			N	-0-					-0-
10	589	N	492	-0-	-97	-0-	492	2			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	532	N	290	-0-	-242	-0-	290	2			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	3600	X	2790	-0-	-810	-0-	2790	2			N	-0-					-0-
10	4030	X	3726	-0-	-304	-0-	3726	2			N	-0-					-0-
11	3900	X	3566	-0-	-334	-0-	3566	2			N	-0-					-0-
12	4030	X	3801	-0-	-229	-0-	3801	2			N	-0-					-0-
01	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					-0-
02	3360	X	1905	-0-	-1455	-0-	1905	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1580	N	1580	-0-	-0-	-0-	24	1	1556	2	N	-0-					-0-
10	1333	N	1048	-0-	-285	-0-	1048	2			N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
01	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1275	-0-	-165	-0-	75	1	1200	2	N	-0-					-0-
10	1457	N	1418	-0-	-39	-0-	79	1	1339	2	N	-0-					-0-
11	1200	N	546	-0-	-654	-0-	68	1	478	2	N	-0-					-0-
12	1333	N	1149	-0-	-184	-0-	1149	2			N	-0-					-0-
01	1426	N	1039	-0-	-387	-0-	75	1	964	2	N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	42	1	573	2	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
12	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
01	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
02	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
10	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
02	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1488	X	1488	-0-	-0-	-0-	324	1	1164	2	N	-0-					-0-
10	1664	X	1664	-0-	-0-	-0-	372	1	1292	2	N	-0-					-0-
11	1342	X	1342	-0-	-0-	-0-	336	1	1006	2	N	-0-					-0-
12	1615	X	1615	-0-	-0-	-0-	372	1	1243	2	N	-0-					-0-
01	1142	X	1142	-0-	-0-	-0-	312	1	830	2	N	-0-					-0-
02	755	X	755	-0-	-0-	-0-	174	1	581	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1400	X	1400	-0-	-0-	-0-	300	1	1100	2	N	-0-			-0-
10	1447	X	1447	-0-	-0-	-0-	310	1	1137	2	N	-0-			-0-
11	1227	X	1227	-0-	-0-	-0-	300	1	927	2	N	-0-			-0-
12	376	X	376	-0-	-0-	-0-	260	1	116	2	N	-0-			-0-
01	130	X	130	-0-	-0-	-0-	130	1			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

09	835	X	835	-0-	-0-	-0-	94	1	741	2	N	-0-			-0-
10	458	X	458	-0-	-0-	-0-	458	2			N	-0-			-0-
11	993	X	993	-0-	-0-	-0-	993	2			N	-0-			-0-
12	895	X	895	-0-	-0-	-0-	895	2			N	-0-			-0-
01	607	X	607	-0-	-0-	-0-	88	1	519	2	N	-0-			-0-
02	581	X	581	-0-	-0-	-0-	91	1	490	2	N	-0-			-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

09	917	X	917	-0-	-0-	-0-	917	2			N	-0-			-0-
10	940	X	940	-0-	-0-	-0-	940	2			N	-0-			-0-
11	873	X	873	-0-	-0-	-0-	873	2			N	-0-			-0-
12	880	X	880	-0-	-0-	-0-	880	2			N	-0-			-0-
01	873	X	873	-0-	-0-	-0-	873	2			N	-0-			-0-
02	712	X	712	-0-	-0-	-0-	712	2			N	-0-			-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	642	N	642	-0-	-0-	-0-	642	2			N	-0-			-0-
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-			-0-
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-			-0-
12	372	N	246	-0-	-126	-0-	246	2			N	-0-			-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-			-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-			-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1171	X	1171	-0-	-0-	-0-	264	1	907	2	N	-0-			-0-
10	1438	X	1438	-0-	-0-	-0-	252	1	1186	2	N	-0-			-0-
11	1612	X	1612	-0-	-0-	-0-	360	1	1252	2	N	-0-			-0-
12	1773	X	1773	-0-	-0-	-0-	372	1	1401	2	N	-0-			-0-
01	1517	X	1517	-0-	-0-	-0-	324	1	1193	2	N	-0-			-0-
02	1089	X	1089	-0-	-0-	-0-	216	1	873	2	N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

09	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-			-0-
10	867	X	867	-0-	-0-	-0-	867	2			N	-0-			-0-
11	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-			-0-
12	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-			-0-
01	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-			-0-
02	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	721	X	721	-0-	-0-	-0-	721	2			N	-0-			-0-
02	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
10	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/16/1952 TOTAL DEPTH 3470 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SPURLOCK A.M. WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

09	570	N	359	-0-	-211	-0-	359	2			N	-0-					-0-
10	868	N	394	-0-	-474	-0-	394	2			N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
02	728	N	696	-0-	-32	-0-	696	2			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

09	1886	N	1886	-0-	-0-	-0-	28	1	1858	2	N	-0-					-0-
10	1643	N	1208	-0-	-435	-0-	1208	2			N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
01	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

09	870	N	567	-0-	-303	-0-	567	2			N	-0-					-0-
10	899	N	870	-0-	-29	-0-	870	2			N	-0-					-0-
11	870	N	394	-0-	-476	-0-	394	2			N	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
02	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

09	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
10	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
11	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
12	1643	N	1501	-0-	-142	-0-	1501	2			N	-0-					-0-
01	1643	N	1446	-0-	-197	-0-	1446	2			N	-0-					-0-
02	1288	N	976	-0-	-312	-0-	976	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

09	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
10	961	N	649	-0-	-312	-0-	649	2			N	-0-					-0-
11	1170	N	15	-0-	-1155	-0-	15	2			N	-0-					-0-
12	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
01	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	617	-0-	-343	-0-	617	2			N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	651	N	389	-0-	-262	-0-	389	2			N	-0-					-0-
01	868	N	638	-0-	-230	-0-	638	2			N	-0-					-0-
02	588	N	471	-0-	-117	-0-	471	2			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1065	-0-	-195	-0-	1065	2			N	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
11	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
12	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					-0-
01	1395	N	1064	-0-	-331	-0-	1064	2			N	-0-					-0-
02	1008	N	664	-0-	-344	-0-	664	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1044	-0-	-246	-0-	1044	2			N	-0-					-0-
10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
11	1080	N	843	-0-	-237	-0-	843	2			N	-0-					-0-
12	1085	N	919	-0-	-166	-0-	919	2			N	-0-					-0-
01	1147	N	671	-0-	-476	-0-	671	2			N	-0-					-0-
02	784	N	613	-0-	-171	-0-	613	2			N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	426	-0-	-354	-0-	96	1	330	2	N	-0-					-0-
10	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	350	1	646	2	N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
10	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
01	1612	N	1561	-0-	-51	-0-	1561	2			N	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1860	N	1860	-0-	-0-	-0-	178	1	1682	2	N	-0-					-0-
10	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
11	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
12	1922	N	1805	-0-	-117	-0-	1805	2			N	-0-					-0-
01	1860	N	1682	-0-	-178	-0-	1682	2			N	-0-					-0-
02	1624	N	1062	-0-	-562	-0-	177	1	885	2	N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

09	1230	N	1141	-0-	-89	-0-	67	1	1074	2	N	-0-					-0-
10	1271	N	1218	-0-	-53	-0-	68	1	1150	2	N	-0-					-0-
11	1110	N	572	-0-	-538	-0-	71	1	501	2	N	-0-					-0-
12	1178	N	1112	-0-	-66	-0-	1112	2			N	-0-					-0-
01	1209	N	1039	-0-	-170	-0-	75	1	964	2	N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	46	1	626	2	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	360	N	45	-0-	-315	-0-	45	2			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	196	N	156	-0-	-40	-0-	156	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	992	N	672	-0-	-320	-0-	672	2			N	-0-					-0-
11	1230	N	17	-0-	-1213	-0-	17	2			N	-0-					-0-
12	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
01	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

09	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
10	961	N	826	-0-	-135	-0-	826	2			N	-0-					-0-
11	1230	N	15	-0-	-1215	-0-	15	2			N	-0-					-0-
12	1271	N	1261	-0-	-10	-0-	1261	2			N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

09	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
10	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
11	870	X	31	-0-	-839	-0-	31	2			N	-0-					-0-
12	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
01	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
11	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
12	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
01	961	N	929	-0-	-32	-0-	929	2			N	-0-					-0-
02	868	N	566	-0-	-302	-0-	566	2			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1644	N	1644	-0-	-0-	-0-	270	1	1374	2	N	-0-					-0-
10	1559	N	1559	-0-	-0-	-0-	279	1	1280	2	N	-0-					-0-
11	1890	N	1070	-0-	-820	-0-	152	1	918	2	N	-0-					-0-
12	1705	N	1019	-0-	-686	-0-	184	1	835	2	N	-0-					-0-
01	1550	N	323	-0-	-1227	-0-	42	1	281	2	N	-0-					-0-
02	1367	N	1367	-0-	-0-	-0-	144	1	1223	2	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	495	-0-	-135	-0-	300	1	195	2	N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	300	1	272	2	N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	290	1	256	2	N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	170	1	402	2	N	-0-					-0-
01	558	N	512	-0-	-46	-0-	230	1	282	2	N	-0-					-0-
02	504	N	473	-0-	-31	-0-	280	1	193	2	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
11	2070	N	716	-0-	-1354	-0-	716	2			N	-0-					-0-
12	2139	N	1784	-0-	-355	-0-	1784	2			N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	895	-0-	-245	-0-	53	1	842	2	N	-0-					-0-
10	1178	N	1079	-0-	-99	-0-	60	1	1019	2	N	-0-					-0-
11	870	N	235	-0-	-635	-0-	29	1	206	2	N	-0-					-0-
12	930	N	636	-0-	-294	-0-	636	2			N	-0-					-0-
01	1085	N	855	-0-	-230	-0-	62	1	793	2	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	22	1	303	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
10	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
11	1440	N	1331	-0-	-109	-0-	1331	2			N	-0-					-0-
12	1550	N	1349	-0-	-201	-0-	1349	2			N	-0-					-0-
01	1550	N	1311	-0-	-239	-0-	1311	2			N	-0-					-0-
02	1232	N	1033	-0-	-199	-0-	1033	2			N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	890	-0-	-40	-0-	390	1	500	2	N	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	403	1	766	2	N	-0-					-0-
11	930	N	690	-0-	-240	-0-	390	1	300	2	N	-0-					-0-
12	930	N	877	-0-	-53	-0-	361	1	516	2	N	-0-					-0-
01	961	N	753	-0-	-208	-0-	289	1	464	2	N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	295	1	598	2	N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	798	X	798	-0-	-0-	-0-	798	2			N	-0-					-0-
10	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
11	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
12	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
02	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
11	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
12	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-
01	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-
02	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1110	-0-	-750	-0-	1110	2			N	-0-					-0-
10	1953	N	1413	-0-	-540	-0-	1413	2			N	-0-					-0-
11	1800	N	436	-0-	-1364	-0-	436	2			N	-0-					-0-
12	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
01	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
02	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	810	N	292	-0-	-518	-0-	292	2			N	-0-			-0-
10	951	N	951	-0-	-0-	-0-	951	2			N	-0-			-0-
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-			-0-
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-			-0-
01	961	N	534	-0-	-427	-0-	534	2			N	-0-			-0-
02	672	N	448	-0-	-224	-0-	448	2			N	-0-			-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1644	X	1644	-0-	-0-	-0-	136	1	1508	2	N	-0-			-0-
10	1766	X	1766	-0-	-0-	-0-	138	1	1628	2	N	-0-			-0-
11	1808	X	1808	-0-	-0-	-0-	136	1	1672	2	N	-0-			-0-
12	1791	X	1791	-0-	-0-	-0-	151	1	1640	2	N	-0-			-0-
01	1745	X	1745	-0-	-0-	-0-	167	1	1578	2	N	-0-			-0-
02	1138	X	1138	-0-	-0-	-0-	138	1	1000	2	N	-0-			-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	990	X	990	-0-	-0-	-0-	82	1	908	2	N	-0-			-0-
10	1189	X	1189	-0-	-0-	-0-	93	1	1096	2	N	-0-			-0-
11	1233	X	1233	-0-	-0-	-0-	93	1	1140	2	N	-0-			-0-
12	1122	X	1122	-0-	-0-	-0-	95	1	1027	2	N	-0-			-0-
01	713	X	713	-0-	-0-	-0-	68	1	645	2	N	-0-			-0-
02	466	X	466	-0-	-0-	-0-	57	1	409	2	N	-0-			-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	896	N	896	-0-	-0-	-0-	74	1	822	2	N	-0-			-0-
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-			-0-
11	810	N	236	-0-	-574	-0-	236	2			N	-0-			-0-
12	837	N	665	-0-	-172	-0-	665	2			N	-0-			-0-
01	837	N	582	-0-	-255	-0-	582	2			N	-0-			-0-
02	424	N	424	-0-	-0-	-0-	47	1	377	2	N	-0-			-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-			-0-
10	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-			-0-
11	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-			-0-
12	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-			-0-
01	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-			-0-
02	974	X	974	-0-	-0-	-0-	974	2			N	-0-			-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

09	947	X	947	-0-	-0-	-0-	947	2			N	-0-			-0-
10	948	X	948	-0-	-0-	-0-	948	2			N	-0-			-0-
11	829	X	829	-0-	-0-	-0-	829	2			N	-0-			-0-
12	729	X	729	-0-	-0-	-0-	729	2			N	-0-			-0-
01	679	X	679	-0-	-0-	-0-	679	2			N	-0-			-0-
02	624	X	624	-0-	-0-	-0-	624	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
10	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
11	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
12	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
01	1195	X	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
02	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	94	X	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	-0-	-0-	-2490	-0-					N	-0-					-0-
10	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3002	N	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
01	2672	N	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6031	X	6031	-0-	-0-	-0-	6031	2			N	-0-					24
10	6137	X	6137	-0-	-0-	-0-	6137	2			N	-0-					24
11	5732	X	5732	-0-	-0-	-0-	5732	2			N	-0-					24
12	5741	X	5741	-0-	-0-	-0-	5741	2			N	-0-					24
01	6328	X	6328	-0-	-0-	-0-	6328	2			N	-0-					24
02	5092	X	5092	-0-	-0-	-0-	5092	2			N	-0-					24

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					6
10	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					6
11	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					6
12	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					6
01	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					6
02	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2241	X	2241	-0-	-0-	-0-	2241	2			N	-0-					8
10	2180	X	2180	-0-	-0-	-0-	2180	2			N	-0-					8
11	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					8
12	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					8
01	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					8
02	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					8

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					14
10	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					14
11	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					14
12	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					14
01	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					14
02	3072	X	3072	-0-	-0-	-0-	3072	2			N	-0-					14

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	950	X	950	-0-	-0-	-0-	950	2			N	-0-					4
10	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					4
11	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					4
12	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					4
01	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					4
02	915	X	915	-0-	-0-	-0-	915	2			N	-0-					4

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
10	806	N	724	-0-	-82	-0-	724	2			N	-0-					-0-
11	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-
12	775	N	644	-0-	-131	-0-	644	2			N	-0-					-0-
01	713	N	629	-0-	-84	-0-	629	2			N	-0-					-0-
02	616	N	582	-0-	-34	-0-	582	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1432	-0-	-368	-0-	1432	2			N	-0-					-0-
10	1736	N	1045	-0-	-691	-0-	1045	2			N	-0-					-0-
11	1110	N	337	-0-	-773	-0-	337	2			N	-0-					-0-
12	1488	N	1202	-0-	-286	-0-	1202	2			N	-0-					-0-
01	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	80	-0-	-580	-0-	80	2			N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	630	N	208	-0-	-422	-0-	208	2			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
01	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
02	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	2					2
11	252	X	252	-0-	-0-	-0-	248	2	4	9	N	4	4	1			2
12	203	X	203	-0-	-0-	-0-	199	2	4	9	N	4	4	1			2
01	150	X	150	-0-	-0-	-0-	147	2	3	9	N	3	4	1			1
02	134	X	134	-0-	-0-	-0-	131	2	3	9	N	3	3	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
11	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
12	1514	X	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
01	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
02	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

09	210	N	49	-0-	-161	-0-	48	2	1	9	N	1	1	1			-0-
10	186	N	-0-	-0-	-186	-0-					N	1					1
11	328	N	328	-0-	-0-	-0-	325	2	3	9	N	3	3	1			1
12	303	N	303	-0-	-0-	-0-	300	2	3	9	N	3	2	1			2
01	277	N	277	-0-	-0-	-0-	274	2	3	9	N	3	4	1			1
02	304	N	304	-0-	-0-	-0-	300	2	4	9	N	4	3	1			2

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
10	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1482	X	1482	-0-	-0-	-0-	1470	2	12	9	N	11	7	1			7
10	0	X	-0-	-0-	-0-	-0-					N	2	6	1			3
11	1310	X	1310	-0-	-0-	-0-	1299	2	11	9	N	10	10	1			3
12	1448	X	1448	-0-	-0-	-0-	1430	2	18	9	N	16	10	1			9
01	1286	X	1286	-0-	-0-	-0-	1267	2	19	9	N	17	19	1	1	8	6
02	969	X	969	-0-	-0-	-0-	954	2	15	9	N	14	14	1			6

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1237	N	1237	-0-	-0-	-0-	1228	2	9	9	N	8	6	1			5
10	1178	N	-0-	-0-	-1178	-0-					N	2	5	1			2
11	1207	N	1207	-0-	-0-	-0-	1196	2	11	9	N	10	9	1			3
12	1338	N	1338	-0-	-0-	-0-	1323	2	15	9	N	14	9	1			8
01	1210	N	1210	-0-	-0-	-0-	1192	2	18	9	N	16	18	1	1	8	5
02	1120	N	718	-0-	-402	-0-	706	2	12	9	N	11	11	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1160	X	1160	-0-	-0-	-0-	1152	2	8	9	N	7	5	1			5
10	586	X	586	-0-	-0-	-0-	582	2	4	9	N	4	7	1			2
11	725	X	725	-0-	-0-	-0-	718	2	7	9	N	6	6	1			2
12	800	X	800	-0-	-0-	-0-	790	2	10	9	N	9	6	1			5
01	830	X	830	-0-	-0-	-0-	818	2	12	9	N	11	12	1			4
02	737	X	737	-0-	-0-	-0-	726	2	11	9	N	10	9	1			5

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	X	345	-0-	-0-	-0-	343	2	2	9	N	2	2	1			1
10	449	X	449	-0-	-0-	-0-	446	2	3	9	N	3	2	1			2
11	498	X	498	-0-	-0-	-0-	494	2	4	9	N	4	5	1			1
12	527	X	527	-0-	-0-	-0-	520	2	7	9	N	6	4	1			3
01	518	X	518	-0-	-0-	-0-	509	2	9	9	N	8	8	1			3
02	514	X	514	-0-	-0-	-0-	505	2	9	9	N	8	7	1			4

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	558	-0-	-942	-0-	57	1	501	2	N	-0-					-0-
10	651	N	608	-0-	-43	-0-	100	1	508	2	N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	72	1	652	2	N	-0-					-0-
12	1862	N	1862	-0-	-0-	-0-	273	1	1589	2	N	-0-					-0-
01	1717	N	1717	-0-	-0-	-0-	280	1	1437	2	N	-0-					-0-
02	931	N	931	-0-	-0-	-0-	135	1	796	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
10	806	N	773	-0-	-33	-0-	773	2			N	-0-					-0-
11	1080	N	778	-0-	-302	-0-	778	2			N	-0-					-0-
12	1178	N	1097	-0-	-81	-0-	1097	2			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2431	N	2431	-0-	-0-	-0-	752	1	1679	2	N	-0-					-0-
10	1454	N	1454	-0-	-0-	-0-	473	1	981	2	N	-0-					-0-
11	1862	N	1862	-0-	-0-	-0-	500	1	1362	2	N	-0-					-0-
12	2587	N	2587	-0-	-0-	-0-	837	1	1750	2	N	-0-					-0-
01	2359	N	2359	-0-	-0-	-0-	756	1	1603	2	N	-0-					-0-
02	1736	N	1536	-0-	-200	-0-	486	1	1050	2	N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
11	1260	N	1015	-0-	-245	-0-	1015	2			N	-0-					-0-
12	1240	N	1211	-0-	-29	-0-	1211	2			N	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
02	952	N	671	-0-	-281	-0-	671	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2375	N	2375	-0-	-0-	-0-	362	1	2013	2	N	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	234	1	1123	2	N	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	215	1	946	2	N	-0-					-0-
12	2418	N	1971	-0-	-447	-0-	317	1	1654	2	N	-0-					-0-
01	1839	N	1839	-0-	-0-	-0-	364	1	1475	2	N	-0-					-0-
02	1143	N	1143	-0-	-0-	-0-	209	1	934	2	N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1337	N	1337	-0-	-0-	-0-	516	1	821	2	N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	425	1	623	2	N	-0-					-0-
11	911	N	911	-0-	-0-	-0-	411	1	500	2	N	-0-					-0-
12	1364	N	1106	-0-	-258	-0-	537	1	569	2	N	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	608	1	491	2	N	-0-					-0-
02	840	N	647	-0-	-193	-0-	330	1	317	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1572	N	1572	-0-	-0-	-0-	540	1	1032	2	N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	200	1	445	2	N	-0-					-0-
11	1229	N	1229	-0-	-0-	-0-	380	1	849	2	N	-0-					-0-
12	1672	N	1672	-0-	-0-	-0-	620	1	1052	2	N	-0-					-0-
01	1457	N	1457	-0-	-0-	-0-	620	1	837	2	N	-0-					-0-
02	930	N	930	-0-	-0-	-0-	380	1	550	2	N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

09	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
01	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

09	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
10	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
11	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
12	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
01	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
02	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

09	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
10	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
11	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
12	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
01	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
02	1224	X	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

09	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
12	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
01	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
02	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

09	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
12	1706	X	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
01	1602	X	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
02	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

09	392	X	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	419	X	419	-0-	-0-	-0-	419	1			N	-0-					-0-
11	405	X	405	-0-	-0-	-0-	405	1			N	-0-					-0-
12	419	X	419	-0-	-0-	-0-	419	1			N	-0-					-0-
01	419	X	419	-0-	-0-	-0-	419	1			N	-0-					-0-
02	378	X	378	-0-	-0-	-0-	378	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	522	-0-	-168	-0-	522	2			N	-0-					-0-
10	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
11	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
12	527	N	163	-0-	-364	-0-	163	2			N	-0-					-0-
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
10	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
01	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
02	1700	X	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
10	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
11	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
12	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
01	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
02	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	282	-0-	-918	-0-	266	1	16	2	N	-0-					-0-
10	1178	N	693	-0-	-485	-0-	305	1	388	2	N	-0-					-0-
11	1489	N	1489	-0-	-0-	-0-	316	1	1173	2	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	286	1	110	2	N	-0-					-0-
01	682	N	64	-0-	-618	-0-	53	1	11	2	N	-0-					-0-
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	318	-0-	-42	-0-	318	2			N	-0-					17
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					17
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					17
12	341	N	293	-0-	-48	-0-	293	2			N	-0-					17
01	310	N	286	-0-	-24	-0-	286	2			N	-0-					17
02	280	N	263	-0-	-17	-0-	263	2			N	-0-					17

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					27
10	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					27
11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					27
12	1581	N	1360	-0-	-221	-0-	1360	2			N	-0-					27
01	1643	N	1328	-0-	-315	-0-	1328	2			N	-0-					27
02	1316	N	1257	-0-	-59	-0-	1257	2			N	-0-					27

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1558	N	1558	-0-	-0-	-0-	362	1	1196	2	N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	228	1	679	2	N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	225	1	894	2	N	-0-					-0-
12	1644	N	1644	-0-	-0-	-0-	403	1	1241	2	N	-0-					-0-
01	1072	N	1072	-0-	-0-	-0-	267	1	805	2	N	-0-					-0-
02	1036	N	525	-0-	-511	-0-	104	1	421	2	N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1738	N	1738	-0-	-0-	-0-	600	1	1138	2	N	-0-					-0-
10	922	N	922	-0-	-0-	-0-	280	1	642	2	N	-0-					-0-
11	1647	N	1647	-0-	-0-	-0-	600	1	1047	2	N	-0-					-0-
12	1798	N	1628	-0-	-170	-0-	620	1	1008	2	N	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-	560	1	880	2	N	-0-					-0-
02	1540	N	886	-0-	-654	-0-	340	1	546	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1831	N	1831	-0-	-0-	-0-	351	1	1480	2	N	-0-			-0-
10	1537	N	1537	-0-	-0-	-0-	337	1	1200	2	N	-0-			-0-
11	1578	N	1578	-0-	-0-	-0-	390	1	1188	2	N	-0-			-0-
12	1674	N	1379	-0-	-295	-0-	397	1	982	2	N	-0-			-0-
01	1550	N	1531	-0-	-19	-0-	403	1	1128	2	N	-0-			-0-
02	1484	N	837	-0-	-647	-0-	215	1	622	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	930	N	855	-0-	-75	-0-	855	2			N	-0-			-0-
10	800	N	800	-0-	-0-	-0-	800	2			N	-0-			-0-
11	810	N	697	-0-	-113	-0-	697	2			N	-0-			-0-
12	899	N	790	-0-	-109	-0-	790	2			N	-0-			-0-
01	806	N	425	-0-	-381	-0-	425	2			N	-0-			-0-
02	644	N	426	-0-	-218	-0-	426	2			N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1834	N	1834	-0-	-0-	-0-	262	1	1572	2	N	-0-			-0-
10	1157	N	1157	-0-	-0-	-0-	200	1	957	2	N	-0-			-0-
11	1649	N	1649	-0-	-0-	-0-	280	1	1369	2	N	-0-			-0-
12	1798	N	1206	-0-	-592	-0-	230	1	976	2	N	-0-			-0-
01	1171	N	1171	-0-	-0-	-0-	195	1	976	2	N	-0-			-0-
02	1540	N	830	-0-	-710	-0-	148	1	682	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1791	N	1791	-0-	-0-	-0-	319	1	1472	2	N	-0-			-0-
10	1426	N	1426	-0-	-0-	-0-	319	1	1107	2	N	-0-			-0-
11	1431	N	1431	-0-	-0-	-0-	364	1	1067	2	N	-0-			-0-
12	1736	N	1617	-0-	-119	-0-	403	1	1214	2	N	-0-			-0-
01	1426	N	1158	-0-	-268	-0-	255	1	903	2	N	-0-			-0-
02	1344	N	737	-0-	-607	-0-	143	1	594	2	N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-			9
10	186	N	183	-0-	-3	-0-	183	2			N	-0-			9
11	150	N	103	-0-	-47	-0-	103	2			N	-0-			9
12	186	N	-0-	-0-	-186	-0-					N	-0-			9
01	186	N	-0-	-0-	-186	-0-					N	-0-			9
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-			9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
10	1682	X	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
11	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
12	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
01	1604	X	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
02	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
10	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
11	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
12	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
01	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
02	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	766	X	766	-0-	-0-	-0-	766	2	N	-0-			-0-
10	787	X	787	-0-	-0-	-0-	787	2	N	-0-			-0-
11	730	X	730	-0-	-0-	-0-	730	2	N	-0-			-0-
12	758	X	758	-0-	-0-	-0-	758	2	N	-0-			-0-
01	731	X	731	-0-	-0-	-0-	731	2	N	-0-			-0-
02	657	X	657	-0-	-0-	-0-	657	2	N	-0-			-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	605	X	605	-0-	-0-	-0-	190	1	415	2	N	-0-			-0-
10	277	X	277	-0-	-0-	-0-	157	1	120	2	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	166	X	166	-0-	-0-	-0-	166	2			N	-0-			-0-
01	212	X	212	-0-	-0-	-0-	212	2			N	-0-			-0-
02	12	X	12	-0-	-0-	-0-	8	1	4	2	N	-0-			-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	3435	X	3435	-0-	-0-	-0-	3435	2	N	-0-			-0-
10	3922	X	3922	-0-	-0-	-0-	3922	2	N	-0-			-0-
11	3926	X	3926	-0-	-0-	-0-	3926	2	N	-0-			-0-
12	4124	X	4124	-0-	-0-	-0-	4124	2	N	-0-			-0-
01	4111	X	4111	-0-	-0-	-0-	4111	2	N	-0-			-0-
02	3690	X	3690	-0-	-0-	-0-	3690	2	N	-0-			-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2	N	-0-			-0-
10	93	N	-0-	-0-	-93	-0-			N	-0-			-0-
11	991	N	991	-0-	-0-	-0-	991	2	N	-0-			-0-
12	1184	N	1184	-0-	-0-	-0-	1184	2	N	-0-			-0-
01	1068	N	1068	-0-	-0-	-0-	1068	2	N	-0-			-0-
02	586	N	586	-0-	-0-	-0-	586	2	N	-0-			-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	168	N	168	-0-	-0-	-0-	168	2	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	307	X	307	-0-	-0-	-0-	307	2	N	-0-			-0-
10	310	X	310	-0-	-0-	-0-	310	2	N	-0-			-0-
11	341	X	341	-0-	-0-	-0-	341	2	N	-0-			-0-
12	312	X	312	-0-	-0-	-0-	312	2	N	-0-			-0-
01	299	X	299	-0-	-0-	-0-	299	2	N	-0-			-0-
02	256	X	256	-0-	-0-	-0-	256	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					7
10	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					7
11	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					7
12	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					7
01	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					7
02	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					7

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					15
10	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					15
11	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					15
12	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					15
01	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-					15
02	3461	X	3461	-0-	-0-	-0-	3461	2			N	-0-					15

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
10	2180	X	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
11	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
12	2136	X	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
01	2132	X	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
02	1840	X	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
10	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
11	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
12	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
01	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
02	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
10	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-
12	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
01	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
02	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
10	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
11	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
12	2203	X	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
01	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
02	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
10	1909	X	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
11	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
12	1777	X	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
01	1767	X	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
02	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
10	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
12	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
01	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
02	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
10	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
11	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
12	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
01	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
02	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	894	X	894	-0-	-0-	-0-	887	2	7	9	N	6	4	1			4
10	0	X	-0-	-0-	-0-	-0-					N	2	4	1			2
11	880	X	880	-0-	-0-	-0-	872	2	8	9	N	7	7	1			2
12	863	X	863	-0-	-0-	-0-	853	2	10	9	N	9	6	1			5
01	780	X	780	-0-	-0-	-0-	768	2	12	9	N	11	12	1			4
02	672	X	672	-0-	-0-	-0-	662	2	10	9	N	9	9	1			4

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

09	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
10	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
11	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
12	960	X	960	-0-	-0-	-0-	960	2			N	-0-					-0-
01	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
02	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

09	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
10	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
11	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
12	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
01	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-
02	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

09	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
12	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
12	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
01	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
02	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
10	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
12	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	336	-0-	-474	-0-	37	1	299	2	N	-0-					-0-
10	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
11	660	N	478	-0-	-182	-0-	478	2			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
01	837	N	631	-0-	-206	-0-	631	2			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	128	1	475	2	N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
10	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
12	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
01	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	58	1	573	2	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	60	1	516	2	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	37	1	298	2	N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
10	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	755	X	755	-0-	-0-	-0-	119	1	636	2	N	-0-					-0-
12	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
01	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
02	113	X	113	-0-	-0-	-0-	14	1	99	2	N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

09	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
01	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
02	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

09	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
11	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
12	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
02	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	104	-0-	-436	-0-	104	2			N	-0-					-0-
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
11	600	N	366	-0-	-234	-0-	366	2			N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

09	750	N	147	-0-	-603	-0-	147	2			N	-0-					-0-
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	810	N	561	-0-	-249	-0-	561	2			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
01	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
02	532	N	518	-0-	-14	-0-	518	2			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

09	1620	N	-0-	-0-	-1620	-0-					N	-0-					-0-
10	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	1			N	-0-					-0-
12	1458	N	1458	-0-	-0-	-0-	310	1	1148	2	N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	256	1	818	2	N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	170	1	585	2	N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

09	630	N	74	-0-	-556	-0-	74	2			N	-0-					-0-
10	465	N	45	-0-	-420	-0-	45	2			N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
02	588	N	387	-0-	-201	-0-	387	2			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

09	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
10	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
11	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
12	1727	X	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
01	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
02	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/23/2025

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

09	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
01	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

09	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
10	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
11	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
12	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
01	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
02	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

09	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
10	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
11	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
12	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
01	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
02	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

09	4920	X	3334	-0-	-1586	-0-	3334	2			N	-0-					-0-
10	5084	X	2700	-0-	-2384	-0-	2700	2			N	-0-					-0-
11	4920	X	859	-0-	-4061	-0-	859	2			N	-0-					-0-
12	4743	X	3198	-0-	-1545	-0-	3198	2			N	-0-					-0-
01	3441	X	3069	-0-	-372	-0-	3069	2			N	-0-					-0-
02	3108	X	1572	-0-	-1536	-0-	1572	2			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

09	703	X	703	-0-	-0-	-0-	694	2	9	9	N	8	6	1			5
10	652	X	652	-0-	-0-	-0-	645	2	7	9	N	6	6	1			5
11	661	X	661	-0-	-0-	-0-	653	2	8	9	N	7	9	1			3
12	611	X	611	-0-	-0-	-0-	600	2	11	9	N	10	10	1			3
01	519	X	519	-0-	-0-	-0-	508	2	11	9	N	10	11	1			2
02	326	X	326	-0-	-0-	-0-	317	2	9	9	N	8	9	1			1

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

09	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
10	904	X	904	-0-	-0-	-0-	904	2			N	-0-					-0-
11	839	X	839	-0-	-0-	-0-	839	2			N	-0-					-0-
12	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
01	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

09	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
10	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
11	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
12	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
01	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
02	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

09	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	134	X	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	88	X	88	-0-	-0-	-0-	88	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
10	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
12	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
02	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	348	-0-	-1452	-0-	348	2			N	-0-					-0-
10	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
01	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	654	X	654	-0-	-0-	-0-	648	2	6	9	N	5	3	1			3
10	0	X	-0-	-0-	-0-	-0-					N	1	3	1			1
11	733	X	733	-0-	-0-	-0-	725	2	8	9	N	7	6	1			2
12	536	X	536	-0-	-0-	-0-	530	2	6	9	N	5	4	1			3
01	577	X	577	-0-	-0-	-0-	568	2	9	9	N	8	8	1			3
02	489	X	489	-0-	-0-	-0-	482	2	7	9	N	6	7	1			2

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	787	-0-	-563	-0-	787	2			N	-0-					-0-
10	1395	N	1129	-0-	-266	-0-	1129	2			N	-0-					-0-
11	1350	N	472	-0-	-878	-0-	472	2			N	-0-					-0-
12	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
01	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
02	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1949	X	1949	-0-	-0-	-0-	209	1	1740	2	N	-0-					-0-
10	1327	X	1327	-0-	-0-	-0-	131	1	1196	2	N	-0-					-0-
11	1846	X	1846	-0-	-0-	-0-	169	1	1677	2	N	-0-					-0-
12	1847	X	1847	-0-	-0-	-0-	217	1	1630	2	N	-0-					-0-
01	1810	X	1810	-0-	-0-	-0-	217	1	1593	2	N	-0-					-0-
02	1173	X	1173	-0-	-0-	-0-	137	1	1036	2	N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
10	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
11	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
12	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
01	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

09	1384	N	1384	-0-	-0-	-0-	374	1	1010	2	N	-0-					-0-
10	1604	N	1604	-0-	-0-	-0-	589	1	1015	2	N	-0-					-0-
11	1701	N	1701	-0-	-0-	-0-	600	1	1101	2	N	-0-					-0-
12	1967	N	1967	-0-	-0-	-0-	620	1	1347	2	N	-0-					-0-
01	1398	N	1398	-0-	-0-	-0-	460	1	938	2	N	-0-					-0-
02	1355	N	1355	-0-	-0-	-0-	488	1	867	2	N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

09	240	X	240	-0-	-0-	-0-	233	2	7	9	N	6	4	1			7
10	249	X	249	-0-	-0-	-0-	245	2	4	9	N	4	4	1			7
11	67	X	67	-0-	-0-	-0-	59	2	8	9	N	7	6	1			8
12	265	X	265	-0-	-0-	-0-	253	2	12	9	N	11	7	1			12
01	436	X	436	-0-	-0-	-0-	423	2	13	9	N	12	14	1			10
02	225	X	225	-0-	-0-	-0-	217	2	8	9	N	7	8	1			9

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

09	270	N	44	-0-	-226	-0-	44	2			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

09	3807	X	3807	-0-	-0-	-0-	224	1	3583	2	N	-0-					-0-
10	3410	X	3373	-0-	-37	-0-	3373	2			N	-0-					-0-
11	3300	X	403	-0-	-2897	-0-	403	2			N	-0-					-0-
12	3410	X	2358	-0-	-1052	-0-	2358	2			N	-0-					-0-
01	3606	X	3606	-0-	-0-	-0-	771	1	2835	2	N	-0-					-0-
02	3080	X	2551	-0-	-529	-0-	2551	2			N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

09	2130	X	1988	-0-	-142	-0-	1988	2			N	-0-					-0-
10	2077	N	2046	-0-	-31	-0-	2046	2			N	-0-					-0-
11	1980	N	1967	-0-	-13	-0-	1967	2			N	-0-					-0-
12	2046	N	2008	-0-	-38	-0-	2008	2			N	-0-					-0-
01	2046	N	1996	-0-	-50	-0-	1996	2			N	-0-					-0-
02	1848	N	1502	-0-	-346	-0-	1502	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	X	338	-0-	-0-	-0-	338	1			N	-0-					-0-
10	403	X	403	-0-	-0-	-0-	403	1			N	-0-					-0-
11	390	X	390	-0-	-0-	-0-	390	1			N	-0-					-0-
12	494	X	494	-0-	-0-	-0-	403	1	91	2	N	-0-					-0-
01	474	X	474	-0-	-0-	-0-	403	1	71	2	N	-0-					-0-
02	372	X	372	-0-	-0-	-0-	364	1	8	2	N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1609	N	1609	-0-	-0-	-0-	154	1	1455	2	N	-0-					-0-
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
11	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
12	1674	N	1497	-0-	-177	-0-	1497	2			N	-0-					-0-
01	1643	N	1510	-0-	-133	-0-	1510	2			N	-0-					-0-
02	1456	N	931	-0-	-525	-0-	155	1	776	2	N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1650	-0-	-0-	-0-	1650	2			Y	-0-					48
10	1747	N	1747	-0-	-0-	-0-	1723	2	24	9	Y	22					70
11	1673	N	1673	-0-	-0-	-0-	1673	2			Y	-0-					70
12	1702	N	1702	-0-	-0-	-0-	1690	2	12	9	Y	11					81
01	1823	N	1823	-0-	-0-	-0-	1704	2	119	9	Y	108					189
02	1400	N	1240	-0-	-160	-0-	1236	2	4	9	Y	4	68	1			125

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	98	1	362	2	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1893	-0-	-27	-0-	1893	2			Y	-0-					-0-
10	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					-0-
11	1906	N	1906	-0-	-0-	-0-	1906	2			Y	-0-					-0-
12	1933	N	1933	-0-	-0-	-0-	1933	2			Y	-0-					-0-
01	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	959	X	959	-0-	-0-	-0-	151	1	808	2	N	-0-					-0-
12	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
01	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
02	290	X	290	-0-	-0-	-0-	36	1	254	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
12	465	N	430	-0-	-35	-0-	430	2			Y	-0-					-0-
01	465	N	299	-0-	-166	-0-	299	2			Y	-0-					-0-
02	420	N	288	-0-	-132	-0-	288	2			Y	-0-					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	340	2	3	9	N	3	2	1			2
10	341	N	-0-	-0-	-341	-0-					N	-0-	1	1			1
11	324	N	324	-0-	-0-	-0-	321	2	3	9	N	3	3	1			1
12	341	N	307	-0-	-34	-0-	304	2	3	9	N	3	2	1			2
01	289	N	289	-0-	-0-	-0-	286	2	3	9	N	3	4	1			1
02	308	N	262	-0-	-46	-0-	258	2	4	9	N	4	3	1			2

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	360	-0-	-990	-0-	360	2			N	-0-					-0-
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

READ L WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
11	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
12	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
01	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
02	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2084	X	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
10	2135	X	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
11	2042	X	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
12	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
01	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
02	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
10	1838	X	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
11	1680	X	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
12	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
01	1704	X	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
02	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	2			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5884	X	5884	-0-	-0-	-0-	1710	1	4174	2	N	-0-					-0-
10	5939	X	5939	-0-	-0-	-0-	1767	1	4172	2	N	-0-					-0-
11	5685	X	5685	-0-	-0-	-0-	1710	1	3975	2	N	-0-					-0-
12	5719	X	5719	-0-	-0-	-0-	1767	1	3952	2	N	-0-					-0-
01	5606	X	5606	-0-	-0-	-0-	1767	1	3839	2	N	-0-					-0-
02	4774	X	4774	-0-	-0-	-0-	1596	1	3178	2	N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
12	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
02	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-

SNEED P WELL #: 11 A RRCID -> 145339 COMPL. DATE 03/30/1993 TOTAL DEPTH 3141 PERF. 2075 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
10	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
11	2366	X	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
12	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
01	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
02	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

09	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
10	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
11	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
12	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
01	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
02	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

09	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
10	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
11	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
02	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

09	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					-0-
10	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
11	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
12	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					-0-
01	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
02	1916	X	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

09	2085	X	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
10	2118	X	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
11	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
12	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
01	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
02	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-

SNEED P WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

09	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
10	2692	X	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
11	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
12	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
01	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
02	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

09	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
10	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
11	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
12	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
01	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
02	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-			-0-
10	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-			-0-
11	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-			-0-
12	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-			-0-
01	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-			-0-
02	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-			-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	689	X	689	-0-	-0-	-0-	689	2			N	-0-			-0-
10	700	X	700	-0-	-0-	-0-	700	2			N	-0-			-0-
11	715	X	715	-0-	-0-	-0-	715	2			N	-0-			-0-
12	609	X	609	-0-	-0-	-0-	609	2			N	-0-			-0-
01	631	X	631	-0-	-0-	-0-	631	2			N	-0-			-0-
02	673	X	673	-0-	-0-	-0-	673	2			N	-0-			-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-			-0-
10	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-			-0-
11	1225	X	1225	-0-	-0-	-0-	1225	2			N	-0-			-0-
12	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-			-0-
01	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-			-0-
02	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-			-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	176	1			N	-0-			-0-
10	202	N	202	-0-	-0-	-0-	202	1			N	-0-			-0-
11	195	N	195	-0-	-0-	-0-	195	1			N	-0-			-0-
12	202	N	202	-0-	-0-	-0-	202	1			N	-0-			-0-
01	217	N	202	-0-	-15	-0-	202	1			N	-0-			-0-
02	196	N	182	-0-	-14	-0-	182	1			N	-0-			-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	851	X	851	-0-	-0-	-0-	851	2			N	-0-			-0-
10	904	X	904	-0-	-0-	-0-	904	2			N	-0-			-0-
11	849	X	849	-0-	-0-	-0-	849	2			N	-0-			-0-
12	842	X	842	-0-	-0-	-0-	842	2			N	-0-			-0-
01	852	X	852	-0-	-0-	-0-	852	2			N	-0-			-0-
02	681	X	681	-0-	-0-	-0-	681	2			N	-0-			-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	867	X	867	-0-	-0-	-0-	867	2			N	-0-			-0-
10	887	X	887	-0-	-0-	-0-	887	2			N	-0-			-0-
11	863	X	863	-0-	-0-	-0-	863	2			N	-0-			-0-
12	910	X	910	-0-	-0-	-0-	910	2			N	-0-			-0-
01	903	X	903	-0-	-0-	-0-	903	2			N	-0-			-0-
02	816	X	816	-0-	-0-	-0-	816	2			N	-0-			-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2868	X	2868	-0-	-0-	-0-	1710	1	1158	2	N	-0-			-0-
10	2973	X	2973	-0-	-0-	-0-	1767	1	1206	2	N	-0-			-0-
11	2879	X	2879	-0-	-0-	-0-	1710	1	1169	2	N	-0-			-0-
12	3000	X	3000	-0-	-0-	-0-	1767	1	1233	2	N	-0-			-0-
01	2960	X	2960	-0-	-0-	-0-	1767	1	1193	2	N	-0-			-0-
02	2628	X	2628	-0-	-0-	-0-	1596	1	1032	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

09	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					32
10	1767	N	1751	-0-	-16	-0-	1751	2			N	-0-					32
11	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					32
12	1798	N	1568	-0-	-230	-0-	1568	2			N	-0-					32
01	1736	N	1623	-0-	-113	-0-	1623	2			N	-0-					32
02	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					32

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

09	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					42
10	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					42
11	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					42
12	3565	X	3115	-0-	-450	-0-	3115	2			N	-0-					42
01	3658	X	2993	-0-	-665	-0-	2993	2			N	-0-					42
02	3304	X	2855	-0-	-449	-0-	2855	2			N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

09	2921	X	2921	-0-	-0-	-0-	2899	2	22	9	N	20	14	1			13
10	0	X	-0-	-0-	-0-	-0-					N	4	13	1			4
11	3080	X	3080	-0-	-0-	-0-	3050	2	30	9	N	27	23	1			8
12	2443	X	2443	-0-	-0-	-0-	2413	2	30	9	N	27	20	1	1	8	14
01	2579	X	2579	-0-	-0-	-0-	2540	2	39	9	N	35	36	1	1	8	12
02	1620	X	1620	-0-	-0-	-0-	1588	2	32	9	N	29	32	1			9

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

09	198	N	198	-0-	-0-	-0-	59	1	139	2	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

09	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
10	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-
02	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
01	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
02	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
10	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
11	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
12	2216	X	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
01	1979	X	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
02	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
10	936	X	936	-0-	-0-	-0-	936	2			N	-0-					-0-
11	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
12	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
01	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
02	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1579	-0-	-71	-0-	1579	2			N	-0-					-0-
10	1736	N	1618	-0-	-118	-0-	1618	2			N	-0-					-0-
11	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
12	1643	N	1155	-0-	-488	-0-	1155	2			N	-0-					-0-
01	1612	N	609	-0-	-1003	-0-	609	2			N	-0-					-0-
02	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
10	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
11	2086	X	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
12	2055	X	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
01	1966	X	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
02	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
10	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
11	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	841	N	841	-0-	-0-	-0-	834	2	7	9	N	6	4	1			4
10	899	N	869	-0-	-30	-0-	861	2	8	9	N	7	7	1	1	8	3
11	818	N	818	-0-	-0-	-0-	809	2	9	9	N	8	9	1			2
12	868	N	866	-0-	-2	-0-	855	2	11	9	N	10	6	1			6
01	868	N	807	-0-	-61	-0-	795	2	12	9	N	11	13	1			4
02	756	N	665	-0-	-91	-0-	655	2	10	9	N	9	9	1			4

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
12	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
01	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-
02	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
12	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
10	1883	X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
11	1787	X	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
12	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
01	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
02	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 10/09/2025 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
01	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
02	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
10	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
11	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
12	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
01	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
02	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
10	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
11	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
12	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
01	2622	X	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
02	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/14/2025

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-
10	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
12	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	122	-0-	-778	-0-	21	1	101	2	N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	72	1	464	2	N	-0-					-0-
12	1656	N	1656	-0-	-0-	-0-	217	1	1439	2	N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	91	1	357	2	N	-0-					-0-
02	504	N	287	-0-	-217	-0-	45	1	242	2	N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1734	X	1734	-0-	-0-	-0-	1721	2	13	9	N	12	8	1			8
10	0	X	-0-	-0-	-0-	-0-					N	3	8	1			3
11	1821	X	1821	-0-	-0-	-0-	1804	2	17	9	N	15	14	1			4
12	1364	X	1364	-0-	-0-	-0-	1347	2	17	9	N	15	11	1			8
01	1456	X	1456	-0-	-0-	-0-	1434	2	22	9	N	20	20	1	1	8	7
02	1034	X	1034	-0-	-0-	-0-	1015	2	19	9	N	17	18	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2132	X	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
10	2153	X	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
11	2038	X	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
12	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
01	1835	X	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
02	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
10	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
11	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
01	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
02	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
11	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2807	-0-	-223	-0-	2807	2			N	-0-					-0-
10	3131	X	2863	-0-	-268	-0-	2863	2			N	-0-					-0-
11	3030	X	2763	-0-	-267	-0-	2763	2			N	-0-					-0-
12	2914	X	2770	-0-	-144	-0-	2770	2			N	-0-					-0-
01	2914	X	2545	-0-	-369	-0-	2545	2			N	-0-					-0-
02	2632	X	2520	-0-	-112	-0-	2520	2			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
10	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
11	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
11	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
12	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
02	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

09	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
10	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
11	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
12	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
01	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
02	1465	X	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

09	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
12	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

09	586	X	586	-0-	-0-	-0-	579	2	7	9	N	6	4	1			4
10	563	X	563	-0-	-0-	-0-	556	2	7	9	N	6	6	1			4
11	595	X	595	-0-	-0-	-0-	586	2	9	9	N	8	8	1			4
12	512	X	512	-0-	-0-	-0-	500	2	12	9	N	11	10	1			5
01	573	X	573	-0-	-0-	-0-	560	2	13	9	N	12	15	1			2
02	341	X	341	-0-	-0-	-0-	332	2	9	9	N	8	9	1			1

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

09	730	N	730	-0-	-0-	-0-	70	1	660	2	N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
01	744	N	733	-0-	-11	-0-	733	2			N	-0-					-0-
02	672	N	461	-0-	-211	-0-	77	1	384	2	N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

09	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
10	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
11	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
12	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
01	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
02	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

09	2880	N	2879	-0-	-1	-0-	584	1	2295	2	N	-0-					-0-
10	2840	N	2840	-0-	-0-	-0-	598	1	2242	2	N	-0-					-0-
11	2817	N	2817	-0-	-0-	-0-	600	1	2217	2	N	-0-					-0-
12	2976	N	2882	-0-	-94	-0-	620	1	2262	2	N	-0-					-0-
01	2852	N	2803	-0-	-49	-0-	620	1	2183	2	N	-0-					-0-
02	2632	N	2296	-0-	-336	-0-	560	1	1736	2	N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

09	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
11	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

09	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
11	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
12	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
01	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
02	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

09	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

09	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
10	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-
11	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
12	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
01	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
02	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
10	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
11	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
12	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
01	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
02	1103	X	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 07/14/1999 TOTAL DEPTH 3291 PERF. 2087 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
10	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
11	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
01	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
02	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-

SNEED P WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
11	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
12	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
01	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
02	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
10	2042	X	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
11	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
12	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
01	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
02	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
10	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
11	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
12	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
01	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
02	2474	X	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
11	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
01	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
10	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-
02	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ L WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

09	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
11	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
12	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
01	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
02	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	992	N	903	-0-	-89	-0-	903	2			N	-0-					-0-
11	870	N	756	-0-	-114	-0-	756	2			N	-0-					-0-
12	961	N	748	-0-	-213	-0-	748	2			N	-0-					-0-
01	899	N	712	-0-	-187	-0-	712	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

09	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
10	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
11	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
12	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
01	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
02	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	942	-0-	-78	-0-	354	1	588	2	N	-0-					-0-
10	527	N	382	-0-	-145	-0-	151	1	231	2	N	-0-					-0-
11	900	N	695	-0-	-205	-0-	258	1	437	2	N	-0-					-0-
12	961	N	915	-0-	-46	-0-	356	1	559	2	N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	212	1	310	2	N	-0-					-0-
02	644	N	536	-0-	-108	-0-	215	1	321	2	N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
12	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
02	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
10	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
11	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
12	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
01	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
02	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
10	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
11	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-
12	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
01	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
02	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	X	644	-0-	-0-	-0-	644	2			N	-0-					-0-
10	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
12	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
02	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
10	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
11	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
12	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
01	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
02	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

09	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
10	3683	X	3683	-0-	-0-	-0-	3683	2			N	-0-					-0-
11	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
12	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-
01	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
02	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

09	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
10	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
11	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
12	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
01	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
02	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

09	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
10	1359	X	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
11	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
12	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
01	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
02	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

09	2432	X	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
10	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
11	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
12	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
01	2336	X	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
02	2234	X	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
10	4255	X	4255	-0-	-0-	-0-	4255	2			N	-0-					-0-
11	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
12	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					-0-
01	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					-0-
02	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
10	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
11	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-
12	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
01	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
02	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
10	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
11	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
12	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
01	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
02	1576	X	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
10	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-
11	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
12	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
01	2332	X	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
02	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
10	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
11	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
12	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
01	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
02	798	X	798	-0-	-0-	-0-	798	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
02	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
10	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					-0-
11	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
12	4761	X	4761	-0-	-0-	-0-	4761	2			N	-0-					-0-
01	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-
02	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5867	X	5867	-0-	-0-	-0-	5867	2			N	-0-					-0-
10	5948	X	5948	-0-	-0-	-0-	5948	2			N	-0-					-0-
11	5539	X	5539	-0-	-0-	-0-	5539	2			N	-0-					-0-
12	5625	X	5625	-0-	-0-	-0-	5625	2			N	-0-					-0-
01	5453	X	5453	-0-	-0-	-0-	5453	2			N	-0-					-0-
02	5368	X	5368	-0-	-0-	-0-	5368	2			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
11	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
10	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
11	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
12	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
01	1532	X	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
02	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
10	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
11	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
12	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
01	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-
02	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
10	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
11	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
02	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
10	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
11	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
12	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
01	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
02	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3854	X	3854	-0-	-0-	-0-	3854	2			N	-0-					-0-
10	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					-0-
11	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
12	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
01	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					-0-
02	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					-0-
10	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					-0-
11	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
12	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
01	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
02	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
11	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
12	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1902	X	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
10	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
11	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
12	1206	X	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
01	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
02	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
10	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
11	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
01	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
02	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
11	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
12	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
01	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
10	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
12	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
10	2636	X	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
11	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
12	2577	X	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
01	2399	X	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
02	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
10	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
11	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
12	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
01	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					-0-
02	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
10	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
11	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
12	1829	X	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
01	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
02	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

09	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

09	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
10	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
11	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
12	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
01	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

09	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
10	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
11	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
12	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
01	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
02	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

09	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					16
10	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					16
11	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					16
12	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					16
01	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					16
02	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
10	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
11	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
01	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
02	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
11	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
10	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
12	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1653	X	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
10	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
11	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
12	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
01	1522	X	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
02	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
11	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
02	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
10	1893	X	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
11	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
12	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
01	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
02	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-
10	4451	X	4451	-0-	-0-	-0-	4451	2			N	-0-					-0-
11	7226	X	7226	-0-	-0-	-0-	7226	2			N	-0-					-0-
12	7293	X	7293	-0-	-0-	-0-	7293	2			N	-0-					-0-
01	7468	X	7468	-0-	-0-	-0-	7468	2			N	-0-					-0-
02	6729	X	6729	-0-	-0-	-0-	6729	2			N	-0-					-0-

SNEED P WELL #: D 3 RRCID -> 171224 COMPL. DATE 07/28/1999 TOTAL DEPTH 3098 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
10	1698	X	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
11	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
12	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
01	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
02	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	N	409	-0-	-0-	-0-	24	1	385	2	N	-0-					-0-
10	403	N	343	-0-	-60	-0-	343	2			N	-0-					-0-
11	300	N	47	-0-	-253	-0-	47	2			N	-0-					-0-
12	403	N	306	-0-	-97	-0-	306	2			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	91	1	336	2	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
01	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
12	1736	N	1726	-0-	-10	-0-	1726	2			N	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
02	1456	N	897	-0-	-559	-0-	897	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

09	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
11	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
12	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
01	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
02	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

09	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
10	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
12	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
01	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
02	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

09	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
10	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

09	1890	N	942	-0-	-948	-0-	942	2			N	-0-					-0-
10	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
11	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
12	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
01	1953	N	1610	-0-	-343	-0-	1610	2			N	-0-					-0-
02	1736	N	1457	-0-	-279	-0-	1457	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

09	930	N	738	-0-	-192	-0-	738	2			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
12	775	N	589	-0-	-186	-0-	589	2			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
02	700	N	364	-0-	-336	-0-	364	2			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

09	2220	N	2213	-0-	-7	-0-	364	1	1849	2	N	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	208	1	1085	2	N	-0-					-0-
11	1967	N	1967	-0-	-0-	-0-	390	1	1577	2	N	-0-					-0-
12	2294	N	2044	-0-	-250	-0-	403	1	1641	2	N	-0-					-0-
01	1571	N	1571	-0-	-0-	-0-	351	1	1220	2	N	-0-					-0-
02	1848	N	1265	-0-	-583	-0-	221	1	1044	2	N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

09	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
01	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
02	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

09	1320	N	263	-0-	-1057	-0-	263	2			N	-0-					-0-
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
12	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
01	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
02	1260	N	945	-0-	-315	-0-	945	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

09	1200	N	236	-0-	-964	-0-	236	2			N	-0-					-0-
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
11	1290	N	1018	-0-	-272	-0-	1018	2			N	-0-					-0-
12	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
01	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1013	N	1013	-0-	-0-	-0-	260	1	753	2	N	-0-					-0-
10	806	N	627	-0-	-179	-0-	168	1	459	2	N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	250	1	585	2	N	-0-					-0-
12	1054	N	556	-0-	-498	-0-	286	1	270	2	N	-0-					-0-
01	620	N	563	-0-	-57	-0-	180	1	383	2	N	-0-					-0-
02	784	N	380	-0-	-404	-0-	60	1	320	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1063	-0-	-107	-0-	147	1	916	2	N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	124	1	809	2	N	-0-					-0-
11	1204	N	1204	-0-	-0-	-0-	196	1	1008	2	N	-0-					-0-
12	1085	N	1059	-0-	-26	-0-	168	1	891	2	N	-0-					-0-
01	930	N	879	-0-	-51	-0-	131	1	748	2	N	-0-					-0-
02	1120	N	678	-0-	-442	-0-	106	1	572	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1952	N	1952	-0-	-0-	-0-	211	1	1741	2	N	-0-					-0-
10	899	N	818	-0-	-81	-0-	94	1	724	2	N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	138	1	1316	2	N	-0-					-0-
12	1860	N	1797	-0-	-63	-0-	1797	2			N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
02	1344	N	1086	-0-	-258	-0-	136	1	950	2	N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
11	1410	N	972	-0-	-438	-0-	972	2			N	-0-					-0-
12	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
01	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
02	896	N	886	-0-	-10	-0-	886	2			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1292	X	1292	-0-	-0-	-0-	1275	2	17	9	N	15	11	1			9
10	1297	X	1297	-0-	-0-	-0-	1283	2	14	9	N	13	12	1			10
11	1258	X	1258	-0-	-0-	-0-	1243	2	15	9	N	14	17	1			7
12	1258	X	1258	-0-	-0-	-0-	1234	2	24	9	N	22	22	1			7
01	1131	X	1131	-0-	-0-	-0-	1106	2	25	9	N	23	25	1			5
02	789	X	789	-0-	-0-	-0-	771	2	18	9	N	16	19	1			2

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	173	-0-	-487	-0-	173	2			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
02	504	N	472	-0-	-32	-0-	472	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2143	N	2143	-0-	-0-	-0-	336	1	1807	2	N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	126	1	777	2	N	-0-					-0-
11	2458	N	2458	-0-	-0-	-0-	384	1	2074	2	N	-0-					-0-
12	2533	N	2533	-0-	-0-	-0-	403	1	2130	2	N	-0-					-0-
01	2400	N	2400	-0-	-0-	-0-	387	1	2013	2	N	-0-					-0-
02	1820	N	1337	-0-	-483	-0-	213	1	1124	2	N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	931	X	931	-0-	-0-	-0-	920	2	11	9	N	10	7	1			7
10	954	X	954	-0-	-0-	-0-	943	2	11	9	N	10	10	1			7
11	983	X	983	-0-	-0-	-0-	970	2	13	9	N	12	13	1			6
12	787	X	787	-0-	-0-	-0-	767	2	20	9	N	18	16	1			8
01	796	X	796	-0-	-0-	-0-	777	2	19	9	N	17	22	1			3
02	557	X	557	-0-	-0-	-0-	543	2	14	9	N	13	15	1			1

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2155	X	2155	-0-	-0-	-0-	2127	2	28	9	N	25	18	1			15
10	2258	X	2258	-0-	-0-	-0-	2233	2	25	9	N	23	21	1			17
11	2267	X	2267	-0-	-0-	-0-	2236	2	31	9	N	28	31	1			14
12	2245	X	2245	-0-	-0-	-0-	2195	2	50	9	N	45	39	1			20
01	1996	X	1996	-0-	-0-	-0-	1953	2	43	9	N	39	51	1			8
02	1245	X	1245	-0-	-0-	-0-	1215	2	30	9	N	27	32	1			3

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	X	862	-0-	-0-	-0-	851	2	11	9	N	10	6	1			6
10	711	X	711	-0-	-0-	-0-	703	2	8	9	N	7	8	1			5
11	748	X	748	-0-	-0-	-0-	739	2	9	9	N	8	9	1			4
12	1046	X	1046	-0-	-0-	-0-	1027	2	19	9	N	17	15	1			6
01	1059	X	1059	-0-	-0-	-0-	1037	2	22	9	N	20	22	1			4
02	566	X	566	-0-	-0-	-0-	552	2	14	9	N	13	16	1			1

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
01	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3521	X	3521	-0-	-0-	-0-	560	1	2961	2	N	-0-					-0-
10	3503	X	1375	-0-	-2128	-0-	200	1	1175	2	N	-0-					-0-
11	3360	X	2191	-0-	-1169	-0-	420	1	1771	2	N	-0-					-0-
12	3674	X	3674	-0-	-0-	-0-	580	1	3094	2	N	-0-					-0-
01	3503	X	3454	-0-	-49	-0-	560	1	2894	2	N	-0-					-0-
02	3164	X	2229	-0-	-935	-0-	380	1	1849	2	N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	X	790	-0-	-0-	-0-	780	2	10	9	N	9	6	1			5
10	692	X	692	-0-	-0-	-0-	684	2	8	9	N	7	7	1			5
11	716	X	716	-0-	-0-	-0-	706	2	10	9	N	9	9	1			5
12	728	X	728	-0-	-0-	-0-	715	2	13	9	N	12	13	1			4
01	666	X	666	-0-	-0-	-0-	652	2	14	9	N	13	14	1			3
02	399	X	399	-0-	-0-	-0-	389	2	10	9	N	9	11	1			1

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	922	-0-	-68	-0-	196	1	726	2	N	-0-					-0-
10	434	N	342	-0-	-92	-0-	70	1	272	2	N	-0-					-0-
11	780	N	613	-0-	-167	-0-	147	1	466	2	N	-0-					-0-
12	961	N	894	-0-	-67	-0-	203	1	691	2	N	-0-					-0-
01	341	N	235	-0-	-106	-0-	56	1	179	2	N	-0-					-0-
02	560	N	359	-0-	-201	-0-	56	1	303	2	N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	X	276	-0-	-0-	-0-	269	2	7	9	N	6	6	1			5
10	211	X	211	-0-	-0-	-0-	205	2	6	9	N	5	4	1			6
11	252	X	252	-0-	-0-	-0-	246	2	6	9	N	5	5	1			6
12	248	X	248	-0-	-0-	-0-	238	2	10	9	N	9	6	1			9
01	208	X	208	-0-	-0-	-0-	202	2	6	9	N	5	8	1			6
02	73	X	73	-0-	-0-	-0-	72	2	1	9	N	1	2	1			5

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1121	X	1121	-0-	-0-	-0-	1107	2	14	9	N	13	9	1			8
10	1084	X	1084	-0-	-0-	-0-	1072	2	12	9	N	11	11	1			8
11	1102	X	1102	-0-	-0-	-0-	1088	2	14	9	N	13	15	1			6
12	1178	X	1178	-0-	-0-	-0-	1152	2	26	9	N	24	19	1			11
01	1078	X	1078	-0-	-0-	-0-	1056	2	22	9	N	20	27	1			4
02	669	X	669	-0-	-0-	-0-	651	2	18	9	N	16	18	1			2

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2192	N	2192	-0-	-0-	-0-	752	1	1440	2	N	-0-					-0-
10	1244	N	1244	-0-	-0-	-0-	446	1	798	2	N	-0-					-0-
11	2041	N	2041	-0-	-0-	-0-	702	1	1339	2	N	-0-					-0-
12	2201	N	2115	-0-	-86	-0-	837	1	1278	2	N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	621	1	968	2	N	-0-					-0-
02	1904	N	826	-0-	-1078	-0-	297	1	529	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	X	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
01	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
02	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	43	-0-	-1157	-0-	43	2			N	-0-					-0-
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
10	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
11	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
12	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
01	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
02	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	84	1	290	2	N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	386	1	713	2	N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	724	-0-	-716	-0-	724	2			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
11	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
01	1302	N	1100	-0-	-202	-0-	1100	2			N	-0-					-0-
02	1316	N	760	-0-	-556	-0-	760	2			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-
10	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
11	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
12	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
01	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
10	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
11	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
12	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
01	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					-0-
02	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
10	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
11	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
12	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
01	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
02	1425	X	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
10	2217	X	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
11	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
12	2189	X	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
01	2176	X	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
02	1840	X	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
10	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
11	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
12	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
01	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
10	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
11	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
12	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
01	1771	X	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
02	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED P WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
10	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
11	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
12	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
01	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
02	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/06/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	615	-0-	-195	-0-	601	2	14	9	N	13	12	1			15
10	837	N	520	-0-	-317	-0-	509	2	11	9	N	10	9	1			16
11	810	N	704	-0-	-106	-0-	690	2	14	9	N	13	12	1			17
12	651	N	534	-0-	-117	-0-	515	2	19	9	N	17	14	1			20
01	527	N	465	-0-	-62	-0-	451	2	14	9	N	13	17	1			16
02	644	N	200	-0-	-444	-0-	190	2	10	9	N	9	10	1			15

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
10	124	N	39	-0-	-85	-0-	39	2			N	-0-					-0-
11	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-
12	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
10	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
11	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
12	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
01	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
02	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	X	293	-0-	-0-	-0-	289	2	4	9	N	4	3	1			2
10	242	X	242	-0-	-0-	-0-	239	2	3	9	N	3	3	1			2
11	281	X	281	-0-	-0-	-0-	278	2	3	9	N	3	4	1			1
12	265	X	265	-0-	-0-	-0-	261	2	4	9	N	4	4	1			1
01	213	X	213	-0-	-0-	-0-	209	2	4	9	N	4	4	1			1
02	120	X	120	-0-	-0-	-0-	118	2	2	9	N	2	3	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
10	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
11	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
12	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
01	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
02	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	N	2784	-0-	-6	-0-	2784	2			N	-0-					-0-
10	2855	N	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
11	2754	N	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
12	2883	N	1516	-0-	-1367	-0-	1508	2	8	9	N	7	7	8			-0-
01	2852	N	2747	-0-	-105	-0-	2747	2			N	-0-					-0-
02	2576	N	1979	-0-	-597	-0-	1979	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1144	X	1144	-0-	-0-	-0-	1108	2	36	9	N	33	27	1			16
10	1110	X	1110	-0-	-0-	-0-	1080	2	30	9	N	27	25	1	1	8	17
11	1097	X	1097	-0-	-0-	-0-	1064	2	33	9	N	30	31	1			16
12	1146	X	1146	-0-	-0-	-0-	1101	2	45	9	N	41	34	1			23
01	1070	X	1070	-0-	-0-	-0-	1026	2	44	9	N	40	50	1			13
02	685	X	685	-0-	-0-	-0-	651	2	34	9	N	31	35	1			9

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
10	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
11	2305	X	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
12	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
01	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
02	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1029	-0-	-21	-0-	1029	2			N	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
12	1054	N	478	-0-	-576	-0-	478	2			N	-0-					-0-
01	1023	N	909	-0-	-114	-0-	909	2			N	-0-					-0-
02	896	N	642	-0-	-254	-0-	642	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1323	N	1323	-0-	-0-	-0-	300	1	1023	2	N	-0-					-0-
10	1023	N	762	-0-	-261	-0-	169	1	593	2	N	-0-					-0-
11	1140	N	77	-0-	-1063	-0-	77	2			N	-0-					-0-
12	1271	N	753	-0-	-518	-0-	150	1	603	2	N	-0-					-0-
01	775	N	551	-0-	-224	-0-	55	1	496	2	N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	85	1	702	2	N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
12	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
01	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
02	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
12	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
01	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
02	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
10	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
11	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
12	1475	X	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
01	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
02	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
10	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
11	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
12	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
01	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
02	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	150	2	2	9	N	2	1	1			1
10	155	N	-0-	-0-	-155	-0-					N	-0-	1	1			-0-
11	127	N	127	-0-	-0-	-0-	126	2	1	9	N	1	1	1			-0-
12	155	N	127	-0-	-28	-0-	125	2	2	9	N	2	1	1			1
01	126	N	126	-0-	-0-	-0-	124	2	2	9	N	2	2	1			1
02	112	N	90	-0-	-22	-0-	89	2	1	9	N	1	1	1			1

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
11	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
12	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-
02	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
12	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
02	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4857	X	4857	-0-	-0-	-0-	210	1	4647	2	N	-0-					-0-
10	4958	X	4958	-0-	-0-	-0-	217	1	4741	2	N	-0-					-0-
11	4307	X	4307	-0-	-0-	-0-	199	1	4108	2	N	-0-					-0-
12	4789	X	4789	-0-	-0-	-0-	217	1	4572	2	N	-0-					-0-
01	4088	X	4088	-0-	-0-	-0-	217	1	3871	2	N	-0-					-0-
02	3408	X	3408	-0-	-0-	-0-	172	1	3236	2	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	74	-0-	-46	-0-	17	1	57	2	N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5045	X	5045	-0-	-0-	-0-	5045	2			N	-0-					-0-
10	5172	X	5172	-0-	-0-	-0-	5172	2			N	-0-					-0-
11	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-
12	5019	X	5019	-0-	-0-	-0-	5019	2			N	-0-					-0-
01	4982	X	4982	-0-	-0-	-0-	4982	2			N	-0-					-0-
02	4273	X	4273	-0-	-0-	-0-	4273	2			N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	769	-0-	-491	-0-	769	2			N	-0-					-0-
10	1302	N	758	-0-	-544	-0-	758	2			N	-0-					-0-
11	1260	N	293	-0-	-967	-0-	293	2			N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
11	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
12	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
10	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
11	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
01	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
02	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	X	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 11/21/2005 TOTAL DEPTH 3303 PERF. 2913 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

READ L WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1858	X	1858	-0-	-0-	-0-	1835	2	23	9	N	21	17	1			5
10	2838	X	2838	-0-	-0-	-0-	2803	2	35	9	N	32	5	1			32
11	4130	X	4130	-0-	-0-	-0-	4072	2	58	9	N	53	57	1			28
12	4344	X	4344	-0-	-0-	-0-	4246	2	98	9	N	89	78	1			39
01	3881	X	3881	-0-	-0-	-0-	3797	2	84	9	N	76	101	1			14
02	2736	X	2736	-0-	-0-	-0-	2660	2	76	9	N	69	55	1			28

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					36
10	0	X	-0-	-0-	-0-	-0-					N	-0-					36
11	0	X	-0-	-0-	-0-	-0-					N	-0-					36
12	0	X	-0-	-0-	-0-	-0-					N	-0-					36
01	0	X	-0-	-0-	-0-	-0-					N	-0-					36
02	0	X	-0-	-0-	-0-	-0-					N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

09	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
10	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
12	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
01	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
02	840	N	772	-0-	-68	-0-	772	2			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

09	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
10	1137	X	1137	-0-	-0-	-0-	1127	2	10	9	N	9	3	1	1	8	5
11	1268	X	1268	-0-	-0-	-0-	1256	2	12	9	N	11	13	1			3
12	1093	X	1093	-0-	-0-	-0-	1080	2	13	9	N	12	7	1			8
01	1433	X	1433	-0-	-0-	-0-	1411	2	22	9	N	20	20	1	1	8	7
02	895	X	895	-0-	-0-	-0-	880	2	15	9	N	14	16	1			5

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

09	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
10	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
11	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
12	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
01	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
02	1195	X	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/14/2005 TOTAL DEPTH 3600 PERF. 3160 - 3296

09	14B2 EXT		399	-0-	399	455	399	1			N	-0-					-0-
10	14B2 EXT		245	-0-	245	700	245	1			N	-0-					-0-
11	14B2 EXT		253	-0-	253	953	253	1			N	-0-					-0-
12	1387	X	434	-0-	-953	-0-	434	1			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	1			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
10	1698	X	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
11	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
01	2615	X	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-
02	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-

GOBER A WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	44	1	487	2	N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
11	330	N	167	-0-	-163	-0-	167	2			N	-0-					-0-
12	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	24	1	187	2	N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	374	2	3	9	N	3	2	1			2
10	465	N	-0-	-0-	-465	-0-					N	1	2	1			1
11	390	N	376	-0-	-14	-0-	373	2	3	9	N	3	3	1			1
12	403	N	346	-0-	-57	-0-	342	2	4	9	N	4	3	1			2
01	201	N	201	-0-	-0-	-0-	198	2	3	9	N	3	4	1			1
02	364	N	139	-0-	-225	-0-	137	2	2	9	N	2	2	1			1

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1183	X	1183	-0-	-0-	-0-	70	1	1113	2	N	-0-					-0-
10	1311	X	1311	-0-	-0-	-0-	73	1	1238	2	N	-0-					-0-
11	466	X	466	-0-	-0-	-0-	58	1	408	2	N	-0-					-0-
12	960	X	960	-0-	-0-	-0-	960	2			N	-0-					-0-
01	859	X	859	-0-	-0-	-0-	62	1	797	2	N	-0-					-0-
02	492	X	492	-0-	-0-	-0-	34	1	458	2	N	-0-					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1927	X	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
01	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
02	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
10	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
11	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
12	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
10	1836	X	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
11	1726	X	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
12	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
01	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
02	1425	X	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

09	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					21
10	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					21
11	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					21
12	1643	N	1458	-0-	-185	-0-	1458	2			N	-0-					21
01	1550	N	1405	-0-	-145	-0-	1405	2			N	-0-					21
02	1372	N	1298	-0-	-74	-0-	1298	2			N	-0-					21

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

09	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
10	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
11	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-
12	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	839	X	839	-0-	-0-	-0-	839	2			N	-0-					-0-
02	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

09	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
10	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
11	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
01	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
02	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

09	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
10	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
11	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
12	1676	X	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
01	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

09	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
10	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
11	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
12	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
01	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
02	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	320	-0-	-10	-0-	320	2			N	-0-					9
10	341	N	329	-0-	-12	-0-	329	2			N	-0-					9
11	330	N	318	-0-	-12	-0-	318	2			N	-0-					9
12	341	N	323	-0-	-18	-0-	323	2			N	-0-					9
01	341	N	319	-0-	-22	-0-	319	2			N	-0-					9
02	308	N	286	-0-	-22	-0-	286	2			N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

09	2713	X	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
10	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
11	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
12	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
01	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
02	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

09	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
10	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
12	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
02	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

09	930	N	781	-0-	-149	-0-	781	2			N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
01	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	81	2	1	9	N	1	1	1			-0-
12	64	X	64	-0-	-0-	-0-	63	2	1	9	N	1	1	1			-0-
01	64	X	64	-0-	-0-	-0-	63	2	1	9	N	1	1	1			-0-
02	37	X	37	-0-	-0-	-0-	36	2	1	9	N	1	1	1			-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
10	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	716	X	716	-0-	-0-	-0-	707	2	9	9	N	8	6	1			5
10	692	X	692	-0-	-0-	-0-	684	2	8	9	N	7	7	1			5
11	694	X	694	-0-	-0-	-0-	684	2	10	9	N	9	10	1			4
12	698	X	698	-0-	-0-	-0-	685	2	13	9	N	12	12	1			4
01	644	X	644	-0-	-0-	-0-	630	2	14	9	N	13	14	1			3
02	383	X	383	-0-	-0-	-0-	373	2	10	9	N	9	11	1			1

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ L WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

09	560	X	560	-0-	-0-	-0-	553	2	7	9	N	6	5	1			1
10	661	X	661	-0-	-0-	-0-	653	2	8	9	N	7	1	1			7
11	881	X	881	-0-	-0-	-0-	868	2	13	9	N	12	13	1			6
12	728	X	728	-0-	-0-	-0-	711	2	17	9	N	15	14	1			7
01	873	X	873	-0-	-0-	-0-	852	2	21	9	N	19	21	1			5
02	1022	X	1022	-0-	-0-	-0-	997	2	25	9	N	23	19	1			9

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

09	818	X	818	-0-	-0-	-0-	808	2	10	9	N	9	7	1			2
10	1029	X	1029	-0-	-0-	-0-	1017	2	12	9	N	11	2	1			11
11	1084	X	1084	-0-	-0-	-0-	1069	2	15	9	N	14	18	1			7
12	1184	X	1184	-0-	-0-	-0-	1159	2	25	9	N	23	20	1			10
01	891	X	891	-0-	-0-	-0-	870	2	21	9	N	19	25	1			4
02	905	X	905	-0-	-0-	-0-	882	2	23	9	N	21	17	1			8

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

09	270	N	78	-0-	-192	-0-	78	2			N	-0-	1	1			-0-
10	217	N	-0-	-0-	-217	-0-					N	1					1
11	408	N	408	-0-	-0-	-0-	405	2	3	9	N	3	3	1			1
12	392	N	392	-0-	-0-	-0-	388	2	4	9	N	4	3	1			2
01	372	N	372	-0-	-0-	-0-	365	2	7	9	N	6	6	1			2
02	323	N	323	-0-	-0-	-0-	317	2	6	9	N	5	4	1			3

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

09	1723	N	1723	-0-	-0-	-0-	1690	2	33	9	N	30	26	1			13
10	1674	N	1668	-0-	-6	-0-	1643	2	25	9	N	23	22	1	1	8	13
11	1590	N	1581	-0-	-9	-0-	1553	2	28	9	N	25	24	1			14
12	1767	N	1707	-0-	-60	-0-	1671	2	36	9	N	33	22	1			25
01	1674	N	1539	-0-	-135	-0-	1505	2	34	9	N	31	42	1	1	8	13
02	1484	N	965	-0-	-519	-0-	936	2	29	9	N	26	27	1			12

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	20	X	20	-0-	-0-	-0-	19	2	1	9	N	1	1	1			-0-
12	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	31	X	31	-0-	-0-	-0-	30	2	1	9	N	1	1	1			-0-
02	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	608	-0-	-52	-0-	602	2	6	9	N	5	3	1			3
10	651	N	-0-	-0-	-651	-0-					N	1	3	1			1
11	540	N	494	-0-	-46	-0-	490	2	4	9	N	4	4	1			1
12	620	N	501	-0-	-119	-0-	494	2	7	9	N	6	4	1			3
01	523	N	523	-0-	-0-	-0-	516	2	7	9	N	6	7	1			2
02	448	N	395	-0-	-53	-0-	388	2	7	9	N	6	6	1			2

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	156	2	2	9	N	2	1	1			1
10	155	N	-0-	-0-	-155	-0-					N	-0-	1	1			-0-
11	150	N	2	-0-	-148	-0-	2	2			N	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	1430	2	18	9	N	16	5	1			11
01	1894	N	1894	-0-	-0-	-0-	1863	2	31	9	N	28	28	1	1	8	10
02	1878	N	1878	-0-	-0-	-0-	1847	2	31	9	N	28	25	1			13

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
01	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	784	X	784	-0-	-0-	-0-	769	2	15	9	N	14	11	1			6
10	702	X	702	-0-	-0-	-0-	693	2	9	9	N	8	9	1			5
11	472	X	472	-0-	-0-	-0-	464	2	8	9	N	7	9	1			3
12	791	X	791	-0-	-0-	-0-	774	2	17	9	N	15	7	1			11
01	714	X	714	-0-	-0-	-0-	699	2	15	9	N	14	19	1			6
02	372	X	372	-0-	-0-	-0-	360	2	12	9	N	11	12	1			5

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	31	-0-	-59	-0-	30	2	1	9	N	1	1	1			-0-
10	43	N	43	-0-	-0-	-0-	42	2	1	9	N	1	1	1			-0-
11	60	N	59	-0-	-1	-0-	57	2	2	9	N	2	1	1			1
12	102	N	102	-0-	-0-	-0-	101	2	1	9	N	1	1	1			1
01	59	N	59	-0-	-0-	-0-	57	2	2	9	N	2	2	1			1
02	56	N	51	-0-	-5	-0-	51	2			N	-0-	1	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	1147	-0-	-233	-0-	1124	2	23	9	N	21	18	1			9
10	1426	X	989	-0-	-437	-0-	974	2	15	9	N	14	14	1	1	8	8
11	1380	N	1100	-0-	-280	-0-	1081	2	19	9	N	17	16	1			9
12	1178	N	1057	-0-	-121	-0-	1034	2	23	9	N	21	14	1			16
01	992	N	891	-0-	-101	-0-	870	2	21	9	N	19	27	1			8
02	1036	N	385	-0-	-651	-0-	370	2	15	9	N	14	16	1			6

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	N	595	-0-	-0-	-0-	583	2	12	9	N	11	9	1			5
10	578	N	578	-0-	-0-	-0-	570	2	8	9	N	7	8	1			4
11	585	N	585	-0-	-0-	-0-	574	2	11	9	N	10	9	1			5
12	442	N	442	-0-	-0-	-0-	433	2	9	9	N	8	7	1			6
01	448	N	448	-0-	-0-	-0-	437	2	11	9	N	10	12	1			4
02	224	N	189	-0-	-35	-0-	181	2	8	9	N	7	8	1			3

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	-0-	-0-	-600	-0-					N	-0-	3	1	1	5	-0-
10	620	N	-0-	-0-	-620	-0-					N	9	1	1			8
11	735	N	735	-0-	-0-	-0-	724	2	11	9	N	10	13	1			5
12	738	N	738	-0-	-0-	-0-	721	2	17	9	N	15	13	1			7
01	842	N	842	-0-	-0-	-0-	825	2	17	9	N	15	19	1			3
02	689	N	689	-0-	-0-	-0-	670	2	19	9	N	17	14	1			6

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	-0-	-0-	-2190	-0-					N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
11	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
12	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
01	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
02	2156	N	1829	-0-	-327	-0-	1829	2			N	-0-					-0-

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	560	1			N	-0-					-0-
10	3100	N	3528	-0-	428	428	620	1	2908	2	N	-0-					-0-
11	3000	N	3515	-0-	515	943	600	1	2915	2	N	-0-					-0-
12	3100	N	3137	-0-	37	980	620	1	2517	2	N	-0-					-0-
01	3758	X	2778	-0-	-980	-0-	620	1	2158	2	N	-0-					-0-
02	2380	X	1766	-0-	-614	-0-	1766	2			N	-0-					-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 11/21/2019 TOTAL DEPTH 3575 PERF. 2272 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
10	3224	X	3159	-0-	-65	-0-	3159	2			N	-0-					-0-
11	3120	X	2745	-0-	-375	-0-	2745	2			N	-0-					-0-
12	3224	X	2788	-0-	-436	-0-	2788	2			N	-0-					-0-
01	3224	X	2866	-0-	-358	-0-	2866	2			N	-0-					-0-
02	2912	X	2584	-0-	-328	-0-	2584	2			N	-0-					-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	147	-0-	-873	-0-	147	2			N	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	990	N	352	-0-	-638	-0-	352	2			N	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	61	1	575	2	N	-0-					-0-
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
02	588	N	540	-0-	-48	-0-	90	1	450	2	N	-0-					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2297	-0-	-853	-0-	35	1	2262	2	N	-0-					-0-
10	3255	X	1415	-0-	-1840	-0-	1415	2			N	-0-					-0-
11	3150	X	-0-	-0-	-3150	-0-					N	-0-					-0-
12	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
01	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
02	2156	X	1886	-0-	-270	-0-	1886	2			N	-0-					-0-

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 09/01/2019 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2352	-0-	-288	-0-	35	1	2317	2	N	-0-					-0-
10	2418	N	1230	-0-	-1188	-0-	1230	2			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	3100	N	3299	-0-	199	199	3299	2			N	-0-					-0-
01	2690	N	2491	-0-	-199	-0-	2491	2			N	-0-					-0-
02	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 09/01/2019 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2347	-0-	-683	-0-	35	1	2312	2	N	-0-					-0-
10	3131	X	1340	-0-	-1791	-0-	1340	2			N	-0-					-0-
11	3030	X	-0-	-0-	-3030	-0-					N	-0-					-0-
12	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					-0-
01	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-
02	2184	X	1846	-0-	-338	-0-	1846	2			N	-0-					-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
10	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
12	1395	N	771	-0-	-624	-0-	771	2			N	-0-					-0-
01	1085	N	350	-0-	-735	-0-	350	2			N	-0-					-0-
02	560	N	435	-0-	-125	-0-	435	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
10	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
12	1860	N	1697	-0-	-163	-0-	1697	2			N	-0-					-0-
01	1953	N	1558	-0-	-395	-0-	1558	2			N	-0-					-0-
02	1484	N	1025	-0-	-459	-0-	1025	2			N	-0-					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/15/2019 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1602	N	1602	-0-	-0-	-0-	132	1	1470	2	N	-0-					-0-
10	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
11	1530	N	526	-0-	-1004	-0-	526	2			N	-0-					-0-
12	1643	N	1356	-0-	-287	-0-	1356	2			N	-0-					-0-
01	1643	N	1273	-0-	-370	-0-	1273	2			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	76	1	607	2	N	-0-					-0-

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/15/2019 TOTAL DEPTH 3117 PERF. 2675 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2378	-0-	-862	-0-	2378	2			N	-0-					-0-
10	3348	X	3260	-0-	-88	-0-	3260	2			N	-0-					-0-
11	3240	X	1026	-0-	-2214	-0-	1026	2			N	-0-					-0-
12	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					-0-
01	3348	X	3212	-0-	-136	-0-	3212	2			N	-0-					-0-
02	2940	X	2922	-0-	-18	-0-	2922	2			N	-0-					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	335	-0-	-385	-0-	335	2			N	-0-					-0-
10	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
11	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
02	672	N	539	-0-	-133	-0-	539	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 09/15/2019 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2122	-0-	-428	-0-	2122	2			N	-0-					-0-
10	2480	N	1494	-0-	-986	-0-	1494	2			N	-0-					-0-
11	1710	N	496	-0-	-1214	-0-	496	2			N	-0-					-0-
12	2201	N	1691	-0-	-510	-0-	1691	2			N	-0-					-0-
01	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2205	-0-	-315	-0-	33	1	2172	2	N	-0-					-0-
10	2325	N	1155	-0-	-1170	-0-	1155	2			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	3100	N	3162	-0-	62	62	3162	2			N	-0-					-0-
01	2783	N	2721	-0-	-62	-0-	2721	2			N	-0-					-0-
02	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1686	-0-	-234	-0-	25	1	1661	2	N	-0-					-0-
10	1736	N	875	-0-	-861	-0-	875	2			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
01	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
02	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/15/2019 TOTAL DEPTH 2964 PERF. 2588 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2628	N	2628	-0-	-0-	-0-	217	1	2411	2	N	-0-			-0-
10	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-			-0-
11	2460	N	955	-0-	-1505	-0-	955	2			N	-0-			-0-
12	2728	N	2033	-0-	-695	-0-	2033	2			N	-0-			-0-
01	2511	N	1838	-0-	-673	-0-	1838	2			N	-0-			-0-
02	1129	N	1129	-0-	-0-	-0-	126	1	1003	2	N	-0-			-0-

VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

09	720	N	720	-0-	-0-	-0-	720	2			N	-0-			-0-
10	589	N	409	-0-	-180	-0-	409	2			N	-0-			-0-
11	720	N	9	-0-	-711	-0-	9	2			N	-0-			-0-
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-			-0-
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-			-0-
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-			-0-

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

09	923	N	923	-0-	-0-	-0-	923	2			N	-0-			-0-
10	744	N	509	-0-	-235	-0-	509	2			N	-0-			-0-
11	930	N	11	-0-	-919	-0-	11	2			N	-0-			-0-
12	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-			-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-			-0-
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-			-0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

09	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-			-0-
10	1302	N	904	-0-	-398	-0-	904	2			N	-0-			-0-
11	1620	N	19	-0-	-1601	-0-	19	2			N	-0-			-0-
12	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-			-0-
01	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-			-0-
02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-			-0-

BIVINS WELL #: 5C RRCID -> 287916 COMPL. DATE 03/31/2019 TOTAL DEPTH 2823 PERF. 2124 - 2823

09	4674	X	4674	-0-	-0-	-0-	4674	2			N	-0-			-0-
10	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-			-0-
11	4590	X	4590	-0-	-0-	-0-	4590	2			N	-0-			-0-
12	4686	X	4686	-0-	-0-	-0-	4686	2			N	-0-			-0-
01	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-			-0-
02	4221	X	4221	-0-	-0-	-0-	4221	2			N	-0-			-0-

BIVINS WELL #: 4A RRCID -> 288029 COMPL. DATE 03/26/2019 TOTAL DEPTH 2847 PERF. 2125 - 2847

09	1500	N	1421	-0-	-79	-0-	1421	2			N	-0-			-0-
10	1519	N	1434	-0-	-85	-0-	1434	2			N	-0-			-0-
11	1380	N	1342	-0-	-38	-0-	1342	2			N	-0-			-0-
12	1457	N	1397	-0-	-60	-0-	1397	2			N	-0-			-0-
01	1426	N	1378	-0-	-48	-0-	1378	2			N	-0-			-0-
02	1260	N	1182	-0-	-78	-0-	1182	2			N	-0-			-0-

SNEED -C- WELL #: 47D RRCID -> 288240 COMPL. DATE 07/04/2019 TOTAL DEPTH 2769 PERF. 2099 - 2769

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	155	N	3	-0-	-152	-0-	3	2			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-			-0-
01	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-			-0-
02	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 12C RRCID -> 288414 COMPL. DATE 07/14/2019 TOTAL DEPTH 2874 PERF. 2051 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
10	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
11	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
12	2325	N	2047	-0-	-278	-0-	2047	2			N	-0-					-0-
01	2325	N	1999	-0-	-326	-0-	1999	2			N	-0-					-0-
02	1960	N	1741	-0-	-219	-0-	1741	2			N	-0-					-0-

MASTERSON WELL #: 38B RRCID -> 288461 COMPL. DATE 06/18/2019 TOTAL DEPTH 2886 PERF. 1990 - 2881

09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 80A RRCID -> 288466 COMPL. DATE 08/05/2019 TOTAL DEPTH 2865 PERF. 1963 - 2854

09	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
10	1178	N	1164	-0-	-14	-0-	1164	2			N	-0-					-0-
11	1110	N	909	-0-	-201	-0-	909	2			N	-0-					-0-
12	1240	N	595	-0-	-645	-0-	595	2			N	-0-					-0-
01	1178	N	839	-0-	-339	-0-	839	2			N	-0-					-0-
02	840	N	740	-0-	-100	-0-	740	2			N	-0-					-0-

MASTERSON WELL #: 40A RRCID -> 288474 COMPL. DATE 04/27/2019 TOTAL DEPTH 3094 PERF. 2165 - 3093

09	1260	N	911	-0-	-349	-0-	911	2			N	-0-					-0-
10	1333	N	1280	-0-	-53	-0-	1280	2			N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
01	1271	N	854	-0-	-417	-0-	854	2			N	-0-					-0-
02	1092	N	858	-0-	-234	-0-	858	2			N	-0-					-0-

MASTERSON WELL #: 49C RRCID -> 288475 COMPL. DATE 06/17/2019 TOTAL DEPTH 2818 PERF. 2030 - 2818

09	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
10	775	N	677	-0-	-98	-0-	677	2			N	-0-					-0-
11	660	N	531	-0-	-129	-0-	531	2			N	-0-					-0-
12	744	N	561	-0-	-183	-0-	561	2			N	-0-					-0-
01	682	N	583	-0-	-99	-0-	583	2			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	2			N	-0-					-0-

FEE WELL #: 79A RRCID -> 288476 COMPL. DATE 08/02/2019 TOTAL DEPTH 2758 PERF. 2050 - 2758

09	1410	N	1314	-0-	-96	-0-	1314	2			N	-0-					-0-
10	1457	N	1409	-0-	-48	-0-	1409	2			N	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
12	1364	N	1340	-0-	-24	-0-	1340	2			N	-0-					-0-
01	1395	N	1324	-0-	-71	-0-	1324	2			N	-0-					-0-
02	1232	N	1138	-0-	-94	-0-	1138	2			N	-0-					-0-

BIVINS WELL #: 5A RRCID -> 288584 COMPL. DATE 08/27/2019 TOTAL DEPTH 2708 PERF. 2086 - 2708

09	1170	N	766	-0-	-404	-0-	766	2			N	-0-					-0-
10	1209	N	746	-0-	-463	-0-	746	2			N	-0-					-0-
11	1170	N	678	-0-	-492	-0-	678	2			N	-0-					-0-
12	806	N	723	-0-	-83	-0-	723	2			N	-0-					-0-
01	744	N	692	-0-	-52	-0-	692	2			N	-0-					-0-
02	644	N	598	-0-	-46	-0-	598	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 17B RRCID -> 288585 COMPL. DATE 08/30/2019 TOTAL DEPTH 3119 PERF. 2632 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

BIVINS WELL #: 37D RRCID -> 288665 COMPL. DATE 08/30/2019 TOTAL DEPTH 3181 PERF. 2436 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
10	775	N	650	-0-	-125	-0-	650	2			N	-0-					-0-
11	570	N	563	-0-	-7	-0-	563	2			N	-0-					-0-
12	806	N	794	-0-	-12	-0-	794	2			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

SNEED P WELL #: 199E RRCID -> 288892 COMPL. DATE 04/29/2019 TOTAL DEPTH 3025 PERF. 2108 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2209	-0-	-251	-0-	2209	2			N	-0-					-0-
10	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
11	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
12	2294	N	2222	-0-	-72	-0-	2222	2			N	-0-					-0-
01	2542	N	1985	-0-	-557	-0-	1985	2			N	-0-					-0-
02	2296	N	1917	-0-	-379	-0-	1917	2			N	-0-					-0-

MASTERSON WELL #: 95T RRCID -> 288943 COMPL. DATE 05/30/2019 TOTAL DEPTH 2913 PERF. 2085 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-

BIVINS WELL #: 107D RRCID -> 289156 COMPL. DATE 02/13/2020 TOTAL DEPTH 2766 PERF. 2182 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1574	-0-	-76	-0-	1574	2			N	-0-					-0-
10	1674	N	1597	-0-	-77	-0-	1597	2			N	-0-					-0-
11	1530	N	1496	-0-	-34	-0-	1496	2			N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
01	1612	N	1584	-0-	-28	-0-	1584	2			N	-0-					-0-
02	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

READ WELL #: 1A RRCID -> 289182 COMPL. DATE 11/14/2024 TOTAL DEPTH 3151 PERF. 2103 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
10	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
11	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
12	2077	N	1879	-0-	-198	-0-	1879	2			N	-0-					-0-
01	2046	N	1814	-0-	-232	-0-	1814	2			N	-0-					-0-
02	1820	N	1419	-0-	-401	-0-	1419	2			N	-0-					-0-

BIVINS WELL #: 18A RRCID -> 289217 COMPL. DATE 08/14/2019 TOTAL DEPTH 2705 PERF. 2069 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1467	-0-	-3	-0-	1467	2			N	-0-					-0-
10	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-					-0-
11	1380	N	1286	-0-	-94	-0-	1286	2			N	-0-					-0-
12	1519	N	1344	-0-	-175	-0-	1344	2			N	-0-					-0-
01	1457	N	1306	-0-	-151	-0-	1306	2			N	-0-					-0-
02	1204	N	1116	-0-	-88	-0-	1116	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 13A RRCID -> 289446 COMPL. DATE 08/09/2019 TOTAL DEPTH 2806 PERF. 2235 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
10	744	N	699	-0-	-45	-0-	699	2			N	-0-					-0-
11	690	N	625	-0-	-65	-0-	625	2			N	-0-					-0-
12	775	N	702	-0-	-73	-0-	702	2			N	-0-					-0-
01	713	N	709	-0-	-4	-0-	709	2			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-

BIVINS WELL #: S 4 RRCID -> 289468 COMPL. DATE 04/01/2021 TOTAL DEPTH 2772 PERF. 2173 - 2772

09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
10	1891	N	1797	-0-	-94	-0-	1797	2			N	-0-					-0-
11	1740	N	1651	-0-	-89	-0-	1651	2			N	-0-					-0-
12	1829	N	1537	-0-	-292	-0-	1537	2			N	-0-					-0-
01	1798	N	1675	-0-	-123	-0-	1675	2			N	-0-					-0-
02	1540	N	1421	-0-	-119	-0-	1421	2			N	-0-					-0-

BIVINS WELL #: S 3 RRCID -> 289530 COMPL. DATE 04/21/2021 TOTAL DEPTH 2722 PERF. 2120 - 2722

09	3600	X	2609	-0-	-991	-0-	2609	2			N	-0-					-0-
10	3720	X	2614	-0-	-1106	-0-	2614	2			N	-0-					-0-
11	3600	X	2467	-0-	-1133	-0-	2467	2			N	-0-					-0-
12	3720	X	2494	-0-	-1226	-0-	2494	2			N	-0-					-0-
01	3720	X	2231	-0-	-1489	-0-	2231	2			N	-0-					-0-
02	2436	X	2257	-0-	-179	-0-	2257	2			N	-0-					-0-

BIVINS WELL #: 17D RRCID -> 289703 COMPL. DATE 08/07/2019 TOTAL DEPTH 2891 PERF. 2326 - 2891

09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
11	840	N	824	-0-	-16	-0-	824	2			N	-0-					-0-
12	868	N	798	-0-	-70	-0-	798	2			N	-0-					-0-
01	868	N	775	-0-	-93	-0-	775	2			N	-0-					-0-
02	756	N	684	-0-	-72	-0-	684	2			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 290361 COMPL. DATE 12/27/2020 TOTAL DEPTH 2703 PERF. 1954 - 2703

09	1620	N	1533	-0-	-87	-0-	1533	2			N	-0-					-0-
10	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
12	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
01	1705	N	1685	-0-	-20	-0-	1685	2			N	-0-					-0-
02	1540	N	1439	-0-	-101	-0-	1439	2			N	-0-					-0-

COON, R. S. WELL #: 16D RRCID -> 290783 COMPL. DATE 04/14/2021 TOTAL DEPTH 3220 PERF. 2390 - 3220

09	2418	N	2418	-0-	-0-	-0-	245	1	2173	2	N	-0-					-0-
10	1240	N	971	-0-	-269	-0-	104	1	867	2	N	-0-					-0-
11	2220	N	1392	-0-	-828	-0-	119	1	1273	2	N	-0-					-0-
12	2511	N	2246	-0-	-265	-0-	219	1	2027	2	N	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-	140	1	1300	2	N	-0-					-0-
02	1288	N	936	-0-	-352	-0-	78	1	858	2	N	-0-					-0-

SNEED, J. T. WELL #: 7B RRCID -> 290788 COMPL. DATE 03/28/2021 TOTAL DEPTH 2817 PERF. 2335 - 2817

09	1050	N	249	-0-	-801	-0-	36	1	213	2	N	-0-					-0-
10	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	150	1	688	2	N	-0-					-0-
12	2243	N	2243	-0-	-0-	-0-	366	1	1877	2	N	-0-					-0-
01	2229	N	2229	-0-	-0-	-0-	366	1	1863	2	N	-0-					-0-
02	1181	N	1181	-0-	-0-	-0-	204	1	977	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 7A RRCID -> 290851 COMPL. DATE 03/23/2021 TOTAL DEPTH 2811 PERF. 2344 - 2811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	496	-0-	-2114	-0-	496	2			N	-0-					-0-
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
11	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
12	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
01	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
02	2044	N	1400	-0-	-644	-0-	1400	2			N	-0-					-0-

SNEED, J. T. WELL #: 7C RRCID -> 290853 COMPL. DATE 03/21/2021 TOTAL DEPTH 2847 PERF. 2280 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	533	-0-	-1897	-0-	42	1	491	2	N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	2217	N	2217	-0-	-0-	-0-	222	1	1995	2	N	-0-					-0-
12	2841	N	2841	-0-	-0-	-0-	372	1	2469	2	N	-0-					-0-
01	2558	N	2558	-0-	-0-	-0-	372	1	2186	2	N	-0-					-0-
02	2072	N	1428	-0-	-644	-0-	210	1	1218	2	N	-0-					-0-

COON, R. S. WELL #: 16A RRCID -> 290929 COMPL. DATE 04/15/2021 TOTAL DEPTH 3239 PERF. 2512 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2396	N	2396	-0-	-0-	-0-	224	1	2172	2	N	-0-					-0-
10	1114	N	1114	-0-	-0-	-0-	131	1	983	2	N	-0-					-0-
11	1983	N	1983	-0-	-0-	-0-	165	1	1818	2	N	-0-					-0-
12	2480	N	2360	-0-	-120	-0-	256	1	2104	2	N	-0-					-0-
01	2048	N	2048	-0-	-0-	-0-	233	1	1815	2	N	-0-					-0-
02	1848	N	1455	-0-	-393	-0-	154	1	1301	2	N	-0-					-0-

SNEED P WELL #: 3D RRCID -> 291012 COMPL. DATE 04/28/2019 TOTAL DEPTH 3144 PERF. 2243 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
11	1200	N	1187	-0-	-13	-0-	1187	2			N	-0-					-0-
12	1271	N	1173	-0-	-98	-0-	1173	2			N	-0-					-0-
01	1271	N	1032	-0-	-239	-0-	1032	2			N	-0-					-0-
02	1120	N	949	-0-	-171	-0-	949	2			N	-0-					-0-

SNEED, J. T. WELL #: 72B RRCID -> 291015 COMPL. DATE 04/05/2021 TOTAL DEPTH 2826 PERF. 2286 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	340	-0-	-2270	-0-	340	2			N	-0-					-0-
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
12	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
01	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
02	1372	N	1328	-0-	-44	-0-	1328	2			N	-0-					-0-

GOBER WELL #: 16D RRCID -> 291017 COMPL. DATE 04/29/2021 TOTAL DEPTH 3039 PERF. 2596 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3798	-0-	-492	-0-	253	1	3545	2	N	-0-					-0-
10	4433	X	2670	-0-	-1763	-0-	155	1	2515	2	N	-0-					-0-
11	4110	X	3815	-0-	-295	-0-	258	1	3557	2	N	-0-					-0-
12	4247	X	3737	-0-	-510	-0-	268	1	3469	2	N	-0-					-0-
01	4247	X	3268	-0-	-979	-0-	230	1	3038	2	N	-0-					-0-
02	3556	X	1741	-0-	-1815	-0-	97	1	1644	2	N	-0-					-0-

SNEED, J. T. 'W' WELL #: 13B RRCID -> 291026 COMPL. DATE 04/27/2021 TOTAL DEPTH 2877 PERF. 2443 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2384	N	2384	-0-	-0-	-0-	270	1	2114	2	N	-0-					-0-
10	1271	N	1072	-0-	-199	-0-	117	1	955	2	N	-0-					-0-
11	1860	N	1192	-0-	-668	-0-	113	1	1079	2	N	-0-					-0-
12	2449	N	2370	-0-	-79	-0-	267	1	2103	2	N	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	152	1	982	2	N	-0-					-0-
02	1120	N	928	-0-	-192	-0-	126	1	802	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOBER WELL #: 15B RRCID -> 291031 COMPL. DATE 04/29/2021 TOTAL DEPTH 2995 PERF. 2586 - 2995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2700	X	2327	-0-	-373	-0-	270	1	2057	2	N	-0-			-0-
10	1304	N	1304	-0-	-0-	-0-	122	1	1182	2	N	-0-			-0-
11	2272	N	2272	-0-	-0-	-0-	270	1	2002	2	N	-0-			-0-
12	2418	N	2282	-0-	-136	-0-	279	1	2003	2	N	-0-			-0-
01	2116	N	2116	-0-	-0-	-0-	201	1	1915	2	N	-0-			-0-
02	2128	N	1215	-0-	-913	-0-	106	1	1109	2	N	-0-			-0-

SCHLEE WELL #: 271C RRCID -> 291037 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2820 - 3326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2570	X	2570	-0-	-0-	-0-	270	1	2300	2	N	-0-			-0-
10	1612	N	1352	-0-	-260	-0-	153	1	1199	2	N	-0-			-0-
11	2640	N	2237	-0-	-403	-0-	189	1	2048	2	N	-0-			-0-
12	2666	N	2593	-0-	-73	-0-	279	1	2314	2	N	-0-			-0-
01	2181	N	2181	-0-	-0-	-0-	279	1	1902	2	N	-0-			-0-
02	2100	N	1542	-0-	-558	-0-	148	1	1394	2	N	-0-			-0-

TROUTMAN, G. L. WELL #: 273B RRCID -> 291038 COMPL. DATE 05/10/2021 TOTAL DEPTH 3331 PERF. 2779 - 3331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-			-0-
10	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-			-0-
11	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-			-0-
12	2170	N	1923	-0-	-247	-0-	1923	2			N	-0-			-0-
01	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-			-0-
02	1652	N	1183	-0-	-469	-0-	1183	2			N	-0-			-0-

WILLIAMS WELL #: 234B RRCID -> 291100 COMPL. DATE 05/25/2021 TOTAL DEPTH 3342 PERF. 2858 - 3342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3810	X	1209	-0-	-2601	-0-	72	1	1137	2	N	-0-			-0-
10	3844	X	2021	-0-	-1823	-0-	135	1	1886	2	N	-0-			-0-
11	3600	X	2902	-0-	-698	-0-	171	1	2731	2	N	-0-			-0-
12	3720	X	3720	-0-	-0-	-0-	279	1	3441	2	N	-0-			-0-
01	3425	X	3425	-0-	-0-	-0-	279	1	3146	2	N	-0-			-0-
02	2716	X	1802	-0-	-914	-0-	148	1	1654	2	N	-0-			-0-

SNEED, J. T. WELL #: 1B RRCID -> 291170 COMPL. DATE 06/05/2021 TOTAL DEPTH 3015 PERF. 2257 - 3015

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2820	X	379	-0-	-2441	-0-	379	2			N	-0-			-0-
10	1240	N	-0-	-0-	-1240	-0-					N	-0-			-0-
11	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-			-0-
12	2972	N	2972	-0-	-0-	-0-	2972	2			N	-0-			-0-
01	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-			-0-
02	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-			-0-

TROUTMAN, G. L. WELL #: 273A RRCID -> 291204 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2787 - 3326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2822	X	2822	-0-	-0-	-0-	270	1	2552	2	N	-0-			-0-
10	1680	N	1680	-0-	-0-	-0-	189	1	1491	2	N	-0-			-0-
11	2126	N	2126	-0-	-0-	-0-	162	1	1964	2	N	-0-			-0-
12	2914	N	2544	-0-	-370	-0-	270	1	2274	2	N	-0-			-0-
01	2446	N	2446	-0-	-0-	-0-	279	1	2167	2	N	-0-			-0-
02	1988	N	1580	-0-	-408	-0-	252	1	1328	2	N	-0-			-0-

COON, R. S. WELL #: 230B RRCID -> 291205 COMPL. DATE 06/01/2021 TOTAL DEPTH 3290 PERF. 2814 - 3290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2430	N	2353	-0-	-77	-0-	258	1	2095	2	N	-0-			-0-
10	1550	N	1137	-0-	-413	-0-	131	1	1006	2	N	-0-			-0-
11	2190	N	2048	-0-	-142	-0-	171	1	1877	2	N	-0-			-0-
12	2418	N	2407	-0-	-11	-0-	275	1	2132	2	N	-0-			-0-
01	2001	N	2001	-0-	-0-	-0-	245	1	1756	2	N	-0-			-0-
02	1904	N	1216	-0-	-688	-0-	135	1	1081	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: S 2 RRCID -> 291223 COMPL. DATE 06/15/2021 TOTAL DEPTH 2582 PERF. 2005 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	818	-0-	-712	-0-	818	2			N	-0-					-0-
10	1581	N	1032	-0-	-549	-0-	1032	2			N	-0-					-0-
11	1530	N	1188	-0-	-342	-0-	1188	2			N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
02	1120	N	1003	-0-	-117	-0-	1003	2			N	-0-					-0-

BIVINS WELL #: S 6 RRCID -> 291403 COMPL. DATE 06/28/2021 TOTAL DEPTH 2475 PERF. 1993 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	796	-0-	-194	-0-	796	2			N	-0-					-0-
10	1023	N	795	-0-	-228	-0-	795	2			N	-0-					-0-
11	990	N	748	-0-	-242	-0-	748	2			N	-0-					-0-
12	837	N	760	-0-	-77	-0-	760	2			N	-0-					-0-
01	806	N	776	-0-	-30	-0-	776	2			N	-0-					-0-
02	700	N	665	-0-	-35	-0-	665	2			N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 291487 COMPL. DATE 07/07/2021 TOTAL DEPTH 2623 PERF. 2046 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
10	3503	X	3377	-0-	-126	-0-	3377	2			N	-0-					-0-
11	3390	X	3088	-0-	-302	-0-	3088	2			N	-0-					-0-
12	3503	X	3179	-0-	-324	-0-	3179	2			N	-0-					-0-
01	3503	X	3122	-0-	-381	-0-	3122	2			N	-0-					-0-
02	3164	X	2713	-0-	-451	-0-	2713	2			N	-0-					-0-

FEE WELL #: S 3 RRCID -> 291503 COMPL. DATE 07/09/2021 TOTAL DEPTH 2770 PERF. 2120 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
10	2325	N	2191	-0-	-134	-0-	2191	2			N	-0-					-0-
11	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
12	2201	N	2135	-0-	-66	-0-	2135	2			N	-0-					-0-
01	2201	N	2141	-0-	-60	-0-	2141	2			N	-0-					-0-
02	2072	N	2013	-0-	-59	-0-	2013	2			N	-0-					-0-

BIVINS WELL #: S 5 RRCID -> 291521 COMPL. DATE 07/02/2021 TOTAL DEPTH 2751 PERF. 2210 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1217	-0-	-73	-0-	1217	2			N	-0-					-0-
10	1271	N	1260	-0-	-11	-0-	1260	2			N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
12	1271	N	1217	-0-	-54	-0-	1217	2			N	-0-					-0-
01	1271	N	1244	-0-	-27	-0-	1244	2			N	-0-					-0-
02	1092	N	1083	-0-	-9	-0-	1083	2			N	-0-					-0-

FEE WELL #: S 1 RRCID -> 291659 COMPL. DATE 12/13/2024 TOTAL DEPTH 2623 PERF. 2022 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	3037	-0-	-83	-0-	3037	2			N	-0-					-0-
10	3379	X	3168	-0-	-211	-0-	3168	2			N	-0-					-0-
11	3270	X	2989	-0-	-281	-0-	2989	2			N	-0-					-0-
12	3379	X	2975	-0-	-404	-0-	2975	2			N	-0-					-0-
01	3162	X	2906	-0-	-256	-0-	2906	2			N	-0-					-0-
02	2856	X	2699	-0-	-157	-0-	2699	2			N	-0-					-0-

FEE WELL #: S 2 RRCID -> 291751 COMPL. DATE 07/03/2021 TOTAL DEPTH 2714 PERF. 2004 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
10	2192	X	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
11	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
12	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
01	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
02	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: S 1 RRCID -> 291810 COMPL. DATE 09/26/2024 TOTAL DEPTH 3111 PERF. 1914 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
10	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-
11	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
12	2883	N	2669	-0-	-214	-0-	2669	2			N	-0-					-0-
01	2790	N	2606	-0-	-184	-0-	2606	2			N	-0-					-0-
02	2464	N	2400	-0-	-64	-0-	2400	2			N	-0-					-0-

READ WELL #: S 3 RRCID -> 291815 COMPL. DATE 07/31/2021 TOTAL DEPTH 3148 PERF. 2179 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2590	-0-	-80	-0-	2590	2			N	-0-					-0-
10	2666	N	2583	-0-	-83	-0-	2583	2			N	-0-					-0-
11	2460	N	2448	-0-	-12	-0-	2448	2			N	-0-					-0-
12	2666	N	2422	-0-	-244	-0-	2422	2			N	-0-					-0-
01	2573	N	2276	-0-	-297	-0-	2276	2			N	-0-					-0-
02	2296	N	2099	-0-	-197	-0-	2099	2			N	-0-					-0-

SNEED P WELL #: S 5 RRCID -> 291816 COMPL. DATE 07/08/2021 TOTAL DEPTH 3158 PERF. 2301 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	773	-0-	-7	-0-	773	2			N	-0-					-0-
10	806	N	741	-0-	-65	-0-	741	2			N	-0-					-0-
11	750	N	727	-0-	-23	-0-	727	2			N	-0-					-0-
12	806	N	652	-0-	-154	-0-	652	2			N	-0-					-0-
01	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-
02	672	N	558	-0-	-114	-0-	558	2			N	-0-					-0-

SNEED P WELL #: S 1 RRCID -> 291825 COMPL. DATE 07/17/2021 TOTAL DEPTH 2696 PERF. 2325 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	806	N	715	-0-	-91	-0-	715	2			N	-0-					-0-
01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

SNEED -C- WELL #: 46C RRCID -> 292029 COMPL. DATE 08/13/2021 TOTAL DEPTH 3119 PERF. 2286 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	288	1			N	-0-					-0-
10	1902	N	1902	-0-	-0-	-0-	372	1	1530	2	N	-0-					-0-
11	1819	N	1819	-0-	-0-	-0-	360	1	1459	2	N	-0-					-0-
12	1823	N	1823	-0-	-0-	-0-	372	1	1451	2	N	-0-					-0-
01	1488	N	1410	-0-	-78	-0-	372	1	1038	2	N	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	336	1	1170	2	N	-0-					-0-

SPURLOCK WELL #: 10 RRCID -> 292051 COMPL. DATE 11/15/2021 TOTAL DEPTH 3590 PERF. 2913 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	282	2	20	9	N	18	20	1			8
10	338	N	338	-0-	-0-	-0-	313	2	25	9	N	23	9	1			22
11	906	N	906	-0-	-0-	-0-	11	1	863	2	N	29	29	1			22
							32	9									
12	857	N	857	-0-	-0-	-0-	32	1	796	2	N	26	29	1			19
							29	9									
01	781	N	781	-0-	-0-	-0-	32	1	719	2	N	27	22	1			24
							30	9									
02	635	N	635	-0-	-0-	-0-	23	1	587	2	N	23	33	1			14
							25	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: S 7 RRCID -> 292053 COMPL. DATE 08/08/2021 TOTAL DEPTH 2895 PERF. 1935 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	630	N	616	-0-	-14	-0-	616	2			N	-0-					-0-
12	744	N	548	-0-	-196	-0-	548	2			N	-0-					-0-
01	713	N	372	-0-	-341	-0-	372	2			N	-0-					-0-
02	588	N	388	-0-	-200	-0-	388	2			N	-0-					-0-

SNEED -C- WELL #: 46A RRCID -> 292055 COMPL. DATE 09/02/2021 TOTAL DEPTH 3140 PERF. 2279 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	348	1			N	-0-					-0-
10	2490	N	2490	-0-	-0-	-0-	372	1	2118	2	N	-0-					-0-
11	2485	N	2485	-0-	-0-	-0-	360	1	2125	2	N	-0-					-0-
12	2316	N	2316	-0-	-0-	-0-	372	1	1944	2	N	-0-					-0-
01	2237	N	2237	-0-	-0-	-0-	372	1	1865	2	N	-0-					-0-
02	1897	N	1897	-0-	-0-	-0-	336	1	1561	2	N	-0-					-0-

BIVINS WELL #: S 7 RRCID -> 292145 COMPL. DATE 10/02/2021 TOTAL DEPTH 3525 PERF. 2474 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
10	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
11	1200	N	1137	-0-	-63	-0-	1137	2			N	-0-					-0-
12	1705	N	1562	-0-	-143	-0-	1562	2			N	-0-					-0-
01	1705	N	1505	-0-	-200	-0-	1505	2			N	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-

BIVINS WELL #: S 8 RRCID -> 292163 COMPL. DATE 10/13/2021 TOTAL DEPTH 3289 PERF. 2916 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2221	-0-	-29	-0-	2221	2			N	-0-					-0-
10	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
11	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
12	2294	N	2182	-0-	-112	-0-	2182	2			N	-0-					-0-
01	2325	N	2079	-0-	-246	-0-	2079	2			N	-0-					-0-
02	2072	N	1838	-0-	-234	-0-	1838	2			N	-0-					-0-

BIVINS WELL #: S 9 RRCID -> 292176 COMPL. DATE 10/08/2021 TOTAL DEPTH 3000 PERF. 2265 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
10	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					-0-
11	1050	N	1038	-0-	-12	-0-	1038	2			N	-0-					-0-
12	1178	N	1019	-0-	-159	-0-	1019	2			N	-0-					-0-
01	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

SNEED, J. T. WELL #: 1BB RRCID -> 292254 COMPL. DATE 12/21/2021 TOTAL DEPTH 2900 PERF. 2332 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	332	-0-	-1828	-0-	332	2			N	-0-					-0-
10	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
11	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
12	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
01	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
02	1484	N	1265	-0-	-219	-0-	1265	2			N	-0-					-0-

SNEED, J. T. WELL #: 72A RRCID -> 292265 COMPL. DATE 12/02/2021 TOTAL DEPTH 2850 PERF. 2254 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	359	-0-	-2251	-0-	359	2			N	-0-					-0-
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
12	2804	N	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
01	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
02	1596	N	1342	-0-	-254	-0-	1342	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 1D RRCID -> 292266 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2248 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	275	-0-	-1735	-0-	275	2			N	-0-					-0-
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
01	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
02	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

SNEED, J. T. WELL #: 5A RRCID -> 292275 COMPL. DATE 12/17/2021 TOTAL DEPTH 2800 PERF. 2190 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	47	-0-	-2383	-0-	18	1	29	2	N	-0-					-0-
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1988	N	1988	-0-	-0-	-0-	192	1	1796	2	N	-0-					-0-
12	2771	N	2771	-0-	-0-	-0-	366	1	2405	2	N	-0-					-0-
01	2349	N	2349	-0-	-0-	-0-	336	1	2013	2	N	-0-					-0-
02	1848	N	1462	-0-	-386	-0-	210	1	1252	2	N	-0-					-0-

SNEED, J. T. WELL #: P 6D RRCID -> 292294 COMPL. DATE 01/04/2022 TOTAL DEPTH 2800 PERF. 2239 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	840	-0-	-690	-0-	840	2			N	-0-					-0-
10	1271	N	852	-0-	-419	-0-	852	2			N	-0-					-0-
11	870	N	833	-0-	-37	-0-	833	2			N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
01	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-

SNEED, J. T. WELL #: 1A RRCID -> 292321 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2356 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	339	-0-	-2331	-0-	339	2			N	-0-					-0-
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
12	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
01	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
02	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-

JESTER WELL #: 14A RRCID -> 292332 COMPL. DATE 01/13/2022 TOTAL DEPTH 3150 PERF. 2494 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1580	-0-	-370	-0-	242	1	1338	2	N	-0-					-0-
10	1576	N	1576	-0-	-0-	-0-	279	1	1297	2	N	-0-					-0-
11	2356	N	2356	-0-	-0-	-0-	270	1	2086	2	N	-0-					-0-
12	2228	N	2228	-0-	-0-	-0-	279	1	1949	2	N	-0-					-0-
01	2023	N	2023	-0-	-0-	-0-	279	1	1744	2	N	-0-					-0-
02	2212	N	905	-0-	-1307	-0-	252	1	653	2	N	-0-					-0-

COON, R. S. WELL #: 229B RRCID -> 292336 COMPL. DATE 01/18/2022 TOTAL DEPTH 3320 PERF. 2799 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1495	-0-	-5	-0-	1495	2			N	-0-					-0-
10	992	N	861	-0-	-131	-0-	861	2			N	-0-					-0-
11	1500	N	1270	-0-	-230	-0-	1270	2			N	-0-					-0-
12	1550	N	1470	-0-	-80	-0-	1470	2			N	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
02	1176	N	795	-0-	-381	-0-	795	2			N	-0-					-0-

COON, R. S. WELL #: 16B RRCID -> 292388 COMPL. DATE 01/06/2022 TOTAL DEPTH 3218 PERF. 2408 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2855	-0-	-55	-0-	705	1	2150	2	N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	305	1	668	2	N	-0-					-0-
11	1350	N	1350	-0-	-0-	-0-	347	1	1003	2	N	-0-					-0-
12	2945	N	658	-0-	-2287	-0-	216	1	442	2	N	-0-					-0-
01	2405	N	2405	-0-	-0-	-0-	641	1	1764	2	N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	347	1	928	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 234C RRCID -> 292394 COMPL. DATE 02/02/2022 TOTAL DEPTH 3360 PERF. 2813 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2231	X	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
10	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
11	1770	N	1694	-0-	-76	-0-	1694	2			N	-0-					-0-
12	2294	N	2283	-0-	-11	-0-	2283	2			N	-0-					-0-
01	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
02	1568	N	1213	-0-	-355	-0-	1213	2			N	-0-					-0-

SCHLEE WELL #: 271D RRCID -> 292403 COMPL. DATE 02/17/2022 TOTAL DEPTH 3325 PERF. 2758 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2176	-0-	-494	-0-	2176	2			N	-0-					-0-
10	2759	X	1169	-0-	-1590	-0-	1169	2			N	-0-					-0-
11	2220	X	1510	-0-	-710	-0-	1510	2			N	-0-					-0-
12	2263	X	2188	-0-	-75	-0-	2188	2			N	-0-					-0-
01	2263	X	1914	-0-	-349	-0-	1914	2			N	-0-					-0-
02	2044	X	1538	-0-	-506	-0-	1538	2			N	-0-					-0-

COON, R. S. WELL #: 230A RRCID -> 292428 COMPL. DATE 01/29/2022 TOTAL DEPTH 3320 PERF. 2780 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
11	1860	N	1833	-0-	-27	-0-	1833	2			N	-0-					-0-
12	2449	N	2308	-0-	-141	-0-	2308	2			N	-0-					-0-
01	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
02	1708	N	1259	-0-	-449	-0-	1259	2			N	-0-					-0-

FOSTER WELL #: 240 D RRCID -> 292449 COMPL. DATE 02/11/2022 TOTAL DEPTH 3100 PERF. 2838 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1689	X	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
10	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
11	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
12	1754	X	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
01	1684	X	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
02	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-

GOBER WELL #: 12C RRCID -> 292506 COMPL. DATE 03/08/2022 TOTAL DEPTH 3050 PERF. 2497 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3136	-0-	-284	-0-	3136	2			N	-0-					-0-
10	3534	X	1783	-0-	-1751	-0-	1783	2			N	-0-					-0-
11	3420	X	2119	-0-	-1301	-0-	2119	2			N	-0-					-0-
12	3255	X	2882	-0-	-373	-0-	2882	2			N	-0-					-0-
01	3255	X	2551	-0-	-704	-0-	2551	2			N	-0-					-0-
02	2940	X	1323	-0-	-1617	-0-	1323	2			N	-0-					-0-

COON, R. S. WELL #: 3B RRCID -> 292548 COMPL. DATE 03/01/2022 TOTAL DEPTH 3050 PERF. 2624 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2676	N	2676	-0-	-0-	-0-	270	1	2406	2	N	-0-					-0-
10	1953	N	1953	-0-	-0-	-0-	279	1	1674	2	N	-0-					-0-
11	2790	N	2536	-0-	-254	-0-	270	1	2266	2	N	-0-					-0-
12	2759	N	2273	-0-	-486	-0-	279	1	1994	2	N	-0-					-0-
01	1966	N	1966	-0-	-0-	-0-	279	1	1687	2	N	-0-					-0-
02	2380	N	933	-0-	-1447	-0-	252	1	681	2	N	-0-					-0-

SNEED P WELL #: S 52D RRCID -> 292655 COMPL. DATE 10/30/2021 TOTAL DEPTH 2789 PERF. 2076 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
10	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
12	744	N	668	-0-	-76	-0-	668	2			N	-0-					-0-
01	682	N	519	-0-	-163	-0-	519	2			N	-0-					-0-
02	644	N	547	-0-	-97	-0-	547	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FEE WELL #: S 51B RRCID -> 293396 COMPL. DATE 07/20/2022 TOTAL DEPTH 2886 PERF. 2111 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
10	1116	N	1093	-0-	-23	-0-	1093	2			N	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
12	1085	N	973	-0-	-112	-0-	973	2			N	-0-					-0-
01	1085	N	885	-0-	-200	-0-	885	2			N	-0-					-0-
02	952	N	712	-0-	-240	-0-	712	2			N	-0-					-0-

FEE WELL #: S 5 RRCID -> 293427 COMPL. DATE 07/15/2022 TOTAL DEPTH 3150 PERF. 2171 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
10	2449	N	2415	-0-	-34	-0-	2415	2			N	-0-					-0-
11	2160	N	2068	-0-	-92	-0-	2068	2			N	-0-					-0-
12	2387	N	2352	-0-	-35	-0-	2352	2			N	-0-					-0-
01	2418	N	2328	-0-	-90	-0-	2328	2			N	-0-					-0-
02	1932	N	1903	-0-	-29	-0-	1903	2			N	-0-					-0-

MASTERSON WELL #: S 11D RRCID -> 293473 COMPL. DATE 07/23/2022 TOTAL DEPTH 3150 PERF. 2207 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3835	-0-	-305	-0-	3835	2			N	-0-					-0-
10	4247	X	4143	-0-	-104	-0-	4143	2			N	-0-					-0-
11	4050	X	3881	-0-	-169	-0-	3881	2			N	-0-					-0-
12	3968	X	3930	-0-	-38	-0-	3930	2			N	-0-					-0-
01	4154	X	3842	-0-	-312	-0-	3842	2			N	-0-					-0-
02	3752	X	3589	-0-	-163	-0-	3589	2			N	-0-					-0-

MASTERSON WELL #: S 1A RRCID -> 293585 COMPL. DATE 08/02/2022 TOTAL DEPTH 3050 PERF. 2082 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2332	-0-	-128	-0-	2332	2			N	-0-					-0-
10	2480	N	2312	-0-	-168	-0-	2312	2			N	-0-					-0-
11	2220	N	2153	-0-	-67	-0-	2153	2			N	-0-					-0-
12	2418	N	2193	-0-	-225	-0-	2193	2			N	-0-					-0-
01	2325	N	2155	-0-	-170	-0-	2155	2			N	-0-					-0-
02	2016	N	1831	-0-	-185	-0-	1831	2			N	-0-					-0-

MASTERSON WELL #: S 2 RRCID -> 293621 COMPL. DATE 07/28/2022 TOTAL DEPTH 3050 PERF. 2118 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3387	-0-	-513	-0-	3387	2			N	-0-					-0-
10	3999	X	3417	-0-	-582	-0-	3417	2			N	-0-					-0-
11	3720	X	3315	-0-	-405	-0-	3315	2			N	-0-					-0-
12	3813	X	3204	-0-	-609	-0-	3204	2			N	-0-					-0-
01	3503	X	3198	-0-	-305	-0-	3198	2			N	-0-					-0-
02	3164	X	2777	-0-	-387	-0-	2777	2			N	-0-					-0-

READ WELL #: S 4 RRCID -> 293638 COMPL. DATE 08/10/2022 TOTAL DEPTH 3114 PERF. 2272 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
10	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
11	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
12	2727	N	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-
01	2542	N	2539	-0-	-3	-0-	2539	2			N	-0-					-0-
02	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-

MASTERSON WELL #: S 11BB RRCID -> 293646 COMPL. DATE 08/12/2022 TOTAL DEPTH 3067 PERF. 2226 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1987	-0-	-53	-0-	1987	2			N	-0-					-0-
10	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
11	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
12	2046	N	1943	-0-	-103	-0-	1943	2			N	-0-					-0-
01	2046	N	1864	-0-	-182	-0-	1864	2			N	-0-					-0-
02	1792	N	1603	-0-	-189	-0-	1603	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: S 12D RRCID -> 293648 COMPL. DATE 08/18/2022 TOTAL DEPTH 2325 PERF. 2029 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5336	-0-	-574	-0-	5336	2			N	-0-					-0-
10	6295	X	6295	-0-	-0-	-0-	6295	2			N	-0-					-0-
11	5926	X	5926	-0-	-0-	-0-	5926	2			N	-0-					-0-
12	6014	X	5997	-0-	-17	-0-	5997	2			N	-0-					-0-
01	6293	X	5896	-0-	-397	-0-	5896	2			N	-0-					-0-
02	5684	X	4911	-0-	-773	-0-	4911	2			N	-0-					-0-

MASTERSON WELL #: S 11A RRCID -> 293702 COMPL. DATE 08/16/2022 TOTAL DEPTH 3000 PERF. 2190 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
10	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
11	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
12	2325	N	2243	-0-	-82	-0-	2243	2			N	-0-					-0-
01	2325	N	2098	-0-	-227	-0-	2098	2			N	-0-					-0-
02	2044	N	1975	-0-	-69	-0-	1975	2			N	-0-					-0-

LONGANECKER WELL #: 6 RRCID -> 293879 COMPL. DATE 10/20/2022 TOTAL DEPTH 3765 PERF. 3086 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	1071	-0-	-159	-0-	1071	2			N	-0-					-0-
10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
12	1116	N	1093	-0-	-23	-0-	1093	2			N	-0-					-0-
01	1116	N	1031	-0-	-85	-0-	1031	2			N	-0-					-0-
02	1008	N	561	-0-	-447	-0-	561	2			N	-0-					-0-

READ WELL #: S 2 RRCID -> 293896 COMPL. DATE 10/03/2024 TOTAL DEPTH 3100 PERF. 2026 - 4321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	4615	-0-	-3905	-0-	4615	2			N	-0-					-0-
10	8525	X	4629	-0-	-3896	-0-	4629	2			N	-0-					-0-
11	7890	X	4370	-0-	-3520	-0-	4370	2			N	-0-					-0-
12	8029	X	4353	-0-	-3676	-0-	4353	2			N	-0-					-0-
01	7502	X	4174	-0-	-3328	-0-	4174	2			N	-0-					-0-
02	4312	X	3734	-0-	-578	-0-	3734	2			N	-0-					-0-

SNEED P WELL #: S 12 RRCID -> 293898 COMPL. DATE 08/24/2022 TOTAL DEPTH 2500 PERF. 1990 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	282	-0-	-168	-0-	282	2			N	-0-					-0-
10	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
01	496	N	310	-0-	-186	-0-	310	2			N	-0-					-0-
02	392	N	126	-0-	-266	-0-	126	2			N	-0-					-0-

SNEED P WELL #: S 58D RRCID -> 293905 COMPL. DATE 09/30/2022 TOTAL DEPTH 2700 PERF. 1990 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	470	-0-	-400	-0-	470	2			N	-0-					-0-
10	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
02	700	N	669	-0-	-31	-0-	669	2			N	-0-					-0-

SNEED P WELL #: S 58C RRCID -> 293982 COMPL. DATE 09/27/2022 TOTAL DEPTH 2700 PERF. 1989 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
10	1054	N	1019	-0-	-35	-0-	1019	2			N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
12	1085	N	892	-0-	-193	-0-	892	2			N	-0-					-0-
01	1023	N	750	-0-	-273	-0-	750	2			N	-0-					-0-
02	868	N	726	-0-	-142	-0-	726	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: S 8 RRCID -> 294064 COMPL. DATE 09/16/2022 TOTAL DEPTH 3200 PERF. 2259 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
10	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
12	713	N	667	-0-	-46	-0-	667	2			N	-0-					-0-
01	682	N	605	-0-	-77	-0-	605	2			N	-0-					-0-
02	616	N	500	-0-	-116	-0-	500	2			N	-0-					-0-

SNEED P WELL #: S 13 RRCID -> 294091 COMPL. DATE 08/20/2022 TOTAL DEPTH 2715 PERF. 1988 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	223	-0-	-107	-0-	223	2			N	-0-					-0-
10	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

THOMPSON WELL #: S 24D RRCID -> 294097 COMPL. DATE 09/17/2022 TOTAL DEPTH 2902 PERF. 2356 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

THOMPSON WELL #: S 24C RRCID -> 294108 COMPL. DATE 09/21/2022 TOTAL DEPTH 2902 PERF. 2403 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
10	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
11	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
12	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

THOMPSON WELL #: S 58D RRCID -> 294109 COMPL. DATE 10/04/2022 TOTAL DEPTH 3115 PERF. 2657 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	153	-0-	-177	-0-	153	2			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
11	240	N	166	-0-	-74	-0-	166	2			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

CARVER, C.S. -A- WELL #: 10 RRCID -> 294143 COMPL. DATE 11/10/2022 TOTAL DEPTH 3800 PERF. 3130 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

KILLGORE WELL #: S 20D RRCID -> 294166 COMPL. DATE 10/06/2022 TOTAL DEPTH 3650 PERF. 2845 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
12	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: S 4 RRCID -> 294182 COMPL. DATE 10/21/2022 TOTAL DEPTH 3000 PERF. 2054 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
10	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
11	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
12	1838	X	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
01	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
02	1423	X	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-

FEE WELL #: S 7 RRCID -> 294189 COMPL. DATE 10/19/2022 TOTAL DEPTH 2800 PERF. 2043 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2411	-0-	-49	-0-	2411	2			N	-0-					-0-
10	2666	N	2366	-0-	-300	-0-	2366	2			N	-0-					-0-
11	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
12	2480	N	2122	-0-	-358	-0-	2122	2			N	-0-					-0-
01	2356	N	2065	-0-	-291	-0-	2065	2			N	-0-					-0-
02	2072	N	1748	-0-	-324	-0-	1748	2			N	-0-					-0-

SOUTH HERRING WELL #: 207 RRCID -> 294200 COMPL. DATE 10/23/2022 TOTAL DEPTH 3380 PERF. 2660 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	101	-0-	-559	-0-	98	2	3	9	N	3	2	1			4
10	806	N	306	-0-	-500	-0-	300	2	6	9	N	5	1	1			8
11	712	N	712	-0-	-0-	-0-	701	2	11	9	N	10	10	1			8
12	569	N	569	-0-	-0-	-0-	558	2	11	9	N	10	11	1			7
01	362	N	362	-0-	-0-	-0-	352	2	10	9	N	9	12	1			4
02	672	N	413	-0-	-259	-0-	400	2	13	9	N	12	10	1			6

SOUTH HERRING WELL #: 205 RRCID -> 294213 COMPL. DATE 08/19/2022 TOTAL DEPTH 3385 PERF. 2619 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH HERRING WELL #: 204 RRCID -> 294214 COMPL. DATE 06/29/2022 TOTAL DEPTH 3370 PERF. 2703 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	92	-0-	-808	-0-	91	2	1	9	Y	1	1	1			16
10	1023	N	323	-0-	-700	-0-	319	2	4	9	Y	4					20
11	854	N	854	-0-	-0-	-0-	841	2	13	9	Y	12	11	1			21
12	716	N	716	-0-	-0-	-0-	701	2	15	9	Y	14	14	1			21
01	438	N	438	-0-	-0-	-0-	427	2	11	9	Y	10	15	1			16
02	784	N	373	-0-	-411	-0-	361	2	12	9	Y	11	9	1			18

ETHELYN WELL #: 272D RRCID -> 294559 COMPL. DATE 10/26/2022 TOTAL DEPTH 3350 PERF. 2776 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2713	-0-	-227	-0-	41	1	2672	2	N	-0-					-0-
10	3038	X	1383	-0-	-1655	-0-	1383	2			N	-0-					-0-
11	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
12	3769	X	3769	-0-	-0-	-0-	3769	2			N	-0-					-0-
01	2790	X	2694	-0-	-96	-0-	2694	2			N	-0-					-0-
02	2520	X	1754	-0-	-766	-0-	1754	2			N	-0-					-0-

SNEED P WELL #: S 9 RRCID -> 294572 COMPL. DATE 08/26/2022 TOTAL DEPTH 2767 PERF. 2129 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
10	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	465	N	232	-0-	-233	-0-	232	2			N	-0-					-0-
01	403	N	168	-0-	-235	-0-	168	2			N	-0-					-0-
02	336	N	244	-0-	-92	-0-	244	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STAN WELL #: 233A RRCID -> 294573 COMPL. DATE 10/22/2022 TOTAL DEPTH 3350 PERF. 2799 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2490	X	2193	-0-	-297	-0-	33	1	2160	2	N	-0-			-0-
10	2511	N	1122	-0-	-1389	-0-	1122	2			N	-0-			-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-			-0-
12	2954	N	2954	-0-	-0-	-0-	2954	2			N	-0-			-0-
01	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-			-0-
02	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-			-0-

ROREX WELL #: 232C RRCID -> 294574 COMPL. DATE 11/09/2022 TOTAL DEPTH 3342 PERF. 2777 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2310	X	20	-0-	-2290	-0-	20	2			N	-0-			-0-
10	2325	N	1007	-0-	-1318	-0-	1007	2			N	-0-			-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-			-0-
12	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-			-0-
01	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-			-0-
02	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-			-0-

ROREX WELL #: 232A RRCID -> 294575 COMPL. DATE 11/11/2022 TOTAL DEPTH 3400 PERF. 2799 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2490	X	2157	-0-	-333	-0-	32	1	2125	2	N	-0-			-0-
10	2263	N	1114	-0-	-1149	-0-	1114	2			N	-0-			-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-			-0-
12	3037	N	3037	-0-	-0-	-0-	3037	2			N	-0-			-0-
01	2962	N	2962	-0-	-0-	-0-	2962	2			N	-0-			-0-
02	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-			-0-

ROREX WELL #: 232D RRCID -> 294577 COMPL. DATE 11/15/2022 TOTAL DEPTH 3350 PERF. 2778 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1920	X	1835	-0-	-85	-0-	28	1	1807	2	N	-0-			-0-
10	1798	N	942	-0-	-856	-0-	942	2			N	-0-			-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-			-0-
12	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-			-0-
01	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-			-0-
02	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-			-0-

HENKEL WELL #: 241C RRCID -> 294578 COMPL. DATE 11/16/2022 TOTAL DEPTH 3150 PERF. 2668 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2220	X	2119	-0-	-101	-0-	2119	2			N	-0-			-0-
10	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-			-0-
11	1980	N	819	-0-	-1161	-0-	819	2			N	-0-			-0-
12	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-			-0-
01	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-			-0-
02	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-			-0-

HENKEL WELL #: 241B RRCID -> 294580 COMPL. DATE 11/18/2022 TOTAL DEPTH 3225 PERF. 2771 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-			-0-
10	828	N	828	-0-	-0-	-0-	828	2			N	-0-			-0-
11	990	N	406	-0-	-584	-0-	406	2			N	-0-			-0-
12	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-			-0-
01	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-			-0-
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-			-0-

KELL WELL #: 242A RRCID -> 294595 COMPL. DATE 12/12/2022 TOTAL DEPTH 3200 PERF. 2771 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-			-0-
10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-			-0-
11	1140	N	566	-0-	-574	-0-	566	2			N	-0-			-0-
12	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-			-0-
01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-			-0-
02	607	N	607	-0-	-0-	-0-	607	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOR WELL #: 243D RRCID -> 294603 COMPL. DATE 12/20/2022 TOTAL DEPTH 3215 PERF. 2714 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1240	-0-	-140	-0-	1240	2			N	-0-					-0-
10	713	N	611	-0-	-102	-0-	611	2			N	-0-					-0-
11	1320	N	363	-0-	-957	-0-	363	2			N	-0-					-0-
12	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
01	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

KELL WELL #: 242B RRCID -> 294607 COMPL. DATE 12/14/2022 TOTAL DEPTH 3150 PERF. 2769 - 3150

09	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
11	600	N	576	-0-	-24	-0-	576	2			N	-0-					-0-
12	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-

VENT WELL #: 3B RRCID -> 294669 COMPL. DATE 12/22/2022 TOTAL DEPTH 3050 PERF. 2647 - 3050

09	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
10	1023	N	688	-0-	-335	-0-	688	2			N	-0-					-0-
11	1230	N	18	-0-	-1212	-0-	18	2			N	-0-					-0-
12	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
01	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

CARVER, C.S. -A- WELL #: 15 RRCID -> 294672 COMPL. DATE 01/11/2022 TOTAL DEPTH 3830 PERF. 3144 - 3326

09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

VENT WELL #: 4A RRCID -> 294750 COMPL. DATE 12/20/2022 TOTAL DEPTH 3102 PERF. 2669 - 3102

09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-
11	510	N	7	-0-	-503	-0-	7	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

LOR WELL #: 243B RRCID -> 294843 COMPL. DATE 12/16/2022 TOTAL DEPTH 3215 PERF. 2761 - 3215

09	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
11	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
12	1364	N	1272	-0-	-92	-0-	1272	2			N	-0-					-0-
01	992	N	782	-0-	-210	-0-	782	2			N	-0-					-0-
02	532	N	360	-0-	-172	-0-	360	2			N	-0-					-0-

VENT WELL #: 3D RRCID -> 294853 COMPL. DATE 01/06/2023 TOTAL DEPTH 3004 PERF. 2512 - 3004

09	1440	X	1330	-0-	-110	-0-	1330	2			N	-0-					-0-
10	1085	N	732	-0-	-353	-0-	732	2			N	-0-					-0-
11	1320	N	12	-0-	-1308	-0-	12	2			N	-0-					-0-
12	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON WELL #: 5 RRCID -> 294875 COMPL. DATE 01/14/2023 TOTAL DEPTH 3750 PERF. 2717 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1980	N	253	-0-	-1727	-0-	253	2			N	-0-			-0-
10	1984	N	-0-	-0-	-1984	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-			-0-
01	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-			-0-
02	791	N	791	-0-	-0-	-0-	791	2			N	-0-			-0-

ZELLA WELL #: 16C RRCID -> 294917 COMPL. DATE 01/20/2023 TOTAL DEPTH 3050 PERF. 2565 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1650	N	200	-0-	-1450	-0-	200	2			N	-0-			-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-			-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-			-0-
12	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-			-0-
01	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-			-0-
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-			-0-

HENKEL WELL #: 241A RRCID -> 294942 COMPL. DATE 01/07/2023 TOTAL DEPTH 3200 PERF. 2771 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-			-0-
10	2759	X	2279	-0-	-480	-0-	2279	2			N	-0-			-0-
11	2610	X	1079	-0-	-1531	-0-	1079	2			N	-0-			-0-
12	2981	X	2981	-0-	-0-	-0-	2981	2			N	-0-			-0-
01	2883	X	2869	-0-	-14	-0-	2869	2			N	-0-			-0-
02	2604	X	1693	-0-	-911	-0-	1693	2			N	-0-			-0-

ZELLA WELL #: 16B RRCID -> 294962 COMPL. DATE 01/25/2023 TOTAL DEPTH 3050 PERF. 2523 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1260	N	208	-0-	-1052	-0-	208	2			N	-0-			-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-			-0-
11	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-			-0-
12	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-			-0-
01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-			-0-
02	924	N	761	-0-	-163	-0-	761	2			N	-0-			-0-

ZELLA WELL #: 16A RRCID -> 294963 COMPL. DATE 01/27/2023 TOTAL DEPTH 3050 PERF. 2539 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-			-0-
10	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-			-0-
11	1320	N	453	-0-	-867	-0-	453	2			N	-0-			-0-
12	1364	N	1144	-0-	-220	-0-	1144	2			N	-0-			-0-
01	1457	N	1102	-0-	-355	-0-	1102	2			N	-0-			-0-
02	420	N	380	-0-	-40	-0-	380	2			N	-0-			-0-

ETHELYN WELL #: 272B RRCID -> 294968 COMPL. DATE 01/13/2023 TOTAL DEPTH 3334 PERF. 2758 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2790	X	2543	-0-	-247	-0-	38	1	2505	2	N	-0-			-0-
10	2883	X	1281	-0-	-1602	-0-	1281	2			N	-0-			-0-
11	2790	X	-0-	-0-	-2790	-0-					N	-0-			-0-
12	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-			-0-
01	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-			-0-
02	2380	X	1609	-0-	-771	-0-	1609	2			N	-0-			-0-

PRISCILLA WELL #: 9D RRCID -> 295014 COMPL. DATE 02/07/2023 TOTAL DEPTH 3000 PERF. 2523 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-			-0-
10	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-			-0-
11	1470	N	468	-0-	-1002	-0-	468	2			N	-0-			-0-
12	1519	N	1241	-0-	-278	-0-	1241	2			N	-0-			-0-
01	1550	N	1106	-0-	-444	-0-	1106	2			N	-0-			-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEM WELL #: 6D RRCID -> 295042 COMPL. DATE 02/25/2023 TOTAL DEPTH 3150 PERF. 2712 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2199	-0-	-51	-0-	2199	2			N	-0-					-0-
10	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
11	2220	N	876	-0-	-1344	-0-	876	2			N	-0-					-0-
12	2263	N	1985	-0-	-278	-0-	1985	2			N	-0-					-0-
01	2294	N	1863	-0-	-431	-0-	1863	2			N	-0-					-0-
02	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

GOB WELL #: 8B RRCID -> 295049 COMPL. DATE 02/17/2023 TOTAL DEPTH 3229 PERF. 2661 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
10	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
11	1770	N	609	-0-	-1161	-0-	609	2			N	-0-					-0-
12	1767	N	1560	-0-	-207	-0-	1560	2			N	-0-					-0-
01	1860	N	1472	-0-	-388	-0-	1472	2			N	-0-					-0-
02	560	N	519	-0-	-41	-0-	519	2			N	-0-					-0-

GOB WELL #: 8C RRCID -> 295050 COMPL. DATE 02/21/2023 TOTAL DEPTH 3125 PERF. 2565 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
10	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
11	1620	N	583	-0-	-1037	-0-	583	2			N	-0-					-0-
12	1643	N	1349	-0-	-294	-0-	1349	2			N	-0-					-0-
01	1705	N	1480	-0-	-225	-0-	1480	2			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

PRISCILLA WELL #: 9A RRCID -> 295080 COMPL. DATE 02/03/2023 TOTAL DEPTH 3000 PERF. 2550 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
10	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
11	2100	N	734	-0-	-1366	-0-	734	2			N	-0-					-0-
12	2108	N	1863	-0-	-245	-0-	1863	2			N	-0-					-0-
01	2201	N	1671	-0-	-530	-0-	1671	2			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

LANGMACK WELL #: 7C RRCID -> 295081 COMPL. DATE 02/24/2023 TOTAL DEPTH 3150 PERF. 2680 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
10	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
11	1920	N	733	-0-	-1187	-0-	733	2			N	-0-					-0-
12	1953	N	1689	-0-	-264	-0-	1689	2			N	-0-					-0-
01	1984	N	1562	-0-	-422	-0-	1562	2			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-

KEMPSON WELL #: 3B RRCID -> 295091 COMPL. DATE 05/01/2023 TOTAL DEPTH 3200 PERF. 2615 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1796	-0-	-94	-0-	1796	2			N	-0-					-0-
10	1953	N	1337	-0-	-616	-0-	1337	2			N	-0-					-0-
11	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
12	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
01	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
02	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 8 RRCID -> 295092 COMPL. DATE 03/02/2023 TOTAL DEPTH 3570 PERF. 3026 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	527	-0-	-163	-0-	527	2			N	-0-					-0-
10	713	N	424	-0-	-289	-0-	424	2			N	-0-					-0-
11	780	N	682	-0-	-98	-0-	682	2			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
02	644	N	573	-0-	-71	-0-	573	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGMACK WELL #: 7A RRCID -> 295110 COMPL. DATE 03/30/2023 TOTAL DEPTH 3200 PERF. 2671 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	1605	-0-	-1485	-0-	1605	2			N	-0-					-0-
10	3069	X	2137	-0-	-932	-0-	2137	2			N	-0-					-0-
11	2970	X	1012	-0-	-1958	-0-	1012	2			N	-0-					-0-
12	3038	X	2992	-0-	-46	-0-	2992	2			N	-0-					-0-
01	3038	X	2653	-0-	-385	-0-	2653	2			N	-0-					-0-
02	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-

WILBAR WELL #: 10 RRCID -> 295136 COMPL. DATE 05/12/2022 TOTAL DEPTH 3750 PERF. 2820 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
10	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2169	N	2169	-0-	-0-	-0-	200	1	1969	2	N	-0-					-0-
01	2025	N	2025	-0-	-0-	-0-	210	1	1815	2	N	-0-					-0-
02	1157	N	1157	-0-	-0-	-0-	129	1	1028	2	N	-0-					-0-

RUBIN WELL #: 10A RRCID -> 295156 COMPL. DATE 03/30/2023 TOTAL DEPTH 3100 PERF. 2625 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
10	3162	X	2418	-0-	-744	-0-	2418	2			N	-0-					-0-
11	3030	X	2480	-0-	-550	-0-	2480	2			N	-0-					-0-
12	3348	X	3161	-0-	-187	-0-	3161	2			N	-0-					-0-
01	3348	X	3302	-0-	-46	-0-	3302	2			N	-0-					-0-
02	3024	X	2831	-0-	-193	-0-	2831	2			N	-0-					-0-

PRISCILLA WELL #: 9C RRCID -> 295267 COMPL. DATE 02/04/2023 TOTAL DEPTH 2950 PERF. 2500 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
10	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
11	1590	N	553	-0-	-1037	-0-	553	2			N	-0-					-0-
12	1643	N	1306	-0-	-337	-0-	1306	2			N	-0-					-0-
01	1705	N	1426	-0-	-279	-0-	1426	2			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

MCDOWELL 'B' WELL #: 5 RRCID -> 295394 COMPL. DATE 07/22/2022 TOTAL DEPTH 3700 PERF. 3060 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
12	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
02	924	N	649	-0-	-275	-0-	649	2			N	-0-					-0-

BIVINS WELL #: S 21 RRCID -> 296152 COMPL. DATE 10/07/2023 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1030	-0-	-560	-0-	1030	2			N	-0-					-0-
10	1612	N	1045	-0-	-567	-0-	1045	2			N	-0-					-0-
11	1470	N	970	-0-	-500	-0-	970	2			N	-0-					-0-
12	1054	N	1003	-0-	-51	-0-	1003	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
02	896	N	864	-0-	-32	-0-	864	2			N	-0-					-0-

READ WELL #: S 14A RRCID -> 296182 COMPL. DATE 10/08/2024 TOTAL DEPTH 2900 PERF. 2047 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3390	-0-	-660	-0-	3390	2			N	-0-					-0-
10	3999	X	3336	-0-	-663	-0-	3336	2			N	-0-					-0-
11	3660	X	3109	-0-	-551	-0-	3109	2			N	-0-					-0-
12	3503	X	3104	-0-	-399	-0-	3104	2			N	-0-					-0-
01	3503	X	2893	-0-	-610	-0-	2893	2			N	-0-					-0-
02	3164	X	2620	-0-	-544	-0-	2620	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: S 15 RRCID -> 296316 COMPL. DATE 10/24/2023 TOTAL DEPTH 2420 PERF. 1949 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	546	-0-	-444	-0-	546	2			N	-0-					-0-
10	1023	N	700	-0-	-323	-0-	700	2			N	-0-					-0-
11	990	N	672	-0-	-318	-0-	672	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	713	N	617	-0-	-96	-0-	617	2			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

BIVINS WELL #: S 11 RRCID -> 296340 COMPL. DATE 10/24/2023 TOTAL DEPTH 2550 PERF. 2054 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	410	-0-	-250	-0-	410	2			N	-0-					-0-
10	682	N	383	-0-	-299	-0-	383	2			N	-0-					-0-
11	540	N	342	-0-	-198	-0-	342	2			N	-0-					-0-
12	434	N	344	-0-	-90	-0-	344	2			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	2			N	-0-					-0-

FEE WELL #: S 50B RRCID -> 296342 COMPL. DATE 10/28/2023 TOTAL DEPTH 2800 PERF. 2037 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2163	-0-	-87	-0-	2163	2			N	-0-					-0-
10	2356	X	2091	-0-	-265	-0-	2091	2			N	-0-					-0-
11	2670	X	1999	-0-	-671	-0-	1999	2			N	-0-					-0-
12	2759	X	2135	-0-	-624	-0-	2135	2			N	-0-					-0-
01	2759	X	1903	-0-	-856	-0-	1903	2			N	-0-					-0-
02	2016	X	1612	-0-	-404	-0-	1612	2			N	-0-					-0-

FEE WELL #: S 51A RRCID -> 296582 COMPL. DATE 11/04/2023 TOTAL DEPTH 2800 PERF. 1966 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2290	-0-	-200	-0-	2290	2			N	-0-					-0-
10	2573	X	2518	-0-	-55	-0-	2518	2			N	-0-					-0-
11	2490	X	2359	-0-	-131	-0-	2359	2			N	-0-					-0-
12	2542	X	2313	-0-	-229	-0-	2313	2			N	-0-					-0-
01	2511	X	2224	-0-	-287	-0-	2224	2			N	-0-					-0-
02	2268	X	1807	-0-	-461	-0-	1807	2			N	-0-					-0-

BIVINS WELL #: S 14 RRCID -> 296583 COMPL. DATE 10/25/2023 TOTAL DEPTH 2565 PERF. 2034 - 2565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	380	-0-	-400	-0-	380	2			N	-0-					-0-
10	837	N	475	-0-	-362	-0-	475	2			N	-0-					-0-
11	750	N	455	-0-	-295	-0-	455	2			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
01	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-

READ WELL #: S 16C RRCID -> 296771 COMPL. DATE 12/05/2023 TOTAL DEPTH 2835 PERF. 2045 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
12	1178	N	1050	-0-	-128	-0-	1050	2			N	-0-					-0-
01	1209	N	988	-0-	-221	-0-	988	2			N	-0-					-0-
02	1036	N	867	-0-	-169	-0-	867	2			N	-0-					-0-

READ WELL #: S 47B RRCID -> 296772 COMPL. DATE 12/23/2023 TOTAL DEPTH 2850 PERF. 2123 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
10	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
11	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
12	2573	N	2172	-0-	-401	-0-	2172	2			N	-0-					-0-
01	2573	N	2247	-0-	-326	-0-	2247	2			N	-0-					-0-
02	2212	N	1866	-0-	-346	-0-	1866	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: S 13C RRCID -> 296827 COMPL. DATE 11/18/2023 TOTAL DEPTH 2900 PERF. 2031 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	1989	-0-	-351	-0-	1989	2			N	-0-					-0-
10	2449	X	1740	-0-	-709	-0-	1740	2			N	-0-					-0-
11	2370	X	1608	-0-	-762	-0-	1608	2			N	-0-					-0-
12	2449	X	1547	-0-	-902	-0-	1547	2			N	-0-					-0-
01	2046	X	1472	-0-	-574	-0-	1472	2			N	-0-					-0-
02	1848	X	1691	-0-	-157	-0-	1691	2			N	-0-					-0-

MASTERSON WELL #: S 12B RRCID -> 296841 COMPL. DATE 11/09/2023 TOTAL DEPTH 2800 PERF. 2056 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2479	-0-	-281	-0-	2479	2			N	-0-					-0-
10	2852	X	2435	-0-	-417	-0-	2435	2			N	-0-					-0-
11	2670	X	2244	-0-	-426	-0-	2244	2			N	-0-					-0-
12	2635	X	2374	-0-	-261	-0-	2374	2			N	-0-					-0-
01	2573	X	2328	-0-	-245	-0-	2328	2			N	-0-					-0-
02	2324	X	1957	-0-	-367	-0-	1957	2			N	-0-					-0-

MASTERSON WELL #: S 49D RRCID -> 296842 COMPL. DATE 11/22/2023 TOTAL DEPTH 2500 PERF. 2052 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	N	2785	-0-	-65	-0-	2785	2			N	-0-					-0-
10	3100	N	3363	-0-	263	263	3363	2			N	-0-					-0-
11	3000	N	3118	-0-	118	381	3118	2			N	-0-					-0-
12	3100	N	3378	-0-	278	659	3378	2			N	-0-					-0-
01	3939	X	3280	-0-	-659	-0-	3280	2			N	-0-					-0-
02	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					-0-

BIVINS WELL #: S 12 RRCID -> 296880 COMPL. DATE 10/12/2023 TOTAL DEPTH 2700 PERF. 2095 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2755	-0-	-95	-0-	2755	2			N	-0-					-0-
10	2945	X	2732	-0-	-213	-0-	2732	2			N	-0-					-0-
11	2820	X	2472	-0-	-348	-0-	2472	2			N	-0-					-0-
12	2914	X	2640	-0-	-274	-0-	2640	2			N	-0-					-0-
01	2852	X	2540	-0-	-312	-0-	2540	2			N	-0-					-0-
02	2576	X	2204	-0-	-372	-0-	2204	2			N	-0-					-0-

BONNIE WELL #: 1 RRCID -> 298852 COMPL. DATE 05/15/2025 TOTAL DEPTH 6520 PERF. 2660 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR		327	-0-	327	2252	327	2			N	-0-					-0-
10	5425	X	-0-	-0-	-5425	-0-					N	-0-					-0-
11	1815	X	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
12	1942	X	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
01	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
02	308	X	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

SNW OPERATING COMPANY 799856
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

09	120	N	30	-0-	-90	-0-	30	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

09	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
12	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
01	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
02	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

09	2040	N	415	-0-	-1625	-0-	415	2			N	-0-					-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
01	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

TOP O'TEXAS ENERGY, L.P. 862573
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

09	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
10	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
11	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
12	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
*02	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER

TOPPER OIL COMPANY 862606

JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
10	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
11	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
12	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
01	1550	N	950	-0-	-600	-0-	950	3			N	-0-					-0-
02	1232	N	1032	-0-	-200	-0-	1032	3			N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*02	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
01	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
*02	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
10	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
01	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*02	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*02	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
11	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
01	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*02	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*02	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
11	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
12	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
01	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
*02	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*02	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	2559	X	2559	-0-	-0-	-0-	2559	3			N	-0-					-0-
11	2081	X	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
12	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	2117	X	2117	-0-	-0-	-0-	2117	3			N	-0-					-0-
*02	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
11	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
01	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*02	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
11	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
12	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
01	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
*02	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*02	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
10	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
11	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
12	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
01	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
*02	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
01	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*02	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

09	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
10	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
11	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
12	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
01	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*02	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

09	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
01	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
02	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

09	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
01	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

09	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

09	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	1800	X	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
11	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
12	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
01	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
02	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
01	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
02	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

09	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
11	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
12	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
01	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
01	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
12	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
02	1232	N	779	-0-	-453	-0-	779	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRYMA OPERATING 872142
JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2026

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
12	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
01	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
11	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
12	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-
01	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
10	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
12	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WINCHESTER OIL & GAS LLC 931327
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

09	1 X	1	-0-	-0-	-0-	1	1		N	-0-			-0-
10	1 X	1	-0-	-0-	-0-	1	1		N	-0-			-0-
11	1 X	1	-0-	-0-	-0-	1	1		N	-0-			-0-
12	1 X	1	-0-	-0-	-0-	1	1		N	-0-			-0-
01	1 X	1	-0-	-0-	-0-	1	1		N	-0-			-0-
02	1 X	1	-0-	-0-	-0-	1	1		N	-0-			-0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

6A PRODUCTION 953900
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
11	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
12	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	303	X	303	-0-	-0-	-0-	303	2		N	-0-			-0-
10	322	X	322	-0-	-0-	-0-	322	2		N	-0-			-0-
11	307	X	307	-0-	-0-	-0-	307	2		N	-0-			-0-
12	324	X	324	-0-	-0-	-0-	324	2		N	-0-			-0-
01	289	X	289	-0-	-0-	-0-	289	2		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	224	X	224	-0-	-0-	-0-	224	2		N	-0-			-0-
10	128	X	128	-0-	-0-	-0-	128	2		N	-0-			-0-
11	186	X	186	-0-	-0-	-0-	186	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	324	X	324	-0-	-0-	-0-	324	2		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	370	X	370	-0-	-0-	-0-	370	2		N	-0-			-0-
10	341	X	341	-0-	-0-	-0-	341	2		N	-0-			-0-
11	312	X	312	-0-	-0-	-0-	312	2		N	-0-			-0-
12	302	X	302	-0-	-0-	-0-	302	2		N	-0-			-0-
01	268	X	268	-0-	-0-	-0-	268	2		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	70	X	70	-0-	-0-	-0-	70	3		N	-0-			-0-
10	129	X	129	-0-	-0-	-0-	129	3		N	-0-			-0-
11	398	X	398	-0-	-0-	-0-	398	3		N	-0-			-0-
12	275	X	275	-0-	-0-	-0-	275	3		N	-0-			-0-
*01	230	X	230	-0-	-0-	-0-	230	2		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

09	233	X	233	-0-	-0-	-0-	233	3		N	-0-			-0-
10	347	X	347	-0-	-0-	-0-	347	3		N	-0-			-0-
11	394	X	394	-0-	-0-	-0-	394	3		N	-0-			-0-
12	364	X	364	-0-	-0-	-0-	364	3		N	-0-			-0-
*01	230	X	230	-0-	-0-	-0-	230	2		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

09	454	X	454	-0-	-0-	-0-	454	3		N	-0-			-0-
10	470	X	470	-0-	-0-	-0-	470	3		N	-0-			-0-
11	410	X	410	-0-	-0-	-0-	410	3		N	-0-			-0-
12	395	X	395	-0-	-0-	-0-	395	3		N	-0-			-0-
*01	343	X	343	-0-	-0-	-0-	343	2		N	-0-			-0-
02	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900
KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
10	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
11	1423	X	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
12	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
01	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*01	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*01	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2675	X	2675	-0-	-0-	-0-	2675	3			N	-0-					-0-
10	2678	X	2678	-0-	-0-	-0-	2678	3			N	-0-					-0-
11	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
12	2500	X	2500	-0-	-0-	-0-	2500	3			N	-0-					-0-
01	0	W	1999	-0-	1999	1999	1999	2			N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	1999					N	NO RPT					-0-

GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-
10	775	N	747	-0-	-28	-0-	747	2			N	-0-					-0-
11	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-
12	744	N	708	-0-	-36	-0-	708	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
6A PRODUCTION //CONT.// 953900

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*01	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

09	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

09	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
10	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

09	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
12	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

09	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	0	W	520	-0-	520	520	520	2			N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	520					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

ALYAHA ENERGY, LLC 016536

HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BORGER RESOURCES 2 LLC 083236

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BUFFALO RAIDER CONSULTING, LLC 100179

SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

RABCO ENERGY LLC 101264

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
*01	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
02	56	N	44	-0-	-12 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIGH RIVER RES OPERATING, LLC 385674
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					-0-
10	0	N	297	-0-	297 B	-0-	297	2			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
12	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	0	N	168	-0-	168 B	-0-	168	2			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
10	0	N	23	-0-	23 B	-0-	23	2			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
10	0	N	119	-0-	119 B	-0-	119	2			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
01	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	0	N	205	-0-	205 B	-0-	205	2			N	-0-					-0-
11	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
12	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
10	0	N	232	-0-	232 B	-0-	232	2			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
02	196	N	152	-0-	-44 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
10	0	N	283	-0-	283 B	-0-	283	2			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
10	0	N	230	-0-	230	B	-0-	230	2			N	-0-					-0-
11	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
02	196	N	193	-0-	-3	B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	679 N	679	-0-	-0-	B	-0-	679	2		N	-0-			-0-
10	0 N	618	-0-	618	B	-0-	618	2		N	-0-			-0-
11	586 N	586	-0-	-0-	B	-0-	586	2		N	-0-			-0-
12	595 N	595	-0-	-0-	B	-0-	595	2		N	-0-			-0-
01	601 N	601	-0-	-0-	B	-0-	601	2		N	-0-			-0-
02	525 N	525	-0-	-0-	B	-0-	525	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
10	0	N	181	-0-	181	B	-0-	181	2			N	-0-					-0-
11	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
01	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
02	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
10	0	N	62	-0-	62 B	-0-	62	2			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
12	217	N	172	-0-	-45 B	-0-	172	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	196	N	158	-0-	-38 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	1 N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	192 N	192	-0-	-0-	B	-0-	192	2		N	-0-			-0-
10	0 N	192	-0-	192	B	-0-	192	2		N	-0-			-0-
11	189 N	189	-0-	-0-	B	-0-	189	2		N	-0-			-0-
12	186 N	180	-0-	-6	B	-0-	180	2		N	-0-			-0-
01	173 N	173	-0-	-0-	B	-0-	173	2		N	-0-			-0-
02	173 N	173	-0-	-0-	B	-0-	173	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	415	-0-	-155 B	-0-	415	2			N	-0-					-0-
10	0	N	434	-0-	434 B	-0-	434	2			N	-0-					-0-
11	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
12	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
01	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
02	672	N	624	-0-	-48 B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	19	1	124	2	N	-0-					-0-
10	0	N	145	-0-	145 B	-0-	18	1	127	2	N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	19	1	122	2	N	-0-					-0-
12	124	N	108	-0-	-16 B	-0-	15	1	93	2	N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	8	1	68	2	N	-0-					-0-
02	112	N	93	-0-	-19 B	-0-	14	1	79	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	338	-0-	338 B	-0-	338	2			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	196	N	166	-0-	-30 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	31	-0-	31	B	-0-	31	2		N	-0-			-0-
11	14B2 EXT	8	-0-	8	B	8	8	2		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	8				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	8				N	-0-			-0-
02	14B2 EXT	17	-0-	17	B	25	17	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		25												

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
10	0	N	481	-0-	481 B	-0-	481	2			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
02	392	N	342	-0-	-50 B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
10	0	N	111	-0-	111 B	-0-	11	1	100	2	N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	15	1	136	2	N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	18	1	138	2	N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	17	1	140	2	N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	13	1	122	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	523	N	523	-0-	-0- B	-0-	78	1	445	2	N	-0-					-0-
10	0	N	537	-0-	537 B	-0-	84	1	453	2	N	-0-					-0-
11	537	N	537	-0-	-0- B	-0-	86	1	451	2	N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	97	1	493	2	N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	82	1	460	2	N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	84	1	420	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
10	0	N	586	-0-	586 B	-0-	586	2			N	-0-					-0-
11	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
02	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	294	-0-		-6 B	-0-	294	2			N	-0-					-0-
10	0	N	300	-0-		300 B	-0-	300	2			N	-0-					-0-
11	300	N	276	-0-		-24 B	-0-	276	2			N	-0-					-0-
12	310	N	280	-0-		-30 B	-0-	280	2			N	-0-					-0-
01	274	N	274	-0-		-0- B	-0-	274	2			N	-0-					-0-
02	252	N	251	-0-		-1 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	328	N	328	-0-	-0-	B	-0-	66	1	262	2	N	-0-					75
10	0	N	332	-0-	332	B	-0-	70	1	262	2	N	-0-					75
11	307	N	307	-0-	-0-	B	-0-	66	1	241	2	N	-0-					75
12	302	N	302	-0-	-0-	B	-0-	67	1	235	2	N	-0-					75
01	286	N	286	-0-	-0-	B	-0-	66	1	220	2	N	-0-					75
02	252	N	214	-0-	-38	B	-0-	49	1	165	2	N	-0-					75
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	20	1	77	2	N	-0-					-0-
10	0	N	100	-0-	100	B	-0-	21	1	79	2	N	-0-					-0-
11	90	N	90	-0-	-0-	B	-0-	19	1	71	2	N	-0-					-0-
12	93	N	91	-0-	-2	B	-0-	20	1	71	2	N	-0-					-0-
01	88	N	88	-0-	-0-	B	-0-	20	1	68	2	N	-0-					-0-
02	84	N	78	-0-	-6	B	-0-	18	1	60	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	768	N	768	-0-	-0-	B	-0-	149	1	619	2	N	-0-					-0-
10	0	N	931	-0-	931	B	-0-	167	1	764	2	N	-0-					-0-
11	789	N	789	-0-	-0-	B	-0-	140	1	649	2	N	-0-					-0-
12	818	N	818	-0-	-0-	B	-0-	145	1	673	2	N	-0-					-0-
01	835	N	835	-0-	-0-	B	-0-	152	1	683	2	N	-0-					-0-
02	708	N	708	-0-	-0-	B	-0-	127	1	581	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	356	-0-	-124	B	-0-	356	2			N	-0-					-0-
10	0	N	645	-0-	645	B	-0-	645	2			N	-0-					-0-
11	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-
12	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
01	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
02	448	N	402	-0-	-46	B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
10	0	N	257	-0-	257	B	-0-	257	2			N	-0-					-0-
11	240	N	239	-0-	-1	B	-0-	239	2			N	-0-					-0-
12	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
01	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
02	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
10	0	N	368	-0-	368	B	-0-	368	2			N	-0-					-0-
11	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
12	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
02	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	848	N	848	-0-	-0-	B	-0-	125	1	723	2	N	-0-					-0-
10	0	N	803	-0-	803	B	-0-	125	1	678	2	N	-0-					-0-
11	793	N	793	-0-	-0-	B	-0-	127	1	666	2	N	-0-					-0-
12	801	N	801	-0-	-0-	B	-0-	134	1	667	2	N	-0-					-0-
01	798	N	798	-0-	-0-	B	-0-	116	1	682	2	N	-0-					-0-
02	644	N	631	-0-	-13	B	-0-	104	1	527	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1116	N	1116	-0-	-0-	B	-0-	166	1	950	2	N	-0-					-0-
10	0	N	1135	-0-	1135	B	-0-	177	1	958	2	N	-0-					-0-
11	1073	N	1073	-0-	-0-	B	-0-	172	1	901	2	N	-0-					-0-
12	1099	N	1099	-0-	-0-	B	-0-	181	1	918	2	N	-0-					-0-
01	1077	N	1077	-0-	-0-	B	-0-	163	1	914	2	N	-0-					-0-
02	1024	N	1024	-0-	-0-	B	-0-	171	1	853	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC 486623
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	34	-0-	-56	B	-0-	34	3			N	-0-					-0-
10	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
11	60	N	29	-0-	-31	B	-0-	29	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	29	-0-	-121	B	-0-	29	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
12	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
01	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
02	112	N	74	-0-	-38	B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

O'BRIEN ENERGY RESOURCES CORP 617005
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
03/01 BALANCING DATE STATUS -> -0-																		

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
10	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
11	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
12	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
01	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
02	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
10	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
01	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
02	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
10	279	N	200	-0-	-79	B	-0-	200	3			N	-0-					-0-
11	240	N	161	-0-	-79	B	-0-	161	3			N	-0-					-0-
12	248	N	157	-0-	-91	B	-0-	157	3			N	-0-					-0-
01	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
11	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
12	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
01	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
02	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
12	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
01	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
02	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	512	-0-		-58 B	-0-	512	3			N	-0-					-0-
10	589	N	513	-0-		-76 B	-0-	513	3			N	-0-					-0-
11	570	N	10	-0-		-560 B	-0-	10	3			N	-0-					-0-
12	527	N	408	-0-		-119 B	-0-	408	3			N	-0-					-0-
01	550	N	550	-0-		-0- B	-0-	550	3			N	-0-					-0-
02	495	N	495	-0-		-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
10	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	207	-0-	-93	B	-0-	207	3			N	-0-					-0-
10	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
11	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
12	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
*01	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
10	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
11	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-
12	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
*01	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
02	919	N	NO RPT	-0-	-919	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	118	-0-	-122	B	-0-	118	3			N	-0-					-0-
10	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
11	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
12	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
*01	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	544	-0-	-116 B	-0-	544	3			N	-0-					-0-
10	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
11	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
02	616	N	NO RPT	-0-	-616 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCOUT ENERGY MANAGEMENT LLC 760218
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	707	-0-	-13 B	-0-	707	2			N	-0-					-0-
10	744	N	715	-0-	-29 B	-0-	715	2			N	-0-					-0-
11	720	N	637	-0-	-83 B	-0-	637	2			N	-0-					-0-
12	744	N	726	-0-	-18 B	-0-	726	2			N	-0-					-0-
01	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
02	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
11	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
02	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
10	868	N	867	-0-	-1 B	-0-	867	2			N	-0-					-0-
11	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
12	899	N	854	-0-	-45 B	-0-	854	2			N	-0-					-0-
01	868	N	860	-0-	-8 B	-0-	860	2			N	-0-					-0-
02	784	N	751	-0-	-33 B	-0-	751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
12	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
01	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-
02	364	N	337	-0-	-27 B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
10	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1040	-0-	-10 B	-0-	1040	2			N	-0-					-0-
10	1085	N	1068	-0-	-17 B	-0-	1068	2			N	-0-					-0-
11	1050	N	1032	-0-	-18 B	-0-	1032	2			N	-0-					-0-
12	1085	N	1060	-0-	-25 B	-0-	1060	2			N	-0-					-0-
01	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
02	952	N	948	-0-	-4 B	-0-	948	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	866	-0-	-64 B	-0-	866	2			N	-0-					-0-
10	961	N	708	-0-	-253 B	-0-	708	2			N	-0-					-0-
11	780	N	642	-0-	-138 B	-0-	642	2			N	-0-					-0-
12	899	N	642	-0-	-257 B	-0-	642	2			N	-0-					-0-
01	713	N	637	-0-	-76 B	-0-	637	2			N	-0-					-0-
02	588	N	583	-0-	-5 B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A160 RRCID -> 027071 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	300	N	288	-0-		-12	B	-0-	288	2			N	-0-					-0-
10	310	N	296	-0-		-14	B	-0-	296	2			N	-0-					-0-
11	300	N	291	-0-		-9	B	-0-	291	2			N	-0-					-0-
12	310	N	293	-0-		-17	B	-0-	293	2			N	-0-					-0-
01	310	N	293	-0-		-17	B	-0-	293	2			N	-0-					-0-
02	280	N	265	-0-		-15	B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	151	N	151	-0-		-0-	B	-0-	151	2			N	-0-					-0-
10	157	N	157	-0-		-0-	B	-0-	157	2			N	-0-					-0-
11	170	N	170	-0-		-0-	B	-0-	170	2			N	-0-					-0-
12	163	N	163	-0-		-0-	B	-0-	163	2			N	-0-					-0-
01	173	N	173	-0-		-0-	B	-0-	173	2			N	-0-					-0-
02	163	N	163	-0-		-0-	B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	690	N	636	-0-		-54	B	-0-	636	2			N	-0-					-0-
10	691	N	691	-0-		-0-	B	-0-	691	2			N	-0-					-0-
11	670	N	670	-0-		-0-	B	-0-	670	2			N	-0-					-0-
12	674	N	674	-0-		-0-	B	-0-	674	2			N	-0-					-0-
01	689	N	689	-0-		-0-	B	-0-	689	2			N	-0-					-0-
02	616	N	616	-0-		-0-	B	-0-	616	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	911	-0-	-79 B	-0-	911	2			N	-0-					-0-
10	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
11	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
12	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
02	924	N	892	-0-	-32 B	-0-	892	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 03/19/2024 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1035																	
09	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
11	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
12	496	N	484	-0-	-12 B	-0-	484	2			N	-0-					-0-
01	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
02	448	N	402	-0-	-46 B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
11	180	N	168	-0-	-12 B	-0-	168	2			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
02	168	N	159	-0-	-9 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
11	720	N	671	-0-	-49 B	-0-	671	2			N	-0-					-0-
12	713	N	643	-0-	-70 B	-0-	643	2			N	-0-					-0-
01	682	N	500	-0-	-182 B	-0-	500	2			N	-0-					-0-
02	616	N	490	-0-	-126 B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	612	-0-	-18 B	-0-	612	2			N	-0-					-0-
10	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
11	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
12	620	N	609	-0-	-11 B	-0-	609	2			N	-0-					-0-
01	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
02	560	N	528	-0-	-32 B	-0-	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	204	-0-	-126	B	-0-	204	2			N	-0-					-0-
10	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
11	330	N	253	-0-	-77	B	-0-	253	2			N	-0-					-0-
12	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
01	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
02	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
10	752	N	752	-0-	-0-	B	-0-	752	2			N	-0-					-0-
11	717	N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-
12	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
01	724	N	724	-0-	-0-	B	-0-	724	2			N	-0-					-0-
02	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
10	527	N	508	-0-	-19	B	-0-	508	2			N	-0-					-0-
11	510	N	478	-0-	-32	B	-0-	478	2			N	-0-					-0-
12	527	N	517	-0-	-10	B	-0-	517	2			N	-0-					-0-
01	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
02	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
10	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
11	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
12	372	N	336	-0-	-36	B	-0-	336	2			N	-0-					-0-
01	372	N	351	-0-	-21	B	-0-	351	2			N	-0-					-0-
02	336	N	26	-0-	-310	B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	445	-0-	-5	B	-0-	445	2			N	-0-					-0-
10	465	N	458	-0-	-7	B	-0-	458	2			N	-0-					-0-
11	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
12	465	N	448	-0-	-17	B	-0-	448	2			N	-0-					-0-
01	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
02	420	N	320	-0-	-100	B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
02	112	N	110	-0-	-2 B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-
10	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-					-0-
11	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
12	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					-0-
01	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					-0-
02	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
11	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
01	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
02	168	N	157	-0-	-11 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 1R RRCID -> 027095 COMPL. DATE 09/06/1962 TOTAL DEPTH 1836 PERF. 1579 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	688	-0-	-32 B	-0-	688	2			N	-0-					-0-
10	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
11	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
12	713	N	691	-0-	-22 B	-0-	691	2			N	-0-					-0-
01	713	N	685	-0-	-28 B	-0-	685	2			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
02	224	N	214	-0-	-10 B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	80	-0-	-40 B	-0-	78	2	2	9	N	2	1	1			1
10	124	N	75	-0-	-49 B	-0-	74	2	1	9	N	1	1	1			1
11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-	1	1			-0-
12	93	N	19	-0-	-74 B	-0-	18	2	1	9	N	1	1	1			-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	130	2	2	9	N	2	1	1			1
10	124	N	124	-0-	-0- B	-0-	123	2	1	9	N	1	1	1			1
11	122	N	122	-0-	-0- B	-0-	120	2	2	9	N	2	2	1			1
12	124	N	57	-0-	-67 B	-0-	56	2	1	9	N	1	2	1			-0-
01	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	177	-0-	-333 B	-0-	176	2	1	9	N	1	1	1			-0-
10	527	N	250	-0-	-277 B	-0-	246	2	4	9	N	4					4
11	576	N	576	-0-	-0- B	-0-	568	2	8	9	N	7	7	1			4
12	544	N	544	-0-	-0- B	-0-	533	2	11	9	N	10	9	1			5
01	457	N	457	-0-	-0- B	-0-	448	2	9	9	N	8	12	1			1
02	476	N	-0-	-0-	-476 B	-0-					N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	306	N	306	-0-	-0- B	-0-	303	2	3	9	N	3	2	1			1
10	354	N	354	-0-	-0- B	-0-	348	2	6	9	N	5	1	1			5
11	1026	N	1026	-0-	-0- B	-0-	1009	2	17	9	N	15	9	1			11
12	1073	N	1073	-0-	-0- B	-0-	1053	2	20	9	N	18	23	1			6
01	1032	N	1032	-0-	-0- B	-0-	1009	2	23	9	N	21	23	1			4
02	694	N	694	-0-	-0- B	-0-	680	2	14	9	N	13	14	1			3
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	162	-0-	-378	B	-0-	160	2	2	9	N	2	1	1			1
10	372	N	161	-0-	-211	B	-0-	159	2	2	9	N	2	1	1			2
11	175	N	175	-0-	-0-	B	-0-	173	2	2	9	N	2	3	1			1
12	199	N	199	-0-	-0-	B	-0-	195	2	4	9	N	4	3	1			2
01	787	N	787	-0-	-0-	B	-0-	768	2	19	9	N	17	15	1			4
02	909	N	909	-0-	-0-	B	-0-	887	2	22	9	N	20	17	1			7
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	149	2	2	9	N	2	1	1			1
10	155	N	144	-0-	-11	B	-0-	143	2	1	9	N	1	1	1			1
11	130	N	130	-0-	-0-	B	-0-	128	2	2	9	N	2	2	1			1
12	155	N	123	-0-	-32	B	-0-	121	2	2	9	N	2	2	1			1
01	155	N	103	-0-	-52	B	-0-	101	2	2	9	N	2	3	1			-0-
02	112	N	109	-0-	-3	B	-0-	106	2	3	9	N	3	2	1			1
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
02	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
10	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
11	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
01	186	N	115	-0-	-71 B	-0-	115	2			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
12	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	218	-0-	-142 B	-0-	218	2			N	-0-					-0-
10	279	N	213	-0-	-66 B	-0-	213	2			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-
12	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	522	-0-	-228	B	-0-	522	2			N	-0-					-0-
10	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
11	844	N	844	-0-	-0-	B	-0-	844	2			N	-0-					-0-
12	976	N	976	-0-	-0-	B	-0-	976	2			N	-0-					-0-
01	913	N	913	-0-	-0-	B	-0-	913	2			N	-0-					-0-
02	784	N	522	-0-	-262	B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	144	-0-	-66	B	-0-	143	2	1	9	N	1	2	1			-0-
10	217	N	149	-0-	-68	B	-0-	147	2	2	9	N	2					2
11	215	N	215	-0-	-0-	B	-0-	213	2	2	9	N	2	3	1			1
12	219	N	219	-0-	-0-	B	-0-	215	2	4	9	N	4	4	1			1
01	200	N	200	-0-	-0-	B	-0-	196	2	4	9	N	4	4	1			1
02	196	N	76	-0-	-120	B	-0-	75	2	1	9	N	1	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
10	186	N	129	-0-	-57 B	-0-	129	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					2
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					2
11	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					2
12	372	N	310	-0-	-62 B	-0-	310	2			N	-0-					2
01	403	N	337	-0-	-66 B	-0-	337	2			N	-0-					2
02	336	N	317	-0-	-19 B	-0-	317	2			N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					1
10	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					1
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					1
12	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					1
01	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					1
02	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					1
10	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					1
11	150	N	123	-0-	-27 B	-0-	123	2			N	-0-					1
12	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					1
01	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					1
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					1
10	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					1
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					1
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					1
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					1
02	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	636	-0-	-174 B	-0-	200	1	436	2	N	-0-					-0-
10	837	N	434	-0-	-403 B	-0-	246	1	188	2	N	-0-					-0-
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
12	651	N	427	-0-	-224 B	-0-	427	2			N	-0-					-0-
01	434	N	372	-0-	-62 B	-0-	372	2			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	356	1	180	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	1			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	1			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	1			N	-0-					-0-
12	202	N	202	-0-	-0- B	-0-	202	1			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	1			N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	428	-0-	-52 B	-0-	428	2			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
12	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
01	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
02	336	N	322	-0-	-14 B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
01	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
11	240	N	217	-0-	-23 B	-0-	217	2			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
10	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
12	186	N	71	-0-	-115 B	-0-	71	2			N	-0-					-0-
01	217	N	34	-0-	-183 B	-0-	34	2			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
10	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
11	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
12	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
01	1023	N	205	-0-	-818 B	-0-	205	2			N	-0-					-0-
02	924	N	663	-0-	-261 B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
10	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
11	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
12	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
02	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
10	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	1014	-0-	-6	B	-0-	1014	2			N	-0-					-0-
10	1035	N	1035	-0-	-0-	B	-0-	1035	2			N	-0-					-0-
11	1020	N	1005	-0-	-15	B	-0-	1005	2			N	-0-					-0-
12	1054	N	1042	-0-	-12	B	-0-	1042	2			N	-0-					-0-
01	1040	N	1040	-0-	-0-	B	-0-	1040	2			N	-0-					-0-
02	952	N	930	-0-	-22	B	-0-	930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
10	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
11	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
12	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
01	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
02	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	448	-0-	-2 B	-0-	448	2			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
02	476	N	343	-0-	-133 B	-0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	269	-0-	-481 B	-0-	269	2			N	-0-					-0-
10	341	N	154	-0-	-187 B	-0-	154	2			N	-0-					-0-
11	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
01	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
02	784	N	573	-0-	-211 B	-0-	573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	174	-0-	-606 B	-0-	174	2			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
12	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
02	840	N	574	-0-	-266 B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	82	-0-	-428 B	-0-	82	2			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
01	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
02	616	N	308	-0-	-308 B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	150 N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
10	155 N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
11	150 N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
12	155 N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
01	124 N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
02	124 N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	30 N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	5 N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
11	18 N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
12	31 N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	36 N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	30 N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	510 N	431	-0-	-79 B	-0-	431	2			N	-0-					-0-
10	605 N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
11	500 N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
12	520 N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
01	620 N	522	-0-	-98 B	-0-	522	2			N	-0-					-0-
02	476 N	409	-0-	-67 B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 07/27/2023 TOTAL DEPTH 2212 PERF. 1882 - 2159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	216 N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
10	341 N	159	-0-	-182 B	-0-	159	2			N	-0-					-0-
11	240 N	19	-0-	-221 B	-0-	19	2			N	-0-					-0-
12	217 N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	155 N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1636 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
10	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
11	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
12	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-
01	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
02	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
10	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
11	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
01	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	308	N	175	-0-	-133 B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 03/01/2020 TOTAL DEPTH 2200 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
10	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-
11	390	N	314	-0-	-76 B	-0-	314	2			N	-0-					-0-
12	403	N	310	-0-	-93 B	-0-	310	2			N	-0-					-0-
01	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
11	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
01	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
02	112	N	80	-0-	-32	B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	6	-0-	-144	B	-0-	6	2			N	-0-					-0-
10	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
11	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
12	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
01	124	N	5	-0-	-119	B	-0-	5	2			N	-0-					-0-
02	196	N	33	-0-	-163	B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
10	372	N	362	-0-	-10	B	-0-	362	2			N	-0-					-0-
11	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
12	372	N	306	-0-	-66	B	-0-	306	2			N	-0-					-0-
01	372	N	336	-0-	-36	B	-0-	336	2			N	-0-					-0-
02	364	N	241	-0-	-123	B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	110	-0-	-100	B	-0-	104	1	6	2	N	-0-					-0-
10	217	N	150	-0-	-67	B	-0-	66	1	84	2	N	-0-					-0-
11	263	N	263	-0-	-0-	B	-0-	56	1	207	2	N	-0-					-0-
12	124	N	111	-0-	-13	B	-0-	80	1	31	2	N	-0-					-0-
01	433	N	433	-0-	-0-	B	-0-	359	1	74	2	N	-0-					-0-
02	454	N	454	-0-	-0-	B	-0-	418	1	36	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	2			N	-0-					-0-
10	186	N	177	-0-	-9	B	-0-	177	2			N	-0-					-0-
11	180	N	171	-0-	-9	B	-0-	171	2			N	-0-					-0-
12	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
01	186	N	164	-0-	-22	B	-0-	164	2			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	74 N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
10	99 N	99	-0-	-0-	B	-0-	99	2		N	-0-			-0-
11	93 N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
12	80 N	80	-0-	-0-	B	-0-	80	2		N	-0-			-0-
01	93 N	66	-0-	-27	B	-0-	66	2		N	-0-			-0-
02	84 N	38	-0-	-46	B	-0-	38	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

SNEED P WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	540 N	537	-0-	-3	B	-0-	537	2		N	-0-			-0-
10	558 N	542	-0-	-16	B	-0-	542	2		N	-0-			-0-
11	523 N	523	-0-	-0-	B	-0-	523	2		N	-0-			-0-
12	558 N	533	-0-	-25	B	-0-	533	2		N	-0-			-0-
01	527 N	526	-0-	-1	B	-0-	526	2		N	-0-			-0-
02	476 N	461	-0-	-15	B	-0-	461	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	477	-0-	-3 B	-0-	477	2			N	-0-					-0-
10	496	N	491	-0-	-5 B	-0-	491	2			N	-0-					-0-
11	480	N	473	-0-	-7 B	-0-	473	2			N	-0-					-0-
12	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
01	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
01	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
02	336	N	318	-0-	-18 B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
11	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
02	252	N	176	-0-	-76 B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	202	-0-	-38 B	-0-	202	2			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 08/01/2022 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	437	-0-	-43 B	-0-	437	2			N	-0-					-0-
10	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-
11	450	N	402	-0-	-48 B	-0-	402	2			N	-0-					-0-
12	465	N	399	-0-	-66 B	-0-	399	2			N	-0-					-0-
01	434	N	368	-0-	-66 B	-0-	368	2			N	-0-					-0-
02	364	N	255	-0-	-109 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					1
10	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					1
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					1
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					1
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					1
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
10	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
11	570	N	530	-0-	-40 B	-0-	530	2			N	-0-					-0-
12	558	N	493	-0-	-65 B	-0-	493	2			N	-0-					-0-
01	558	N	553	-0-	-5 B	-0-	553	2			N	-0-					-0-
02	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1322	N	1322	-0-	-0-	B	-0-	1322	2			N	-0-					-0-
10	1341	N	1341	-0-	-0-	B	-0-	1341	2			N	-0-					-0-
11	1294	N	1294	-0-	-0-	B	-0-	1294	2			N	-0-					-0-
12	1364	N	1335	-0-	-29	B	-0-	1335	2			N	-0-					-0-
01	1333	N	1309	-0-	-24	B	-0-	1309	2			N	-0-					-0-
02	1268	N	1268	-0-	-0-	B	-0-	1268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	346	-0-	-14	B	-0-	346	2			N	-0-					-0-
10	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
11	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
12	372	N	346	-0-	-26	B	-0-	346	2			N	-0-					-0-
01	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
02	308	N	295	-0-	-13	B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	117	-0-	-3	B	-0-	117	2			N	-0-					-0-
10	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
11	120	N	67	-0-	-53	B	-0-	67	2			N	-0-					-0-
12	124	N	12	-0-	-112	B	-0-	12	2			N	-0-					-0-
01	93	N	33	-0-	-60	B	-0-	33	2			N	-0-					-0-
02	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	469	-0-	-11	B	-0-	469	2			N	-0-					-0-
10	496	N	482	-0-	-14	B	-0-	482	2			N	-0-					-0-
11	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
12	496	N	460	-0-	-36	B	-0-	460	2			N	-0-					-0-
01	496	N	446	-0-	-50	B	-0-	446	2			N	-0-					-0-
02	420	N	388	-0-	-32	B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	574	-0-	-26	B	-0-	574	2			N	-0-					-0-
10	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
11	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-
12	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
01	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
02	532	N	428	-0-	-104	B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	720	N	718	-0-	-2 B	-0-	718	2			N	-0-					-0-
10	744	N	734	-0-	-10 B	-0-	734	2			N	-0-					-0-
11	720	N	698	-0-	-22 B	-0-	698	2			N	-0-					-0-
12	744	N	712	-0-	-32 B	-0-	712	2			N	-0-					-0-
01	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
02	644	N	620	-0-	-24 B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
10	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-
11	330	N	235	-0-	-95 B	-0-	235	2			N	-0-					-0-
12	279	N	203	-0-	-76 B	-0-	203	2			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
02	224	N	221	-0-	-3 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	210	N	3	-0-	-207 B	-0-	3	2			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
01	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
02	196	N	101	-0-	-95 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
01	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
12	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
02	196	N	178	-0-	-18 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
10	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
12	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
01	930	N	794	-0-	-136 B	-0-	794	2			N	-0-					-0-
02	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
10	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
01	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
10	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
11	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
12	465	N	419	-0-	-46 B	-0-	419	2			N	-0-					-0-
01	465	N	398	-0-	-67 B	-0-	398	2			N	-0-					-0-
02	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	773	-0-	-37 B	-0-	773	2			N	-0-					-0-
10	806	N	800	-0-	-6 B	-0-	800	2			N	-0-					-0-
11	810	N	737	-0-	-73 B	-0-	737	2			N	-0-					-0-
12	806	N	621	-0-	-185 B	-0-	621	2			N	-0-					-0-
01	806	N	673	-0-	-133 B	-0-	673	2			N	-0-					-0-
02	700	N	626	-0-	-74 B	-0-	626	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 07/21/2022 TOTAL DEPTH 2110 PERF. 1787 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
10	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
11	420	N	236	-0-	-184	B	-0-	236	2			N	-0-					-0-
12	527	N	117	-0-	-410	B	-0-	117	2			N	-0-					-0-
01	372	N	267	-0-	-105	B	-0-	267	2			N	-0-					-0-
02	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 04/05/2020 TOTAL DEPTH 2118 PERF. 1779 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
10	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-
11	390	N	371	-0-	-19	B	-0-	371	2			N	-0-					-0-
12	434	N	57	-0-	-377	B	-0-	57	2			N	-0-					-0-
01	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
02	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
10	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
11	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
12	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
01	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
02	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
10	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
12	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
02	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
11	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
12	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
02	308	N	288	-0-	-20 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
02	196	N	152	-0-	-44 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	660	N	654	-0-	-6 B	-0-	654	2			N	-0-					-0-
10	682	N	651	-0-	-31 B	-0-	651	2			N	-0-					-0-
11	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
12	682	N	623	-0-	-59 B	-0-	623	2			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
02	588	N	541	-0-	-47 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
12	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	168	N	133	-0-	-35 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 02/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
10	1023	N	1007	-0-	-16 B	-0-	1007	2			N	-0-					-0-
11	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
12	1054	N	284	-0-	-770 B	-0-	284	2			N	-0-					-0-
01	992	N	979	-0-	-13 B	-0-	979	2			N	-0-					-0-
02	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
10	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
12	186	N	23	-0-	-163 B	-0-	23	2			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
11	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
12	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
01	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
02	224	N	213	-0-	-11 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
02	196	N	80	-0-	-116 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/01/1990 TOTAL DEPTH 2115 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	360	N	242	-0-	-118 B	-0-	242	2			N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	248	N	36	-0-	-212 B	-0-	36	2			N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
02	364	N	324	-0-	-40 B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
01	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
10	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
02	252	N	233	-0-	-19 B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
10	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
11	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
12	589	N	549	-0-	-40 B	-0-	549	2			N	-0-					-0-
01	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
02	532	N	400	-0-	-132 B	-0-	400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	568	-0-	-2 B	-0-	568	2			N	-0-					-0-
10	682	N	577	-0-	-105 B	-0-	577	2			N	-0-					-0-
11	570	N	553	-0-	-17 B	-0-	553	2			N	-0-					-0-
12	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
01	589	N	563	-0-	-26 B	-0-	563	2			N	-0-					-0-
02	504	N	482	-0-	-22 B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
12	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-
01	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
02	280	N	21	-0-	-259 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
12	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
01	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
02	364	N	353	-0-	-11 B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
10	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
11	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-
12	1240	N	1203	-0-	-37 B	-0-	1203	2			N	-0-					-0-
01	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
02	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	481	-0-	-89 B	-0-	481	2			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
02	448	N	346	-0-	-102 B	-0-	346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
12	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
02	168	N	120	-0-	-48 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
10	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
12	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
02	392	N	374	-0-	-18 B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
10	620	N	608	-0-	-12 B	-0-	608	2			N	-0-					-0-
11	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
12	620	N	593	-0-	-27 B	-0-	593	2			N	-0-					-0-
01	620	N	584	-0-	-36 B	-0-	584	2			N	-0-					-0-
02	532	N	510	-0-	-22 B	-0-	510	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
02	168	N	159	-0-	-9 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
10	558	N	547	-0-	-11 B	-0-	547	2			N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
12	558	N	529	-0-	-29 B	-0-	529	2			N	-0-					-0-
01	558	N	514	-0-	-44 B	-0-	514	2			N	-0-					-0-
02	476	N	455	-0-	-21 B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	808	-0-	-2 B	-0-	808	2			N	-0-					-0-
10	868	N	820	-0-	-48 B	-0-	820	2			N	-0-					-0-
11	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
12	837	N	799	-0-	-38 B	-0-	799	2			N	-0-					-0-
01	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
02	756	N	724	-0-	-32 B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
01	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
02	196	N	184	-0-	-12 B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
10	961	N	942	-0-	-19 B	-0-	942	2			N	-0-					-0-
11	960	N	894	-0-	-66 B	-0-	894	2			N	-0-					-0-
12	961	N	870	-0-	-91 B	-0-	870	2			N	-0-					-0-
01	930	N	896	-0-	-34 B	-0-	896	2			N	-0-					-0-
02	840	N	825	-0-	-15 B	-0-	825	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	601	-0-	-29 B	-0-	601	2			N	-0-					-0-
10	651	N	597	-0-	-54 B	-0-	597	2			N	-0-					-0-
11	630	N	542	-0-	-88 B	-0-	542	2			N	-0-					-0-
12	620	N	470	-0-	-150 B	-0-	470	2			N	-0-					-0-
01	589	N	543	-0-	-46 B	-0-	543	2			N	-0-					-0-
02	504	N	495	-0-	-9 B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
12	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
11	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
12	434	N	177	-0-	-257 B	-0-	177	2			N	-0-					-0-
01	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
10	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
11	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
12	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
02	308	N	259	-0-	-49 B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
12	527	N	513	-0-	-14 B	-0-	513	2			N	-0-					-0-
01	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
12	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
01	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	140	N	105	-0-	-35 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
10	620	N	613	-0-	-7	B	-0-	613	2			N	-0-					-0-
11	600	N	591	-0-	-9	B	-0-	591	2			N	-0-					-0-
12	620	N	598	-0-	-22	B	-0-	598	2			N	-0-					-0-
01	620	N	603	-0-	-17	B	-0-	603	2			N	-0-					-0-
02	560	N	557	-0-	-3	B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	709	-0-	-41	B	-0-	709	2			N	-0-					-0-
10	744	N	722	-0-	-22	B	-0-	722	2			N	-0-					-0-
11	720	N	695	-0-	-25	B	-0-	695	2			N	-0-					-0-
12	744	N	702	-0-	-42	B	-0-	702	2			N	-0-					-0-
01	716	N	716	-0-	-0-	B	-0-	716	2			N	-0-					-0-
02	644	N	633	-0-	-11	B	-0-	633	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
10	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
11	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
12	217	N	190	-0-	-27	B	-0-	190	2			N	-0-					-0-
01	186	N	173	-0-	-13	B	-0-	173	2			N	-0-					-0-
02	168	N	121	-0-	-47	B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
10	372	N	370	-0-	-2	B	-0-	370	2			N	-0-					-0-
11	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
12	372	N	364	-0-	-8	B	-0-	364	2			N	-0-					-0-
01	372	N	360	-0-	-12	B	-0-	360	2			N	-0-					-0-
02	336	N	316	-0-	-20	B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	779	-0-	-1 B	-0-	779	2			N	-0-					-0-
10	806	N	792	-0-	-14 B	-0-	792	2			N	-0-					-0-
11	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
12	806	N	779	-0-	-27 B	-0-	779	2			N	-0-					-0-
01	806	N	772	-0-	-34 B	-0-	772	2			N	-0-					-0-
02	700	N	662	-0-	-38 B	-0-	662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
10	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
11	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
11	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
12	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
10	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
02	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
10	806	N	747	-0-	-59 B	-0-	747	2			N	-0-					-0-
11	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-
12	806	N	682	-0-	-124 B	-0-	682	2			N	-0-					-0-
01	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
02	672	N	648	-0-	-24 B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
10	651	N	647	-0-	-4 B	-0-	647	2			N	-0-					-0-
11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
12	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
01	651	N	625	-0-	-26 B	-0-	625	2			N	-0-					-0-
02	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	394 N	394	-0-	-0-	B	-0-	394	2		N	-0-			-0-
10	395 N	395	-0-	-0-	B	-0-	395	2		N	-0-			-0-
11	390 N	365	-0-	-25	B	-0-	365	2		N	-0-			-0-
12	403 N	389	-0-	-14	B	-0-	389	2		N	-0-			-0-
01	409 N	409	-0-	-0-	B	-0-	409	2		N	-0-			-0-
02	336 N	324	-0-	-12	B	-0-	324	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	542 N	542	-0-	-0-	B	-0-	542	2		N	-0-			-0-
10	556 N	556	-0-	-0-	B	-0-	556	2		N	-0-			-0-
11	535 N	535	-0-	-0-	B	-0-	535	2		N	-0-			-0-
12	556 N	556	-0-	-0-	B	-0-	556	2		N	-0-			-0-
01	550 N	550	-0-	-0-	B	-0-	550	2		N	-0-			-0-
02	528 N	528	-0-	-0-	B	-0-	528	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	330 N	298	-0-	-32	B	-0-	298	2		N	-0-			-0-
10	341 N	331	-0-	-10	B	-0-	331	2		N	-0-			-0-
11	312 N	312	-0-	-0-	B	-0-	312	2		N	-0-			-0-
12	310 N	287	-0-	-23	B	-0-	287	2		N	-0-			-0-
01	349 N	349	-0-	-0-	B	-0-	349	2		N	-0-			-0-
02	328 N	328	-0-	-0-	B	-0-	328	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	670	N	670	-0-	-0-	B -0-	670	2			N	-0-					-0-
10	687	N	687	-0-	-0-	B -0-	687	2			N	-0-					-0-
11	608	N	608	-0-	-0-	B -0-	608	2			N	-0-					-0-
12	665	N	665	-0-	-0-	B -0-	665	2			N	-0-					-0-
01	669	N	669	-0-	-0-	B -0-	669	2			N	-0-					-0-
02	593	N	593	-0-	-0-	B -0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1117	N	1117	-0-	-0-	B -0-	1117	2			N	-0-					-0-
10	1162	N	1162	-0-	-0-	B -0-	1162	2			N	-0-					-0-
11	1049	N	1049	-0-	-0-	B -0-	1049	2			N	-0-					-0-
12	1111	N	1111	-0-	-0-	B -0-	1111	2			N	-0-					-0-
01	1108	N	1108	-0-	-0-	B -0-	1108	2			N	-0-					-0-
02	1012	N	1012	-0-	-0-	B -0-	1012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0-	B -0-	96	2			N	-0-					-0-
10	101	N	101	-0-	-0-	B -0-	101	2			N	-0-					-0-
11	100	N	100	-0-	-0-	B -0-	100	2			N	-0-					-0-
12	105	N	105	-0-	-0-	B -0-	105	2			N	-0-					-0-
01	110	N	110	-0-	-0-	B -0-	110	2			N	-0-					-0-
02	88	N	88	-0-	-0-	B -0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
10	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
11	390	N	388	-0-	-2	B	-0-	388	2			N	-0-					-0-
12	403	N	393	-0-	-10	B	-0-	393	2			N	-0-					-0-
01	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
02	364	N	346	-0-	-18	B	-0-	346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
10	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-
11	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
12	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
01	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
02	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	370	-0-	-20	B	-0-	370	2			N	-0-					-0-
10	403	N	356	-0-	-47	B	-0-	356	2			N	-0-					-0-
11	390	N	303	-0-	-87	B	-0-	303	2			N	-0-					-0-
12	372	N	226	-0-	-146	B	-0-	226	2			N	-0-					-0-
01	341	N	223	-0-	-118	B	-0-	223	2			N	-0-					-0-
02	280	N	215	-0-	-65	B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
10	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
11	330	N	314	-0-	-16 B	-0-	314	2			N	-0-					-0-
12	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
01	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	397	-0-	-23 B	-0-	397	2			N	-0-					-0-
10	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
12	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
01	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
02	364	N	338	-0-	-26 B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
01	248	N	194	-0-	-54 B	-0-	194	2			N	-0-					-0-
02	224	N	217	-0-	-7 B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	535	-0-	-5 B	-0-	535	2			N	-0-					-0-
10	558	N	544	-0-	-14 B	-0-	544	2			N	-0-					-0-
11	540	N	518	-0-	-22 B	-0-	518	2			N	-0-					-0-
12	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
01	558	N	524	-0-	-34 B	-0-	524	2			N	-0-					-0-
02	476	N	470	-0-	-6 B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
10	775	N	735	-0-	-40 B	-0-	735	2			N	-0-					-0-
11	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
12	744	N	733	-0-	-11 B	-0-	733	2			N	-0-					-0-
01	744	N	724	-0-	-20 B	-0-	724	2			N	-0-					-0-
02	672	N	654	-0-	-18 B	-0-	654	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
10	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	140	N	119	-0-	-21 B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
10	1147	N	1113	-0-	-34 B	-0-	1113	2			N	-0-					-0-
11	1080	N	1064	-0-	-16 B	-0-	1064	2			N	-0-					-0-
12	1116	N	1104	-0-	-12 B	-0-	1104	2			N	-0-					-0-
01	1116	N	1088	-0-	-28 B	-0-	1088	2			N	-0-					-0-
02	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/31/2025																	

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
11	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
12	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
01	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	62	N	16	-0-	-46 B	-0-	16	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
12	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
01	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
02	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
10	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
10	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
11	390	N	370	-0-	-20	B	-0-	370	2			N	-0-					-0-
12	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
01	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
02	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
10	713	N	708	-0-	-5	B	-0-	708	2			N	-0-					-0-
11	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
12	713	N	701	-0-	-12	B	-0-	701	2			N	-0-					-0-
01	713	N	699	-0-	-14	B	-0-	699	2			N	-0-					-0-
02	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2025

SNEED P WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
10	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
12	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
01	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
02	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	113	-0-	-97 B	-0-	113	2			N	-0-					-0-
10	186	N	87	-0-	-99 B	-0-	87	2			N	-0-					-0-
11	120	N	73	-0-	-47 B	-0-	73	2			N	-0-					-0-
12	124	N	53	-0-	-71 B	-0-	53	2			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
02	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
10	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
11	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-
12	434	N	386	-0-	-48 B	-0-	386	2			N	-0-					-0-
01	434	N	391	-0-	-43 B	-0-	391	2			N	-0-					-0-
02	392	N	326	-0-	-66 B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
12	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29 B	-0-	90	2	1	9	N	1	1	1			-0-
10	124	N	91	-0-	-33 B	-0-	90	2	1	9	N	1					1
11	135	N	135	-0-	-0- B	-0-	133	2	2	9	N	2	2	1			1
12	138	N	138	-0-	-0- B	-0-	136	2	2	9	N	2	2	1			1
01	125	N	125	-0-	-0- B	-0-	122	2	3	9	N	3	3	1			1
02	140	N	56	-0-	-84 B	-0-	56	2			N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	815	-0-	-55 B	-0-	815	2			N	-0-					-0-
10	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
11	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
12	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
01	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
02	868	N	832	-0-	-36 B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	537	-0-	-183 B	-0-	537	2			N	-0-					-0-
10	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
11	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
02	672	N	648	-0-	-24 B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1739	-0-	-391 B	-0-	1739	2			N	-0-					-0-
10	2145	N	2145	-0-	-0- B	-0-	2145	2			N	-0-					-0-
11	2266	N	2266	-0-	-0- B	-0-	2266	2			N	-0-					-0-
12	2448	N	2448	-0-	-0- B	-0-	2448	2			N	-0-					-0-
01	2336	N	2336	-0-	-0- B	-0-	2336	2			N	-0-					-0-
02	1988	N	1623	-0-	-365 B	-0-	1623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	640	-0-	-80 B	-0-	631	2	9	9	N	8	7	1			5
10	713	N	622	-0-	-91 B	-0-	614	2	8	9	N	7	6	1			6
11	720	N	546	-0-	-174 B	-0-	538	2	8	9	N	7	9	1			4
12	651	N	478	-0-	-173 B	-0-	468	2	10	9	N	9	9	1			4
01	620	N	482	-0-	-138 B	-0-	471	2	11	9	N	10	12	1			2
02	504	N	228	-0-	-276 B	-0-	218	2	10	9	N	9	8	1			3
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1532	-0-	-58	B	-0-	1532	2			N	-0-					-0-
10	1693	N	1693	-0-	-0-	B	-0-	1693	2			N	-0-					-0-
11	1724	N	1724	-0-	-0-	B	-0-	1724	2			N	-0-					-0-
12	1775	N	1775	-0-	-0-	B	-0-	1775	2			N	-0-					-0-
01	1695	N	1695	-0-	-0-	B	-0-	1695	2			N	-0-					-0-
02	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
10	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
11	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
12	279	N	268	-0-	-11	B	-0-	268	2			N	-0-					-0-
01	279	N	256	-0-	-23	B	-0-	256	2			N	-0-					-0-
02	252	N	224	-0-	-28	B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	292	-0-	-128	B	-0-	292	2			N	-0-					-0-
10	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
11	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
12	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
01	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
02	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2300 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-					-0-
10	1127	N	1127	-0-	-0-	B	-0-	1127	2			N	-0-					-0-
11	1095	N	1095	-0-	-0-	B	-0-	1095	2			N	-0-					-0-
12	1083	N	1083	-0-	-0-	B	-0-	1083	2			N	-0-					-0-
01	1054	N	1003	-0-	-51	B	-0-	1003	2			N	-0-					-0-
02	970	N	970	-0-	-0-	B	-0-	970	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
10	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
11	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
12	1240	N	1046	-0-	-194 B	-0-	1046	2			N	-0-					-0-
01	1209	N	1165	-0-	-44 B	-0-	1165	2			N	-0-					-0-
02	1120	N	1043	-0-	-77 B	-0-	1043	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	360	N	316	-0-	-44 B	-0-	316	2			N	-0-					-0-
10	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	720	N	691	-0-	-29 B	-0-	691	2			N	-0-					-0-
10	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
11	720	N	708	-0-	-12 B	-0-	708	2			N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
01	775	N	741	-0-	-34 B	-0-	741	2			N	-0-					-0-
02	672	N	637	-0-	-35 B	-0-	637	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
10	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-
11	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
12	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
01	1023	N	1010	-0-	-13 B	-0-	1010	2			N	-0-					-0-
02	924	N	857	-0-	-67 B	-0-	857	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-
10	434	N	419	-0-	-15 B	-0-	419	2			N	-0-					-0-
11	420	N	403	-0-	-17 B	-0-	403	2			N	-0-					-0-
12	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
01	434	N	390	-0-	-44 B	-0-	390	2			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 03/01/2020 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	486	-0-	-24	B	-0-	486	2			N	-0-					-0-
10	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
11	510	N	464	-0-	-46	B	-0-	464	2			N	-0-					-0-
12	496	N	457	-0-	-39	B	-0-	457	2			N	-0-					-0-
01	496	N	486	-0-	-10	B	-0-	486	2			N	-0-					-0-
02	420	N	369	-0-	-51	B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-	-6	B	-0-	84	2			N	-0-					-0-
10	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
11	90	N	82	-0-	-8	B	-0-	82	2			N	-0-					-0-
12	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-
01	93	N	82	-0-	-11	B	-0-	82	2			N	-0-					-0-
02	84	N	75	-0-	-9	B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	136	-0-	-704 B	-0-	136	2			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
12	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
01	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
02	924	N	663	-0-	-261 B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
12	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
02	364	N	200	-0-	-164 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/03/2025

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	90	-0-	-240 B	-0-	90	2			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
02	420	N	257	-0-	-163 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	68	-0-	-82 B	-0-	68	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
02	280	N	104	-0-	-176 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	100	-0-	-500 B	-0-	100	2			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
12	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
01	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
02	784	N	483	-0-	-301 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	200	-0-		-280 B	-0-	200	2			N	-0-					-0-
10	248	N	59	-0-		-189 B	-0-	59	2			N	-0-					-0-
11	503	N	503	-0-		-0- B	-0-	503	2			N	-0-					-0-
12	625	N	625	-0-		-0- B	-0-	625	2			N	-0-					-0-
01	601	N	601	-0-		-0- B	-0-	601	2			N	-0-					-0-
02	448	N	376	-0-		-72 B	-0-	376	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	293	-0-		-7 B	-0-	293	2			N	-0-					-0-
10	310	N	301	-0-		-9 B	-0-	301	2			N	-0-					-0-
11	300	N	288	-0-		-12 B	-0-	288	2			N	-0-					-0-
12	310	N	294	-0-		-16 B	-0-	294	2			N	-0-					-0-
01	310	N	291	-0-		-19 B	-0-	291	2			N	-0-					-0-
02	280	N	270	-0-		-10 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	469	N	469	-0-		-0- B	-0-	469	2			N	-0-					-0-
10	476	N	476	-0-		-0- B	-0-	476	2			N	-0-					-0-
11	480	N	453	-0-		-27 B	-0-	453	2			N	-0-					-0-
12	496	N	434	-0-		-62 B	-0-	434	2			N	-0-					-0-
01	471	N	471	-0-		-0- B	-0-	471	2			N	-0-					-0-
02	420	N	329	-0-		-91 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	688	N	688	-0-		-0- B	-0-	688	2			N	-0-					-0-
10	700	N	700	-0-		-0- B	-0-	700	2			N	-0-					-0-
11	678	N	678	-0-		-0- B	-0-	678	2			N	-0-					-0-
12	713	N	681	-0-		-32 B	-0-	681	2			N	-0-					-0-
01	713	N	644	-0-		-69 B	-0-	644	2			N	-0-					-0-
02	644	N	571	-0-		-73 B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	533	-0-		-7 B	-0-	533	2			N	-0-					-0-
10	558	N	536	-0-		-22 B	-0-	536	2			N	-0-					-0-
11	510	N	505	-0-		-5 B	-0-	505	2			N	-0-					-0-
12	558	N	517	-0-		-41 B	-0-	517	2			N	-0-					-0-
01	527	N	517	-0-		-10 B	-0-	517	2			N	-0-					-0-
02	476	N	473	-0-		-3 B	-0-	473	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	630	-0-	-0-	B	-0-	630	2			N	-0-					-0-
10	651	N	632	-0-	-19	B	-0-	632	2			N	-0-					-0-
11	600	N	598	-0-	-2	B	-0-	598	2			N	-0-					-0-
12	651	N	600	-0-	-51	B	-0-	600	2			N	-0-					-0-
01	620	N	593	-0-	-27	B	-0-	593	2			N	-0-					-0-
02	560	N	520	-0-	-40	B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	470	-0-	-10	B	-0-	470	2			N	-0-					-0-
10	496	N	479	-0-	-17	B	-0-	479	2			N	-0-					-0-
11	480	N	452	-0-	-28	B	-0-	452	2			N	-0-					-0-
12	496	N	467	-0-	-29	B	-0-	467	2			N	-0-					-0-
01	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
02	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	324	N	324	-0-	-0-	B	-0-	320	2	4	9	N	4	3	1			2
10	527	N	333	-0-	-194	B	-0-	330	2	3	9	N	3	3	1			2
11	510	N	312	-0-	-198	B	-0-	308	2	4	9	N	4	4	1			2
12	341	N	301	-0-	-40	B	-0-	295	2	6	9	N	5	5	1			2
01	341	N	260	-0-	-81	B	-0-	254	2	6	9	N	5	6	1			1
02	280	N	151	-0-	-129	B	-0-	148	2	3	9	N	3	4	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	896	-0-	-4 B	-0-	896	2			N	-0-					-0-
10	930	N	910	-0-	-20 B	-0-	910	2			N	-0-					-0-
11	930	N	862	-0-	-68 B	-0-	862	2			N	-0-					-0-
12	930	N	879	-0-	-51 B	-0-	879	2			N	-0-					-0-
01	899	N	863	-0-	-36 B	-0-	863	2			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	847	-0-	-23 B	-0-	847	2			N	-0-					-0-
10	868	N	861	-0-	-7 B	-0-	861	2			N	-0-					-0-
11	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
12	868	N	856	-0-	-12 B	-0-	856	2			N	-0-					-0-
01	868	N	857	-0-	-11 B	-0-	857	2			N	-0-					-0-
02	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	36	-0-	-84 B	-0-	36	2			N	-0-					-0-
10	155	N	70	-0-	-85 B	-0-	69	2	1	9	N	1					1
11	148	N	148	-0-	-0- B	-0-	146	2	2	9	N	2	2	1			1
12	141	N	141	-0-	-0- B	-0-	139	2	2	9	N	2	2	1			1
01	108	N	108	-0-	-0- B	-0-	106	2	2	9	N	2	3	1			-0-
02	140	N	109	-0-	-31 B	-0-	105	2	4	9	N	4	3	1			1
03/01 BALANCING DATE STATUS -> -0-																	

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	984	N	984	-0-	-0- B	-0-	82	1	902	2	N	-0-					-0-
10	1011	N	1011	-0-	-0- B	-0-	79	1	932	2	N	-0-					-0-
11	950	N	950	-0-	-0- B	-0-	71	1	879	2	N	-0-					-0-
12	763	N	763	-0-	-0- B	-0-	64	1	699	2	N	-0-					-0-
01	779	N	779	-0-	-0- B	-0-	75	1	704	2	N	-0-					-0-
02	644	N	541	-0-	-103 B	-0-	66	1	475	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
11	540	N	494	-0-	-46 B	-0-	494	2			N	-0-					-0-
12	558	N	443	-0-	-115 B	-0-	443	2			N	-0-					-0-
01	527	N	475	-0-	-52 B	-0-	475	2			N	-0-					-0-
02	448	N	313	-0-	-135 B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
10	961	N	956	-0-	-5 B	-0-	956	2			N	-0-					-0-
11	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
12	961	N	930	-0-	-31 B	-0-	930	2			N	-0-					-0-
01	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
02	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	600	N	593	-0-	-7 B	-0-	593	2			N	-0-					-0-
10	620	N	594	-0-	-26 B	-0-	594	2			N	-0-					-0-
11	570	N	558	-0-	-12 B	-0-	558	2			N	-0-					-0-
12	620	N	569	-0-	-51 B	-0-	569	2			N	-0-					-0-
01	589	N	578	-0-	-11 B	-0-	578	2			N	-0-					-0-
02	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
01	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
02	252	N	231	-0-	-21 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
10	93	N	13	-0-	-80 B	-0-	13	2			N	-0-					-0-
11	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	34	2	1	9	N	1	1	1			-0-
01	25	N	25	-0-	-0- B	-0-	24	2	1	9	N	1	1	1			-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	244	N	244	-0-	-0- B	-0-	241	2	3	9	N	3	2	1			2
10	191	N	191	-0-	-0- B	-0-	190	2	1	9	N	1	2	1			1
11	192	N	192	-0-	-0- B	-0-	190	2	2	9	N	2	2	1			1
12	186	N	185	-0-	-1 B	-0-	182	2	3	9	N	3	3	1			1
01	186	N	157	-0-	-29 B	-0-	154	2	3	9	N	3	3	1			1
02	168	N	82	-0-	-86 B	-0-	81	2	1	9	N	1	2	1			-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	422	N	422	-0-	-0- B	-0-	418	2	4	9	N	4	3	1			3
10	558	N	402	-0-	-156 B	-0-	398	2	4	9	N	4	4	1			3
11	540	N	411	-0-	-129 B	-0-	405	2	6	9	N	5	5	1			3
12	434	N	414	-0-	-20 B	-0-	407	2	7	9	N	6	7	1			2
01	403	N	368	-0-	-35 B	-0-	360	2	8	9	N	7	8	1			1
02	392	N	192	-0-	-200 B	-0-	188	2	4	9	N	4	5	1			-0-
03/01 BALANCING DATE STATUS ->			-0-														

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
02	224	N	154	-0-	-70 B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
10	930	N	889	-0-	-41 B	-0-	889	2			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
12	899	N	859	-0-	-40 B	-0-	859	2			N	-0-					-0-
01	899	N	889	-0-	-10 B	-0-	889	2			N	-0-					-0-
02	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
10	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-
01	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-		-0- B	-0-	185	2	2	9	N	2	2	1			1
10	248	N	183	-0-		-65 B	-0-	181	2	2	9	N	2	2	1			1
11	240	N	172	-0-		-68 B	-0-	170	2	2	9	N	2	2	1			1
12	186	N	171	-0-		-15 B	-0-	168	2	3	9	N	3	3	1			1
01	186	N	137	-0-		-49 B	-0-	135	2	2	9	N	2	3	1			-0-
02	168	N	77	-0-		-91 B	-0-	75	2	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-		-0- B	-0-	210	2	2	9	N	2	2	1			1
10	372	N	190	-0-		-182 B	-0-	188	2	2	9	N	2	2	1			1
11	360	N	177	-0-		-183 B	-0-	175	2	2	9	N	2	2	1			1
12	217	N	177	-0-		-40 B	-0-	174	2	3	9	N	3	3	1			1
01	186	N	156	-0-		-30 B	-0-	153	2	3	9	N	3	3	1			1
02	168	N	83	-0-		-85 B	-0-	82	2	1	9	N	1	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	460	-0-		-20 B	-0-	460	2			N	-0-					-0-
10	470	N	470	-0-		-0- B	-0-	470	2			N	-0-					-0-
11	450	N	450	-0-		-0- B	-0-	450	2			N	-0-					-0-
12	490	N	490	-0-		-0- B	-0-	490	2			N	-0-					-0-
01	478	N	478	-0-		-0- B	-0-	478	2			N	-0-					-0-
02	424	N	424	-0-		-0- B	-0-	424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	230	-0-		-10 B	-0-	230	2			N	-0-					-0-
10	232	N	232	-0-		-0- B	-0-	232	2			N	-0-					-0-
11	222	N	222	-0-		-0- B	-0-	222	2			N	-0-					-0-
12	248	N	227	-0-		-21 B	-0-	227	2			N	-0-					-0-
01	228	N	228	-0-		-0- B	-0-	228	2			N	-0-					-0-
02	203	N	203	-0-		-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	18	-0-		-12 B	-0-	18	2			N	-0-					-0-
10	31	N	5	-0-		-26 B	-0-	5	2			N	-0-					-0-
11	30	N	16	-0-		-14 B	-0-	16	2			N	-0-					-0-
12	55	N	55	-0-		-0- B	-0-	55	2			N	-0-					-0-
01	191	N	191	-0-		-0- B	-0-	191	2			N	-0-					-0-
02	110	N	110	-0-		-0- B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
10	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
11	300	N	256	-0-	-44 B	-0-	256	2			N	-0-					-0-
12	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
01	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	166	2	1	9	N	1	1	1			1
10	248	N	148	-0-	-100 B	-0-	146	2	2	9	N	2	2	1			1
11	240	N	140	-0-	-100 B	-0-	138	2	2	9	N	2	2	1			1
12	186	N	155	-0-	-31 B	-0-	152	2	3	9	N	3	3	1			1
01	155	N	132	-0-	-23 B	-0-	129	2	3	9	N	3	3	1			1
02	140	N	61	-0-	-79 B	-0-	60	2	1	9	N	1	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1184	-0-	-106 B	-0-	1184	2			N	-0-					-0-
10	1302	N	1231	-0-	-71 B	-0-	1231	2			N	-0-					-0-
11	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
12	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
01	1240	N	1236	-0-	-4 B	-0-	1236	2			N	-0-					-0-
02	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	220	N	220	-0-		-0- B	-0-	218	2	2	9	N	2	2	1			1
10	434	N	202	-0-		-232 B	-0-	200	2	2	9	N	2	2	1			1
11	390	N	200	-0-		-190 B	-0-	197	2	3	9	N	3	3	1			1
12	217	N	199	-0-		-18 B	-0-	195	2	4	9	N	4	4	1			1
01	217	N	174	-0-		-43 B	-0-	170	2	4	9	N	4	4	1			1
02	196	N	95	-0-		-101 B	-0-	93	2	2	9	N	2	3	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-		-0- B	-0-	212	2	2	9	N	2	2	1			1
10	341	N	199	-0-		-142 B	-0-	197	2	2	9	N	2	2	1			1
11	330	N	204	-0-		-126 B	-0-	201	2	3	9	N	3	3	1			1
12	217	N	205	-0-		-12 B	-0-	201	2	4	9	N	4	4	1			1
01	186	N	181	-0-		-5 B	-0-	177	2	4	9	N	4	4	1			1
02	196	N	96	-0-		-100 B	-0-	94	2	2	9	N	2	3	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1032	N	1032	-0-		-0- B	-0-	1032	2			N	-0-					-0-
10	1085	N	1051	-0-		-34 B	-0-	1051	2			N	-0-					-0-
11	1020	N	999	-0-		-21 B	-0-	999	2			N	-0-					-0-
12	1054	N	1018	-0-		-36 B	-0-	1018	2			N	-0-					-0-
01	1054	N	1023	-0-		-31 B	-0-	1023	2			N	-0-					-0-
02	950	N	950	-0-		-0- B	-0-	950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	835	-0-		-65 B	-0-	835	2			N	-0-					-0-
10	930	N	917	-0-		-13 B	-0-	917	2			N	-0-					-0-
11	872	N	872	-0-		-0- B	-0-	872	2			N	-0-					-0-
12	897	N	897	-0-		-0- B	-0-	897	2			N	-0-					-0-
01	930	N	891	-0-		-39 B	-0-	891	2			N	-0-					-0-
02	812	N	652	-0-		-160 B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-			-0-
10	1093	N	1093	-0-	-0-	B	-0-	1093	2			N	-0-			-0-
11	1056	N	1056	-0-	-0-	B	-0-	1056	2			N	-0-			-0-
12	1116	N	1066	-0-	-50	B	-0-	1066	2			N	-0-			-0-
01	1085	N	1079	-0-	-6	B	-0-	1079	2			N	-0-			-0-
02	980	N	939	-0-	-41	B	-0-	939	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-			-0-
10	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-			-0-
11	240	N	236	-0-	-4	B	-0-	236	2			N	-0-			-0-
12	248	N	243	-0-	-5	B	-0-	243	2			N	-0-			-0-
01	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-			-0-
02	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	360	N	203	-0-	-157	B	-0-	203	2			N	-0-			-0-
10	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-			-0-
11	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-			-0-
12	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-			-0-
01	403	N	349	-0-	-54	B	-0-	349	2			N	-0-			-0-
02	504	N	336	-0-	-168	B	-0-	336	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-			-0-
10	341	N	320	-0-	-21	B	-0-	320	2			N	-0-			-0-
11	300	N	298	-0-	-2	B	-0-	298	2			N	-0-			-0-
12	310	N	286	-0-	-24	B	-0-	286	2			N	-0-			-0-
01	310	N	262	-0-	-48	B	-0-	262	2			N	-0-			-0-
02	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-			-0-
10	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-			-0-
11	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-			-0-
12	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-			-0-
01	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-			-0-
02	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1456	N	1456	-0-	-0-	B -0-	1456	2			N	-0-					-0-
10	1510	N	1510	-0-	-0-	B -0-	1510	2			N	-0-					-0-
11	1455	N	1455	-0-	-0-	B -0-	1455	2			N	-0-					-0-
12	1519	N	1513	-0-	-6	B -0-	1513	2			N	-0-					-0-
01	1519	N	1504	-0-	-15	B -0-	1504	2			N	-0-					-0-
02	1372	N	1312	-0-	-60	B -0-	1312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	480	N	454	-0-	-26	B -0-	454	2			N	-0-					-0-
10	465	N	460	-0-	-5	B -0-	460	2			N	-0-					-0-
11	450	N	441	-0-	-9	B -0-	441	2			N	-0-					-0-
12	465	N	452	-0-	-13	B -0-	452	2			N	-0-					-0-
01	465	N	446	-0-	-19	B -0-	446	2			N	-0-					-0-
02	420	N	417	-0-	-3	B -0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	833	N	833	-0-	-0-	B -0-	833	2			N	-0-					-0-
10	868	N	800	-0-	-68	B -0-	800	2			N	-0-					-0-
11	810	N	804	-0-	-6	B -0-	804	2			N	-0-					-0-
12	868	N	720	-0-	-148	B -0-	720	2			N	-0-					-0-
01	806	N	718	-0-	-88	B -0-	718	2			N	-0-					-0-
02	756	N	652	-0-	-104	B -0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1454	N	1454	-0-	-0-	B -0-	1454	2			N	-0-					-0-
10	1497	N	1497	-0-	-0-	B -0-	1497	2			N	-0-					-0-
11	1461	N	1461	-0-	-0-	B -0-	1461	2			N	-0-					-0-
12	1488	N	1406	-0-	-82	B -0-	1406	2			N	-0-					-0-
01	1523	N	1523	-0-	-0-	B -0-	1523	2			N	-0-					-0-
02	1414	N	1414	-0-	-0-	B -0-	1414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	534	N	534	-0-	-0-	B -0-	534	2			N	-0-					-0-
10	558	N	539	-0-	-19	B -0-	539	2			N	-0-					-0-
11	521	N	521	-0-	-0-	B -0-	521	2			N	-0-					-0-
12	558	N	535	-0-	-23	B -0-	535	2			N	-0-					-0-
01	530	N	530	-0-	-0-	B -0-	530	2			N	-0-					-0-
02	490	N	490	-0-	-0-	B -0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	202 N	202	-0-	-0- B	-0-	202	2		N	-0-			-0-
10	244 N	244	-0-	-0- B	-0-	244	2		N	-0-			-0-
11	229 N	229	-0-	-0- B	-0-	229	2		N	-0-			-0-
12	240 N	240	-0-	-0- B	-0-	240	2		N	-0-			-0-
01	222 N	222	-0-	-0- B	-0-	222	2		N	-0-			-0-
02	222 N	222	-0-	-0- B	-0-	222	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	2370 N	2244	-0-	-126 B	-0-	2244	2		N	-0-			-0-
10	2356 N	2268	-0-	-88 B	-0-	2268	2		N	-0-			-0-
11	2153 N	2153	-0-	-0- B	-0-	2153	2		N	-0-			-0-
12	2325 N	2194	-0-	-131 B	-0-	2194	2		N	-0-			-0-
01	2263 N	2171	-0-	-92 B	-0-	2171	2		N	-0-			-0-
02	2016 N	1985	-0-	-31 B	-0-	1985	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	463 N	463	-0-	-0- B	-0-	463	2		N	-0-			-0-
10	465 N	458	-0-	-7 B	-0-	458	2		N	-0-			-0-
11	434 N	434	-0-	-0- B	-0-	434	2		N	-0-			-0-
12	465 N	444	-0-	-21 B	-0-	444	2		N	-0-			-0-
01	465 N	445	-0-	-20 B	-0-	445	2		N	-0-			-0-
02	424 N	424	-0-	-0- B	-0-	424	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	501 N	501	-0-	-0- B	-0-	501	2		N	-0-			-0-
10	495 N	495	-0-	-0- B	-0-	495	2		N	-0-			-0-
11	477 N	477	-0-	-0- B	-0-	477	2		N	-0-			-0-
12	424 N	424	-0-	-0- B	-0-	424	2		N	-0-			-0-
01	472 N	472	-0-	-0- B	-0-	472	2		N	-0-			-0-
02	417 N	417	-0-	-0- B	-0-	417	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	137 N	137	-0-	-0- B	-0-	137	2		N	-0-			-0-
10	157 N	157	-0-	-0- B	-0-	157	2		N	-0-			-0-
11	163 N	163	-0-	-0- B	-0-	163	2		N	-0-			-0-
12	155 N	151	-0-	-4 B	-0-	151	2		N	-0-			-0-
01	201 N	201	-0-	-0- B	-0-	201	2		N	-0-			-0-
02	140 N	113	-0-	-27 B	-0-	113	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-
10	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
02	168	N	44	-0-	-124 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	450	N	403	-0-	-47 B	-0-	403	2			N	-0-					-0-
10	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
11	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
12	403	N	347	-0-	-56 B	-0-	347	2			N	-0-					-0-
01	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
02	392	N	327	-0-	-65 B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
10	1023	N	992	-0-	-31 B	-0-	992	2			N	-0-					-0-
11	960	N	948	-0-	-12 B	-0-	948	2			N	-0-					-0-
12	1023	N	971	-0-	-52 B	-0-	971	2			N	-0-					-0-
01	992	N	973	-0-	-19 B	-0-	973	2			N	-0-					-0-
02	896	N	764	-0-	-132 B	-0-	764	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
11	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-
12	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
01	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
02	280	N	227	-0-	-53 B	-0-	227	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	291	-0-		-9 B	-0-	291	2			N	-0-					-0-
10	310	N	301	-0-		-9 B	-0-	301	2			N	-0-					-0-
11	293	N	293	-0-		-0- B	-0-	293	2			N	-0-					-0-
12	310	N	295	-0-		-15 B	-0-	295	2			N	-0-					-0-
01	310	N	305	-0-		-5 B	-0-	305	2			N	-0-					-0-
02	280	N	257	-0-		-23 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	389	-0-		-1 B	-0-	389	2			N	-0-					-0-
10	403	N	395	-0-		-8 B	-0-	395	2			N	-0-					-0-
11	385	N	385	-0-		-0- B	-0-	385	2			N	-0-					-0-
12	403	N	389	-0-		-14 B	-0-	389	2			N	-0-					-0-
01	403	N	382	-0-		-21 B	-0-	382	2			N	-0-					-0-
02	364	N	357	-0-		-7 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	342	N	342	-0-		-0- B	-0-	342	2			N	-0-					-0-
10	342	N	342	-0-		-0- B	-0-	342	2			N	-0-					-0-
11	321	N	321	-0-		-0- B	-0-	321	2			N	-0-					-0-
12	341	N	321	-0-		-20 B	-0-	321	2			N	-0-					-0-
01	341	N	309	-0-		-32 B	-0-	309	2			N	-0-					-0-
02	308	N	292	-0-		-16 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	279	N	279	-0-		-0- B	-0-	279	2			N	-0-					-0-
10	281	N	281	-0-		-0- B	-0-	281	2			N	-0-					-0-
11	270	N	262	-0-		-8 B	-0-	262	2			N	-0-					-0-
12	279	N	262	-0-		-17 B	-0-	262	2			N	-0-					-0-
01	279	N	251	-0-		-28 B	-0-	251	2			N	-0-					-0-
02	252	N	250	-0-		-2 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					1
10	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					1
11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					1
12	341	N	301	-0-	-40 B	-0-	301	2			N	-0-					1
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					1
02	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	449	-0-	-1 B	-0-	449	2			N	-0-					-0-
10	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
11	450	N	419	-0-	-31 B	-0-	419	2			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
01	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	199	2	2	9	N	2	2	1			1
10	310	N	225	-0-	-85 B	-0-	222	2	3	9	N	3	2	1			2
11	300	N	191	-0-	-109 B	-0-	189	2	2	9	N	2	3	1			1
12	217	N	189	-0-	-28 B	-0-	186	2	3	9	N	3	3	1			1
01	217	N	179	-0-	-38 B	-0-	175	2	4	9	N	4	4	1			1
02	168	N	103	-0-	-65 B	-0-	101	2	2	9	N	2	3	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
10	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
11	840	N	830	-0-	-10 B	-0-	830	2			N	-0-					-0-
12	868	N	853	-0-	-15 B	-0-	853	2			N	-0-					-0-
01	868	N	857	-0-	-11 B	-0-	857	2			N	-0-					-0-
02	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	356	2	4	9	N	4	3	1			2
10	403	N	321	-0-	-82 B	-0-	318	2	3	9	N	3	3	1			2
11	390	N	335	-0-	-55 B	-0-	331	2	4	9	N	4	4	1			2
12	372	N	337	-0-	-35 B	-0-	330	2	7	9	N	6	6	1			2
01	310	N	295	-0-	-15 B	-0-	289	2	6	9	N	5	6	1			1
02	308	N	152	-0-	-156 B	-0-	149	2	3	9	N	3	4	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
10	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
02	196	N	27	-0-	-169 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
10	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
11	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
12	868	N	837	-0-	-31 B	-0-	837	2			N	-0-					-0-
01	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-
02	784	N	769	-0-	-15 B	-0-	769	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
10	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
11	600	N	587	-0-	-13 B	-0-	587	2			N	-0-					-0-
12	651	N	290	-0-	-361 B	-0-	290	2			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
10	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
11	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
12	1209	N	1065	-0-	-144 B	-0-	1065	2			N	-0-					-0-
01	1209	N	979	-0-	-230 B	-0-	979	2			N	-0-					-0-
02	1120	N	1100	-0-	-20 B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
10	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
11	660	N	644	-0-	-16 B	-0-	644	2			N	-0-					-0-
12	682	N	638	-0-	-44 B	-0-	638	2			N	-0-					-0-
01	682	N	617	-0-	-65 B	-0-	617	2			N	-0-					-0-
02	588	N	533	-0-	-55 B	-0-	533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
10	1147	N	995	-0-	-152 B	-0-	995	2			N	-0-					-0-
11	990	N	946	-0-	-44 B	-0-	946	2			N	-0-					-0-
12	1023	N	934	-0-	-89 B	-0-	934	2			N	-0-					-0-
01	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
02	896	N	842	-0-	-54 B	-0-	842	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
12	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
01	13	N	6	-0-	-7 B	-0-	6	2			N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					3
10	999	N	999	-0-	-0-	B	-0-	999	2			N	-0-					3
11	870	N	864	-0-	-6	B	-0-	864	2			N	-0-					3
12	870	N	870	-0-	-0-	B	-0-	870	2			N	-0-					3
01	899	N	832	-0-	-67	B	-0-	832	2			N	-0-					3
02	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					3
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1362	N	1362	-0-	-0-	B	-0-	1362	2			N	-0-					-0-
10	1365	N	1365	-0-	-0-	B	-0-	1365	2			N	-0-					-0-
11	1311	N	1311	-0-	-0-	B	-0-	1311	2			N	-0-					-0-
12	1395	N	1344	-0-	-51	B	-0-	1344	2			N	-0-					-0-
01	1364	N	1340	-0-	-24	B	-0-	1340	2			N	-0-					-0-
02	1232	N	1177	-0-	-55	B	-0-	1177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
10	310	N	292	-0-	-18	B	-0-	292	2			N	-0-					-0-
11	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
12	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
01	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
02	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1179	-0-	-21	B	-0-	1179	2			N	-0-					-0-
10	1240	N	1202	-0-	-38	B	-0-	1202	2			N	-0-					-0-
11	1149	N	1149	-0-	-0-	B	-0-	1149	2			N	-0-					-0-
12	1209	N	1167	-0-	-42	B	-0-	1167	2			N	-0-					-0-
01	1209	N	1176	-0-	-33	B	-0-	1176	2			N	-0-					-0-
02	1085	N	1085	-0-	-0-	B	-0-	1085	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1462	-0-	-38	B	-0-	1462	2			N	-0-					-0-
10	1519	N	1496	-0-	-23	B	-0-	1496	2			N	-0-					-0-
11	1466	N	1466	-0-	-0-	B	-0-	1466	2			N	-0-					-0-
12	1519	N	1503	-0-	-16	B	-0-	1503	2			N	-0-					-0-
01	1488	N	1466	-0-	-22	B	-0-	1466	2			N	-0-					-0-
02	1372	N	1283	-0-	-89	B	-0-	1283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
11	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
12	279	N	228	-0-	-51 B	-0-	228	2			N	-0-					-0-
01	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
11	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
12	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
01	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
10	992	N	981	-0-	-11 B	-0-	981	2			N	-0-					-0-
11	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
12	992	N	930	-0-	-62 B	-0-	930	2			N	-0-					-0-
01	992	N	916	-0-	-76 B	-0-	916	2			N	-0-					-0-
02	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
10	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
11	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
12	589	N	382	-0-	-207 B	-0-	382	2			N	-0-					-0-
01	589	N	109	-0-	-480 B	-0-	109	2			N	-0-					-0-
02	532	N	28	-0-	-504 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	66	-0-	-24	B	-0-	66	2			N	-0-					-0-
10	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
11	60	N	55	-0-	-5	B	-0-	55	2			N	-0-					-0-
12	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
01	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
02	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
10	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
11	240	N	233	-0-	-7	B	-0-	233	2			N	-0-					-0-
12	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-
01	248	N	239	-0-	-9	B	-0-	239	2			N	-0-					-0-
02	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->		-0-														

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	393 N	393	-0-	-0-	B	-0-		393	2	N	-0-					-0-
10	400 N	400	-0-	-0-	B	-0-		400	2	N	-0-					-0-
11	383 N	383	-0-	-0-	B	-0-		383	2	N	-0-					-0-
12	393 N	393	-0-	-0-	B	-0-		393	2	N	-0-					-0-
01	395 N	395	-0-	-0-	B	-0-		395	2	N	-0-					-0-
02	341 N	341	-0-	-0-	B	-0-		341	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->		-0-														

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->		-0-														

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->		-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	920	-0-	-10 B	-0-	920	2			N	-0-					-0-
10	961	N	937	-0-	-24 B	-0-	937	2			N	-0-					-0-
11	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
12	961	N	928	-0-	-33 B	-0-	928	2			N	-0-					-0-
01	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
02	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-
10	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
11	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-
12	558	N	526	-0-	-32 B	-0-	526	2			N	-0-					-0-
01	558	N	517	-0-	-41 B	-0-	517	2			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	491	-0-	-19 B	-0-	491	2			N	-0-					-0-
10	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
11	510	N	414	-0-	-96 B	-0-	414	2			N	-0-					-0-
12	496	N	356	-0-	-140 B	-0-	356	2			N	-0-					-0-
01	465	N	346	-0-	-119 B	-0-	346	2			N	-0-					-0-
02	392	N	369	-0-	-23 B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-
10	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
02	392	N	367	-0-	-25 B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	160	-0-	-80 B	-0-	159	2	1	9	N	1	1	1			-0-
10	248	N	172	-0-	-76 B	-0-	170	2	2	9	N	2					2
11	261	N	261	-0-	-0- B	-0-	258	2	3	9	N	3	4	1			1
12	263	N	263	-0-	-0- B	-0-	259	2	4	9	N	4	4	1			1
01	220	N	220	-0-	-0- B	-0-	214	2	6	9	N	5	5	1			1
02	252	N	101	-0-	-151 B	-0-	100	2	1	9	N	1	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	326	-0-	-154 B	-0-	323	2	3	9	N	3	4	1			1
10	496	N	417	-0-	-79 B	-0-	411	2	6	9	N	5	1	1			5
11	542	N	542	-0-	-0- B	-0-	535	2	7	9	N	6	8	1			3
12	508	N	508	-0-	-0- B	-0-	499	2	9	9	N	8	8	1			3
01	500	N	500	-0-	-0- B	-0-	490	2	10	9	N	9	10	1			2
02	448	N	231	-0-	-217 B	-0-	227	2	4	9	N	4	5	1			1
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	615	-0-	-15 B	-0-	615	2			N	-0-					-0-
10	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-
11	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-
12	651	N	368	-0-	-283 B	-0-	368	2			N	-0-					-0-
01	682	N	509	-0-	-173 B	-0-	509	2			N	-0-					-0-
02	588	N	500	-0-	-88 B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
10	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
11	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-
12	217	N	174	-0-	-43	B	-0-	174	2			N	-0-					-0-
01	217	N	181	-0-	-36	B	-0-	181	2			N	-0-					-0-
02	196	N	84	-0-	-112	B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2703 PERF. 1954 - 2220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
10	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-					-0-
11	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-					-0-
12	226	N	226	-0-	-0-	B	-0-	226	2		N	-0-					-0-
01	143	N	143	-0-	-0-	B	-0-	143	2		N	-0-					-0-
02	95	N	95	-0-	-0-	B	-0-	95	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	390	N	328	-0-	-62	B	-0-	328	2		N	-0-					-0-
10	372	N	305	-0-	-67	B	-0-	305	2		N	-0-					-0-
11	330	N	280	-0-	-50	B	-0-	280	2		N	-0-					-0-
12	341	N	279	-0-	-62	B	-0-	279	2		N	-0-					-0-
01	310	N	276	-0-	-34	B	-0-	276	2		N	-0-					-0-
02	275	N	275	-0-	-0-	B	-0-	275	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	831	N	831	-0-	-0-	B	-0-	822	2	9	9	N	8	4	1			5
10	837	N	792	-0-	-45	B	-0-	780	2	12	9	N	11	9	1			7
11	803	N	803	-0-	-0-	B	-0-	791	2	12	9	N	11	12	1			6
12	904	N	904	-0-	-0-	B	-0-	884	2	20	9	N	18	16	1			8
01	813	N	813	-0-	-0-	B	-0-	795	2	18	9	N	16	21	1			3
02	762	N	762	-0-	-0-	B	-0-	743	2	19	9	N	17	14	1			6
03/01 BALANCING DATE STATUS -> -0-																		

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	60	-0-	-330	B	-0-	60	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
12	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
01	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
02	420	N	298	-0-	-122	B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	776	-0-	-4	B	-0-	776	2			N	-0-					-0-
10	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					-0-
11	750	N	750	-0-	-0-	B	-0-	750	2			N	-0-					-0-
12	806	N	760	-0-	-46	B	-0-	760	2			N	-0-					-0-
01	775	N	718	-0-	-57	B	-0-	718	2			N	-0-					-0-
02	700	N	660	-0-	-40	B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED P WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
10	527	N	501	-0-	-26	B	-0-	501	2			N	-0-					-0-
11	510	N	426	-0-	-84	B	-0-	426	2			N	-0-					-0-
12	558	N	515	-0-	-43	B	-0-	515	2			N	-0-					-0-
01	496	N	473	-0-	-23	B	-0-	473	2			N	-0-					-0-
02	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED P WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	436	-0-	-14	B	-0-	436	2			N	-0-					-0-
10	465	N	449	-0-	-16	B	-0-	449	2			N	-0-					-0-
11	450	N	431	-0-	-19	B	-0-	431	2			N	-0-					-0-
12	465	N	441	-0-	-24	B	-0-	441	2			N	-0-					-0-
01	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
02	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	309 N	309	-0-	-0- B	-0-	306	2	3	9	N	3	2	1			1
10	296 N	296	-0-	-0- B	-0-	290	2	6	9	N	5	3	1			3
11	235 N	235	-0-	-0- B	-0-	233	2	2	9	N	2	4	1			1
12	310 N	239	-0-	-71 B	-0-	233	2	6	9	N	5	4	1			2
01	310 N	225	-0-	-85 B	-0-	219	2	6	9	N	5	6	1			1
02	224 N	122	-0-	-102 B	-0-	119	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS ->		-0-														

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	1267 N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
10	1304 N	1304	-0-	-0- B	-0-	1304	2			N	-0-					-0-
11	1243 N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
12	1302 N	1232	-0-	-70 B	-0-	1232	2			N	-0-					-0-
01	1302 N	1249	-0-	-53 B	-0-	1249	2			N	-0-					-0-
02	1157 N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	210 N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	124 N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	95 N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	288 N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
01	326 N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
02	180 N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
10	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
11	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
12	527	N	495	-0-	-32 B	-0-	495	2			N	-0-					-0-
01	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
02	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	270	N	213	-0-	-57 B	-0-	213	2			N	-0-					-0-
12	279	N	164	-0-	-115 B	-0-	164	2			N	-0-					-0-
01	217	N	55	-0-	-162 B	-0-	55	2			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
11	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
12	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-
01	372	N	214	-0-	-158 B	-0-	214	2			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1830	-0-	-0-	B	-0-	1830	2			N	-0-					-0-
10	1947	N	1947	-0-	-0-	B	-0-	1947	2			N	-0-					-0-
11	1977	N	1977	-0-	-0-	B	-0-	1977	2			N	-0-					-0-
12	1872	N	1872	-0-	-0-	B	-0-	1872	2			N	-0-					-0-
01	2098	N	2098	-0-	-0-	B	-0-	2098	2			N	-0-					-0-
02	1828	N	1828	-0-	-0-	B	-0-	1828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
10	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
11	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
12	558	N	445	-0-	-113	B	-0-	445	2			N	-0-					-0-
01	558	N	496	-0-	-62	B	-0-	496	2			N	-0-					-0-
02	504	N	461	-0-	-43	B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		1161	-0-	1161	B	1161	1161	2			N	-0-					-0-
12	14B2 EXT		1512	-0-	1512	B	2673	1512	2			N	-0-					-0-
01	14B2 EXT		1211	-0-	1211	B	3884	1211	2			N	-0-					-0-
02	14B2 EXT		1194	-0-	1194	B	5078	1194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5078																		

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	479	-0-	-1	B	-0-	479	2			N	-0-					-0-
10	496	N	478	-0-	-18	B	-0-	478	2			N	-0-					-0-
11	450	N	448	-0-	-2	B	-0-	448	2			N	-0-					-0-
12	496	N	456	-0-	-40	B	-0-	456	2			N	-0-					-0-
01	465	N	451	-0-	-14	B	-0-	451	2			N	-0-					-0-
02	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
10	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
11	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
12	279	N	237	-0-	-42	B	-0-	237	2			N	-0-					-0-
01	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					-0-
02	252	N	234	-0-	-18	B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	210	N	-0-	-0-		-210	B	-0-					N	-0-	1	1			-0-
10	217	N	1	-0-		-216	B	-0-	1	2			N	-0-					-0-
11	210	N	-0-	-0-		-210	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-		-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	270	N	193	-0-		-77	B	-0-	191	2	2	9	N	2	2	1			1
10	310	N	255	-0-		-55	B	-0-	252	2	3	9	N	3	1	1			3
11	262	N	262	-0-		-0-	B	-0-	259	2	3	9	N	3	5	1			1
12	261	N	261	-0-		-0-	B	-0-	257	2	4	9	N	4	4	1			1
01	248	N	185	-0-		-63	B	-0-	181	2	4	9	N	4	5	1			-0-
02	252	N	133	-0-		-119	B	-0-	130	2	3	9	N	3	2	1			1
03/01 BALANCING DATE STATUS -> -0-																			

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	302	N	302	-0-		-0-	B	-0-	299	2	3	9	N	3	2	1			2
10	496	N	295	-0-		-201	B	-0-	292	2	3	9	N	3	3	1			2
11	480	N	281	-0-		-199	B	-0-	277	2	4	9	N	4	4	1			2
12	310	N	252	-0-		-58	B	-0-	248	2	4	9	N	4	5	1			1
01	310	N	236	-0-		-74	B	-0-	230	2	6	9	N	5	5	1			1
02	252	N	126	-0-		-126	B	-0-	124	2	2	9	N	2	3	1			-0-
03/01 BALANCING DATE STATUS -> -0-																			

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	651	N	651	-0-		-0-	B	-0-	651	2			N	-0-					-0-
10	641	N	641	-0-		-0-	B	-0-	641	2			N	-0-					-0-
11	690	N	615	-0-		-75	B	-0-	615	2			N	-0-					-0-
12	682	N	587	-0-		-95	B	-0-	587	2			N	-0-					-0-
01	651	N	609	-0-		-42	B	-0-	609	2			N	-0-					-0-
02	638	N	638	-0-		-0-	B	-0-	638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
10	992	N	909	-0-	-83 B	-0-	909	2			N	-0-					-0-
11	870	N	859	-0-	-11 B	-0-	859	2			N	-0-					-0-
12	992	N	880	-0-	-112 B	-0-	880	2			N	-0-					-0-
01	899	N	879	-0-	-20 B	-0-	879	2			N	-0-					-0-
02	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
10	682	N	667	-0-	-15 B	-0-	667	2			N	-0-					-0-
11	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
12	682	N	668	-0-	-14 B	-0-	668	2			N	-0-					-0-
01	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-
02	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
10	620	N	616	-0-	-4 B	-0-	616	2			N	-0-					-0-
11	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
12	620	N	611	-0-	-9 B	-0-	611	2			N	-0-					-0-
01	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-
02	560	N	508	-0-	-52 B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	649	-0-	-11 B	-0-	649	2			N	-0-					-0-
10	682	N	651	-0-	-31 B	-0-	651	2			N	-0-					-0-
11	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
12	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-
01	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
02	588	N	550	-0-	-38 B	-0-	550	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
10	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
02	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
10	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
11	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
01	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
02	224	N	212	-0-	-12 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
11	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-		-0- B	-0-	331	2			N	-0-					-0-
10	341	N	336	-0-		-5 B	-0-	336	2			N	-0-					-0-
11	330	N	317	-0-		-13 B	-0-	317	2			N	-0-					-0-
12	341	N	316	-0-		-25 B	-0-	316	2			N	-0-					-0-
01	341	N	316	-0-		-25 B	-0-	316	2			N	-0-					-0-
02	308	N	288	-0-		-20 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	656	N	656	-0-		-0- B	-0-	656	2			N	-0-					-0-
10	558	N	527	-0-		-31 B	-0-	527	2			N	-0-					-0-
11	600	N	401	-0-		-199 B	-0-	401	2			N	-0-					-0-
12	620	N	601	-0-		-19 B	-0-	601	2			N	-0-					-0-
01	632	N	632	-0-		-0- B	-0-	632	2			N	-0-					-0-
02	637	N	637	-0-		-0- B	-0-	637	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	271	-0-		-29 B	-0-	271	2			N	-0-					-0-
10	228	N	228	-0-		-0- B	-0-	228	2			N	-0-					-0-
11	300	N	182	-0-		-118 B	-0-	182	2			N	-0-					-0-
12	279	N	109	-0-		-170 B	-0-	109	2			N	-0-					-0-
01	217	N	183	-0-		-34 B	-0-	183	2			N	-0-					-0-
02	322	N	322	-0-		-0- B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	330	-0-		-30 B	-0-	330	2			N	-0-					-0-
10	434	N	434	-0-		-0- B	-0-	434	2			N	-0-					-0-
11	330	N	320	-0-		-10 B	-0-	320	2			N	-0-					-0-
12	367	N	367	-0-		-0- B	-0-	367	2			N	-0-					-0-
01	434	N	362	-0-		-72 B	-0-	362	2			N	-0-					-0-
02	314	N	314	-0-		-0- B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	723	-0-		-27 B	-0-	723	2			N	-0-					-0-
10	775	N	743	-0-		-32 B	-0-	743	2			N	-0-					-0-
11	750	N	729	-0-		-21 B	-0-	729	2			N	-0-					-0-
12	766	N	766	-0-		-0- B	-0-	766	2			N	-0-					-0-
01	796	N	796	-0-		-0- B	-0-	796	2			N	-0-					-0-
02	672	N	662	-0-		-10 B	-0-	662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
10	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
12	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1154	-0-	-16 B	-0-	1154	2			N	-0-					-0-
10	1209	N	1157	-0-	-52 B	-0-	1157	2			N	-0-					-0-
11	1080	N	1065	-0-	-15 B	-0-	1065	2			N	-0-					-0-
12	1178	N	1064	-0-	-114 B	-0-	1064	2			N	-0-					-0-
01	1147	N	977	-0-	-170 B	-0-	977	2			N	-0-					-0-
02	1008	N	895	-0-	-113 B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
10	620	N	608	-0-	-12 B	-0-	608	2			N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
12	589	N	588	-0-	-1 B	-0-	588	2			N	-0-					-0-
01	620	N	594	-0-	-26 B	-0-	594	2			N	-0-					-0-
02	532	N	512	-0-	-20 B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 44 RRCID -> 291801 COMPL. DATE 11/19/2021 TOTAL DEPTH 3280 PERF. 1780 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
10	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
11	1020	N	969	-0-	-51 B	-0-	969	2			N	-0-					-0-
12	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
02	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A218 RRCID -> 292083 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS WELL #: A 38 RRCID -> 293680 COMPL. DATE 04/28/2022 TOTAL DEPTH 2652 PERF. 1808 - 2054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	990 N	958	-0-	-32 B	-0-	958	2			N	-0-					-0-
10	992 N	936	-0-	-56 B	-0-	936	2			N	-0-					-0-
11	892 N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
12	992 N	894	-0-	-98 B	-0-	894	2			N	-0-					-0-
01	930 N	814	-0-	-116 B	-0-	814	2			N	-0-					-0-
02	840 N	769	-0-	-71 B	-0-	769	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

SNW OPERATING COMPANY 799856
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	H15 VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	H15 VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	H15 VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	H15 VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

WINCHESTER OIL & GAS LLC 931327
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1 N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1 N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1 N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1 N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1 N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1 N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
BUFFALO RAIDER CONSULTING, LLC 100179
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH RIVER RES OPERATING, LLC 385674
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					357
10	0	N	-0-	-0-	-0-	-0-					N	-0-					357
11	0	N	-0-	-0-	-0-	-0-					N	-0-					357
12	0	N	-0-	-0-	-0-	-0-					N	-0-					357
01	0	N	-0-	-0-	-0-	-0-					N	-0-					357
02	0	N	-0-	-0-	-0-	-0-					N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					48
10	0	N	10	-0-	10	-0-	10	2			N	-0-					48
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					48
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					48
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					48
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					48

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

09	570	N	504	-0-	-66	-0-	504	2			N	-0-					-0-
10	0	N	510	-0-	510	-0-	510	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	527	N	478	-0-	-49	-0-	478	2			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
02	476	N	418	-0-	-58	-0-	418	2			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

09	0	N	-0-	-0-	-0-	-0-					N	-0-					129
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	0	N	-0-	-0-	-0-	-0-					N	-0-					129
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

09	549	N	549	-0-	-0-	-0-	125	1	424	2	N	-0-					-0-
10	0	N	575	-0-	575	-0-	131	1	444	2	N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	134	1	431	2	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	152	1	438	2	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	136	1	452	2	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	124	1	421	2	N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

09	5	N	-0-	-0-	-5	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	0	N	380	-0-	380	-0-	380	2			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

09	120	N	101	-0-	-19	-0-	17	1	84	2	N	-0-					-0-
10	0	N	89	-0-	89	-0-	15	1	74	2	N	-0-					-0-
11	120	N	96	-0-	-24	-0-	17	1	79	2	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	18	1	77	2	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	15	1	70	2	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	12	1	58	2	N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	80	1	271	2	N	-0-					-0-
10	0	N	364	-0-	364	-0-	83	1	281	2	N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	86	1	277	2	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	100	1	285	2	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	85	1	279	2	N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	75	1	256	2	N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	X	5	-0-	-1	-0-	5	2			N	-0-					155
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	5	N	1	-0-	-4	-0-	1	2			N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					20
10	0	N	1	-0-	1	-0-	1	2			N	-0-					20
11	10	N	1	-0-	-9	-0-	1	2			N	-0-					20
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					20
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					20
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					28
10	0	N	14	-0-	14	-0-	14	2			N	-0-					28
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					28
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					28
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					28
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					28

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					191

PLUGGED AND ABANDONED_____ 09/05/2025

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					13
10	0	N	356	-0-	356	-0-	356	2			N	-0-					13
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					13
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					13
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					13
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					13

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 09/09/2025

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					63
10	0	N	153	-0-	153	-0-	153	2			N	-0-					63
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					63
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					63
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					63
02	84	N	-0-	-0-	-84	-0-					N	-0-					63

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
10	0	N	343	-0-	343	-0-	343	2			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
02	308	N	263	-0-	-45	-0-	263	2			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
10	0	N	200	-0-	200	-0-	200	2			N	-0-					-0-
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
12	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	2			N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					78
10	0	N	334	-0-	334	-0-	334	2			N	-0-					78
11	360	N	350	-0-	-10	-0-	350	2			N	-0-					78
12	372	N	257	-0-	-115	-0-	257	2			N	-0-					78
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					78
02	336	N	280	-0-	-56	-0-	280	2			N	-0-					78

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	1	-0-	-1	-0-	1	2			N	-0-					258
10	0	N	-0-	-0-	-0-	-0-					N	-0-					258
11	0	N	-0-	-0-	-0-	-0-					N	-0-					258
12	1	N	-0-	-0-	-1	-0-					N	-0-					258
01	0	N	-0-	-0-	-0-	-0-					N	-0-					258
02	0	N	-0-	-0-	-0-	-0-					N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					33
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					33
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					33
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					33
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					33
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					33

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					130
10	0	N	8	-0-	8	-0-	8	2			N	-0-					130
11	30	N	4	-0-	-26	-0-	4	2			N	-0-					130
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					130
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					130
02	4	N	2	-0-	-2	-0-	2	2			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	4	-0-	-2	-0-	4	2			N	-0-					27
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					27
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					27
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					27
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					27
02	5	N	4	-0-	-1	-0-	4	2			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					298
10	0	N	172	-0-	172	-0-	172	2			N	-0-					298
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					298
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					298
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					298
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					298

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	52	N	52	-0-	-0-	-0-	16	1	36	2	N	-0-			-0-
01	345	N	345	-0-	-0-	-0-	82	1	263	2	N	-0-			-0-
02	211	N	211	-0-	-0-	-0-	48	1	163	2	N	-0-			-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

09	0	N	-0-	-0-	-0-	-0-					N	-0-			14
10	0	N	-0-	-0-	-0-	-0-					N	-0-			14
11	0	N	-0-	-0-	-0-	-0-					N	-0-			14
12	0	N	-0-	-0-	-0-	-0-					N	-0-			14
01	0	N	-0-	-0-	-0-	-0-					N	-0-			14
02	0	N	-0-	-0-	-0-	-0-					N	-0-			14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

09	1510	X	261	-0-	-1249	-0-	261	2			N	-0-			162
10	0	N	299	-0-	299	-0-	299	2			N	-0-			162
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-			162
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-			162
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-			162
02	280	N	247	-0-	-33	-0-	247	2			N	-0-			162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			118
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			118
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			118
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			118
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			118
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

09	0	N	-0-	-0-	-0-	-0-					N	-0-			179
10	0	N	-0-	-0-	-0-	-0-					N	-0-			179
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-			179
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-			179
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-			179
*02	11	N	11	-0-	-0-	-0-	11	2			N	-0-			179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

09	0	N	-0-	-0-	-0-	-0-					N	-0-			135
10	0	N	-0-	-0-	-0-	-0-					N	-0-			135
11	0	N	-0-	-0-	-0-	-0-					N	-0-			135
12	0	N	-0-	-0-	-0-	-0-					N	-0-			135
01	0	N	-0-	-0-	-0-	-0-					N	-0-			135
02	0	N	-0-	-0-	-0-	-0-					N	-0-			135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

09	300	N	281	-0-	-19	-0-	48	1	233	2	N	-0-			-0-
10	286	N	286	-0-	-0-	-0-	52	1	234	2	N	-0-			-0-
11	300	N	286	-0-	-14	-0-	48	1	238	2	N	-0-			-0-
12	279	N	248	-0-	-31	-0-	53	1	195	2	N	-0-			-0-
01	278	N	278	-0-	-0-	-0-	49	1	229	2	N	-0-			-0-
02	280	N	249	-0-	-31	-0-	43	1	206	2	N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					436
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					436
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					436
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					436
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					436
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

09	60	N	1	-0-	-59	-0-	1	2			N	-0-					148
10	0	N	1	-0-	1	-0-	1	2			N	-0-					148
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					148
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	1	N	-0-	-0-	-1	-0-					N	-0-					148

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	0	N	46	-0-	46	-0-	46	2			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	5	1	19	2	N	-0-					-0-

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	26	1	125	2	N	-0-					-0-
10	0	N	149	-0-	149	-0-	26	1	123	2	N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	27	1	132	2	N	-0-					-0-
12	155	N	133	-0-	-22	-0-	25	1	108	2	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	27	1	128	2	N	-0-					-0-
02	140	N	92	-0-	-48	-0-	16	1	76	2	N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	38	1	185	2	N	-0-					-0-
10	0	N	219	-0-	219	-0-	38	1	181	2	N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	39	1	193	2	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	36	1	160	2	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	41	1	191	2	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	35	1	165	2	N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	34	1	116	2	N	-0-					-0-
10	0	N	154	-0-	154	-0-	35	1	119	2	N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	37	1	118	2	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	40	1	116	2	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	32	1	107	2	N	-0-					-0-
02	140	N	113	-0-	-27	-0-	26	1	87	2	N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					64
10	0	N	192	-0-	192	-0-	192	2			N	-0-					64
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					64
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					64
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					64
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					64

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	157	-0-	-23	-0-	27	1	130	2	N	-0-					-0-
10	0	N	154	-0-	154	-0-	27	1	127	2	N	-0-					-0-
11	180	N	160	-0-	-20	-0-	27	1	133	2	N	-0-					-0-
12	155	N	134	-0-	-21	-0-	24	1	110	2	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	29	1	133	2	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	24	1	116	2	N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	0	N	133	-0-	133	-0-	133	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					70
10	0	N	132	-0-	132	-0-	132	2			N	-0-					70
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					70
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					70
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					70
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					70

J. W. RESOURCES INC. 427974
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	170	-0-	-250	-0-	170	3			N	-0-					-0-
10	992	N	52	-0-	-940	-0-	52	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	420	N	360	-0-	-60	-0-	360	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	57	-0-	-93	-0-	57	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
J. W. RESOURCES INC. //CONT.// 427974
KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
10	279	N	121	-0-	-158	-0-	121	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	252	N	19	-0-	-233	-0-	19	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	372	N	41	-0-	-331	-0-	41	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	82	-0-	-278	-0-	82	3			N	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
11	630	N	625	-0-	-5	-0-	625	2			N	-0-					-0-
12	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
02	588	N	547	-0-	-41	-0-	547	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	134	-0-	-286	-0-	134	2			N	-0-					-0-
10	372	N	113	-0-	-259	-0-	113	2			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	336	N	278	-0-	-58	-0-	278	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

09	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	168	N	130	-0-	-38	-0-	130	2			N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					3
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					3
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					3
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					3
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					3
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					3

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
02	112	N	18	-0-	-94	-0-	18	2			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
01	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	155	N	62	-0-	-93	-0-	62	2			N	-0-					-0-
02	140	N	47	-0-	-93	-0-	47	2			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					15
10	186	N	-0-	-0-	-186	-0-					N	-0-					15
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					15
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					15
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					15
02	140	N	107	-0-	-33	-0-	107	2			N	-0-					15

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

09	1776	N	1776	-0-	-0-	-0-	381	1	1395	2	N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	391	1	1196	2	N	-0-					-0-
11	1595	N	1595	-0-	-0-	-0-	390	1	1205	2	N	-0-					-0-
12	1792	N	1792	-0-	-0-	-0-	403	1	1389	2	N	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	343	1	1165	2	N	-0-					-0-
02	1120	N	912	-0-	-208	-0-	229	1	683	2	N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

09	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
01	248	N	158	-0-	-90	-0-	158	2			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
10	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	15	-0-	-135	-0-	15	2			N	-0-					-0-
10	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	196	N	89	-0-	-107	-0-	89	2			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
12	651	N	548	-0-	-103	-0-	548	2			N	-0-					-0-
01	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
02	560	N	488	-0-	-72	-0-	488	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	26	-0-	-214	-0-	26	2			N	-0-					14
10	217	N	20	-0-	-197	-0-	20	2			N	-0-					14
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					14
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					14
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					14
02	252	N	162	-0-	-90	-0-	162	2			N	-0-					14

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	31	-0-	-239	-0-	31	2			N	-0-					-0-
10	279	N	11	-0-	-268	-0-	11	2			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	280	N	163	-0-	-117	-0-	163	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	196	N	129	-0-	-67	-0-	129	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	10	-0-	-140	-0-	10	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	196	N	97	-0-	-99	-0-	97	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	157	-0-	-113	-0-	157	2			N	-0-					-0-
10	248	N	118	-0-	-130	-0-	118	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	252	N	190	-0-	-62	-0-	190	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	140	N	95	-0-	-45	-0-	95	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

09	570	N	531	-0-	-39	-0-	531	2			N	-0-					-0-
10	558	N	465	-0-	-93	-0-	465	2			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
02	588	N	520	-0-	-68	-0-	520	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

09	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
01	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
02	364	N	274	-0-	-90	-0-	274	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

09	210	N	21	-0-	-189	-0-	21	2			N	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
02	224	N	46	-0-	-178	-0-	46	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	17	-0-	-223	-0-	17	2			N	-0-					-0-
10	248	N	4	-0-	-244	-0-	4	2			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	280	N	139	-0-	-141	-0-	139	2			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	739	-0-	-11	-0-	739	2			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	775	N	714	-0-	-61	-0-	714	2			N	-0-					-0-
01	775	N	716	-0-	-59	-0-	716	2			N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
01	248	N	118	-0-	-130	-0-	118	2			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	280	N	41	-0-	-239	-0-	41	2			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
01	248	N	179	-0-	-69	-0-	179	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
01	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/22/2025

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZONE RIDGE OPERATING, LLC 103926
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930 N	911	-0-	-19 B	-0-	911	2			N	-0-					8
10	959 N	959	-0-	-0- B	-0-	959	2			N	-0-					8
11	930 N	925	-0-	-5 B	-0-	925	2			N	-0-					8
12	972 N	972	-0-	-0- B	-0-	972	2			N	-0-					8
01	961 N	880	-0-	-81 B	-0-	880	2			N	-0-					8
02	908 N	908	-0-	-0- B	-0-	908	2			N	-0-					8

03/01 BALANCING DATE STATUS -> -0-

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120 N	-0-	-0-	-120	-0-					N	-0-					147
10	6 N	-0-	-0-	-6	-0-					N	-0-					147
11	0 N	-0-	-0-	-0-	-0-					N	-0-					147
12	0 N	-0-	-0-	-0-	-0-					N	-0-					147
01	0 N	-0-	-0-	-0-	-0-					N	-0-					147
02	0 N	-0-	-0-	-0-	-0-					N	-0-					147

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240 N	180	-0-	-60	-0-	30	1	150	2	N	-0-					82
10	248 N	128	-0-	-120	-0-	31	1	97	2	N	-0-					82
11	240 N	212	-0-	-28	-0-	30	1	182	2	N	-0-					82
12	202 N	202	-0-	-0-	-0-	31	1	171	2	N	-0-					82
01	214 N	214	-0-	-0-	-0-	31	1	183	2	N	-0-					82
02	219 N	219	-0-	-0-	-0-	28	1	191	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNITED OIL & SHALE LLC 103207
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					-0-
10	4030	X	3862	-0-	-168	-0-	3862	2			N	-0-					-0-
11	3900	X	3428	-0-	-472	-0-	3428	2			N	-0-					-0-
12	4030	X	2883	-0-	-1147	-0-	2883	2			N	-0-					-0-
01	4030	X	2491	-0-	-1539	-0-	2491	2			N	-0-					-0-
02	3640	X	2654	-0-	-986	-0-	2654	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1038	-0-	-192	-0-	1038	2			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
12	1085	N	1062	-0-	-23	-0-	1062	2			N	-0-					-0-
01	1023	N	933	-0-	-90	-0-	933	2			N	-0-					-0-
02	1008	N	957	-0-	-51	-0-	957	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					62
10	1860	N	1715	-0-	-145	-0-	1715	2			N	-0-					62
11	1800	N	1677	-0-	-123	-0-	1677	2			N	-0-					62
12	1860	N	1607	-0-	-253	-0-	1607	2			N	-0-					62
01	1705	N	1590	-0-	-115	-0-	1590	2			N	-0-					62
02	1568	N	1434	-0-	-134	-0-	1434	2			N	-0-					62

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	4	-0-	-6	-0-	4	2			N	-0-					17
10	9	N	8	-0-	-1	-0-	8	2			N	-0-					17
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					17
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					17
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					17
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					17

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1406	N	1406	-0-	-0-	-0-	60	1	1346	2	N	-0-					85
10	1463	N	1463	-0-	-0-	-0-	62	1	1401	2	N	-0-					85
11	1356	N	1356	-0-	-0-	-0-	60	1	1296	2	N	-0-					85
12	1389	N	1389	-0-	-0-	-0-	62	1	1327	2	N	-0-					85
01	1367	N	1367	-0-	-0-	-0-	62	1	1281	2	N	22					107
							24	9									
02	1070	N	1070	-0-	-0-	-0-	56	1	1014	2	N	-0-					107

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

09	1083	N	1083	-0-	-0-	-0-	60	1	1009	2	N	13					61
							14	9									
10	1116	N	1116	-0-	-0-	-0-	62	1	1037	2	N	15					76
							17	9									
11	1080	N	995	-0-	-85	-0-	60	1	931	2	N	4					80
							4	9									
12	1302	N	1302	-0-	-0-	-0-	62	1	1218	2	N	20					100
							22	9									
01	1299	N	1299	-0-	-0-	-0-	60	1	1220	2	N	17					117
							19	9									
02	1281	N	1281	-0-	-0-	-0-	56	1	1208	2	N	15					132
							17	9									

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-					34
10	1147	N	1125	-0-	-22	-0-	1113	2	12	9	N	11					45
11	1171	N	1171	-0-	-0-	-0-	1149	2	22	9	N	20					65
12	1177	N	1177	-0-	-0-	-0-	1158	2	19	9	N	17					82
01	1222	N	1222	-0-	-0-	-0-	1211	2	11	9	N	10					92
02	1092	N	1036	-0-	-56	-0-	1036	2			N	-0-					92

BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
10	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
11	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
12	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
01	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
02	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1499	-0-	-181	-0-	1499	2			N	-0-					-0-
10	1550	N	1518	-0-	-32	-0-	1518	2			N	-0-					-0-
11	1500	N	1494	-0-	-6	-0-	1494	2			N	-0-					-0-
12	1550	N	1489	-0-	-61	-0-	1489	2			N	-0-					-0-
01	1519	N	1419	-0-	-100	-0-	1419	2			N	-0-					-0-
02	1400	N	1166	-0-	-234	-0-	1166	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

09	488	N	488	-0-	-0-	-0-	488	2		N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2		N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	2		N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2		N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2		N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	2		N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

09	0	N	-0-	-0-	-0-	-0-				N	-0-					37
10	0	N	-0-	-0-	-0-	-0-				N	-0-					37
11	0	N	-0-	-0-	-0-	-0-				N	-0-					37
12	0	N	-0-	-0-	-0-	-0-				N	-0-					37
01	0	N	-0-	-0-	-0-	-0-				N	-0-					37
02	0	N	-0-	-0-	-0-	-0-				N	-0-					37

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

09	1704	N	1704	-0-	-0-	-0-	1704	2		N	-0-					-0-
10	1735	N	1735	-0-	-0-	-0-	1735	2		N	-0-					-0-
11	1586	N	1586	-0-	-0-	-0-	1586	2		N	-0-					-0-
12	1580	N	1580	-0-	-0-	-0-	1580	2		N	-0-					-0-
01	1552	N	1552	-0-	-0-	-0-	1552	2		N	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	2		N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17

MMGL TXPH, LLC 101619
MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5

EQV OPERATING LLC 101634
DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			265
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			265
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			265
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			265
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			265
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			265

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	2405	-0-	-1615	-0-	2399	2	6	9	N	5					220
10	4154	X	3406	-0-	-748	-0-	3387	2	19	9	N	17					237
11	3900	X	2744	-0-	-1156	-0-	2714	2	30	9	N	27	171	1			93
12	4030	X	2875	-0-	-1155	-0-	2875	2			N	-0-					93
01	3410	X	2314	-0-	-1096	-0-	2294	2	20	9	N	18					111
02	3080	X	2618	-0-	-462	-0-	2589	2	29	9	N	26					137

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	60	1	336	2	N	-0-					43
10	385	N	385	-0-	-0-	-0-	52	1	333	2	N	-0-					43
11	454	N	454	-0-	-0-	-0-	58	1	396	2	N	-0-					43
12	424	N	424	-0-	-0-	-0-	58	1	366	2	N	-0-					43
01	419	N	419	-0-	-0-	-0-	50	1	369	2	N	-0-					43
02	420	N	388	-0-	-32	-0-	52	1	336	2	N	-0-					43

LATIGO PETROLEUM, LLC 488260
WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					108
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					108
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					108
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					108
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					5
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					5
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					5
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					5
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					19
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					19
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					19
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					63
10	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					63
11	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					63
12	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					63
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	419	-0-	-1	-0-	419	3			N	-0-					12
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					12
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					12
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					12
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					106
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					106
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					106
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					106
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					98
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					98
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					98
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					98
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1573	-0-	-17	-0-	1573	3			N	-0-					147
10	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					147
11	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					147
12	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					147
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					158
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					158
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					158
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					158
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					92
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					92
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					92
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					92
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

09	870	N	861	-0-	-9	-0-	861	2			N	-0-					-0-
10	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

09	2045	N	2045	-0-	-0-	-0-	30 19	1 9	1996	2	N	17					59
10	2033	N	2033	-0-	-0-	-0-	31 29	1 9	1973	2	N	26					85
11	1906	N	1906	-0-	-0-	-0-	30 26	1 9	1850	2	N	24					109
12	1986	N	1986	-0-	-0-	-0-	31 31	1 9	1924	2	N	28					137
01	1974	N	1974	-0-	-0-	-0-	31 28	1 9	1915	2	N	25					162
02	1728	N	1728	-0-	-0-	-0-	28	1	1700	2	N	-0-					162

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	194	-0-	-16	-0-	30	1	164	2	N	-0-					2
10	217	N	215	-0-	-2	-0-	31	1	184	2	N	-0-					2
11	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					2
12	186	N	166	-0-	-20	-0-	25	1	141	2	N	-0-					2
01	217	N	215	-0-	-2	-0-	31	1	184	2	N	-0-					2
02	196	N	182	-0-	-14	-0-	28	1	154	2	N	-0-					2

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

09	6320	X	6320	-0-	-0-	-0-	6320	2			N	-0-					-0-
10	5767	X	5767	-0-	-0-	-0-	5767	2			N	-0-					-0-
11	6246	X	6246	-0-	-0-	-0-	6246	2			N	-0-					-0-
12	6317	X	6317	-0-	-0-	-0-	6317	2			N	-0-					-0-
01	5473	X	5473	-0-	-0-	-0-	5473	2			N	-0-					-0-
02	5559	X	5559	-0-	-0-	-0-	5559	2			N	-0-					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

09	30	N	-0-	-0-	-30	-0-					N	-0-					30
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					30
11	6	N	-0-	-0-	-6	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	8	N	-0-	-0-	-8	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					137
10	651	N	632	-0-	-19	-0-	632	3			N	-0-					137
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					137
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					137
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					137
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					137

UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					208
10	341	N	250	-0-	-91	-0-	250	3			N	-0-					208
11	330	N	216	-0-	-114	-0-	216	3			N	-0-					208
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					208
*01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					208
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					208

BE ANADARKO II, LLC 100676
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1589	-0-	-211	-0-	1587	2	2	9	N	2					77
10	2086	N	2086	-0-	-0-	-0-	2083	2	3	9	N	3					80
11	1677	N	1677	-0-	-0-	-0-	1667	2	10	9	N	9					89
12	1643	N	1320	-0-	-323	-0-	1313	2	7	9	N	6					95
01	2077	N	1389	-0-	-688	-0-	1385	2	4	9	N	4					99
02	1568	N	1153	-0-	-415	-0-	1152	2	1	9	N	1					100

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	743	-0-	-217	-0-	743	2			N	-0-					50
10	1183	N	1183	-0-	-0-	-0-	1180	2	3	9	N	3					53
11	930	N	804	-0-	-126	-0-	804	2			N	-0-					53
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					53
01	992	N	776	-0-	-216	-0-	776	2			N	-0-					53
02	756	N	650	-0-	-106	-0-	650	2			N	-0-					53

HILL, BEN WELL #: 14 RRCID -> 288031 COMPL. DATE 05/01/2018 TOTAL DEPTH 11450 PERF. 9941 - 9961

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

EQV OPERATING LLC 101634
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

09	364	N	364	-0-	-0-	-0-	99	1	265	3	N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	95	1	305	3	N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	93	1	345	3	N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	90	1	359	3	N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	108	1	357	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED OIL & SHALE LLC 103207
TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

COMPLETE OIL & GAS SERVICES, LLC 103662
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					145
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					145

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFCO PRODUCTION INC. 106406
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	308	-0-	-22	-0-	308	2			N	-0-					37
10	310	N	196	-0-	-114	-0-	196	2			N	-0-					37
11	150	N	-0-	-0-	-150	-0-					N	-0-					37
12	310	N	-0-	-0-	-310	-0-					N	-0-					37
01	186	N	127	-0-	-59	-0-	127	2			N	-0-					37
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					37

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					474
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					474
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					474
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					474
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					474
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					474

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					272
10	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					272
11	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					272
12	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					272
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					272
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					272

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					140
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					140
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					140
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					140
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					87
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					87
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					87
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					87
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	321	-0-	-9	-0-	321	2			N	-0-					293
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					293
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					293
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					293
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					293
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					293

LEASE HOLDERS ACQUISITIONS LLC 491872
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	574	-0-	-116	-0-	30	1	544	2	N	-0-					123
							6	9									
10	651	N	598	-0-	-53	-0-	30	1	562	2	N	5					128
							8	9									
11	600	N	594	-0-	-6	-0-	30	1	556	2	N	7					135
							2	9									
12	589	N	578	-0-	-11	-0-	30	1	546	2	N	2					137
							1	9									
01	589	N	549	-0-	-40	-0-	31	1	517	2	N	1					138
							11	9									
02	560	N	559	-0-	-1	-0-	28	1	520	2	N	10					148
							11	9									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	3507	-0-	-2013	-0-	3498	2	9	9	N	8					180
10	6140	X	6140	-0-	-0-	-0-	6096	2	44	9	N	40	179	1			41
11	6136	X	6136	-0-	-0-	-0-	6092	2	44	9	N	40					81
12	5586	X	5586	-0-	-0-	-0-	5535	2	51	9	N	46					127
01	5704	X	4764	-0-	-940	-0-	4717	2	47	9	N	43					170
02	5152	X	4853	-0-	-299	-0-	4833	2	20	9	N	18	188	1			-0-

HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	247	-0-	-23	-0-	247	2			N	-0-					27
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					27
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					27
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					27
*01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					27
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					162
10	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					162
11	660	N	142	-0-	-518	-0-	142	2			Y	-0-					162
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					162
01	713	N	-0-	-0-	-713	-0-					Y	-0-					162
02	140	N	-0-	-0-	-140	-0-					Y	-0-					162

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

09	1050	N	883	-0-	-167	-0-	883	2			N	-0-					-0-
10	1085	N	1058	-0-	-27	-0-	1058	2			N	-0-					-0-
11	1050	N	1047	-0-	-3	-0-	1047	2			N	-0-					-0-
12	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
*01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
02	980	N	974	-0-	-6	-0-	974	2			N	-0-					-0-

UNITED OIL & SHALE LLC 103207
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

09	1530	N	1478	-0-	-52	-0-	1478	3			N	-0-					7
10	1519	N	1462	-0-	-57	-0-	1462	3			N	-0-					7
11	1560	N	1370	-0-	-190	-0-	1370	3			N	-0-					7
12	1519	N	1333	-0-	-186	-0-	1333	3			N	-0-					7
01	1457	N	1310	-0-	-147	-0-	1310	3			N	-0-					7
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					7

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
10	806	N	746	-0-	-60	-0-	746	2			N	-0-					-0-
11	780	N	443	-0-	-337	-0-	443	2			N	-0-					-0-
12	806	N	557	-0-	-249	-0-	557	2			N	-0-					-0-
*01	744	N	587	-0-	-157	-0-	587	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

09	150	N	148	-0-	-2	-0-	148	3			N	-0-					460
10	662	N	662	-0-	-0-	-0-	447	3	215	9	N	195	195	1			460
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					460
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					460
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					460
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					460

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MMGL TXPH, LLC 101619
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

09	1980	N	1708	-0-	-272	-0-	1706	2	2	9	Y	2					43
10	1984	N	1609	-0-	-375	-0-	1603	2	6	9	Y	5					48
11	1890	N	1586	-0-	-304	-0-	1586	2			Y	-0-					48
12	1767	N	1551	-0-	-216	-0-	1551	2			Y	-0-					48
*01	1612	N	1400	-0-	-212	-0-	1400	2			Y	-0-					48
02	1484	N	1133	-0-	-351	-0-	1133	2			Y	-0-					48

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

09	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
10	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
11	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
12	62	N	44	-0-	-18	B	-0-	44	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COMPLETE OIL & GAS SERVICES, LLC 103662
ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC//CONT.// 103662
HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
10	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
11	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
12	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	103					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	103					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	103					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	103					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	103					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	103					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					87
10	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					87
11	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					87
12	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					87
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					87
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					87

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		81	-0-	81 B	81	81	2			N	-0-					-0-
11	14B2 EXT		828	-0-	828 B	909	828	2			N	-0-					-0-
12	14B2 EXT		291	-0-	291 B	1200	291	2			N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	1200					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	1200					N	NO RPT					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	5	-0-	5 B	5	5	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	5					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	5					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	5					N	NO RPT					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	61	-0-	61 B	123	61	2			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	123					N	-0-					-0-
11	164	X	41	-0-	-123 B	-0-	41	2			N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	191	-0-	191 B	323	191	2			N	-0-					-0-
10	14B2	EXT	244	-0-	244 B	567	244	2			N	-0-					-0-
11	14B2	EXT	246	-0-	246 B	813	246	2			N	-0-					-0-
12	14B2	EXT	283	-0-	283 B	1096	283	2			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	1096					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	1096					N	NO RPT					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	62	-0-	-58 B	-0-	62	2			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		7871	-0-	7871	B	13099	7871	2			N	-0-					-0-
10	14B2 EXT		7727	-0-	7727	B	20826	7727	2			N	-0-					-0-
11	26295	X	5469	-0-	-20826	B	-0-	5469	2			N	-0-					-0-
12	4282	X	4282	-0-	-0-	B	-0-	4282	2			N	-0-					-0-
01	8122	X	NO RPT	-0-	-8122	B	-0-					N	NO RPT					-0-
02	7336	X	NO RPT	-0-	-7336	B	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
10	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
11	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
12	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	252					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	252					N	-0-					-0-
11	252	X	-0-	-0-	-252	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	186	X	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		22	-0-	22	B	22	22	2			N	-0-					-0-
10	14B2 EXT		34	-0-	34	B	56	34	2			N	-0-					-0-
11	14B2 EXT		276	-0-	276	B	332	276	2			N	-0-					-0-
12	14B2 EXT		1411	-0-	1411	B	1743	1411	2			N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	1743					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	1743					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	906	-0-	-54	B	-0-	906	2			N	-0-					-0-
10	1001	X	1001	-0-	-0-	B	-0-	1001	2			N	-0-					-0-
11	960	X	820	-0-	-140	B	-0-	820	2			N	-0-					-0-
12	992	X	841	-0-	-151	B	-0-	841	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		210	-0-	210 B	382	210	2			N	-0-					-0-
10	14B2 EXT		155	-0-	155 B	537	155	2			N	-0-					-0-
11	825	X	288	-0-	-537 B	-0-	288	2			N	-0-					-0-
12	331	X	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

09	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
10	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

09	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

09	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

09	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
11	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
12	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2026

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2026

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2668	X	2668	-0-	-0- B	-0-	2668	2			N	-0-					39
10	2888	X	2888	-0-	-0- B	-0-	2888	2			N	-0-					39
11	2981	X	2981	-0-	-0- B	-0-	2981	2			N	-0-					39
12	2910	X	2910	-0-	-0- B	-0-	2910	2			N	-0-					39
01	2639	X	2639	-0-	-0- B	-0-	2639	2			N	-0-					39
02	2572	X	2572	-0-	-0- B	-0-	2572	2			N	-0-					39

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC 103662
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
01	14B2	EXT	NO RPT	-0-	-0-	23934					N	NO RPT					94
02	14B2	EXT	NO RPT	-0-	-0-	23934					N	NO RPT					94

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					214
10	0	N	-0-	-0-	-0-	-0-					N	-0-					214
11	0	N	-0-	-0-	-0-	-0-					N	-0-					214
12	0	N	-0-	-0-	-0-	-0-					N	-0-					214
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2622	R	2622	-0-	-0-	-0-	2622	3			N	-0-					130
10	2744	R	2744	-0-	-0-	-0-	2744	3			N	-0-					130
11	1944	R	1944	-0-	-0-	-0-	1944	3			N	-0-					130
12	2120	R	2120	-0-	-0-	-0-	2120	3			N	-0-					130
01	1612	#	NO RPT	-0-	-1612	-0-					N	NO RPT					130
02	1456	#	NO RPT	-0-	-1456	-0-					N	NO RPT					130

MAKAR PRODUCTION COMPANY 522986
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1612	R	1612	-0-	-0-	-0-	1612	3			N	-0-					162
10	1584	R	1584	-0-	-0-	-0-	1584	3			N	-0-					162
11	1410	#	1371	-0-	-39	-0-	1371	3			N	-0-					162
12	1550	#	1361	-0-	-189	-0-	1361	3			N	-0-					162
01	1683	R	1683	-0-	-0-	-0-	1683	3			N	-0-					162
02	1400	#	1184	-0-	-216	-0-	1184	3			N	-0-					162

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	754	-0-	-176	-0-	754	3			N	-0-					221
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					221
11	699	N	699	-0-	-0-	-0-	699	3			N	-0-					221
12	724	N	724	-0-	-0-	-0-	724	3			N	-0-					221
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH RIVER RES OPERATING, LLC 385674
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	303	-0-	-27	-0-	279	3	24	9	Y	22					111
10	341	#	314	-0-	-27	-0-	310	3	4	9	Y	4					115
11	321	R	321	-0-	-0-	-0-	312	3	9	9	Y	8					123
*12	335	R	335	-0-	-0-	-0-	316	2	19	9	Y	17					140
*01	310	#	307	-0-	-3	-0-	307	2			Y	-0-					140
02	308	#	277	-0-	-31	-0-	277	2			Y	-0-					140

PEERY, HAROLD WELL #: 10H RRCID -> 288397 COMPL. DATE 03/23/2007 TOTAL DEPTH 7600 PERF. 7693 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEERY, HAROLD WELL #: 5766 RRCID -> 290802 COMPL. DATE 04/28/1982 TOTAL DEPTH 7949 PERF. 7362 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEERY, HAROLD WELL #: 4766 RRCID -> 297266 COMPL. DATE 04/03/1982 TOTAL DEPTH 8000 PERF. 7365 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	850	R	850	-0-	-0-	-0-	657	2	193	9	N	175	176	1			552
10	916	R	916	-0-	-0-	-0-	693	2	223	9	N	203					755
11	857	R	857	-0-	-0-	-0-	658	2	199	9	N	181	192	1			744
12	934	R	934	-0-	-0-	-0-	679	2	255	9	N	232	197	1			779
01	868	#	812	-0-	-56	-0-	651	2	161	9	N	146	184	1			741
02	784	#	689	-0-	-95	-0-	557	2	132	9	N	120	193	1			668

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	R	458	-0-	-0-	-0-	458	2			N	-0-					31
10	484	R	484	-0-	-0-	-0-	484	2			N	-0-					31
11	541	R	541	-0-	-0-	-0-	464	2	77	9	N	70					101
12	541	R	541	-0-	-0-	-0-	511	2	30	9	N	27					128
01	480	R	480	-0-	-0-	-0-	480	2			N	-0-					128
02	467	R	467	-0-	-0-	-0-	444	2	23	9	N	21					149

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	370	-0-	-230	-0-	370	2			N	-0-					8
10	776	R	776	-0-	-0-	-0-	776	2			N	-0-					8
11	654	R	654	-0-	-0-	-0-	654	2			N	-0-					8
12	581	R	581	-0-	-0-	-0-	581	2			N	-0-					8
01	624	R	624	-0-	-0-	-0-	624	2			N	-0-					8
02	560	#	556	-0-	-4	-0-	556	2			N	-0-					8

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	#	-0-	-0-	-1470	-0-					N	-0-					81
10	1519	#	-0-	-0-	-1519	-0-					N	-0-					81
11	1470	#	-0-	-0-	-1470	-0-					N	-0-					81
12	0	#	-0-	-0-	-0-	-0-					N	-0-					81
01	0	#	-0-	-0-	-0-	-0-					N	-0-					81
02	0	#	-0-	-0-	-0-	-0-					N	-0-					81

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD WELL #: RRCID -> 287807 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8860 - 13895

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

09	213	R	213	-0-	-0-	-0-	213	3			N	-0-					109
10	217	#	192	-0-	-25	-0-	192	3			N	-0-					109
11	210	#	199	-0-	-11	-0-	199	3			N	-0-					109
12	217	#	153	-0-	-64	-0-	153	3			N	-0-					109
*01	938	R	938	-0-	-0-	-0-	938	3			N	-0-					109
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					109

UNBRIDLED RESOURCES, LLC 875461
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH RIVER RES OPERATING, LLC 385674
PEERY, HAROLD WELL #: 8766 RRCID -> 290136 COMPL. DATE 12/16/1982 TOTAL DEPTH 7760 PERF. 7358 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LATIGO PETROLEUM, LLC 488260
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					132
10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					132
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					132
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					132
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1278					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	1278					N	-0-					105
11	1278	X	-0-	-0-	-1278	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

09	1150 N	1150	-0-	-0-	-0-	1141	2	9	9	N	8					87
10	372 N	5	-0-	-367	-0-	5	2			N	-0-					87
11	870 N	772	-0-	-98	-0-	757	2	15	9	N	14					101
12	1178 N	1011	-0-	-167	-0-	958	2	53	9	N	48					149
01	5 N	5	-0-	-0-	-0-	5	2			N	-0-					149
02	728 N	-0-	-0-	-728	-0-					N	-0-					149

UNBRIDLED RESOURCES, LLC 875461
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

09	2226 N	2226	-0-	-0-	-0-	2226	2			N	-0-					48
10	2618 N	2618	-0-	-0-	-0-	2618	2			N	-0-					48
11	2281 N	2281	-0-	-0-	-0-	2281	2			N	-0-					48
12	2356 N	2356	-0-	-0-	-0-	2356	2			N	-0-					48
01	2202 N	2202	-0-	-0-	-0-	2202	2			N	-0-					48
02	1987 N	1987	-0-	-0-	-0-	1987	2			N	-0-					48

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

09	2460	X	3	-0-		-2457	-0-	3	2			N	-0-					115
10	2542	X	-0-	-0-		-2542	-0-					N	-0-					115
11	2460	X	115	-0-		-2345	-0-	115	1			N	-0-					115
12	4689	X	4689	-0-		-0-	-0-	4654	2	35	9	N	32	110	1			37
01	2542	X	340	-0-		-2202	-0-	340	2			N	-0-					37
02	3303	X	3303	-0-		-0-	-0-	3303	2			N	-0-					37

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

09	2495	N	2495	-0-		-0-	-0-	2495	3			N	-0-					-0-
10	2277	N	2277	-0-		-0-	-0-	2277	3			N	-0-					-0-
11	2165	N	2165	-0-		-0-	-0-	2165	3			N	-0-					-0-
12	2206	N	2206	-0-		-0-	-0-	2206	3			N	-0-					-0-
01	2228	N	2228	-0-		-0-	-0-	2228	3			N	-0-					-0-
02	2108	N	2108	-0-		-0-	-0-	2108	3			N	-0-					-0-

DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

09	1104	N	1104	-0-		-0-	-0-	1104	3			N	-0-					286
10	775	N	458	-0-		-317	-0-	458	3			N	-0-					286
11	2300	N	2300	-0-		-0-	-0-	2300	3			N	-0-					286
12	1919	N	1919	-0-		-0-	-0-	1919	3			N	-0-					286
01	1791	N	1791	-0-		-0-	-0-	1791	3			N	-0-					286
02	1298	N	1298	-0-		-0-	-0-	1298	3			N	-0-					286

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

09	386	N	386	-0-		-0-	-0-	30	1	356	2	N	-0-					93
10	418	N	418	-0-		-0-	-0-	31	1	387	2	N	-0-					93
11	386	N	386	-0-		-0-	-0-	30	1	356	2	N	-0-					93
12	363	N	363	-0-		-0-	-0-	31	1	332	2	N	-0-					93
01	367	N	367	-0-		-0-	-0-	28	1	339	2	N	-0-					93
02	346	N	346	-0-		-0-	-0-	28	1	318	2	N	-0-					93

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					35
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					35
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					35
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					35
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					35
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					35

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	60 30	1 9	483	2	N	27					239
10	520	N	520	-0-	-0-	-0-	62 18	1 9	440	2	N	16					255
11	479	N	479	-0-	-0-	-0-	60 41	1 9	378	2	N	37					292
12	465	N	397	-0-	-68	-0-	62 10	1 9	325	2	N	9					301
01	465	N	369	-0-	-96	-0-	62 25	1 9	282	2	N	23					324
02	420	N	359	-0-	-61	-0-	56 66	1 9	237	2	N	60	198	1			186

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

09	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					337
10	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					337
11	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					337
12	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					337
01	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					337
02	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					337

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

09	1756	N	1756	-0-	-0-	-0-	1721	2	35	9	N	32					88
10	1513	N	1513	-0-	-0-	-0-	1471	2	42	9	N	38					126
11	1303	N	1303	-0-	-0-	-0-	1229	2	74	9	N	67	150	1			43
12	1364	N	1068	-0-	-296	-0-	1044	2	24	9	N	22					65
01	1374	N	1374	-0-	-0-	-0-	1319	2	55	9	N	50					115
02	1204	N	947	-0-	-257	-0-	939	2	8	9	N	7					122

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

09	316	N	316	-0-	-0-	-0-	56	1	260	2	N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	62	1	274	2	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	60	1	279	2	N	-0-					-0-
12	341	N	331	-0-	-10	-0-	62	1	269	2	N	-0-					-0-
01	341	N	203	-0-	-138	-0-	38	1	165	2	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	52	1	404	2	N	-0-					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

09	512	N	512	-0-	-0-	-0-	512	2			N	-0-					18
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					18
11	429	N	429	-0-	-0-	-0-	429	2			N	-0-					18
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					18
01	547	N	547	-0-	-0-	-0-	547	2			N	-0-					18
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					18

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	599	2	2	9	N	2					152
10	889	N	889	-0-	-0-	-0-	888	2	1	9	N	1					153
11	1103	N	1103	-0-	-0-	-0-	1102	2	1	9	N	1					154
12	787	N	787	-0-	-0-	-0-	785	2	2	9	N	2					156
01	723	N	723	-0-	-0-	-0-	721	2	2	9	N	2					158
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					158

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					50
10	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					50
11	1050	N	1027	-0-	-23	-0-	1027	2			N	-0-					50
12	1297	N	1297	-0-	-0-	-0-	1289	2	8	9	N	7	34	1			23
01	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					23
02	1324	N	1324	-0-	-0-	-0-	1320	2	4	9	N	4					27

UNBRIDLED RESOURCES, LLC 875461
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					91
10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					91
11	420	N	216	-0-	-204	-0-	216	2			N	-0-					91
12	446	N	446	-0-	-0-	-0-	446	2			N	-0-					91
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					91
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					91

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	R	848	-0-	-0-	-0-	848	2			N	-0-					27
10	889	R	889	-0-	-0-	-0-	889	2			N	-0-					27
11	892	R	892	-0-	-0-	-0-	892	2			N	-0-					27
12	899	#	883	-0-	-16	-0-	883	2			N	-0-					27
01	899	#	851	-0-	-48	-0-	851	2			N	-0-					27
02	840	#	812	-0-	-28	-0-	812	2			N	-0-					27

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1420	R	1420	-0-	-0-	-0-	30	1	1390	2	N	-0-					-0-
10	1432	R	1432	-0-	-0-	-0-	31	1	1401	2	N	-0-					-0-
11	1558	R	1558	-0-	-0-	-0-	30	1	1528	2	N	-0-					-0-
12	1558	R	1558	-0-	-0-	-0-	30	1	1528	2	N	-0-					-0-
01	1351	R	1351	-0-	-0-	-0-	31	1	1320	2	N	-0-					-0-
02	1246	R	1246	-0-	-0-	-0-	31	1	1215	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

09	960	#	922	-0-	-38	-0-	58	1	861	2	N	3					60
							3	9									
10	992	#	813	-0-	-179	-0-	46	1	761	2	N	5					65
							6	9									
11	960	#	917	-0-	-43	-0-	60	1	838	2	N	17					82
							19	9									
12	992	#	934	-0-	-58	-0-	62	1	863	2	N	8					90
							9	9									
01	961	#	666	-0-	-295	-0-	46	1	620	2	N	-0-					90
02	868	#	41	-0-	-827	-0-	10	1	29	2	N	2					92
							2	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

09	1050	N	1013	-0-	-37	-0-	1013	2			N	-0-					110
10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					110
11	991	N	991	-0-	-0-	-0-	991	2			N	-0-					110
12	1054	N	1012	-0-	-42	-0-	1012	2			N	-0-					110
01	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					110
02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1651	N	1651	-0-	-0-	B	-0-	1651	2			N	-0-					94
10	2073	N	2073	-0-	-0-	B	-0-	2073	2			N	-0-					94
11	1710	N	1512	-0-	-198	B	-0-	1512	2			N	-0-					94
12	1705	N	1563	-0-	-142	B	-0-	1563	2			N	-0-					94
01	2077	N	1509	-0-	-568	B	-0-	1503	2	6	9	N	5					99
02	1400	N	1205	-0-	-195	B	-0-	1205	2			N	-0-					99

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

09	780	N	744	-0-	-36	B	-0-	734	2	10	9	N	9					32
10	771	N	771	-0-	-0-	B	-0-	762	2	9	9	N	8					40
11	720	N	627	-0-	-93	B	-0-	627	2			N	-0-					40
12	775	N	746	-0-	-29	B	-0-	722	2	24	9	N	22					62
01	775	N	641	-0-	-134	B	-0-	623	2	18	9	N	16					78
02	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					78

COURSON OIL & GAS, INC. 182785
PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

09	990	N	990	-0-	-0-	B	-0-	46	1	944	2	N	-0-					125
10	1041	N	1041	-0-	-0-	B	-0-	62	1	979	2	N	-0-					125
11	1008	N	1008	-0-	-0-	B	-0-	60	1	948	2	N	-0-					125
12	1033	N	1033	-0-	-0-	B	-0-	62	1	971	2	N	-0-					125
01	1054	N	1031	-0-	-23	B	-0-	62	1	969	2	N	-0-					125
02	952	N	930	-0-	-22	B	-0-	56	1	874	2	N	-0-					125

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					109
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					109

HIGHMARK ENERGY OPERATING, LLC 385847
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

09	727	N	727	-0-	-0-	B	-0-	710	2	17	9	N	15					163
10	724	N	724	-0-	-0-	B	-0-	716	2	8	9	N	7					170
11	660	N	644	-0-	-16	B	-0-	641	2	3	9	N	3					173
12	788	N	788	-0-	-0-	B	-0-	777	2	11	9	N	10	162	1			21
01	686	N	686	-0-	-0-	B	-0-	683	2	3	9	N	3					24
02	712	N	712	-0-	-0-	B	-0-	709	2	3	9	N	3					27

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

09	1561	N	1561	-0-	-0-	B	-0-	94	1	1425	2	N	38	184	1			143
								42	9									
10	1705	N	1552	-0-	-153	B	-0-	97	1	1423	2	N	29					172
								32	9									
11	1560	N	1529	-0-	-31	B	-0-	94	1	1398	2	N	34					206
								37	9									
12	1612	N	1574	-0-	-38	B	-0-	97	1	1447	2	N	27					233
								30	9									
01	1553	N	1553	-0-	-0-	B	-0-	97	1	1437	2	N	17					250
								19	9									
02	1428	N	603	-0-	-825	B	-0-	87	1	508	2	N	7					257
								8	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	1582	-0-	1582 B	51773	1582	2			N	-0-					-0-
10	SWR 10	2163	-0-	2163 B	53936	2163	2			N	-0-					-0-
11	SWR 10	3000	-0-	3000 B	56936	2925	2	75	9	N	68					68
12	SWR 10	4257	-0-	4257 B	61193	4203	2	54	9	N	49					117
01	SWR 10	NO RPT	-0-	-0- B	61193					N	NO RPT					117
02	SWR 10	NO RPT	-0-	-0- B	61193					N	NO RPT					117

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

09	690 N	524	-0-	-166 B	-0-	524	2			N	-0-					30
10	594 N	594	-0-	-0- B	-0-	594	2			N	-0-					30
11	570 N	527	-0-	-43 B	-0-	527	2			N	-0-					30
12	527 N	368	-0-	-159 B	-0-	368	2			N	-0-					30
01	613 N	613	-0-	-0- B	-0-	613	2			N	-0-					30
02	528 N	528	-0-	-0- B	-0-	528	2			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

09	2430 N	2241	-0-	-189 B	-0-	2239	2	2	9	N	2					34
10	2201 N	1265	-0-	-936 B	-0-	1258	2	7	9	N	6					40
11	2430 N	1703	-0-	-727 B	-0-	1693	2	10	9	N	9					49
12	2325 N	1136	-0-	-1189 B	-0-	1114	2	22	9	N	20					69
01	1553 N	1553	-0-	-0- B	-0-	1546	2	7	9	N	6					75
02	1596 N	1422	-0-	-174 B	-0-	1415	2	7	9	N	6	79	1			2

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

09	720 N	688	-0-	-32 B	-0-	674	2	14	9	N	13					95
10	744 N	718	-0-	-26 B	-0-	707	2	11	9	N	10					105
11	750 N	667	-0-	-83 B	-0-	654	2	13	9	N	12					117
12	713 N	678	-0-	-35 B	-0-	669	2	9	9	N	8					125
01	713 N	694	-0-	-19 B	-0-	681	2	13	9	N	12					137
02	645 N	645	-0-	-0- B	-0-	620	2	25	9	N	23					160

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 09/05/2005 TOTAL DEPTH 3800 PERF. 3436 - 3800

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

09	415 N	415	-0-	-0-	-0-	56	1	359	2	N	-0-					117
10	406 N	406	-0-	-0-	-0-	62	1	344	2	N	-0-					117
11	420 N	323	-0-	-97	-0-	50	1	273	2	N	-0-					117
12	440 N	440	-0-	-0-	-0-	58	1	382	2	N	-0-					117
01	403 N	385	-0-	-18	-0-	56	1	329	2	N	-0-					117
02	400 N	400	-0-	-0-	-0-	52	1	348	2	N	-0-					117

PERRYTON, NW. (MORROW, UPPER) //CONT.// 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
E2 OPERATING LLC 238475
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					118
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					118
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					118
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					118
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					118

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RIG PETROLEUM, LLC 711525
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1791	N	1791	-0-	-0-	-0-	1723	2	68	9	N	62	180	1			55
10	1549	N	1549	-0-	-0-	-0-	1480	2	69	9	N	63					118
11	1766	N	1766	-0-	-0-	-0-	1696	2	70	9	N	64					182
12	1611	N	1611	-0-	-0-	-0-	1549	2	62	9	N	56	180	1			58
01	1661	N	1661	-0-	-0-	-0-	1593	2	68	9	N	62					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	5					70

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	9	2	6	9	N	5					175
10	13	N	13	-0-	-0-	-0-	10	2	3	9	N	3					178
11	8	N	8	-0-	-0-	-0-	6	2	2	9	N	2					180
12	31	N	8	-0-	-23	-0-	7	2	1	9	N	1					181
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	550	2			N	-0-					59
10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					59
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					59
12	558	N	360	-0-	-198	-0-	360	2			N	-0-					59
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

BRACKEN OPERATING, L.L.C. 085851
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2617	N	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
10	2346	N	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
11	2491	N	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
12	2502	N	2502	-0-	-0-	-0-	2502	3			N	-0-					-0-
01	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
02	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE

CARSON BUCKLES EXPLORATION LLC 136042
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1020	-0-	-120	-0-	1020	2			N	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	1590	N	1047	-0-	-543	-0-	1047	2			N	-0-					-0-
12	1054	N	995	-0-	-59	-0-	995	2			N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

HIGH RIVER RES OPERATING, LLC 385674
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	19	1	632	3	N	-0-					68
10	806	N	640	-0-	-166	-0-	640	3			N	-0-					68
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					68
12	806	N	609	-0-	-197	-0-	609	3			N	-0-					68
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					68
02	588	N	-0-	-0-	-588	-0-					N	-0-					68

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
RIG PETROLEUM, LLC 711525
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	6					N	-0-					202
10	14B	DENY	1	-0-	1	7	1	2			N	-0-					202
11	14B	DENY	1	-0-	1	8	1	2			N	-0-					202
12	14B	DENY	2	-0-	2	10	2	2			N	-0-					202
01	14B	DENY	NO RPT	-0-	-0-	10					N	NO RPT					202
02	14B	DENY	NO RPT	-0-	-0-	10					N	NO RPT					202

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	435	-0-	-15	-0-	435	2			N	-0-					-0-
10	465	#	438	-0-	-27	-0-	438	2			N	-0-					-0-
11	488	R	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	488	R	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	465	#	409	-0-	-56	-0-	409	2			N	-0-					-0-
02	420	#	351	-0-	-69	-0-	351	2			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	R	524	-0-	-0-	-0-	29	1	491	2	N	4					32
							4	9									
10	496	#	482	-0-	-14	-0-	30	1	452	2	N	-0-					32
11	617	R	617	-0-	-0-	-0-	30	1	586	2	N	1					33
							1	9									
12	649	R	649	-0-	-0-	-0-	30	1	615	2	N	4					37
							4	9									
01	496	#	459	-0-	-37	-0-	27	1	432	2	N	-0-					37
02	455	R	455	-0-	-0-	-0-	27	1	428	2	N	-0-					37

OILFIELD CLEANTECH WATER REC LLC 619697
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

09	0	N	-0-	-0-	-0-	B	-24256				N	-0-					67
10	0	N	-0-	-0-	-0-	B	-24256				N	-0-					67
11	0	N	-0-	-0-	-0-	B	-24256				N	-0-					67
12	0	N	-0-	-0-	-0-	B	-24256				N	-0-					67
01	0	N	-0-	-0-	-0-	B	-24256				N	-0-					67
02	0	N	-0-	-0-	-0-	B	-24256				N	-0-					67

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

09	1316	N	1316	-0-	-0-	B	-0-	1316	2		N	-0-	66	1			10
10	1240	N	1116	-0-	-124	B	-0-	1114	2	2 9	N	2					12
11	1271	N	1271	-0-	-0-	B	-0-	1270	2	1 9	N	1					13
12	1404	N	1404	-0-	-0-	B	-0-	1387	2	17 9	N	15					28
01	1312	N	1312	-0-	-0-	B	-0-	1310	2	2 9	N	2					30
02	1145	N	1145	-0-	-0-	B	-0-	1145	2		N	-0-					30

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	627	N	627	-0-	-0-	-0-	60	1	567	2	N	-0-					28
10	649	N	649	-0-	-0-	-0-	62	1	587	2	N	-0-					28
11	660	N	625	-0-	-35	-0-	60	1	565	2	N	-0-					28
12	651	N	629	-0-	-22	-0-	62	1	567	2	N	-0-					28
01	738	N	738	-0-	-0-	-0-	62	1	676	2	N	-0-					28
02	588	N	497	-0-	-91	-0-	56	1	441	2	N	-0-					28

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	982	R	982	-0-	-0-	-0-	982	2			N	-0-					448
10	1104	R	1104	-0-	-0-	-0-	1104	2			N	-0-					448
11	990	#	755	-0-	-235	-0-	755	2			N	-0-					448
12	1023	#	95	-0-	-928	-0-	95	2			N	-0-					448
01	1050	R	1050	-0-	-0-	-0-	1050	2			N	-0-					448
02	924	#	766	-0-	-158	-0-	766	2			N	-0-					448

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
E2 OPERATING LLC 238475
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					69
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					69
11	300	N	288	-0-	-12	-0-	288	3			N	-0-					69
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					69
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					69

PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	520	-0-	-110	-0-	520	2			N	-0-					41
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					41
11	510	N	480	-0-	-30	-0-	480	2			N	-0-					41
12	527	N	516	-0-	-11	-0-	516	2			N	-0-					41
01	434	N	366	-0-	-68	-0-	366	2			N	-0-					41
02	448	N	434	-0-	-14	-0-	434	2			N	-0-					41

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	1623	-0-	1623 B	-4144	60	1	1563	2	N	-0-					-0-
10	0	N	1605	-0-	1605 B	-2539	62	1	1543	2	N	-0-					-0-
11	1350	N	1547	-0-	197 B	-2342	60	1	1487	2	N	-0-					-0-
12	1395	N	1497	-0-	102 B	-2240	62	1	1435	2	N	-0-					-0-
01	1395	N	1300	-0-	-95 B	-2240	62	1	1238	2	N	-0-					-0-
02	1260	N	1184	-0-	-76 B	-2240	56	1	1128	2	N	-0-					-0-

TC OIL AND GAS, LLC 840303
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

09	14B DENY	NO RPT	-0-	-0-	B	-9962					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-9962					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-9962					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-9962					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-9962					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-9962					N	NO RPT					-0-

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

09	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
11	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
01	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TEXAS OPERATING PARTNERS LLC 103508
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 04/15/1993 TOTAL DEPTH 6564 PERF. 3094 - 3284

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TEXAS OPERATING PARTNERS LLC //CONT.// 103508
MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO RESOURCES LLC 637389
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH RIVER RES OPERATING, LLC 385674
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3078	X	3078	-0-	-0-	-0-	3078	3			N	-0-					199
10	3162	X	3162	-0-	-0-	-0-	3162	3			N	-0-					199
11	3004	X	3004	-0-	-0-	-0-	3004	3			N	-0-					199
12	2149	X	2149	-0-	-0-	-0-	2149	3			N	-0-					199
01	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					199
02	392	X	NO RPT	-0-	-392	-0-					N	NO RPT					199

HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

09	2310	X	1652	-0-	-658	-0-	1652	2			N	-0-					-0-
10	2387	X	2298	-0-	-89	-0-	2298	2			N	-0-					-0-
11	2370	X	1377	-0-	-993	-0-	1377	2			N	-0-					-0-
12	2449	X	914	-0-	-1535	-0-	914	2			N	-0-					-0-
01	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-
02	2072	X	NO RPT	-0-	-2072	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					71
10	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					71
11	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					71
12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					71
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					71

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	719	-0-	-211	-0-	719	2			N	-0-					72
10	3100	N	5371	-0-	2271	2271	5371	2			N	-0-					72
11	3000	N	5020	-0-	2020	4291	5020	2			N	-0-					72
12	3100	N	5082	-0-	1982	6273	5082	2			N	-0-					72
01	10474	X	4201	-0-	-6273	-0-	4201	2			N	-0-					72
02	4875	X	4875	-0-	-0-	-0-	4875	2			N	-0-					72

UPLAND RESOURCES LLC 878931
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
IP WELL SERVICE LLC 102116
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	1	-0-	-299	-0-	1	3			N	-0-					-0-
10	310	#	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	426	R	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	292	R	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	310	#	221	-0-	-89	-0-	221	3			N	-0-					-0-
*02	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	1	-0-	-239	-0-	1	3			N	-0-					-0-
10	248	#	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	327	R	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	224	R	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	#	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	280	#	265	-0-	-15	-0-	265	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	1	-0-	-329	-0-	1	3			N	-0-					-0-
10	341	#	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	463	R	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	317	R	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	310	#	239	-0-	-71	-0-	239	3			N	-0-					-0-
*02	376	R	376	-0-	-0-	-0-	376	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	1	-0-	-209	-0-	1	3			N	-0-					-0-
10	217	#	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	294	R	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	202	R	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	217	#	152	-0-	-65	-0-	152	3			N	-0-					-0-
02	252	#	239	-0-	-13	-0-	239	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
10	127	R	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	182	R	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	124	R	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*02	147	R	147	-0-	-0-	-0-	147	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	1	-0-	-299	-0-	1	3			N	-0-					-0-
10	310	#	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	425	R	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	291	R	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	310	#	220	-0-	-90	-0-	220	3			N	-0-					-0-
02	364	#	345	-0-	-19	-0-	345	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	93	#	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	109	R	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	153	R	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*02	118	R	118	-0-	-0-	-0-	118	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	1	-0-	-239	-0-	1	3			N	-0-					-0-
10	248	#	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	327	R	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	224	R	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	#	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	280	#	265	-0-	-15	-0-	265	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
10	118	R	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	116	R	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	88	R	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*02	137	R	137	-0-	-0-	-0-	137	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	3	-0-	-87	-0-	3	3			N	-0-					-0-
10	93	#	53	-0-	-40	-0-	53	3			N	-0-					-0-
11	90	#	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	67	R	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*02	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	1	-0-	-239	-0-	1	3			N	-0-					-0-
10	248	#	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	329	R	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	225	R	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	#	170	-0-	-47	-0-	170	3			N	-0-					-0-
*02	267	R	267	-0-	-0-	-0-	267	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	1	-0-	-179	-0-	1	3			N	-0-					-0-
10	186	#	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	262	R	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	179	R	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	186	#	135	-0-	-51	-0-	135	3			N	-0-					-0-
02	224	#	212	-0-	-12	-0-	212	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	5	-0-	-145	-0-	5	3			N	-0-					-0-
10	155	#	96	-0-	-59	-0-	96	3			N	-0-					-0-
11	150	#	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	121	R	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	204	R	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*02	159	R	159	-0-	-0-	-0-	159	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	157	R	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	107	R	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	81	R	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*02	127	R	127	-0-	-0-	-0-	127	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	83	R	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	119	R	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	82	R	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-

LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
10	279	#	275	-0-	-4	-0-	275	3			N	-0-					-0-
11	356	R	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	293	R	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	279	#	178	-0-	-101	-0-	178	3			N	-0-					-0-
02	336	#	268	-0-	-68	-0-	268	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 05/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	#	112	-0-	-105	-0-	112	3			N	-0-					-0-
11	360	R	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	289	R	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	260	R	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	336	#	241	-0-	-95	-0-	241	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	-0-	-0-	-660	-0-					N	-0-					-0-
10	682	#	110	-0-	-572	-0-	110	3			N	-0-					-0-
11	1115	R	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
12	1178	R	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	753	R	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	1008	R	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	#	-0-	-0-	-750	-0-					N	-0-					-0-
10	775	#	83	-0-	-692	-0-	83	3			N	-0-					-0-
11	750	#	695	-0-	-55	-0-	695	3			N	-0-					-0-
12	659	R	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	788	R	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	644	#	591	-0-	-53	-0-	591	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	#	-0-	-0-	-1350	-0-					N	-0-					-0-
10	1395	#	1313	-0-	-82	-0-	1313	3			N	-0-					-0-
11	1899	R	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
12	198	R	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	1302	#	202	-0-	-1100	-0-	202	3			N	-0-					-0-
02	1484	#	1136	-0-	-348	-0-	1136	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	6	-0-	-204	-0-	6	3			Y	-0-					-0-
10	448	R	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
11	482	R	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
12	738	R	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
01	777	R	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
02	751	R	751	-0-	-0-	-0-	751	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 6340 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

09	90	#	7	-0-	-83	-0-	7	3			N	-0-					-0-
10	469	R	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	524	R	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	498	R	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	525	R	525	-0-	-0-	-0-	525	3			N	-0-					-0-
02	507	R	507	-0-	-0-	-0-	507	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

09	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
10	186	#	27	-0-	-159	-0-	27	3			N	-0-					-0-
11	288	R	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	263	R	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	236	R	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	280	#	219	-0-	-61	-0-	219	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

09	930	#	-0-	-0-	-930	-0-					Y	-0-					-0-
10	961	#	690	-0-	-271	-0-	690	3			Y	-0-					-0-
11	930	#	894	-0-	-36	-0-	894	3			Y	-0-					-0-
12	853	R	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
01	754	R	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
02	784	#	743	-0-	-41	-0-	743	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

09	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
10	434	#	26	-0-	-408	-0-	26	3			N	-0-					-0-
11	420	#	90	-0-	-330	-0-	90	3			N	-0-					-0-
12	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	332	R	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	368	R	368	-0-	-0-	-0-	368	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

09	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	#	6	-0-	-211	-0-	6	3			N	-0-					-0-
11	489	R	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	538	R	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	416	R	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

09	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
10	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-
11	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	261	R	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	227	R	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	263	R	263	-0-	-0-	-0-	263	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	225	R	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	#	19	-0-	-9	-0-	19	3			N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	1	-0-	-719	-0-	1	3			N	-0-					-0-
10	853	R	853	-0-	-0-	-0-	853	3			N	-0-					-0-
11	1103	R	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	781	R	781	-0-	-0-	-0-	781	3			N	-0-					-0-
01	744	#	474	-0-	-270	-0-	474	3			N	-0-					-0-
02	700	R	700	-0-	-0-	-0-	700	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	1	-0-	-239	-0-	1	3			N	-0-					-0-
10	328	R	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	305	R	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	422	R	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	395	R	395	-0-	-0-	-0-	395	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	83	R	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	237	R	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	220	R	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
10	310	#	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	416	R	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	118	R	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	310	#	103	-0-	-207	-0-	103	3			N	-0-					-0-
02	392	#	120	-0-	-272	-0-	120	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	3	-0-	-507	-0-	3	3			Y	-0-					-0-
10	719	R	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
11	668	R	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
12	436	R	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
01	713	#	412	-0-	-301	-0-	412	3			Y	-0-					-0-
02	644	#	411	-0-	-233	-0-	411	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	2	-0-	-478	-0-	2	3			Y	-0-					-0-
10	504	R	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
11	480	#	468	-0-	-12	-0-	468	3			Y	-0-					-0-
12	385	R	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
01	496	#	388	-0-	-108	-0-	388	3			Y	-0-					-0-
02	448	#	364	-0-	-84	-0-	364	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

09	600 #	18	-0-	-582	-0-	18	3		N	-0-			-0-
10	1275 R	1275	-0-	-0-	-0-	1275	3		N	-0-			-0-
11	1422 R	1422	-0-	-0-	-0-	1422	3		N	-0-			-0-
12	1089 R	1089	-0-	-0-	-0-	1089	3		N	-0-			-0-
01	1147 #	1146	-0-	-1	-0-	1146	3		N	-0-			-0-
02	1108 R	1108	-0-	-0-	-0-	1108	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

09	360 #	2	-0-	-358	-0-	2	3		N	-0-			-0-
10	600 R	600	-0-	-0-	-0-	600	3		N	-0-			-0-
11	577 R	577	-0-	-0-	-0-	577	3		N	-0-			-0-
12	838 R	838	-0-	-0-	-0-	838	3		N	-0-			-0-
01	844 R	844	-0-	-0-	-0-	844	3		N	-0-			-0-
02	791 R	791	-0-	-0-	-0-	791	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

09	300 #	2	-0-	-298	-0-	2	3		N	-0-			-0-
10	485 R	485	-0-	-0-	-0-	485	3		N	-0-			-0-
11	466 R	466	-0-	-0-	-0-	466	3		N	-0-			-0-
12	285 R	285	-0-	-0-	-0-	285	3		N	-0-			-0-
01	310 #	269	-0-	-41	-0-	269	3		N	-0-			-0-
02	280 #	269	-0-	-11	-0-	269	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

09	300 #	12	-0-	-288	-0-	12	3		N	-0-			-0-
10	841 R	841	-0-	-0-	-0-	841	3		N	-0-			-0-
11	938 R	938	-0-	-0-	-0-	938	3		N	-0-			-0-
12	646 R	646	-0-	-0-	-0-	646	3		N	-0-			-0-
01	680 R	680	-0-	-0-	-0-	680	3		N	-0-			-0-
02	657 R	657	-0-	-0-	-0-	657	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

09	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
10	151	R	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	1556	R	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
12	522	R	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	709	R	709	-0-	-0-	-0-	709	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

09	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
10	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
11	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
12	1744	R	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
01	352	R	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	481	R	481	-0-	-0-	-0-	481	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

09	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
11	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	616	R	616	-0-	-0-	-0-	616	3			N	-0-					-0-
02	505	R	505	-0-	-0-	-0-	505	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	#	-0-	-0-	-330	-0-				N	-0-			-0-
10	563	R	563	-0-	-0-	-0-	563	3		N	-0-			-0-
11	430	R	430	-0-	-0-	-0-	430	3		N	-0-			-0-
12	313	R	313	-0-	-0-	-0-	313	3		N	-0-			-0-
01	558	#	277	-0-	-281	-0-	277	3		N	-0-			-0-
02	504	#	257	-0-	-247	-0-	257	3		N	-0-			-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	#	-0-	-0-	-90	-0-				N	-0-			-0-
10	93	#	45	-0-	-48	-0-	45	3		N	-0-			-0-
11	144	R	144	-0-	-0-	-0-	144	3		N	-0-			-0-
12	105	R	105	-0-	-0-	-0-	105	3		N	-0-			-0-
01	95	R	95	-0-	-0-	-0-	95	3		N	-0-			-0-
02	112	#	88	-0-	-24	-0-	88	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	#	-0-	-0-	-240	-0-				N	-0-			-0-
10	248	#	53	-0-	-195	-0-	53	3		N	-0-			-0-
11	552	R	552	-0-	-0-	-0-	552	3		N	-0-			-0-
12	399	R	399	-0-	-0-	-0-	399	3		N	-0-			-0-
01	289	R	289	-0-	-0-	-0-	289	3		N	-0-			-0-
02	476	#	475	-0-	-1	-0-	475	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	#	-0-	-0-	-540	-0-				N	-0-			-0-
10	849	R	849	-0-	-0-	-0-	849	3		N	-0-			-0-
11	715	R	715	-0-	-0-	-0-	715	3		N	-0-			-0-
12	122	R	122	-0-	-0-	-0-	122	3		N	-0-			-0-
01	775	#	90	-0-	-685	-0-	90	3		N	-0-			-0-
02	700	#	416	-0-	-284	-0-	416	3		N	-0-			-0-

LOCKE -A- WELL #: 4 RRCID -> 287398 COMPL. DATE 11/25/1972 TOTAL DEPTH 4300 PERF. 3954 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	#	-0-	-0-	-540	-0-				N	-0-			-0-
10	1252	R	1252	-0-	-0-	-0-	1252	3		N	-0-			-0-
11	1796	R	1796	-0-	-0-	-0-	1796	3		N	-0-			-0-
12	1409	R	1409	-0-	-0-	-0-	1409	3		N	-0-			-0-
01	1666	R	1666	-0-	-0-	-0-	1666	3		N	-0-			-0-
02	1463	R	1463	-0-	-0-	-0-	1463	3		N	-0-			-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
COMPLETE OIL & GAS SERVICES, LLC 103662
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	1104	-0-	174 B	-8523	1076	3	28	9	N	25					214
10	961	N	1166	-0-	205 B	-8318	1137	3	29	9	N	26					240
11	930	N	1130	-0-	200 B	-8118	1122	3	8	9	N	7	185	1			62
12	961	N	1194	-0-	233 B	-7885	1158	3	36	9	N	33					95
01	0	N	1188	-0-	1188 B	-6697	1155	3	33	9	N	30					125
02	868	N	1099	-0-	231 B	-6466	1058	3	41	9	N	37					162

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-58921					N	-0-					204
10	0	N	-0-	-0-	-0- B	-58921					N	-0-					204
11	0	N	-0-	-0-	-0- B	-58921					N	-0-					204
12	0	N	-0-	-0-	-0- B	-58921					N	-0-					204
01	0	N	-0-	-0-	-0- B	-58921					N	-0-					204
02	0	N	NO RPT	-0-	-0- B	-58921					N	NO RPT					204

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BE ANADARKO II, LLC 100676
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	344	-0-	-376	-0-	58	1	286	2	N	-0-					108
10	1348	R	1348	-0-	-0-	-0-	32	1	1316	2	N	-0-					108
11	2242	R	2242	-0-	-0-	-0-	60	1	2182	2	N	-0-					108
12	1439	R	1439	-0-	-0-	-0-	60	1	1379	2	N	-0-					108
01	1197	R	1197	-0-	-0-	-0-	62	1	1135	2	N	-0-					108
02	1616	R	1616	-0-	-0-	-0-	56	1	1560	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

09	90	N	88	-0-	-2	-0-	88	2			N	-0-					10
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					10
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					10
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					10
*01	93	N	79	-0-	-14	-0-	79	2			N	-0-					10
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					10

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					89
10	202	N	202	-0-	-0-	-0-	191	2	11	9	N	10	75	1			24
11	533	N	533	-0-	-0-	-0-	518	2	15	9	N	14					38
12	692	N	692	-0-	-0-	-0-	664	2	28	9	N	25					63
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					63

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNITED OIL & SHALE LLC 103207
RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

PRESIDIO PETROLEUM LLC 676084
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1236	-0-	-114	-0-	1213	2	23	9	N	21	53	1			43
10	1395	N	1347	-0-	-48	-0-	1347	2			N	-0-					43
11	1350	N	1092	-0-	-258	-0-	1086	2	6	9	N	5					48
12	1271	N	1007	-0-	-264	-0-	1007	2			N	-0-					48
01	1333	N	1166	-0-	-167	-0-	1125	2	41	9	N	37					85
02	1008	N	872	-0-	-136	-0-	872	2			N	-0-					85

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-	64	1			40
10	372	N	371	-0-	-1	-0-	371	2			N	-0-					40
11	510	N	362	-0-	-148	-0-	362	2			N	-0-					40
12	465	N	461	-0-	-4	-0-	461	2			N	-0-					40
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					40
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					40

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					98
10	496	N	483	-0-	-13	-0-	476	2	7	9	N	6	89	1			15
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					15
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					15
01	496	N	380	-0-	-116	-0-	380	2			N	-0-					15
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					15

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	301	-0-	-59	-0-	301	2			N	-0-					38
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					38
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					38
12	310	N	-0-	-0-	-310	-0-					N	-0-					38
01	403	N	21	-0-	-382	-0-	21	2			N	-0-					38
02	364	N	287	-0-	-77	-0-	287	2			N	-0-					38

EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	312	-0-	-228	-0-	312	2			N	-0-	94	1			20
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					20
11	570	N	434	-0-	-136	-0-	434	2			N	-0-					20
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					20
01	620	N	271	-0-	-349	-0-	271	2			N	-0-					20
02	392	N	137	-0-	-255	-0-	137	2			N	-0-					20

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	863	-0-	-247	-0-	863	2			N	-0-					53
10	1271	N	876	-0-	-395	-0-	876	2			N	-0-	39	1			14
11	1140	N	824	-0-	-316	-0-	824	2			N	-0-					14
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-					14
01	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					14
*02	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					14

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					35
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					35
11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					35
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					35
01	547	N	547	-0-	-0-	-0-	547	2			N	-0-					35
02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					35

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					12
10	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					12
11	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					12
12	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					12
01	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					12
02	1008	N	994	-0-	-14	-0-	994	2			N	-0-					12

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	N	808	-0-	-0-	-0-	745	2	63	9	N	57					89
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					89
11	510	N	414	-0-	-96	-0-	405	2	9	9	N	8	58	1			39
12	904	N	904	-0-	-0-	-0-	897	2	7	9	N	6					45
01	744	N	693	-0-	-51	-0-	693	2			N	-0-					45
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					45

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					57
10	0	X	-0-	-0-	-0-	-0-					N	-0-					57
11	0	X	-0-	-0-	-0-	-0-					N	-0-					57
12	0	X	-0-	-0-	-0-	-0-					N	-0-					57
01	0	X	-0-	-0-	-0-	-0-					N	-0-					57
02	0	X	-0-	-0-	-0-	-0-					N	-0-					57

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3229	X	3229	-0-	-0-	-0-	324	1	2832	2	N	66	191	1			59
							73	9									
10	3133	X	3133	-0-	-0-	-0-	329	1	2746	2	N	53					112
							58	9									
11	2978	X	2978	-0-	-0-	-0-	319	1	2619	2	N	36	124	1			24
							40	9									
12	2875	X	2875	-0-	-0-	-0-	329	1	2488	2	N	53					77
							58	9									
01	2635	X	2577	-0-	-58	-0-	329	1	2202	2	N	42					119
							46	9									
02	2451	X	2451	-0-	-0-	-0-	294	1	2129	2	N	25					144
							28	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	911	N	911	-0-	-0-	-0-	900	2	11	9	N	10	68	1			59
10	682	N	562	-0-	-120	-0-	550	2	12	9	N	11					70
11	966	N	966	-0-	-0-	-0-	942	2	24	9	N	22	16	1			76
12	930	N	670	-0-	-260	-0-	670	2			N	-0-					76
01	706	N	706	-0-	-0-	-0-	678	2	28	9	N	25					101
02	896	N	553	-0-	-343	-0-	541	2	12	9	N	11					112

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	5037	-0-	-33	-0-	1044	1	3943	2	N	45	186	1			61
							50	9									
10	5518	X	3996	-0-	-1522	-0-	315	1	3626	2	N	50					111
							55	9									
11	5340	X	4429	-0-	-911	-0-	626	1	3758	2	N	41					152
							45	9									
12	5518	X	5068	-0-	-450	-0-	1079	1	3910	2	N	72					224
							79	9									
01	5208	X	4715	-0-	-493	-0-	1079	1	3573	2	N	57	192	1			89
							63	9									
02	4748	X	4748	-0-	-0-	-0-	974	1	3724	2	N	45					134
							50	9									

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
EQV OPERATING LLC 101634
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	999	N	999	-0-	-0-	-0-	226	1	770	3	N	3					145
							3	9									
10	980	N	980	-0-	-0-	-0-	149	1	825	3	N	5					150
							6	9									
11	1020	N	974	-0-	-46	-0-	182	1	785	3	N	6					156
							7	9									
12	1023	N	998	-0-	-25	-0-	146	1	844	3	N	7					163
							8	9									
01	960	N	960	-0-	-0-	-0-	111	1	843	3	N	5					168
							6	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2505	N	2505	-0-	-0-	-0-	532	1	1962	3	N	10					298
							11	9									
10	2485	N	2485	-0-	-0-	-0-	404	1	2079	3	N	2					300
							2	9									
11	2550	N	2540	-0-	-10	-0-	454	1	2073	3	N	12	189	1			123
							13	9									
12	2604	N	2534	-0-	-70	-0-	368	1	2148	3	N	16					139
							18	9									
01	2476	N	2476	-0-	-0-	-0-	333	1	2130	3	N	12					151
							13	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TURNER 50/50, LLC 100570
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

09	390	N	326	-0-	-64	B	-5096	326	3		N	-0-					-0-
10	465	N	413	-0-	-52	B	-5096	413	3		N	-0-					-0-
11	360	N	345	-0-	-15	B	-5096	345	3		N	-0-					-0-
12	341	N	379	-0-	38	B	-5058	379	3		N	-0-					-0-
01	403	N	353	-0-	-50	B	-5058	353	3		N	-0-					-0-
02	336	N	326	-0-	-10	B	-5058	326	3		N	-0-					-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

09	14B2	EXT	-0-	-0-	-0-	B	-6288				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-6288				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-6288				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-6288				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-6288				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-6288				N	-0-					-0-

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (MORROW, UP.) //CONT.// 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1534	N	1534	-0-	-0-	-0-	1520	3	14	9	N	13					113
10	1624	N	1624	-0-	-0-	-0-	1606	3	18	9	N	16	43	1			86
11	1563	N	1563	-0-	-0-	-0-	1550	3	13	9	N	12					98
12	1456	N	1456	-0-	-0-	-0-	1445	3	11	9	N	10					108
01	1507	N	1507	-0-	-0-	-0-	1494	3	13	9	N	12					120
02	1471	N	1471	-0-	-0-	-0-	1457	3	14	9	N	13					133

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					43
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					43
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					43
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					43
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					43
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					43

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					1
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					1
11	360	N	299	-0-	-61	-0-	299	3			N	-0-					1
12	372	N	345	-0-	-27	-0-	345	3			N	-0-					1
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					1
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					1

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		70	-0-	70	70	70	3			N	-0-					-0-
01	14B2 EXT		61	-0-	61	131	61	3			N	-0-					-0-
02	14B2 EXT		62	-0-	62	193	62	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
01	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
11	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	45	-0-	45	45	45	3			N	-0-					-0-
02	14B2	EXT	46	-0-	46	91	46	3			N	-0-					-0-

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

09	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
10	744	N	660	-0-	-84	-0-	660	3			N	-0-					-0-
11	720	N	503	-0-	-217	-0-	503	3			N	-0-					-0-
12	744	N	475	-0-	-269	-0-	475	3			N	-0-					-0-
01	651	N	430	-0-	-221	-0-	430	3			N	-0-					-0-
02	476	N	378	-0-	-98	-0-	378	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

09	1920	N	1788	-0-	-132	-0-	1777	3	11	9	N	10	182	1			18
10	2066	N	2066	-0-	-0-	-0-	2047	3	19	9	N	17					35
11	1910	N	1910	-0-	-0-	-0-	1896	3	14	9	N	13					48
12	1954	N	1954	-0-	-0-	-0-	1940	3	14	9	N	13					61
01	2046	N	1961	-0-	-85	-0-	1950	3	11	9	N	10					71
02	1792	N	1774	-0-	-18	-0-	1761	3	13	9	N	12					83

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

09	840	N	642	-0-	-198	-0-	633	3	9	9	N	8					44
10	837	N	724	-0-	-113	-0-	711	3	13	9	N	12					56
11	816	N	816	-0-	-0-	-0-	786	3	30	9	N	27					83
12	858	N	858	-0-	-0-	-0-	819	3	39	9	N	35					118
01	820	N	820	-0-	-0-	-0-	811	3	9	9	N	8					126
02	756	N	733	-0-	-23	-0-	719	3	14	9	N	13					139

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					1
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					1
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					1
12	93	N	19	-0-	-74	-0-	19	3			N	-0-					1
01	93	N	19	-0-	-74	-0-	19	3			N	-0-					1
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					1

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2109	-0-	-51	-0-	2109	3			N	-0-					19
10	2201	N	2048	-0-	-153	-0-	2048	3			N	-0-					19
11	2130	N	1957	-0-	-173	-0-	1957	3			N	-0-					19
12	2170	N	2144	-0-	-26	-0-	2122	3	22	9	N	20					39
01	2121	N	2121	-0-	-0-	-0-	2112	3	9	9	N	8					47
02	2041	N	2041	-0-	-0-	-0-	2033	3	8	9	N	7					54

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	783	3	6	9	N	5					157
10	806	N	783	-0-	-23	-0-	774	3	9	9	N	8	142	1			23
11	810	N	722	-0-	-88	-0-	716	3	6	9	N	5					28
12	806	N	703	-0-	-103	-0-	703	3			N	-0-					28
01	775	N	660	-0-	-115	-0-	660	3			N	-0-					28
02	676	N	676	-0-	-0-	-0-	665	3	11	9	N	10					38

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2444	N	2444	-0-	-0-	-0-	2317	3	127	9	N	115					197
10	2451	N	2451	-0-	-0-	-0-	2377	3	74	9	N	67	191	1			73
11	2325	N	2325	-0-	-0-	-0-	2227	3	98	9	N	89					162
12	2328	N	2328	-0-	-0-	-0-	2281	3	47	9	N	43	177	1			28
01	2325	N	2297	-0-	-28	-0-	2220	3	77	9	N	70					98
02	2100	N	2088	-0-	-12	-0-	2024	3	64	9	N	58					156

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	1			2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					16
10	372	N	339	-0-	-33	-0-	339	3			N	-0-					16
11	360	N	291	-0-	-69	-0-	291	3			N	-0-					16
12	372	N	310	-0-	-62	-0-	310	3			N	-0-					16
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					16
02	280	N	240	-0-	-40	-0-	240	3			N	-0-					16

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					12
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					12
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					12
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					12
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					12
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					12

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	244	3	2	9	N	2					2
11	330	N	281	-0-	-49	-0-	281	3			N	-0-					2
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					2
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					2
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					2

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					25
10	651	N	476	-0-	-175	-0-	476	3			N	-0-					25
11	540	N	453	-0-	-87	-0-	453	3			N	-0-					25
12	496	N	489	-0-	-7	-0-	481	3	8	9	N	7					32
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					32
02	447	N	447	-0-	-0-	-0-	439	3	8	9	N	7					39

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

09	900	N	745	-0-	-155	-0-	745	3			N	-0-					9
10	837	N	703	-0-	-134	-0-	703	3			N	-0-					9
11	750	N	623	-0-	-127	-0-	623	3			N	-0-					9
12	775	N	569	-0-	-206	-0-	569	3			N	-0-					9
01	713	N	670	-0-	-43	-0-	670	3			N	-0-					9
02	588	N	381	-0-	-207	-0-	381	3			N	-0-					9

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

09	540	N	520	-0-	-20	-0-	511	3	9	9	N	8					63
10	527	N	523	-0-	-4	-0-	517	3	6	9	N	5					68
11	540	N	493	-0-	-47	-0-	482	3	11	9	N	10					78
12	527	N	513	-0-	-14	-0-	500	3	13	9	N	12					90
01	527	N	504	-0-	-23	-0-	498	3	6	9	N	5					95
02	501	N	501	-0-	-0-	-0-	493	3	8	9	N	7					102

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					32
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					32
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					32
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					32
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					32

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	296	3	3	9	N	3					3
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					3
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					3
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					3

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	307	3	6	9	N	5					5
01	310	N	296	-0-	-14	-0-	294	3	2	9	N	2					7
02	280	N	280	-0-	-0-	-0-	260	3	20	9	N	18					25

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	852	-0-	-18	-0-	852	3			N	-0-					37
10	899	N	800	-0-	-99	-0-	800	3			N	-0-					37
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					37
12	868	N	862	-0-	-6	-0-	862	3			N	-0-					37
01	858	N	858	-0-	-0-	-0-	858	3			N	-0-					37
02	812	N	775	-0-	-37	-0-	775	3			N	-0-					37

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	713	-0-	-7	-0-	713	3			N	-0-					39
10	775	N	473	-0-	-302	-0-	473	3			N	-0-					39
11	750	N	583	-0-	-167	-0-	581	3	2	9	N	2					41
12	744	N	630	-0-	-114	-0-	630	3			N	-0-					41
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					41
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					41

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	117	3	3	9	N	3					3

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
10	744	N	658	-0-	-86	-0-	658	3			N	-0-					-0-
11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1047	3	3	9	N	3					3
01	830	N	830	-0-	-0-	-0-	830	3			N	-0-					3
02	742	N	742	-0-	-0-	-0-	736	3	6	9	N	5					8

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4648	X	4648	-0-	-0-	-0-	4615	3	33	9	N	30	192	1			64
10	5012	X	5012	-0-	-0-	-0-	4971	3	41	9	N	37					101
11	5092	X	5092	-0-	-0-	-0-	5061	3	31	9	N	28					129
12	5571	X	5571	-0-	-0-	-0-	5541	3	30	9	N	27					156
01	6112	X	6112	-0-	-0-	-0-	6082	3	30	9	N	27					183
02	4280	X	4280	-0-	-0-	-0-	4245	3	35	9	N	32					215

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					36
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					36
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					36
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					36
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					36
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
10	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	498	3	6	9	N	5					5
01	496	N	492	-0-	-4	-0-	489	3	3	9	N	3					8
02	476	N	470	-0-	-6	-0-	448	3	22	9	N	20					28

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					52
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					52
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					52
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					52
01	399	N	399	-0-	-0-	-0-	390	3	9	9	N	8					60
02	448	N	315	-0-	-133	-0-	304	3	11	9	N	10					70

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	504	-0-	-36	-0-	487	3	17	9	N	15					63
10	558	N	505	-0-	-53	-0-	491	3	14	9	N	13					76
11	510	N	442	-0-	-68	-0-	436	3	6	9	N	5					81
12	778	N	778	-0-	-0-	-0-	767	3	11	9	N	10					91
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					91
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					91

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	173	-0-	-37	-0-	167	3	6	9	N	5					140
10	320	N	320	-0-	-0-	-0-	303	3	17	9	N	15					155
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					155
12	204	N	204	-0-	-0-	-0-	203	3	1	9	N	1	135	1			21
01	310	N	208	-0-	-102	-0-	206	3	2	9	N	2					23
02	212	N	212	-0-	-0-	-0-	206	3	6	9	N	5					28

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

09	1680	N	1465	-0-	-215	-0-	1446	3	19	9	N	17					70
10	1705	N	1454	-0-	-251	-0-	1437	3	17	9	N	15					85
11	1530	N	1420	-0-	-110	-0-	1409	3	11	9	N	10					95
12	1519	N	1362	-0-	-157	-0-	1342	3	20	9	N	18					113
01	1457	N	1318	-0-	-139	-0-	1310	3	8	9	N	7					120
02	1364	N	1364	-0-	-0-	-0-	1351	3	13	9	N	12					132

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF. 10058 - 10427

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF. 10009 - 10382

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					35
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					35
11	15	N	7	-0-	-8	-0-	7	3			N	-0-					35
12	13	N	6	-0-	-7	-0-	6	3			N	-0-					35
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					35
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					35

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

09	570	N	543	-0-	-27	-0-	543	3			N	-0-					12
10	589	N	541	-0-	-48	-0-	541	3			N	-0-					12
11	636	N	636	-0-	-0-	-0-	633	3	3	9	N	3					15
12	884	N	884	-0-	-0-	-0-	856	3	28	9	N	25					40
01	1124	N	1124	-0-	-0-	-0-	1116	3	8	9	N	7					47
02	669	N	669	-0-	-0-	-0-	647	3	22	9	N	20					67

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

09	1170	N	1115	-0-	-55	-0-	1098	3	17	9	N	15					225
10	1178	N	1104	-0-	-74	-0-	1090	3	14	9	N	13					238
11	1110	N	1101	-0-	-9	-0-	1086	3	15	9	N	14					252
12	1147	N	1080	-0-	-67	-0-	1072	3	8	9	N	7	61	1			198
01	1116	N	1062	-0-	-54	-0-	1056	3	6	9	N	5					203
02	1036	N	953	-0-	-83	-0-	931	3	22	9	N	20					223

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

09	90	N	52	-0-	-38	-0-	52	3			N	-0-					86
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					86
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					86
12	62	N	35	-0-	-27	-0-	35	3			N	-0-					86
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					86
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					86

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					7
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					7
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					7
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					7
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					7
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					7

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	422	-0-	-28	-0-	422	3			N	-0-					9
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					9
11	420	N	394	-0-	-26	-0-	394	3			N	-0-					9
12	434	N	427	-0-	-7	-0-	427	3			N	-0-					9
01	434	N	432	-0-	-2	-0-	432	3			N	-0-					9
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					9

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	128	3	9	9	N	8					68
10	124	N	111	-0-	-13	-0-	109	3	2	9	N	2					70
11	161	N	161	-0-	-0-	-0-	159	3	2	9	N	2					72
12	124	N	67	-0-	-57	-0-	65	3	2	9	N	2					74
01	173	N	173	-0-	-0-	-0-	167	3	6	9	N	5					79
*02	150	N	150	-0-	-0-	-0-	139	3	11	9	N	10					89

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					22
10	186	N	131	-0-	-55	-0-	131	3			N	-0-					22
11	186	N	186	-0-	-0-	-0-	178	3	8	9	N	7					29
12	205	N	205	-0-	-0-	-0-	199	3	6	9	N	5					34
01	183	N	183	-0-	-0-	-0-	181	3	2	9	N	2					36
02	171	N	171	-0-	-0-	-0-	149	3	22	9	N	20					56

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-

MMGL TXPH, LLC 101619
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

09	120	N	31	-0-	-89	-0-	11	1	20	2	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	5	1	22	2	Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	18	1	65	2	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	4	1	42	2	Y	-0-					-0-

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EQV OPERATING LLC 101634
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC //CONT.// 101634
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11243 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					204
10	0	N	-0-	-0-	-0-	-0-					N	-0-					204
11	0	N	-0-	-0-	-0-	-0-					N	31	218	1			17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

UNITED OIL & SHALE LLC 103207
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	4	N	-0-	-0-	-4	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					33

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNITED OIL & SHALE LLC //CONT.// 103207
WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

LEASE HOLDERS ACQUISITIONS LLC 491872
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MMGL TXPH, LLC 101619
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			69
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			69
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			69
12	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			69
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330 N	302	-0-	-28	-0-	30 1		272 2		N	-0-					42
10	417 N	417	-0-	-0-	-0-	31 1		386 2		N	-0-					42
11	441 N	441	-0-	-0-	-0-	30 1		411 2		N	-0-					42
12	438 N	438	-0-	-0-	-0-	31 1		382 2		N	23					65
						25 9										
01	431 N	431	-0-	-0-	-0-	31 1		400 2		N	-0-					65
02	415 N	415	-0-	-0-	-0-	28 1		387 2		N	-0-					65

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1696	N	1696	-0-	-0-	-0-	122	1	1574	2	N	-0-					77
10	908	N	908	-0-	-0-	-0-	77	1	831	2	N	-0-					77
11	1477	N	1477	-0-	-0-	-0-	97	1	1377	2	N	3					80
							3	9									
12	994	N	994	-0-	-0-	-0-	75	1	919	2	N	-0-					80
01	713	N	649	-0-	-64	-0-	49	1	590	2	N	9					89
							10	9									
*02	1401	N	1401	-0-	-0-	-0-	88	1	1307	2	N	5					94
							6	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	37	1	476	2	N	1					126
							1	9									
10	567	N	567	-0-	-0-	-0-	48	1	513	2	N	5					131
							6	9									
11	737	N	737	-0-	-0-	-0-	48	1	681	2	N	7					138
							8	9									
12	679	N	679	-0-	-0-	-0-	51	1	627	2	N	1					139
							1	9									
01	696	N	696	-0-	-0-	-0-	52	1	627	2	N	15					154
							17	9									
02	553	N	553	-0-	-0-	-0-	35	1	514	2	N	4					158
							4	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	149	-0-	-121	-0-	11	1	138	2	N	-0-					32
10	252	N	252	-0-	-0-	-0-	21	1	231	2	N	-0-					32
11	533	N	533	-0-	-0-	-0-	35	1	498	2	N	-0-					32
12	448	N	448	-0-	-0-	-0-	34	1	414	2	N	-0-					32
01	513	N	513	-0-	-0-	-0-	39	1	474	2	N	-0-					32
02	504	N	468	-0-	-36	-0-	29	1	438	2	N	1					33
							1	9									

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					33
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					33
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					33
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					33
01	62	N	33	-0-	-29	-0-	33	2			N	-0-					33
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					33

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 12/05/2025

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					169
10	0	N	-0-	-0-	-0-	-0-					N	-0-					169
11	0	N	-0-	-0-	-0-	-0-					N	-0-					169
12	0	N	-0-	-0-	-0-	-0-					N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					42
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					42
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					42
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					42
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					42
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					42

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3802	-0-	-698	-0-	3796	2	6	9	N	5					162
10	4650	X	4368	-0-	-282	-0-	4310	2	58	9	N	53	187	1			28
11	4380	X	3451	-0-	-929	-0-	3416	2	35	9	N	32					60
12	3999	X	3471	-0-	-528	-0-	3419	2	52	9	N	47					107
01	4371	X	3202	-0-	-1169	-0-	3150	2	52	9	N	47					154
02	3948	X	3189	-0-	-759	-0-	3155	2	34	9	N	31					185

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8670	X	6982	-0-	-1688	-0-	6916	2	66	9	N	60					235
10	9386	X	9386	-0-	-0-	-0-	9300	2	86	9	N	78	191	1			122
11	8010	X	7901	-0-	-109	-0-	7815	2	86	9	N	78					200
12	8197	X	8197	-0-	-0-	-0-	8107	2	90	9	N	82	188	1			94
01	9269	X	8187	-0-	-1082	-0-	8098	2	89	9	N	81					175
02	8372	X	8018	-0-	-354	-0-	7953	2	65	9	N	59					234

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14010	X	8732	-0-	-5278	-0-	8674	2	58	9	N	53					265
10	12369	X	9581	-0-	-2788	-0-	9549	2	32	9	N	29	187	1			107
11	11640	X	6203	-0-	-5437	-0-	6157	2	46	9	N	42					149
12	12028	X	9222	-0-	-2806	-0-	9175	2	47	9	N	43					192
01	12028	X	8877	-0-	-3151	-0-	8801	2	76	9	N	69					261
02	8652	X	7188	-0-	-1464	-0-	7127	2	61	9	N	55	172	1			144

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	11062	-0-	-1358	-0-	10930	2	132	9	N	120					304
10	13023	X	13023	-0-	-0-	-0-	12910	2	113	9	N	103	195	1			212
11	12420	X	11375	-0-	-1045	-0-	11233	2	142	9	N	129	194	1			147
12	11687	X	11481	-0-	-206	-0-	11363	2	118	9	N	107					254
01	13020	X	11531	-0-	-1489	-0-	11391	2	140	9	N	127	196	1			185
02	11760	X	10231	-0-	-1529	-0-	10144	2	87	9	N	79					264

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11490	X	7774	-0-	-3716	-0-	7609	2	165	9	N	150					184
10	11718	X	8020	-0-	-3698	-0-	7954	2	66	9	N	60					244
11	10560	X	7437	-0-	-3123	-0-	7357	2	80	9	N	73	187	1			130
12	10850	X	7758	-0-	-3092	-0-	7670	2	88	9	N	80					210
01	9796	X	7373	-0-	-2423	-0-	7275	2	98	9	N	89	195	1			104
02	7252	X	6626	-0-	-626	-0-	6606	2	20	9	N	18					122

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12930	X	11865	-0-	-1065	-0-	11686	2	179	9	N	163					307
10	13361	X	12131	-0-	-1230	-0-	11976	2	155	9	N	141	192	1			256
11	12930	X	11584	-0-	-1346	-0-	11400	2	184	9	N	167	194	1			229
12	12555	X	11512	-0-	-1043	-0-	11325	2	187	9	N	170	195	1			204
01	12276	X	11136	-0-	-1140	-0-	10897	2	239	9	N	217					421
02	11088	X	10042	-0-	-1046	-0-	9912	2	130	9	N	118	192	1			347

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9570	X	6962	-0-	-2608	-0-	6834	2	128	9	N	116	182	1			134
10	9889	X	9339	-0-	-550	-0-	9223	2	116	9	N	105					239
11	9480	X	7774	-0-	-1706	-0-	7638	2	136	9	N	124	184	1			179
12	8432	X	7728	-0-	-704	-0-	7577	2	151	9	N	137	176	1			140
01	9331	X	7642	-0-	-1689	-0-	7528	2	114	9	N	104					244
02	8428	X	6876	-0-	-1552	-0-	6774	2	102	9	N	93	188	1			149

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11280	X	9152	-0-	-2128	-0-	9090	2	62	9	N	56	190	1			100
10	11656	X	10848	-0-	-808	-0-	10798	2	50	9	N	45					145
11	10800	X	9007	-0-	-1793	-0-	8919	2	88	9	N	80					225
12	9703	X	9410	-0-	-293	-0-	9309	2	101	9	N	92	195	1			122
01	10850	X	8882	-0-	-1968	-0-	8824	2	58	9	N	53					175
02	9800	X	8349	-0-	-1451	-0-	8290	2	59	9	N	54					229

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	6425	-0-	-565	-0-	6279	2	146	9	N	133					216
10	7223	X	6571	-0-	-652	-0-	6436	2	135	9	N	123	186	1			153
11	6990	X	6365	-0-	-625	-0-	6236	2	129	9	N	117					270
12	6649	X	6649	-0-	-0-	-0-	6546	2	103	9	N	94	195	1			169
01	6634	X	6420	-0-	-214	-0-	6297	2	123	9	N	112	189	1			92
02	5992	X	5908	-0-	-84	-0-	5800	2	108	9	N	98					190

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10650	X	8080	-0-	-2570	-0-	7995	2	85	9	N	77					204
10	11005	X	8837	-0-	-2168	-0-	8752	2	85	9	N	77	181	1			100
11	10650	X	7546	-0-	-3104	-0-	7436	2	110	9	N	100					200
12	10323	X	7679	-0-	-2644	-0-	7571	2	108	9	N	98	198	1			100
01	8990	X	6789	-0-	-2201	-0-	6706	2	83	9	N	75					175
02	7980	X	6639	-0-	-1341	-0-	6607	2	32	9	N	29					204

MMGL TXPH, LLC 101619
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	931	-0-	-59	-0-	931	2			N	-0-					7
10	1023	N	945	-0-	-78	-0-	945	2			N	-0-					7
11	960	N	903	-0-	-57	-0-	903	2			N	-0-					7
12	961	N	890	-0-	-71	-0-	890	2			N	-0-					7
*01	930	N	861	-0-	-69	-0-	861	2			N	-0-					7
02	840	N	769	-0-	-71	-0-	769	2			N	-0-					7

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8716	X	8716	-0-	-0-	-0-	84	1	8501	2	N	119					333
							131	9									
10	9355	X	9355	-0-	-0-	-0-	87	1	9151	2	N	106	189	1			250
							117	9									
11	8731	X	8731	-0-	-0-	-0-	84	1	8512	2	N	123					373
							135	9									
12	8859	X	8859	-0-	-0-	-0-	87	1	8664	2	N	98	174	1			297
							108	9									
*01	8707	X	8707	-0-	-0-	-0-	87	1	8511	2	N	99	198	1			198
							109	9									
*02	7880	X	7880	-0-	-0-	-0-	78	1	7681	2	N	110					308
							121	9									

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15150	X	14176	-0-	-974	-0-	70	1	14010	2	N	87					207
							96	9									
10	15500	X	14430	-0-	-1070	-0-	53	1	14278	2	N	90	162	1			135
							99	9									
11	14850	X	13609	-0-	-1241	-0-	45	1	13497	2	N	61					196
							67	9									
12	15066	X	14262	-0-	-804	-0-	87	1	14097	2	N	71					267
							78	9									
*01	14756	X	13458	-0-	-1298	-0-	87	1	13296	2	N	68	157	1			178
							75	9									
02	13244	X	12522	-0-	-722	-0-	78	1	12360	2	N	76					254
							84	9									

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	662	-0-	-478	-0-	570	2	92	9	N	84					150
10	3100	N	18613	-0-	15513	15513	17014	2	1599	9	N	1454	1455	1			149
11	3000	N	13860	-0-	10860	26373	13260	2	600	9	N	545	369	1			325
12	3100	N	11893	-0-	8793	35166	11381	2	512	9	N	465	550	1			240
*01	45026	X	9860	-0-	-35166	-0-	9526	2	334	9	N	304	193	1			351
02	7352	X	7352	-0-	-0-	-0-	7137	2	215	9	N	195	362	1			184

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060	X	10833	-0-	-1227	-0-	170 151	1 9	10512	2	N	137	188	1			310
10	11749	X	11022	-0-	-727	-0-	180 171	1 9	10671	2	N	155					465
11	11370	X	10303	-0-	-1067	-0-	186 114	1 9	10003	2	N	104	179	1			390
12	13265	X	13265	-0-	-0-	-0-	13111	2	154	9	N	140	177	1			353
01	11470	X	10440	-0-	-1030	-0-	215 107	1 9	10118	2	N	97					450
02	10108	X	9597	-0-	-511	-0-	112 110	1 9	9375	2	N	100	184	1			366

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1532	X	1532	-0-	-0-	-0-	1515	2	17	9	N	15					92
10	1556	N	1556	-0-	-0-	-0-	1537	2	19	9	N	17					109
11	1500	N	1491	-0-	-9	-0-	1482	2	9	9	N	8	96	1			21
12	1581	N	1543	-0-	-38	-0-	1519	2	24	9	N	22					43
01	1550	N	1541	-0-	-9	-0-	1519	2	22	9	N	20					63
*02	1436	N	1436	-0-	-0-	-0-	1417	2	19	9	N	17					80

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					74
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					74
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					74
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					74
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					74
*02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					74

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	59	2	1	9	N	1	91	1			120
10	55	N	55	-0-	-0-	-0-	49	2	6	9	N	5					125
11	76	N	76	-0-	-0-	-0-	73	2	3	9	N	3					128
12	149	N	149	-0-	-0-	-0-	135	2	14	9	N	13					141
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					141
*02	152	N	152	-0-	-0-	-0-	122	2	30	9	N	27					168

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					23
10	217	N	211	-0-	-6	-0-	211	2			N	-0-					23
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					23
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					23
01	217	N	208	-0-	-9	-0-	208	2			N	-0-					23
02	196	N	188	-0-	-8	-0-	188	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1706	X	1706	-0-	-0-	-0-	1664	2	42	9	N	38					184
10	1834	N	1834	-0-	-0-	-0-	1817	2	17	9	N	15					199
11	1761	N	1761	-0-	-0-	-0-	1726	2	35	9	N	32	88	1			143
12	1876	N	1876	-0-	-0-	-0-	1862	2	14	9	N	13					156
01	1829	N	1807	-0-	-22	-0-	1798	2	9	9	N	8					164
02	1652	N	1566	-0-	-86	-0-	1530	2	36	9	N	33					197

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

09	314	N	314	-0-	-0-	-0-	297	2	17	9	N	15	100	1			78
10	420	N	420	-0-	-0-	-0-	409	2	11	9	N	10					88
11	316	N	316	-0-	-0-	-0-	310	2	6	9	N	5					93
12	458	N	458	-0-	-0-	-0-	425	2	33	9	N	30					123
01	318	N	318	-0-	-0-	-0-	294	2	24	9	N	22					145
02	324	N	324	-0-	-0-	-0-	294	2	30	9	N	27					172

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

BCE-MACH III LLC 040209
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

09	0	N	-0-	-0-	-0-	-0-					N	1063	1092	1			279
10	0	N	-0-	-0-	-0-	-0-					N	1042	1047	1			274
11	3000	N	27163	-0-	24163	24163	24957	3	2206	9	N	2005	1973	1			306
12	3100	N	-0-	-0-	-3100	21063					N	1061	1075	1			292
01	3100	N	-0-	-0-	-3100	17963					N	1085	1116	1			261
02	24774	X	6811	-0-	-17963	-0-	5632	3	1179	9	N	1072	1075	1			258

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

09	540	N	425	-0-	-115	-0-	421	2	4	9	N	4					149
10	630	N	630	-0-	-0-	-0-	629	2	1	9	N	1					150
11	489	N	489	-0-	-0-	-0-	485	2	4	9	N	4					154
12	434	N	360	-0-	-74	-0-	359	2	1	9	N	1					155
01	620	N	299	-0-	-321	-0-	299	2			N	-0-					155
02	448	N	329	-0-	-119	-0-	329	2			N	-0-					155

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	237	-0-	-3	-0-	237	2			N	-0-					6
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					6
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					6
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					6
*01	248	N	238	-0-	-10	-0-	238	2			N	-0-					6
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					6

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

09	1101	N	1101	-0-	-0-	-0-	1078	2	23	9	N	21					173
10	1112	N	1112	-0-	-0-	-0-	1090	2	22	9	N	20	168	1			25
11	1094	N	1094	-0-	-0-	-0-	1063	2	31	9	N	28					53
12	1089	N	1089	-0-	-0-	-0-	1063	2	26	9	N	24					77
*01	1228	N	1228	-0-	-0-	-0-	1202	2	26	9	N	24					101
02	924	N	917	-0-	-7	-0-	889	2	28	9	N	25					126

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

09	274	N	274	-0-	-0-	-0-	270	2	4	9	N	4					51
10	279	N	273	-0-	-6	-0-	272	2	1	9	N	1					52
11	300	N	271	-0-	-29	-0-	267	2	4	9	N	4					56
12	279	N	275	-0-	-4	-0-	274	2	1	9	N	1					57
*01	279	N	248	-0-	-31	-0-	248	2			N	-0-					57
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					57

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	N	409	-0-	-0-	-0-	387	2	22	9	N	20	55	1			12
10	186	N	123	-0-	-63	-0-	123	2			N	-0-					12
11	270	N	194	-0-	-76	-0-	194	2			N	-0-					12
12	279	N	152	-0-	-127	-0-	152	2			N	-0-					12
*01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					12
*02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					12

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

09	540	N	456	-0-	-84	-0-	444	2	12	9	N	11					121
10	465	N	459	-0-	-6	-0-	451	2	8	9	N	7					128
11	450	N	366	-0-	-84	-0-	355	2	11	9	N	10					138
12	467	N	467	-0-	-0-	-0-	460	2	7	9	N	6					144
*01	465	N	421	-0-	-44	-0-	418	2	3	9	N	3					147
*02	364	N	364	-0-	-0-	-0-	354	2	10	9	N	9					156

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

09	300	N	288	-0-	-12	-0-	288	2			N	-0-					24
10	310	N	291	-0-	-19	-0-	289	2	2	9	N	2					26
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					26
12	310	N	298	-0-	-12	-0-	298	2			N	-0-					26
*01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					26
02	280	N	262	-0-	-18	-0-	262	2			N	-0-					26

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					159
10	270	N	270	-0-	-0-	-0-	269	2	1	9	N	1	140	1			20
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					20
12	261	N	261	-0-	-0-	-0-	260	2	1	9	N	1					21
*01	279	N	255	-0-	-24	-0-	246	2	9	9	N	8					29
*02	247	N	247	-0-	-0-	-0-	238	2	9	9	N	8					37

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

09	658	N	658	-0-	-0-	-0-	650	2	8	9	N	7					25
10	668	N	668	-0-	-0-	-0-	655	2	13	9	N	12					37
11	630	N	605	-0-	-25	-0-	594	2	11	9	N	10					47
12	651	N	594	-0-	-57	-0-	592	2	2	9	N	2					49
*01	659	N	659	-0-	-0-	-0-	651	2	8	9	N	7					56
*02	616	N	616	-0-	-0-	-0-	595	2	21	9	N	19					75

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

09	1431	N	1431	-0-	-0-	-0-	1409	2	22	9	N	20					56
10	809	N	809	-0-	-0-	-0-	800	2	9	9	N	8					64
11	735	N	735	-0-	-0-	-0-	721	2	14	9	N	13					77
12	673	N	673	-0-	-0-	-0-	656	2	17	9	N	15					92
*01	939	N	939	-0-	-0-	-0-	922	2	17	9	N	15					107
*02	1844	N	1844	-0-	-0-	-0-	1829	2	15	9	N	14					121

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

09	660	N	629	-0-	-31	-0-	625	2	4	9	N	4					27
10	682	N	654	-0-	-28	-0-	647	2	7	9	N	6					33
11	665	N	665	-0-	-0-	-0-	663	2	2	9	N	2					35
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					35
*01	651	N	630	-0-	-21	-0-	617	2	13	9	N	12					47
02	616	N	603	-0-	-13	-0-	591	2	12	9	N	11					58

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

09	581	N	581	-0-	-0-	-0-	573	2	8	9	N	7					97
10	682	N	560	-0-	-122	-0-	552	2	8	9	N	7					104
11	600	N	551	-0-	-49	-0-	540	2	11	9	N	10					114
12	589	N	554	-0-	-35	-0-	543	2	11	9	N	10					124
*01	558	N	485	-0-	-73	-0-	477	2	8	9	N	7					131
02	504	N	408	-0-	-96	-0-	395	2	13	9	N	12	135	1			8

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					39
10	558	N	539	-0-	-19	-0-	539	2			N	-0-					39
11	570	N	531	-0-	-39	-0-	524	2	7	9	N	6					45
12	558	N	516	-0-	-42	-0-	506	2	10	9	N	9					54
*01	527	N	389	-0-	-138	-0-	388	2	1	9	N	1					55
02	504	N	359	-0-	-145	-0-	352	2	7	9	N	6					61

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
*01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC //CONT.// 101619
CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

09	426	N	426	-0-	-0-	-0-	407	2	19	9	N	17					1026
10	310	N	291	-0-	-19	-0-	291	2			N	-0-					1026
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					1026
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					1026
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					1026
*02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					1026

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

09	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					1677
10	1178	N	1156	-0-	-22	-0-	1156	2			N	-0-					1677
11	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					1677
12	1116	N	1106	-0-	-10	-0-	1106	2			N	-0-					1677
01	1147	N	1014	-0-	-133	-0-	1014	2			N	-0-					1677
02	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					1677

MARTIN, W. H. WELL #: 3 RRCID -> 294162 COMPL. DATE 05/27/2005 TOTAL DEPTH 9728 PERF. 8090 - 8670

09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					5
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					5
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					5
12	217	N	77	-0-	-140	-0-	77	2			N	-0-					5
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					5
*02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					5

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

09	1020	N	994	-0-	-26	-0-	30	1	964	2	N	-0-					205
10	1054	N	1017	-0-	-37	-0-	31	1	986	2	N	-0-					205
11	1020	N	969	-0-	-51	-0-	30	1	939	2	N	-0-					205
12	1023	N	990	-0-	-33	-0-	31	1	959	2	N	-0-					205
01	1023	N	971	-0-	-52	-0-	31	1	940	2	N	-0-					205
02	982	N	982	-0-	-0-	-0-	28	1	954	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

09	1141	N	1141	-0-	-0-	-0-	28	1	1100	2	N	12					218
							13	9									
10	1110	N	1110	-0-	-0-	-0-	30	1	1071	2	N	8					226
							9	9									
11	1170	N	1064	-0-	-106	-0-	30	1	1023	2	N	10					236
							11	9									
12	1178	N	1165	-0-	-13	-0-	31	1	1108	2	N	24					260
							26	9									
01	1141	N	1141	-0-	-0-	-0-	30	1	1102	2	N	8					268
							9	9									
02	980	N	927	-0-	-53	-0-	28	1	880	2	N	17					285
							19	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1549	N	1549	-0-	-0-	-0-	30	1	1472	2	N	43	187	1			114
							47	9									
10	1519	N	1471	-0-	-48	-0-	31	1	1426	2	N	13					127
							14	9									
11	1528	N	1528	-0-	-0-	-0-	30	1	1467	2	N	28					155
							31	9									
12	1557	N	1557	-0-	-0-	-0-	31	1	1482	2	N	40					195
							44	9									
01	1457	N	1452	-0-	-5	-0-	31	1	1396	2	N	23					218
							25	9									
02	1372	N	1350	-0-	-22	-0-	28	1	1239	2	N	75	194	1			99
							83	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1656	-0-	-54	-0-	30	1	1530	2	N	87					221
							96	9									
10	1767	N	1737	-0-	-30	-0-	31	1	1622	2	N	76					297
							84	9									
11	1651	N	1651	-0-	-0-	-0-	30	1	1538	2	N	75	191	1			181
							83	9									
12	1705	N	1472	-0-	-233	-0-	26	1	1363	2	N	75					256
							83	9									
01	1987	N	1987	-0-	-0-	-0-	31	1	1882	2	N	67	194	1			129
							74	9									
02	1623	N	1623	-0-	-0-	-0-	28	1	1508	2	N	79					208
							87	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	30	1	84	2	N	-0-					189
10	124	N	115	-0-	-9	-0-	31	1	84	2	N	-0-					189
11	120	N	104	-0-	-16	-0-	30	1	74	2	N	-0-					189
12	124	N	106	-0-	-18	-0-	31	1	75	2	N	-0-					189
01	124	N	106	-0-	-18	-0-	31	1	75	2	N	-0-					189
02	105	N	105	-0-	-0-	-0-	28	1	77	2	N	-0-					189

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1800	-0-	-0-	-0-	30	1	1744	2	N	24					247
							26	9									
10	1774	N	1774	-0-	-0-	-0-	31	1	1706	2	N	34	193	1			88
							37	9									
11	1697	N	1697	-0-	-0-	-0-	30	1	1652	2	N	14					102
							15	9									
12	1771	N	1771	-0-	-0-	-0-	31	1	1723	2	N	15					117
							17	9									
01	1736	N	1586	-0-	-150	-0-	28	1	1527	2	N	28					145
							31	9									
02	1583	N	1583	-0-	-0-	-0-	28	1	1530	2	N	23					168
							25	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1032	-0-	-48	-0-	30	1	988	2	N	13					170
							14	9									
10	1116	N	1064	-0-	-52	-0-	31	1	997	2	N	33					203
							36	9									
11	1163	N	1163	-0-	-0-	-0-	30	1	1013	2	N	109	185	1			127
							120	9									
12	1104	N	1104	-0-	-0-	-0-	31	1	1062	2	N	10					137
							11	9									
01	1054	N	1038	-0-	-16	-0-	31	1	990	2	N	15					152
							17	9									
02	1092	N	863	-0-	-229	-0-	28	1	811	2	N	22					174
							24	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	N	958	-0-	-0-	-0-	30	1	920	2	N	7					64
							8	9									
10	992	N	954	-0-	-38	-0-	29	1	922	2	N	3					67
							3	9									
11	990	N	933	-0-	-57	-0-	28	1	903	2	N	2					69
							2	9									
12	992	N	981	-0-	-11	-0-	31	1	941	2	N	8					77
							9	9									
01	961	N	937	-0-	-24	-0-	28	1	906	2	N	3					80
							3	9									
02	868	N	790	-0-	-78	-0-	27	1	750	2	N	12					92
							13	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	493	-0-	-167	-0-	30	1	463	2	N	-0-					247
10	722	N	722	-0-	-0-	-0-	31	1	689	2	N	2					249
							2	9									
11	603	N	603	-0-	-0-	-0-	30	1	573	2	N	-0-					249
12	659	N	659	-0-	-0-	-0-	31	1	628	2	N	-0-					249
01	713	N	570	-0-	-143	-0-	27	1	543	2	N	-0-					249
02	560	N	414	-0-	-146	-0-	24	1	390	2	N	-0-					249

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	1	1	62	2	N	-0-					67
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					67
11	90	N	89	-0-	-1	-0-	2	1	87	2	N	-0-					67
12	87	N	87	-0-	-0-	-0-	1	1	86	2	N	-0-					67
01	62	N	52	-0-	-10	-0-	3	1	49	2	N	-0-					67
02	84	N	23	-0-	-61	-0-	1	1	22	2	N	-0-					67

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	944	N	944	-0-	-0-	-0-	30	1	902	2	N	11					105
							12	9									
10	1085	N	956	-0-	-129	-0-	29	1	916	2	N	10					115
							11	9									
11	1020	N	944	-0-	-76	-0-	30	1	901	2	N	12					127
							13	9									
12	978	N	978	-0-	-0-	-0-	31	1	939	2	N	7					134
							8	9									
01	961	N	950	-0-	-11	-0-	30	1	911	2	N	8					142
							9	9									
02	868	N	792	-0-	-76	-0-	26	1	758	2	N	7					149
							8	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	930	-0-	-0-	-0-	30	1	889	2	N	10					129
							11	9									
10	961	N	949	-0-	-12	-0-	31	1	909	2	N	8					137
							9	9									
11	908	N	908	-0-	-0-	-0-	30	1	876	2	N	2					139
							2	9									
12	961	N	944	-0-	-17	-0-	31	1	901	2	N	11					150
							12	9									
01	961	N	924	-0-	-37	-0-	31	1	887	2	N	5					155
							6	9									
02	865	N	865	-0-	-0-	-0-	28	1	824	2	N	12					167
							13	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	653	-0-	-7	-0-	30	1	615	2	N	7					194
							8	9									
10	682	N	621	-0-	-61	-0-	29	1	578	2	N	13					207
							14	9									
11	660	N	647	-0-	-13	-0-	30	1	615	2	N	2					209
							2	9									
12	682	N	513	-0-	-169	-0-	30	1	472	2	N	10					219
							11	9									
01	667	N	667	-0-	-0-	-0-	30	1	598	2	N	35					254
							39	9									
02	621	N	621	-0-	-0-	-0-	27	1	574	2	N	18	196	1			76
							20	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1547	N	1547	-0-	-0-	-0-	30	1	1495	2	N	20					202
							22	9									
10	1557	N	1557	-0-	-0-	-0-	29	1	1509	2	N	17					219
							19	9									
11	1698	N	1698	-0-	-0-	-0-	30	1	1644	2	N	22					241
							24	9									
12	1911	N	1911	-0-	-0-	-0-	31	1	1851	2	N	26					267
							29	9									
01	1523	N	1523	-0-	-0-	-0-	26	1	1463	2	N	31	193	1			105
							34	9									
02	1234	N	1234	-0-	-0-	-0-	27	1	1186	2	N	19					124
							21	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	30	1	779	2	N	2					102
							2	9									
10	837	N	811	-0-	-26	-0-	31	1	774	2	N	5					107
							6	9									
11	821	N	821	-0-	-0-	-0-	30	1	778	2	N	12					119
							13	9									
12	837	N	783	-0-	-54	-0-	31	1	749	2	N	3					122
							3	9									
01	806	N	761	-0-	-45	-0-	30	1	731	2	N	-0-					122
02	756	N	679	-0-	-77	-0-	27	1	646	2	N	5					127
							6	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	678	-0-	-12	-0-	28	1	647	2	N	3					181
							3	9									
10	790	N	790	-0-	-0-	-0-	28	1	760	2	N	2					183
							2	9									
11	720	N	560	-0-	-160	-0-	30	1	521	2	N	8					191
							9	9									
12	730	N	730	-0-	-0-	-0-	28	1	689	2	N	12					203
							13	9									
01	775	N	695	-0-	-80	-0-	28	1	658	2	N	8					211
							9	9									
02	644	N	644	-0-	-0-	-0-	24	1	620	2	N	-0-					211

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1088	N	1088	-0-	-0-	-0-	30	1	1030	2	N	25					195
							28	9									
10	1147	N	1121	-0-	-26	-0-	31	1	1068	2	N	20					215
							22	9									
11	1110	N	1075	-0-	-35	-0-	30	1	1000	2	N	41	187	1			69
							45	9									
12	1116	N	1060	-0-	-56	-0-	31	1	1015	2	N	13					82
							14	9									
01	1116	N	1050	-0-	-66	-0-	30	1	968	2	N	47					129
							52	9									
02	1008	N	971	-0-	-37	-0-	26	1	934	2	N	10					139
							11	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	477	-0-	-3	-0-	30	1	447	2	N	-0-					84
10	496	N	491	-0-	-5	-0-	31	1	460	2	N	-0-					84
11	480	N	480	-0-	-0-	-0-	30	1	450	2	N	-0-					84
12	496	N	495	-0-	-1	-0-	31	1	464	2	N	-0-					84
01	496	N	487	-0-	-9	-0-	30	1	457	2	N	-0-					84
02	459	N	459	-0-	-0-	-0-	25	1	434	2	N	-0-					84

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4927	X	4927	-0-	-0-	-0-	30	1	4798	2	N	90					369
							99	9									
10	5026	X	5026	-0-	-0-	-0-	31	1	4941	2	N	49					418
							54	9									
11	5072	X	5072	-0-	-0-	-0-	30	1	4912	2	N	118	180	1			356
							130	9									
12	5240	X	5240	-0-	-0-	-0-	31	1	5074	2	N	123	191	1			288
							135	9									
01	5199	X	5199	-0-	-0-	-0-	31	1	5070	2	N	89	196	1			181
							98	9									
02	4642	X	4642	-0-	-0-	-0-	28	1	4490	2	N	113					294
							124	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4984	X	4984	-0-	-0-	-0-	30 121	1 9	4833	2	N	110					312
10	5084	X	5084	-0-	-0-	-0-	31 121	1 9	4932	2	N	110	195	1			227
11	5056	X	5056	-0-	-0-	-0-	30 128	1 9	4898	2	N	116	197	1			146
12	5258	X	5258	-0-	-0-	-0-	31 124	1 9	5103	2	N	113					259
01	5184	X	5184	-0-	-0-	-0-	31 133	1 9	5020	2	N	121	199	1			181
02	4536	X	4267	-0-	-269	-0-	28 91	1 9	4148	2	N	83					264

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2069	N	2069	-0-	-0-	-0-	30 46	1 9	1993	2	N	42					297
10	2099	N	2099	-0-	-0-	-0-	31 42	1 9	2026	2	N	38					335
11	2206	N	2206	-0-	-0-	-0-	30 52	1 9	2124	2	N	47	188	1			194
12	2139	N	2046	-0-	-93	-0-	31 47	1 9	1968	2	N	43					237
01	2108	N	1956	-0-	-152	-0-	31 51	1 9	1874	2	N	46					283
02	2072	N	1456	-0-	-616	-0-	22 11	1 9	1423	2	N	10					293

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2770	X	2770	-0-	-0-	-0-	30 28	1 9	2712	2	N	25					322
10	2592	X	2592	-0-	-0-	-0-	29 58	1 9	2505	2	N	53	188	1			187
11	2708	X	2708	-0-	-0-	-0-	30 52	1 9	2626	2	N	47					234
12	2852	X	2464	-0-	-388	-0-	28 46	1 9	2390	2	N	42					276
01	2852	X	2051	-0-	-801	-0-	23 42	1 9	1986	2	N	38					314
02	2576	X	1385	-0-	-1191	-0-	18	1	1367	2	N	-0-					314

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3165	-0-	165	165	30 64	1 9	3071	2	N	58					243
10	3100	N	2947	-0-	-153	12	30 98	1 9	2819	2	N	89					332
11	2980	N	2968	-0-	-12	-0-	30 94	1 9	2844	2	N	85	182	1			235
12	2734	X	2734	-0-	-0-	-0-	31 83	1 9	2620	2	N	75					310
01	2387	X	2038	-0-	-349	-0-	28 52	1 9	1958	2	N	47					357
02	2156	X	1919	-0-	-237	-0-	27 14	1 9	1878	2	N	13	189	1			181

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2956	-0-	-254	-0-	30	1	2896	2	N	27					184
							30	9									
10	3115	X	3115	-0-	-0-	-0-	31	1	3053	2	N	28					212
							31	9									
11	2646	X	2646	-0-	-0-	-0-	30	1	2586	2	N	27					239
							30	9									
12	3069	X	3034	-0-	-35	-0-	31	1	2964	2	N	35					274
							39	9									
01	3157	X	3157	-0-	-0-	-0-	31	1	3083	2	N	39	196	1			117
							43	9									
02	3015	X	3015	-0-	-0-	-0-	28	1	2919	2	N	62					179
							68	9									

PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

09	906	N	906	-0-	-0-	-0-	895	2	11	9	N	10					121
10	1061	N	1061	-0-	-0-	-0-	1003	2	58	9	N	53	159	1			15
11	998	N	998	-0-	-0-	-0-	956	2	42	9	N	38					53
12	975	N	975	-0-	-0-	-0-	958	2	17	9	N	15					68
01	940	N	940	-0-	-0-	-0-	927	2	13	9	N	12					80
02	873	N	873	-0-	-0-	-0-	861	2	12	9	N	11					91

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

09	1050	N	615	-0-	-435	-0-	586	2	29	9	N	26					174
10	1240	N	1052	-0-	-188	-0-	1016	2	36	9	N	33	182	1			25
11	1241	N	1241	-0-	-0-	-0-	1213	2	28	9	N	25					50
12	1370	N	1370	-0-	-0-	-0-	1341	2	29	9	N	26					76
01	1054	N	733	-0-	-321	-0-	720	2	13	9	N	12					88
02	1148	N	534	-0-	-614	-0-	501	2	33	9	N	30					118

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3004	X	3004	-0-	-0-	-0-	2917	2	87	9	N	79					175
10	9517	X	9517	-0-	-0-	-0-	9287	2	230	9	N	209	183	1			201
11	9089	X	9089	-0-	-0-	-0-	8871	2	218	9	N	198	188	1			211
12	8771	X	8771	-0-	-0-	-0-	8495	2	276	9	N	251	197	1			265
01	5016	X	5016	-0-	-0-	-0-	4898	2	118	9	N	107	174	1			198
02	4969	X	4969	-0-	-0-	-0-	4811	2	158	9	N	144	162	1			180

MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1392	N	1392	-0-	-0-	-0-	1367	2	25	9	N	23					80
10	1453	N	1453	-0-	-0-	-0-	1427	2	26	9	N	24					104
11	1322	N	1322	-0-	-0-	-0-	1305	2	17	9	N	15					119
12	1347	N	1347	-0-	-0-	-0-	1327	2	20	9	N	18					137
01	1302	N	1140	-0-	-162	-0-	1127	2	13	9	N	12					149
02	1529	N	1529	-0-	-0-	-0-	1526	2	3	9	N	3					152

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9780	X	1513	-0-	-8267	-0-	287	1	1204	2	N	20					80
							22	9									
10	9548	X	5920	-0-	-3628	-0-	639	1	5225	2	N	51					131
							56	9									
11	9789	X	9789	-0-	-0-	-0-	967	1	8730	2	N	84					215
							92	9									
12	10704	X	10704	-0-	-0-	-0-	1011	1	9555	2	N	125	175	1			165
							138	9									
01	10858	X	10858	-0-	-0-	-0-	974	1	9759	2	N	114	190	1			89
							125	9									
02	11040	X	11040	-0-	-0-	-0-	948	1	9956	2	N	124					213
							136	9									

TEXAKOMA E & P, LLC 844133
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	493	-0-	-17	-0-	493	2			N	-0-					68
10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					68
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					68
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					68
01	527	N	515	-0-	-12	-0-	515	2			N	-0-					68
02	506	N	506	-0-	-0-	-0-	506	2			N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	447	-0-	-93	-0-	447	2			N	-0-					40
10	465	N	445	-0-	-20	-0-	445	2			N	-0-					40
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					40
12	465	N	439	-0-	-26	-0-	439	2			N	-0-					40
01	434	N	425	-0-	-9	-0-	425	2			N	-0-					40
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					40

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	559	-0-	-131	-0-	551	2	8	9	N	7					175
10	620	N	538	-0-	-82	-0-	538	2			N	-0-					175
11	660	N	567	-0-	-93	-0-	567	2			N	-0-					175
12	589	N	485	-0-	-104	-0-	485	2			N	-0-					175
01	612	N	612	-0-	-0-	-0-	601	2	11	9	N	10					185
*02	544	N	544	-0-	-0-	-0-	544	2			N	-0-					185

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 10/16/2020 TOTAL DEPTH 9864 PERF. 8136 - 8632

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

09	1620	N	1287	-0-	-333	-0-	1257	2	30	9	N	27					200
10	1147	N	361	-0-	-786	-0-	359	2	2	9	N	2					202
11	690	N	349	-0-	-341	-0-	349	2			N	-0-					202
12	1333	N	1141	-0-	-192	-0-	1124	2	17	9	N	15					217
01	1011	N	1011	-0-	-0-	-0-	986	2	25	9	N	23					240
02	431	N	431	-0-	-0-	-0-	422	2	9	9	N	8					248

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

09	1410	N	1272	-0-	-138	-0-	1253	2	19	9	N	17					245
10	1306	N	1306	-0-	-0-	-0-	1287	2	19	9	N	17					262
11	1291	N	1291	-0-	-0-	-0-	1261	2	30	9	N	27	197	1			92
12	1350	N	1350	-0-	-0-	-0-	1330	2	20	9	N	18					110
01	1302	N	1229	-0-	-73	-0-	1229	2			N	-0-					110
*02	1245	N	1245	-0-	-0-	-0-	1221	2	24	9	N	22					132

MCMORDIE 90 WELL #: RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 05/16/2023

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

09	2490	N	1394	-0-	-1096	-0-	1383	2	11	9	N	10					262
10	2246	N	2246	-0-	-0-	-0-	2207	2	39	9	N	35					297
11	2010	N	2009	-0-	-1	-0-	1989	2	20	9	N	18					315
12	1799	N	1799	-0-	-0-	-0-	1763	2	36	9	N	33					348
01	2232	N	2181	-0-	-51	-0-	1982	2	199	9	N	181					529
*02	1876	N	1807	-0-	-69	-0-	1772	2	35	9	N	32					561

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	474	-0-	-216	-0-	468	2	6	9	N	5					312
10	451	N	451	-0-	-0-	-0-	411	2	40	9	N	36	166	1			182
11	444	N	444	-0-	-0-	-0-	402	2	42	9	N	38					220
12	496	N	403	-0-	-93	-0-	372	2	31	9	N	28					248
01	465	N	426	-0-	-39	-0-	412	2	14	9	N	13					261
*02	420	N	395	-0-	-25	-0-	370	2	25	9	N	23					284

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1038	-0-	-252	-0-	1027	2	11	9	N	10					238
10	1178	N	1063	-0-	-115	-0-	1052	2	11	9	N	10					248
11	1050	N	1014	-0-	-36	-0-	1004	2	10	9	N	9					257
12	1085	N	1032	-0-	-53	-0-	1014	2	18	9	N	16	186	1			87
01	1054	N	1014	-0-	-40	-0-	1005	2	9	9	N	8					95
02	952	N	896	-0-	-56	-0-	885	2	11	9	N	10					105

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					105
10	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					105
11	1440	N	1330	-0-	-110	-0-	1328	2	2	9	N	2					107
12	1666	N	1666	-0-	-0-	-0-	1655	2	11	9	N	10					117
01	1337	N	1337	-0-	-0-	-0-	1331	2	6	9	N	5					122
*02	1232	N	952	-0-	-280	-0-	945	2	7	9	N	6					128

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2661	-0-	-369	-0-	2620	2	41	9	N	37					133
10	2976	X	2951	-0-	-25	-0-	2896	2	55	9	N	50					183
11	2880	X	2704	-0-	-176	-0-	2653	2	51	9	N	46					229
12	2976	X	2695	-0-	-281	-0-	2640	2	55	9	N	50					279
01	2945	X	2775	-0-	-170	-0-	2775	2			N	-0-	196	1			83
*02	2660	X	2373	-0-	-287	-0-	2329	2	44	9	N	40					123

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10260	X	9579	-0-	-681	-0-	9480	2	99	9	N	90					175
10	10602	X	6145	-0-	-4457	-0-	6076	2	69	9	N	63					238
11	10260	X	416	-0-	-9844	-0-	416	2			N	-0-					238
12	12171	X	12171	-0-	-0-	-0-	12007	2	164	9	N	149	190	1			197
01	9889	X	6332	-0-	-3557	-0-	6332	2			N	-0-	197	1			-0-
*02	8932	X	8432	-0-	-500	-0-	8319	2	113	9	N	103					103

CROSBY 12 WELL #: 1 RRCID -> 287959 COMPL. DATE 12/15/2011 TOTAL DEPTH 10100 PERF. 9428 - 9810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1959	N	1959	-0-	-0-	-0-	1878	2	81	9	N	74					247
10	1902	N	1902	-0-	-0-	-0-	1789	2	113	9	N	103					350
11	1758	N	1758	-0-	-0-	-0-	1683	2	75	9	N	68	185	1			233
12	1660	N	1660	-0-	-0-	-0-	1597	2	63	9	N	57					290
01	1470	N	1470	-0-	-0-	-0-	1407	2	63	9	N	57					347
*02	1357	N	1357	-0-	-0-	-0-	1288	2	69	9	N	63					410

MCMORDIE 11 WELL #: 1 RRCID -> 290249 COMPL. DATE 11/19/2022 TOTAL DEPTH 9750 PERF. 7458 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	28
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	28
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	28
12	14B DENY		-0-	-0-	-0-	-0-	N	-0-	28
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	28
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	28

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 14 WELL #: 1 RRCID -> 296063 COMPL. DATE 10/12/2023 TOTAL DEPTH 9565 PERF. 7610 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

W. MCMORDIE 127 WELL #: 2 RRCID -> 296659 COMPL. DATE 10/12/2023 TOTAL DEPTH 7820 PERF. 7622 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1123	N	1123	-0-	-0-	-0-	783	2	340	9	N	309	190	1			342
10	1165	N	1165	-0-	-0-	-0-	820	2	345	9	N	314	383	1			273
11	1095	N	1095	-0-	-0-	-0-	744	2	351	9	N	319	195	1			397
12	1105	N	1105	-0-	-0-	-0-	687	2	418	9	N	380	380	1			397
01	1026	N	1026	-0-	-0-	-0-	637	2	389	9	N	354	534	1			217
*02	588	N	-0-	-0-	-588	-0-					N	473					690

N MCMORDIE 125 WELL #: 4 RRCID -> 300754 COMPL. DATE 11/15/2022 TOTAL DEPTH 8150 PERF. 7722 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36418	X	36418	-0-	-0-	-0-	34068	2	2350	9	N	2136	2136	1			-0-
11	DELQ PR		34428	-0-	34428	34428	32019	2	2409	9	N	2190	2073	1			117
12	DELQ PR		-0-	-0-	-0-	34428					N	-0-					117
01	34428	X	-0-	-0-	-34428	-0-					N	-0-					117
02	280	X	NO RPT	-0-	-280	-0-					N	NO RPT					117

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	343	-0-	-17	-0-	343	3			N	-0-					182
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					182
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					182
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-	150	1			32
01	465	N	394	-0-	-71	-0-	394	3			N	-0-					32
*02	364	N	307	-0-	-57	-0-	307	3			N	-0-					32

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					114
10	434	N	397	-0-	-37	-0-	395	3	2	9	N	2					116
11	420	N	410	-0-	-10	-0-	404	3	6	9	N	5					121
12	465	N	404	-0-	-61	-0-	404	3			N	-0-					121
01	432	N	432	-0-	-0-	-0-	426	3	6	9	N	5					126
*02	392	N	365	-0-	-27	-0-	358	3	7	9	N	6					132

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					61
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					61
11	360	N	327	-0-	-33	-0-	327	3			N	-0-	45	1			16
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					16
01	372	N	318	-0-	-54	-0-	318	3			N	-0-					16
*02	308	N	270	-0-	-38	-0-	270	3			N	-0-					16

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					137
10	63	N	15	-0-	-48	-0-	15	3			N	-0-	137	1			-0-

PLUGGED AND ABANDONED_____ 10/10/2025

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

09	2881	X	2881	-0-	-0-	-0-	2851	3	30	9	N	27					172
10	2573	X	2537	-0-	-36	-0-	2512	3	25	9	N	23					195
11	2756	X	2756	-0-	-0-	-0-	2709	3	47	9	N	43	146	1			92
12	2883	X	2883	-0-	-0-	-0-	2833	3	50	9	N	45					137
01	2573	X	1718	-0-	-855	-0-	1693	3	25	9	N	23					160
*02	2601	N	2601	-0-	-0-	-0-	2543	3	58	9	N	53					213

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
MMGL TXPH, LLC 101619
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

09	1080	N	1080	-0-	-0-	-0-	1054	2	26	9	N	24					80
10	1116	N	808	-0-	-308	-0-	794	2	14	9	N	13					93
11	1050	N	919	-0-	-131	-0-	900	2	19	9	N	17					110
12	1116	N	939	-0-	-177	-0-	917	2	22	9	N	20					130
*01	815	N	815	-0-	-0-	-0-	796	2	19	9	N	17					147
02	868	N	614	-0-	-254	-0-	607	2	7	9	N	6	62	1			91

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

09	6360	X	5954	-0-	-406	-0-	5833	3	121	9	N	110					247
10	6572	X	6294	-0-	-278	-0-	6167	3	127	9	N	115	195	1			167
11	6360	X	5953	-0-	-407	-0-	5818	3	135	9	N	123					290
12	6138	X	5976	-0-	-162	-0-	5851	3	125	9	N	114	192	1			212
01	6293	X	5103	-0-	-1190	-0-	4991	3	112	9	N	102	194	1			120
*02	5684	X	5399	-0-	-285	-0-	5274	3	125	9	N	114					234

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					28
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					28
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					28
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					28

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE OIL & GAS SERVICES, LLC 103662
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2026

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2026

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

09	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
10	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
11	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
12	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
01	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
02	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2026

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

09	765	R	765	-0-	-0-	-0-	764	2	1	9	N	1					42
10	746	R	746	-0-	-0-	-0-	746	2			N	-0-					42
11	722	R	722	-0-	-0-	-0-	720	2	2	9	N	2					44
12	806	#	659	-0-	-147	-0-	659	2			N	-0-					44
01	806	#	516	-0-	-290	-0-	514	2	2	9	N	2					46
02	728	#	518	-0-	-210	-0-	516	2	2	9	N	2					48

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018

BRACKEN OPERATING, L.L.C. 085851
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

09	1080	#	587	-0-	-493	-0-	587	3			N	-0-					-0-
10	1645	R	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
11	1397	R	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
12	1339	R	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
01	1233	R	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
02	1113	R	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1645	R	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
10	1641	R	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
11	1571	R	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
12	1519	#	-0-	-0-	-1519	-0-					N	-0-					-0-
01	1519	#	1483	-0-	-36	-0-	1483	3			N	-0-					-0-
02	1372	#	1293	-0-	-79	-0-	1293	3			N	-0-					-0-

NEW ARCH ENERGY, LLC 100429
ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EQV OPERATING LLC 101634
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	R	426	-0-	-0-	-0-	103	1	323	3	N	-0-					-0-
10	471	R	471	-0-	-0-	-0-	96	1	375	3	N	-0-					-0-
11	360	#	355	-0-	-5	-0-	42	1	313	3	N	-0-					-0-
12	437	R	437	-0-	-0-	-0-	73	1	364	3	N	-0-					-0-
01	394	R	394	-0-	-0-	-0-	58	1	336	3	N	-0-					-0-
02	336	#	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1494	R	1494	-0-	-0-	-0-	913	1	567	3	N	13					139
							14	9									
10	1712	R	1712	-0-	-0-	-0-	1040	1	663	3	N	8					147
							9	9									
11	1502	R	1502	-0-	-0-	-0-	873	1	621	3	N	7					154
							8	9									
12	1600	R	1600	-0-	-0-	-0-	942	1	647	3	N	10					164
							11	9									
01	1526	R	1526	-0-	-0-	-0-	902	1	613	3	N	10					174
							11	9									
02	924	#	NO RPT	-0-	-924	-0-					N	NO RPT					174

UNITED OIL & SHALE LLC 103207
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					45
10	0	#	-0-	-0-	-0-	-0-					N	-0-					45
11	0	#	-0-	-0-	-0-	-0-					N	-0-					45
12	0	#	-0-	-0-	-0-	-0-					N	-0-					45
01	0	#	-0-	-0-	-0-	-0-					N	-0-					45
02	0	#	-0-	-0-	-0-	-0-					N	-0-					45

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	R	715	-0-	-0-	-0-	30	1	685	2	N	-0-					-0-
10	719	R	719	-0-	-0-	-0-	31	1	688	2	N	-0-					-0-
11	690	#	679	-0-	-11	-0-	30	1	649	2	N	-0-					-0-
12	721	R	721	-0-	-0-	-0-	31	1	690	2	N	-0-					-0-
01	713	R	713	-0-	-0-	-0-	31	1	682	2	N	-0-					-0-
02	644	#	637	-0-	-7	-0-	28	1	609	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	478	-0-	-2	-0-	478	2			N	-0-					62
10	496	#	483	-0-	-13	-0-	483	2			N	-0-					62
11	480	#	456	-0-	-24	-0-	456	2			N	-0-					62
12	496	#	383	-0-	-113	-0-	383	2			N	-0-					62
01	496	#	427	-0-	-69	-0-	427	2			N	-0-					62
02	448	#	367	-0-	-81	-0-	367	2			N	-0-					62

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1764	R	1764	-0-	-0-	-0-	1758	2	6	9	N	5					125
10	1677	R	1677	-0-	-0-	-0-	1674	2	3	9	N	3					128
11	1731	R	1731	-0-	-0-	-0-	1731	2			N	-0-					128
12	1816	R	1816	-0-	-0-	-0-	1801	2	15	9	N	14					142
01	1789	R	1789	-0-	-0-	-0-	1789	2			N	-0-					142
02	1664	R	1664	-0-	-0-	-0-	1664	2			N	-0-					142

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					85
10	0	#	-0-	-0-	-0-	-0-					N	-0-					85
11	0	#	-0-	-0-	-0-	-0-					N	-0-					85
12	0	#	-0-	-0-	-0-	-0-					N	-0-					85
01	0	#	-0-	-0-	-0-	-0-					N	-0-					85
02	0	#	-0-	-0-	-0-	-0-					N	-0-					85

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2482	R	2482	-0-	-0-	-0-	30	1	2452	2	N	-0-					-0-
10	2410	R	2410	-0-	-0-	-0-	31	1	2379	2	N	-0-					-0-
11	2443	R	2443	-0-	-0-	-0-	30	1	2413	2	N	-0-					-0-
12	2451	R	2451	-0-	-0-	-0-	31	1	2420	2	N	-0-					-0-
01	2287	R	2287	-0-	-0-	-0-	28	1	2259	2	N	-0-					-0-
02	2143	R	2143	-0-	-0-	-0-	26	1	2117	2	N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	234	-0-	-6	-0-	234	2			N	-0-					72
10	248	#	245	-0-	-3	-0-	245	2			N	-0-					72
11	240	#	238	-0-	-2	-0-	238	2			N	-0-					72
12	249	R	249	-0-	-0-	-0-	249	2			N	-0-					72
01	250	R	250	-0-	-0-	-0-	250	2			N	-0-					72
02	224	R	224	-0-	-0-	-0-	224	2			N	-0-					72

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	434	-0-	-106	-0-	434	2			N	-0-					-0-
10	496	#	448	-0-	-48	-0-	448	2			N	-0-					-0-
11	450	#	436	-0-	-14	-0-	436	2			N	-0-					-0-
12	465	#	447	-0-	-18	-0-	447	2			N	-0-					-0-
01	465	#	411	-0-	-54	-0-	411	2			N	-0-					-0-
02	421	R	421	-0-	-0-	-0-	421	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2559	R	2559	-0-	-0-	-0-	2475	2	84	9	N	76	170	1			166
10	2928	R	2928	-0-	-0-	-0-	2829	2	99	9	N	90	181	1			75
11	2847	R	2847	-0-	-0-	-0-	2750	2	97	9	N	88					163
12	2865	R	2865	-0-	-0-	-0-	2771	2	94	9	N	85					248
01	3010	R	3010	-0-	-0-	-0-	2909	2	101	9	N	92	182	1			158
02	2529	R	2529	-0-	-0-	-0-	2454	2	75	9	N	68					226

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2165	R	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
10	2225	R	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
11	2005	R	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
12	2112	R	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
01	2132	R	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
02	2019	R	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/13/2025

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	#	1225	-0-	-35	-0-	1225	2			N	-0-					65
10	1364	#	1308	-0-	-56	-0-	1308	2			N	-0-					65
11	1320	#	1192	-0-	-128	-0-	1192	2			N	-0-					65
12	1364	#	1221	-0-	-143	-0-	1219	2	2	9	N	2					67
01	1302	#	1132	-0-	-170	-0-	1132	2			N	-0-					67
02	1176	#	1103	-0-	-73	-0-	1100	2	3	9	N	3					70

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	R	741	-0-	-0-	-0-	741	2			N	-0-					-0-
10	775	R	775	-0-	-0-	-0-	775	2			N	-0-					-0-
11	657	R	657	-0-	-0-	-0-	657	2			N	-0-					-0-
12	681	R	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	659	R	659	-0-	-0-	-0-	659	2			N	-0-					-0-
02	624	R	624	-0-	-0-	-0-	624	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	#	1525	-0-	-185	-0-	1525	2			N	-0-					-0-
10	1798	#	1626	-0-	-172	-0-	1626	2			N	-0-					-0-
11	1740	#	1555	-0-	-185	-0-	1555	2			N	-0-					-0-
12	1798	#	1571	-0-	-227	-0-	1571	2			N	-0-					-0-
01	1612	#	1418	-0-	-194	-0-	1418	2			N	-0-					-0-
02	1462	R	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1439	R	1439	-0-	-0-	-0-	1439	2			N	-0-					53
10	1513	R	1513	-0-	-0-	-0-	1513	2			N	-0-					53
11	1439	R	1439	-0-	-0-	-0-	1439	2			N	-0-					53
12	1418	R	1418	-0-	-0-	-0-	1417	2	1	9	N	1					54
01	1433	R	1433	-0-	-0-	-0-	1433	2			N	-0-					54
02	1318	R	1318	-0-	-0-	-0-	1317	2	1	9	N	1					55

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	#	1025	-0-	-25	-0-	30	1	995	2	N	-0-					-0-
10	1116	#	1061	-0-	-55	-0-	31	1	1030	2	N	-0-					-0-
11	1080	#	1023	-0-	-57	-0-	30	1	993	2	N	-0-					-0-
12	1116	#	1056	-0-	-60	-0-	31	1	1025	2	N	-0-					-0-
01	1054	#	993	-0-	-61	-0-	27	1	966	2	N	-0-					-0-
02	971	R	971	-0-	-0-	-0-	26	1	945	2	N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	#	4146	-0-	-114	-0-	4146	2			N	-0-					-0-
10	4402	#	4293	-0-	-109	-0-	4293	2			N	-0-					-0-
11	4260	#	3889	-0-	-371	-0-	3889	2			N	-0-					-0-
12	4402	#	4065	-0-	-337	-0-	4065	2			N	-0-					-0-
01	4278	#	3417	-0-	-861	-0-	3417	2			N	-0-					-0-
02	3864	#	3510	-0-	-354	-0-	3510	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	#	482	-0-	-388	-0-	471	2	11	9	N	10					212
10	982	R	982	-0-	-0-	-0-	906	2	76	9	N	69	182	1			99
11	846	R	846	-0-	-0-	-0-	788	2	58	9	N	53					152
12	843	R	843	-0-	-0-	-0-	799	2	44	9	N	40					192
01	899	#	858	-0-	-41	-0-	813	2	45	9	N	41	181	1			52
02	812	#	739	-0-	-73	-0-	693	2	46	9	N	42					94

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	R	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	310	#	282	-0-	-28	-0-	282	2			N	-0-					-0-
11	300	#	268	-0-	-32	-0-	268	2			N	-0-					-0-
12	310	#	276	-0-	-34	-0-	276	2			N	-0-					-0-
01	279	#	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	252	#	246	-0-	-6	-0-	246	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	920	R	920	-0-	-0-	-0-	920	2			N	-0-					22
10	902	R	902	-0-	-0-	-0-	902	2			N	-0-					22
11	829	R	829	-0-	-0-	-0-	829	2			N	-0-					22
12	846	R	846	-0-	-0-	-0-	846	2			N	-0-					22
01	742	R	742	-0-	-0-	-0-	739	2	3	9	N	3					25
02	467	R	467	-0-	-0-	-0-	464	2	3	9	N	3					28

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SANDLOT OIL & GAS LLC 747757
CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	R	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	279	#	205	-0-	-74	-0-	205	3			N	-0-					-0-
11	283	R	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	327	R	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*01	1311	R	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
02	252	#	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

09	1398	N	1398	-0-	-0-	-0-	28	1	1370	2	N	-0-					52
10	1718	N	1718	-0-	-0-	-0-	31	1	1687	2	N	-0-					52
11	1931	N	1931	-0-	-0-	-0-	30	1	1901	2	N	-0-					52
12	2300	N	2300	-0-	-0-	-0-	31	1	2269	2	N	-0-					52
01	1768	N	1768	-0-	-0-	-0-	27	1	1741	2	N	-0-					52
02	2200	N	2200	-0-	-0-	-0-	26	1	2174	2	N	-0-					52

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2026

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

09	1440	N	1421	-0-	-19	-0-	30	1	1391	2	N	-0-					68
10	1519	N	1492	-0-	-27	-0-	31	1	1461	2	N	-0-					68
11	1470	N	1460	-0-	-10	-0-	30	1	1430	2	N	-0-					68
12	1545	N	1545	-0-	-0-	-0-	31	1	1514	2	N	-0-					68
01	1503	N	1503	-0-	-0-	-0-	31	1	1472	2	N	-0-					68
02	1487	N	1487	-0-	-0-	-0-	28	1	1459	2	N	-0-					68

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	28	1	319	2	N	-0-					47
10	357	N	357	-0-	-0-	-0-	31	1	326	2	N	-0-					47
11	341	N	341	-0-	-0-	-0-	30	1	311	2	N	-0-					47
12	408	N	408	-0-	-0-	-0-	31	1	377	2	N	-0-					47
01	357	N	357	-0-	-0-	-0-	31	1	326	2	N	-0-					47
02	324	N	324	-0-	-0-	-0-	28	1	296	2	N	-0-					47

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

09	1234	N	1234	-0-	-0-	-0-	30	1	1204	2	N	-0-					111
10	1364	N	1225	-0-	-139	-0-	30	1	1195	2	N	-0-					111
11	1260	N	1245	-0-	-15	-0-	30	1	1215	2	N	-0-					111
12	1271	N	1165	-0-	-106	-0-	30	1	1135	2	N	-0-					111
01	1240	N	1150	-0-	-90	-0-	31	1	1119	2	N	-0-					111
02	1176	N	1164	-0-	-12	-0-	28	1	1136	2	N	-0-					111

UNBRIDLED RESOURCES, LLC 875461
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

09	540	N	519	-0-	-21	B	-0-	519	3		N	-0-					-0-
10	558	N	535	-0-	-23	B	-0-	535	3		N	-0-					-0-
11	524	N	524	-0-	-0-	B	-0-	524	3		N	-0-					-0-
12	535	N	535	-0-	-0-	B	-0-	535	3		N	-0-					-0-
01	534	N	534	-0-	-0-	B	-0-	534	3		N	-0-					-0-
*02	482	N	482	-0-	-0-	B	-0-	482	3		N	-0-					-0-

HIGH RIVER RES OPERATING, LLC 385674
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRUHLKEY'S 102999
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2275	N	2275	-0-	-0-	-0-	2262	2	13	9	N	12					48
10	2319	N	2319	-0-	-0-	-0-	2309	2	10	9	N	9					57
11	2202	N	2202	-0-	-0-	-0-	2195	2	7	9	N	6					63
12	2201	N	2197	-0-	-4	-0-	2191	2	6	9	N	5					68
01	2201	N	1930	-0-	-271	-0-	1930	2			N	-0-					68
02	1988	N	1899	-0-	-89	-0-	1899	2			N	-0-					68

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
EQV OPERATING LLC 101634
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNITED OIL & SHALE LLC 103207
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	659	-0-	-91 B	-0-	30	1	629	2	N	-0-					-0-
10	744	N	702	-0-	-42 B	-0-	31	1	671	2	N	-0-					-0-
11	752	N	752	-0-	-0- B	-0-	30	1	722	2	N	-0-					-0-
12	788	N	788	-0-	-0- B	-0-	31	1	757	2	N	-0-					-0-
01	713	N	597	-0-	-116 B	-0-	31	1	566	2	N	-0-					-0-
02	700	N	474	-0-	-226 B	-0-	28	1	446	2	N	-0-					-0-

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE

BE ANADARKO II, LLC 100676

BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	#	610	-0-	-1220	-0-	610	2			N	-0-					53
10	1366	R	1366	-0-	-0-	-0-	1366	2			N	-0-					53
11	1320	#	1023	-0-	-297	-0-	1023	2			N	-0-					53
12	1271	#	558	-0-	-713	-0-	558	2			N	-0-					53
01	1364	#	968	-0-	-396	-0-	966	2	2	9	N	2					55
02	1233	R	1233	-0-	-0-	-0-	1226	2	7	9	N	6					61

UNITED OIL & SHALE LLC 103207

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	1			42

HIGH RIVER RES OPERATING, LLC 385674

BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560

CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					215
10	0	#	-0-	-0-	-0-	-0-					N	-0-					215
11	0	#	-0-	-0-	-0-	-0-					N	-0-					215
12	0	#	-0-	-0-	-0-	-0-					N	-0-					215
01	0	#	-0-	-0-	-0-	-0-					N	-0-					215
02	0	#	-0-	-0-	-0-	-0-					N	-0-					215

PECKENPAUGH FARMS 648900

PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	445	-0-	-5	-0-	445	2			N	-0-					-0-
10	465	#	418	-0-	-47	-0-	418	2			N	-0-					-0-
11	450	#	404	-0-	-46	-0-	404	2			N	-0-					-0-
12	465	#	368	-0-	-97	-0-	368	2			N	-0-					-0-
01	465	#	343	-0-	-122	-0-	343	2			N	-0-					-0-
02	420	#	377	-0-	-43	-0-	377	2			N	-0-					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIG PETROLEUM, LLC 711525
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	645	-0-	-15	-0-	645	2			N	-0-					5
10	682	#	661	-0-	-21	-0-	661	2			N	-0-					5
11	660	#	646	-0-	-14	-0-	646	2			N	-0-					5
12	682	#	657	-0-	-25	-0-	657	2			N	-0-					5
01	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					5
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					5

UNBRIDLED RESOURCES, LLC 875461
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
TERESA WELL #: 1063H RRCID -> 291689 COMPL. DATE 09/18/2013 TOTAL DEPTH 13214 PERF. 14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22680	X	22309	-0-	-371	-0-	22309	3			N	-0-					138
10	23436	X	20841	-0-	-2595	-0-	20841	3			N	-0-					138
11	22470	X	22429	-0-	-41	-0-	22429	3			N	-0-					138
12	23337	X	23337	-0-	-0-	-0-	23337	3			N	-0-					138
01	23064	X	22141	-0-	-923	-0-	22141	3			N	-0-					138
02	20944	X	NO RPT	-0-	-20944	-0-					N	NO RPT					138

SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF. 13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	342	2	15	9	N	14					156
10	1209	N	1209	-0-	-0-	-0-	1145	2	64	9	N	58					214
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					214
12	1317	N	1317	-0-	-0-	-0-	1251	2	66	9	N	60	181	1			93
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					93
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					93

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2026

MITCHELL EHRLICH OIL & GAS, LLC 570652
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
UNTAMED RESOURCES, LLC 100882
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
11	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH RIVER RES OPERATING, LLC 385674
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BATTON OIL & GAS, LLC 056384
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					172
10	54	N	54	-0-	-0-	-0-	51	2	3	9	N	3					175
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					175
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					175
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	1			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2026

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
UNTAMED RESOURCES, LLC 100882
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/13/2025

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BE ANADARKO II, LLC 100676
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

09	1110	N	988	-0-	-122	-0-	988	2		N	-0-					86
10	1085	N	1027	-0-	-58	-0-	1027	2		N	-0-					86
11	1020	N	977	-0-	-43	-0-	977	2		N	-0-					86
12	1023	N	1020	-0-	-3	-0-	1020	2		N	-0-					86
01	1023	N	846	-0-	-177	-0-	846	2		N	-0-					86
02	924	N	903	-0-	-21	-0-	903	2		N	-0-					86

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

09	840	N	631	-0-	-209	-0-	631	2		N	-0-					45
10	713	N	650	-0-	-63	-0-	650	2		N	-0-					45
11	660	N	624	-0-	-36	-0-	624	2		N	-0-					45
12	651	N	628	-0-	-23	-0-	628	2		N	-0-					45
01	651	N	596	-0-	-55	-0-	596	2		N	-0-					45
02	588	N	535	-0-	-53	-0-	535	2		N	-0-					45

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

09	840	N	733	-0-	-107	-0-	733	2		N	-0-					43
10	806	N	763	-0-	-43	-0-	763	2		N	-0-					43
11	750	N	695	-0-	-55	-0-	695	2		N	-0-					43
12	744	N	733	-0-	-11	-0-	733	2		N	-0-					43
01	775	N	752	-0-	-23	-0-	752	2		N	-0-					43
02	669	N	669	-0-	-0-	-0-	669	2		N	-0-					43

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

09	3986	X	3986	-0-	-0-	-0-	3980	2	6 9	N	5	2 8				55
10	4080	X	4080	-0-	-0-	-0-	4073	2	7 9	N	6	1 8				60
11	4110	X	4110	-0-	-0-	-0-	4106	2	4 9	N	4	1 8				63
12	4016	X	4016	-0-	-0-	-0-	4010	2	6 9	N	5					68
01	3735	X	3735	-0-	-0-	-0-	3729	2	6 9	N	5	1 8				72
02	3738	X	3738	-0-	-0-	-0-	3734	2	4 9	N	4	1 8				75

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					17
10	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					17
11	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					17
12	1644	N	1644	-0-	-0-	-0-	1543	2	101	9	N	92	5	8			104
01	1809	N	1809	-0-	-0-	-0-	1744	2	65	9	N	59	11	8			152
02	1674	N	1674	-0-	-0-	-0-	1623	2	51	9	N	46	9	8			189

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	195	-0-	-45	-0-	195	2			N	-0-					175
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					175
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					175
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					175
01	186	N	185	-0-	-1	-0-	185	2			N	-0-					175
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					175

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	5	N	-0-	-0-	-5	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					95
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					95
11	5	N	-0-	-0-	-5	-0-					N	-0-					95
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					95
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					95
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					95

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	781	-0-	-89	-0-	777	2	4	9	N	4	4	8			193
10	1023	N	815	-0-	-208	-0-	813	2	2	9	N	2	2	8			193
11	827	N	827	-0-	-0-	-0-	825	2	2	9	N	2	2	8			193
12	873	N	873	-0-	-0-	-0-	872	2	1	9	N	1	1	8			193
01	846	N	846	-0-	-0-	-0-	844	2	2	9	N	2	2	8			193
02	784	N	719	-0-	-65	-0-	717	2	2	9	N	2	2	8			193

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	929	-0-	-121	-0-	916	2	13	9	N	12	4	8			107
10	961	N	920	-0-	-41	-0-	900	2	20	9	N	18	3	8			122
11	960	N	878	-0-	-82	-0-	847	2	31	9	N	28	3	8			147
12	961	N	926	-0-	-35	-0-	911	2	15	9	N	14	1	8			160
01	930	N	870	-0-	-60	-0-	856	2	14	9	N	13	3	8			170
02	819	N	819	-0-	-0-	-0-	807	2	12	9	N	11	2	8			179

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	999	-0-	-21	-0-	976	2	23	9	N	21	7	8			94
10	1147	N	946	-0-	-201	-0-	933	2	13	9	N	12	2	8			104
11	1080	N	999	-0-	-81	-0-	977	2	22	9	N	20	2	8			122
12	1023	N	895	-0-	-128	-0-	875	2	20	9	N	18	1	8			139
01	1090	N	1090	-0-	-0-	-0-	1065	2	25	9	N	23	5	8			157
02	1078	N	1078	-0-	-0-	-0-	1046	2	32	9	N	29	6	8			180

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	268	2	12	9	N	11	4	8			67
10	281	N	281	-0-	-0-	-0-	273	2	8	9	N	7	1	8			73
11	278	N	278	-0-	-0-	-0-	272	2	6	9	N	5	1	8			77
12	280	N	280	-0-	-0-	-0-	274	2	6	9	N	5					82
01	280	N	280	-0-	-0-	-0-	263	2	17	9	N	15	3	8			94
02	252	N	244	-0-	-8	-0-	235	2	9	9	N	8	2	8			100

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	125	-0-	-25	-0-	119	2	6	9	N	5					58
10	155	N	131	-0-	-24	-0-	123	2	8	9	N	7					65
11	122	N	122	-0-	-0-	-0-	114	2	8	9	N	7					72
12	124	N	122	-0-	-2	-0-	119	2	3	9	N	3					75
01	124	N	123	-0-	-1	-0-	117	2	6	9	N	5					80
02	115	N	115	-0-	-0-	-0-	107	2	8	9	N	7					87

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	772	-0-	-158	-0-	772	2			N	-0-					164
10	992	N	827	-0-	-165	-0-	827	2			N	-0-					164
11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					164
12	891	N	891	-0-	-0-	-0-	891	2			N	-0-					164
01	837	N	646	-0-	-191	-0-	646	2			N	-0-					164
02	784	N	585	-0-	-199	-0-	585	2			N	-0-					164

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

09	60	N	60	-0-	-0-	-0-	59	2	1	9	N	1					53
10	93	N	66	-0-	-27	-0-	66	2			N	-0-					53
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					53
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					53
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					53
02	84	N	79	-0-	-5	-0-	77	2	2	9	N	2					55

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

09	1680	N	1492	-0-	-188	-0-	1475	2	17	9	N	15	5	8			57
10	1643	N	1582	-0-	-61	-0-	1568	2	14	9	N	13	2	8			68
11	1537	N	1537	-0-	-0-	-0-	1519	2	18	9	N	16	2	8			82
12	1580	N	1580	-0-	-0-	-0-	1568	2	12	9	N	11	1	8			92
01	1581	N	1302	-0-	-279	-0-	1300	2	2	9	N	2					94
02	1428	N	1191	-0-	-237	-0-	1190	2	1	9	N	1					95

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

09	180	N	135	-0-	-45	-0-	135	2			N	-0-					90
10	279	N	125	-0-	-154	-0-	125	2			N	-0-					90
11	150	N	129	-0-	-21	-0-	129	2			N	-0-					90
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					90
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					90
*02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					90

MMGL TXPH, LLC 101619
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

09	59	N	59	-0-	-0-	-0-	22	1	37	2	Y	-0-					33
10	120	N	120	-0-	-0-	-0-	72	1	48	2	Y	-0-					33
11	150	N	66	-0-	-84	-0-	66	2			Y	-0-					33
12	62	N	48	-0-	-14	-0-	48	2			Y	-0-					33
*01	124	N	113	-0-	-11	-0-	65	1	48	2	Y	-0-					33
02	82	N	82	-0-	-0-	-0-	36	1	46	2	Y	-0-					33

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
EQV OPERATING LLC 101634
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED OIL & SHALE LLC 103207
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	225742					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	225742					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	225742					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	225742					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	225742					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	225742					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					366
10	0	N	-0-	-0-	-0-	-0-					N	-0-					366
11	0	N	-0-	-0-	-0-	-0-					N	-0-					366
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					366
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					366
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					366

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MMGL TXPH, LLC 101619
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNITED OIL & SHALE LLC 103207
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNITED OIL & SHALE LLC //CONT.// 103207
BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRESIDIO PETROLEUM LLC 676084
OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

09	1199 N	1199	-0-	-0-	-0-	1199	2		N	-0-			27
10	1421 N	1421	-0-	-0-	-0-	1421	2		N	-0-			27
11	1461 N	1461	-0-	-0-	-0-	1461	2		N	-0-			27
12	1887 N	1887	-0-	-0-	-0-	1887	2		N	-0-			27
01	1681 N	1681	-0-	-0-	-0-	1681	2		N	-0-			27
02	1684 N	1684	-0-	-0-	-0-	1684	2		N	-0-			27

SANDLOT OIL & GAS LLC 747757
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			20

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED OIL & SHALE LLC 103207
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

SHREIKEY, E. (MORROW UPPER) //CONT.// 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2196	X	2196	-0-	-0-	-0-	2196	2			N	-0-					42
10	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					42
11	2107	X	2107	-0-	-0-	-0-	2107	2			N	-0-					42
12	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					42
01	2325	X	1763	-0-	-562	-0-	1763	2			N	-0-					42
02	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					42

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	60	-0-	-390	-0-	60	2			N	-0-					106
10	95	N	95	-0-	-0-	-0-	89	2	6	9	N	5					111
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					111
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					111
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					111
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-	53	1			58

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1045	-0-	-275	-0-	1045	2			N	-0-					-0-
10	1364	N	1082	-0-	-282	-0-	1082	2			N	-0-					-0-
11	1110	N	910	-0-	-200	-0-	910	2			N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	953	N	953	-0-	-0-	-0-	953	2			N	-0-					41
10	958	N	958	-0-	-0-	-0-	958	2			N	-0-					41
11	870	N	796	-0-	-74	-0-	796	2			N	-0-					41
12	698	N	698	-0-	-0-	-0-	698	2			N	-0-					41
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					41

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2593	-0-	-647	-0-	2593	2			Y	-0-					2
10	3348	X	2587	-0-	-761	-0-	2587	2			Y	-0-					2
11	3240	X	2236	-0-	-1004	-0-	2236	2			Y	-0-	1	1			1
12	3348	X	3151	-0-	-197	-0-	3151	2			Y	-0-					1
*01	3348	X	2790	-0-	-558	-0-	2790	2			Y	-0-					1
*02	2783	X	2783	-0-	-0-	-0-	2782	2	1	9	Y	1					2

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	21	-0-	-99	-0-	21	2			N	-0-					105
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					105
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					105
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					105
01	71	N	71	-0-	-0-	-0-	59	2	12	9	N	11					116
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-	99	1			17

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH RIVER RES OPERATING, LLC 385674
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 02/08/2022 TOTAL DEPTH 9952 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
AVALANCHE OIL & GAS LLC 037878
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

09	600	N	504	-0-	-96	-0-	504	3			N	-0-					228
10	589	N	522	-0-	-67	-0-	522	3			N	-0-					228
11	510	N	508	-0-	-2	-0-	508	3			N	-0-					228
12	527	N	496	-0-	-31	-0-	496	3			N	-0-					228
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					228
02	476	N	395	-0-	-81	-0-	395	3			N	-0-					228

COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

09	455	N	455	-0-	-0-	-0-	24	1	431	2	N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	54	1	679	2	N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	60	1	757	2	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	62	1	630	2	N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	62	1	475	2	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	56	1	400	2	N	-0-					-0-

FAULCONER ENERGY, LLC 263648
BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

09	1260	N	1194	-0-	-66	-0-	1194	2			N	-0-					-0-
10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
11	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
12	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
01	1457	N	1431	-0-	-26	-0-	1431	2			N	-0-					-0-
02	1316	N	1248	-0-	-68	-0-	1248	2			N	-0-					-0-

HIGH RIVER RES OPERATING, LLC 385674
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

09	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
11	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
02	1064	N	808	-0-	-256	-0-	808	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGH RIVER RES OPERATING, LLC //CONT.// 385674
BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	30	1	231	2	N	-0-					61
10	269	N	269	-0-	-0-	-0-	31	1	238	2	N	-0-					61
11	259	N	259	-0-	-0-	-0-	30	1	229	2	N	-0-					61
12	269	N	269	-0-	-0-	-0-	31	1	238	2	N	-0-					61
01	248	N	242	-0-	-6	-0-	31	1	211	2	N	-0-					61
02	224	N	199	-0-	-25	-0-	28	1	171	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	30	1	249	2	N	-0-					27
10	290	N	290	-0-	-0-	-0-	31	1	259	2	N	-0-					27
11	284	N	284	-0-	-0-	-0-	30	1	254	2	N	-0-					27
12	291	N	291	-0-	-0-	-0-	31	1	260	2	N	-0-					27
01	292	N	292	-0-	-0-	-0-	31	1	261	2	N	-0-					27
02	262	N	262	-0-	-0-	-0-	28	1	234	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	948	-0-	-132	-0-	28	1	920	2	N	-0-					47
10	1178	N	957	-0-	-221	-0-	31	1	926	2	N	-0-					47
11	1080	N	1049	-0-	-31	-0-	29	1	1020	2	N	-0-					47
12	1126	N	1126	-0-	-0-	-0-	31	1	1088	2	N	6					53
							7	9									
01	996	N	996	-0-	-0-	-0-	27	1	961	2	N	7					60
							8	9									
02	1003	N	1003	-0-	-0-	-0-	28	1	967	2	N	7					67
							8	9									

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			242
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			242
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			242
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			242
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			242
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
IP WELL SERVICE LLC 102116
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	16	1	160	2	N	-0-					104
10	177	N	177	-0-	-0-	-0-	11	1	166	2	N	-0-					104
11	258	N	258	-0-	-0-	-0-	11	1	247	2	N	-0-					104
12	347	N	347	-0-	-0-	-0-	21	1	326	2	N	-0-					104
01	464	N	464	-0-	-0-	-0-	26	1	438	2	N	-0-					104
02	444	N	444	-0-	-0-	-0-	28	1	410	2	N	5					109
							6	9									

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1851	X	1851	-0-	-0-	-0-	17	1	1830	2	N	4					46
							4	9									
10	1422	X	1422	-0-	-0-	-0-	11	1	1407	2	N	4					50
							4	9									
11	1321	X	1321	-0-	-0-	-0-	11	1	1310	2	N	-0-					50
12	2984	X	2984	-0-	-0-	-0-	21	1	2963	2	N	-0-	32	1			18
01	3100	N	3416	-0-	316	316	26	1	3390	2	N	-0-					18
02	2800	N	4122	-0-	1322	1638	28	1	4094	2	N	-0-					18

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3805	X	3805	-0-	-0-	-0-	175	1	3611	2	N	17					217
							19	9									
10	3348	X	2110	-0-	-1238	-0-	88	1	2016	2	N	5					222
							6	9									
11	3017	X	3017	-0-	-0-	-0-	175	1	2824	2	N	16					238
							18	9									
12	3348	X	2638	-0-	-710	-0-	169	1	2467	2	N	2					240
							2	9									
01	3348	X	2444	-0-	-904	-0-	167	1	2274	2	N	3					243
							3	9									
02	3024	X	2444	-0-	-580	-0-	166	1	2253	2	N	23					266
							25	9									

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LEASE HOLDERS ACQUISITIONS LLC 491872
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					59
10	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					59
11	2235	N	2235	-0-	-0-	-0-	2212	2	23	9	N	21					80
12	1860	N	1681	-0-	-179	-0-	1656	2	25	9	N	23					103
01	1624	N	1624	-0-	-0-	-0-	1618	2	6	9	N	5					108
02	1764	N	1291	-0-	-473	-0-	1291	2			N	-0-					108

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AVALANCHE OIL & GAS LLC 037878
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					196
10	899	N	383	-0-	-516	-0-	383	2			N	-0-					196
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					196
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					196
01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					196
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					196

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					45
10	9	N	4	-0-	-5	-0-	4	2			N	-0-					45
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					45
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					45
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					45
02	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					45

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	#	2475	-0-	-375	-0-	2465	2	10	9	N	9	146	1			3
10	3326	R	3326	-0-	-0-	-0-	3320	2	6	9	N	5					8
11	4995	R	4995	-0-	-0-	-0-	4982	2	13	9	N	12					20
12	3912	R	3912	-0-	-0-	-0-	3909	2	3	9	N	3					23
01	3699	R	3699	-0-	-0-	-0-	3678	2	21	9	N	19					42
02	3425	R	3425	-0-	-0-	-0-	3408	2	17	9	N	15					57

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
OVERFLOW ENERGY, LLC 628574
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	549	-0-	-111	-0-	549	2			N	-0-					182
10	678	N	678	-0-	-0-	-0-	658	2	20	9	N	18					200
11	641	N	641	-0-	-0-	-0-	638	2	3	9	N	3					203
12	624	N	624	-0-	-0-	-0-	609	2	15	9	N	14	179	1			38
01	698	N	698	-0-	-0-	-0-	673	2	25	9	N	23					61
02	647	N	647	-0-	-0-	-0-	629	2	18	9	N	16					77

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1550	N	1550	-0-	-0-	-0-	1542	3	8	9	N	7					182
10	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					182
11	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					182
12	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					182
01	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					182
02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					182

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1452	-0-	1452	14250	1452	3			Y	-0-					329
10	3100	N	1486	-0-	-1614	12636	1486	3			Y	-0-					329
11	3000	N	1357	-0-	-1643	10993	1357	3			Y	-0-					329
12	3100	N	1458	-0-	-1642	9351	1458	3			Y	-0-					329
01	3100	N	1418	-0-	-1682	7669	1418	3			Y	-0-					329
02	2800	N	1282	-0-	-1518	6151	1282	3			Y	-0-					329

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1451	-0-	1451	14538	1451	3			Y	-0-					-0-
10	3100	N	1688	-0-	-1412	13126	1486	3	202	9	Y	184	184	1			-0-
11	3000	N	1357	-0-	-1643	11483	1357	3			Y	-0-					-0-
12	3100	N	1665	-0-	-1435	10048	1458	3	207	9	Y	188	188	1			-0-
01	3100	N	1418	-0-	-1682	8366	1418	3			Y	-0-					-0-
02	2800	N	1282	-0-	-1518	6848	1282	3			Y	-0-					-0-

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					177
10	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					177
11	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					177
12	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					177
*01	1113	N	1113	-0-	-0-	-0-	1105	3	8	9	N	7					184
*02	1030	N	1030	-0-	-0-	-0-	1016	3	14	9	N	13					197

UNBRIDLED RESOURCES, LLC 875461
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRANK -F- WELL #: 2 RRCID -> 290655 COMPL. DATE 09/27/1963 TOTAL DEPTH 6897 PERF. 6706 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 288451 COMPL. DATE 05/14/2019 TOTAL DEPTH 7640 PERF. 2950 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	601	-0-	-509	-0-	601	2			N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
11	1560	N	1531	-0-	-29	-0-	1531	2			N	-0-					-0-
12	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
02	1428	N	1201	-0-	-227	-0-	1201	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-
12	248	N	224	-0-	-24	-0-	224	3			Y	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	3			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HUNTER OIL CORPORATION //CONT.// 418953
FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					12
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					12
11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					12
12	840	N	840	-0-	-0-	-0-	840	3			N	-0-					12
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					12
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					12

HIGH RIVER RES OPERATING, LLC 385674
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
02	644	N	581	-0-	-63	-0-	581	2			N	-0-					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
10	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

09	1890	N	1422	-0-	-468	-0-	1422	3		N	-0-					-0-
10	1953	N	1913	-0-	-40	-0-	1913	3		N	-0-					-0-
11	2090	N	2090	-0-	-0-	-0-	2090	3		N	-0-					-0-
12	2041	N	2041	-0-	-0-	-0-	2041	3		N	-0-					-0-
01	2014	N	2014	-0-	-0-	-0-	2014	3		N	-0-					-0-
02	1764	N	1631	-0-	-133	-0-	1631	3		N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

09	510	N	-0-	-0-	-510	-0-				N	-0-					1
10	0	N	-0-	-0-	-0-	-0-				N	-0-					1
11	0	N	-0-	-0-	-0-	-0-				N	-0-					1
12	0	N	-0-	-0-	-0-	-0-				N	-0-					1
01	0	N	-0-	-0-	-0-	-0-				N	-0-					1
02	0	N	-0-	-0-	-0-	-0-				N	-0-					1

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

09	330	N	202	-0-	-128	-0-	202	3		N	-0-					88
10	341	N	169	-0-	-172	-0-	169	3		N	-0-					88
11	330	N	317	-0-	-13	-0-	317	3		N	-0-					88
12	459	N	459	-0-	-0-	-0-	459	3		N	-0-					88
*01	370	N	370	-0-	-0-	-0-	370	3		N	-0-					88
02	308	N	NO RPT	-0-	-308	-0-				N	NO RPT					88

COMPLETE OIL & GAS SERVICES, LLC 103662
BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					20
10	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					20
11	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					20
12	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					117
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					117
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					117
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					117
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COMPLETE OIL & GAS SERVICES, LLC 103662
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CARSON BUCKLES EXPLORATION LLC 136042
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	771	-0-	-189	-0-	771	2			N	-0-					139
10	992	N	981	-0-	-11	-0-	981	2			N	-0-					139
11	960	N	469	-0-	-491	-0-	469	2			N	-0-					139
12	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					139
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					139

FORMATION RESOUR FIELD SVCS, LLC 100566
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MMGL TXPH, LLC 101619
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830	X	6702	-0-	-1128	-0-	6646	2	56	9	Y	51					153
10	7915	X	7915	-0-	-0-	-0-	7867	2	48	9	Y	44					197
11	7809	X	7809	-0-	-0-	-0-	7756	2	53	9	Y	48	175	1			70
12	8067	X	8067	-0-	-0-	-0-	7977	2	90	9	Y	82					152
*01	7905	X	7599	-0-	-306	-0-	7563	2	36	9	Y	33					185
02	7280	X	6281	-0-	-999	-0-	6279	2	2	9	Y	2					187

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2681	N	2681	-0-	-0-	-0-	105	1	2559	2	N	15					208
							17	9									
10	2908	N	2908	-0-	-0-	-0-	107	1	2749	2	N	47	176	1			79
							52	9									
11	2556	N	2556	-0-	-0-	-0-	98	1	2410	2	N	44					123
							48	9									
12	2511	N	2511	-0-	-0-	-0-	99	1	2364	2	N	44					167
							48	9									
*01	2232	N	2049	-0-	-183	-0-	92	1	1927	2	N	27					194
							30	9									
02	2206	N	2206	-0-	-0-	-0-	82	1	2090	2	N	31					225
							34	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

09	729	N	729	-0-	-0-	-0-	247	1	465	2	Y	15					45
							17	9									
10	926	N	926	-0-	-0-	-0-	315	1	605	2	Y	5					50
							6	9									
11	707	N	707	-0-	-0-	-0-	241	1	453	2	Y	12					62
							13	9									
12	618	N	618	-0-	-0-	-0-	216	1	394	2	Y	7					69
							8	9									
*01	279	N	-0-	-0-	-279	-0-					Y	8					77
02	252	N	248	-0-	-4	-0-	86	1	158	2	Y	4					81
							4	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

09	4440	X	4425	-0-	-15	-0-	651	1	3377	2	Y	361	423	1			79
							397	9									
10	4743	X	4137	-0-	-606	-0-	628	1	3100	2	Y	372	375	1			76
							409	9									
11	4590	X	3869	-0-	-721	-0-	618	1	2933	2	Y	289	284	1			81
							318	9									
12	4743	X	4197	-0-	-546	-0-	676	1	3118	2	Y	366	329	1			118
							403	9									
*01	4588	X	3197	-0-	-1391	-0-	506	1	2414	2	Y	252	283	1			87
							277	9									
02	4144	X	3614	-0-	-530	-0-	516	1	2760	2	Y	307	281	1			113
							338	9									

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

09	242	N	242	-0-	-0-	-0-	1	2	241	9	Y	219	169	1			223
10	186	N	-0-	-0-	-186	-0-					Y	292	337	1			178
11	0	N	-0-	-0-	-0-	-0-					Y	267	333	1			112
12	248	N	71	-0-	-177	-0-	1	1	70	9	Y	64					176
*01	0	N	-0-	-0-	-0-	-0-					Y	169	183	1			162
02	0	N	-0-	-0-	-0-	-0-					Y	282	355	1			89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5840	-0-	-430	-0-	1032	1	4316	2	Y	447	512	1			122
							492	9									
10	6766	X	6766	-0-	-0-	-0-	1250	1	4997	2	Y	472	516	1			78
							519	9									
11	6360	X	6026	-0-	-334	-0-	1512	1	4019	2	Y	450	355	1			173
							495	9									
12	6045	X	5013	-0-	-1032	-0-	1562	1	2910	2	Y	492	353	1			312
							541	9									
*01	6758	X	5380	-0-	-1378	-0-	1562	1	3374	2	Y	404	520	1			196
							444	9									
02	6232	X	6232	-0-	-0-	-0-	1411	1	4397	2	Y	385	528	1			53
							424	9									

BUFFALO CREEK SWD SYSTEM LLC 102292
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNITED OIL & SHALE LLC 103207
TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FORMENTERA OPERATIONS LLC 276959
BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

09	276	N	276	-0-	-0-	-0-	50	1	225	2	N	1	1	1			55
							1	9									
10	272	N	272	-0-	-0-	-0-	49	1	221	2	N	2	2	1			55
							2	9									
11	270	N	202	-0-	-68	-0-	37	1	164	2	N	1	1	1			55
							1	9									
12	364	N	364	-0-	-0-	-0-	65	1	296	2	N	3	2	1			56
							3	9									
01	279	N	261	-0-	-18	-0-	46	1	214	2	N	1	2	1			55
							1	9									
02	196	N	156	-0-	-40	-0-	28	1	127	2	N	1	1	1			55
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1344	N	1344	-0-	-0-	-0-	241	1	1094	2	N	8	8	1			39
							9	9									
10	1377	N	1377	-0-	-0-	-0-	250	1	1116	2	N	10	10	1			39
							11	9									
11	1148	N	1148	-0-	-0-	-0-	210	1	929	2	N	8	8	1			39
							9	9									
12	1079	N	1079	-0-	-0-	-0-	194	1	878	2	N	6	6	1			39
							7	9									
01	1418	N	1418	-0-	-0-	-0-	287	1	1123	2	N	7	8	1			38
							8	9									
*02	1237	N	1237	-0-	-0-	-0-	218	1	1012	2	N	6	6	1			38
							7	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 07/25/2025 TOTAL DEPTH 16510 PERF.12608 - 15842

09	2938	N	2938	-0-	-0-	-0-	521	1	2365	2	N	47	16	1			133
							52	9									
10	2782	N	2782	-0-	-0-	-0-	499	1	2232	2	N	46	22	1			157
							51	9									
11	2138	N	2138	-0-	-0-	-0-	389	1	1714	2	N	32	130	1			59
							35	9									
12	2533	N	2533	-0-	-0-	-0-	451	1	2047	2	N	32	14	1			77
							35	9									
01	2296	N	2296	-0-	-0-	-0-	404	1	1864	2	N	25	15	1			87
							28	9									
02	2422	N	2422	-0-	-0-	-0-	426	1	1973	2	N	21	11	1			97
							23	9									

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

09	316	N	316	-0-	-0-	-0-	57	1	257	2	N	2	2	1			19
							2	9									
10	319	N	319	-0-	-0-	-0-	58	1	259	2	N	2	2	1			19
							2	9									
11	330	N	300	-0-	-30	-0-	55	1	243	2	N	2	2	1			19
							2	9									
12	304	N	304	-0-	-0-	-0-	55	1	247	2	N	2	2	1			19
							2	9									
01	310	N	271	-0-	-39	-0-	49	1	220	2	N	2	2	1			19
							2	9									
02	315	N	315	-0-	-0-	-0-	56	1	258	2	N	1	1	1			19
							1	9									

STILES 68 WELL #: RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					40
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					40
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					40
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					40
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					40
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 01/26/2021

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

09	525	N	525	-0-	-0-	-0-	94	1	428	2	N	3	3	1			4
							3	9									
10	530	N	530	-0-	-0-	-0-	96	1	430	2	N	4	4	1			4
							4	9									
11	536	N	536	-0-	-0-	-0-	98	1	434	2	N	4	3	1			5
							4	9									
12	543	N	543	-0-	-0-	-0-	98	1	443	2	N	2	3	1			4
							2	9									
01	495	N	495	-0-	-0-	-0-	90	1	402	2	N	3	3	1			4
							3	9									
02	446	N	446	-0-	-0-	-0-	79	1	365	2	N	2	2	1			4
							2	9									

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

09	422	N	422	-0-	-0-	-0-	74	1	346	2	N	2	2	1			16
							2	9									
10	436	N	436	-0-	-0-	-0-	77	1	356	2	N	3	3	1			16
							3	9									
11	450	N	403	-0-	-47	-0-	72	1	328	2	N	3	3	1			16
							3	9									
12	434	N	409	-0-	-25	-0-	72	1	335	2	N	2	2	1			16
							2	9									
01	434	N	353	-0-	-81	-0-	62	1	289	2	N	2	2	1			16
							2	9									
02	393	N	393	-0-	-0-	-0-	68	1	323	2	N	2	2	1			16
							2	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

09	1010	N	1010	-0-	-0-	-0-	998	2	12	9	N	11					100
10	930	N	729	-0-	-201	-0-	727	2	2	9	N	2					102
11	990	N	750	-0-	-240	-0-	748	2	2	9	N	2					104
12	918	N	918	-0-	-0-	-0-	908	2	10	9	N	9	95	1			18
01	891	N	891	-0-	-0-	-0-	885	2	6	9	N	5					23
02	873	N	873	-0-	-0-	-0-	864	2	9	9	N	8					31

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

09	330	X	330	-0-	-0-	-0-	58	1	270	2	N	2	2	1			82
							2	9									
10	165	X	165	-0-	-0-	-0-	29	1	134	2	N	2	2	1			82
							2	9									
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82

PLUGGED AND ABANDONED_____ 10/30/2025

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

09	510	N	449	-0-	-61	-0-	81	1	366	2	N	2	2	1			1
							2	9									
10	410	N	410	-0-	-0-	-0-	74	1	333	2	N	3	3	1			1
							3	9									
11	480	N	451	-0-	-29	-0-	83	1	365	2	N	3	3	1			1
							3	9									
12	554	N	554	-0-	-0-	-0-	100	1	451	2	N	3	3	1			1
							3	9									
01	403	N	318	-0-	-85	-0-	61	1	255	2	N	2	3	1			-0-
							2	9									
02	420	N	327	-0-	-93	-0-	58	1	267	2	N	2	1	1			1
							2	9									

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

09	240	N	221	-0-	-19	-0-	40	1	180	2	N	1	1	1			4
							1	9									
10	248	N	233	-0-	-15	-0-	42	1	189	2	N	2	2	1			4
							2	9									
11	266	N	266	-0-	-0-	-0-	49	1	216	2	N	1	1	1			4
							1	9									
12	316	N	316	-0-	-0-	-0-	57	1	257	2	N	2	2	1			4
							2	9									
01	315	N	315	-0-	-0-	-0-	57	1	256	2	N	2	2	1			4
							2	9									
02	321	N	321	-0-	-0-	-0-	57	1	263	2	N	1	1	1			4
							1	9									

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

09	540	N	515	-0-	-25	-0-	90	1	422	2	N	3	3	1			8
							3	9									
10	558	N	534	-0-	-24	-0-	94	1	437	2	N	3	4	1			7
							3	9									
11	570	N	510	-0-	-60	-0-	91	1	415	2	N	4	3	1			8
							4	9									
12	503	N	503	-0-	-0-	-0-	88	1	412	2	N	3	3	1			8
							3	9									
01	527	N	476	-0-	-51	-0-	84	1	390	2	N	2	3	1			7
							2	9									
02	476	N	455	-0-	-21	-0-	78	1	375	2	N	2	2	1			7
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1206	-0-	-234	-0-	214	1	972	2	N	18	7	1			89
							20	9									
10	1488	N	1205	-0-	-283	-0-	214	1	958	2	N	30	9	1			110
							33	9									
11	1440	N	938	-0-	-502	-0-	167	1	739	2	N	29	6	1			133
							32	9									
12	1240	N	1216	-0-	-24	-0-	216	1	972	2	N	25	124	1			34
							28	9									
01	1209	N	1091	-0-	-118	-0-	193	1	868	2	N	27	7	1			54
							30	9									
02	1048	N	1048	-0-	-0-	-0-	180	1	833	2	N	32	5	1			81
							35	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	62	1	287	2	N	2	2	1			9
							2	9									
10	350	N	350	-0-	-0-	-0-	62	1	285	2	N	3	3	1			9
							3	9									
11	334	N	334	-0-	-0-	-0-	60	1	272	2	N	2	2	1			9
							2	9									
12	354	N	354	-0-	-0-	-0-	62	1	290	2	N	2	2	1			9
							2	9									
01	317	N	317	-0-	-0-	-0-	56	1	259	2	N	2	2	1			9
							2	9									
02	322	N	322	-0-	-0-	-0-	56	1	265	2	N	1	1	1			9
							1	9									

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	128	1	597	2	N	25	4	1			158
							28	9									
10	862	N	862	-0-	-0-	-0-	149	1	693	2	N	18	96	1			80
							20	9									
11	866	N	866	-0-	-0-	-0-	153	1	696	2	N	15	6	1			89
							17	9									
12	845	N	845	-0-	-0-	-0-	146	1	679	2	N	18	5	1			102
							20	9									
01	775	N	732	-0-	-43	-0-	127	1	590	2	N	14	5	1			111
							15	9									
02	818	N	818	-0-	-0-	-0-	140	1	666	2	N	11	4	1			118
							12	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	X	220	-0-	-0-	-0-	40	1	179	2	N	1	1	1			-0-
							1	9									
10	233	N	233	-0-	-0-	-0-	42	1	189	2	N	2	2	1			-0-
							2	9									
11	300	N	207	-0-	-93	-0-	38	1	168	2	N	1	1	1			-0-
							1	9									
12	216	N	216	-0-	-0-	-0-	39	1	176	2	N	1	1	1			-0-
							1	9									
01	248	N	174	-0-	-74	-0-	31	1	142	2	N	1	1	1			-0-
							1	9									
02	196	N	162	-0-	-34	-0-	28	1	133	2	N	1	1	1			-0-
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	990	-0-	-0-	-0-	172	1 8 9	810	2	N	7	6	1			2
10	1062	X	1062	-0-	-0-	-0-	188	1 9 9	865	2	N	8	8	1			2
11	969	X	969	-0-	-0-	-0-	173	1 7 9	789	2	N	6	6	1			2
12	949	X	949	-0-	-0-	-0-	167	1 7 9	775	2	N	6	6	1			2
01	855	X	855	-0-	-0-	-0-	150	1 6 9	699	2	N	5	6	1			1
02	912	X	912	-0-	-0-	-0-	158	1 4 9	750	2	N	4	4	1			1

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

09	993	N	993	-0-	-0-	-0-	991	2	2	9	N	2					70
10	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					70
11	990	N	986	-0-	-4	-0-	986	2			N	-0-					70
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					70
01	1054	N	1024	-0-	-30	-0-	1024	2			N	-0-					70
02	924	N	909	-0-	-15	-0-	909	2			N	-0-					70

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

09	485	N	485	-0-	-0-	-0-	85	1 3 9	397	2	N	3	3	1			18
10	465	N	463	-0-	-2	-0-	82	1 3 9	378	2	N	3	4	1			17
11	450	N	402	-0-	-48	-0-	72	1 4 9	326	2	N	4	3	1			18
12	465	N	360	-0-	-105	-0-	63	1 2 9	295	2	N	2	2	1			18
01	465	N	340	-0-	-125	-0-	60	1 1 9	279	2	N	1	2	1			17
*02	399	N	399	-0-	-0-	-0-	69	1 2 9	328	2	N	2	2	1			17

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

09	963	N	963	-0-	-0-	-0-	954	2	9	9	N	8					105
10	1054	N	1009	-0-	-45	-0-	999	2	10	9	N	9	84	1			30
11	965	N	965	-0-	-0-	-0-	954	2	11	9	N	10					40
12	981	N	981	-0-	-0-	-0-	963	2	18	9	N	16					56
01	1023	N	979	-0-	-44	-0-	972	2	7	9	N	6					62
02	924	N	924	-0-	-0-	-0-	913	2	11	9	N	10					72

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

09	343	N	343	-0-	-0-	-0-	62	1 2 9	279	2	N	2	2	1			78
10	364	N	364	-0-	-0-	-0-	66	1 2 9	296	2	N	2	3	1			77
11	340	N	340	-0-	-0-	-0-	62	1 3 9	275	2	N	3	2	1			78
12	346	N	346	-0-	-0-	-0-	62	1 2 9	282	2	N	2	2	1			78
01	309	N	309	-0-	-0-	-0-	61	1 1 9	247	2	N	1	2	1			77
02	313	N	313	-0-	-0-	-0-	55	1 1 9	257	2	N	1	1	1			77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	91	1	426	2	N	3	3	1			15
							3	9									
10	498	N	498	-0-	-0-	-0-	88	1	406	2	N	4	4	1			15
							4	9									
11	410	N	410	-0-	-0-	-0-	73	1	334	2	N	3	3	1			15
							3	9									
12	467	N	467	-0-	-0-	-0-	82	1	382	2	N	3	3	1			15
							3	9									
01	571	N	571	-0-	-0-	-0-	101	1	468	2	N	2	3	1			14
							2	9									
*02	437	N	437	-0-	-0-	-0-	75	1	360	2	N	2	2	1			14
							2	9									

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2419	-0-	-41	-0-	430	1	1953	2	N	33	13	1			161
							36	9									
10	2491	N	2491	-0-	-0-	-0-	448	1	2004	2	N	35	19	1			177
							39	9									
11	2550	N	2391	-0-	-159	-0-	435	1	1922	2	N	31	134	1			74
							34	9									
12	2511	N	2493	-0-	-18	-0-	446	1	2019	2	N	25	14	1			85
							28	9									
01	2480	N	2126	-0-	-354	-0-	373	1	1706	2	N	43	15	1			113
							47	9									
02	2240	N	2085	-0-	-155	-0-	368	1	1704	2	N	12	9	1			116
							13	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2005	N	2005	-0-	-0-	-0-	356	1	1615	2	N	31	12	1			94
							34	9									
10	2015	N	1979	-0-	-36	-0-	358	1	1602	2	N	17	15	1			96
							19	9									
11	2160	N	2157	-0-	-3	-0-	394	1	1735	2	N	25	15	1			106
							28	9									
12	1839	N	1839	-0-	-0-	-0-	326	1	1479	2	N	31	110	1			27
							34	9									
01	1984	N	1662	-0-	-322	-0-	301	1	1340	2	N	19	11	1			35
							21	9									
02	2016	N	1803	-0-	-213	-0-	313	1	1458	2	N	29	8	1			56
							32	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5669	X	5669	-0-	-0-	-0-	690	1	4927	2	N	47					174
							52	9									
10	2542	X	2507	-0-	-35	-0-	713	1	1754	2	N	36	186	1			24
							40	9									
11	3510	X	2510	-0-	-1000	-0-	690	1	1789	2	N	28					52
							31	9									
12	3627	X	2299	-0-	-1328	-0-	713	1	1558	2	N	25					77
							28	9									
01	4340	X	3900	-0-	-440	-0-	713	1	3161	2	N	24					101
							26	9									
02	4190	X	4190	-0-	-0-	-0-	644	1	3512	2	N	31					132
							34	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1969	-0-	-221	-0-	340	1	1584	2	N	41	11	1			80
							45	9									
10	2201	N	1964	-0-	-237	-0-	345	1	1593	2	N	24	15	1			89
							26	9									
11	2250	N	2143	-0-	-107	-0-	377	1	1716	2	N	45	13	1			121
							50	9									
12	2159	N	2159	-0-	-0-	-0-	374	1	1740	2	N	41	63	1			99
							45	9									
01	2193	N	2193	-0-	-0-	-0-	384	1	1779	2	N	27	14	1			112
							30	9									
02	1988	N	1687	-0-	-301	-0-	284	1	1364	2	N	35	8	1			139
							39	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3236	X	3236	-0-	-0-	-0-	578	1	2623	2	N	32	18	1			131
							35	9									
10	3027	X	3027	-0-	-0-	-0-	543	1	2429	2	N	50	124	1			57
							55	9									
11	2736	X	2736	-0-	-0-	-0-	497	1	2193	2	N	42	18	1			81
							46	9									
12	2663	X	2663	-0-	-0-	-0-	475	1	2146	2	N	38	16	1			103
							42	9									
01	2181	X	2181	-0-	-0-	-0-	391	1	1765	2	N	23	14	1			112
							25	9									
02	2392	X	2392	-0-	-0-	-0-	419	1	1942	2	N	28	10	1			130
							31	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	398	-0-	-22	-0-	70	1	326	2	N	2	2	1			12
							2	9									
10	404	N	404	-0-	-0-	-0-	71	1	330	2	N	3	3	1			12
							3	9									
11	420	N	400	-0-	-20	-0-	71	1	325	2	N	4	3	1			13
							4	9									
12	393	N	393	-0-	-0-	-0-	69	1	323	2	N	1	2	1			12
							1	9									
01	403	N	346	-0-	-57	-0-	61	1	283	2	N	2	2	1			12
							2	9									
02	364	N	357	-0-	-7	-0-	62	1	293	2	N	2	2	1			12
							2	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	517	-0-	-443	-0-	93	1	413	2	N	10	3	1			48
							11	9									
10	1240	N	1033	-0-	-207	-0-	188	1	833	2	N	11	6	1			53
							12	9									
11	1350	N	672	-0-	-678	-0-	123	1	545	2	N	4	6	1			51
							4	9									
12	622	N	622	-0-	-0-	-0-	110	1	500	2	N	11	4	1			58
							12	9									
01	1198	N	1198	-0-	-0-	-0-	212	1	979	2	N	6	6	1			58
							7	9									
02	1180	N	1180	-0-	-0-	-0-	193	1	903	2	N	76	6	1			128
							84	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	98	1	460	2	N	3	3	1			78
							3	9									
10	450	N	450	-0-	-0-	-0-	78	1	363	2	N	8	4	1			82
							9	9									
11	550	N	550	-0-	-0-	-0-	98	1	448	2	N	4	2	1			84
							4	9									
12	694	N	694	-0-	-0-	-0-	121	1	562	2	N	10	4	1			90
							11	9									
01	403	N	379	-0-	-24	-0-	66	1	305	2	N	7	3	1			94
							8	9									
02	406	N	406	-0-	-0-	-0-	71	1	332	2	N	3	2	1			95
							3	9									

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	88	1	418	2	N	12	3	1			36
							13	9									
10	341	N	329	-0-	-12	-0-	58	1	267	2	N	4	2	1			38
							4	9									
11	589	N	589	-0-	-0-	-0-	104	1	477	2	N	7	4	1			41
							8	9									
12	648	N	648	-0-	-0-	-0-	114	1	530	2	N	4	4	1			41
							4	9									
01	606	N	606	-0-	-0-	-0-	105	1	498	2	N	3	4	1			40
							3	9									
02	560	N	486	-0-	-74	-0-	82	1	398	2	N	5	3	1			42
							6	9									

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3192	X	3192	-0-	-0-	-0-	571	1	2595	2	N	24	18	1			126
							26	9									
10	3274	X	3274	-0-	-0-	-0-	589	1	2633	2	N	47	125	1			48
							52	9									
11	3120	X	3014	-0-	-106	-0-	549	1	2424	2	N	37	20	1			65
							41	9									
12	3224	X	3135	-0-	-89	-0-	559	1	2534	2	N	38	17	1			86
							42	9									
01	3224	X	3012	-0-	-212	-0-	560	1	2420	2	N	29	19	1			96
							32	9									
02	2912	X	2704	-0-	-208	-0-	475	1	2194	2	N	32	12	1			116
							35	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1037	-0-	-13	-0-	181	1	844	2	N	11	6	1			109
							12	9									
10	1054	N	1048	-0-	-6	-0-	185	1	854	2	N	8	8	1			109
							9	9									
11	1140	N	1104	-0-	-36	-0-	197	1	897	2	N	9	7	1			111
							10	9									
12	1085	N	967	-0-	-118	-0-	169	1	788	2	N	9	6	1			114
							10	9									
01	1054	N	804	-0-	-250	-0-	140	1	650	2	N	13	85	1			42
							14	9									
02	1036	N	938	-0-	-98	-0-	160	1	764	2	N	13	4	1			51
							14	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	X	643	-0-	-0-	-0-	113	1	526	2	N	4	4	1			51
							4	9									
10	666	X	666	-0-	-0-	-0-	117	1	543	2	N	5	5	1			51
							6	9									
11	625	X	625	-0-	-0-	-0-	112	1	507	2	N	5	4	1			52
							6	9									
12	615	X	615	-0-	-0-	-0-	108	1	504	2	N	3	4	1			51
							3	9									
01	557	X	557	-0-	-0-	-0-	98	1	455	2	N	4	4	1			51
							4	9									
02	582	X	582	-0-	-0-	-0-	101	1	478	2	N	3	3	1			51
							3	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					150
10	691	N	691	-0-	-0-	-0-	691	2			N	-0-					150
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					150
12	669	N	669	-0-	-0-	-0-	667	2	2	9	N	2	112	1			40
01	682	N	639	-0-	-43	-0-	639	2			N	-0-					40
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					40

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	513	-0-	-387	-0-	89	1	418	2	N	5	3	1			85
							6	9									
10	899	N	692	-0-	-207	-0-	122	1	564	2	N	5	5	1			85
							6	9									
11	750	N	623	-0-	-127	-0-	111	1	506	2	N	5	4	1			86
							6	9									
12	557	N	557	-0-	-0-	-0-	97	1	452	2	N	7	3	1			90
							8	9									
01	682	N	517	-0-	-165	-0-	90	1	418	2	N	8	4	1			94
							9	9									
02	588	N	543	-0-	-45	-0-	94	1	447	2	N	2	2	1			94
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1468	-0-	-122	-0-	256	1	1197	2	N	14	8	1			50
							15	9									
10	1705	N	1565	-0-	-140	-0-	275	1	1273	2	N	15	12	1			53
							17	9									
11	1560	N	1493	-0-	-67	-0-	266	1	1214	2	N	12	10	1			55
							13	9									
12	1565	N	1565	-0-	-0-	-0-	275	1	1279	2	N	10	46	1			19
							11	9									
01	1550	N	1341	-0-	-209	-0-	231	1	1095	2	N	14	9	1			24
							15	9									
*02	1405	N	1405	-0-	-0-	-0-	241	1	1153	2	N	10	6	1			28
							11	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7578	X	7578	-0-	-0-	-0-	1353	1	6146	2	N	72	145	1			46
							79	9									
10	7707	X	7707	-0-	-0-	-0-	1392	1	6225	2	N	82	59	1			69
							90	9									
11	7500	X	7500	-0-	-0-	-0-	1369	1	6048	2	N	75	48	1			96
							83	9									
12	7694	X	7694	-0-	-0-	-0-	1378	1	6243	2	N	66	43	1			119
							73	9									
01	7292	X	7292	-0-	-0-	-0-	1439	1	5781	2	N	65	47	1			137
							72	9									
02	7195	X	7195	-0-	-0-	-0-	1265	1	5867	2	N	57	33	1			161
							63	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1059	N	1059	-0-	-0-	-0-	181	1	846	2	N	29	74	1			55
							32	9									
10	1085	N	803	-0-	-282	-0-	138	1	648	2	N	15	7	1			63
							17	9									
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	806	N	-0-	-0-	-806	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	418	-0-	-2	-0-	70	1	327	2	N	19	2	1			29
							21	9									
10	432	N	432	-0-	-0-	-0-	74	1	343	2	N	14	3	1			40
							15	9									
11	450	N	373	-0-	-77	-0-	66	1	299	2	N	7	3	1			44
							8	9									
12	434	N	356	-0-	-78	-0-	62	1	292	2	N	2	2	1			44
							2	9									
01	434	N	285	-0-	-149	-0-	50	1	233	2	N	2	2	1			44
							2	9									
02	336	N	245	-0-	-91	-0-	39	1	187	2	N	17	1	1			60
							19	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	X	782	-0-	-0-	-0-	136	1	632	2	N	13	83	1			13
							14	9									
10	671	X	671	-0-	-0-	-0-	117	1	540	2	N	13	5	1			21
							14	9									
11	690	X	690	-0-	-0-	-0-	121	1	551	2	N	16	4	1			33
							18	9									
12	753	X	753	-0-	-0-	-0-	130	1	603	2	N	18	4	1			47
							20	9									
01	637	X	637	-0-	-0-	-0-	110	1	510	2	N	15	4	1			58
							17	9									
02	666	X	666	-0-	-0-	-0-	113	1	538	2	N	14	3	1			69
							15	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2530	N	2530	-0-	-0-	-0-	434	1	2026	2	N	64	14	1			86
							70	9									
10	2469	N	2469	-0-	-0-	-0-	430	1	1989	2	N	45	19	1			112
							50	9									
11	2350	N	2350	-0-	-0-	-0-	414	1	1882	2	N	49	14	1			147
							54	9									
12	2552	N	2552	-0-	-0-	-0-	441	1	2053	2	N	53	14	1			186
							58	9									
01	2429	N	2429	-0-	-0-	-0-	415	1	1960	2	N	49	122	1			113
							54	9									
02	2341	N	2341	-0-	-0-	-0-	394	1	1880	2	N	61	11	1			163
							67	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	635	-0-	-145	-0-	115	1	517	2	N	3	4	1			31
							3	9									
10	622	N	622	-0-	-0-	-0-	112	1	499	2	N	10	5	1			36
							11	9									
11	570	N	508	-0-	-62	-0-	93	1	412	2	N	3	3	1			36
							3	9									
12	651	N	450	-0-	-201	-0-	81	1	366	2	N	3	3	1			36
							3	9									
01	620	N	336	-0-	-284	-0-	61	1	274	2	N	1	2	1			35
							1	9									
02	476	N	298	-0-	-178	-0-	52	1	245	2	N	1	1	1			35
							1	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	267	-0-	-63	-0-	47	1	219	2	N	1	1	1			44
							1	9									
10	365	N	365	-0-	-0-	-0-	64	1	297	2	N	4	3	1			45
							4	9									
11	318	N	318	-0-	-0-	-0-	55	1	253	2	N	9	2	1			52
							10	9									
12	353	N	353	-0-	-0-	-0-	62	1	289	2	N	2	2	1			52
							2	9									
01	372	N	322	-0-	-50	-0-	55	1	263	2	N	4	2	1			54
							4	9									
02	314	N	314	-0-	-0-	-0-	54	1	259	2	N	1	1	1			54
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					13
10	0	X	-0-	-0-	-0-	-0-					N	-0-					13
11	0	X	-0-	-0-	-0-	-0-					N	-0-					13
12	0	X	-0-	-0-	-0-	-0-					N	-0-					13
01	0	X	-0-	-0-	-0-	-0-					N	-0-					13
02	0	X	-0-	-0-	-0-	-0-					N	-0-					13

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1094	-0-	-46	-0-	195 18	1 9	881	2	N	16	6	1			61
10	1147	N	1109	-0-	-38	-0-	200 19	1 9	890	2	N	17	9	1			69
11	1150	N	1150	-0-	-0-	-0-	209 21	1 9	920	2	N	19	7	1			81
12	1193	N	1193	-0-	-0-	-0-	210 28	1 9	955	2	N	25	80	1			26
01	1140	N	1140	-0-	-0-	-0-	205 24	1 9	911	2	N	22	7	1			41
*02	1103	N	1103	-0-	-0-	-0-	193 14	1 9	896	2	N	13	5	1			49

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2804	-0-	-46	-0-	2793	2	11	9	N	10					93
10	2976	X	2823	-0-	-153	-0-	2803	2	20	9	N	18	88	1			23
11	2910	X	2727	-0-	-183	-0-	2710	2	17	9	N	15					38
12	3007	X	2834	-0-	-173	-0-	2809	2	25	9	N	23					61
01	3007	X	2669	-0-	-338	-0-	2643	2	26	9	N	24					85
02	2604	X	2398	-0-	-206	-0-	2384	2	14	9	N	13	76	1			22

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1545	N	1545	-0-	-0-	-0-	1534	2	11	9	N	10					119
10	1450	N	1450	-0-	-0-	-0-	1420	2	30	9	N	27					146
11	1509	N	1509	-0-	-0-	-0-	1491	2	18	9	N	16	71	1			91
12	1396	N	1396	-0-	-0-	-0-	1384	2	12	9	N	11					102
01	1372	N	1372	-0-	-0-	-0-	1338	2	34	9	N	31					133
02	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	N	1	97	1			37

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2067	N	2067	-0-	-0-	-0-	353 52	1 9	1662	2	N	47	134	1			50
10	1818	N	1818	-0-	-0-	-0-	314 46	1 9	1458	2	N	42	14	1			78
11	1643	N	1643	-0-	-0-	-0-	288 36	1 9	1319	2	N	33	7	1			104
12	1717	N	1717	-0-	-0-	-0-	298 23	1 9	1396	2	N	21	10	1			115
01	1689	N	1689	-0-	-0-	-0-	285 52	1 9	1352	2	N	47	99	1			63
02	1204	N	1144	-0-	-60	-0-	191 35	1 9	918	2	N	32	7	1			88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2329	N	2329	-0-	-0-	-0-	402	1	1886	2	N	37	75	1			45
							41	9									
10	2457	N	2457	-0-	-0-	-0-	429	1	1984	2	N	40	18	1			67
							44	9									
11	2302	N	2302	-0-	-0-	-0-	408	1	1858	2	N	33	14	1			86
							36	9									
12	2327	N	2327	-0-	-0-	-0-	403	1	1878	2	N	42	13	1			115
							46	9									
01	2083	N	2083	-0-	-0-	-0-	358	1	1686	2	N	35	14	1			136
							39	9									
02	2108	N	2108	-0-	-0-	-0-	360	1	1725	2	N	21	89	1			66
							23	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1716	-0-	-144	-0-	296	1	1383	2	N	34	10	1			112
							37	9									
10	1891	N	1808	-0-	-83	-0-	313	1	1449	2	N	42	124	1			30
							46	9									
11	1830	N	1621	-0-	-209	-0-	286	1	1300	2	N	32	11	1			51
							35	9									
12	1656	N	1656	-0-	-0-	-0-	284	1	1327	2	N	41	10	1			82
							45	9									
01	1798	N	1471	-0-	-327	-0-	256	1	1182	2	N	30	10	1			102
							33	9									
02	1512	N	1463	-0-	-49	-0-	249	1	1186	2	N	25	63	1			64
							28	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3735	X	3735	-0-	-0-	-0-	667	1	3021	2	N	43	20	1			84
							47	9									
10	4122	X	4122	-0-	-0-	-0-	742	1	3317	2	N	57	31	1			110
							63	9									
11	3850	X	3850	-0-	-0-	-0-	703	1	3101	2	N	42	24	1			128
							46	9									
12	3665	X	3665	-0-	-0-	-0-	652	1	2949	2	N	58	71	1			115
							64	9									
01	3464	X	3464	-0-	-0-	-0-	660	1	2760	2	N	40	22	1			133
							44	9									
02	3349	X	3349	-0-	-0-	-0-	587	1	2717	2	N	41	16	1			158
							45	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1254	N	1254	-0-	-0-	-0-	224	1	1017	2	N	12	7	1			64
							13	9									
10	1346	N	1346	-0-	-0-	-0-	243	1	1086	2	N	15	10	1			69
							17	9									
11	1368	N	1368	-0-	-0-	-0-	250	1	1105	2	N	12	9	1			72
							13	9									
12	1405	N	1405	-0-	-0-	-0-	252	1	1139	2	N	13	8	1			77
							14	9									
01	806	N	297	-0-	-509	-0-	51	1	239	2	N	6	4	1			79
							7	9									
02	728	N	672	-0-	-56	-0-	119	1	549	2	N	4	3	1			80
							4	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	695	-0-	-145	-0-	121	1	570	2	N	4	4	1			53
							4	9									
10	760	N	760	-0-	-0-	-0-	133	1	613	2	N	13	5	1			61
							14	9									
11	840	N	699	-0-	-141	-0-	123	1	564	2	N	11	4	1			68
							12	9									
12	744	N	744	-0-	-0-	-0-	130	1	606	2	N	7	4	1			71
							8	9									
01	775	N	721	-0-	-54	-0-	123	1	584	2	N	13	50	1			34
							14	9									
02	709	N	709	-0-	-0-	-0-	121	1	577	2	N	10	3	1			41
							11	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					10
10	0	X	-0-	-0-	-0-	-0-					N	-0-					10
11	0	X	-0-	-0-	-0-	-0-					N	-0-					10
12	0	X	-0-	-0-	-0-	-0-					N	-0-					10
01	0	X	-0-	-0-	-0-	-0-					N	-0-					10
02	0	X	-0-	-0-	-0-	-0-					N	-0-					10

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2917	-0-	-143	-0-	507	1	2368	2	N	38	16	1			115
							42	9									
10	3162	X	2840	-0-	-322	-0-	495	1	2293	2	N	47	22	1			140
							52	9									
11	3180	X	2600	-0-	-580	-0-	461	1	2100	2	N	35	17	1			158
							39	9									
12	3286	X	2786	-0-	-500	-0-	482	1	2250	2	N	49	133	1			74
							54	9									
01	3286	X	2474	-0-	-812	-0-	427	1	2018	2	N	26	16	1			84
							29	9									
02	2716	X	2519	-0-	-197	-0-	430	1	2045	2	N	40	12	1			112
							44	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2159	N	2159	-0-	-0-	-0-	373	1	1742	2	N	40	12	1			115
							44	9									
10	2201	N	2139	-0-	-62	-0-	373	1	1734	2	N	29	96	1			48
							32	9									
11	2310	N	1993	-0-	-317	-0-	353	1	1605	2	N	32	13	1			67
							35	9									
12	2232	N	2075	-0-	-157	-0-	359	1	1673	2	N	39	11	1			95
							43	9									
01	2139	N	2044	-0-	-95	-0-	355	1	1653	2	N	33	12	1			116
							36	9									
02	1893	N	1893	-0-	-0-	-0-	324	1	1545	2	N	22	9	1			129
							24	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	370	-0-	-20	-0-	370	2			N	-0-					47
10	403	N	390	-0-	-13	-0-	390	2			N	-0-					47
11	390	N	358	-0-	-32	-0-	358	2			N	-0-					47
12	372	N	370	-0-	-2	-0-	370	2			N	-0-					47
01	403	N	321	-0-	-82	-0-	321	2			N	-0-					47
02	376	N	376	-0-	-0-	-0-	337	2	39	9	N	35					82

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	X	715	-0-	-0-	-0-	125	1	586	2	N	4	4	1			31
							4	9									
10	751	X	751	-0-	-0-	-0-	132	1	612	2	N	6	6	1			31
							7	9									
11	694	X	694	-0-	-0-	-0-	124	1	563	2	N	6	5	1			32
							7	9									
12	728	X	728	-0-	-0-	-0-	128	1	597	2	N	3	4	1			31
							3	9									
01	652	X	652	-0-	-0-	-0-	114	1	534	2	N	4	4	1			31
							4	9									
02	666	X	666	-0-	-0-	-0-	115	1	548	2	N	3	3	1			31
							3	9									

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3946	X	3946	-0-	-0-	-0-	702	1	3185	2	N	54	22	1			129
							59	9									
10	3534	X	2799	-0-	-735	-0-	504	1	2248	2	N	43	24	1			148
							47	9									
11	4299	X	4299	-0-	-0-	-0-	783	1	3459	2	N	52	23	1			177
							57	9									
12	3838	X	3838	-0-	-0-	-0-	687	1	3109	2	N	38	24	1			191
							42	9									
01	3534	X	3488	-0-	-46	-0-	614	1	2824	2	N	45	199	1			37
							50	9									
02	3223	X	3223	-0-	-0-	-0-	564	1	2623	2	N	33	15	1			55
							36	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2647	N	2647	-0-	-0-	-0-	471	1	2136	2	N	36	15	1			107
							40	9									
10	2759	N	2729	-0-	-30	-0-	494	1	2205	2	N	27	109	1			25
							30	9									
11	2940	N	2560	-0-	-380	-0-	466	1	2054	2	N	36	16	1			45
							40	9									
12	2431	N	2431	-0-	-0-	-0-	434	1	1960	2	N	34	14	1			65
							37	9									
01	2728	N	2303	-0-	-425	-0-	405	1	1864	2	N	31	15	1			81
							34	9									
02	2380	N	2285	-0-	-95	-0-	399	1	1850	2	N	33	11	1			103
							36	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2868	X	2868	-0-	-0-	-0-	498	1	2329	2	N	37	134	1			37
							41	9									
10	2980	X	2980	-0-	-0-	-0-	520	1	2406	2	N	49	23	1			63
							54	9									
11	3240	X	2813	-0-	-427	-0-	497	1	2269	2	N	43	18	1			88
							47	9									
12	3348	X	2941	-0-	-407	-0-	509	1	2375	2	N	52	16	1			124
							57	9									
01	3348	X	2634	-0-	-714	-0-	462	1	2137	2	N	32	17	1			139
							35	9									
02	2748	X	2748	-0-	-0-	-0-	469	1	2237	2	N	38	120	1			57
							42	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2338	N	2338	-0-	-0-	-0-	407	1	1903	2	N	25	13	1			121
							28	9									
10	2418	N	2386	-0-	-32	-0-	415	1	1920	2	N	46	18	1			149
							51	9									
11	2430	N	2239	-0-	-191	-0-	397	1	1807	2	N	32	136	1			45
							35	9									
12	2250	N	2250	-0-	-0-	-0-	391	1	1827	2	N	29	13	1			61
							32	9									
01	2387	N	1951	-0-	-436	-0-	337	1	1588	2	N	24	13	1			72
							26	9									
02	2139	N	2139	-0-	-0-	-0-	365	1	1749	2	N	23	10	1			85
							25	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	718	-0-	-272	-0-	126	1	572	2	N	18	4	1			92
							20	9									
10	916	N	916	-0-	-0-	-0-	164	1	731	2	N	19	6	1			105
							21	9									
11	928	N	928	-0-	-0-	-0-	169	1	751	2	N	7	4	1			108
							8	9									
12	1055	N	1055	-0-	-0-	-0-	186	1	840	2	N	26	95	1			39
							29	9									
01	1437	N	1437	-0-	-0-	-0-	290	1	1136	2	N	10	9	1			40
							11	9									
02	1116	N	1116	-0-	-0-	-0-	193	1	902	2	N	19	5	1			54
							21	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2013	N	2013	-0-	-0-	-0-	353	1	1648	2	N	11	11	1			22
							12	9									
10	1984	N	1970	-0-	-14	-0-	347	1	1604	2	N	17	15	1			24
							19	9									
11	1980	N	1839	-0-	-141	-0-	329	1	1496	2	N	13	11	1			26
							14	9									
12	1817	N	1817	-0-	-0-	-0-	318	1	1481	2	N	16	11	1			31
							18	9									
01	1984	N	1641	-0-	-343	-0-	287	1	1336	2	N	16	11	1			36
							18	9									
02	1708	N	1698	-0-	-10	-0-	292	1	1394	2	N	11	8	1			39
							12	9									

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1395	-0-	-165	-0-	243	1	1098	2	N	49	7	1			159
							54	9									
10	1457	N	1409	-0-	-48	-0-	248	1	1107	2	N	49	165	1			43
							54	9									
11	1590	N	1398	-0-	-192	-0-	251	1	1106	2	N	37	9	1			71
							41	9									
12	1389	N	1389	-0-	-0-	-0-	242	1	1095	2	N	47	7	1			111
							52	9									
01	1395	N	1167	-0-	-228	-0-	207	1	931	2	N	26	8	1			129
							29	9									
02	1316	N	1190	-0-	-126	-0-	207	1	958	2	N	23	112	1			40
							25	9									

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2954	X	2954	-0-	-0-	-0-	529	1	2405	2	N	18	16	1			38
							20	9									
10	2815	X	2815	-0-	-0-	-0-	507	1	2274	2	N	31	21	1			48
							34	9									
11	2708	X	2708	-0-	-0-	-0-	495	1	2183	2	N	27	17	1			58
							30	9									
12	2852	X	2852	-0-	-0-	-0-	510	1	2313	2	N	26	16	1			68
							29	9									
01	2692	X	2692	-0-	-0-	-0-	472	1	2196	2	N	22	17	1			73
							24	9									
*02	2647	X	2647	-0-	-0-	-0-	463	1	2156	2	N	25	13	1			85
							28	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3124	-0-	-266	-0-	3114	2	10	9	N	9					130
10	3317	X	3160	-0-	-157	-0-	3159	2	1	9	N	1					131
11	3210	X	3059	-0-	-151	-0-	3058	2	1	9	N	1	98	1			34
12	3317	X	3150	-0-	-167	-0-	3142	2	8	9	N	7					41
01	3224	X	3081	-0-	-143	-0-	3080	2	1	9	N	1					42
02	2912	X	2873	-0-	-39	-0-	2867	2	6	9	N	5					47

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1719	-0-	-111	-0-	309	1	1399	2	N	10	10	1			10
							11	9									
10	1860	N	1721	-0-	-139	-0-	312	1	1396	2	N	12	13	1			9
							13	9									
11	1920	N	1615	-0-	-305	-0-	296	1	1306	2	N	12	10	1			11
							13	9									
12	1610	N	1610	-0-	-0-	-0-	290	1	1311	2	N	8	9	1			10
							9	9									
01	1736	N	1417	-0-	-319	-0-	256	1	1153	2	N	7	9	1			8
							8	9									
02	1512	N	1449	-0-	-63	-0-	256	1	1184	2	N	8	7	1			9
							9	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1341	N	1341	-0-	-0-	-0-	232	1	1083	2	N	24	7	1			86
							26	9									
10	1364	N	1327	-0-	-37	-0-	232	1	1072	2	N	21	10	1			97
							23	9									
11	1440	N	1243	-0-	-197	-0-	221	1	1004	2	N	16	8	1			105
							18	9									
12	1395	N	1318	-0-	-77	-0-	228	1	1062	2	N	25	7	1			123
							28	9									
01	1333	N	1295	-0-	-38	-0-	225	1	1056	2	N	13	8	1			128
							14	9									
*02	1255	N	1255	-0-	-0-	-0-	214	1	1020	2	N	19	6	1			141
							21	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1632	-0-	-438	-0-	282	1	1329	2	N	19	9	1			69
							21	9									
10	2139	X	1710	-0-	-429	-0-	299	1	1387	2	N	22	12	1			79
							24	9									
11	2070	X	1717	-0-	-353	-0-	301	1	1374	2	N	38	10	1			107
							42	9									
12	1860	X	1815	-0-	-45	-0-	316	1	1469	2	N	27	11	1			123
							30	9									
01	1705	X	1484	-0-	-221	-0-	257	1	1195	2	N	29	134	1			18
							32	9									
02	1596	X	1514	-0-	-82	-0-	257	1	1229	2	N	25	7	1			36
							28	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	613	-0-	-17	-0-	613	2			N	-0-					80
10	651	N	636	-0-	-15	-0-	633	2	3	9	N	3					83
11	630	N	603	-0-	-27	-0-	603	2			N	-0-	66	1			17
12	620	N	618	-0-	-2	-0-	618	2			N	-0-					17
01	651	N	621	-0-	-30	-0-	621	2			N	-0-					17
02	560	N	548	-0-	-12	-0-	536	2	12	9	N	11					28

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4972	X	4972	-0-	-0-	-0-	4959	2	13	9	N	12					94
10	4783	X	4783	-0-	-0-	-0-	4763	2	20	9	N	18					112
11	4625	X	4625	-0-	-0-	-0-	4617	2	8	9	N	7					119
12	4618	X	4618	-0-	-0-	-0-	4615	2	3	9	N	3					122
01	4593	X	4593	-0-	-0-	-0-	4576	2	17	9	N	15					137
02	4441	X	4441	-0-	-0-	-0-	4422	2	19	9	N	17					154

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1642	N	1642	-0-	-0-	-0-	286	1	1334	2	N	20	9	1			115
							22	9									
10	1716	N	1716	-0-	-0-	-0-	295	1	1364	2	N	52	13	1			154
							57	9									
11	1620	N	1592	-0-	-28	-0-	286	1	1306	2	N	-0-	97	1			57
12	1674	N	1650	-0-	-24	-0-	286	1	1334	2	N	27	9	1			75
							30	9									
01	1674	N	1623	-0-	-51	-0-	286	1	1323	2	N	13	10	1			78
							14	9									
02	1512	N	1512	-0-	-0-	-0-	258	1	1236	2	N	16	7	1			87
							18	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

09	0	X	-0-	-0-	-0-	-0-					N	-0-					7
10	0	X	-0-	-0-	-0-	-0-					N	-0-					7
11	0	X	-0-	-0-	-0-	-0-					N	-0-					7
12	0	X	-0-	-0-	-0-	-0-					N	-0-					7
01	0	X	-0-	-0-	-0-	-0-					N	-0-					7
02	0	X	-0-	-0-	-0-	-0-					N	-0-					7

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

09	1050	N	965	-0-	-85	-0-	173	1	786	2	N	5	5	1			28
							6	9									
10	1085	N	847	-0-	-238	-0-	153	1	686	2	N	7	7	1			28
							8	9									
11	1128	N	1128	-0-	-0-	-0-	207	1	913	2	N	7	6	1			29
							8	9									
12	1089	N	1089	-0-	-0-	-0-	196	1	885	2	N	7	6	1			30
							8	9									
01	837	N	776	-0-	-61	-0-	140	1	629	2	N	6	5	1			31
							7	9									
02	1100	N	1100	-0-	-0-	-0-	194	1	894	2	N	11	4	1			38
							12	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

09	3120	X	3108	-0-	-12	-0-	559	1	2530	2	N	17	17	1			86
							19	9									
10	3224	X	3199	-0-	-25	-0-	581	1	2592	2	N	24	24	1			86
							26	9									
11	3390	X	3054	-0-	-336	-0-	561	1	2470	2	N	21	19	1			88
							23	9									
12	3503	X	3078	-0-	-425	-0-	554	1	2503	2	N	19	90	1			17
							21	9									
01	3503	X	2813	-0-	-690	-0-	506	1	2289	2	N	16	19	1			14
							18	9									
02	2912	X	2858	-0-	-54	-0-	503	1	2331	2	N	22	13	1			23
							24	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

09	10576	X	10576	-0-	-0-	-0-	1872	1	8493	2	Y	192	74	1			217
							211	9									
10	10769	X	10769	-0-	-0-	-0-	1939	1	8672	2	Y	144	227	1			134
							158	9									
11	10307	X	10307	-0-	-0-	-0-	1882	1	8307	2	Y	107	146	1			95
							118	9									
12	10516	X	10516	-0-	-0-	-0-	1861	1	8427	2	Y	207	197	1			105
							228	9									
01	10537	X	10537	-0-	-0-	-0-	1851	1	8404	2	Y	256	85	1			276
							282	9									
02	9840	X	9840	-0-	-0-	-0-	1709	1	7919	2	Y	193	316	1			153
							212	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

09	4710	X	4210	-0-	-500	-0-	4169	2	41	9	Y	37	18	1			115
10	4867	X	4512	-0-	-355	-0-	4461	2	51	9	Y	46	28	1			133
11	4710	X	4500	-0-	-210	-0-	4454	2	46	9	Y	42	81	1			94
12	4712	X	4283	-0-	-429	-0-	4254	2	29	9	Y	26	22	1			98
01	4712	X	4596	-0-	-116	-0-	4561	2	35	9	Y	32	20	1			110
02	4200	X	4075	-0-	-125	-0-	4043	2	32	9	Y	29	15	1			124

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16815	X	16815	-0-	-0-	-0-	2976	1	13490	2	Y	317	186	1			361
							349	9									
10	17769	X	17769	-0-	-0-	-0-	3159	1	14134	2	Y	433	472	1			322
							476	9									
11	17239	X	17239	-0-	-0-	-0-	3106	1	13709	2	Y	385	376	1			331
							424	9									
12	17869	X	17869	-0-	-0-	-0-	3150	1	14260	2	Y	417	439	1			309
							459	9									
01	17372	X	17372	-0-	-0-	-0-	3201	1	13727	2	Y	404	217	1			496
							444	9									
02	16958	X	16958	-0-	-0-	-0-	2942	1	13616	2	Y	364	580	1			280
							400	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7860	X	7450	-0-	-410	-0-	1324	1	6002	2	Y	113	133	1			53
							124	9									
10	8091	X	6990	-0-	-1101	-0-	1250	1	5631	2	Y	99	97	1			55
							109	9									
11	7830	X	7508	-0-	-322	-0-	1358	1	5993	2	Y	143	81	1			117
							157	9									
12	7657	X	7290	-0-	-367	-0-	1297	1	5876	2	Y	106	122	1			101
							117	9									
01	7657	X	6307	-0-	-1350	-0-	1161	1	4994	2	Y	138	62	1			177
							152	9									
02	7378	X	7378	-0-	-0-	-0-	1271	1	5952	2	Y	141	230	1			88
							155	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5709	X	5709	-0-	-0-	-0-	1009	1	4604	2	Y	87	48	1			256
							96	9									
10	6032	X	6032	-0-	-0-	-0-	1074	1	4795	2	Y	148	128	1			276
							163	9									
11	7035	X	7035	-0-	-0-	-0-	1272	1	5614	2	Y	135	121	1			290
							149	9									
12	6472	X	6472	-0-	-0-	-0-	1145	1	5187	2	Y	127	118	1			299
							140	9									
01	4923	X	4923	-0-	-0-	-0-	940	1	3899	2	Y	76	64	1			311
							84	9									
02	7543	X	7543	-0-	-0-	-0-	1278	1	5995	2	Y	245	302	1			254
							270	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4843	-0-	-467	-0-	817	1	3707	2	Y	290	234	1			143
							319	9									
10	5487	X	3899	-0-	-1588	-0-	676	1	3019	2	Y	185	292	1			36
							204	9									
11	5160	X	4479	-0-	-681	-0-	767	1	3382	2	Y	300	207	1			129
							330	9									
12	4836	X	4774	-0-	-62	-0-	748	1	3398	2	Y	571	565	1			135
							628	9									
01	4836	X	4750	-0-	-86	-0-	743	1	3421	2	Y	533	368	1			300
							586	9									
02	4431	X	4431	-0-	-0-	-0-	698	1	3240	2	Y	448	543	1			205
							493	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

09	19740	X	18762	-0-	-978	-0-	3340	1	15143	2	N	254	332	1			392
							279	9									
10	20398	X	19149	-0-	-1249	-0-	3439	1	15385	2	N	295	332	1			355
							325	9									
11	19740	X	18325	-0-	-1415	-0-	3333	1	14711	2	N	255	129	1			481
							281	9									
12	20119	X	18566	-0-	-1553	-0-	3312	1	14988	2	N	242	113	1			610
							266	9									
01	20119	X	16645	-0-	-3474	-0-	2985	1	13407	2	N	230	499	1			341
							253	9									
02	17650	X	17650	-0-	-0-	-0-	3078	1	14313	2	N	235	295	1			281
							259	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

09	6739	X	6739	-0-	-0-	-0-	1194	1	5412	2	Y	121	64	1			171
							133	9									
10	7018	X	7018	-0-	-0-	-0-	1258	1	5625	2	Y	123	53	1			241
							135	9									
11	6832	X	6832	-0-	-0-	-0-	1236	1	5456	2	Y	127	234	1			134
							140	9									
12	6949	X	6949	-0-	-0-	-0-	1236	1	5596	2	Y	106	39	1			201
							117	9									
01	6789	X	6748	-0-	-41	-0-	1214	1	5423	2	Y	101	115	1			187
							111	9									
02	6151	X	6151	-0-	-0-	-0-	1083	1	4971	2	Y	88	227	1			48
							97	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

09	4380	X	3481	-0-	-899	-0-	622	1	2819	2	Y	36	32	1			23
							40	9									
10	4526	X	3518	-0-	-1008	-0-	634	1	2832	2	Y	47	48	1			22
							52	9									
11	4110	X	3513	-0-	-597	-0-	638	1	2834	2	Y	37	26	1			33
							41	9									
12	4165	X	4165	-0-	-0-	-0-	740	1	3349	2	Y	69	78	1			24
							76	9									
01	4001	X	4001	-0-	-0-	-0-	719	1	3221	2	Y	55	50	1			29
							61	9									
02	3911	X	3911	-0-	-0-	-0-	686	1	3173	2	Y	47	52	1			25
							52	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12705	X	12705	-0-	-0-	-0-	2264	1	10244	2	Y	179	170	1			350
							197	9									
10	13506	X	13506	-0-	-0-	-0-	2417	1	10826	2	Y	239	252	1			337
							263	9									
11	15243	X	15243	-0-	-0-	-0-	2739	1	12100	2	Y	367	255	1			449
							404	9									
12	15307	X	15307	-0-	-0-	-0-	2713	1	12276	2	Y	289	417	1			321
							318	9									
01	13980	X	13980	-0-	-0-	-0-	2601	1	11136	2	Y	221	154	1			388
							243	9									
02	14509	X	14509	-0-	-0-	-0-	2517	1	11695	2	Y	270	203	1			455
							297	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	7320	-0-	-0-	-0-	1300	1	5908	2	Y	102	82	1			88
							112	9									
10	7712	X	7712	-0-	-0-	-0-	1387	1	6198	2	Y	115	126	1			77
							127	9									
11	7277	X	7277	-0-	-0-	-0-	1324	1	5840	2	Y	103	89	1			91
							113	9									
12	7546	X	7546	-0-	-0-	-0-	1338	1	6056	2	Y	138	123	1			106
							152	9									
01	7218	X	7218	-0-	-0-	-0-	1280	1	5793	2	Y	132	99	1			139
							145	9									
02	6739	X	6739	-0-	-0-	-0-	1172	1	5448	2	Y	108	135	1			112
							119	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4673	X	4673	-0-	-0-	-0-	826	1	3747	2	Y	91	76	1			77
							100	9									
10	5005	X	5005	-0-	-0-	-0-	896	1	4003	2	Y	96	105	1			68
							106	9									
11	4620	X	4607	-0-	-13	-0-	836	1	3690	2	Y	74	73	1			69
							81	9									
12	4991	X	4801	-0-	-190	-0-	846	1	3830	2	Y	114	98	1			85
							125	9									
01	4991	X	4559	-0-	-432	-0-	832	1	3614	2	Y	103	76	1			112
							113	9									
02	4508	X	4450	-0-	-58	-0-	772	1	3587	2	Y	83	106	1			89
							91	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3666	-0-	-444	-0-	21	1	3581	2	Y	58	53	1			115
							64	9									
10	4247	X	3879	-0-	-368	-0-	21	1	3788	2	Y	64	65	1			114
							70	9									
11	4110	X	3469	-0-	-641	-0-	23	1	3378	2	Y	62	57	1			119
							68	9									
12	3679	X	3679	-0-	-0-	-0-	20	1	3595	2	Y	58	70	1			107
							64	9									
01	3255	X	3118	-0-	-137	-0-	8	1	3081	2	Y	26	21	1			112
							29	9									
02	3486	X	3486	-0-	-0-	-0-	9	1	3419	2	Y	53	34	1			131
							58	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2906	-0-	-94	-0-	517	1	2342	2	Y	43	15	1			135
							47	9									
10	3100	X	3072	-0-	-28	-0-	553	1	2472	2	Y	43	23	1			155
							47	9									
11	3144	X	3144	-0-	-0-	-0-	569	1	2513	2	Y	56	20	1			191
							62	9									
12	3177	X	3177	-0-	-0-	-0-	562	1	2546	2	Y	63	191	1			63
							69	9									
01	3245	X	3245	-0-	-0-	-0-	637	1	2573	2	Y	32	20	1			75
							35	9									
02	2795	X	2795	-0-	-0-	-0-	489	1	2263	2	Y	39	13	1			101
							43	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7414	X	7414	-0-	-0-	-0-	1311	1	5947	2	Y	142	116	1			111
							156	9									
10	7487	X	7487	-0-	-0-	-0-	1338	1	5985	2	Y	149	166	1			94
							164	9									
11	7105	X	7105	-0-	-0-	-0-	1286	1	5679	2	Y	127	120	1			101
							140	9									
12	6987	X	6987	-0-	-0-	-0-	1228	1	5560	2	Y	181	151	1			131
							199	9									
01	6937	X	6937	-0-	-0-	-0-	1214	1	5559	2	Y	149	115	1			165
							164	9									
02	6034	X	6034	-0-	-0-	-0-	1049	1	4856	2	Y	117	149	1			133
							129	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	6573	-0-	-1407	-0-	1140	1	5188	2	Y	223	182	1			123
							245	9									
10	8246	X	7351	-0-	-895	-0-	1304	1	5835	2	Y	193	255	1			61
							212	9									
11	7980	X	7326	-0-	-654	-0-	1314	1	5799	2	Y	194	157	1			98
							213	9									
12	8029	X	7511	-0-	-518	-0-	1321	1	5978	2	Y	193	205	1			86
							212	9									
01	8029	X	7186	-0-	-843	-0-	1357	1	5558	2	Y	246	123	1			209
							271	9									
02	6832	X	6606	-0-	-226	-0-	1139	1	5283	2	Y	167	319	1			57
							184	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

09	5310	X	4497	-0-	-813	-0-	795	1	3603	2	Y	90	34	1			99
							99	9									
10	5549	X	5043	-0-	-506	-0-	897	1	4007	2	Y	126	104	1			121
							139	9									
11	5400	X	5011	-0-	-389	-0-	903	1	3985	2	Y	112	98	1			135
							123	9									
12	5377	X	5377	-0-	-0-	-0-	954	1	4318	2	Y	95	105	1			125
							105	9									
01	5620	X	5620	-0-	-0-	-0-	1003	1	4476	2	Y	128	56	1			197
							141	9									
02	4633	X	4633	-0-	-0-	-0-	800	1	3745	2	Y	80	167	1			110
							88	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

09	5580	X	5370	-0-	-210	-0-	942	1	4271	2	Y	143	109	1			98
							157	9									
10	5766	X	5395	-0-	-371	-0-	958	1	4290	2	Y	134	160	1			72
							147	9									
11	5580	X	5130	-0-	-450	-0-	926	1	4088	2	Y	105	102	1			75
							116	9									
12	5324	X	5324	-0-	-0-	-0-	936	1	4238	2	Y	136	122	1			89
							150	9									
01	5301	X	5260	-0-	-41	-0-	941	1	4185	2	Y	122	96	1			115
							134	9									
02	4788	X	4763	-0-	-25	-0-	829	1	3826	2	Y	98	124	1			89
							108	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

09	5400	X	3860	-0-	-1540	-0-	46	1	3694	2	Y	109	95	1			161
							120	9									
10	5371	X	5371	-0-	-0-	-0-	74	1	5113	2	Y	167	163	1			165
							184	9									
11	5130	X	3857	-0-	-1273	-0-	20	1	3774	2	Y	57	85	1			137
							63	9									
12	5301	X	5082	-0-	-219	-0-	31	1	4965	2	Y	78	86	1			129
							86	9									
01	5363	X	2502	-0-	-2861	-0-	23	1	2418	2	Y	55	28	1			156
							61	9									
02	5131	X	5131	-0-	-0-	-0-	36	1	4998	2	Y	88	60	1			184
							97	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	9036	-0-	-1194	-0-	1600 165	1 9	7271	2	N	150	130	1			196
10	9889	X	9079	-0-	-810	-0-	1619 182	1 9	7278	2	N	165	183	1			178
11	9570	X	9006	-0-	-564	-0-	1629 187	1 9	7190	2	N	170	146	1			202
12	9424	X	9424	-0-	-0-	-0-	1674 175	1 9	7575	2	N	159	159	1			202
01	9331	X	9034	-0-	-297	-0-	1707 238	1 9	7089	2	N	216	109	1			309
02	8477	X	8477	-0-	-0-	-0-	1465 229	1 9	6783	2	N	208	278	1			239

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 07/01/2025 TOTAL DEPTH 12993 PERF.13504 - 17822

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

09	6006	X	6006	-0-	-0-	-0-	1065 110	1 9	4831	2	Y	100	95	1			101
10	6183	X	6183	-0-	-0-	-0-	1112 96	1 9	4975	2	Y	87	102	1			86
11	5930	X	5930	-0-	-0-	-0-	1077 99	1 9	4754	2	Y	90	86	1			90
12	5650	X	5650	-0-	-0-	-0-	1004 96	1 9	4550	2	Y	87	78	1			99
01	5803	X	5803	-0-	-0-	-0-	1106 95	1 9	4602	2	Y	86	69	1			116
02	5412	X	5412	-0-	-0-	-0-	942 90	1 9	4380	2	Y	82	114	1			84

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

09	5490	X	5338	-0-	-152	-0-	947 96	1 9	4295	2	Y	87	152	1			127
10	5642	X	5294	-0-	-348	-0-	951 87	1 9	4256	2	Y	79	40	1			166
11	5490	X	4998	-0-	-492	-0-	908 81	1 9	4009	2	Y	74	186	1			54
12	5766	X	5284	-0-	-482	-0-	940 89	1 9	4255	2	Y	81	29	1			106
01	5766	X	5098	-0-	-668	-0-	956 84	1 9	4058	2	Y	76	32	1			150
02	4984	X	4695	-0-	-289	-0-	821 78	1 9	3796	2	Y	71	153	1			68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	6504	-0-	-636	-0-	1130	1	5125	2	Y	226	379	1			103
							249	9									
10	7006	X	6365	-0-	-641	-0-	1128	1	5047	2	Y	173	48	1			228
							190	9									
11	6780	X	6098	-0-	-682	-0-	1097	1	4841	2	Y	145	203	1			170
							160	9									
12	6452	X	6452	-0-	-0-	-0-	1124	1	5088	2	Y	218	227	1			161
							240	9									
01	6355	X	5153	-0-	-1202	-0-	920	1	4081	2	Y	138	38	1			261
							152	9									
02	5740	X	5483	-0-	-257	-0-	932	1	4340	2	Y	192	296	1			157
							211	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	8128	-0-	-422	-0-	1	1	8084	2	Y	39	58	1			123
							43	9									
10	8742	X	8550	-0-	-192	-0-	8	1	8462	2	Y	73	65	1			131
							80	9									
11	8940	X	7997	-0-	-943	-0-	40	1	7833	2	Y	113	63	1			181
							124	9									
12	8277	X	8065	-0-	-212	-0-	31	1	7932	2	Y	93	135	1			139
							102	9									
01	8277	X	4892	-0-	-3385	-0-	3	1	4828	2	Y	55	40	1			154
							61	9									
02	9396	X	9396	-0-	-0-	-0-	17	1	9287	2	Y	84	53	1			185
							92	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7663	X	7663	-0-	-0-	-0-	49	1	7472	2	Y	129	166	1			112
							142	9									
10	7684	X	7684	-0-	-0-	-0-	4	1	7613	2	Y	61	64	1			109
							67	9									
11	7697	X	7697	-0-	-0-	-0-	37	1	7542	2	Y	107	64	1			152
							118	9									
12	8455	X	8455	-0-	-0-	-0-	43	1	8289	2	Y	112	148	1			116
							123	9									
01	8159	X	8159	-0-	-0-	-0-	25	1	8060	2	Y	67	65	1			118
							74	9									
02	7091	X	7091	-0-	-0-	-0-	29	1	6970	2	Y	84	76	1			126
							92	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9642	X	9642	-0-	-0-	-0-	1723	1	7818	2	Y	92	63	1			194
							101	9									
10	9632	X	9632	-0-	-0-	-0-	1726	1	7723	2	Y	166	139	1			221
							183	9									
11	9204	X	9204	-0-	-0-	-0-	1662	1	7336	2	Y	187	171	1			237
							206	9									
12	9235	X	9235	-0-	-0-	-0-	1637	1	7414	2	Y	167	191	1			213
							184	9									
01	8889	X	8889	-0-	-0-	-0-	1728	1	7082	2	Y	72	91	1			194
							79	9									
02	8237	X	8237	-0-	-0-	-0-	1438	1	6657	2	Y	129	58	1			265
							142	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4457	X	4457	-0-	-0-	-0-	16	1	4384	2	Y	52	48	1			143
							57	9									
10	3720	X	3720	-0-	-0-	-0-	36	1	3590	2	Y	85	66	1			162
							94	9									
11	4314	X	4314	-0-	-0-	-0-	15	1	4242	2	Y	52	70	1			144
							57	9									
12	4546	X	4546	-0-	-0-	-0-	19	1	4465	2	Y	56	64	1			136
							62	9									
01	4526	X	3486	-0-	-1040	-0-	12	1	3422	2	Y	47	21	1			162
							52	9									
02	4130	X	4130	-0-	-0-	-0-	23	1	4038	2	Y	63	50	1			175
							69	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1961	-0-	-349	-0-	31	1	1853	2	Y	70	59	1			57
							77	9									
10	2304	X	2304	-0-	-0-	-0-	32	1	2191	2	Y	74	80	1			51
							81	9									
11	2148	X	2148	-0-	-0-	-0-	36	1	2027	2	Y	77	58	1			70
							85	9									
12	2555	X	2555	-0-	-0-	-0-	40	1	2421	2	Y	85	94	1			61
							94	9									
01	2294	X	1896	-0-	-398	-0-	52	1	1744	2	Y	91	61	1			91
							100	9									
02	2094	X	2094	-0-	-0-	-0-	53	1	1923	2	Y	107	103	1			95
							118	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3786	X	3786	-0-	-0-	-0-	29	1	3672	2	Y	77	74	1			106
							85	9									
10	3882	X	3882	-0-	-0-	-0-	41	1	3732	2	Y	99	73	1			132
							109	9									
11	3867	X	3867	-0-	-0-	-0-	28	1	3761	2	Y	71	101	1			102
							78	9									
12	3888	X	3888	-0-	-0-	-0-	16	1	3824	2	Y	44	55	1			91
							48	9									
01	3202	X	3202	-0-	-0-	-0-	21	1	3134	2	Y	43	45	1			89
							47	9									
02	3781	X	3781	-0-	-0-	-0-	32	1	3672	2	Y	70	33	1			126
							77	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8298	X	8298	-0-	-0-	-0-		1466	1	6650	2	Y	165	174	1			208
								182	9									
10	8357	X	8357	-0-	-0-	-0-		1478	1	6611	2	Y	244	221	1			231
								268	9									
11	7868	X	7868	-0-	-0-	-0-		1405	1	6202	2	Y	237	201	1			267
								261	9									
12	8196	X	8196	-0-	-0-	-0-		1440	1	6549	2	Y	188	202	1			253
								207	9									
01	7352	X	7352	-0-	-0-	-0-		1292	1	5849	2	Y	192	100	1			345
								211	9									
02	7605	X	7605	-0-	-0-	-0-		1295	1	6016	2	Y	267	387	1			225
								294	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

09	6946	X	6946	-0-	-0-	-0-		1223	1	5547	2	Y	160	61	1			216
								176	9									
10	7158	X	7158	-0-	-0-	-0-		1265	1	5658	2	Y	214	188	1			242
								235	9									
11	6833	X	6833	-0-	-0-	-0-		1227	1	5413	2	Y	175	201	1			216
								193	9									
12	7016	X	7016	-0-	-0-	-0-		1228	1	5557	2	Y	210	222	1			204
								231	9									
01	6944	X	6723	-0-	-221	-0-		1194	1	5309	2	Y	200	273	1			131
								220	9									
02	6700	X	6700	-0-	-0-	-0-		1163	1	5395	2	Y	129	165	1			95
								142	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

09	1801	N	1801	-0-	-0-	-0-		308	1	1420	2	Y	66	35	1			94
								73	9									
10	1269	N	1269	-0-	-0-	-0-		223	1	1000	2	Y	42	68	1			68
								46	9									
11	90	N	-0-	-0-	-90	-0-						Y	-0-	13	1			55
12	186	N	48	-0-	-138	-0-		8	1	39	2	Y	1	1	1			55
								1	9									
01	186	N	32	-0-	-154	-0-		6	1	26	2	Y	-0-					55
02	2325	N	2325	-0-	-0-	-0-		388	1	1840	2	Y	88	88	1			55
								97	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	4024	-0-	-296	-0-	712	1	3228	2	Y	76	40	1			65
							84	9									
10	4371	X	4181	-0-	-190	-0-	740	1	3311	2	Y	118	100	1			83
							130	9									
11	4230	X	4017	-0-	-213	-0-	723	1	3191	2	Y	94	95	1			82
							103	9									
12	4074	X	4074	-0-	-0-	-0-	719	1	3257	2	Y	89	96	1			75
							98	9									
01	4061	X	3818	-0-	-243	-0-	674	1	3094	2	Y	45	46	1			74
							50	9									
02	3804	X	3804	-0-	-0-	-0-	660	1	3061	2	Y	75	62	1			87
							83	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

09	6461	X	6461	-0-	-0-	-0-	1155	1	5238	2	Y	62	40	1			257
							68	9									
10	6222	X	6222	-0-	-0-	-0-	1126	1	5034	2	Y	56	53	1			260
							62	9									
11	5916	X	5916	-0-	-0-	-0-	1081	1	4766	2	Y	63	59	1			264
							69	9									
12	6221	X	6221	-0-	-0-	-0-	1112	1	5036	2	Y	66	65	1			265
							73	9									
01	5562	X	5562	-0-	-0-	-0-	967	1	4445	2	Y	136	41	1			360
							150	9									
02	6033	X	6033	-0-	-0-	-0-	1043	1	4860	2	Y	118	237	1			241
							130	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8631	X	8631	-0-	-0-	-0-	1507	1	6831	2	Y	266	208	1			300
							293	9									
10	9393	X	9393	-0-	-0-	-0-	1661	1	7435	2	Y	270	307	1			263
							297	9									
11	9117	X	9117	-0-	-0-	-0-	1641	1	7246	2	Y	209	197	1			275
							230	9									
12	9718	X	9718	-0-	-0-	-0-	1704	1	7719	2	Y	268	361	1			182
							295	9									
01	9981	X	9981	-0-	-0-	-0-	1759	1	7935	2	Y	261	200	1			243
							287	9									
02	8801	X	8801	-0-	-0-	-0-	1532	1	7038	2	Y	210	255	1			198
							231	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4188	X	4188	-0-	-0-	-0-	14	1	4124	2	Y	45	48	1			121
							50	9									
10	3953	X	3953	-0-	-0-	-0-	19	1	3870	2	Y	58	52	1			127
							64	9									
11	4209	X	4209	-0-	-0-	-0-	12	1	4152	2	Y	41	45	1			123
							45	9									
12	3932	X	3932	-0-	-0-	-0-	17	1	3864	2	Y	46	47	1			122
							51	9									
01	3866	X	3866	-0-	-0-	-0-	17	1	3803	2	Y	42	37	1			127
							46	9									
02	201	X	201	-0-	-0-	-0-	8	1	178	2	Y	14	23	1			118
							15	9									

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6016	X	6016	-0-	-0-	-0-	5941	2	75	9	Y	68	26	1			156
10	6169	X	5855	-0-	-314	-0-	5775	2	80	9	Y	73	32	1			197
11	5970	X	5556	-0-	-414	-0-	5473	2	83	9	Y	75	86	1			186
12	5983	X	5867	-0-	-116	-0-	5790	2	77	9	Y	70	102	1			154
01	5983	X	5777	-0-	-206	-0-	5711	2	66	9	Y	60	28	1			186
02	5404	X	5389	-0-	-15	-0-	5328	2	61	9	Y	55	182	1			59

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13057	X	13057	-0-	-0-	-0-	2291	1	10391	2	Y	341	269	1			191
							375	9									
10	12935	X	12935	-0-	-0-	-0-	2290	1	10246	2	Y	363	430	1			124
							399	9									
11	12311	X	12311	-0-	-0-	-0-	2210	1	9753	2	Y	316	292	1			148
							348	9									
12	13144	X	12827	-0-	-317	-0-	2254	1	10203	2	Y	336	344	1			140
							370	9									
01	13144	X	12059	-0-	-1085	-0-	2270	1	9450	2	Y	308	192	1			256
							339	9									
02	11872	X	11383	-0-	-489	-0-	1963	1	9098	2	Y	293	433	1			116
							322	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2070	-0-	-570	-0-	6	1	2040	2	Y	22	16	1			133
							24	9									
10	2728	X	2361	-0-	-367	-0-	16	1	2293	2	Y	47	36	1			144
							52	9									
11	2460	X	2328	-0-	-132	-0-	8	1	2289	2	Y	28	28	1			144
							31	9									
12	2370	N	2370	-0-	-0-	-0-	9	1	2330	2	Y	28	28	1			144
							31	9									
01	2032	N	2032	-0-	-0-	-0-	8	1	1999	2	Y	23	32	1			135
							25	9									
02	2089	N	2089	-0-	-0-	-0-	1	1	2074	2	Y	13	13	1			135
							14	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2361	X	2361	-0-	-0-	-0-	30	1	2253	2	Y	71	61	1			99
							78	9									
10	2914	X	2914	-0-	-0-	-0-	31	1	2800	2	Y	75	76	1			98
							83	9									
11	2898	N	2898	-0-	-0-	-0-	65	1	2692	2	Y	128	93	1			133
							141	9									
12	3100	N	3207	-0-	107	107	83	1	2941	2	Y	166	168	1			131
							183	9									
01	2825	N	2718	-0-	-107	-0-	94	1	2436	2	Y	171	118	1			184
							188	9									
02	2735	N	2735	-0-	-0-	-0-	93	1	2446	2	Y	178	167	1			195
							196	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3263	X	3263	-0-	-0-	-0-	562	1	2549	2	Y	138	109	1			66
							152	9									
10	3352	X	3352	-0-	-0-	-0-	584	1	2612	2	Y	142	160	1			48
							156	9									
11	3316	X	3316	-0-	-0-	-0-	585	1	2585	2	Y	133	109	1			72
							146	9									
12	3379	X	3347	-0-	-32	-0-	572	1	2589	2	Y	169	201	1			40
							186	9									
01	3379	X	3198	-0-	-181	-0-	551	1	2480	2	Y	152	107	1			85
							167	9									
02	3108	X	3012	-0-	-96	-0-	510	1	2364	2	Y	125	159	1			51
							138	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5102	-0-	-808	-0-	84 210	1 9	4808	2	Y	191	164	1			125
10	6107	X	5351	-0-	-756	-0-	80 196	1 9	5075	2	Y	178	195	1			108
11	5910	X	4228	-0-	-1682	-0-	72 164	1 9	3992	2	Y	149	137	1			120
12	5866	X	5866	-0-	-0-	-0-	103 242	1 9	5521	2	Y	220	239	1			101
01	4960	X	4251	-0-	-709	-0-	19 127	1 9	4105	2	Y	115	57	1			159
02	4985	X	4985	-0-	-0-	-0-	65 157	1 9	4763	2	Y	143	97	1			205

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

09	5340	X	5008	-0-	-332	-0-	884 108	1 9	4016	2	Y	98	55	1			100
10	5487	X	4708	-0-	-779	-0-	832 154	1 9	3722	2	Y	140	128	1			112
11	5370	X	4431	-0-	-939	-0-	795 129	1 9	3507	2	Y	117	114	1			115
12	4745	X	4745	-0-	-0-	-0-	836 123	1 9	3786	2	Y	112	122	1			105
01	4526	X	4410	-0-	-116	-0-	760 134	1 9	3516	2	Y	122	56	1			171
02	4430	X	4430	-0-	-0-	-0-	762 131	1 9	3537	2	Y	119	209	1			81

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

09	3930	X	3753	-0-	-177	-0-	667 65	1 9	3021	2	Y	59	19	1			109
10	4557	X	4434	-0-	-123	-0-	791 102	1 9	3541	2	Y	93	33	1			169
11	4410	X	4171	-0-	-239	-0-	756 83	1 9	3332	2	Y	75	27	1			217
12	4619	X	3540	-0-	-1079	-0-	627 59	1 9	2854	2	Y	54	188	1			83
01	4433	X	3933	-0-	-500	-0-	753 56	1 9	3124	2	Y	51	24	1			110
02	4038	X	4038	-0-	-0-	-0-	704 79	1 9	3255	2	Y	72	18	1			164

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1156	N	1156	-0-	-0-	-0-	201	1	911	2	Y	40	8	1			82
							44	9									
10	1452	N	1452	-0-	-0-	-0-	248	1	1108	2	Y	87	67	1			102
							96	9									
11	1572	N	1572	-0-	-0-	-0-	284	1	1249	2	Y	35	28	1			109
							39	9									
12	1455	N	1455	-0-	-0-	-0-	261	1	1180	2	Y	13	18	1			104
							14	9									
01	1609	N	1609	-0-	-0-	-0-	291	1	1176	2	Y	129	11	1			222
							142	9									
02	1297	N	1297	-0-	-0-	-0-	216	1	1004	2	Y	70	224	1			68
							77	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4955	-0-	-25	-0-	886	1	4029	2	Y	36	32	1			32
							40	9									
10	5701	X	5701	-0-	-0-	-0-	1033	1	4614	2	Y	49	52	1			29
							54	9									
11	5394	X	5394	-0-	-0-	-0-	983	1	4339	2	Y	65	50	1			44
							72	9									
12	5440	X	5440	-0-	-0-	-0-	976	1	4420	2	Y	40	49	1			35
							44	9									
01	5413	X	5413	-0-	-0-	-0-	998	1	4378	2	Y	34	39	1			30
							37	9									
02	5060	X	5060	-0-	-0-	-0-	892	1	4126	2	Y	38	38	1			30
							42	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4792	-0-	-218	-0-	30	1	4672	2	Y	82	48	1			119
							90	9									
10	5177	X	4997	-0-	-180	-0-	51	1	4805	2	Y	128	145	1			102
							141	9									
11	5010	X	4462	-0-	-548	-0-	14	1	4394	2	Y	49	52	1			99
							54	9									
12	4748	X	4748	-0-	-0-	-0-	25	1	4650	2	Y	66	61	1			104
							73	9									
01	4743	X	4114	-0-	-629	-0-	13	1	4061	2	Y	36	42	1			98
							40	9									
02	4284	X	4049	-0-	-235	-0-	19	1	3966	2	Y	58	46	1			110
							64	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6049	X	6049	-0-	-0-	-0-	1062 163	1 9	4824	2	Y	148	118	1			104
10	5723	X	5723	-0-	-0-	-0-	1015 164	1 9	4544	2	Y	149	169	1			84
11	5126	X	5126	-0-	-0-	-0-	924 123	1 9	4079	2	Y	112	110	1			86
12	5088	X	5088	-0-	-0-	-0-	895 141	1 9	4052	2	Y	128	116	1			98
01	4341	X	4341	-0-	-0-	-0-	746 135	1 9	3460	2	Y	123	90	1			131
02	4414	X	4414	-0-	-0-	-0-	764 108	1 9	3542	2	Y	98	124	1			105

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10860	X	10577	-0-	-283	-0-	1874 206	1 9	8497	2	Y	187	147	1			109
10	11222	X	10877	-0-	-345	-0-	1945 231	1 9	8701	2	Y	210	236	1			83
11	10920	X	10348	-0-	-572	-0-	1876 193	1 9	8279	2	Y	175	150	1			108
12	10881	X	10555	-0-	-326	-0-	1872 212	1 9	8471	2	Y	193	229	1			72
01	10881	X	10279	-0-	-602	-0-	1981 248	1 9	8050	2	Y	225	148	1			149
02	9828	X	9485	-0-	-343	-0-	1655 168	1 9	7662	2	Y	153	222	1			80

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3505	X	3505	-0-	-0-	-0-	7	1	3468	2	Y	27	25	1			83
							30	9									
10	3390	X	3390	-0-	-0-	-0-	8	1	3339	2	Y	39	36	1			86
							43	9									
11	3753	X	3753	-0-	-0-	-0-	30	1	3644	2	Y	72	45	1			113
							79	9									
12	3758	X	3758	-0-	-0-	-0-	7	1	3720	2	Y	28	56	1			85
							31	9									
01	3952	X	3952	-0-	-0-	-0-	13	1	3898	2	Y	37	28	1			94
							41	9									
02	3274	X	3274	-0-	-0-	-0-	4	1	3242	2	Y	25	30	1			89
							28	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3589	-0-	-371	-0-	639	1	2900	2	Y	45	20	1			91
							50	9									
10	3751	X	3465	-0-	-286	-0-	625	1	2796	2	Y	40	27	1			104
							44	9									
11	3660	X	3494	-0-	-166	-0-	637	1	2811	2	Y	42	22	1			124
							46	9									
12	3625	X	3625	-0-	-0-	-0-	642	1	2907	2	Y	69	110	1			83
							76	9									
01	3472	X	3342	-0-	-130	-0-	660	1	2642	2	Y	36	22	1			97
							40	9									
02	3194	X	3194	-0-	-0-	-0-	560	1	2599	2	Y	32	15	1			114
							35	9									

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5231	X	5231	-0-	-0-	-0-	70 182	1 9	4979	2	Y	165	155	1			111
10	5270	X	5270	-0-	-0-	-0-	76 193	1 9	5001	2	Y	175	198	1			88
11	4489	X	4489	-0-	-0-	-0-	85 204	1 9	4200	2	Y	185	152	1			121
12	4734	X	4734	-0-	-0-	-0-	102 232	1 9	4400	2	Y	211	240	1			92
01	5633	X	5633	-0-	-0-	-0-	138 254	1 9	5241	2	Y	231	127	1			196
02	4611	X	4611	-0-	-0-	-0-	81 186	1 9	4344	2	Y	169	218	1			147

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

09	3766	X	3766	-0-	-0-	-0-	4 25	1 9	3737	2	Y	23	23	1			98
10	3782	X	3640	-0-	-142	-0-	11 48	1 9	3581	2	Y	44	41	1			101
11	3692	X	3692	-0-	-0-	-0-	16 47	1 9	3629	2	Y	43	29	1			115
12	3627	X	3455	-0-	-172	-0-	3 20	1 9	3432	2	Y	18	36	1			97
01	3750	X	3750	-0-	-0-	-0-	20 52	1 9	3678	2	Y	47	27	1			117
02	3276	X	508	-0-	-2768	-0-	15 32	1 9	461	2	Y	29	40	1			106

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

09	8244	X	8244	-0-	-0-	-0-	227 543	1 9	7474	2	Y	494	427	1			244
10	8426	X	8426	-0-	-0-	-0-	236 519	1 9	7671	2	Y	472	525	1			191
11	8455	X	8455	-0-	-0-	-0-	328 686	1 9	7441	2	Y	624	488	1			327
12	9192	X	9192	-0-	-0-	-0-	407 870	1 9	7915	2	Y	791	823	1			295
01	9576	X	9576	-0-	-0-	-0-	484 867	1 9	8225	2	Y	788	508	1			575
02	8248	X	8248	-0-	-0-	-0-	332 689	1 9	7227	2	Y	626	715	1			486

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3713	X	3713	-0-	-0-	-0-	24	1	3617	2	Y	65	48	1			97
							72	9									
10	3633	X	3633	-0-	-0-	-0-	14	1	3564	2	Y	50	63	1			84
							55	9									
11	3605	X	3605	-0-	-0-	-0-	19	1	3529	2	Y	52	41	1			95
							57	9									
12	3634	X	3634	-0-	-0-	-0-	25	1	3541	2	Y	62	82	1			75
							68	9									
01	3637	X	3637	-0-	-0-	-0-	12	1	3596	2	Y	26	26	1			75
							29	9									
*02	3296	X	3296	-0-	-0-	-0-	20	1	3221	2	Y	50	20	1			105
							55	9									

STILES 68 WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3305	X	3305	-0-	-0-	-0-	518	1	2359	2	Y	389	301	1			303
							428	9									
10	3657	X	3657	-0-	-0-	-0-	574	1	2565	2	Y	471	522	1			252
							518	9									
11	3534	X	3534	-0-	-0-	-0-	561	1	2477	2	Y	451	415	1			288
							496	9									
12	3771	X	3771	-0-	-0-	-0-	578	1	2618	2	Y	523	521	1			290
							575	9									
01	3406	X	3406	-0-	-0-	-0-	514	1	2344	2	Y	498	239	1			549
							548	9									
02	3090	X	3090	-0-	-0-	-0-	459	1	2148	2	Y	439	742	1			246
							483	9									

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4520	X	4520	-0-	-0-	-0-	7	1	4473	2	Y	36	30	1			77
							40	9									
10	4505	X	4505	-0-	-0-	-0-	9	1	4444	2	Y	47	46	1			78
							52	9									
11	4590	X	4497	-0-	-93	-0-	10	1	4437	2	Y	45	35	1			88
							50	9									
12	4791	X	4791	-0-	-0-	-0-	13	1	4731	2	Y	43	50	1			81
							47	9									
01	4628	X	4628	-0-	-0-	-0-	12	1	4576	2	Y	36	36	1			81
							40	9									
02	4118	X	4118	-0-	-0-	-0-	10	1	4063	2	Y	41	36	1			86
							45	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	6673	-0-	-47	-0-	2	1	6638	2	Y	30	35	1			23
							33	9									
10	7254	X	6482	-0-	-772	-0-	9	1	6411	2	Y	56	47	1			32
							62	9									
11	7020	X	6463	-0-	-557	-0-	19	1	6374	2	Y	64	58	1			38
							70	9									
12	6727	X	6279	-0-	-448	-0-	12	1	6215	2	Y	47	54	1			31
							52	9									
01	6727	X	5272	-0-	-1455	-0-	28	1	5172	2	Y	65	48	1			48
							72	9									
02	6076	X	2924	-0-	-3152	-0-	9	1	2882	2	Y	30	35	1			43
							33	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5467	X	5467	-0-	-0-	-0-	32	1	5337	2	Y	89	67	1			105
							98	9									
10	5657	X	5657	-0-	-0-	-0-	41	1	5497	2	Y	108	111	1			102
							119	9									
11	5280	X	5172	-0-	-108	-0-	22	1	5076	2	Y	67	67	1			102
							74	9									
12	5828	X	5266	-0-	-562	-0-	22	1	5172	2	Y	65	74	1			93
							72	9									
01	5828	X	4904	-0-	-924	-0-	6	1	4839	2	Y	54	38	1			109
							59	9									
02	5096	X	4670	-0-	-426	-0-	15	1	4597	2	Y	53	30	1			132
							58	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5699	-0-	-451	-0-	1013	1	4589	2	Y	88	58	1			126
							97	9									
10	6355	X	5917	-0-	-438	-0-	1064	1	4761	2	Y	84	152	1			58
							92	9									
11	5954	X	5954	-0-	-0-	-0-	1085	1	4788	2	Y	74	68	1			64
							81	9									
12	6220	X	6220	-0-	-0-	-0-	1112	1	5031	2	Y	70	83	1			51
							77	9									
01	5797	X	4784	-0-	-1013	-0-	917	1	3795	2	Y	65	45	1			71
							72	9									
02	5993	X	5993	-0-	-0-	-0-	1040	1	4843	2	Y	100	120	1			51
							110	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	3811	-0-	-1559	-0-	676	1	3061	2	Y	67	35	1			83
							74	9									
10	5518	X	3490	-0-	-2028	-0-	616	1	2771	2	Y	94	89	1			88
							103	9									
11	5340	X	3528	-0-	-1812	-0-	628	1	2771	2	Y	117	78	1			127
							129	9									
12	4092	X	3749	-0-	-343	-0-	653	1	2965	2	Y	119	122	1			124
							131	9									
01	4262	X	4262	-0-	-0-	-0-	793	1	3407	2	Y	56	59	1			121
							62	9									
02	3556	X	3493	-0-	-63	-0-	603	1	2794	2	Y	87	27	1			181
							96	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	5250	X	4998	-0-	-252	-0-	885	1	4017	2	Y	87	80	1	95
							96	9							
10	5518	X	5387	-0-	-131	-0-	967	1	4324	2	Y	87	96	1	86
							96	9							
11	5340	X	5165	-0-	-175	-0-	940	1	4150	2	Y	68	62	1	92
							75	9							
12	5173	X	5173	-0-	-0-	-0-	918	1	4157	2	Y	89	69	1	112
							98	9							
01	5115	X	5030	-0-	-85	-0-	1026	1	3910	2	Y	85	62	1	135
							94	9							
02	5093	X	5093	-0-	-0-	-0-	886	1	4126	2	Y	74	143	1	66
							81	9							

STILES 1 WELL #: 2101H RRCID -> 288178 COMPL. DATE 05/26/2019 TOTAL DEPTH 12975 PERF.12894 - 17568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1350	N	1176	-0-	-174	-0-	172	1	780	2	Y	204	148	1	162
							224	9							
10	1364	N	1152	-0-	-212	-0-	170	1	767	2	Y	195	226	1	131
							215	9							
11	1380	N	1014	-0-	-366	-0-	148	1	654	2	Y	193	157	1	167
							212	9							
12	1238	N	1238	-0-	-0-	-0-	166	1	752	2	Y	291	334	1	124
							320	9							
01	1183	N	1183	-0-	-0-	-0-	188	1	662	2	Y	303	165	1	262
							333	9							
02	1007	N	1007	-0-	-0-	-0-	138	1	630	2	Y	217	326	1	153
							239	9							

MARILYN 5-5 WELL #: 1HA RRCID -> 288198 COMPL. DATE 07/26/2019 TOTAL DEPTH 12432 PERF.12642 - 18381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	7290	X	7021	-0-	-269	-0-	1212	1	5492	2	Y	288	205	1	196
							317	9							
10	7533	X	7310	-0-	-223	-0-	1275	1	5702	2	Y	303	345	1	154
							333	9							
11	7290	X	6794	-0-	-496	-0-	1194	1	5272	2	Y	298	269	1	183
							328	9							
12	7347	X	6687	-0-	-660	-0-	1151	1	5210	2	Y	296	361	1	118
							326	9							
01	7316	X	6214	-0-	-1102	-0-	1115	1	4781	2	Y	289	180	1	227
							318	9							
02	6608	X	5780	-0-	-828	-0-	980	1	4538	2	Y	238	305	1	160
							262	9							

MUSTANG FUEL CORPORATION 596921
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-			1861
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-			1861
11	270	N	234	-0-	-36	-0-	234	2			N	-0-			1861
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-			1861
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-			1861
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MUSTANG FUEL CORPORATION //CONT.// 596921
DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4326	X	4326	-0-	-0-	-0-	4260	2	66	9	N	60	193	1			2406
10	4619	X	4202	-0-	-417	-0-	4149	2	53	9	N	48					2454
11	4470	X	4108	-0-	-362	-0-	4044	2	64	9	N	58					2512
12	4619	X	4288	-0-	-331	-0-	4087	2	201	9	N	183	190	1			2505
01	4464	X	3253	-0-	-1211	-0-	3236	2	17	9	N	15					2520
02	4032	X	3596	-0-	-436	-0-	3497	3	99	9	N	90	190	1	2281	7	131
													8	8			

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	4327	-0-	-2393	-0-	4280	2	47	9	N	43					7880
10	6944	X	6901	-0-	-43	-0-	6800	2	101	9	N	92					7972
11	5750	X	5750	-0-	-0-	-0-	5594	2	156	9	N	142	330	1			7784
12	5549	X	5318	-0-	-231	-0-	5207	2	111	9	N	101					7885
01	6913	X	5329	-0-	-1584	-0-	5114	2	215	9	N	195	192	1			7888
02	10739	X	10739	-0-	-0-	-0-	10518	3	221	9	N	201	192	1			-0-

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					1304
10	155	N	133	-0-	-22	-0-	133	2			N	-0-					1304
11	120	N	36	-0-	-84	-0-	36	2			N	-0-					1304
12	186	N	176	-0-	-10	-0-	176	2			N	-0-					1304
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					1304
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					18
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					18
11	720	N	636	-0-	-84	-0-	636	2			N	-0-					18
12	713	N	687	-0-	-26	-0-	687	2			N	-0-					18
01	682	N	678	-0-	-4	-0-	678	2			N	-0-					18
02	615	N	615	-0-	-0-	-0-	615	2			N	-0-					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	794	-0-	-166	-0-	794	2			N	-0-					65
10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					65
11	903	N	903	-0-	-0-	-0-	903	2			N	-0-					65
12	806	N	748	-0-	-58	-0-	748	2			N	-0-					65
01	930	N	930	-0-	-0-	-0-	930	2			N	-0-					65
02	890	N	890	-0-	-0-	-0-	890	2			N	-0-					65

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

09	540	N	512	-0-	-28	-0-	512	2			N	-0-					15
10	620	N	529	-0-	-91	-0-	529	2			N	-0-					15
11	570	N	517	-0-	-53	-0-	517	2			N	-0-					15
12	530	N	530	-0-	-0-	-0-	530	2			N	-0-					15
01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					15
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					15

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 11/30/2022

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

09	750 N	731	-0-	-19	-0-	731	2			N	-0-					36
10	775 N	772	-0-	-3	-0-	772	2			N	-0-					36
11	762 N	762	-0-	-0-	-0-	762	2			N	-0-					36
12	797 N	797	-0-	-0-	-0-	797	2			N	-0-					36
01	800 N	800	-0-	-0-	-0-	800	2			N	-0-					36
02	732 N	732	-0-	-0-	-0-	732	2			N	-0-					36

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	1255	-0-	655	4471	1255	2			Y	-0-					26
10	3100	N	1308	-0-	-1792	2679	1308	2			Y	-0-					26
11	3000	N	1252	-0-	-1748	931	1252	2			Y	-0-					26
12	2238	N	1307	-0-	-931	-0-	1307	2			Y	-0-					26
01	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					26
02	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					26

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

09	0	X	-0-	-0-	-0-	-0-					N	-0-					25
10	0	X	-0-	-0-	-0-	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

09	14B2 EXT		31	-0-	31	31	3	2	28	9	N	25	58	1			27
10	14B2 EXT		4	-0-	4	35	4	2			N	-0-					27
11	14B2 EXT		5	-0-	5	40	5	2			N	-0-					27
12	46	X	6	-0-	-40	-0-	6	2			N	-0-					27
01	4	N	3	-0-	-1	-0-	3	2			N	-0-					27
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					27

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	8	N	-0-	-0-	-8	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

09	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					35
10	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					35
11	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					35
12	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					35
01	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					35
02	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					35

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	-0-	-0-	-150	-0-					N	-0-					75
10	31	X	-0-	-0-	-31	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					28
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					28
11	540	N	311	-0-	-229	-0-	311	2			N	-0-					28
12	620	N	77	-0-	-543	-0-	77	2			N	-0-					28
01	651	N	133	-0-	-518	-0-	133	2			N	-0-					28
02	280	N	132	-0-	-148	-0-	132	2			N	-0-					28

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	X	-0-	-0-	-8	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3259	X	3259	-0-	-0-	-0-	3187	2	72	9	N	65	78	1			115
10	3501	X	3501	-0-	-0-	-0-	3420	2	81	9	N	74	130	1			59
11	3539	X	3539	-0-	-0-	-0-	3466	2	73	9	N	66					125
12	3493	X	3493	-0-	-0-	-0-	3419	2	74	9	N	67	66	1			126
01	3275	X	3275	-0-	-0-	-0-	3230	2	45	9	N	41					167
02	3086	X	3086	-0-	-0-	-0-	3065	2	21	9	N	19					186

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1316	-0-	-34	-0-	1316	2			N	-0-					23
10	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					23
11	1320	N	1287	-0-	-33	-0-	1287	2			N	-0-					23
12	1364	N	1312	-0-	-52	-0-	1312	2			N	-0-					23
01	1457	N	1290	-0-	-167	-0-	1290	2			N	-0-					23
02	1204	N	1156	-0-	-48	-0-	1156	2			N	-0-					23

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2777	N	2776	-0-	-1	-0-	2763	2	13	9	N	12	81	1			52
10	2742	X	2742	-0-	-0-	-0-	2716	2	26	9	N	24					76
11	2537	X	2537	-0-	-0-	-0-	2523	2	14	9	N	13					89
12	1736	X	1326	-0-	-410	-0-	1305	2	21	9	N	19	73	1			35
01	1736	X	1446	-0-	-290	-0-	1423	2	23	9	N	21					56
02	1568	X	1334	-0-	-234	-0-	1309	2	25	9	N	23					79

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2905	N	2905	-0-	-0-	-0-	2899	2	6	9	N	5					73
10	2641	N	2641	-0-	-0-	-0-	2622	2	19	9	N	17					90
11	2877	N	2877	-0-	-0-	-0-	2866	2	11	9	N	10					100
12	2945	N	2747	-0-	-198	-0-	2747	2			N	-0-					100
01	2783	N	2783	-0-	-0-	-0-	2772	2	11	9	N	10					110
02	2660	N	2262	-0-	-398	-0-	2247	2	15	9	N	14					124

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

09	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
10	589	N	483	-0-	-106	-0-	483	2			N	-0-					-0-
11	570	N	175	-0-	-395	-0-	175	2			N	-0-					-0-
12	589	N	181	-0-	-408	-0-	181	2			N	-0-					-0-
01	496	N	181	-0-	-315	-0-	181	2			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					-0-

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

09	147	N	147	-0-	-0-	-0-	147	2			N	-0-					25
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					25
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					25
12	124	N	103	-0-	-21	-0-	103	2			N	-0-					25
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					25
02	112	N	58	-0-	-54	-0-	58	2			N	-0-					25

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

09	822	N	822	-0-	-0-	-0-	812	2	10	9	N	9					115
10	878	N	878	-0-	-0-	-0-	875	2	3	9	N	3					118
11	857	N	857	-0-	-0-	-0-	846	2	11	9	N	10					128
12	865	N	865	-0-	-0-	-0-	856	2	9	9	N	8					136
01	837	N	803	-0-	-34	-0-	792	2	11	9	N	10					146
02	775	N	775	-0-	-0-	-0-	771	2	4	9	N	4					150

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

09	1480	N	1480	-0-	-0-	-0-	1478	2	2	9	N	2					117
10	1573	N	1573	-0-	-0-	-0-	1551	2	22	9	N	20					137
11	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					137
12	1576	N	1576	-0-	-0-	-0-	1575	2	1	9	N	1					138
01	1581	N	1478	-0-	-103	-0-	1471	2	7	9	N	6					144
02	1505	N	1505	-0-	-0-	-0-	1492	2	13	9	N	12					156

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3548	X	3548	-0-	-0-	-0-	3535	2	13	9	N	12					97
10	3669	X	3669	-0-	-0-	-0-	3650	2	19	9	N	17					114
11	3630	X	3542	-0-	-88	-0-	3531	2	11	9	N	10					124
12	3751	X	3637	-0-	-114	-0-	3613	2	24	9	N	22					146
01	3751	X	3246	-0-	-505	-0-	3223	2	23	9	N	21					167
02	3304	X	3104	-0-	-200	-0-	3104	2			N	-0-					167

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	675	-0-	-15	-0-	675	2			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
12	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			2
01	0	A	-0-	-0-	-0-	-0-					N	-0-	2	5			-0-

PLUGGED AND ABANDONED_____ 01/27/2026

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					139
10	2839	N	2839	-0-	-0-	-0-	2839	2			N	-0-					139
11	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					139
12	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					139
01	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					139
02	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					139

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 8 WELL #: RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 11/25/2020

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1089	N	1089	-0-	-0-	-0-	1078	2	11	9	N	10	130	1			31
10	1535	N	1535	-0-	-0-	-0-	1532	2	3	9	N	3					34
11	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					34
12	1580	N	1580	-0-	-0-	-0-	1574	2	6	9	N	5					39
01	1250	N	1250	-0-	-0-	-0-	1241	2	9	9	N	8					47
02	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					47

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					5
10	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					5
11	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					5
12	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					5
01	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					5
02	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					5

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					25
10	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					25
11	1440	N	1331	-0-	-109	-0-	1310	2	21	9	N	19					44
12	1590	N	1590	-0-	-0-	-0-	1527	2	63	9	N	57					101
01	1550	N	1334	-0-	-216	-0-	1312	2	22	9	N	20					121
02	1452	N	1452	-0-	-0-	-0-	1426	2	26	9	N	24					145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	719	-0-	-121	-0-	719	2			N	-0-					5
10	775	N	659	-0-	-116	-0-	659	2			N	-0-					5
11	720	N	298	-0-	-422	-0-	298	2			N	-0-					5
12	744	N	109	-0-	-635	-0-	109	2			N	-0-					5
01	651	N	84	-0-	-567	-0-	84	2			N	-0-					5
02	280	N	77	-0-	-203	-0-	77	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	975	-0-	375	3604	972	2	3	9	Y	3					34
10	3100	N	1061	-0-	-2039	1565	1057	2	4	9	Y	4					38
11	2637	N	1072	-0-	-1565	-0-	1070	2	2	9	Y	2					40
12	1107	N	1107	-0-	-0-	-0-	1105	2	2	9	Y	2					42
01	1054	N	908	-0-	-146	-0-	907	2	1	9	Y	1					43
02	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					43

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1905	N	1905	-0-	-0-	-0-	1892	2	13	9	N	12					115
*10	1891	N	1163	-0-	-728	-0-	1152	2	11	9	N	10					125
*11	1852	N	1852	-0-	-0-	-0-	1842	2	10	9	N	9	90	1			44
*12	1891	N	1418	-0-	-473	-0-	1398	2	20	9	N	18					62
*01	2245	N	2245	-0-	-0-	-0-	2224	2	21	9	N	19					81
*02	1708	N	1608	-0-	-100	-0-	1593	2	15	9	N	14					95

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/14/2025

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
10	1736	N	1716	-0-	-20	-0-	1716	2			N	-0-					-0-
11	1680	N	1451	-0-	-229	-0-	1451	2			N	-0-					-0-
12	1674	N	1374	-0-	-300	-0-	1374	2			N	-0-					-0-
01	1705	N	1526	-0-	-179	-0-	1501	2	25	9	N	23					23
02	1344	N	1281	-0-	-63	-0-	1278	2	3	9	N	3					26

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4326	X	-0-	-0-	-4326	-0-					N	-0-					112
10	1581	N	-0-	-0-	-1581	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	-0-	-0-	-600	3346					Y	-0-					28
10	3100	N	-0-	-0-	-3100	246					Y	-0-					28
11	930	N	-0-	-0-	-930	-0-					Y	-0-					28
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
01	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					28
02	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					108
10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					108
11	210	N	210	-0-	-0-	-0-	202	2	8	9	N	7					115
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					115
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					115
02	269	N	269	-0-	-0-	-0-	266	2	3	9	N	3					118

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					40
10	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					40
11	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					40
12	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					40
01	2579	N	2579	-0-	-0-	-0-	2579	2			N	-0-					40
02	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					40

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	12					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	802	N	802	-0-	-0-	-0-	752	2	50	9	N	45	113	1			32
10	806	N	574	-0-	-232	-0-	574	2			N	-0-					32
11	720	N	537	-0-	-183	-0-	537	2			N	-0-					32
12	806	N	550	-0-	-256	-0-	550	2			N	-0-					32
01	589	N	536	-0-	-53	-0-	536	2			N	-0-					32
02	517	N	517	-0-	-0-	-0-	485	2	32	9	N	29					61

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	3100	N	3553	-0-	453	453	3553	2			N	-0-					33
01	3100	N	3394	-0-	294	747	3394	2			N	-0-					33
02	2800	N	3066	-0-	266	1013	3066	2			N	-0-					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1301	-0-	-169	-0-	1282	2	19	9	N	17					38
10	1519	N	1296	-0-	-223	-0-	1290	2	6	9	N	5					43
11	1380	N	848	-0-	-532	-0-	839	2	9	9	N	8					51
12	1385	N	1385	-0-	-0-	-0-	1364	2	21	9	N	19	63	1			7
01	1302	N	1263	-0-	-39	-0-	1249	2	14	9	N	13					20
02	784	N	667	-0-	-117	-0-	655	2	12	9	N	11					31

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2347	N	2347	-0-	-0-	-0-	2337	2	10	9	N	9					30
10	2387	N	2387	-0-	-0-	-0-	2373	2	14	9	N	13					43
11	2323	N	2323	-0-	-0-	-0-	2306	2	17	9	N	15					58
12	2406	N	2406	-0-	-0-	-0-	2381	2	25	9	N	23					81
01	2201	N	2131	-0-	-70	-0-	2116	2	15	9	N	14					95
02	2262	N	2262	-0-	-0-	-0-	2228	2	34	9	N	31					126

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	489	-0-	-201	-0-	489	2			Y	-0-					5
10	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					5
11	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					5
12	820	X	820	-0-	-0-	-0-	820	2			Y	-0-					5
01	806	X	715	-0-	-91	-0-	715	2			Y	-0-					5
02	784	X	683	-0-	-101	-0-	683	2			Y	-0-					5

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					62
10	0	X	-0-	-0-	-0-	-0-					N	-0-					62
11	0	X	-0-	-0-	-0-	-0-					N	-0-					62
12	0	X	-0-	-0-	-0-	-0-					N	-0-					62
01	0	X	-0-	-0-	-0-	-0-					N	-0-					62
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	799	-0-	199	2178	799	2			Y	-0-					14
10	2714	N	536	-0-	-2178	-0-	536	2			Y	-0-					14
11	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					14
12	837	X	532	-0-	-305	-0-	532	2			Y	-0-					14
01	837	X	544	-0-	-293	-0-	544	2			Y	-0-					14
02	756	X	502	-0-	-254	-0-	502	2			Y	-0-					14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	480	-0-	-120	1015	480	2			Y	-0-					25
10	1425	N	410	-0-	-1015	-0-	410	2			Y	-0-					25
11	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					25
12	496	N	396	-0-	-100	-0-	396	2			Y	-0-					25
01	403	N	395	-0-	-8	-0-	395	2			Y	-0-					25
02	364	N	357	-0-	-7	-0-	357	2			Y	-0-					25

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

09	790	N	790	-0-	-0-	-0-	790	2			N	-0-					36
10	744	N	615	-0-	-129	-0-	615	2			N	-0-					36
11	810	N	573	-0-	-237	-0-	573	2			N	-0-					36
12	806	N	593	-0-	-213	-0-	593	2			N	-0-					36
01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					36
02	532	N	527	-0-	-5	-0-	527	2			N	-0-					36

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					35
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					35
11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					35
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					35
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					35
02	140	N	123	-0-	-17	-0-	123	2			N	-0-					35

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26

PLUGGED AND ABANDONED_____ 09/05/2024

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

09	600	N	676	-0-	76	1188	676	2			Y	-0-					-0-
10	1817	N	629	-0-	-1188	-0-	629	2			Y	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
12	1131	X	1131	-0-	-0-	-0-	1131	2			Y	-0-					-0-
01	905	X	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
02	952	X	429	-0-	-523	-0-	429	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

09	2238	N	2238	-0-	-0-	-0-	2232	2	6	9	N	5					48
10	1705	N	1681	-0-	-24	-0-	1657	2	24	9	N	22					70
11	1650	N	1589	-0-	-61	-0-	1589	2			N	-0-					70
12	1705	N	1695	-0-	-10	-0-	1694	2	1	9	N	1					71
01	1674	N	1643	-0-	-31	-0-	1631	2	12	9	N	11					82
02	1484	N	1468	-0-	-16	-0-	1459	2	9	9	N	8					90

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

09	4602	X	4602	-0-	-0-	-0-	4522	2	80	9	N	73					178
10	4754	X	4754	-0-	-0-	-0-	4712	2	42	9	N	38	166	1			50
11	3762	X	3762	-0-	-0-	-0-	3712	2	50	9	N	45					95
12	5079	X	5079	-0-	-0-	-0-	5024	2	55	9	N	50					145
01	4025	X	4025	-0-	-0-	-0-	3984	2	41	9	N	37					182
02	4212	X	4212	-0-	-0-	-0-	4132	2	80	9	N	73	182	1			73

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

09	1050	N	-0-	-0-	-1050	-0-					N	-0-					40
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					40
11	180	N	-0-	-0-	-180	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

09	1650	X	1393	-0-	-257	-0-	1342	2	51	9	N	46					130
10	1581	N	1407	-0-	-174	-0-	1361	2	46	9	N	42					172
11	1380	N	861	-0-	-519	-0-	807	2	54	9	N	49					221
12	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-	112	1			109
01	1395	N	1392	-0-	-3	-0-	1392	2			N	-0-					109
02	827	N	827	-0-	-0-	-0-	781	2	46	9	N	42					151

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					88
10	341	N	291	-0-	-50	-0-	291	2			N	-0-					88
11	390	N	299	-0-	-91	-0-	299	2			N	-0-					88
12	372	N	289	-0-	-83	-0-	289	2			N	-0-					88
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					88
02	280	N	250	-0-	-30	-0-	250	2			N	-0-					88

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

09	150	N	-0-	-0-	-150	-0-					N	-0-	54	1			24
10	93	N	-0-	-0-	-93	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

09	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					21
10	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					21
11	1770	N	1528	-0-	-242	-0-	1528	2			N	-0-					21
12	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					21
01	1612	N	1299	-0-	-313	-0-	1299	2			N	-0-					21
02	1428	N	1371	-0-	-57	-0-	1371	2			N	-0-					21

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

09	600	N	618	-0-	18	1841	618	2			Y	-0-					69
10	2317	N	476	-0-	-1841	-0-	476	2			Y	-0-					69
11	600	N	465	-0-	-135	-0-	465	2			Y	-0-					69
12	651	N	478	-0-	-173	-0-	478	2			Y	-0-					69
01	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					69
02	448	N	434	-0-	-14	-0-	434	2			Y	-0-					69

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

09	720	N	33	-0-	-687	-0-	33	2			N	-0-	24	1			33
10	651	N	2	-0-	-649	-0-	2	2			N	-0-					33
11	180	N	-0-	-0-	-180	-0-					N	-0-					33
12	31	N	-0-	-0-	-31	-0-					N	-0-					33
01	2	N	-0-	-0-	-2	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

09	966	N	966	-0-	-0-	-0-	966	2			N	-0-					67
10	713	N	318	-0-	-395	-0-	266	2	52	9	N	47					114
11	540	N	24	-0-	-516	-0-	24	2			N	-0-					114
12	992	N	106	-0-	-886	-0-	104	2	2	9	N	2	89	1			27
01	310	N	216	-0-	-94	-0-	214	2	2	9	N	2					29
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					29

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

09	2085	N	2085	-0-	-0-	-0-	2083	2	2	9	Y	2	52	1			18
10	1964	N	1964	-0-	-0-	-0-	1955	2	9	9	Y	8					26
11	1862	N	1862	-0-	-0-	-0-	1847	2	15	9	Y	14					40
12	2170	X	1925	-0-	-245	-0-	1910	2	15	9	Y	14					54
01	2170	X	1327	-0-	-843	-0-	1308	2	19	9	Y	17					71
02	1960	X	1309	-0-	-651	-0-	1300	2	9	9	Y	8					79

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					41
02	28	N	-0-	-0-	-28	-0-					N	-0-					41

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

09	1830	N	1763	-0-	-67	-0-	1763	2			N	-0-					41
10	1891	N	1783	-0-	-108	-0-	1783	2			N	-0-					41
11	1770	N	1681	-0-	-89	-0-	1681	2			N	-0-					41
12	1829	N	1709	-0-	-120	-0-	1709	2			N	-0-					41
01	1798	N	1653	-0-	-145	-0-	1653	2			N	-0-					41
02	1568	N	1069	-0-	-499	-0-	1069	2			N	-0-					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14643	X	14643	-0-	-0-	-0-	14618	2	25	9	N	23					91
10	11237	X	11237	-0-	-0-	-0-	11218	2	19	9	N	17					108
11	15136	X	15136	-0-	-0-	-0-	15060	2	76	9	N	69					177
12	1829	X	1140	-0-	-689	-0-	884	2	256	9	N	233	267	1			143
01	1829	X	888	-0-	-941	-0-	764	2	124	9	N	113					256
02	1652	X	859	-0-	-793	-0-	710	2	149	9	N	135	185	1			206

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

09	600	N	885	-0-	285	3174	882	2	3	9	Y	3					177
10	3100	N	864	-0-	-2236	938	835	2	29	9	Y	26					203
11	1576	N	638	-0-	-938	-0-	632	2	6	9	Y	5					208
12	930	N	825	-0-	-105	-0-	822	2	3	9	Y	3					211
01	941	N	941	-0-	-0-	-0-	924	2	17	9	Y	15					226
02	1079	N	1079	-0-	-0-	-0-	1059	2	20	9	Y	18	134	1			110

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

09	3240	X	3171	-0-	-69	-0-	3138	2	33	9	N	30					67
10	3348	X	3300	-0-	-48	-0-	3272	2	28	9	N	25					92
11	3240	X	1911	-0-	-1329	-0-	1891	2	20	9	N	18					110
12	4063	X	4063	-0-	-0-	-0-	4017	2	46	9	N	42	83	1			69
01	3893	X	3893	-0-	-0-	-0-	3860	2	33	9	N	30					99
02	2968	X	2200	-0-	-768	-0-	2165	2	35	9	N	32					131

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

09	7889	X	2597	-0-	-5292	-0-	2597	2			Y	-0-					5
10	2463	X	2463	-0-	-0-	-0-	2463	2			Y	-0-					5
11	2310	X	2160	-0-	-150	-0-	2160	2			Y	-0-					5
12	2697	X	2395	-0-	-302	-0-	2395	2			Y	-0-					5
01	2697	X	2402	-0-	-295	-0-	2402	2			Y	-0-					5
02	2436	X	1946	-0-	-490	-0-	1946	2			Y	-0-					5

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

09	1275	N	1275	-0-	-0-	-0-	651	1	624	2	N	-0-					22
10	1507	N	1507	-0-	-0-	-0-	878	1	629	2	N	-0-					22
11	1416	N	1416	-0-	-0-	-0-	850	1	566	2	N	-0-					22
12	1519	N	1519	-0-	-0-	-0-	878	1	496	2	N	132					154
							145	9									
01	1454	N	1454	-0-	-0-	-0-	878	1	543	2	N	30	171	1			13
							33	9									
02	1374	N	1374	-0-	-0-	-0-	793	1	562	2	N	17					30
							19	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

09	2107	N	2107	-0-	-0-	-0-	2104	2	3	9	Y	3	106	1			29
10	1891	N	1640	-0-	-251	-0-	1622	2	18	9	Y	16					45
11	1743	N	1743	-0-	-0-	-0-	1711	2	32	9	Y	29					74
12	2278	N	2278	-0-	-0-	-0-	2249	2	29	9	Y	26					100
01	2269	N	2269	-0-	-0-	-0-	2232	2	37	9	Y	34					134
02	2302	N	2302	-0-	-0-	-0-	2283	2	19	9	Y	17					151

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					4
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
01	33	X	33	-0-	-0-	-0-	33	2			Y	-0-					4
02	84	X	-0-	-0-	-84	-0-					Y	-0-					4

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

09	3138	X	511	-0-	-2627	-0-	503	2	8	9	Y	7					39
10	731	X	731	-0-	-0-	-0-	725	2	6	9	Y	5	22	1			22
11	1559	X	1559	-0-	-0-	-0-	1557	2	2	9	Y	2					24
12	1558	N	1558	-0-	-0-	-0-	1554	2	4	9	Y	4					28
01	1593	N	1593	-0-	-0-	-0-	1586	2	7	9	Y	6					34
02	1411	N	1411	-0-	-0-	-0-	1405	2	6	9	Y	5					39

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					121
10	0	N	-0-	-0-	-0-	-0-					N	-0-					121
11	0	N	-0-	-0-	-0-	-0-					N	-0-					121
12	0	N	-0-	-0-	-0-	-0-					N	-0-					121
01	0	N	-0-	-0-	-0-	-0-					N	-0-					121
02	0	N	-0-	-0-	-0-	-0-					N	-0-					121

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8730	X	2059	-0-	-6671	-0-	2051	2	8	9	Y	7					39
10	2003	X	2003	-0-	-0-	-0-	1999	2	4	9	Y	4	23	1			20
11	2397	X	2397	-0-	-0-	-0-	2394	2	3	9	Y	3					23
12	2263	X	2217	-0-	-46	-0-	2214	2	3	9	Y	3					26
01	2607	X	2607	-0-	-0-	-0-	2600	2	7	9	Y	6					32
02	2282	X	2282	-0-	-0-	-0-	2276	2	6	9	Y	5					37

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					6
10	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					6
11	DLQ G-10		5	-0-	5	11	5	2			Y	-0-					6
12	11	N	-0-	-0-	-11	-0-					Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	5	N	-0-	-0-	-5	-0-					Y	-0-					6

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	50	-0-	-790	-0-	50	2			N	-0-					50
10	868	N	3	-0-	-865	-0-	3	2			N	-0-					50
11	300	N	49	-0-	-251	-0-	49	2			N	-0-					50
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					50
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					50
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					50

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	63	-0-	-149	-0-	63	2			Y	-0-					8
10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					8
11	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					8
12	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					8
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					8
02	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					8

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	1140	-0-	540	4903	1140	2			Y	-0-					28
10	3100	N	1274	-0-	-1826	3077	1274	2			Y	-0-					28
11	3000	N	1059	-0-	-1941	1136	1059	2			Y	-0-					28
12	2175	X	1039	-0-	-1136	-0-	1039	2			Y	-0-					28
01	1367	X	1367	-0-	-0-	-0-	1367	2			Y	-0-					28
02	1222	X	1222	-0-	-0-	-0-	1222	2			Y	-0-					28

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3025	X	-0-	-0-	-3025	-0-					Y	-0-					42
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
11	2130	X	-0-	-0-	-2130	-0-					Y	-0-					42
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
02	T. A.		307	-0-	307	307	307	2			Y	-0-					42

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3289	X	3289	-0-	-0-	-0-	3269	2	20	9	N	18	45	1			47
10	3258	X	3258	-0-	-0-	-0-	3229	2	29	9	N	26					73
11	3270	X	2521	-0-	-749	-0-	2497	2	24	9	N	22					95
12	3379	X	2454	-0-	-925	-0-	2422	2	32	9	N	29	70	1			54
01	3379	X	1859	-0-	-1520	-0-	1804	2	55	9	N	50					104
02	3052	X	2233	-0-	-819	-0-	2199	2	34	9	N	31					135

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7025	X	1613	-0-	-5412	-0-	1605	2	8	9	Y	7					39
10	1481	X	1481	-0-	-0-	-0-	1477	2	4	9	Y	4	23	1			20
11	1830	X	1682	-0-	-148	-0-	1680	2	2	9	Y	2					22
12	1891	X	1534	-0-	-357	-0-	1530	2	4	9	Y	4					26
01	1736	X	1626	-0-	-110	-0-	1619	2	7	9	Y	6					32
02	1568	X	1475	-0-	-93	-0-	1469	2	6	9	Y	5					37

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	861	-0-	261	3324	861	2			Y	-0-					28
10	3100	N	851	-0-	-2249	1075	851	2			Y	-0-					28
11	1740	N	665	-0-	-1075	-0-	665	2			Y	-0-					28
12	899	N	856	-0-	-43	-0-	856	2			Y	-0-					28
01	837	N	707	-0-	-130	-0-	707	2			Y	-0-					28
02	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					28

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	533	2			N	-0-	112	1			63
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					63
11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					63
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					63
01	403	N	170	-0-	-233	-0-	170	2			N	-0-					63
02	1691	N	1691	-0-	-0-	-0-	1676	2	15	9	N	14					77

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	1040	-0-	440	4690	1040	2			Y	-0-					28
10	3100	N	1618	-0-	-1482	3208	1618	2			Y	-0-					28
11	3000	N	1558	-0-	-1442	1766	1558	2			Y	-0-					28
12	3100	N	1588	-0-	-1512	254	1588	2			Y	-0-					28
01	1934	N	1680	-0-	-254	-0-	1680	2			Y	-0-					28
02	1456	N	1423	-0-	-33	-0-	1423	2			Y	-0-					28

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2181	N	2181	-0-	-0-	-0-	2173	2	8	9	N	7					92
10	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					92
11	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					92
12	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					92
01	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					92
02	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					13
10	279	N	212	-0-	-67	-0-	212	2			N	-0-					13
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					13
12	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					13
01	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					13
02	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					13

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

09	581	N	254	-0-	-327	-0-	254	2			Y	-0-					37
10	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					37
11	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					37
12	248	N	218	-0-	-30	-0-	218	2			Y	-0-					37
01	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					37
02	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					37

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

09	900	N	870	-0-	-30	-0-	870	2			N	-0-					37
10	930	N	802	-0-	-128	-0-	802	2			N	-0-					37
11	930	N	679	-0-	-251	-0-	679	2			N	-0-					37
12	899	N	758	-0-	-141	-0-	758	2			N	-0-					37
01	806	N	653	-0-	-153	-0-	653	2			N	-0-					37
02	644	N	475	-0-	-169	-0-	475	2			N	-0-					37

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

09	4203	X	4203	-0-	-0-	-0-	4199	2	4	9	N	4	80	1			32
10	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					32
11	3476	X	3476	-0-	-0-	-0-	3468	2	8	9	N	7					39
12	3673	X	3673	-0-	-0-	-0-	3671	2	2	9	N	2					41
01	3664	X	3664	-0-	-0-	-0-	3661	2	3	9	N	3					44
02	3355	X	3355	-0-	-0-	-0-	3352	2	3	9	N	3					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

09	840	N	777	-0-	-63	-0-	777	2			N	-0-					170
10	841	N	841	-0-	-0-	-0-	834	2	7	9	N	6	114	1			62
11	840	N	826	-0-	-14	-0-	819	2	7	9	N	6					68
12	806	N	511	-0-	-295	-0-	501	2	10	9	N	9					77
01	881	N	881	-0-	-0-	-0-	870	2	11	9	N	10					87
02	800	N	800	-0-	-0-	-0-	782	2	18	9	N	16					103

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					10
10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					10
11	887	N	887	-0-	-0-	-0-	887	2			N	-0-					10
12	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					10
01	897	N	897	-0-	-0-	-0-	897	2			N	-0-					10
02	812	N	742	-0-	-70	-0-	742	2			N	-0-					10

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

09	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					70
10	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					70
11	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					70
12	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					70
01	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					70
02	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					70

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

09	716	N	716	-0-	-0-	-0-	715	2	1	9	N	1	12	1			32
10	695	N	695	-0-	-0-	-0-	695	2			N	-0-					32
11	690	N	597	-0-	-93	-0-	597	2			N	-0-					32
12	744	N	580	-0-	-164	-0-	580	2			N	-0-					32
01	682	N	636	-0-	-46	-0-	622	2	14	9	N	13					45
02	560	N	503	-0-	-57	-0-	495	2	8	9	N	7					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	1119	-0-	519	3233	1119	2			Y	-0-					38
10	3100	N	1141	-0-	-1959	1274	1141	2			Y	-0-					38
11	2396	N	1122	-0-	-1274	-0-	1122	2			Y	-0-					38
12	1147	N	1069	-0-	-78	-0-	1069	2			Y	-0-					38
01	1147	N	1034	-0-	-113	-0-	1034	2			Y	-0-					38
02	1036	N	925	-0-	-111	-0-	925	2			Y	-0-					38

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8280	X	6844	-0-	-1436	-0-	6818	2	26	9	N	24					126
10	8432	X	8408	-0-	-24	-0-	8371	2	37	9	N	34	118	1			42
11	8501	X	8501	-0-	-0-	-0-	8494	2	7	9	N	6					48
12	8815	X	8815	-0-	-0-	-0-	8784	2	31	9	N	28					76
01	8401	X	8181	-0-	-220	-0-	8152	2	29	9	N	26					102
02	7924	X	6408	-0-	-1516	-0-	6405	2	3	9	N	3					105

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	-0-	-0-	-1290	-0-					N	8					100
10	1333	X	1090	-0-	-243	-0-	1087	2	3	9	N	3					103
11	1290	X	1083	-0-	-207	-0-	1083	2			N	-0-					103
12	1333	X	937	-0-	-396	-0-	937	2			N	-0-					103
01	1333	X	904	-0-	-429	-0-	904	2			N	-0-					103
02	1008	X	750	-0-	-258	-0-	750	2			N	-0-					103

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					78
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					78
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					78
12	124	N	88	-0-	-36	-0-	88	2			N	-0-					78
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					78
02	191	N	191	-0-	-0-	-0-	130	2	61	9	N	55					133

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
10	899	N	859	-0-	-40	-0-	859	2			N	-0-					-0-
11	870	N	807	-0-	-63	-0-	807	2			N	-0-					-0-
12	899	N	825	-0-	-74	-0-	825	2			N	-0-					-0-
01	868	N	809	-0-	-59	-0-	809	2			N	-0-					-0-
*02	756	N	740	-0-	-16	-0-	740	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4812	X	4812	-0-	-0-	-0-	4700	2	112	9	N	102					197
10	3999	X	3891	-0-	-108	-0-	3819	2	72	9	N	65	74	1			188
11	4590	X	-0-	-0-	-4590	-0-					N	-0-					188
12	6832	X	6832	-0-	-0-	-0-	6731	2	101	9	N	92	117	1			163
01	4960	X	4076	-0-	-884	-0-	3997	2	79	9	N	72					235
02	4480	X	3250	-0-	-1230	-0-	3158	2	92	9	N	84					319

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	1617	-0-	-33	-0-	1614	2	3	9	Y	3					42
10	1705	X	1655	-0-	-50	-0-	1653	2	2	9	Y	2					44
11	1650	X	1625	-0-	-25	-0-	1625	2			Y	-0-					44
12	1674	N	1627	-0-	-47	-0-	1627	2			Y	-0-					44
01	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					44
02	1512	N	1434	-0-	-78	-0-	1434	2			Y	-0-					44

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	1593	-0-	993	5871	1590	2	3	9	Y	3					43
10	3100	N	1657	-0-	-1443	4428	1655	2	2	9	Y	2					45
11	3000	N	1591	-0-	-1409	3019	1590	2	1	9	Y	1					46
12	3100	N	1635	-0-	-1465	1554	1635	2			Y	-0-					46
01	3100	N	1631	-0-	-1469	85	1631	2			Y	-0-					46
02	1554	N	1469	-0-	-85	-0-	1469	2			Y	-0-					46

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	894	-0-	294	2552	894	2			Y	-0-					-0-
10	3100	N	876	-0-	-2224	328	876	2			Y	-0-					-0-
11	1171	N	843	-0-	-328	-0-	843	2			Y	-0-					-0-
12	930	N	848	-0-	-82	-0-	848	2			Y	-0-					-0-
01	868	N	818	-0-	-50	-0-	818	2			Y	-0-					-0-
02	784	N	724	-0-	-60	-0-	724	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26855	X	6546	-0-	-20309	-0-	6546	2			Y	-0-					-0-
10	6520	X	6520	-0-	-0-	-0-	6520	2			Y	-0-					-0-
11	7170	X	5988	-0-	-1182	-0-	5988	2			Y	-0-					-0-
12	7068	X	5199	-0-	-1869	-0-	5199	2			Y	-0-					-0-
01	6758	X	6088	-0-	-670	-0-	6088	2			Y	-0-					-0-
02	6104	X	5889	-0-	-215	-0-	5889	2			Y	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8820	X	6913	-0-	-1907	-0-	6763	2	150	9	N	136					193
10	9052	X	6918	-0-	-2134	-0-	6746	2	172	9	N	156	270	1			79
11	8760	X	4713	-0-	-4047	-0-	4520	2	193	9	N	175	191	1			63
12	9052	X	7632	-0-	-1420	-0-	7504	2	128	9	N	116					179
01	7130	X	6069	-0-	-1061	-0-	5912	2	157	9	N	143	196	1			126
02	6440	X	3870	-0-	-2570	-0-	3654	2	216	9	N	196	190	1			132

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	4	N	-0-	-0-	-4	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					47
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	8	N	-0-	-0-	-8	-0-					N	-0-					47
01	310	N	-0-	-0-	-310	-0-					N	-0-					47
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					47

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

09	3300	X	3023	-0-	-277	-0-	2984	2	39	9	N	35					94
10	3198	X	3198	-0-	-0-	-0-	3152	2	46	9	N	42					136
11	3120	X	3009	-0-	-111	-0-	2962	2	47	9	N	43					179
12	3224	X	3183	-0-	-41	-0-	3135	2	48	9	N	44					223
01	3224	X	2999	-0-	-225	-0-	2957	2	42	9	N	38					261
02	2884	X	2469	-0-	-415	-0-	2466	2	3	9	N	3	190	1			74

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

09	564	N	564	-0-	-0-	-0-	564	2			N	-0-	53	1			37
10	803	N	803	-0-	-0-	-0-	764	2	39	9	N	35					72
11	746	N	746	-0-	-0-	-0-	742	2	4	9	N	4					76
12	589	N	526	-0-	-63	-0-	516	2	10	9	N	9					85
01	806	N	626	-0-	-180	-0-	625	2	1	9	N	1	23	1			63
02	700	N	406	-0-	-294	-0-	406	2			N	-0-					63

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

09	600	N	2233	-0-	1633	7970	2233	2			Y	-0-					-0-
10	3100	N	1936	-0-	-1164	6806	1936	2			Y	-0-					-0-
11	3000	N	17	-0-	-2983	3823	17	2			Y	-0-					-0-
12	3100	N	-0-	-0-	-3100	723					Y	-0-					-0-
01	1922	N	-0-	-0-	-1922	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

09	11160	X	8525	-0-	-2635	-0-	8525	2			Y	-0-					-0-
10	10726	X	8970	-0-	-1756	-0-	8970	2			Y	-0-					-0-
11	10380	X	7448	-0-	-2932	-0-	7448	2			Y	-0-					-0-
12	10509	X	5419	-0-	-5090	-0-	5419	2			Y	-0-					-0-
01	10199	X	9134	-0-	-1065	-0-	9134	2			Y	-0-					-0-
02	8092	X	7733	-0-	-359	-0-	7733	2			Y	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

09	21808	X	6929	-0-	-14879	-0-	6929	2			Y	-0-					-0-
10	5763	X	5763	-0-	-0-	-0-	5763	2			Y	-0-					-0-
11	5730	X	5565	-0-	-165	-0-	5565	2			Y	-0-					-0-
12	7161	X	4650	-0-	-2511	-0-	4650	2			Y	-0-					-0-
01	7161	X	5960	-0-	-1201	-0-	5960	2			Y	-0-					-0-
02	6468	X	4108	-0-	-2360	-0-	4108	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	122	-0-	-408	-0-	122	2			Y	-0-					2
10	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					2
11	120	N	106	-0-	-14	-0-	106	2			Y	-0-					2
12	124	N	100	-0-	-24	-0-	100	2			Y	-0-					2
01	124	N	100	-0-	-24	-0-	100	2			Y	-0-					2
02	112	N	84	-0-	-28	-0-	84	2			Y	-0-					2

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44426	X	9557	-0-	-34869	-0-	1044	1	8513	2	Y	-0-					-0-
10	5359	X	5359	-0-	-0-	-0-	974	1	4385	2	Y	-0-					-0-
11	13170	X	12435	-0-	-735	-0-	905	1	11530	2	Y	-0-					-0-
12	13609	X	10098	-0-	-3511	-0-	905	1	9193	2	Y	-0-					-0-
01	10292	X	9413	-0-	-879	-0-	1079	1	8334	2	Y	-0-					-0-
02	11620	X	7654	-0-	-3966	-0-	974	1	6680	2	Y	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	313	-0-	-557	-0-	313	2			N	-0-					57
10	372	N	269	-0-	-103	-0-	269	2			N	-0-					57
11	330	N	262	-0-	-68	-0-	262	2			N	-0-					57
12	310	N	229	-0-	-81	-0-	229	2			N	-0-					57
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					57
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					57

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46557	X	11108	-0-	-35449	-0-	11108	2			Y	-0-					-0-
10	10913	X	10913	-0-	-0-	-0-	10913	2			Y	-0-					-0-
11	11700	X	9833	-0-	-1867	-0-	9833	2			Y	-0-					-0-
12	12028	X	9055	-0-	-2973	-0-	9055	2			Y	-0-					-0-
01	11842	X	11842	-0-	-0-	-0-	11842	2			Y	-0-					-0-
02	10360	X	9853	-0-	-507	-0-	9853	2			Y	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	X	311	-0-	-0-	-0-	311	2			N	-0-					57
10	217	X	96	-0-	-121	-0-	96	2			N	-0-					57
11	150	X	118	-0-	-32	-0-	118	2			N	-0-					57
12	310	X	146	-0-	-164	-0-	146	2			N	-0-					57
01	310	X	124	-0-	-186	-0-	124	2			N	-0-					57
02	280	X	85	-0-	-195	-0-	85	2			N	-0-					57

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17309	X	4599	-0-	-12710	-0-	324 73	1 9	4202	2	Y	66	47	1			48
10	3537	X	3537	-0-	-0-	-0-	335 64	1 9	3138	2	Y	58	74	1			32
11	4487	X	4487	-0-	-0-	-0-	324 88	1 9	4075	2	Y	80	90	1			22
12	4960	X	2472	-0-	-2488	-0-	319 86	1 9	2067	2	Y	78	48	1			52
01	4960	X	4927	-0-	-33	-0-	320 84	1 9	4523	2	Y	76	94	1			34
02	4720	X	4720	-0-	-0-	-0-	302 91	1 9	4327	2	Y	83	97	1			20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8408	X	8408	-0-	-0-	-0-	8374	2	34	9	N	31					143
10	8308	X	6086	-0-	-2222	-0-	6079	2	7	9	N	6	77	1			72
11	7650	X	7419	-0-	-231	-0-	7410	2	9	9	N	8					80
12	8680	X	7562	-0-	-1118	-0-	7537	2	25	9	N	23					103
01	8999	X	8999	-0-	-0-	-0-	8958	2	41	9	N	37					140
02	7840	X	6711	-0-	-1129	-0-	6697	2	14	9	N	13					153

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3734	-0-	-466	-0-	3687	2	47	9	N	43					152
10	4340	X	3746	-0-	-594	-0-	3700	2	46	9	N	42	115	1			79
11	4200	X	3664	-0-	-536	-0-	3550	2	114	9	N	104					183
12	3937	X	3823	-0-	-114	-0-	3703	2	120	9	N	109					292
01	3906	X	3485	-0-	-421	-0-	3422	2	63	9	N	57	190	1			159
02	3472	X	3452	-0-	-20	-0-	3364	2	88	9	N	80					239

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					33
10	248	N	55	-0-	-193	-0-	55	2			N	-0-					33
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					33
12	93	N	-0-	-0-	-93	-0-					N	-0-					33
01	62	N	-0-	-0-	-62	-0-					N	-0-					33
02	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					33

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
10	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
11	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
01	1736	N	22	-0-	-1714	-0-	22	2			N	-0-					-0-
02	1568	N	549	-0-	-1019	-0-	549	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2985	X	2985	-0-	-0-	-0-	2920	2	65	9	N	59					178
10	4138	X	4138	-0-	-0-	-0-	4061	2	77	9	N	70	191	1			57
11	4185	X	4185	-0-	-0-	-0-	4107	2	78	9	N	71					128
12	4495	X	4495	-0-	-0-	-0-	4404	2	91	9	N	83					211
01	4393	X	4393	-0-	-0-	-0-	4307	2	86	9	N	78	197	1			92
02	4989	X	4989	-0-	-0-	-0-	4893	2	96	9	N	87					179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9450	X	7844	-0-	-1606	-0-	7844	2			Y	-0-					-0-
10	9765	X	7870	-0-	-1895	-0-	7870	2			Y	-0-					-0-
11	9450	X	7794	-0-	-1656	-0-	7794	2			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		4956	-0-	4956	4956	4956	2			Y	-0-					-0-

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

09	59542	X	14771	-0-	-44771	-0-	14351	2	420	9	Y	382	282	1			226
10	15607	X	15607	-0-	-0-	-0-	15220	2	387	9	Y	352	375	1			203
11	14961	X	14961	-0-	-0-	-0-	14584	2	377	9	Y	343	386	1			160
12	15653	X	15653	-0-	-0-	-0-	15235	2	418	9	Y	380	384	1			156
01	16161	X	16161	-0-	-0-	-0-	15818	2	343	9	Y	312	389	1			79
02	14084	X	13102	-0-	-982	-0-	12702	2	400	9	Y	364	379	1			64

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

09	8550	X	8309	-0-	-241	-0-	8309	2			N	-0-					-0-
10	8835	X	8668	-0-	-167	-0-	8668	2			N	-0-					-0-
11	8550	X	8433	-0-	-117	-0-	8433	2			N	-0-					-0-
12	8587	X	7696	-0-	-891	-0-	7696	2			N	-0-					-0-
01	8836	X	8836	-0-	-0-	-0-	8836	2			N	-0-					-0-
02	7868	X	7180	-0-	-688	-0-	7180	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

09	16410	X	11978	-0-	-4432	-0-	11855	2	123	9	N	112					228
10	21495	X	21495	-0-	-0-	-0-	21374	2	121	9	N	110	146	1			192
11	17250	X	15595	-0-	-1655	-0-	15492	2	103	9	N	94	118	1			168
12	17825	X	11772	-0-	-6053	-0-	11622	2	150	9	N	136	111	1			193
01	17825	X	11331	-0-	-6494	-0-	11180	2	151	9	N	137					330
02	16100	X	11738	-0-	-4362	-0-	11704	2	34	9	N	31	75	1			286

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

09	10710	X	10686	-0-	-24	-0-	10408	2	278	9	N	253	276	1			156
10	11398	X	11398	-0-	-0-	-0-	11116	2	282	9	N	256	190	1			222
11	11179	X	11179	-0-	-0-	-0-	10825	2	354	9	N	322	382	1			162
12	11383	X	11383	-0-	-0-	-0-	11019	2	364	9	N	331	189	1			304
01	11067	X	10908	-0-	-159	-0-	10619	2	289	9	N	263	388	1			179
02	12475	X	12475	-0-	-0-	-0-	12131	2	344	9	N	313	190	1			302

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4198	X	4198	-0-	-0-	-0-	684	1	3416	2	N	89					94
							98	9									
10	3925	X	3925	-0-	-0-	-0-	707	1	3113	2	N	95	184	1			5
							105	9									
11	846	X	846	-0-	-0-	-0-	684	1	115	2	N	43					48
							47	9									
12	3113	X	3113	-0-	-0-	-0-	707	1	2260	2	N	133					181
							146	9									
01	1922	X	1431	-0-	-491	-0-	556	1	825	2	N	45					226
							50	9									
02	1736	X	630	-0-	-1106	-0-	604	1	26	9	N	24	191	1			59

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

09	540	N	275	-0-	-265	-0-	275	2			N	-0-					20
10	403	N	268	-0-	-135	-0-	268	2			N	-0-					20
11	300	N	253	-0-	-47	-0-	253	2			N	-0-					20
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					20
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					20
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					20

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

09	6900	X	6417	-0-	-483	-0-	840	1	5527	2	N	45	97	1			56
							50	9									
10	7130	X	3681	-0-	-3449	-0-	793	1	2888	2	N	-0-					56
11	8078	X	8078	-0-	-0-	-0-	680	1	7394	2	N	4					60
							4	9									
12	7223	X	7197	-0-	-26	-0-	432	1	6758	2	N	6					66
							7	9									
01	7223	X	7101	-0-	-122	-0-	642	1	6453	2	N	5					71
							6	9									
02	7420	X	4833	-0-	-2587	-0-	661	1	4143	2	N	26					97
							29	9									

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

09	3360	X	3093	-0-	-267	-0-	1620	1	1366	2	N	97					163
							107	9									
10	3472	X	2664	-0-	-808	-0-	1674	1	883	2	N	97	194	1			66
							107	9									
11	3360	X	2327	-0-	-1033	-0-	1620	1	585	2	N	111					177
							122	9									
12	3473	X	3473	-0-	-0-	-0-	1661	1	1660	2	N	138	173	1			142
							152	9									
01	3472	X	2520	-0-	-952	-0-	1490	1	935	2	N	86	197	1			31
							95	9									
02	2909	X	2909	-0-	-0-	-0-	1512	1	1322	2	N	68					99
							75	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	1756	-0-	-914	-0-	1710	2	46	9	N	42					95
10	2759	X	1747	-0-	-1012	-0-	1686	2	61	9	N	55					150
11	2670	X	2115	-0-	-555	-0-	1999	2	116	9	N	105	147	1			108
12	1922	X	624	-0-	-1298	-0-	590	2	34	9	N	31					139
01	1829	X	187	-0-	-1642	-0-	175	2	12	9	N	11					150
02	1988	X	1564	-0-	-424	-0-	1447	2	117	9	N	106	184	1			72

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	2185	-0-	1585	8292	1044	1	1010	2	Y	119	243	1			32
							131	9									
10	3100	N	531	-0-	-2569	5723	455	1	76	9	Y	69	27	1			74
11	3000	N	456	-0-	-2544	3179	324	1	132	9	Y	120	98	1			96
12	5712	X	2533	-0-	-3179	-0-	335	1	2019	2	Y	163	193	1			66
							179	9									
01	2406	X	2406	-0-	-0-	-0-	320	1	1979	2	Y	97	99	1			64
							107	9									
02	2137	X	2137	-0-	-0-	-0-	302	1	1725	2	Y	100	98	1			66
							110	9									

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2488	X	2488	-0-	-0-	-0-	1044	1	1389	2	N	50					180
							55	9									
10	2356	X	2139	-0-	-217	-0-	1079	1	1017	2	N	39					219
							43	9									
11	2940	X	2493	-0-	-447	-0-	1038	1	1402	2	N	48	30	1			237
							53	9									
12	3038	X	1505	-0-	-1533	-0-	944	1	533	2	N	25					262
							28	9									
01	3038	X	1024	-0-	-2014	-0-	992	1	32	9	N	29	188	1			103
02	2324	X	1093	-0-	-1231	-0-	974	1	89	2	N	27					130
							30	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4624	-0-	-626	-0-	887	1	3557	2	N	164	192	1			194
							180	9									
10	5425	X	4036	-0-	-1389	-0-	713	1	3207	2	N	105	196	1			103
							116	9									
11	5348	X	5348	-0-	-0-	-0-	671	1	4565	2	N	102					205
							112	9									
12	5520	X	5520	-0-	-0-	-0-	818	1	4625	2	N	70					275
							77	9									
01	4774	X	4381	-0-	-393	-0-	690	1	3639	2	N	47	176	1			146
							52	9									
02	5547	X	5547	-0-	-0-	-0-	736	1	4705	2	N	96					242
							106	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1511	N	1511	-0-	-0-	-0-	850	1	598	2	N	57					216
							63	9									
10	1613	N	1613	-0-	-0-	-0-	878	1	661	2	N	67					283
							74	9									
11	1380	N	1320	-0-	-60	-0-	832	1	424	2	N	58	40	1			301
							64	9									
12	1699	N	1699	-0-	-0-	-0-	860	1	766	2	N	66	164	1			203
							73	9									
01	1612	N	849	-0-	-763	-0-	786	1	2	2	N	55					258
							61	9									
02	1312	N	1312	-0-	-0-	-0-	793	1	449	2	N	64					322
							70	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

09	4170	X	3625	-0-	-545	-0-	3550	2	75	9	N	68					131
10	4300	X	4300	-0-	-0-	-0-	4217	2	83	9	N	75					206
11	3960	X	3260	-0-	-700	-0-	3207	2	53	9	N	48	108	1			146
12	3751	X	3394	-0-	-357	-0-	3309	2	85	9	N	77	35	1			188
01	4309	X	3478	-0-	-831	-0-	3421	2	57	9	N	52					240
02	3892	X	3681	-0-	-211	-0-	3653	2	28	9	N	25					265

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

09	4170	X	2784	-0-	-1386	-0-	2743	2	41	9	N	37					90
10	4309	X	1327	-0-	-2982	-0-	1282	2	45	9	N	41	126	1			5
11	3660	X	2452	-0-	-1208	-0-	2345	2	107	9	N	97					102
12	3782	X	1202	-0-	-2580	-0-	1154	2	48	9	N	44	38	1			108
01	4036	X	4036	-0-	-0-	-0-	3936	2	100	9	N	91	192	1			7
02	4791	X	4791	-0-	-0-	-0-	4712	2	79	9	N	72					79

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

09	4860	X	3919	-0-	-941	-0-	3808	2	111	9	N	101	135	1			122
10	4960	X	4256	-0-	-704	-0-	4165	2	91	9	N	83					205
11	4800	X	3043	-0-	-1757	-0-	2959	2	84	9	N	76	176	1			105
12	4061	X	3496	-0-	-565	-0-	3373	2	123	9	N	112					217
01	4247	X	3741	-0-	-506	-0-	3652	2	89	9	N	81					298
02	3836	X	1803	-0-	-2033	-0-	1731	2	72	9	N	65	181	1			182

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

09	10350	X	9920	-0-	-430	-0-	9731	2	189	9	N	172					347
10	10695	X	10122	-0-	-573	-0-	9928	2	194	9	N	176	378	1			145
11	9990	X	9879	-0-	-111	-0-	9649	2	230	9	N	209	188	1			166
12	10323	X	10318	-0-	-5	-0-	10066	2	252	9	N	229	190	1			205
01	10323	X	9731	-0-	-592	-0-	9504	2	227	9	N	206	195	1			216
02	9268	X	-0-	-0-	-9268	-0-					N	182	191	1			207

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	270	198	1			88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11985	X	3319	-0-	-8666	-0-	3200	2	119	9	Y	108	73	1			75
10	3469	X	3469	-0-	-0-	-0-	3333	2	136	9	Y	124	144	1			55
11	3227	X	3227	-0-	-0-	-0-	3083	2	144	9	Y	131	72	1			114
12	3441	X	3376	-0-	-65	-0-	3244	2	132	9	Y	120	148	1			86
01	3472	X	3085	-0-	-387	-0-	2947	2	138	9	Y	125	144	1			67
02	3136	X	2679	-0-	-457	-0-	2590	2	89	9	Y	81	74	1			74

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

09	7683	X	7683	-0-	-0-	-0-	1152	1	6312	2	N	199	192	1			357
							219	9									
10	7958	X	7958	-0-	-0-	-0-	1075	1	6619	2	N	240	182	1			415
							264	9									
11	7094	X	7094	-0-	-0-	-0-	955	1	5908	2	N	210	194	1			431
							231	9									
12	7144	X	7144	-0-	-0-	-0-	1076	1	5812	2	N	233	195	1			469
							256	9									
01	5475	X	5475	-0-	-0-	-0-	1005	1	4265	2	N	186	360	1			295
							205	9									
02	6866	X	6866	-0-	-0-	-0-	1034	1	5586	2	N	224					519
							246	9									

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

09	4980	X	4749	-0-	-231	-0-	4622	2	127	9	N	115					309
10	5746	X	5746	-0-	-0-	-0-	5618	2	128	9	N	116	193	1			232
11	6590	X	6590	-0-	-0-	-0-	6414	2	176	9	N	160	191	1			201
12	6817	X	6817	-0-	-0-	-0-	6662	2	155	9	N	141					342
01	5513	X	5513	-0-	-0-	-0-	5394	2	119	9	N	108	195	1			255
02	4713	X	4713	-0-	-0-	-0-	4584	2	129	9	N	117					372

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

09	29724	X	7767	-0-	-21957	-0-	7451	2	316	9	Y	287	353	1			287
10	8966	X	8966	-0-	-0-	-0-	8639	2	327	9	Y	297	384	1			200
11	8351	X	8351	-0-	-0-	-0-	7970	2	381	9	Y	346	193	1			353
12	8885	X	8885	-0-	-0-	-0-	8516	2	369	9	Y	335	387	1			301
01	8959	X	7893	-0-	-1066	-0-	7519	2	374	9	Y	340	197	1			444
02	8092	X	7610	-0-	-482	-0-	7240	2	370	9	Y	336	385	1			395

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

09	1537	N	1537	-0-	-0-	-0-	324	1	1129	2	N	76					150
							84	9									
10	1763	N	1763	-0-	-0-	-0-	510	1	1197	2	N	51	168	1			33
							56	9									
11	1902	N	1902	-0-	-0-	-0-	850	1	1032	2	N	18					51
							20	9									
12	1967	N	1967	-0-	-0-	-0-	878	1	1045	2	N	40					91
							44	9									
01	1900	N	1900	-0-	-0-	-0-	821	1	1048	2	N	28					119
							31	9									
02	1764	N	1508	-0-	-256	-0-	793	1	695	2	N	18					137
							20	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6324	X	6324	-0-	-0-	-0-	6149	2	175	9	N	159					203
10	5301	X	4589	-0-	-712	-0-	4527	2	62	9	N	56	182	1			77
11	5700	X	2350	-0-	-3350	-0-	2330	2	20	9	N	18					95
12	6541	X	2194	-0-	-4347	-0-	2194	2			N	-0-					95
01	6988	X	6988	-0-	-0-	-0-	6824	2	164	9	N	149					244
02	5908	X	4312	-0-	-1596	-0-	4231	2	81	9	N	74	175	1			143

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8640	X	8195	-0-	-445	-0-	1028	1	6837	2	N	300	192	1			294
							330	9									
10	8928	X	8064	-0-	-864	-0-	1044	1	6673	2	N	315	366	1			243
							347	9									
11	8550	X	7959	-0-	-591	-0-	1038	1	6569	2	N	320	383	1			180
							352	9									
12	8835	X	4129	-0-	-4706	-0-	1074	1	2637	2	N	380	391	1			169
							418	9									
01	8556	X	3752	-0-	-4804	-0-	902	1	2511	2	N	308	189	1			288
							339	9									
02	7644	X	3494	-0-	-4150	-0-	969	1	2056	2	N	426	382	1			332
							469	9									

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	X	91	-0-	-0-	-0-	91	2			Y	-0-					125
10	2098	X	2098	-0-	-0-	-0-	2030	2	68	9	Y	62					187
11	180	X	11	-0-	-169	-0-	2	2	9	9	Y	8	181	1			14
12	93	N	-0-	-0-	-93	-0-					Y	-0-					14
01	2108	N	377	-0-	-1731	-0-	377	2			Y	-0-					14
02	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					14

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3451	-0-	-59	-0-	3386	2	65	9	N	59					197
10	3627	X	3530	-0-	-97	-0-	3482	2	48	9	N	44					241
11	3510	X	2776	-0-	-734	-0-	2730	2	46	9	N	42					283
12	3627	X	3406	-0-	-221	-0-	3403	2	3	9	N	3	193	1			93
01	3596	X	2961	-0-	-635	-0-	2878	2	83	9	N	75					168
02	3220	X	3044	-0-	-176	-0-	2996	2	48	9	N	44					212

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	X	72	-0-	-0-	-0-	72	2			N	-0-	76	1			46
10	31	X	-0-	-0-	-31	-0-					N	-0-					46
11	30	X	-0-	-0-	-30	-0-					N	-0-					46
12	31	X	-0-	-0-	-31	-0-					N	-0-					46
01	31	X	-0-	-0-	-31	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

09	5070	X	4482	-0-	-588	-0-	684	1	3715	2	N	75					190
							83	9									
10	5580	X	3897	-0-	-1683	-0-	707	1	3138	2	N	47					237
							52	9									
11	5400	X	3865	-0-	-1535	-0-	669	1	3130	2	N	60	157	1			140
							66	9									
12	5580	X	4044	-0-	-1536	-0-	707	1	3258	2	N	72					212
							79	9									
01	5115	X	4501	-0-	-614	-0-	650	1	3778	2	N	66	191	1			87
							73	9									
02	4307	X	4307	-0-	-0-	-0-	638	1	3600	2	N	63					150
							69	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

09	4200	X	3407	-0-	-793	-0-	3346	2	61	9	N	55	99	1			199
10	4681	X	3203	-0-	-1478	-0-	3162	2	41	9	N	37					236
11	5439	X	5439	-0-	-0-	-0-	5386	2	53	9	N	48	61	1			223
12	4681	X	3373	-0-	-1308	-0-	3308	2	65	9	N	59					282
01	3968	X	3386	-0-	-582	-0-	3336	2	50	9	N	45					327
02	4228	X	2803	-0-	-1425	-0-	2747	2	56	9	N	51					378

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

09	5070	X	3581	-0-	-1489	-0-	3487	2	94	9	N	85					225
10	5239	X	4463	-0-	-776	-0-	4401	2	62	9	N	56	183	1			98
11	4230	X	3038	-0-	-1192	-0-	2968	2	70	9	N	64					162
12	4371	X	3080	-0-	-1291	-0-	3008	2	72	9	N	65					227
01	4464	X	3185	-0-	-1279	-0-	3115	2	70	9	N	64					291
02	4032	X	2134	-0-	-1898	-0-	2057	2	77	9	N	70	184	1			177

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

09	5970	X	-0-	-0-	-5970	-0-					N	-0-					132
10	6045	X	-0-	-0-	-6045	-0-					N	-0-					132
11	5790	X	8	-0-	-5782	-0-	6	2	2	9	N	2					134
12	4836	X	-0-	-0-	-4836	-0-					N	-0-					134
01	31	X	-0-	-0-	-31	-0-					N	-0-					134
02	8	X	-0-	-0-	-8	-0-					N	-0-					134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6451	X	6451	-0-	-0-	-0-	850	1	5531	2	N	64	109	1			136
							70	9									
10	6479	X	5792	-0-	-687	-0-	781	1	4955	2	N	51					187
							56	9									
11	7003	X	7003	-0-	-0-	-0-	793	1	6119	2	N	83					270
							91	9									
12	6479	X	4529	-0-	-1950	-0-	821	1	3664	2	N	40	193	1			117
							44	9									
01	6479	X	4224	-0-	-2255	-0-	786	1	3383	2	N	50					167
							55	9									
02	6646	X	6646	-0-	-0-	-0-	708	1	5916	2	N	20					187
							22	9									

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

09	30	X	25	-0-	-5	-0-	25	2			N	-0-					74
10	31	X	27	-0-	-4	-0-	27	2			N	-0-					74
11	30	X	-0-	-0-	-30	-0-					N	-0-					74
12	31	X	18	-0-	-13	-0-	18	2			N	-0-					74
01	31	X	-0-	-0-	-31	-0-					N	-0-					74
02	28	X	19	-0-	-9	-0-	19	2			N	-0-					74

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

09	60	N	14	-0-	-46	-0-	14	2			N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					32
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					32

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

09	2310	N	1582	-0-	-728	-0-	850	1	605	2	N	115	75	1			211
							127	9									
10	2325	N	1877	-0-	-448	-0-	878	1	901	2	N	89	189	1			111
							98	9									
11	1740	N	1057	-0-	-683	-0-	832	1	127	2	N	89					200
							98	9									
12	1773	N	1773	-0-	-0-	-0-	878	1	786	2	N	99					299
							109	9									
01	1891	N	786	-0-	-1105	-0-	697	1	1	2	N	80	163	1			216
							88	9									
02	1212	N	1212	-0-	-0-	-0-	708	1	412	2	N	84					300
							92	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5825	-0-	-295	-0-	5814	2	11	9	N	10					210
10	6138	X	5990	-0-	-148	-0-	5937	2	53	9	N	48	168	1			90
11	5880	X	5658	-0-	-222	-0-	5650	2	8	9	N	7					97
12	6076	X	5918	-0-	-158	-0-	5860	2	58	9	N	53					150
01	6045	X	6000	-0-	-45	-0-	5925	2	75	9	N	68					218
02	5432	X	5231	-0-	-201	-0-	5145	2	86	9	N	78					296

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4436	X	4436	-0-	-0-	-0-	4378	2	58	9	N	53					112
10	4544	X	4544	-0-	-0-	-0-	4544	2			N	-0-					112
11	3450	X	1979	-0-	-1471	-0-	1979	2			N	-0-					112
12	3565	X	1425	-0-	-2140	-0-	1425	2			N	-0-					112
01	3565	X	586	-0-	-2979	-0-	586	2			N	-0-					112
02	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					112

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	1	95	1			25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	8					33
12	1559	N	1559	-0-	-0-	-0-	1509	2	50	9	N	45					78
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					78
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					78

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18702	X	5114	-0-	-13588	-0-	5059	2	55	9	Y	50					128
10	5215	X	5215	-0-	-0-	-0-	5003	2	212	9	Y	193	135	1			186
11	5644	X	5644	-0-	-0-	-0-	5297	2	347	9	Y	315	346	1			155
12	6051	X	6051	-0-	-0-	-0-	5775	2	276	9	Y	251	184	1			222
01	6467	X	6467	-0-	-0-	-0-	6152	2	315	9	Y	286	362	1			146
02	5264	X	4934	-0-	-330	-0-	4655	2	279	9	Y	254	189	1			211

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2469	-0-	-321	-0-	850	1	1491	2	N	116					190
							128	9									
10	2883	X	2669	-0-	-214	-0-	878	1	1650	2	N	128	190	1			128
							141	9									
11	2790	X	2652	-0-	-138	-0-	850	1	1660	2	N	129	97	1			160
							142	9									
12	2839	X	2839	-0-	-0-	-0-	878	1	1805	2	N	142	189	1			113
							156	9									
01	3601	X	3601	-0-	-0-	-0-	878	1	2577	2	N	133					246
							146	9									
02	3358	X	3358	-0-	-0-	-0-	765	1	2457	2	N	124	191	1			179
							136	9									

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1291	-0-	-809	-0-	1204	2	87	9	N	79	58	1			104
10	2969	X	2969	-0-	-0-	-0-	2845	2	124	9	N	113					217
11	2100	X	2013	-0-	-87	-0-	1950	2	63	9	N	57	166	1			108
12	2077	X	721	-0-	-1356	-0-	684	2	37	9	N	34					142
01	2976	X	195	-0-	-2781	-0-	152	2	43	9	N	39					181
02	2688	X	598	-0-	-2090	-0-	570	2	28	9	N	25					206

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7319	X	7319	-0-	-0-	-0-	7133	2	186	9	N	169					271
10	8844	X	8844	-0-	-0-	-0-	8620	2	224	9	N	204	192	1			283
11	7637	X	7637	-0-	-0-	-0-	7394	2	243	9	N	221	194	1			310
12	7550	X	7550	-0-	-0-	-0-	7419	2	131	9	N	119	194	1			235
01	7161	X	6494	-0-	-667	-0-	6278	2	216	9	N	196					431
02	6468	X	5492	-0-	-976	-0-	5249	2	243	9	N	221	393	1			259

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4682	-0-	-88	-0-	4648	2	34	9	N	31	80	1			187
10	5038	X	5038	-0-	-0-	-0-	5013	2	25	9	N	23					210
11	4862	X	4862	-0-	-0-	-0-	4836	2	26	9	N	24					234
12	5326	X	5326	-0-	-0-	-0-	5322	2	4	9	N	4					238
01	5053	X	1403	-0-	-3650	-0-	1380	2	23	9	N	21					259
02	5429	X	5429	-0-	-0-	-0-	5425	2	4	9	N	4					263

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4703	X	4703	-0-	-0-	-0-	1339	1	2948	2	N	378	336	1			547
							416	9									
10	4643	X	4643	-0-	-0-	-0-	1249	1	3042	2	N	320	373	1			494
							352	9									
11	3911	X	3911	-0-	-0-	-0-	1059	1	2500	2	N	320	376	1			438
							352	9									
12	4438	X	4438	-0-	-0-	-0-	1295	1	2796	2	N	315	192	1			561
							347	9									
01	4609	X	4609	-0-	-0-	-0-	1080	1	3234	2	N	268	190	1			639
							295	9									
02	4712	X	4712	-0-	-0-	-0-	1199	1	3095	2	N	380	365	1			654
							418	9									

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	148	-0-	-1112	-0-	148	2			N	-0-					212
10	1302	X	-0-	-0-	-1302	-0-					N	1	48	1			165
11	1260	X	84	-0-	-1176	-0-	84	2			N	-0-					165
12	1222	X	1222	-0-	-0-	-0-	1203	2	19	9	N	17					182
01	1552	X	1552	-0-	-0-	-0-	1530	2	22	9	N	20					202
02	140	X	-0-	-0-	-140	-0-					N	22					224

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	2646	-0-	-1494	-0-	2540	2	106	9	N	96					263
10	4278	X	3800	-0-	-478	-0-	3667	2	133	9	N	121	168	1			216
11	4140	X	3030	-0-	-1110	-0-	2876	2	154	9	N	140	167	1			189
12	4278	X	3124	-0-	-1154	-0-	2933	2	191	9	N	174	195	1			168
01	4278	X	2244	-0-	-2034	-0-	2146	2	98	9	N	89					257
02	3444	X	-0-	-0-	-3444	-0-					N	28					285

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

09	4200	X	2819	-0-	-1381	-0-	1044	1	1648	2	N	115	153	1			105
							127	9									
10	4340	X	3354	-0-	-986	-0-	1079	1	2109	2	N	151	194	1			62
							166	9									
11	4200	X	2880	-0-	-1320	-0-	1044	1	1750	2	N	78					140
							86	9									
12	3534	X	1485	-0-	-2049	-0-	1009	1	329	2	N	134	186	1			88
							147	9									
01	3348	X	3261	-0-	-87	-0-	1079	1	2094	2	N	80					168
							88	9									
02	3646	X	3646	-0-	-0-	-0-	945	1	2538	2	N	148	189	1			127
							163	9									

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

09	22758	X	5621	-0-	-17137	-0-	5388	2	233	9	Y	212	140	1			183
10	6063	X	6063	-0-	-0-	-0-	5870	2	193	9	Y	175	194	1			164
11	5967	X	5967	-0-	-0-	-0-	5679	2	288	9	Y	262	275	1			151
12	6537	X	6537	-0-	-0-	-0-	6275	2	262	9	Y	238	171	1			218
01	6470	X	6470	-0-	-0-	-0-	6280	2	190	9	Y	173	173	1			218
02	5572	X	4858	-0-	-714	-0-	4694	2	164	9	Y	149	177	1			190

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2848	X	2848	-0-	-0-	-0-	2710	2	138	9	N	125	39	1			483
10	1450	X	1450	-0-	-0-	-0-	1189	2	261	9	N	237	254	1			466
11	2771	X	2771	-0-	-0-	-0-	2534	2	237	9	N	215	415	1			266
12	5831	X	5831	-0-	-0-	-0-	5550	2	281	9	N	255	188	1			333
01	5457	X	5457	-0-	-0-	-0-	5121	2	336	9	N	305	191	1			447
02	6608	X	6608	-0-	-0-	-0-	6299	2	309	9	N	281	374	1			354

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

09	11550	X	8589	-0-	-2961	-0-	8242	2	347	9	N	315	183	1			791
10	13942	X	13942	-0-	-0-	-0-	13602	2	340	9	N	309	330	1			770
11	13794	X	13794	-0-	-0-	-0-	13502	2	292	9	N	265	378	1			657
12	14286	X	14286	-0-	-0-	-0-	13996	2	290	9	N	264	181	1			740
01	13950	X	8639	-0-	-5311	-0-	8342	2	297	9	N	270	365	1			645
02	12880	X	5086	-0-	-7794	-0-	4832	2	254	9	N	231	177	1			699

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

09	5490	X	5000	-0-	-490	-0-	4397	2	603	9	N	548	539	1			332
10	5673	X	5429	-0-	-244	-0-	4751	2	678	9	N	616	561	1			387
11	5490	X	5048	-0-	-442	-0-	4520	2	528	9	N	480	574	1			293
12	5510	X	5510	-0-	-0-	-0-	4813	2	697	9	N	634	545	1			382
01	6912	X	6912	-0-	-0-	-0-	6373	2	539	9	N	490	583	1			289
02	6155	X	6155	-0-	-0-	-0-	5511	2	644	9	N	585	579	1			295

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

09	4060	X	4060	-0-	-0-	-0-	3756	2	304	9	N	276	378	1			131
10	4522	X	4522	-0-	-0-	-0-	4228	2	294	9	N	267	173	1			225
11	4271	X	4271	-0-	-0-	-0-	3959	2	312	9	N	284	362	1			147
12	4186	X	4186	-0-	-0-	-0-	3899	2	287	9	N	261	366	1			42
01	3841	X	3841	-0-	-0-	-0-	3586	2	255	9	N	232					274
02	4156	X	4156	-0-	-0-	-0-	3893	2	263	9	N	239	378	1			135

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

09	120	N	3	-0-	-117	-0-	3	2			N	-0-					70
10	93	N	10	-0-	-83	-0-	10	2			N	-0-					70
11	60	N	-0-	-0-	-60	-0-					N	-0-					70
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					70
01	10	N	-0-	-0-	-10	-0-					N	-0-					70
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	2195	-0-	-2545	-0-	2008	2	187	9	N	170	170	1			164
10	2697	X	864	-0-	-1833	-0-	686	2	178	9	N	162	257	1			69
11	2610	X	1539	-0-	-1071	-0-	1429	2	110	9	N	100					169
12	2697	X	-0-	-0-	-2697	-0-					N	21	154	1			36
01	2387	X	1203	-0-	-1184	-0-	944	2	259	9	N	235	196	1			75
02	2044	X	-0-	-0-	-2044	-0-					N	267					342

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7046	X	7046	-0-	-0-	-0-	6862	2	184	9	N	167	176	1			132
10	5642	X	5571	-0-	-71	-0-	5442	2	129	9	N	117	183	1			66
11	5819	X	5819	-0-	-0-	-0-	5670	2	149	9	N	135					201
12	9352	X	9352	-0-	-0-	-0-	9097	2	255	9	N	232	389	1			44
01	6436	X	6436	-0-	-0-	-0-	6275	2	161	9	N	146					190
02	6988	X	6988	-0-	-0-	-0-	6783	2	205	9	N	186	197	1			179

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1868	N	1868	-0-	-0-	-0-	1831	2	37	9	N	34					140
10	1879	N	1879	-0-	-0-	-0-	1847	2	32	9	N	29					169
11	1920	N	1751	-0-	-169	-0-	1711	2	40	9	N	36					205
12	1922	N	1879	-0-	-43	-0-	1839	2	40	9	N	36					241
01	1891	N	1735	-0-	-156	-0-	1704	2	31	9	N	28					269
02	2088	N	2088	-0-	-0-	-0-	2045	2	43	9	N	39	160	1			148

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	7747	-0-	-233	-0-	1044	1	6470	2	N	212	89	1			338
							233	9									
10	8246	X	7815	-0-	-431	-0-	1079	1	6482	2	N	231	366	1			203
							254	9									
11	7680	X	7562	-0-	-118	-0-	1009	1	6302	2	N	228	194	1			237
							251	9									
12	8043	X	8043	-0-	-0-	-0-	1079	1	6655	2	N	281	190	1			328
							309	9									
01	7998	X	6363	-0-	-1635	-0-	931	1	5235	2	N	179	196	1			311
							197	9									
02	7316	X	7316	-0-	-0-	-0-	940	1	6212	2	N	149	191	1			269
							164	9									

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3614	-0-	-256	-0-	1012	1	2524	2	N	71	113	1			97
							78	9									
10	4030	X	3595	-0-	-435	-0-	974	1	2520	2	N	92	60	1			129
							101	9									
11	3900	X	3175	-0-	-725	-0-	974	1	2102	2	N	90	88	1			131
							99	9									
12	4030	X	3594	-0-	-436	-0-	905	1	2581	2	N	98	123	1			106
							108	9									
01	3968	X	3199	-0-	-769	-0-	696	1	2375	2	N	116					222
							128	9									
02	3360	X	2439	-0-	-921	-0-	523	1	1850	2	N	60	191	1			91
							66	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	-0-	-0-	-120	-0-					N	-0-					31
10	124	X	49	-0-	-75	-0-	49	2			N	-0-					31
11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					31
12	5	X	-0-	-0-	-5	-0-					N	-0-					31
01	71	X	71	-0-	-0-	-0-	71	2			N	-0-					31
02	71	X	71	-0-	-0-	-0-	71	2			N	-0-					31

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6534	X	6534	-0-	-0-	-0-	6395	2	139	9	N	126					183
10	6648	X	6648	-0-	-0-	-0-	6519	2	129	9	N	117	124	1			176
11	6429	X	6429	-0-	-0-	-0-	6383	2	46	9	N	42					218
12	6758	X	6493	-0-	-265	-0-	6416	2	77	9	N	70	157	1			131
01	6758	X	6157	-0-	-601	-0-	6048	2	109	9	N	99					230
02	6104	X	5404	-0-	-700	-0-	5299	2	105	9	N	95					325

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12305	X	12305	-0-	-0-	-0-	12280	2	25	9	N	23					120
10	12756	X	12756	-0-	-0-	-0-	12753	2	3	9	N	3	57	1			66
11	10555	X	10555	-0-	-0-	-0-	10540	2	15	9	N	14					80
12	13837	X	13837	-0-	-0-	-0-	13809	2	28	9	N	25					105
01	12971	X	12971	-0-	-0-	-0-	12968	2	3	9	N	3					108
02	11278	X	11278	-0-	-0-	-0-	11254	2	24	9	N	22					130

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10470	X	9847	-0-	-623	-0-	1044	1	8803	2	N	-0-					-0-
10	10819	X	9970	-0-	-849	-0-	731	1	9239	2	N	-0-					-0-
11	9840	X	3239	-0-	-6601	-0-	1009	1	2230	2	N	-0-					-0-
12	10168	X	9867	-0-	-301	-0-	1044	1	8823	2	N	-0-					-0-
01	10168	X	4912	-0-	-5256	-0-	696	1	4216	2	N	-0-					-0-
02	9630	X	9630	-0-	-0-	-0-	740	1	8890	2	N	-0-					-0-

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6925	X	6925	-0-	-0-	-0-	828	1	5970	2	N	115					283
							127	9									
10	6698	X	6698	-0-	-0-	-0-	781	1	5806	2	N	101	185	1			199
							111	9									
11	7406	X	7406	-0-	-0-	-0-	793	1	6338	2	N	250	190	1			259
							275	9									
12	6826	X	6826	-0-	-0-	-0-	850	1	5834	2	N	129	175	1			213
							142	9									
01	5921	X	3437	-0-	-2484	-0-	736	1	2591	2	N	100					313
							110	9									
02	6752	X	6752	-0-	-0-	-0-	736	1	5910	2	N	96	189	1			220
							106	9									

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	843	-0-	-537	-0-	635	2	208	9	N	189	193	1			222
10	1612	N	791	-0-	-821	-0-	608	2	183	9	N	166	189	1			199
11	1050	N	605	-0-	-445	-0-	449	2	156	9	N	142	194	1			147
12	2169	N	2169	-0-	-0-	-0-	1906	2	263	9	N	239					386
01	2650	N	2650	-0-	-0-	-0-	2446	2	204	9	N	185	379	1			192
02	2459	N	2459	-0-	-0-	-0-	2372	2	87	9	N	79	120	1			151

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					44
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					44
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					44
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					44
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					44
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					44

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

09	4260	X	2825	-0-	-1435	-0-	850	1	1819	2	N	142	175	1			165
							156	9									
10	3100	X	2817	-0-	-283	-0-	878	1	1775	2	N	149	126	1			188
							164	9									
11	3120	X	2533	-0-	-587	-0-	850	1	1514	2	N	154	158	1			184
							169	9									
12	3224	X	2170	-0-	-1054	-0-	878	1	1135	2	N	143	190	1			137
							157	9									
01	3224	X	2395	-0-	-829	-0-	623	1	1678	2	N	85					222
							94	9									
02	3072	X	3072	-0-	-0-	-0-	793	1	2213	2	N	60					282
							66	9									

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

09	3450	X	1123	-0-	-2327	-0-	899	2	224	9	N	204	160	1			178
10	3565	X	2243	-0-	-1322	-0-	2020	2	223	9	N	203	164	1			217
11	3880	X	3880	-0-	-0-	-0-	3645	2	235	9	N	214	184	1			247
12	4017	X	4017	-0-	-0-	-0-	3745	2	272	9	N	247	341	1			153
01	4012	X	4012	-0-	-0-	-0-	3775	2	237	9	N	215	168	1			200
02	3612	X	1918	-0-	-1694	-0-	1657	2	261	9	N	237	176	1			261

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3726	-0-	-744	-0-	672	1	3008	2	N	42					178
							46	9									
10	4557	X	3955	-0-	-602	-0-	661	1	3235	2	N	54					232
							59	9									
11	4170	X	3607	-0-	-563	-0-	667	1	2912	2	N	25	165	1			92
							28	9									
12	4744	X	4744	-0-	-0-	-0-	699	1	3950	2	N	86					178
							95	9									
01	3968	X	733	-0-	-3235	-0-	650	1	83	9	N	75					253
02	3925	X	3925	-0-	-0-	-0-	593	1	3263	2	N	63					316
							69	9									

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

09	4691	X	4691	-0-	-0-	-0-	4520	2	171	9	Y	155	127	1			79
10	4861	X	4861	-0-	-0-	-0-	4686	2	175	9	Y	159	189	1			49
11	4482	X	4482	-0-	-0-	-0-	4298	2	184	9	Y	167	128	1			88
12	4954	X	4954	-0-	-0-	-0-	4778	2	176	9	Y	160	129	1			119
01	4867	X	4714	-0-	-153	-0-	4557	2	157	9	Y	143	129	1			133
02	4396	X	4361	-0-	-35	-0-	4212	2	149	9	Y	135	192	1			76

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

09	4260	X	4079	-0-	-181	-0-	850	1	3130	2	N	90	183	1			129
							99	9									
10	4402	X	3114	-0-	-1288	-0-	792	1	2270	2	N	47					176
							52	9									
11	4260	X	3638	-0-	-622	-0-	792	1	2763	2	N	75					251
							83	9									
12	5312	X	5312	-0-	-0-	-0-	868	1	4342	2	N	93	194	1			150
							102	9									
01	4402	X	868	-0-	-3534	-0-	789	1	79	9	N	72					222
02	4069	X	4069	-0-	-0-	-0-	793	1	3174	2	N	93	196	1			119
							102	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5379	X	5379	-0-	-0-	-0-	5329	2	50	9	N	45	183	1			58
10	6175	X	6175	-0-	-0-	-0-	6096	2	79	9	N	72					130
11	5385	X	5385	-0-	-0-	-0-	5313	2	72	9	N	65					195
12	5549	X	5434	-0-	-115	-0-	5344	2	90	9	N	82	181	1			96
01	6169	X	5120	-0-	-1049	-0-	5044	2	76	9	N	69					165
02	5572	X	3624	-0-	-1948	-0-	3548	2	76	9	N	69	169	1			65

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12000	X	6857	-0-	-5143	-0-	6779	2	78	9	N	71	108	1			72
10	12400	X	9392	-0-	-3008	-0-	9301	2	91	9	N	83					155
11	13726	X	13726	-0-	-0-	-0-	13591	2	135	9	N	123	110	1			168
12	13913	X	13913	-0-	-0-	-0-	13753	2	160	9	N	145	121	1			192
01	12400	X	9556	-0-	-2844	-0-	9429	2	127	9	N	115	180	1			127
02	11200	X	6722	-0-	-4478	-0-	6633	2	89	9	N	81	60	1			148

BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12240	X	10423	-0-	-1817	-0-	772	1	9534	2	N	106					238
							117	9									
10	11470	X	10703	-0-	-767	-0-	878	1	9725	2	N	91	174	1			155
							100	9									
11	11400	X	9410	-0-	-1990	-0-	840	1	8454	2	N	105					260
							116	9									
12	11780	X	4672	-0-	-7108	-0-	739	1	3903	2	N	27	183	1			104
							30	9									
01	11780	X	1287	-0-	-10493	-0-	267	1	1010	2	N	9					113
							10	9									
02	13450	X	13450	-0-	-0-	-0-	13317	2	133	9	N	121					234

D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	4692	-0-	-2418	-0-	934	1	3601	2	N	143	199	1			48
							157	9									
10	7192	X	5266	-0-	-1926	-0-	804	1	4275	2	N	170	68	1			150
							187	9									
11	6960	X	4552	-0-	-2408	-0-	774	1	3620	2	N	144	101	1			193
							158	9									
12	5921	X	4762	-0-	-1159	-0-	710	1	3876	2	N	160	123	1			230
							176	9									
01	5704	X	5327	-0-	-377	-0-	649	1	4523	2	N	141	193	1			178
							155	9									
02	5140	X	5140	-0-	-0-	-0-	772	1	4218	2	N	136	188	1			126
							150	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

UNBRIDLED RESOURCES, LLC 875461
MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/18/2025

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					30
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					30
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					30
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					30
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					30
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					30

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					48
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					48
11	480	N	470	-0-	-10	-0-	470	2			N	-0-					48
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					48
01	496	N	467	-0-	-29	-0-	467	2			N	-0-					48
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					48

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

09	548 N	548	-0-	-0-	-0-	538	2	10	9	N	9					42
10	536 N	536	-0-	-0-	-0-	525	2	11	9	N	10					52
11	570 N	486	-0-	-84	-0-	474	2	12	9	N	11					63
12	513 N	513	-0-	-0-	-0-	487	2	26	9	N	24					87
01	527 N	308	-0-	-219	-0-	308	2			N	-0-					87
02	534 N	534	-0-	-0-	-0-	512	2	22	9	N	20	92	1			15

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			17
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

09	970 N	970	-0-	-0-	-0-	966	2	4 9	N	4			57
10	987 N	987	-0-	-0-	-0-	987	2		N	-0-			57
11	975 N	975	-0-	-0-	-0-	975	2		N	-0-			57
12	933 N	933	-0-	-0-	-0-	933	2		N	-0-			57
01	992 N	702	-0-	-290	-0-	702	2		N	-0-			57
02	1095 N	1095	-0-	-0-	-0-	1095	2		N	-0-			57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2025	N	2025	-0-	-0-	-0-	991	1	1034	2	N	-0-					57
10	2210	N	2210	-0-	-0-	-0-	1098	1	1112	2	N	-0-					57
11	2169	N	2169	-0-	-0-	-0-	1124	1	1042	2	N	3					60
							3	9									
12	2227	N	2227	-0-	-0-	-0-	1183	1	1044	2	N	-0-					60
01	2201	N	1726	-475	-0-	-0-	1088	1	638	2	N	-0-					60
02	2016	N	1409	-607	-0-	-0-	887	1	522	2	N	-0-					60

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 06/25/2022 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2005	N	2005	-0-	-0-	-0-	982	1	1023	2	N	-0-					89
10	2163	N	2163	-0-	-0-	-0-	1065	1	1077	2	N	19					108
							21	9									
11	2130	N	1998	-0-	-132	-0-	1034	1	958	2	N	5					113
							6	9									
12	1685	N	1685	-0-	-0-	-0-	895	1	790	2	N	-0-					113
01	2170	N	1755	-0-	-415	-0-	1106	1	649	2	N	-0-					113
02	1876	N	1750	-0-	-126	-0-	1095	1	646	2	N	8					121
							9	9									

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2124	N	2124	-0-	-0-	-0-	2099	2	25	9	N	23					48
10	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					48
11	2186	N	2186	-0-	-0-	-0-	2162	2	24	9	N	22					70
12	2182	N	2182	-0-	-0-	-0-	2175	2	7	9	N	6	63	1			13
01	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					13
02	2173	N	2173	-0-	-0-	-0-	2140	2	33	9	N	30					43

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2109	N	2109	-0-	-0-	-0-	2106	2	3	9	N	3					40
10	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					40
11	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					40
12	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					40
01	2046	N	1672	-0-	-374	-0-	1670	2	2	9	N	2					42
02	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					42

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	847	2	4	9	N	4					22
10	649	N	649	-0-	-0-	-0-	648	2	1	9	N	1					23
11	840	N	407	-0-	-433	-0-	394	2	13	9	N	12					35
12	1453	N	1453	-0-	-0-	-0-	1452	2	1	9	N	1	1	8			35
01	676	N	676	-0-	-0-	-0-	674	2	2	9	N	2	2	8			35
02	392	N	38	-0-	-354	-0-	38	2			N	-0-					35

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	6390	-0-	-0-	-0-	6379	2	11	9	N	10					78
10	6518	X	6518	-0-	-0-	-0-	6514	2	4	9	N	4					82
*11	8578	X	8578	-0-	-0-	-0-	8578	2			N	-0-					82
*12	6460	X	6460	-0-	-0-	-0-	6460	2			N	-0-					82
*01	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					82
*02	6415	X	6415	-0-	-0-	-0-	6415	2			N	-0-					82

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	-0-	-0-	-4140	-0-					N	36					106
10	4371	X	-0-	-0-	-4371	-0-					N	68					174
11	4230	X	-0-	-0-	-4230	-0-					N	53					227
12	0	X	-0-	-0-	-0-	-0-					N	6	193	1			40
01	4929	X	4929	-0-	-0-	-0-	2978	1	1747	2	N	185					225
							204	9									
02	4435	X	4435	-0-	-0-	-0-	2745	1	1618	2	N	65	185	1			105
							72	9									

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1445	N	1445	-0-	-0-	-0-	704	1	734	2	N	6					118
							7	9									
10	1454	N	1454	-0-	-0-	-0-	723	1	731	2	N	-0-					118
11	1463	N	1463	-0-	-0-	-0-	741	1	687	2	N	32					150
							35	9									
12	1460	N	1460	-0-	-0-	-0-	776	1	684	2	N	-0-					150
01	1426	N	1275	-0-	-151	-0-	804	1	471	2	N	-0-					150
02	1288	N	1282	-0-	-6	-0-	807	1	475	2	N	-0-					150

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					22
10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					22
11	916	N	916	-0-	-0-	-0-	904	2	12	9	N	11					33
12	887	N	887	-0-	-0-	-0-	887	2			N	-0-					33
01	930	N	636	-0-	-294	-0-	636	2			N	-0-					33
02	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					33

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					22
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					22
11	600	N	554	-0-	-46	-0-	554	2			N	-0-					22
12	530	N	530	-0-	-0-	-0-	530	2			N	-0-					22
01	527	N	407	-0-	-120	-0-	406	2	1	9	N	1					23
02	543	N	543	-0-	-0-	-0-	543	2			N	-0-					23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					90

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1006	N	1006	-0-	-0-	-0-	492	1	514	2	N	-0-					18
10	1245	N	1245	-0-	-0-	-0-	619	1	626	2	N	-0-					18
11	1194	N	1194	-0-	-0-	-0-	620	1	574	2	N	-0-					18
12	1276	N	1276	-0-	-0-	-0-	678	1	598	2	N	-0-					18
01	1245	N	1245	-0-	-0-	-0-	785	1	460	2	N	-0-					18
02	1217	N	1217	-0-	-0-	-0-	766	1	451	2	N	-0-					18

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3942	X	3942	-0-	-0-	-0-	1900	1	1981	2	N	55					140
							61	9									
10	4077	X	4077	-0-	-0-	-0-	2014	1	2039	2	N	22	129	1			33
							24	9									
11	3905	X	3905	-0-	-0-	-0-	2022	1	1872	2	N	10					43
							11	9									
12	4034	X	4034	-0-	-0-	-0-	2137	1	1884	2	N	12					55
							13	9									
01	3999	X	3908	-0-	-91	-0-	2463	1	1445	2	N	-0-					55
02	3615	X	3615	-0-	-0-	-0-	2263	1	1333	2	N	17					72
							19	9									

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16500 PERF.12682 - 16120

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

09	430	N	430	-0-	-0-	-0-	422	2	8	9	N	7	7	8			65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	1230	N	28	-0-	-1202	-0-	28	2			N	-0-					65
12	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					65
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					65
02	1016	N	1016	-0-	-0-	-0-	1010	2	6	9	N	5					70

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1860	-0-	-0-	-0-	1846	2	14	9	N	13					13
10	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					13
11	1890	N	1795	-0-	-95	-0-	1795	2			N	-0-					13
12	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					13
01	2015	N	1538	-0-	-477	-0-	1538	2			N	-0-					13
02	1680	N	1487	-0-	-193	-0-	1487	2			N	-0-					13

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					67
10	178	N	178	-0-	-0-	-0-	177	2	1	9	N	1	41	1			27
11	870	N	190	-0-	-680	-0-	190	2			N	-0-					27
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					27
01	186	N	47	-0-	-139	-0-	47	2			N	-0-					27
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					27

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1037	N	1037	-0-	-0-	-0-	507	1	528	2	N	2					77
							2	9									
10	1008	N	1008	-0-	-0-	-0-	500	1	506	2	N	2					79
							2	9									
11	990	N	972	-0-	-18	-0-	481	1	445	2	N	42					121
							46	9									
12	950	N	950	-0-	-0-	-0-	493	1	434	2	N	21					142
							23	9									
01	1023	N	896	-0-	-127	-0-	565	1	331	2	N	-0-					142
02	896	N	829	-0-	-67	-0-	472	1	278	2	N	72					214
							79	9									

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2015	N	2015	-0-	-0-	-0-	986	1	1029	2	N	-0-					45
10	2154	N	2154	-0-	-0-	-0-	1070	1	1084	2	N	-0-					45
11	2003	N	2003	-0-	-0-	-0-	1040	1	963	2	N	-0-					45
12	1694	N	1694	-0-	-0-	-0-	900	1	794	2	N	-0-					45
01	1753	N	1753	-0-	-0-	-0-	1105	1	648	2	N	-0-					45
02	1750	N	1750	-0-	-0-	-0-	1101	1	649	2	N	-0-					45

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2912	N	2912	-0-	-0-	-0-	2912	2			N	-0-					20
10	3008	N	3008	-0-	-0-	-0-	3008	2			N	-0-					20
11	2940	N	2916	-0-	-24	-0-	2916	2			N	-0-					20
12	3024	N	3024	-0-	-0-	-0-	3024	2			N	-0-					20
01	3027	N	3027	-0-	-0-	-0-	3025	2	2	9	N	2					22
02	2800	N	3313	-0-	513	513	3306	2	7	9	N	6					28

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1431	N	1431	-0-	-0-	-0-	1411	2	20	9	N	18					48
10	1327	N	1327	-0-	-0-	-0-	1321	2	6	9	N	5					53
11	1590	N	1405	-0-	-185	-0-	1395	2	10	9	N	9					62
12	1332	N	1332	-0-	-0-	-0-	1309	2	23	9	N	21					83
01	1333	N	958	-0-	-375	-0-	954	2	4	9	N	4					87
02	2800	N	2887	-0-	87	87	2881	2	6	9	N	5					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					13
10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					13
11	960	N	527	-0-	-433	-0-	527	2			N	-0-					13
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					13
01	589	N	541	-0-	-48	-0-	541	2			N	-0-					13
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					13

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1211	N	1211	-0-	-0-	-0-	593	1	618	2	N	-0-					100
10	1228	N	1228	-0-	-0-	-0-	610	1	618	2	N	-0-					100
11	1255	N	1255	-0-	-0-	-0-	606	1	561	2	N	80	180	1			-0-
							88	9									
12	866	N	866	-0-	-0-	-0-	460	1	406	2	N	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	811	1	475	2	N	-0-					-0-
02	1321	N	1321	-0-	-0-	-0-	778	1	458	2	N	77					77
							85	9									

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					32
10	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					32
11	1140	N	1123	-0-	-17	-0-	1123	2			N	-0-					32
12	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					32
01	1147	N	820	-0-	-327	-0-	820	2			N	-0-					32
02	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					32

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3213	X	3213	-0-	-0-	-0-	1573	1	1640	2	N	-0-					79
10	3312	X	3312	-0-	-0-	-0-	1644	1	1665	2	N	3					82
							3	9									
11	2916	X	2916	-0-	-0-	-0-	1514	1	1402	2	N	-0-					82
12	2542	X	2430	-0-	-112	-0-	1291	1	1139	2	N	-0-					82
01	2542	X	2152	-0-	-390	-0-	1353	1	793	2	N	5					87
							6	9									
02	2296	X	2061	-0-	-235	-0-	1297	1	764	2	N	-0-					87

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

09	3390	X	3286	-0-	-104	-0-	3286	2			N	-0-					10
10	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					10
11	3510	X	2924	-0-	-586	-0-	2924	2			N	-0-					10
12	3627	X	2772	-0-	-855	-0-	2772	2			N	-0-					10
01	3503	X	2195	-0-	-1308	-0-	2195	2			N	-0-					10
02	3164	X	2730	-0-	-434	-0-	2730	2			N	-0-					10

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

09	594	N	594	-0-	-0-	-0-	591	2	3	9	N	3					90
10	644	N	644	-0-	-0-	-0-	644	2			N	-0-					90
11	660	N	623	-0-	-37	-0-	623	2			N	-0-					90
12	623	N	623	-0-	-0-	-0-	134	1	489	2	N	-0-					90
01	651	N	632	-0-	-19	-0-	114	1	518	2	N	-0-					90
02	588	N	561	-0-	-27	-0-	119	1	442	2	N	-0-					90

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2773	X	2773	-0-	-0-	-0-	2760	2	13	9	N	12					37
10	2885	X	2885	-0-	-0-	-0-	2868	2	17	9	N	15					52
11	2679	X	2679	-0-	-0-	-0-	2678	2	1	9	N	1					53
12	2697	X	2340	-0-	-357	-0-	2332	2	8	9	N	7					60
01	3408	X	3408	-0-	-0-	-0-	3390	2	18	9	N	16	64	1			12
02	2436	X	2262	-0-	-174	-0-	2261	2	1	9	N	1					13

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	569	N	569	-0-	-0-	-0-	563	2	6	9	N	5	1	8			32
10	542	N	542	-0-	-0-	-0-	539	2	3	9	N	3					35
11	840	N	528	-0-	-312	-0-	524	2	4	9	N	4	1	8			38
12	586	N	586	-0-	-0-	-0-	580	2	6	9	N	5	1	8			42
01	527	N	349	-0-	-178	-0-	349	2			N	-0-					42
02	582	N	582	-0-	-0-	-0-	565	2	17	9	N	15	9	8			48

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	217	2	35	9	N	32					194
10	121	N	121	-0-	-0-	-0-	109	2	12	9	N	11	185	1			20
11	480	N	75	-0-	-405	-0-	72	2	3	9	N	3					23
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					23
01	124	N	46	-0-	-78	-0-	16	2	30	9	N	27					50
02	84	N	22	-0-	-62	-0-	22	2			N	-0-					50

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	632	2	3	9	N	3					107
10	816	N	816	-0-	-0-	-0-	790	2	26	9	N	24	101	1			30
11	870	N	682	-0-	-188	-0-	671	2	11	9	N	10					40
12	593	N	593	-0-	-0-	-0-	578	2	15	9	N	14	1	8			53
01	806	N	-0-	-0-	-806	-0-					N	2	2	8			53
02	644	N	411	-0-	-233	-0-	405	2	6	9	N	5					58

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1629	N	1629	-0-	-0-	-0-	1625	2	4	9	N	4					62
10	1815	N	1815	-0-	-0-	-0-	1814	2	1	9	N	1					63
11	1859	N	1859	-0-	-0-	-0-	1857	2	2	9	N	2					65
12	2002	N	2002	-0-	-0-	-0-	1994	2	8	9	N	7					72
01	1829	N	1407	-0-	-422	-0-	1407	2			N	-0-					72
02	2525	N	2525	-0-	-0-	-0-	2518	2	7	9	N	6					78

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					31
10	1874	N	1874	-0-	-0-	-0-	1865	2	9	9	N	8					39
11	1860	N	1750	-0-	-110	-0-	1744	2	6	9	N	5					44
12	1823	N	1823	-0-	-0-	-0-	1808	2	15	9	N	14					58
01	1860	N	1352	-0-	-508	-0-	1352	2			N	-0-					58
02	1854	N	1854	-0-	-0-	-0-	1847	2	7	9	N	6					64

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	138	2	20	9	N	18					28
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					28
11	180	N	41	-0-	-139	-0-	41	2			N	-0-					28
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					28
01	124	N	26	-0-	-98	-0-	26	2			N	-0-					28
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	316	2	37	9	N	34					184
10	274	N	274	-0-	-0-	-0-	266	2	8	9	N	7	153	1			38
11	510	N	352	-0-	-158	-0-	328	2	24	9	N	22					60
12	334	N	334	-0-	-0-	-0-	309	2	25	9	N	23	1	8			82
01	279	N	198	-0-	-81	-0-	179	2	19	9	N	17	2	8			97
02	398	N	398	-0-	-0-	-0-	367	2	31	9	N	28					125

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	786	N	786	-0-	-0-	-0-	774	2	12	9	N	11					117
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					117
11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					117
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					117
01	310	N	-0-	-0-	-310	-0-					N	10					127
02	790	N	790	-0-	-0-	-0-	790	2			N	-0-					127

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	N	599	-0-	-0-	-0-	569	2	30	9	N	27	1	8			123
10	562	N	562	-0-	-0-	-0-	550	2	12	9	N	11	81	1			53
11	870	N	536	-0-	-334	-0-	516	2	20	9	N	18	1	8			70
12	626	N	626	-0-	-0-	-0-	607	2	19	9	N	17	2	8			85
01	558	N	381	-0-	-177	-0-	368	2	13	9	N	12	2	8			95
02	504	N	492	-0-	-12	-0-	481	2	11	9	N	10					105

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					8
10	0	X	-0-	-0-	-0-	-0-					N	-0-					8
11	0	X	-0-	-0-	-0-	-0-					N	-0-					8
12	0	X	-0-	-0-	-0-	-0-					N	-0-					8
01	0	X	-0-	-0-	-0-	-0-					N	-0-					8
02	0	X	-0-	-0-	-0-	-0-					N	-0-					8

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	284	2	7	9	N	6	1	8			73
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					73
11	750	N	270	-0-	-480	-0-	270	2			N	-0-					73
12	428	N	428	-0-	-0-	-0-	417	2	11	9	N	10					83
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					83
02	359	N	359	-0-	-0-	-0-	348	2	11	9	N	10					93

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					22
10	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					22
11	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					22
12	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					22
01	2108	N	741	-0-	-1367	-0-	741	2			N	-0-					22
02	1904	N	1255	-0-	-649	-0-	1255	2			N	-0-					22

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3576	X	3576	-0-	-0-	-0-	3498	2	78	9	N	71	154	1			85
10	4642	X	4642	-0-	-0-	-0-	4587	2	55	9	N	50					135
11	3720	X	3174	-0-	-546	-0-	3139	2	35	9	N	32					167
12	3844	X	2600	-0-	-1244	-0-	2523	2	77	9	N	70	120	1			117
01	4185	X	2337	-0-	-1848	-0-	2309	2	28	9	N	25					142
02	3780	X	2984	-0-	-796	-0-	2922	2	62	9	N	56					198

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	2367	-0-	-1263	-0-	2292	2	75	9	N	68	123	1			75
10	3534	X	2658	-0-	-876	-0-	2594	2	64	9	N	58					133
11	3330	X	2057	-0-	-1273	-0-	2047	2	10	9	N	9					142
12	2945	X	1628	-0-	-1317	-0-	1550	2	78	9	N	71					213
01	2728	X	1425	-0-	-1303	-0-	1389	2	36	9	N	33	186	1			60
02	2408	X	2249	-0-	-159	-0-	2148	2	101	9	N	92					152

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6504	X	6504	-0-	-0-	-0-	6405	2	99	9	N	90					278
10	6234	X	6234	-0-	-0-	-0-	6166	2	68	9	N	62	187	1			153
11	6666	X	6666	-0-	-0-	-0-	6581	2	85	9	N	77	105	1			125
12	6423	X	6423	-0-	-0-	-0-	6337	2	86	9	N	78					203
01	5394	X	4211	-0-	-1183	-0-	4139	2	72	9	N	65	191	1			77
02	4872	X	4292	-0-	-580	-0-	4198	2	94	9	N	85					162

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					20
10	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					20
11	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					20
12	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					20
01	2170	N	2152	-0-	-18	-0-	2152	2			N	-0-					20
02	1960	N	-0-	-0-	-1960	-0-					N	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	852	N	852	-0-	-0-	-0-	832	2	20	9	N	18					55
10	869	N	869	-0-	-0-	-0-	860	2	9	9	N	8					63
11	1410	N	935	-0-	-475	-0-	933	2	2	9	N	2					65
12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					65
01	868	N	659	-0-	-209	-0-	659	2			N	-0-					65
02	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					65

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	X	531	-0-	-0-	-0-	521	2	10	9	N	9					82
10	485	X	485	-0-	-0-	-0-	476	2	9	9	N	8					90
11	468	X	468	-0-	-0-	-0-	456	2	12	9	N	11	69	1			32
12	516	X	516	-0-	-0-	-0-	507	2	9	9	N	8					40
01	323	X	323	-0-	-0-	-0-	309	2	14	9	N	13					53
02	528	X	528	-0-	-0-	-0-	515	2	13	9	N	12					65

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					10
10	0	X	-0-	-0-	-0-	-0-					N	-0-					10
11	63	X	63	-0-	-0-	-0-	63	2			N	-0-					10
12	108	X	108	-0-	-0-	-0-	108	2			N	-0-					10
01	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					10
02	16	X	16	-0-	-0-	-0-	16	2			N	-0-					10

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					35
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					35
11	450	N	398	-0-	-52	-0-	398	2			N	-0-					35
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					35
01	558	N	218	-0-	-340	-0-	218	2			N	-0-					35
02	364	N	338	-0-	-26	-0-	338	2			N	-0-					35

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	X	336	-0-	-0-	-0-	332	2	4	9	N	4					22
10	330	X	330	-0-	-0-	-0-	330	2			N	-0-					22
11	319	X	319	-0-	-0-	-0-	318	2	1	9	N	1					23
12	351	X	351	-0-	-0-	-0-	351	2			N	-0-					23
01	219	X	219	-0-	-0-	-0-	219	2			N	-0-					23
02	327	X	327	-0-	-0-	-0-	327	2			N	-0-					23

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	-0-	-0-	-3300	-0-					N	79					319
10	3937	X	-0-	-0-	-3937	-0-					N	93	193	1			219
11	3810	X	-0-	-0-	-3810	-0-					N	91					310
12	0	X	-0-	-0-	-0-	-0-					N	64					374
01	0	X	-0-	-0-	-0-	-0-					N	45	192	1			227
02	0	X	-0-	-0-	-0-	-0-					N	130					357

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2006	N	2006	-0-	-0-	-0-	1989	2	17	9	N	15					60
10	2159	N	2159	-0-	-0-	-0-	2158	2	1	9	N	1	41	1			20
11	2190	N	2090	-0-	-100	-0-	2090	2			N	-0-					20
12	2222	N	2222	-0-	-0-	-0-	2219	2	3	9	N	3					23
01	2170	N	1716	-0-	-454	-0-	1716	2			N	-0-					23
02	1960	N	1329	-0-	-631	-0-	1329	2			N	-0-					23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

09	0	X	-0-	-0-	-0-	-0-					N	-0-					12
10	0	X	-0-	-0-	-0-	-0-					N	-0-					12
11	0	X	-0-	-0-	-0-	-0-					N	-0-					12
12	0	X	-0-	-0-	-0-	-0-					N	-0-					12
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
02	0	X	-0-	-0-	-0-	-0-					N	-0-					12

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	302	N	302	-0-	-0-	-0-	64	1	238	2	Y	-0-					-0-

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

09	10445	X	10445	-0-	-0-	-0-	10329	2	116	9	N	105	178	1			135
10	11346	X	10793	-0-	-553	-0-	10693	2	100	9	N	91	104	1			122
11	10980	X	10363	-0-	-617	-0-	10306	2	57	9	N	52	97	1			77
12	11346	X	10537	-0-	-809	-0-	10459	2	78	9	N	71					148
01	10788	X	10175	-0-	-613	-0-	10105	2	70	9	N	64					212
02	9744	X	9544	-0-	-200	-0-	9450	2	94	9	N	85	187	1			110

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 08/23/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18872	X	18872	-0-	-0-	-0-	18489	2	383	9	N	348	45	1			680
10	20061	X	20061	-0-	-0-	-0-	19630	2	431	9	N	392	564	1			508
11	22084	X	22084	-0-	-0-	-0-	209	1	21445	2	N	391	529	1			370
							430	9									
12	19888	X	19888	-0-	-0-	-0-	19592	2	296	9	N	269	173	1			466
01	19680	X	19680	-0-	-0-	-0-	148	1	19224	2	N	280	190	1			556
							308	9									
02	26872	X	26872	-0-	-0-	-0-	26412	2	460	9	N	418	174	1			800

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9119	X	9119	-0-	-0-	-0-	19	1	8957	2	N	130	68	1			77
							143	9									
10	9354	X	9354	-0-	-0-	-0-	9238	2	116	9	N	105					182
11	9240	X	8872	-0-	-368	-0-	8860	2	12	9	N	11	98	1			95
12	9548	X	9053	-0-	-495	-0-	9006	2	47	9	N	43					138
01	9486	X	8898	-0-	-588	-0-	8854	2	44	9	N	40					178
02	8512	X	8115	-0-	-397	-0-	7996	2	119	9	N	108	186	1			100

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	205	1	213	2	N	-0-					52
10	437	N	437	-0-	-0-	-0-	217	1	220	2	N	-0-					52
11	420	N	415	-0-	-5	-0-	215	1	200	2	N	-0-					52
12	427	N	427	-0-	-0-	-0-	227	1	200	2	N	-0-					52
01	434	N	392	-0-	-42	-0-	247	1	145	2	N	-0-					52
02	392	N	363	-0-	-29	-0-	228	1	135	2	N	-0-					52

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4478	X	4478	-0-	-0-	-0-	4336	2	142	9	N	129	172	1			80
10	5176	X	5176	-0-	-0-	-0-	5041	2	135	9	N	123					203
11	6545	X	6545	-0-	-0-	-0-	6431	2	114	9	N	104	247	1			60
12	5721	X	5721	-0-	-0-	-0-	5528	2	193	9	N	175					235
01	4433	X	3773	-0-	-660	-0-	3683	2	90	9	N	82	165	1			152
02	7026	X	7026	-0-	-0-	-0-	6877	2	149	9	M	135	180	1			107

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	188					258
10	0	N	-0-	-0-	-0-	-0-					Y	87	192	1			153
11	270	X	-0-	-0-	-270	-0-					Y	93					246
12	3168	X	3168	-0-	-0-	-0-	641	1	2339	2	Y	171					417
							188	9									
01	3002	X	3002	-0-	-0-	-0-	541	1	2454	2	Y	6	192	1			231
							7	9									
02	3200	X	3200	-0-	-0-	-0-	638	1	2366	2	Y	178	192	1			217
							196	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3423	-0-	-87	-0-	3333	2	90	9	N	82					262
10	3338	X	3338	-0-	-0-	-0-	3262	2	76	9	N	69	194	1			137
11	3442	X	3442	-0-	-0-	-0-	3354	2	88	9	N	80					217
12	3379	X	3152	-0-	-227	-0-	3050	2	102	9	N	93	175	1			135
01	3534	X	3347	-0-	-187	-0-	3292	2	55	9	N	50					185
02	3423	X	3423	-0-	-0-	-0-	3313	2	110	9	N	100	180	1			105

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2669	N	2669	-0-	-0-	-0-	2594	2	75	9	N	68					285
10	2752	N	2752	-0-	-0-	-0-	2687	2	65	9	N	59	192	1			152
11	2676	N	2676	-0-	-0-	-0-	2599	2	77	9	N	70					222
12	2435	N	2435	-0-	-0-	-0-	2380	2	55	9	N	50					272
01	1908	N	1908	-0-	-0-	-0-	1879	2	29	9	N	26					298
02	2415	N	2415	-0-	-0-	-0-	2341	2	74	9	N	67					365

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9597	X	9597	-0-	-0-	-0-	9397	2	200	9	N	182	176	1			103
10	9774	X	9774	-0-	-0-	-0-	9574	2	200	9	N	182	182	1			103
11	9330	X	9330	-0-	-0-	-0-	9134	2	196	9	N	178	186	1			95
12	8034	X	8034	-0-	-0-	-0-	7971	2	63	9	N	57					152
01	7750	X	6440	-0-	-1310	-0-	6354	2	86	9	N	78					230
02	7292	X	7292	-0-	-0-	-0-	7086	2	206	9	N	187	189	1			228

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	5252	-0-	-28	-0-	5128	2	124	9	N	113	183	1			180
10	5301	X	5193	-0-	-108	-0-	5047	2	146	9	N	133	188	1			125
11	5160	X	4994	-0-	-166	-0-	4867	2	127	9	N	115					240
12	5332	X	5162	-0-	-170	-0-	5021	2	141	9	N	128	195	1			173
01	5425	X	4989	-0-	-436	-0-	4915	2	74	9	N	67					240
02	4900	X	4705	-0-	-195	-0-	4512	2	193	9	N	175	192	1			223

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	1935	-0-	-1515	-0-	890	1	928	2	N	106					142
							117	9									
10	3565	X	3188	-0-	-377	-0-	1570	1	1590	2	N	25					167
							28	9									
11	3663	X	3663	-0-	-0-	-0-	1889	1	1750	2	N	22					189
							24	9									
12	3851	X	3851	-0-	-0-	-0-	2025	1	1786	2	N	36	192	1			33
							40	9									
01	3629	X	3629	-0-	-0-	-0-	2287	1	1342	2	N	-0-					33
02	3862	X	3862	-0-	-0-	-0-	2265	1	1335	2	N	238	193	1			78
							262	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7250	X	7250	-0-	-0-	-0-	5033	1	2202	2	N	14					100
							15	9									
10	8415	X	8415	-0-	-0-	-0-	5543	1	2617	2	N	232	193	1			139
							255	9									
11	7494	X	7494	-0-	-0-	-0-	5396	1	2008	2	N	82	193	1			28
							90	9									
12	7319	X	7319	-0-	-0-	-0-	5208	1	1967	2	N	131					159
							144	9									
01	7140	X	7140	-0-	-0-	-0-	5420	1	1593	2	N	115	193	1			81
							127	9									
02	6975	X	6975	-0-	-0-	-0-	5300	1	1580	2	N	86					167
							95	9									

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	-0-	-0-	-5490	-0-					N	30					262
10	5673	X	-0-	-0-	-5673	-0-					N	174	192	1			244
11	5490	X	-0-	-0-	-5490	-0-					N	106					350
12	8507	X	8507	-0-	-0-	-0-	8332	1	175	9	N	159	193	1			316
01	7074	X	7074	-0-	-0-	-0-	4884	1	2186	2	N	4					320
							4	9									
*02	5831	X	5831	-0-	-0-	-0-	3539	1	2192	2	N	91	195	1			216
							100	9									

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6218	X	6218	-0-	-0-	-0-	3369	1	2700	2	N	135	193	1			95
							149	9									
10	6560	X	6560	-0-	-0-	-0-	3637	1	2768	2	N	141					236
							155	9									
11	6666	X	6666	-0-	-0-	-0-	3942	1	2582	2	N	129	193	1			172
							142	9									
12	6333	X	6333	-0-	-0-	-0-	3812	1	2521	2	N	-0-					172
01	5890	X	5433	-0-	-457	-0-	3528	1	1689	2	N	196	193	1			175
							216	9									
02	6739	X	6739	-0-	-0-	-0-	4617	1	1970	2	N	138	191	1			122
							152	9									

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5668	-0-	-332	-0-	5584	2	84	9	N	76	128	1			198
10	6076	X	5992	-0-	-84	-0-	5846	2	146	9	N	133	189	1			142
11	6000	X	6000	-0-	-0-	-0-	5851	2	149	9	N	135					277
12	6200	X	6054	-0-	-146	-0-	5933	2	121	9	N	110	189	1			198
01	5983	X	5524	-0-	-459	-0-	5485	2	39	9	N	35					233
02	5600	X	5325	-0-	-275	-0-	5167	2	158	9	N	144	192	1			185

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6195	X	6195	-0-	-0-	-0-	6078	2	117	9	N	106	182	1			50
10	6280	X	6280	-0-	-0-	-0-	6183	2	97	9	N	88					138
11	6115	X	6115	-0-	-0-	-0-	5922	2	193	9	N	175	163	1			150
12	6262	X	6177	-0-	-85	-0-	6056	2	121	9	N	110	180	1			80
01	6262	X	5995	-0-	-267	-0-	5888	2	107	9	N	97					177
02	5656	X	5411	-0-	-245	-0-	5267	2	144	9	N	131	196	1			112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4767	-0-	-63	-0-	4620	2	147	9	N	134					192
10	5394	X	4970	-0-	-424	-0-	4859	2	111	9	N	101	185	1			108
11	5220	X	3908	-0-	-1312	-0-	3719	2	189	9	N	172					280
12	5332	X	4639	-0-	-693	-0-	4496	2	143	9	N	130	187	1			223
01	5177	X	3201	-0-	-1976	-0-	3110	2	91	9	N	83	193	1			113
02	4642	X	4642	-0-	-0-	-0-	4497	2	145	9	N	132					245

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7569	X	7569	-0-	-0-	-0-	7463	2	106	9	N	96	178	1	13	8	88
10	7855	X	7855	-0-	-0-	-0-	7774	2	81	9	N	74					162
11	7170	X	6943	-0-	-227	-0-	6849	2	94	9	N	85	125	1	9	8	113
12	7409	X	7239	-0-	-170	-0-	7099	2	140	9	N	127	5	8			235
01	7409	X	7124	-0-	-285	-0-	7071	2	53	9	N	48	193	1			90
02	6985	X	6985	-0-	-0-	-0-	6836	2	149	9	N	135	179	1	23	8	23

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	5370	-0-	-0-	-0-	5177	2	193	9	N	175	188	1			150
10	5037	X	5037	-0-	-0-	-0-	4847	2	190	9	N	173	186	1			137
11	4720	X	4720	-0-	-0-	-0-	4477	2	243	9	N	221	181	1			177
12	5114	X	5114	-0-	-0-	-0-	4927	2	187	9	N	170	190	1			157
01	3610	X	3610	-0-	-0-	-0-	3475	2	135	9	N	123	190	1			90
02	4430	X	4430	-0-	-0-	-0-	4292	2	138	9	N	125					215

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5075	X	5075	-0-	-0-	-0-	5010	2	65	9	Y	59	193	1			77
10	5408	X	5408	-0-	-0-	-0-	5393	2	15	9	Y	14					91
11	T. A.		5496	-0-	5496	5496	5471	2	25	9	Y	23					114
12	T. A.		4668	-0-	4668	10164	998	1	3642	2	Y	25					139
							28	9									
01	T. A.		5346	-0-	5346	15510	958	1	4349	2	Y	35					174
							39	9									
02	T. A.		4813	-0-	4813	20323	996	1	3690	2	Y	115	191	1			98
							127	9									

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 07/08/2022 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12223	X	12223	-0-	-0-	-0-	5961	1	6215	2	N	43					60
							47	9									
10	12502	X	12502	-0-	-0-	-0-	6213	1	6289	2	N	-0-					60
11	12300	X	12238	-0-	-62	-0-	6319	1	5853	2	N	60					120
							66	9									
12	13015	X	13015	-0-	-0-	-0-	6915	1	6100	2	N	-0-					120
01	12895	X	12895	-0-	-0-	-0-	8054	1	4724	2	N	106	193	1			33
							117	9									
02	12676	X	12676	-0-	-0-	-0-	7957	1	4689	2	N	27					60
							30	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4817	X	4817	-0-	-0-	-0-	4700	2	117	9	N	106	9	8			192
10	4925	X	4925	-0-	-0-	-0-	4861	2	64	9	N	58	178	1			72
11	5040	X	4690	-0-	-350	-0-	4551	2	139	9	N	126	6	8			192
12	5208	X	3680	-0-	-1528	-0-	3506	2	174	9	N	158	181	1	4	8	165
01	5208	X	2193	-0-	-3015	-0-	2094	2	99	9	N	90	188	1			67
02	5971	X	5971	-0-	-0-	-0-	5789	2	182	9	N	165	5	8			227

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

09	3867	X	3867	-0-	-0-	-0-	3713	2	154	9	Y	140					155
10	4513	X	4513	-0-	-0-	-0-	4361	2	152	9	Y	138	193	1			100
11	3965	X	3965	-0-	-0-	-0-	3813	2	152	9	Y	138	190	1			48
12	3911	X	3911	-0-	-0-	-0-	801	1	2922	2	Y	171	194	1			25
							188	9									
01	4526	X	3835	-0-	-691	-0-	658	1	2986	2	Y	174	194	1			5
							191	9									
02	4088	X	3480	-0-	-608	-0-	710	1	2629	2	Y	128					133
							141	9									

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

09	4020	X	2910	-0-	-1110	-0-	2422	2	488	9	N	444	577	1	6	8	194
10	4154	X	1928	-0-	-2226	-0-	1823	2	105	9	N	95					289
11	4020	X	2136	-0-	-1884	-0-	2077	2	59	9	N	54	278	1	1	8	64
12	4154	X	1379	-0-	-2775	-0-	1338	2	41	9	N	37					101
01	8031	X	8031	-0-	-0-	-0-	8007	2	24	9	N	22	6	8			117
02	9548	X	9548	-0-	-0-	-0-	9460	2	88	9	N	80	2	8			195

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

09	7036	X	7036	-0-	-0-	-0-	4875	1	2133	2	N	25					240
							28	9									
10	7072	X	7072	-0-	-0-	-0-	4750	1	2243	2	N	72	189	1			123
							79	9									
11	7182	X	7182	-0-	-0-	-0-	5183	1	1929	2	N	64					187
							70	9									
12	7370	X	7370	-0-	-0-	-0-	5322	1	2011	2	N	34					221
							37	9									
01	5836	X	5836	-0-	-0-	-0-	4484	1	1318	2	N	31	193	1			59
							34	9									
02	5986	X	5986	-0-	-0-	-0-	4580	1	1365	2	N	37					96
							41	9									

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

09	16671	X	16671	-0-	-0-	-0-	11359	1	5118	2	N	176	193	1	25	8	215
							194	9									
10	17544	X	17544	-0-	-0-	-0-	11253	1	6095	2	N	178	156	1			237
							196	9									
11	15884	X	15884	-0-	-0-	-0-	9685	1	6002	2	N	179	302	1	16	8	98
							197	9									
12	18433	X	18433	-0-	-0-	-0-	10920	1	7179	2	N	304	26	8			376
							334	9									
01	17466	X	17466	-0-	-0-	-0-	11484	1	5718	2	N	240	356	1	132	8	128
							264	9									
02	18880	X	18880	-0-	-0-	-0-	10134	1	8473	2	N	248	170	1	33	8	173
							273	9									

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

09	12402	X	12402	-0-	-0-	-0-	12371	2	31	9	N	28	193	1	19	8	242
10	12151	X	12151	-0-	-0-	-0-	4248	1	7745	2	N	144					386
							158	9									
11	10687	X	10687	-0-	-0-	-0-	2805	1	7727	2	N	141	347	1	7	8	173
							155	9									
12	11871	X	11871	-0-	-0-	-0-	2951	1	8690	2	N	209	86	1	7	8	289
							230	9									
01	13727	X	13727	-0-	-0-	-0-	7387	1	6250	2	N	82					371
							90	9									
02	16597	X	16597	-0-	-0-	-0-	6783	1	9594	2	N	200	339	1			232
							220	9									

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

09	10015	X	10015	-0-	-0-	-0-	9884	2	131	9	N	119	370	1			302
10	10477	X	10477	-0-	-0-	-0-	10290	2	187	9	N	170	259	1			213
11	10707	X	10707	-0-	-0-	-0-	10524	2	183	9	N	166	184	1			195
12	10826	X	10826	-0-	-0-	-0-	10648	2	178	9	N	162					357
01	4860	X	4860	-0-	-0-	-0-	4754	2	106	9	N	96					453
02	10888	X	10888	-0-	-0-	-0-	10730	2	158	9	N	144	385	1			212

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2608	X	2608	-0-	-0-	-0-	2506	2	102	9	N	93	173	1			158
10	2355	X	2355	-0-	-0-	-0-	2164	2	191	9	N	174					332
11	2357	X	2357	-0-	-0-	-0-	2259	2	98	9	N	89	284	1			137
12	2422	X	2422	-0-	-0-	-0-	2283	2	139	9	N	126					263
01	1226	X	1226	-0-	-0-	-0-	1149	2	77	9	N	70	191	1			142
02	2504	X	2504	-0-	-0-	-0-	2278	2	226	9	N	205					347

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13013 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	4524	-0-	-3006	-0-	4509	2	15	9	N	14	187	1	11	8	65
10	7781	X	4809	-0-	-2972	-0-	4426	2	383	9	N	348	189	1			224
11	7530	X	4492	-0-	-3038	-0-	4321	2	171	9	N	155	193	1	4	8	182
12	7750	X	5617	-0-	-2133	-0-	5562	2	55	9	N	50	3	8			229
01	7750	X	7213	-0-	-537	-0-	7180	2	33	9	N	30	192	1			67
02	10983	X	10983	-0-	-0-	-0-	10948	2	35	9	N	32	9	8			90

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16806	X	16806	-0-	-0-	-0-	12632	1	4117	2	N	52	12	8			109
							57	9									
10	18239	X	18239	-0-	-0-	-0-	13662	1	4525	2	N	47	48	1			108
							52	9									
11	16272	X	16272	-0-	-0-	-0-	12822	1	3400	2	N	45	4	8			149
							50	9									
12	18966	X	18966	-0-	-0-	-0-	17719	1	1157	2	N	82	108	1	2	8	121
							90	9									
01	8736	X	8736	-0-	-0-	-0-	7024	1	1703	2	N	8					129
							9	9									
02	9789	X	9789	-0-	-0-	-0-	6288	1	3492	2	N	8	8	8			129
							9	9									

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	881	N	881	-0-	-0-	-0-	762	2	119	9	N	108					138
10	562	N	562	-0-	-0-	-0-	453	2	109	9	N	99	167	1			70
11	1080	N	301	-0-	-779	-0-	152	2	149	9	N	135	90	1			115
12	159	N	159	-0-	-0-	-0-	52	2	107	9	N	97					212
01	558	N	-0-	-0-	-558	-0-					N	58	192	1			78
02	385	N	385	-0-	-0-	-0-	262	2	123	9	N	112	167	1			23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3565	-0-	-5	-0-	3410	2	155	9	N	141	184	1			139
10	4102	X	4102	-0-	-0-	-0-	3960	2	142	9	N	129	193	1			75
11	3510	X	3499	-0-	-11	-0-	3315	2	184	9	N	167					242
12	3627	X	3544	-0-	-83	-0-	3409	2	135	9	N	123	178	1			187
01	3906	X	3608	-0-	-298	-0-	3502	2	106	9	N	96	180	1			103
02	3528	X	3374	-0-	-154	-0-	3207	2	167	9	N	152	197	1			58

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9327	X	9327	-0-	-0-	-0-	9049	2	278	9	N	253	28	8			292
10	8924	X	8924	-0-	-0-	-0-	8728	2	196	9	N	178	193	1			277
11	8533	X	8533	-0-	-0-	-0-	127	1	8198	2	N	189	338	1	9	8	119
							208	9									
12	9684	X	9684	-0-	-0-	-0-	9395	2	289	9	N	263	193	1	4	8	185
01	8686	X	8686	-0-	-0-	-0-	32	1	8460	2	N	176	92	1	5	8	264
							194	9									
02	8533	X	8533	-0-	-0-	-0-	8254	2	279	9	N	254	353	1	20	8	145

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5794	X	5794	-0-	-0-	-0-	5664	2	130	9	N	118	58	1			385
10	6257	X	6257	-0-	-0-	-0-	6046	2	211	9	N	192	377	1			200
11	2755	X	2755	-0-	-0-	-0-	2603	2	152	9	N	138	186	1			152
12	2824	X	2824	-0-	-0-	-0-	2666	2	158	9	N	144					296
01	11061	X	11061	-0-	-0-	-0-	10970	2	91	9	N	83					379
02	15339	X	15339	-0-	-0-	-0-	15196	2	143	9	N	130	196	1			313

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5186	-0-	-454	-0-	5091	2	95	9	N	86					308
10	5828	X	5310	-0-	-518	-0-	5198	2	112	9	N	102	187	1			223
11	5580	X	2401	-0-	-3179	-0-	2248	2	153	9	N	139	192	1			170
12	5735	X	1601	-0-	-4134	-0-	1207	2	394	9	N	358					528
01	5673	X	1133	-0-	-4540	-0-	1091	2	42	9	N	38	386	1			180
02	4844	X	3827	-0-	-1017	-0-	3703	2	124	9	N	113					293

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

09	3600	X	3172	-0-	-428	-0-	1217	1	1932	2	N	21	90	1	4	8	38
							23	9									
10	4216	X	3377	-0-	-839	-0-	1239	1	2120	2	N	16					54
							18	9									
11	4080	X	2724	-0-	-1356	-0-	774	1	1929	2	N	19	2	8			71
							21	9									
12	3317	X	1855	-0-	-1462	-0-	483	1	1350	2	N	20	42	1	1	8	48
							22	9									
01	3379	X	-0-	-0-	-3379	-0-					N	16					64
02	3052	X	2955	-0-	-97	-0-	534	1	2395	2	N	24	55	1			33
							26	9									

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

09	12180	X	8756	-0-	-3424	-0-	8628	2	128	9	N	116					303
10	10416	X	8515	-0-	-1901	-0-	8501	2	14	9	N	13	188	1			128
11	9660	X	8967	-0-	-693	-0-	8967	2			N	-0-					128
12	9982	X	8970	-0-	-1012	-0-	8970	2			N	-0-					128
01	9796	X	6541	-0-	-3255	-0-	6460	2	81	9	N	74					202
02	8667	X	8667	-0-	-0-	-0-	8605	2	62	9	N	56					258

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

09	6000	X	-0-	-0-	-6000	-0-					N	88	193	1			25
10	6107	X	-0-	-0-	-6107	-0-					N	59					84
11	5910	X	-0-	-0-	-5910	-0-					N	81					165
12	0	X	-0-	-0-	-0-	-0-					N	86	192	1			59
01	0	X	-0-	-0-	-0-	-0-					N	55	78	1			36
02	0	X	-0-	-0-	-0-	-0-					N	105	98	1			43

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2370	-0-	-0-	-0-	2290	2	80	9	N	73	4	8			200
10	2357	X	2357	-0-	-0-	-0-	2267	2	90	9	N	82	183	1			99
11	2178	X	2178	-0-	-0-	-0-	2078	2	100	9	N	91	4	8			186
12	1880	X	1880	-0-	-0-	-0-	1771	2	109	9	N	99	179	1	3	8	103
01	1809	X	1809	-0-	-0-	-0-	1778	2	31	9	N	28					131
02	1935	X	1935	-0-	-0-	-0-	1805	2	130	9	N	118					249

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	5056	-0-	-4814	-0-	897	1	4062	2	N	88	20	8			300
							97	9									
10	8339	X	4696	-0-	-3643	-0-	732	1	3907	2	N	52	192	1			160
							57	9									
11	8070	X	4266	-0-	-3804	-0-	816	1	3364	2	N	78	5	8			233
							86	9									
12	6789	X	4987	-0-	-1802	-0-	1081	1	3828	2	N	71	189	1	4	8	111
							78	9									
01	6789	X	4491	-0-	-2298	-0-	3534	1	939	2	N	16					127
							18	9									
02	4732	X	4145	-0-	-587	-0-	726	1	3243	2	N	160	160	1			127
							176	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3856	X	3856	-0-	-0-	-0-	3735	2	121	9	N	110	17	8			238
10	3919	X	3919	-0-	-0-	-0-	3871	2	48	9	N	44	182	1			100
11	3741	X	3741	-0-	-0-	-0-	3584	2	157	9	N	143	6	8			237
12	4416	X	4416	-0-	-0-	-0-	4261	2	155	9	N	141	185	1	4	8	189
01	3733	X	3733	-0-	-0-	-0-	3615	2	118	9	N	107	118	1	13	8	165
02	4534	X	4534	-0-	-0-	-0-	4315	2	219	9	N	199	263	1	38	8	63

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	3963	X	3963	-0-	-0-	-0-	3810	2	153	9	N	139	34	8			194
10	4811	X	4811	-0-	-0-	-0-	4661	2	150	9	N	136	170	1			160
11	4564	X	4564	-0-	-0-	-0-	4417	2	147	9	N	134	9	8			285
12	5942	X	5942	-0-	-0-	-0-	5762	2	180	9	N	164	188	1	3	8	258
01	4446	X	4446	-0-	-0-	-0-	4289	2	157	9	N	143	194	1			207
02	6444	X	6444	-0-	-0-	-0-	6212	2	232	9	N	211	172	1	9	8	237

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

09	2882	X	2882	-0-	-0-	-0-	2847	2	35	9	N	32	182	1			27
10	3582	X	3582	-0-	-0-	-0-	3474	2	108	9	N	98					125
11	3701	X	3701	-0-	-0-	-0-	3569	2	132	9	N	120					245
12	3554	X	3554	-0-	-0-	-0-	3462	2	92	9	N	84	189	1			140
01	3452	X	3452	-0-	-0-	-0-	3388	2	64	9	N	58					198
02	4198	X	4198	-0-	-0-	-0-	4068	2	130	9	N	118	181	1			135

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

09	5460	X	5089	-0-	-371	-0-	5019	2	70	9	N	64	189	1			128
10	5518	X	5448	-0-	-70	-0-	5356	2	92	9	N	84					212
11	6277	X	6277	-0-	-0-	-0-	6196	2	81	9	N	74	191	1			95
12	5301	X	4231	-0-	-1070	-0-	4192	2	39	9	N	35					130
01	6778	X	6778	-0-	-0-	-0-	6616	2	162	9	N	147					277
02	6349	X	6349	-0-	-0-	-0-	6292	2	57	9	N	52	199	1			130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	-0-	-0-	-6210	-0-					N	166	184	1	2	8	140
10	6417	X	-0-	-0-	-6417	-0-					N	68					208
11	6210	X	-0-	-0-	-6210	-0-					N	92	179	1	1	8	120
12	6845	X	6845	-0-	-0-	-0-	6674	2	171	9	N	155	186	1	2	8	87
01	4304	X	4304	-0-	-0-	-0-	4292	2	12	9	N	11	11	8			87
02	7764	X	7764	-0-	-0-	-0-	7648	2	116	9	N	105	2	8			190

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	8894	-0-	-466	-0-	8888	2	6	9	N	5	108	1	1	8	82
10	9331	X	9196	-0-	-135	-0-	9196	2			N	-0-					82
11	9480	X	8894	-0-	-586	-0-	8894	2			N	-0-					82
12	9796	X	9032	-0-	-764	-0-	9032	2			N	-0-					82
01	9796	X	7695	-0-	-2101	-0-	7689	2	6	9	N	5	5	8			82
02	9482	X	9482	-0-	-0-	-0-	9462	2	20	9	N	18	18	8			82

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	9669	-0-	-561	-0-	9464	2	205	9	N	186	191	1			205
10	10509	X	10186	-0-	-323	-0-	10043	2	143	9	N	130	185	1			150
11	9996	X	9996	-0-	-0-	-0-	9941	2	55	9	N	50					200
12	10230	X	9987	-0-	-243	-0-	9954	2	33	9	N	30	187	1			43
01	10323	X	10054	-0-	-269	-0-	9731	2	323	9	N	294	182	1			155
02	9526	X	9526	-0-	-0-	-0-	9251	2	275	9	N	250	182	1			223

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6051	X	6051	-0-	-0-	-0-	99	1	5822	2	N	118	42	1			232
							130	9									
10	5340	X	5340	-0-	-0-	-0-	113	1	5111	2	N	105	179	1			158
							116	9									
11	5145	X	5145	-0-	-0-	-0-	5034	2	111	9	N	101					259
12	4235	X	4235	-0-	-0-	-0-	165	1	3978	2	N	84	189	1			154
							92	9									
01	4969	X	4969	-0-	-0-	-0-	52	1	4859	2	N	53					207
							58	9									
02	5381	X	5381	-0-	-0-	-0-	48	1	5265	2	N	62					269
							68	9									

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12808	X	12808	-0-	-0-	-0-	12558	2	250	9	N	227	385	1	21	8	371
10	11913	X	11913	-0-	-0-	-0-	11795	2	118	9	N	107	307	1			171
11	11426	X	11426	-0-	-0-	-0-	11331	2	95	9	N	86	8	8			249
12	13096	X	13096	-0-	-0-	-0-	12966	2	130	9	N	118	6	8			361
01	11710	X	11710	-0-	-0-	-0-	68	1	11594	2	N	44	331	1			74
							48	9									
02	12889	X	12889	-0-	-0-	-0-	12834	2	55	9	N	50					124

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6966	X	6966	-0-	-0-	-0-	6855	2	111	9	N	101	171	1			112
10	6837	X	6837	-0-	-0-	-0-	6718	2	119	9	N	108					220
11	4936	X	4936	-0-	-0-	-0-	4811	2	125	9	N	114	192	1			142
12	4985	X	4985	-0-	-0-	-0-	92	1	4747	2	N	133					275
							146	9									
01	595	X	595	-0-	-0-	-0-	531	2	64	9	N	58	186	1			147
02	0	X	-0-	-0-	-0-	-0-					N	126					273

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8364	X	8364	-0-	-0-	-0-	8231	2	133	9	N	121	153	1			98
10	8841	X	8841	-0-	-0-	-0-	8714	2	127	9	N	115					213
11	7354	X	7354	-0-	-0-	-0-	7236	2	118	9	N	107	185	1			135
12	6329	X	6329	-0-	-0-	-0-	113	1	6073	2	N	130					265
							143	9									
01	9796	X	9796	-0-	-0-	-0-	9723	2	73	9	N	66	188	1			143
02	11062	X	11062	-0-	-0-	-0-	2242	1	8640	2	N	164	199	1			108
							180	9									

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4678	X	4678	-0-	-0-	-0-	4623	2	55	9	N	50	112	1	2	8	30
10	4654	X	4654	-0-	-0-	-0-	4623	2	31	9	N	28					58
11	7305	X	7305	-0-	-0-	-0-	763	1	6421	2	N	110	1	8			167
							121	9									
12	6242	X	6242	-0-	-0-	-0-	799	1	5368	2	N	68	2	8			233
							75	9									
01	7841	X	7841	-0-	-0-	-0-	1490	1	6299	2	N	47	174	1	4	8	102
							52	9									
02	7924	X	7924	-0-	-0-	-0-	902	1	6971	2	N	46					148
							51	9									

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5742	X	5742	-0-	-0-	-0-	5621	2	121	9	N	110					162
10	5898	X	5898	-0-	-0-	-0-	5798	2	100	9	N	91	175	1			78
11	5820	X	5226	-0-	-594	-0-	5125	2	101	9	N	92					170
12	6364	X	6364	-0-	-0-	-0-	6269	2	95	9	N	86	194	1			62
01	6514	X	6514	-0-	-0-	-0-	6442	2	72	9	N	65					127
02	5348	X	5321	-0-	-27	-0-	5219	2	102	9	N	93					220

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					52
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					52
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					52
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					52
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					52
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					52

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23109	X	23109	-0-	-0-	-0-	22680	2	429	9	N	390	679	1			278
10	23538	X	23538	-0-	-0-	-0-	23034	2	504	9	N	458	189	1			547
11	24225	X	24225	-0-	-0-	-0-	23685	2	540	9	N	491	375	1			663
12	24680	X	24680	-0-	-0-	-0-	225	1	23881	2	N	522	752	1			433
							574	9									
01	23071	X	23071	-0-	-0-	-0-	1233	1	21477	2	N	328	193	1			568
							361	9									
02	19634	X	19634	-0-	-0-	-0-	19162	2	472	9	N	429	547	1			450

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4657	-0-	-863	-0-	4550	2	107	9	N	97	67	1			93
10	5673	X	5220	-0-	-453	-0-	5117	2	103	9	N	94					187
11	5518	X	5518	-0-	-0-	-0-	5387	2	131	9	N	119	163	1			143
12	5394	X	5145	-0-	-249	-0-	5042	2	103	9	N	94	179	1			58
01	5208	X	5204	-0-	-4	-0-	5079	2	125	9	N	114	24	8			148
02	5152	X	4672	-0-	-480	-0-	4570	2	102	9	N	93	184	1			57

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2026	N	2026	-0-	-0-	-0-	1993	2	33	9	N	30	103	1			50
10	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					50
11	2100	N	1468	-0-	-632	-0-	1457	2	11	9	N	10					60
12	1666	N	1666	-0-	-0-	-0-	1653	2	13	9	N	12					72
01	2015	N	1534	-0-	-481	-0-	1531	2	3	9	N	3					75
02	1372	N	1166	-0-	-206	-0-	1147	2	19	9	N	17					92

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5469	X	5469	-0-	-0-	-0-	5334	2	135	9	N	123					208
10	5692	X	5692	-0-	-0-	-0-	5583	2	109	9	N	99	160	1			147
11	5510	X	5510	-0-	-0-	-0-	5389	2	121	9	N	110	180	1			77
12	5611	X	5152	-0-	-459	-0-	5011	2	141	9	N	128					205
01	5704	X	4719	-0-	-985	-0-	4661	2	58	9	N	53	188	1			70
02	5152	X	4835	-0-	-317	-0-	4668	2	167	9	N	152					222

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7798	X	7798	-0-	-0-	-0-	7722	2	76	9	N	69	8	8			254
10	6783	X	6783	-0-	-0-	-0-	6735	2	48	9	N	44	189	1			109
11	6916	X	6916	-0-	-0-	-0-	6819	2	97	9	N	88	4	8			193
12	7960	X	7960	-0-	-0-	-0-	7869	2	91	9	N	83	164	1			112
01	6806	X	6806	-0-	-0-	-0-	39	1	6712	2	N	50					162
							55	9									
02	7465	X	7465	-0-	-0-	-0-	7341	2	124	9	N	113	194	1	17	8	64

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					82
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					82
11	450	N	231	-0-	-219	-0-	219	2	12	9	N	11	70	1			23
12	116	N	116	-0-	-0-	-0-	108	2	8	9	N	7					30
01	155	N	40	-0-	-115	-0-	40	2			N	-0-					30
02	224	N	124	-0-	-100	-0-	124	2			N	-0-					30

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					212
10	3410	X	3079	-0-	-331	-0-	3079	2			N	-0-					212
11	3300	X	2991	-0-	-309	-0-	2984	2	7	9	N	6					218
12	3255	X	3182	-0-	-73	-0-	3121	2	61	9	N	55					273
01	3255	X	2154	-0-	-1101	-0-	2079	2	75	9	N	68	193	1			148
02	3631	X	3631	-0-	-0-	-0-	3512	2	119	9	N	108	177	1			79

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	5299	-0-	-1091	-0-	5205	2	94	9	N	85	173	1	2	8	42
10	5877	X	5877	-0-	-0-	-0-	5742	2	135	9	N	123					165
11	5310	X	5182	-0-	-128	-0-	5079	2	103	9	N	94	196	1	3	8	60
12	5487	X	5372	-0-	-115	-0-	5256	2	116	9	N	105	8	8			157
01	5890	X	4732	-0-	-1158	-0-	4624	2	108	9	N	98	28	8			227
02	6268	X	6268	-0-	-0-	-0-	6125	2	143	9	N	130	189	1	23	8	145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9175	X	9175	-0-	-0-	-0-	9020	2	155	9	N	141	6	8			279
10	9362	X	8659	-0-	-703	-0-	8574	2	85	9	N	77	222	1			134
11	9420	X	8192	-0-	-1228	-0-	8153	2	39	9	N	35	1	8			168
12	9734	X	9128	-0-	-606	-0-	8968	2	160	9	N	145					313
01	9734	X	7635	-0-	-2099	-0-	44	1	7489	2	N	93	359	1			47
							102	9									
02	8568	X	7257	-0-	-1311	-0-	7146	2	111	9	N	101					148

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	6725	-0-	-55	-0-	6635	2	90	9	N	82	146	1	1	8	143
10	7068	X	6929	-0-	-139	-0-	6822	2	107	9	N	97					240
11	6870	X	6520	-0-	-350	-0-	6408	2	112	9	N	102	85	1	2	8	255
12	7099	X	6631	-0-	-468	-0-	6525	2	106	9	N	96	190	1	5	8	156
01	6944	X	5973	-0-	-971	-0-	5896	2	77	9	N	70	15	8			211
02	6454	X	6454	-0-	-0-	-0-	6355	2	99	9	N	90	21	8			280

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6032	X	6032	-0-	-0-	-0-	5907	2	125	9	N	114	191	1			165
10	7128	X	7128	-0-	-0-	-0-	6994	2	134	9	N	122					287
11	5833	X	5833	-0-	-0-	-0-	5697	2	136	9	N	124	189	1			222
12	6078	X	6078	-0-	-0-	-0-	5944	2	134	9	N	122	182	1			162
01	5704	X	4482	-0-	-1222	-0-	4424	2	58	9	N	53					215
02	5152	X	-0-	-0-	-5152	-0-					N	139	190	1			164

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25746	X	25746	-0-	-0-	-0-	25234	2	512	9	N	465	167	1	37	8	723
10	24468	X	24468	-0-	-0-	-0-	24242	2	226	9	N	205	571	1			357
11	23746	X	23746	-0-	-0-	-0-	355	1	22951	2	N	400	542	1	12	8	203
							440	9									
12	25546	X	25546	-0-	-0-	-0-	25092	2	454	9	N	413	387	1	6	8	223
01	19447	X	19447	-0-	-0-	-0-	73	1	19145	2	N	208	101	1			330
							229	9									
02	24962	X	24962	-0-	-0-	-0-	24519	2	443	9	N	403	354	1	24	8	355

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

09	16512	X	16512	-0-	-0-	-0-	16321	2	191	9	N	174	83	1			203
10	17230	X	17230	-0-	-0-	-0-	17029	2	201	9	N	183	183	1			203
11	14820	X	13181	-0-	-1639	-0-	154	1	12774	2	N	230	383	1			50
							253	9									
12	15314	X	12443	-0-	-2871	-0-	355	1	11930	2	N	144	184	1			10
							158	9									
01	15314	X	13120	-0-	-2194	-0-	12896	2	224	9	N	204	182	1			32
02	13832	X	12145	-0-	-1687	-0-	11950	2	195	9	N	177	187	1			22

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

09	3090	X	2757	-0-	-333	-0-	2700	2	57	9	N	52	168	1	5	8	57
10	3007	X	2756	-0-	-251	-0-	2709	2	47	9	N	43					100
11	2880	X	2516	-0-	-364	-0-	2468	2	48	9	N	44	97	1	5	8	42
12	2976	X	2585	-0-	-391	-0-	2526	2	59	9	N	54	8	8			88
01	2883	X	1656	-0-	-1227	-0-	1615	2	41	9	N	37	17	8			108
02	2576	X	1501	-0-	-1075	-0-	1440	2	61	9	N	55	97	1	21	8	45

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

09	14235	X	14235	-0-	-0-	-0-	10841	1	3243	2	N	137					222
							151	9									
10	7979	X	7979	-0-	-0-	-0-	4194	1	3654	2	N	119	184	1			157
							131	9									
11	5195	X	5195	-0-	-0-	-0-	937	1	4047	2	N	192	189	1			160
							211	9									
12	5301	X	1824	-0-	-3477	-0-	4	1	1735	2	N	77					237
							85	9									
01	5301	X	2582	-0-	-2719	-0-	61	1	2449	2	N	65	199	1			103
							72	9									
02	4788	X	4752	-0-	-36	-0-	727	1	3868	2	N	143	174	1			72
							157	9									

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					67
10	0	X	-0-	-0-	-0-	-0-					N	-0-					67
11	0	X	-0-	-0-	-0-	-0-					N	-0-					67
12	0	X	-0-	-0-	-0-	-0-					N	-0-					67
01	0	X	-0-	-0-	-0-	-0-					N	-0-					67
02	0	X	-0-	-0-	-0-	-0-					N	-0-					67

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

09	4110	X	4018	-0-	-92	-0-	3855	2	163	9	N	148					237
10	4278	X	4027	-0-	-251	-0-	3854	2	173	9	N	157	191	1			203
11	4170	X	3861	-0-	-309	-0-	3686	2	175	9	N	159	192	1			170
12	4309	X	3974	-0-	-335	-0-	3806	2	168	9	N	153	195	1			128
01	4247	X	2896	-0-	-1351	-0-	2769	2	127	9	N	115	193	1			50
02	4324	X	4324	-0-	-0-	-0-	4168	2	156	9	N	142					192

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

09	13898	X	13898	-0-	-0-	-0-	5282	1	8382	2	N	213	103	1	14	8	253
							234	9									
10	10911	X	10911	-0-	-0-	-0-	3973	1	6799	2	N	126	187	1			192
							139	9									
11	8396	X	8396	-0-	-0-	-0-	2357	1	5872	2	N	152	172	1	10	8	162
							167	9									
12	9945	X	9945	-0-	-0-	-0-	2578	1	7200	2	N	152	134	1	7	8	173
							167	9									
01	10709	X	10709	-0-	-0-	-0-	3007	1	7577	2	N	114	193	1	11	8	83
							125	9									
02	10805	X	10805	-0-	-0-	-0-	1927	1	8640	2	N	216	135	1	29	8	135
							238	9									

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

09	7800	X	-0-	-0-	-7800	-0-					N	73	11	8			177
10	9517	X	-0-	-0-	-9517	-0-					N	136	251	1			62
11	9210	X	-0-	-0-	-9210	-0-					N	138	8	8			192
12	0	X	-0-	-0-	-0-	-0-					N	114	206	1	7	8	93
01	0	X	-0-	-0-	-0-	-0-					N	142	119	1	19	8	97
02	0	X	-0-	-0-	-0-	-0-					N	147	115	1	39	8	90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12637	X	12637	-0-	-0-	-0-	751	1	11757	2	N	117					160
							129	9									
10	12943	X	12943	-0-	-0-	-0-	710	1	12124	2	N	99	189	1			70
							109	9									
11	12780	X	12520	-0-	-260	-0-	698	1	11642	2	N	164	192	1			42
							180	9									
12	13206	X	12436	-0-	-770	-0-	1010	1	11315	2	N	101					143
							111	9									
01	13206	X	9905	-0-	-3301	-0-	742	1	9097	2	N	60					203
							66	9									
02	14085	X	14085	-0-	-0-	-0-	2327	1	11510	2	N	225	378	1			50
							248	9									

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

09	12480	X	10560	-0-	-1920	-0-	10347	2	213	9	N	194	192	1			272
10	12493	X	10812	-0-	-1681	-0-	10742	2	70	9	N	64	186	1			150
11	12090	X	10670	-0-	-1420	-0-	10565	2	105	9	N	95					245
12	12090	X	10874	-0-	-1216	-0-	10786	2	88	9	N	80					325
01	12090	X	10305	-0-	-1785	-0-	10183	2	122	9	N	111	193	1			243
02	9968	X	8154	-0-	-1814	-0-	8144	2	10	9	N	9					252

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

09	11130	X	10701	-0-	-429	-0-	10552	2	149	9	N	135					285
10	11443	X	11443	-0-	-0-	-0-	11345	2	98	9	N	89	192	1			182
11	10799	X	10799	-0-	-0-	-0-	10628	2	171	9	N	155	194	1			143
12	10584	X	10584	-0-	-0-	-0-	10457	2	127	9	N	115					258
01	11439	X	9787	-0-	-1652	-0-	9635	2	152	9	N	138	193	1			203
02	10332	X	9453	-0-	-879	-0-	9408	2	45	9	N	41	191	1			53

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

09	15900	X	13866	-0-	-2034	-0-	30	1	13601	2	N	214	188	1	1	8	87
							235	9									
10	16430	X	14343	-0-	-2087	-0-	14077	2	266	9	N	242	189	1			140
11	14700	X	13887	-0-	-813	-0-	13652	2	235	9	N	214	225	1	2	8	127
12	14756	X	14040	-0-	-716	-0-	13746	2	294	9	N	267	187	1	4	8	203
01	14570	X	11906	-0-	-2664	-0-	11702	2	204	9	N	185	315	1	20	8	53
02	12964	X	12433	-0-	-531	-0-	12218	2	215	9	N	195	5	8			243

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

09	17160	X	16486	-0-	-674	-0-	16237	2	249	9	N	226	179	1	1	8	293
10	17732	X	16857	-0-	-875	-0-	16647	2	210	9	N	191	192	1			292
11	16800	X	16230	-0-	-570	-0-	15990	2	240	9	N	218	363	1	2	8	145
12	17360	X	16636	-0-	-724	-0-	16373	2	263	9	N	239	192	1	5	8	187
01	17050	X	15997	-0-	-1053	-0-	15917	2	80	9	N	73	163	1	14	8	83
02	15400	X	14000	-0-	-1400	-0-	13598	2	402	9	N	365	93	1	20	8	335

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	-0-	-0-	-9360	-0-					N	140					168
10	10013	X	-0-	-0-	-10013	-0-					N	61	177	1			52
11	9690	X	-0-	-0-	-9690	-0-					N	175					227
12	0	X	-0-	-0-	-0-	-0-					N	126	193	1			160
01	4378	X	4378	-0-	-0-	-0-	4281	2	97	9	N	88	193	1			55
02	5370	X	5370	-0-	-0-	-0-	5208	2	162	9	N	147					202

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

09	8610	X	8531	-0-	-79	-0-	8386	2	145	9	N	132	109	1			115
10	8897	X	7954	-0-	-943	-0-	7866	2	88	9	N	80	145	1			50
11	8970	X	7105	-0-	-1865	-0-	7008	2	97	9	N	88					138
12	9269	X	6814	-0-	-2455	-0-	91	1	6609	2	N	104	199	1			43
							114	9									
01	9145	X	5606	-0-	-3539	-0-	339	1	5206	2	N	55	4	8			94
							61	9									
02	7952	X	5067	-0-	-2885	-0-	1318	1	3625	2	N	113					207
							124	9									

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

09	9780	X	8652	-0-	-1128	-0-	8477	2	175	9	N	159	187	1			172
10	10106	X	7975	-0-	-2131	-0-	7876	2	99	9	N	90	179	1			83
11	9240	X	8454	-0-	-786	-0-	8331	2	123	9	N	112					195
12	9548	X	6701	-0-	-2847	-0-	89	1	6457	2	N	141	192	1	1	8	143
							155	9									
01	9362	X	6633	-0-	-2729	-0-	404	1	6209	2	N	18	3	8			158
							20	9									
02	8064	X	7168	-0-	-896	-0-	1871	1	5144	2	N	139	186	1	9	8	102
							153	9									

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

09	16200	X	10074	-0-	-6126	-0-	9853	2	221	9	N	201	192	1	17	8	65
10	17453	X	8786	-0-	-8667	-0-	8300	2	486	9	N	442	372	1			135
11	16890	X	8194	-0-	-8696	-0-	7816	2	378	9	N	344	387	1	12	8	80
12	13950	X	10209	-0-	-3741	-0-	9850	2	359	9	N	326	183	1	8	8	215
01	13950	X	7150	-0-	-6800	-0-	6867	2	283	9	N	257	437	1			35
02	9408	X	5973	-0-	-3435	-0-	5408	2	565	9	N	514	351	1			198

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9956	X	9956	-0-	-0-	-0-	9804	2	152	9	N	138	190	1	1	8	87
10	10881	X	9825	-0-	-1056	-0-	9695	2	130	9	N	118	135	1			70
11	11400	X	9797	-0-	-1603	-0-	9562	2	235	9	N	214	184	1			100
12	11780	X	10365	-0-	-1415	-0-	10190	2	175	9	N	159	1	8			258
01	11780	X	7142	-0-	-4638	-0-	41	1	6960	2	N	128	264	1	7	8	115
							141	9									
02	9742	X	9742	-0-	-0-	-0-	9585	2	157	9	N	143	78	1	10	8	170

LUKER WELL #: 803HC RRCID -> 290533 COMPL. DATE 10/19/2017 TOTAL DEPTH 12541 PERF.12960 - 17473

09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	45	N	45	-0-	-0-	-0-	8	1	37	2	N	-0-					7
01	664	N	664	-0-	-0-	-0-	186	1	478	2	N	-0-					7
02	820	N	820	-0-	-0-	-0-	252	1	568	2	N	-0-					7

BRITT-RATHJEN WELL #: 806HC RRCID -> 290888 COMPL. DATE 06/14/2017 TOTAL DEPTH 12606 PERF.13040 - 18487

09	7298	X	7298	-0-	-0-	-0-	417	1	6526	2	N	323	192	1			233
							355	9									
10	7747	X	7747	-0-	-0-	-0-	412	1	7038	2	N	270	381	1			122
							297	9									
11	7358	X	7358	-0-	-0-	-0-	392	1	6539	2	N	388	382	1			128
							427	9									
12	6542	X	6542	-0-	-0-	-0-	507	1	5683	2	N	320	386	1			62
							352	9									
01	6311	X	6311	-0-	-0-	-0-	462	1	5663	2	N	169	193	1			38
							186	9									
02	7947	X	7947	-0-	-0-	-0-	1236	1	6117	2	N	540	388	1			190
							594	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					447

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

09	3747 X	3747	-0-	-0-	-0-	3747	2		Y	-0-			-0-
10	4123 X	3984	-0-	-139	-0-	3984	2		Y	-0-			-0-
11	3990 X	3678	-0-	-312	-0-	3678	2		Y	-0-			-0-
12	4123 X	3489	-0-	-634	-0-	3489	2		Y	-0-			-0-
01	4123 X	3605	-0-	-518	-0-	3605	2		Y	-0-			-0-
02	3612 X	2796	-0-	-816	-0-	2796	2		Y	-0-			-0-

DIVERSIFIED PRODUCTION LLC 220903
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

09	2993 X	2993	-0-	-0-	-0-	2993	2		N	-0-			9
10	3069 X	3018	-0-	-51	-0-	3018	2		N	-0-			9
11	2970 X	2749	-0-	-221	-0-	2749	2		N	-0-			9
12	3069 X	2320	-0-	-749	-0-	2320	2		N	-0-			9
01	3069 X	2103	-0-	-966	-0-	2103	2		N	-0-			9
02	2783 X	2783	-0-	-0-	-0-	2783	2		N	-0-			9

FORMENTERA OPERATIONS LLC 276959
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUSTANG FUEL CORPORATION 596921
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8910	X	8869	-0-	-41	-0-	8857	2	12	9	N	11					50
10	9517	X	9082	-0-	-435	-0-	9075	2	7	9	N	6					56
11	9330	X	8840	-0-	-490	-0-	8832	2	8	9	N	7					63
12	9641	X	9105	-0-	-536	-0-	9084	2	21	9	N	19					82
01	9548	X	6567	-0-	-2981	-0-	6560	2	7	9	N	6					88
02	9756	X	9756	-0-	-0-	-0-	9753	2	3	9	N	3					91

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1274	N	1274	-0-	-0-	-0-	577	1	697	2	N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	210	N	-0-	-0-	-210	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5040	#	4988	-0-	-52	-0-	576	1	4412	2	N	-0-			124
10	5177	#	5072	-0-	-105	-0-	595	1	4477	2	N	-0-			124
11	5010	#	4803	-0-	-207	-0-	532	1	4271	2	N	-0-			124
12	5598	R	5598	-0-	-0-	-0-	549	1	5049	2	N	-0-			124
01	5146	#	5021	-0-	-125	-0-	432	1	4589	2	N	-0-			124
02	4690	R	4690	-0-	-0-	-0-	403	1	4287	2	N	-0-			124

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	654	N	654	-0-	-0-	-0-	57	1	597	2	N	-0-			-0-
10	646	N	646	-0-	-0-	-0-	60	1	586	2	N	-0-			-0-
11	697	N	697	-0-	-0-	-0-	69	1	628	2	N	-0-			-0-
12	620	N	619	-0-	-1	-0-	59	1	560	2	N	-0-			-0-
01	620	N	301	-0-	-319	-0-	14	1	287	2	N	-0-			-0-
02	560	N	503	-0-	-57	-0-	503	2			N	-0-			-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
12	31	N	5	-0-	-26	-0-	5	2			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	602	2			N	-0-			-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-			-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-			-0-
12	527	N	330	-0-	-197	-0-	330	2			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-			-0-
10	1147	N	965	-0-	-182	-0-	965	2			N	-0-			-0-
11	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-			-0-
12	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-			-0-
01	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-			-0-
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT			-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EQV OPERATING LLC 101634
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

SANDLOT OIL & GAS LLC 747757
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1468	-0-	-62	B -0-	1455	2	13	9	N	12					197
10	1488	N	1428	-0-	-60	B -0-	1428	2			N	-0-					197
11	1470	N	1304	-0-	-166	B -0-	1298	2	6	9	N	5					202
12	1519	N	1392	-0-	-127	B -0-	1391	2	1	9	N	1					203
01	1426	N	1088	-0-	-338	B -0-	1082	2	6	9	N	5					208
02	1204	N	1112	-0-	-92	B -0-	1098	2	14	9	N	13					221

TEPE SLAVIN (DOUGLAS) //CONT.// 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

09	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
10	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

09/01 BALANCING DATE STATUS -> -0-

09	390	N	100	-0-	-290 B	-0-	100	3			N	-0-					-0-
10	434	N	19	-0-	-415 B	-0-	19	3			N	-0-					-0-
11	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
12	2211	N	2211	-0-	-0- B	-0-	2211	3			N	-0-					-0-
*01	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
02	1232	N	618	-0-	-614 B	-0-	618	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

09/01 BALANCING DATE STATUS -> -0-

09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	748	-0-		-122 B	-0-	748	3			N	-0-					-0-
10	744	N	739	-0-		-5 B	-0-	739	3			N	-0-					-0-
11	687	N	687	-0-		-0- B	-0-	687	3			N	-0-					-0-
12	775	N	691	-0-		-84 B	-0-	691	3			N	-0-					-0-
*01	677	N	677	-0-		-0- B	-0-	677	3			N	-0-					-0-
02	644	N	589	-0-		-55 B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1065	N	1065	-0-		-0- B	-0-	1065	3			N	-0-					-0-
10	1333	N	559	-0-		-774 B	-0-	559	3			N	-0-					-0-
11	1065	N	1065	-0-		-0- B	-0-	1065	3			N	-0-					-0-
12	1116	N	1099	-0-		-17 B	-0-	1099	3			N	-0-					-0-
*01	1082	N	1082	-0-		-0- B	-0-	1082	3			N	-0-					-0-
*02	1008	N	733	-0-		-275 B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	309	-0-		-51 B	-0-	309	3			N	-0-					-0-
10	403	N	257	-0-		-146 B	-0-	257	3			N	-0-					-0-
11	360	N	257	-0-		-103 B	-0-	257	3			N	-0-					-0-
12	310	N	279	-0-		-31 B	-0-	279	3			N	-0-					-0-
01	263	N	263	-0-		-0- B	-0-	263	3			N	-0-					-0-
02	252	N	226	-0-		-26 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1019	-0-		-331 B	-0-	1019	3			N	-0-					-0-
10	1209	N	195	-0-		-1014 B	-0-	195	3			N	-0-					-0-
11	1200	N	916	-0-		-284 B	-0-	916	3			N	-0-					-0-
12	1054	N	1045	-0-		-9 B	-0-	1045	3			N	-0-					-0-
*01	1001	N	1001	-0-		-0- B	-0-	1001	3			N	-0-					-0-
02	868	N	143	-0-		-725 B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	1085	N	1011	-0-	-74 B	-0-	1011	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -22379																	
09	480	N	533	-0-	53 B	-22326	533	3			N	-0-					-0-
10	682	N	516	-0-	-166 B	-22326	516	3			N	-0-					-0-
11	330	N	709	-0-	379 B	-21947	709	3			N	-0-					-0-
12	558	N	682	-0-	124 B	-21823	682	3			N	-0-					-0-
01	0	N	721	-0-	721 B	-21102	721	3			N	-0-					-0-
02	672	N	610	-0-	-62 B	-21102	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21102																	

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	211	-0-	-119 B	-0-	211	3			N	-0-					-0-
10	279	N	92	-0-	-187 B	-0-	92	3			N	-0-					-0-
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
01	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
02	980	N	848	-0-	-132 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
12	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
*01	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
*02	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
*01	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
*02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	288	-0-	-162 B	-0-	288	3			N	-0-					-0-
10	403	N	312	-0-	-91 B	-0-	312	3			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
01	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
*02	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1038	-0-	-72 B	-0-	1038	3			N	-0-					-0-
10	1116	N	320	-0-	-796 B	-0-	320	3			N	-0-					-0-
11	1080	N	1038	-0-	-42 B	-0-	1038	3			N	-0-					-0-
12	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
*01	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
02	980	N	386	-0-	-594 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
10	1984	N	416	-0-	-1568 B	-0-	416	3			N	-0-					-0-
11	2370	N	1576	-0-	-794 B	-0-	1576	3			N	-0-					-0-
12	2325	N	2318	-0-	-7 B	-0-	2318	3			N	-0-					-0-
*01	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
02	1484	N	289	-0-	-1195 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
10	2604	N	2026	-0-	-578 B	-0-	2026	3			N	-0-					-0-
11	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
12	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
01	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
02	2072	N	1971	-0-	-101 B	-0-	1971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1540	-0-	-80 B	-0-	1540	3			N	-0-					-0-
10	1643	N	1589	-0-	-54 B	-0-	1589	3			N	-0-					-0-
11	1560	N	1534	-0-	-26 B	-0-	1534	3			N	-0-					-0-
12	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
*01	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
02	1428	N	1401	-0-	-27 B	-0-	1401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BUFFALO RAIDER CONSULTING, LLC 100179
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	2550	-0-	-60	B	-0-	2550	2			N	-0-					-0-
10	2668	N	2668	-0-	-0-	B	-0-	2668	2			N	-0-					-0-
11	2591	N	2591	-0-	-0-	B	-0-	2591	2			N	-0-					-0-
12	2663	N	2663	-0-	-0-	B	-0-	2663	2			N	-0-					-0-
01	2666	N	2630	-0-	-36	B	-0-	2630	2			N	-0-					-0-
02	2408	N	2366	-0-	-42	B	-0-	2366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	802	-0-	-98	B	-0-	802	2			N	-0-					-0-
10	899	N	807	-0-	-92	B	-0-	807	2			N	-0-					-0-
11	810	N	579	-0-	-231	B	-0-	579	2			N	-0-					-0-
12	837	N	612	-0-	-225	B	-0-	612	2			N	-0-					-0-
01	806	N	628	-0-	-178	B	-0-	628	2			N	-0-					-0-
02	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
10	310	N	295	-0-	-15	B	-0-	295	2			N	-0-					-0-
11	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
12	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
01	310	N	281	-0-	-29	B	-0-	281	2			N	-0-					-0-
02	280	N	264	-0-	-16	B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	758	N	758	-0-	-0-	B	-0-	758	2			N	-0-					-0-
10	806	N	780	-0-	-26	B	-0-	780	2			N	-0-					-0-
11	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					-0-
12	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
01	775	N	761	-0-	-14	B	-0-	761	2			N	-0-					-0-
02	798	N	798	-0-	-0-	B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JIAHE ENERGY, LLC 100279
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 180																		
09	14B	DENY	NO RPT	-0-	-0-	B	180					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	180					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	180					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	180					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	180					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	180					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 180																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JIAHE ENERGY, LLC //CONT.// 100279
NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				172										
09	14B DENY	NO RPT	-0-	-0-	B	172				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	172				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	172				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	172				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	172				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	172				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				172										

BLACK RESOURCES 100503
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	207 N	207	-0-	-0-	B	-0-	207	3		N	-0-			-0-
10	216 N	216	-0-	-0-	B	-0-	216	3		N	-0-			-0-
11	212 N	212	-0-	-0-	B	-0-	212	3		N	-0-			-0-
12	215 N	215	-0-	-0-	B	-0-	215	3		N	-0-			-0-
*01	242 N	242	-0-	-0-	B	-0-	242	3		N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

RABCO ENERGY LLC 101264
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

IP WELL SERVICE LLC 102116
VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MOUNTAINSIDE ENERGY OPERATING, L 103921
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3208	N	3208	-0-	-0-	B	-0-	3208	2			N	-0-					-0-
10	3258	N	3258	-0-	-0-	B	-0-	3258	2			N	-0-					-0-
11	3106	N	3106	-0-	-0-	B	-0-	3106	2			N	-0-					-0-
12	3317	N	3183	-0-	-134	B	-0-	3183	2			N	-0-					-0-
01	3255	N	3139	-0-	-116	B	-0-	3139	2			N	-0-					-0-
02	2912	N	NO RPT	-0-	-2912	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	540	-0-	-120	B	-0-	540	2			N	-0-					-0-
10	651	N	650	-0-	-1	B	-0-	650	2			N	-0-					-0-
11	510	N	386	-0-	-124	B	-0-	386	2			N	-0-					-0-
12	558	N	448	-0-	-110	B	-0-	448	2			N	-0-					-0-
01	651	N	561	-0-	-90	B	-0-	561	2			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARSON BUCKLES EXPLORATION LLC 136042
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
COASTAL PLAINS ENERGY, INC. 161671
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3280	N	3280	-0-	-0- B	-0-	3280	2			N	-0-					-0-
10	3441	N	3270	-0-	-171 B	-0-	3270	2			N	-0-					-0-
11	3240	N	2315	-0-	-925 B	-0-	2315	2			N	-0-					-0-
12	3379	N	3316	-0-	-63 B	-0-	3316	2			N	-0-					-0-
01	3255	N	3048	-0-	-207 B	-0-	3048	2			N	-0-					-0-
*02	2955	N	2955	-0-	-0- B	-0-	2955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 6508																	
09	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
10	1333	N	1303	-0-	-30 B	-0-	1303	2			N	-0-					-0-
11	1251	N	1251	-0-	-0- B	-0-	1251	2			N	-0-					-0-
12	1302	N	1288	-0-	-14 B	-0-	1288	2			N	-0-					-0-
01	1302	N	1267	-0-	-35 B	-0-	1267	2			N	-0-					-0-
02	1176	N	1162	-0-	-14 B	-0-	1162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1142	N	1142	-0-	-0-	B -0-	1142	2			N	-0-					-0-
10	1240	N	1201	-0-	-39	B -0-	1201	2			N	-0-					-0-
11	1170	N	1143	-0-	-27	B -0-	1143	2			N	-0-					-0-
12	1178	N	1140	-0-	-38	B -0-	1140	2			N	-0-					-0-
01	1209	N	1067	-0-	-142	B -0-	1067	2			N	-0-					-0-
02	1064	N	1041	-0-	-23	B -0-	1041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		9	-0-	9	B 9	9	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B 9					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					9												

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	855	N	855	-0-	-0-	B -0-	855	2			N	-0-					-0-
10	930	N	889	-0-	-41	B -0-	889	2			N	-0-					-0-
11	856	N	856	-0-	-0-	B -0-	856	2			N	-0-					-0-
12	899	N	893	-0-	-6	B -0-	893	2			N	-0-					-0-
01	899	N	892	-0-	-7	B -0-	892	2			N	-0-					-0-
02	812	N	807	-0-	-5	B -0-	807	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1100	N	1100	-0-	-0-	B -0-	1100	2			N	-0-					-0-
10	1209	N	1133	-0-	-76	B -0-	1133	2			N	-0-					-0-
11	1094	N	1094	-0-	-0-	B -0-	1094	2			N	-0-					-0-
12	1147	N	1115	-0-	-32	B -0-	1115	2			N	-0-					-0-
01	1147	N	1113	-0-	-34	B -0-	1113	2			N	-0-					-0-
02	1008	N	1001	-0-	-7	B -0-	1001	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
10	682	N	668	-0-	-14 B	-0-	668	2			N	-0-					-0-
11	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
12	651	N	634	-0-	-17 B	-0-	634	2			N	-0-					-0-
01	682	N	618	-0-	-64 B	-0-	618	2			N	-0-					-0-
02	588	N	559	-0-	-29 B	-0-	559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
10	1023	N	877	-0-	-146 B	-0-	877	2			N	-0-					-0-
11	930	N	895	-0-	-35 B	-0-	895	2			N	-0-					-0-
12	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
01	868	N	857	-0-	-11 B	-0-	857	2			N	-0-					-0-
02	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
10	899	N	173	-0-	-726 B	-0-	173	2			N	-0-					-0-
11	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
12	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
01	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
02	896	N	634	-0-	-262 B	-0-	634	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-
10	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
11	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-
12	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
01	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
*02	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	850	-0-	-500 B	-0-	850	2			N	-0-					-0-
10	1801	N	1801	-0-	-0- B	-0-	1801	2			N	-0-					-0-
11	1586	N	1586	-0-	-0- B	-0-	1586	2			N	-0-					-0-
12	1595	N	1595	-0-	-0- B	-0-	1595	2			N	-0-					-0-
01	1798	N	1514	-0-	-284 B	-0-	1514	2			N	-0-					-0-
02	1484	N	1422	-0-	-62 B	-0-	1422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	283	-0-	-167 B	-0-	283	2			N	-0-					-0-
10	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
01	589	N	505	-0-	-84 B	-0-	505	2			N	-0-					-0-
02	504	N	474	-0-	-30 B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOEBER WELL #: 3 RRCID -> 293154 COMPL. DATE 08/17/2022 TOTAL DEPTH 3355 PERF. 3088 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1612	-0-	-98 B	-0-	1612	2			N	-0-					-0-
10	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-
11	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
12	1674	N	1547	-0-	-127 B	-0-	1547	2			N	-0-					-0-
01	1643	N	1497	-0-	-146 B	-0-	1497	2			N	-0-					-0-
*02	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
01	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
10	744	N	725	-0-	-19 B	-0-	725	2			N	-0-					-0-
11	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
12	744	N	734	-0-	-10 B	-0-	734	2			N	-0-					-0-
01	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
02	700	N	611	-0-	-89 B	-0-	611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	887	-0-	-253 B	-0-	80	1	807	3	N	-0-					-0-
10	1116	N	853	-0-	-263 B	-0-	77	1	776	3	N	-0-					-0-
11	840	N	239	-0-	-601 B	-0-	22	1	217	3	N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	944	N	944	-0-	-0- B	-0-	85	1	859	3	N	-0-					-0-
*02	923	N	923	-0-	-0- B	-0-	83	1	840	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIGHMARK ENERGY OPERATING, LLC 385847
WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
10	465	N	391	-0-	-74 B	-0-	391	2			N	-0-					-0-
11	480	N	449	-0-	-31 B	-0-	449	2			N	-0-					-0-
12	682	N	554	-0-	-128 B	-0-	554	2			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
02	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2225	-0-	-55 B	-0-	2225	2			Y	-0-					-0-
10	1951	N	1951	-0-	-0- B	-0-	1951	2			Y	-0-					-0-
11	2280	N	2237	-0-	-43 B	-0-	2237	2			Y	-0-					-0-
12	2294	N	2140	-0-	-154 B	-0-	2140	2			Y	-0-					-0-
01	2254	N	2254	-0-	-0- B	-0-	2254	2			Y	-0-					-0-
02	2100	N	2009	-0-	-91 B	-0-	2009	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
11	180	N	133	-0-	-47 B	-0-	133	2			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
01	124	N	23	-0-	-101 B	-0-	23	2			N	-0-					-0-
02	112	N	89	-0-	-23 B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	1561 N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
10	1391 N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
11	1560 N	1557	-0-	-3 B	-0-	1557	2			N	-0-					-0-
12	1612 N	1528	-0-	-84 B	-0-	1528	2			N	-0-					-0-
01	1567 N	1567	-0-	-0- B	-0-	1567	2			N	-0-					-0-
02	1456 N	1421	-0-	-35 B	-0-	1421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	810 N	687	-0-	-123 B	-0-	687	2			N	-0-					-0-
10	506 N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
11	651 N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
12	713 N	574	-0-	-139 B	-0-	574	2			N	-0-					-0-
01	496 N	116	-0-	-380 B	-0-	116	2			N	-0-					-0-
02	616 N	479	-0-	-137 B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
10	1550	N	1506	-0-	-44 B	-0-	1506	3			N	-0-					-0-
11	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
12	1519	N	1459	-0-	-60 B	-0-	1459	3			N	-0-					-0-
01	1519	N	1432	-0-	-87 B	-0-	1432	3			N	-0-					-0-
02	1316	N	1186	-0-	-130 B	-0-	1186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1001	-0-	-469 B	-0-	1001	3			N	-0-					-0-
10	1333	N	992	-0-	-341 B	-0-	992	3			N	-0-					-0-
11	1110	N	1041	-0-	-69 B	-0-	1041	3			N	-0-					-0-
12	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
01	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
02	980	N	918	-0-	-62 B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
10	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
11	1860	N	1325	-0-	-535 B	-0-	1325	3			N	-0-					-0-
12	1550	N	1337	-0-	-213 B	-0-	1337	3			N	-0-					-0-
01	1426	N	1336	-0-	-90 B	-0-	1336	3			N	-0-					-0-
02	1232	N	1174	-0-	-58 B	-0-	1174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
10	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
11	1260	N	1020	-0-	-240 B	-0-	1020	3			N	-0-					-0-
12	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
01	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
02	952	N	942	-0-	-10 B	-0-	942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
10	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
11	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
12	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
*01	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
*02	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
01	248	N	186	-0-	-62 B	-0-	186	2			N	-0-					-0-
02	252	N	237	-0-	-15 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	62	-0-	-628 B	-0-	62	2			N	-0-					-0-
10	651	N	179	-0-	-472 B	-0-	179	2			N	-0-					-0-
11	180	N	80	-0-	-100 B	-0-	80	2			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
*02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
10	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
11	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
12	775	N	647	-0-	-128 B	-0-	647	2			N	-0-					-0-
01	775	N	698	-0-	-77 B	-0-	698	2			N	-0-					-0-
02	672	N	661	-0-	-11 B	-0-	661	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
10	124	N	23	-0-	-101 B	-0-	23	2			N	-0-					-0-
11	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-
10	279	N	49	-0-	-230 B	-0-	49	2			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
10	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
11	780	N	663	-0-	-117	B	-0-	663	3			N	-0-					-0-
12	899	N	637	-0-	-262	B	-0-	637	3			N	-0-					-0-
01	775	N	569	-0-	-206	B	-0-	569	3			N	-0-					-0-
02	616	N	598	-0-	-18	B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2820	N	876	-0-	-1944	B	-0-	876	3			N	-0-					-0-
10	2606	N	2606	-0-	-0-	B	-0-	2606	3			N	-0-					-0-
11	1903	N	1903	-0-	-0-	B	-0-	1903	3			N	-0-					-0-
12	2021	N	2021	-0-	-0-	B	-0-	2021	3			N	-0-					-0-
01	2604	N	1777	-0-	-827	B	-0-	1777	3			N	-0-					-0-
02	1764	N	38	-0-	-1726	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
10	1860	N	1572	-0-	-288	B	-0-	1572	3			N	-0-					-0-
11	1953	N	1953	-0-	-0-	B	-0-	1953	3			N	-0-					-0-
12	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
01	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
02	1820	N	1595	-0-	-225	B	-0-	1595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
10	2604	N	1631	-0-	-973 B	-0-	1631	3			N	-0-					-0-
11	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
12	1643	N	1516	-0-	-127 B	-0-	1516	3			N	-0-					-0-
01	1643	N	1450	-0-	-193 B	-0-	1450	3			N	-0-					-0-
02	1456	N	1264	-0-	-192 B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
10	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
11	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
12	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
01	2356	N	2212	-0-	-144 B	-0-	2212	3			N	-0-					-0-
02	2128	N	1959	-0-	-169 B	-0-	1959	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
10	1426	N	1358	-0-	-68 B	-0-	1358	3			N	-0-					-0-
11	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
12	1333	N	1322	-0-	-11 B	-0-	1322	3			N	-0-					-0-
01	1364	N	1169	-0-	-195 B	-0-	1169	3			N	-0-					-0-
*02	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/29/2026 - WELL PLUGGED 01/29/26																	

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	961	N	726	-0-	-235 B	-0-	726	3			N	-0-					-0-
11	720	N	702	-0-	-18 B	-0-	702	3			N	-0-					-0-
12	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
01	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
*02	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			24
10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			24
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			24
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			24
01	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			24
02	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			24
03/01 BALANCING DATE STATUS -> -0-														
PLUGGED AND ABANDONED_____ 07/08/2025 - WELL PLUGGED 07/08/25														

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	87 N	87	-0-	-0-	B	-0-	87	3		N	-0-			-0-
10	909 N	909	-0-	-0-	B	-0-	909	3		N	-0-			-0-
11	775 N	775	-0-	-0-	B	-0-	775	3		N	-0-			-0-
12	211 N	211	-0-	-0-	B	-0-	211	3		N	-0-			-0-
01	899 N	74	-0-	-825	B	-0-	74	3		N	-0-			-0-
02	728 N	61	-0-	-667	B	-0-	61	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 A	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
PLUGGED AND ABANDONED_____ 02/13/2026														

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 A	-0-	-0-	-0-	B	-0-				N	-0-			-0-
PLUGGED AND ABANDONED_____ 12/03/2025														

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	515	-0-	-85	B	-0-	515	3			N	-0-					-0-
10	558	N	547	-0-	-11	B	-0-	547	3			N	-0-					-0-
11	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
12	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
01	558	N	543	-0-	-15	B	-0-	543	3			N	-0-					-0-
02	504	N	303	-0-	-201	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-
10	1922	N	1685	-0-	-237	B	-0-	1685	3			N	-0-					-0-
11	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
12	1705	N	1576	-0-	-129	B	-0-	1576	3			N	-0-					-0-
01	1674	N	1500	-0-	-174	B	-0-	1500	3			N	-0-					-0-
02	1484	N	1450	-0-	-34	B	-0-	1450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LARGE OPERATING LLC 486623
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASATER & CO, INC. 487415
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2356	N	2356	-0-	-0- B	-0-	2356	2			N	-0-					-0-
10	2267	N	2267	-0-	-0- B	-0-	2267	2			N	-0-					-0-
11	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
12	2449	N	1988	-0-	-461 B	-0-	1988	2			N	-0-					-0-
01	2263	N	1775	-0-	-488 B	-0-	1775	2			N	-0-					-0-
02	1820	N	NO RPT	-0-	-1820 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	155	N	43	-0-	-112 B	-0-	43	2			N	-0-					-0-
01	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
10	1612	N	1496	-0-	-116 B	-0-	1496	2			N	-0-					-0-
11	1688	N	1688	-0-	-0- B	-0-	1688	2			N	-0-					-0-
12	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					-0-
01	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-
02	1568	N	NO RPT	-0-	-1568 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1595	N	1595	-0-	-0- B	-0-	1595	2			N	-0-					-0-
10	1705	N	1595	-0-	-110 B	-0-	1595	2			N	-0-					-0-
11	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
12	1643	N	1528	-0-	-115 B	-0-	1528	2			N	-0-					-0-
01	1581	N	1449	-0-	-132 B	-0-	1449	2			N	-0-					-0-
02	1428	N	NO RPT	-0-	-1428 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 12/25/2021 TOTAL DEPTH 3077 PERF. 2726 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1378	-0-	-122 B	-0-	1378	2			N	-0-					-0-
10	1488	N	784	-0-	-704 B	-0-	784	2			N	-0-					-0-
11	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
12	1426	N	946	-0-	-480 B	-0-	946	2			N	-0-					-0-
01	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
02	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	625	S	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
10	643	S	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
11	595	S	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
12	651	S	600	-0-	-51 B	-0-	600	2			N	-0-					-0-
01	651	S	389	-0-	-262 B	-0-	389	2			N	-0-					-0-
02	560	S	NO RPT	-0-	-560 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
10	1054	N	983	-0-	-71 B	-0-	983	2			N	-0-					-0-
11	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
12	1023	N	1002	-0-	-21 B	-0-	1002	2			N	-0-					-0-
01	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
02	924	N	NO RPT	-0-	-924 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5091																	
09	1740	N	1585	-0-	-155 B	-0-	1585	2			N	-0-					-0-
10	1705	N	1461	-0-	-244 B	-0-	1461	2			N	-0-					-0-
11	2100	N	2100	-0-	-0- B	-0-	2100	2			N	-0-					-0-
12	2091	N	2091	-0-	-0- B	-0-	2091	2			N	-0-					-0-
01	1457	N	1455	-0-	-2 B	-0-	1455	2			N	-0-					-0-
02	1960	N	NO RPT	-0-	-1960 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	894	N	894	-0-	-0-	B	-0-	894	2			N	-0-					-0-
10	930	N	923	-0-	-7	B	-0-	923	2			N	-0-					-0-
11	960	N	898	-0-	-62	B	-0-	898	2			N	-0-					-0-
12	930	N	922	-0-	-8	B	-0-	922	2			N	-0-					-0-
01	978	N	978	-0-	-0-	B	-0-	978	2			N	-0-					-0-
02	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1061	-0-	-109	B	-0-	1061	2			N	-0-					-0-
10	2297	N	2297	-0-	-0-	B	-0-	2297	2			N	-0-					-0-
11	1410	N	1260	-0-	-150	B	-0-	1260	2			N	-0-					-0-
12	1257	N	1257	-0-	-0-	B	-0-	1257	2			N	-0-					-0-
01	2294	N	1428	-0-	-866	B	-0-	1428	2			N	-0-					-0-
02	1176	N	NO RPT	-0-	-1176	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MEWBOURNE OIL COMPANY 562560
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1633	N	1633	-0-	-0-	B	-0-	1633	2			N	-0-					-0-
10	1891	N	1662	-0-	-229	B	-0-	1662	2			N	-0-					-0-
11	1740	N	1682	-0-	-58	B	-0-	1682	2			N	-0-					-0-
12	1904	N	1904	-0-	-0-	B	-0-	1904	2			N	-0-					-0-
01	1768	N	1768	-0-	-0-	B	-0-	1768	2			N	-0-					-0-
02	1709	N	1709	-0-	-0-	B	-0-	1709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
10	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
11	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
12	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
01	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
02	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MEWBOURNE OIL COMPANY //CONT.// 562560
HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/02/2026																	

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
10	837	N	814	-0-	-23 B	-0-	814	2			N	-0-					-0-
11	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-
12	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
01	806	N	786	-0-	-20 B	-0-	786	2			N	-0-					-0-
*02	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'BRIEN ENERGY RESOURCES CORP 617005
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
01	310	N	237	-0-	-73 B	-0-	237	2			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
01	496	N	432	-0-	-64 B	-0-	432	2			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
10	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
12	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
01	868	N	709	-0-	-159 B	-0-	709	2			N	-0-					-0-
02	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
10	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
11	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
01	527	N	526	-0-	-1 B	-0-	526	2			N	-0-					-0-
02	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	16	-0-	-44 B	-0-	16	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	90	N	7	-0-	-83 B	-0-	7	2			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
01	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OIL PRODUCERS, INC. OF KANSAS 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
10	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
11	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
12	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
01	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
02	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PALO DURO RESOURCES LLC 637389
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
10	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
11	2130	N	1929	-0-	-201 B	-0-	1929	3			N	-0-					-0-
12	2294	N	1979	-0-	-315 B	-0-	1979	3			N	-0-					-0-
01	2201	N	1912	-0-	-289 B	-0-	1912	3			N	-0-					-0-
02	1792	N	1764	-0-	-28 B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1747	-0-	-203 B	-0-	1747	3			N	-0-					-0-
10	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
11	1740	N	1723	-0-	-17 B	-0-	1723	3			N	-0-					-0-
12	1798	N	1784	-0-	-14 B	-0-	1784	3			N	-0-					-0-
01	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
02	1596	N	1564	-0-	-32 B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1224	-0-	-156 B	-0-	1224	3			N	-0-					-0-
10	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
11	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
12	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
01	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-					-0-
02	1148	N	1131	-0-	-17 B	-0-	1131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1349	-0-	-61 B	-0-	1349	3			N	-0-					-0-
10	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
11	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
12	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
01	1395	N	1340	-0-	-55 B	-0-	1340	3			N	-0-					-0-
02	1204	N	1166	-0-	-38 B	-0-	1166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
12	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	932	-0-	-58 B	-0-	932	3			N	-0-					-0-
10	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
11	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	992	N	947	-0-	-45 B	-0-	947	3			N	-0-					-0-
02	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
01	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-
02	364	N	326	-0-	-38 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
10	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
11	1440	N	1400	-0-	-40 B	-0-	1400	3			N	-0-					-0-
12	1488	N	1457	-0-	-31 B	-0-	1457	3			N	-0-					-0-
01	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
02	1316	N	1314	-0-	-2 B	-0-	1314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1152	-0-	-18 B	-0-	1152	3			N	-0-					-0-
10	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
11	1140	N	1132	-0-	-8 B	-0-	1132	3			N	-0-					-0-
12	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
01	1209	N	1166	-0-	-43 B	-0-	1166	3			N	-0-					-0-
02	1064	N	1007	-0-	-57 B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
10	837	N	817	-0-	-20 B	-0-	817	3			N	-0-					-0-
11	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
12	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
01	806	N	743	-0-	-63 B	-0-	743	3			N	-0-					-0-
02	756	N	750	-0-	-6 B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3776	N	3776	-0-	-0- B	-0-	3776	3			N	-0-					-0-
10	3940	N	3940	-0-	-0- B	-0-	3940	3			N	-0-					-0-
11	3870	N	3743	-0-	-127 B	-0-	3743	3			N	-0-					-0-
12	3906	N	3786	-0-	-120 B	-0-	3786	3			N	-0-					-0-
01	3937	N	3656	-0-	-281 B	-0-	3656	3			N	-0-					-0-
02	3500	N	3454	-0-	-46 B	-0-	3454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	10	-0-	-110 B	-0-	10	3			N	-0-					-0-
10	217	N	98	-0-	-119 B	-0-	98	3			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
10	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
11	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
12	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
01	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
02	1568	N	1541	-0-	-27 B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1075	-0-	-5 B	-0-	1075	3			N	-0-					-0-
10	1116	N	966	-0-	-150 B	-0-	966	3			N	-0-					-0-
11	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
12	1116	N	922	-0-	-194 B	-0-	922	3			N	-0-					-0-
01	961	N	878	-0-	-83 B	-0-	878	3			N	-0-					-0-
02	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
10	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
11	420	N	295	-0-	-125 B	-0-	295	3			N	-0-					-0-
12	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
01	620	N	324	-0-	-296 B	-0-	324	3			N	-0-					-0-
02	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
10	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
11	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
12	1736	N	1734	-0-	-2 B	-0-	1734	3			N	-0-					-0-
01	1829	N	1673	-0-	-156 B	-0-	1673	3			N	-0-					-0-
02	1624	N	1554	-0-	-70 B	-0-	1554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
10	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
11	1620	N	1352	-0-	-268 B	-0-	1352	3			N	-0-					-0-
12	1674	N	1495	-0-	-179 B	-0-	1495	3			N	-0-					-0-
01	1581	N	1458	-0-	-123 B	-0-	1458	3			N	-0-					-0-
02	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3232	N	3232	-0-	-0- B	-0-	3232	3			N	-0-					-0-
10	3503	N	3368	-0-	-135 B	-0-	3368	3			N	-0-					-0-
11	3203	N	3203	-0-	-0- B	-0-	3203	3			N	-0-					-0-
12	3348	N	3265	-0-	-83 B	-0-	3265	3			N	-0-					-0-
01	3379	N	3324	-0-	-55 B	-0-	3324	3			N	-0-					-0-
02	2996	N	2993	-0-	-3 B	-0-	2993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
10	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
11	1530	N	1468	-0-	-62 B	-0-	1468	3			N	-0-					-0-
12	1550	N	1443	-0-	-107 B	-0-	1443	3			N	-0-					-0-
01	1612	N	1328	-0-	-284 B	-0-	1328	3			N	-0-					-0-
02	1372	N	1279	-0-	-93 B	-0-	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
10	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
11	1920	N	1887	-0-	-33 B	-0-	1887	3			N	-0-					-0-
12	1953	N	1898	-0-	-55 B	-0-	1898	3			N	-0-					-0-
01	2015	N	1856	-0-	-159 B	-0-	1856	3			N	-0-					-0-
02	1764	N	1668	-0-	-96 B	-0-	1668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2053	N	2053	-0-	-0-	B	-0-	2053	3			N	-0-					-0-
10	2290	N	2290	-0-	-0-	B	-0-	2290	3			N	-0-					-0-
11	2130	N	2103	-0-	-27	B	-0-	2103	3			N	-0-					-0-
12	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-
01	2294	N	2143	-0-	-151	B	-0-	2143	3			N	-0-					-0-
02	1960	N	1887	-0-	-73	B	-0-	1887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
10	1891	N	1807	-0-	-84	B	-0-	1807	3			N	-0-					-0-
11	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-
12	1798	N	1744	-0-	-54	B	-0-	1744	3			N	-0-					-0-
01	1798	N	1724	-0-	-74	B	-0-	1724	3			N	-0-					-0-
02	1596	N	1577	-0-	-19	B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
10	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
11	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
12	1767	N	1678	-0-	-89	B	-0-	1678	3			N	-0-					-0-
01	1705	N	1589	-0-	-116	B	-0-	1589	3			N	-0-					-0-
02	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
10	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
11	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
12	682	N	625	-0-	-57	B	-0-	625	3			N	-0-					-0-
01	1023	N	665	-0-	-358	B	-0-	665	3			N	-0-					-0-
02	812	N	771	-0-	-41	B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5763	N	5763	-0-	-0-	B	-0-	5763	3			N	-0-					-0-
10	5737	N	5737	-0-	-0-	B	-0-	5737	3			N	-0-					-0-
11	5957	N	5957	-0-	-0-	B	-0-	5957	3			N	-0-					-0-
12	5952	N	5867	-0-	-85	B	-0-	5867	3			N	-0-					-0-
01	5735	N	4386	-0-	-1349	B	-0-	4386	3			N	-0-					-0-
02	5572	N	4911	-0-	-661	B	-0-	4911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	2220	-0-	-0-	B	-0-	2220	3			N	-0-					-0-
10	2449	N	2320	-0-	-129	B	-0-	2320	3			N	-0-					-0-
11	2166	N	2166	-0-	-0-	B	-0-	2166	3			N	-0-					-0-
12	2294	N	1977	-0-	-317	B	-0-	1977	3			N	-0-					-0-
01	2325	N	2189	-0-	-136	B	-0-	2189	3			N	-0-					-0-
02	2209	N	2209	-0-	-0-	B	-0-	2209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
10	837	N	811	-0-	-26	B	-0-	811	3			N	-0-					-0-
11	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
12	1116	N	1094	-0-	-22	B	-0-	1094	3			N	-0-					-0-
01	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
02	952	N	894	-0-	-58	B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
10	1979	N	1979	-0-	-0-	B	-0-	1979	3			N	-0-					-0-
11	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
12	1990	N	1990	-0-	-0-	B	-0-	1990	3			N	-0-					-0-
01	1984	N	1870	-0-	-114	B	-0-	1870	3			N	-0-					-0-
02	1820	N	1800	-0-	-20	B	-0-	1800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
10	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
11	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
12	1612	N	1575	-0-	-37	B	-0-	1575	3			N	-0-					-0-
01	1705	N	1535	-0-	-170	B	-0-	1535	3			N	-0-					-0-
02	1456	N	1422	-0-	-34	B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1685	-0-	-325	B	-0-	1685	3			N	-0-					-0-
10	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-
11	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-
12	1925	N	1925	-0-	-0-	B	-0-	1925	3			N	-0-					-0-
01	1984	N	1778	-0-	-206	B	-0-	1778	3			N	-0-					-0-
02	1820	N	1691	-0-	-129	B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	992	N	992	-0-	-0-	B	-0-	992	3		N	-0-			-0-
10	1618	N	1618	-0-	-0-	B	-0-	1618	3		N	-0-			-0-
11	900	N	843	-0-	-57	B	-0-	843	3		N	-0-			-0-
12	1023	N	596	-0-	-427	B	-0-	596	3		N	-0-			-0-
01	1612	N	590	-0-	-1022	B	-0-	590	3		N	-0-			-0-
02	784	N	626	-0-	-158	B	-0-	626	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2010	N	1307	-0-	-703	B	-0-	1307	3		N	-0-			-0-
10	1697	N	1697	-0-	-0-	B	-0-	1697	3		N	-0-			-0-
11	1803	N	1803	-0-	-0-	B	-0-	1803	3		N	-0-			-0-
12	1670	N	1670	-0-	-0-	B	-0-	1670	3		N	-0-			-0-
01	1705	N	1522	-0-	-183	B	-0-	1522	3		N	-0-			-0-
02	1680	N	1495	-0-	-185	B	-0-	1495	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1560	N	1560	-0-	-0-	B	-0-	1560	3		N	-0-			-0-
10	1643	N	1643	-0-	-0-	B	-0-	1643	3		N	-0-			-0-
11	1590	N	1531	-0-	-59	B	-0-	1531	3		N	-0-			-0-
12	1612	N	1553	-0-	-59	B	-0-	1553	3		N	-0-			-0-
01	1643	N	1539	-0-	-104	B	-0-	1539	3		N	-0-			-0-
02	1428	N	1398	-0-	-30	B	-0-	1398	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	225	N	225	-0-	-0-	B	-0-	225	3		N	-0-			-0-
10	293	N	293	-0-	-0-	B	-0-	293	3		N	-0-			-0-
11	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
12	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-			-0-
01	279	N	253	-0-	-26	B	-0-	253	3		N	-0-			-0-
02	252	N	251	-0-	-1	B	-0-	251	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-		-0- B	-0-	448	3			N	-0-					-0-
10	496	N	469	-0-		-27 B	-0-	469	3			N	-0-					-0-
11	455	N	455	-0-		-0- B	-0-	455	3			N	-0-					-0-
12	465	N	453	-0-		-12 B	-0-	453	3			N	-0-					-0-
01	465	N	453	-0-		-12 B	-0-	453	3			N	-0-					-0-
02	420	N	407	-0-		-13 B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1696	N	1696	-0-		-0- B	-0-	1696	3			N	-0-					-0-
10	2076	N	2076	-0-		-0- B	-0-	2076	3			N	-0-					-0-
11	1847	N	1847	-0-		-0- B	-0-	1847	3			N	-0-					-0-
12	1983	N	1983	-0-		-0- B	-0-	1983	3			N	-0-					-0-
01	2077	N	1833	-0-		-244 B	-0-	1833	3			N	-0-					-0-
02	1736	N	1318	-0-		-418 B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	965	N	965	-0-		-0- B	-0-	965	3			N	-0-					-0-
10	1216	N	1216	-0-		-0- B	-0-	1216	3			N	-0-					-0-
11	1068	N	1068	-0-		-0- B	-0-	1068	3			N	-0-					-0-
12	1339	N	1339	-0-		-0- B	-0-	1339	3			N	-0-					-0-
01	1209	N	1209	-0-		-0- B	-0-	1209	3			N	-0-					-0-
02	1008	N	368	-0-		-640 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	509	N	509	-0-		-0- B	-0-	509	3			N	-0-					-0-
10	536	N	536	-0-		-0- B	-0-	536	3			N	-0-					-0-
11	525	N	525	-0-		-0- B	-0-	525	3			N	-0-					-0-
12	529	N	529	-0-		-0- B	-0-	529	3			N	-0-					-0-
01	527	N	525	-0-		-2 B	-0-	525	3			N	-0-					-0-
02	504	N	491	-0-		-13 B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-
10	2006	N	2006	-0-	-0-	B	-0-	2006	3			N	-0-					-0-
11	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-
12	1949	N	1949	-0-	-0-	B	-0-	1949	3			N	-0-					-0-
01	2015	N	1900	-0-	-115	B	-0-	1900	3			N	-0-					-0-
02	1820	N	1784	-0-	-36	B	-0-	1784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2223	N	2223	-0-	-0-	B	-0-	2223	3			N	-0-					-0-
10	2436	N	2436	-0-	-0-	B	-0-	2436	3			N	-0-					-0-
11	2297	N	2297	-0-	-0-	B	-0-	2297	3			N	-0-					-0-
12	2298	N	2298	-0-	-0-	B	-0-	2298	3			N	-0-					-0-
01	2449	N	2162	-0-	-287	B	-0-	2162	3			N	-0-					-0-
02	2156	N	2094	-0-	-62	B	-0-	2094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
10	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
11	810	N	746	-0-	-64	B	-0-	746	3			N	-0-					-0-
12	775	N	652	-0-	-123	B	-0-	652	3			N	-0-					-0-
01	930	N	762	-0-	-168	B	-0-	762	3			N	-0-					-0-
02	700	N	667	-0-	-33	B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
10	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
11	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
12	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
01	1271	N	1233	-0-	-38	B	-0-	1233	3			N	-0-					-0-
02	1176	N	1154	-0-	-22	B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-
10	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
11	1380	N	1347	-0-	-33	B	-0-	1347	3			N	-0-					-0-
12	1395	N	1364	-0-	-31	B	-0-	1364	3			N	-0-					-0-
01	1457	N	1305	-0-	-152	B	-0-	1305	3			N	-0-					-0-
02	1260	N	1252	-0-	-8	B	-0-	1252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	785	N	785	-0-		-0-	B -0-	785	3			N	-0-					-0-
10	868	N	860	-0-		-8	B -0-	860	3			N	-0-					-0-
11	818	N	818	-0-		-0-	B -0-	818	3			N	-0-					-0-
12	821	N	821	-0-		-0-	B -0-	821	3			N	-0-					-0-
01	868	N	808	-0-		-60	B -0-	808	3			N	-0-					-0-
02	756	N	733	-0-		-23	B -0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	876	N	876	-0-		-0-	B -0-	876	3			N	-0-					-0-
10	927	N	927	-0-		-0-	B -0-	927	3			N	-0-					-0-
11	927	N	927	-0-		-0-	B -0-	927	3			N	-0-					-0-
12	913	N	913	-0-		-0-	B -0-	913	3			N	-0-					-0-
01	930	N	779	-0-		-151	B -0-	779	3			N	-0-					-0-
02	868	N	802	-0-		-66	B -0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	551	N	551	-0-		-0-	B -0-	551	3			N	-0-					-0-
10	589	N	582	-0-		-7	B -0-	582	3			N	-0-					-0-
11	564	N	564	-0-		-0-	B -0-	564	3			N	-0-					-0-
12	582	N	582	-0-		-0-	B -0-	582	3			N	-0-					-0-
01	589	N	552	-0-		-37	B -0-	552	3			N	-0-					-0-
02	532	N	525	-0-		-7	B -0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	556	N	556	-0-		-0-	B -0-	556	3			N	-0-					-0-
10	589	N	586	-0-		-3	B -0-	586	3			N	-0-					-0-
11	560	N	560	-0-		-0-	B -0-	560	3			N	-0-					-0-
12	589	N	565	-0-		-24	B -0-	565	3			N	-0-					-0-
01	589	N	550	-0-		-39	B -0-	550	3			N	-0-					-0-
02	532	N	514	-0-		-18	B -0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	128	N	128	-0-		-0-	B -0-	128	3			N	-0-					-0-
10	147	N	147	-0-		-0-	B -0-	147	3			N	-0-					-0-
11	134	N	134	-0-		-0-	B -0-	134	3			N	-0-					-0-
12	142	N	142	-0-		-0-	B -0-	142	3			N	-0-					-0-
01	155	N	137	-0-		-18	B -0-	137	3			N	-0-					-0-
02	126	N	126	-0-		-0-	B -0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
10	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
11	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-
12	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
01	1519	N	1354	-0-	-165	B	-0-	1354	3			N	-0-					-0-
02	1400	N	936	-0-	-464	B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
10	899	N	884	-0-	-15	B	-0-	884	3			N	-0-					-0-
11	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
12	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
01	899	N	882	-0-	-17	B	-0-	882	3			N	-0-					-0-
02	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
10	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
11	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
12	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-
01	1767	N	1513	-0-	-254	B	-0-	1513	3			N	-0-					-0-
02	1624	N	1449	-0-	-175	B	-0-	1449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
10	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
11	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-
12	1426	N	1389	-0-	-37	B	-0-	1389	3			N	-0-					-0-
01	1488	N	1407	-0-	-81	B	-0-	1407	3			N	-0-					-0-
02	1260	N	1242	-0-	-18	B	-0-	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
10	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
12	1364	N	1194	-0-	-170 B	-0-	1194	3			N	-0-					-0-
01	1395	N	855	-0-	-540 B	-0-	855	3			N	-0-					-0-
02	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1153	-0-	-647 B	-0-	1153	3			N	-0-					-0-
10	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
11	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
12	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
01	2108	N	1742	-0-	-366 B	-0-	1742	3			N	-0-					-0-
02	1792	N	1586	-0-	-206 B	-0-	1586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
10	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
11	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
12	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
01	775	N	653	-0-	-122 B	-0-	653	3			N	-0-					-0-
02	700	N	601	-0-	-99 B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	60	-0-	-750 B	-0-	60	3			N	-0-					-0-
10	868	N	67	-0-	-801 B	-0-	67	3			N	-0-					-0-
11	180	N	30	-0-	-150 B	-0-	30	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	113	-0-	-877 B	-0-	113	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
11	300	N	225	-0-	-75 B	-0-	225	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
02	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	117	-0-	-1113 B	-0-	117	3			N	-0-					-0-
10	1333	N	154	-0-	-1179 B	-0-	154	3			N	-0-					-0-
11	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
12	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
01	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
02	924	N	732	-0-	-192 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	141	-0-	-609 B	-0-	141	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
01	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
02	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	300	N	237	-0-	-63 B	-0-	237	3			N	-0-					-0-
12	372	N	298	-0-	-74 B	-0-	298	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	S	181	-0-	-1379 B	-0-	181	3			N	-0-					-0-
10	1488	S	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	1077	S	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
12	1318	S	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
01	1491	S	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
02	1008	S	751	-0-	-257 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	95	-0-	-1495 B	-0-	95	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
11	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
12	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
01	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
02	1344	N	778	-0-	-566 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOOLEY 67 WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOOLEY 83 WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	463	-0-	-1127 B	-0-	463	3			N	-0-					-0-
10	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
11	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
12	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
01	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
02	1904	N	1078	-0-	-826 B	-0-	1078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
10	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
11	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
12	2077	N	2054	-0-	-23 B	-0-	2054	3			N	-0-					-0-
01	2108	N	2044	-0-	-64 B	-0-	2044	3			N	-0-					-0-
02	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	180	-0-	-510 B	-0-	180	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
12	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
01	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
02	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	836	-0-	-364 B	-0-	836	3			N	-0-					-0-
10	1240	N	786	-0-	-454 B	-0-	786	3			N	-0-					-0-
11	780	N	214	-0-	-566 B	-0-	214	3			N	-0-					-0-
12	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
01	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					-0-
02	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	264	-0-	-1236 B	-0-	264	3			N	-0-					-0-
10	1612	N	543	-0-	-1069 B	-0-	543	3			N	-0-					-0-
11	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
12	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
01	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
02	1568	N	1247	-0-	-321 B	-0-	1247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	266	-0-	-994 B	-0-	266	3			N	-0-					-0-
10	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
12	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	350	-0-	-1900 B	-0-	350	3			N	-0-					-0-
10	2418	N	635	-0-	-1783 B	-0-	635	3			N	-0-					-0-
11	3283	N	3283	-0-	-0- B	-0-	3283	3			N	-0-					-0-
12	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
01	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-
02	3052	N	1833	-0-	-1219 B	-0-	1833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
01	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
02	560	N	538	-0-	-22 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	22	-0-	-548 B	-0-	22	3			N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	120	N	13	-0-	-107 B	-0-	13	3			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	320	-0-	-1570 B	-0-	320	3			N	-0-					-0-
10	1953	N	578	-0-	-1375 B	-0-	578	3			N	-0-					-0-
11	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
12	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
01	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
02	2100	N	721	-0-	-1379 B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	309	-0-	-1161 B	-0-	309	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
12	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
02	924	N	-0-	-0-	-924 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
10	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
01	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
02	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	324	-0-	-66 B	-0-	324	3			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
12	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
01	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
02	476	N	254	-0-	-222 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	131	-0-	-529 B	-0-	131	3			N	-0-					-0-
10	651	N	217	-0-	-434 B	-0-	217	3			N	-0-					-0-
11	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
12	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
01	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
02	868	N	434	-0-	-434 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	337	-0-	-803 B	-0-	337	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
11	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
12	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
01	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
02	896	N	664	-0-	-232 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	374	-0-	-1036 B	-0-	374	3			N	-0-					-0-
10	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
11	870	N	536	-0-	-334 B	-0-	536	3			N	-0-					-0-
12	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
01	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	250	-0-	-890 B	-0-	250	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	212	-0-	-1018 B	-0-	212	3			N	-0-					-0-
10	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
11	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
12	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
01	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	218	-0-	-952 B	-0-	218	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
01	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
02	504	N	480	-0-	-24 B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	61	-0-	-209 B	-0-	61	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
02	280	N	2	-0-	-278 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	402	-0-	-1518 B	-0-	402	3			N	-0-					-0-
10	2232	N	259	-0-	-1973 B	-0-	259	3			N	-0-					-0-
11	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
12	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
01	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
02	1652	N	1204	-0-	-448 B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	52	-0-	-338 B	-0-	52	3			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
12	62	N	9	-0-	-53 B	-0-	9	3			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
02	252	N	207	-0-	-45 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2070	N	177	-0-	-1893 B	-0-	177	3			N	-0-					-0-
10	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
11	390	N	101	-0-	-289 B	-0-	101	3			N	-0-					-0-
12	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	930	N	319	-0-	-611 B	-0-	319	3			N	-0-					-0-
10	961	N	694	-0-	-267 B	-0-	694	3			N	-0-					-0-
11	360	N	101	-0-	-259 B	-0-	101	3			N	-0-					-0-
12	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
01	682	N	480	-0-	-202 B	-0-	480	3			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1440	N	428	-0-	-1012 B	-0-	428	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	360	N	263	-0-	-97 B	-0-	263	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
01	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
02	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	996	-0-	-2004 B	-0-	996	3			N	-0-					-0-
10	3069	N	2286	-0-	-783 B	-0-	2286	3			N	-0-					-0-
11	1170	N	341	-0-	-829 B	-0-	341	3			N	-0-					-0-
12	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
01	2294	N	1612	-0-	-682 B	-0-	1612	3			N	-0-					-0-
02	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
PLUGGED AND ABANDONED_____ 02/05/2026																	

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
02	560	N	259	-0-	-301 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	208	-0-	-1352 B	-0-	208	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
12	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
01	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
02	1120	N	714	-0-	-406 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	377	-0-	-1273 B	-0-	377	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
11	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
12	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
01	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
02	1344	N	844	-0-	-500 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	332	-0-	-808 B	-0-	332	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
12	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
01	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
02	784	N	553	-0-	-231 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	583	-0-	-1727 B	-0-	583	3			N	-0-					-0-
10	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
11	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-
12	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
01	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
02	2240	N	1329	-0-	-911 B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	225	-0-	-1155 B	-0-	225	3			N	-0-					-0-
10	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
11	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
12	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
01	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
02	980	N	868	-0-	-112 B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
01	589	N	519	-0-	-70 B	-0-	519	3			N	-0-					-0-
02	504	N	488	-0-	-16 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 08/01/1954 TOTAL DEPTH 3300 PERF. 3165 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	186	-0-	-504 B	-0-	186	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
12	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	812	N	396	-0-	-416 B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	209	-0-	-871 B	-0-	209	3			N	-0-					-0-
10	1209	N	530	-0-	-679 B	-0-	530	3			N	-0-					-0-
11	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
12	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
01	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
02	1372	N	700	-0-	-672 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	469	-0-	-1541 B	-0-	469	3			N	-0-					-0-
10	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
11	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
12	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
01	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
02	1792	N	1162	-0-	-630 B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	438	-0-	-1212 B	-0-	438	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
12	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
01	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
02	1848	N	912	-0-	-936 B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-2633														
09	3150	#	662	-0-	-2488 B	-5121	662	3			N	-0-					-0-
10	3255	#	-0-	-0-	-3255 B	-8376					N	-0-					-0-
11	3150	#	2603	-0-	-547 B	-8923	2603	3			N	-0-					-0-
12	3255	#	2686	-0-	-569 B	-9492	2686	3			N	-0-					-0-
01	3255	#	2259	-0-	-996 B	-10488	2259	3			N	-0-					-0-
02	2940	#	1185	-0-	-1755 B	-12243	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-9610		CANCELLED UNDERAGE ->		-2633										

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->			-0-														
09	1410	N	302	-0-	-1108 B	-0-	302	3			N	-0-					-0-
10	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
11	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
12	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
01	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
02	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	1	-0-	-659 B	-0-	1	3			N	-0-					-0-
10	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	125	-0-	-565 B	-0-	125	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
12	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
02	448	N	369	-0-	-79 B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->			-0-														
09	630	N	165	-0-	-465 B	-0-	165	3			N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
12	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
01	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
02	560	N	559	-0-	-1 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	176	-0-	-1234 B	-0-	176	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
11	450	N	312	-0-	-138 B	-0-	312	3			N	-0-					-0-
12	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
01	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	99	-0-	-411 B	-0-	99	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
12	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	324	-0-	-756 B	-0-	324	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
12	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
01	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
02	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	196	-0-	-584 B	-0-	196	3			N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
01	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	184	-0-	-1136 B	-0-	184	3			N	-0-					-0-
10	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
12	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
01	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	109	-0-	-701 B	-0-	109	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
01	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	77	-0-	-1033 B	-0-	77	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
11	240	N	54	-0-	-186 B	-0-	54	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	84	-0-	-1836 B	-0-	84	3			N	-0-					-0-
10	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
11	420	N	53	-0-	-367 B	-0-	53	3			N	-0-					-0-
12	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
01	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
02	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
01	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	383	-0-	-127 B	-0-	383	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	532	N	463	-0-	-69 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	387	-0-	-1233 B	-0-	387	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
11	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
12	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
01	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
02	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
12	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
01	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
02	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	167	-0-	-1003 B	-0-	167	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
12	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
01	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
02	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	643	-0-	-317 B	-0-	643	3			N	-0-					-0-
10	1023	N	438	-0-	-585 B	-0-	438	3			N	-0-					-0-
11	570	N	513	-0-	-57 B	-0-	513	3			N	-0-					-0-
12	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
01	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
02	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	244	-0-	-746 B	-0-	244	3			N	-0-					-0-
10	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	176	-0-	-484 B	-0-	176	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
01	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
02	616	N	601	-0-	-15 B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	373	-0-	-1157 B	-0-	373	3			N	-0-					-0-
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
12	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
01	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
02	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	272	-0-	-778 B	-0-	272	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
11	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
12	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
01	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
02	1120	N	1009	-0-	-111 B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	366	-0-	-1314 B	-0-	366	3			N	-0-					-0-
10	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
01	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
02	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	170	-0-		-460 B	-0-	170	3			N	-0-					-0-
10	651	N	-0-	-0-		-651 B	-0-					N	-0-					-0-
11	812	N	812	-0-		-0- B	-0-	812	3			N	-0-					-0-
12	842	N	842	-0-		-0- B	-0-	842	3			N	-0-					-0-
01	762	N	762	-0-		-0- B	-0-	762	3			N	-0-					-0-
02	756	N	633	-0-		-123 B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	322	-0-		-2018 B	-0-	322	3			N	-0-					-0-
10	2325	N	-0-	-0-		-2325 B	-0-					N	-0-					-0-
11	1076	N	1076	-0-		-0- B	-0-	1076	3			N	-0-					-0-
12	1968	N	1968	-0-		-0- B	-0-	1968	3			N	-0-					-0-
01	1705	N	1705	-0-		-0- B	-0-	1705	3			N	-0-					-0-
02	1407	N	1407	-0-		-0- B	-0-	1407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	190	-0-		-1910 B	-0-	190	3			N	-0-					-0-
10	2139	N	-0-	-0-		-2139 B	-0-					N	-0-					-0-
11	734	N	734	-0-		-0- B	-0-	734	3			N	-0-					-0-
12	1189	N	1189	-0-		-0- B	-0-	1189	3			N	-0-					-0-
01	1325	N	1325	-0-		-0- B	-0-	1325	3			N	-0-					-0-
02	922	N	922	-0-		-0- B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	93	-0-		-357 B	-0-	93	3			N	-0-					-0-
10	403	N	-0-	-0-		-403 B	-0-					N	-0-					-0-
11	109	N	109	-0-		-0- B	-0-	109	3			N	-0-					-0-
12	290	N	290	-0-		-0- B	-0-	290	3			N	-0-					-0-
01	411	N	411	-0-		-0- B	-0-	411	3			N	-0-					-0-
02	204	N	204	-0-		-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	346	-0-	-1244 B	-0-	346	3			N	-0-					-0-
10	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
11	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
12	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
01	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
02	1512	N	1421	-0-	-91 B	-0-	1421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	289	-0-	-1301 B	-0-	289	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
01	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
02	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	295	-0-	-1325 B	-0-	295	3			N	-0-					-0-
10	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
11	360	N	220	-0-	-140 B	-0-	220	3			N	-0-					-0-
12	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
01	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	3	-0-	-297 B	-0-	3	3			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	348	-0-	-1452 B	-0-	348	3			N	-0-					-0-
10	1922	N	614	-0-	-1308 B	-0-	614	3			N	-0-					-0-
11	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
12	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
01	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
02	1120	N	468	-0-	-652 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	156	-0-	-444 B	-0-	156	3			N	-0-					-0-
10	1395	N	377	-0-	-1018 B	-0-	377	3			N	-0-					-0-
11	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
12	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
01	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
02	1036	N	588	-0-	-448 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
10	806	N	762	-0-	-44 B	-0-	762	3			N	-0-					-0-
11	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
12	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
01	775	N	771	-0-	-4 B	-0-	771	3			N	-0-					-0-
02	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2250	N	1989	-0-	-261 B	-0-	1989	3			N	-0-					-0-
10	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
11	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
12	2046	N	1907	-0-	-139 B	-0-	1907	3			N	-0-					-0-
01	1860	N	1767	-0-	-93 B	-0-	1767	3			N	-0-					-0-
02	1792	N	1627	-0-	-165 B	-0-	1627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
10	465	N	314	-0-	-151 B	-0-	314	3			N	-0-					-0-
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	651	N	479	-0-	-172 B	-0-	479	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	336	N	277	-0-	-59 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	67	-0-	-353 B	-0-	67	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	720	N	176	-0-	-544 B	-0-	176	3			N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
12	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
02	476	N	287	-0-	-189 B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2100	N	407	-0-	-1693 B	-0-	407	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
12	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
01	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
02	1708	N	1096	-0-	-612 B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	78	-0-		-462 B	-0-	78	3			N	-0-					-0-
10	589	N	-0-	-0-		-589 B	-0-					N	-0-					-0-
11	213	N	213	-0-		-0- B	-0-	213	3			N	-0-					-0-
12	414	N	414	-0-		-0- B	-0-	414	3			N	-0-					-0-
01	554	N	554	-0-		-0- B	-0-	554	3			N	-0-					-0-
02	334	N	334	-0-		-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1633	N	1633	-0-		-0- B	-0-	1633	3			N	-0-					-0-
10	1623	N	1623	-0-		-0- B	-0-	1623	3			N	-0-					-0-
11	1479	N	1479	-0-		-0- B	-0-	1479	3			N	-0-					-0-
12	1674	N	1528	-0-		-146 B	-0-	1528	3			N	-0-					-0-
01	1612	N	1496	-0-		-116 B	-0-	1496	3			N	-0-					-0-
02	1372	N	1318	-0-		-54 B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
10	868	N	821	-0-	-47 B	-0-	821	3			N	-0-					-0-
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
01	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
02	728	N	720	-0-	-8 B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
10	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
11	2520	N	2292	-0-	-228 B	-0-	2292	3			N	-0-					-0-
12	2542	N	2325	-0-	-217 B	-0-	2325	3			N	-0-					-0-
01	2449	N	2154	-0-	-295 B	-0-	2154	3			N	-0-					-0-
02	2128	N	1990	-0-	-138 B	-0-	1990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	153	-0-	-657 B	-0-	153	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
01	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
02	224	N	206	-0-	-18 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	395	-0-	-1525 B	-0-	395	3			N	-0-					-0-
10	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
11	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
12	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
01	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
02	1148	N	912	-0-	-236 B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	180	N	152	-0-	-28 B	-0-	152	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
10	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
11	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
12	2387	N	2069	-0-	-318 B	-0-	2069	3			N	-0-					-0-
01	2449	N	1414	-0-	-1035 B	-0-	1414	3			N	-0-					-0-
02	2044	N	1537	-0-	-507 B	-0-	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	426	-0-	-1794 B	-0-	426	3			N	-0-					-0-
10	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
11	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
12	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
01	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
02	1204	N	977	-0-	-227 B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
10	1240	N	692	-0-	-548 B	-0-	692	3			N	-0-					-0-
11	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
12	1054	N	876	-0-	-178 B	-0-	876	3			N	-0-					-0-
01	682	N	604	-0-	-78 B	-0-	604	3			N	-0-					-0-
02	924	N	920	-0-	-4 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	61	-0-	-1499 B	-0-	61	3			N	-0-					-0-
10	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
01	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
02	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	134	-0-	-946 B	-0-	134	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
01	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	240	-0-	-960 B	-0-	240	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	211	-0-	-1169 B	-0-	211	3			N	-0-					-0-
10	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
12	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
01	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
02	616	N	491	-0-	-125 B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	167	-0-	-2503 B	-0-	167	3			N	-0-					-0-
10	1984	N	643	-0-	-1341 B	-0-	643	3			N	-0-					-0-
11	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
12	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
01	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
02	1624	N	736	-0-	-888 B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	220	-0-	-1550 B	-0-	220	3			N	-0-					-0-
10	2015	N	655	-0-	-1360 B	-0-	655	3			N	-0-					-0-
11	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
12	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
01	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
02	1456	N	1062	-0-	-394 B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	149	-0-	-451 B	-0-	149	3			N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
01	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
02	616	N	392	-0-	-224 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	355	-0-	-2045 B	-0-	355	3			N	-0-					-0-
10	2604	N	122	-0-	-2482 B	-0-	122	3			N	-0-					-0-
11	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
12	2615	N	2615	-0-	-0- B	-0-	2615	3			N	-0-					-0-
01	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
02	1820	N	1355	-0-	-465 B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	223	-0-	-677 B	-0-	223	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
12	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
01	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	334	-0-		-1496 B	-0-	334	3			N	-0-					-0-
10	1984	N	209	-0-		-1775 B	-0-	209	3			N	-0-					-0-
11	1584	N	1584	-0-		-0- B	-0-	1584	3			N	-0-					-0-
12	1912	N	1912	-0-		-0- B	-0-	1912	3			N	-0-					-0-
01	1930	N	1930	-0-		-0- B	-0-	1930	3			N	-0-					-0-
02	1484	N	1040	-0-		-444 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	173	-0-		-1087 B	-0-	173	3			N	-0-					-0-
10	589	N	-0-	-0-		-589 B	-0-					N	-0-					-0-
11	1019	N	1019	-0-		-0- B	-0-	1019	3			N	-0-					-0-
12	1462	N	1462	-0-		-0- B	-0-	1462	3			N	-0-					-0-
01	1648	N	1648	-0-		-0- B	-0-	1648	3			N	-0-					-0-
02	952	N	673	-0-		-279 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	195	-0-		-465 B	-0-	195	3			N	-0-					-0-
10	651	N	-0-	-0-		-651 B	-0-					N	-0-					-0-
11	484	N	484	-0-		-0- B	-0-	484	3			N	-0-					-0-
12	609	N	609	-0-		-0- B	-0-	609	3			N	-0-					-0-
01	630	N	630	-0-		-0- B	-0-	630	3			N	-0-					-0-
02	448	N	332	-0-		-116 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3240	N	494	-0-		-2746 B	-0-	494	3			N	-0-					-0-
10	3689	N	-0-	-0-		-3689 B	-0-					N	-0-					-0-
11	2585	N	2585	-0-		-0- B	-0-	2585	3			N	-0-					-0-
12	3899	N	3899	-0-		-0- B	-0-	3899	3			N	-0-					-0-
01	4282	N	4282	-0-		-0- B	-0-	4282	3			N	-0-					-0-
02	2408	N	2249	-0-		-159 B	-0-	2249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	176	-0-		-784 B	-0-	176	3			N	-0-					-0-
10	1178	N	-0-	-0-		-1178 B	-0-					N	-0-					-0-
11	842	N	842	-0-		-0- B	-0-	842	3			N	-0-					-0-
12	1528	N	1528	-0-		-0- B	-0-	1528	3			N	-0-					-0-
01	1706	N	1706	-0-		-0- B	-0-	1706	3			N	-0-					-0-
02	1367	N	1367	-0-		-0- B	-0-	1367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	269	-0-		-811 B	-0-	269	3			N	-0-					-0-
10	1116	N	-0-	-0-		-1116 B	-0-					N	-0-					-0-
11	1246	N	1246	-0-		-0- B	-0-	1246	3			N	-0-					-0-
12	1504	N	1504	-0-		-0- B	-0-	1504	3			N	-0-					-0-
01	1556	N	1556	-0-		-0- B	-0-	1556	3			N	-0-					-0-
02	1176	N	1095	-0-		-81 B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5430	N	998	-0-		-4432 B	-0-	998	3			N	-0-					-0-
10	6293	N	1370	-0-		-4923 B	-0-	1370	3			N	-0-					-0-
11	5919	N	5919	-0-		-0- B	-0-	5919	3			N	-0-					-0-
12	6479	N	6479	-0-		-0- B	-0-	6479	3			N	-0-					-0-
01	5839	N	5839	-0-		-0- B	-0-	5839	3			N	-0-					-0-
02	5516	N	3485	-0-		-2031 B	-0-	3485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	-0-	-0-		-1020 B	-0-					N	-0-					-0-
10	1085	N	-0-	-0-		-1085 B	-0-					N	-0-					-0-
11	775	N	775	-0-		-0- B	-0-	775	3			N	-0-					-0-
12	1153	N	1153	-0-		-0- B	-0-	1153	3			N	-0-					-0-
01	1184	N	1184	-0-		-0- B	-0-	1184	3			N	-0-					-0-
02	879	N	879	-0-		-0- B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	438	-0-		-1302 B	-0-	438	3			N	-0-					-0-
10	1798	N	-0-	-0-		-1798 B	-0-					N	-0-					-0-
11	1958	N	1958	-0-		-0- B	-0-	1958	3			N	-0-					-0-
12	1736	N	1736	-0-		-0- B	-0-	1736	3			N	-0-					-0-
01	2129	N	2129	-0-		-0- B	-0-	2129	3			N	-0-					-0-
02	1820	N	1651	-0-		-169 B	-0-	1651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	31	-0-	-269 B	-0-	31	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
02	392	N	270	-0-	-122 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
02	644	N	513	-0-	-131 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
10	465	N	427	-0-	-38 B	-0-	427	3			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
01	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	48	-0-	-732 B	-0-	48	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
01	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
10	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
11	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
12	1085	N	897	-0-	-188 B	-0-	897	3			N	-0-					-0-
01	1395	N	961	-0-	-434 B	-0-	961	3			N	-0-					-0-
02	980	N	877	-0-	-103 B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	43	-0-	-167 B	-0-	43	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	196	N	118	-0-	-78 B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
10	837	N	719	-0-	-118 B	-0-	719	3			N	-0-					-0-
11	720	N	657	-0-	-63 B	-0-	657	3			N	-0-					-0-
12	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
01	713	N	660	-0-	-53 B	-0-	660	3			N	-0-					-0-
02	616	N	575	-0-	-41 B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
10	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
11	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
12	1426	N	1338	-0-	-88 B	-0-	1338	3			N	-0-					-0-
01	1519	N	1329	-0-	-190 B	-0-	1329	3			N	-0-					-0-
02	1288	N	1241	-0-	-47 B	-0-	1241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	12	-0-	-798 B	-0-	12	3			N	-0-					-0-
10	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
10	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
11	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
12	992	N	951	-0-	-41 B	-0-	951	3			N	-0-					-0-
01	1023	N	916	-0-	-107 B	-0-	916	3			N	-0-					-0-
02	980	N	856	-0-	-124 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
10	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
11	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
12	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
01	1302	N	1237	-0-	-65	B	-0-	1237	3			N	-0-					-0-
02	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	206	-0-	-844	B	-0-	206	3			N	-0-					-0-
10	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
11	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
12	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
01	1034	N	1034	-0-	-0-	B	-0-	1034	3			N	-0-					-0-
02	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	252	-0-	-678	B	-0-	252	3			N	-0-					-0-
10	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
11	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
12	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
01	1760	N	1760	-0-	-0-	B	-0-	1760	3			N	-0-					-0-
02	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
10	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
11	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
12	1085	N	1046	-0-	-39	B	-0-	1046	3			N	-0-					-0-
01	1085	N	1013	-0-	-72	B	-0-	1013	3			N	-0-					-0-
02	980	N	923	-0-	-57	B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2249	N	2249	-0-	-0-	B	-0-	2249	3			N	-0-					-0-
10	2208	N	2208	-0-	-0-	B	-0-	2208	3			N	-0-					-0-
11	2250	N	2120	-0-	-130	B	-0-	2120	3			N	-0-					-0-
12	2325	N	2087	-0-	-238	B	-0-	2087	3			N	-0-					-0-
01	2201	N	1785	-0-	-416	B	-0-	1785	3			N	-0-					-0-
02	1988	N	1644	-0-	-344	B	-0-	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	197	-0-	-1213	B	-0-	197	3			N	-0-					-0-
10	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
11	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
12	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
01	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-
02	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
10	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
11	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
12	465	N	419	-0-	-46	B	-0-	419	3			N	-0-					-0-
01	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
02	392	N	372	-0-	-20	B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

09/01 BALANCING DATE STATUS -> -0-														
09	390	N	-0-	-0-	-390	B	-0-			N	-0-			-0-
10	341	N	-0-	-0-	-341	B	-0-			N	-0-			-0-
11	452	N	452	-0-	-0-	B	-0-	452	3	N	-0-			-0-
12	658	N	658	-0-	-0-	B	-0-	658	3	N	-0-			-0-
01	518	N	518	-0-	-0-	B	-0-	518	3	N	-0-			-0-
02	420	N	350	-0-	-70	B	-0-	350	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

09/01 BALANCING DATE STATUS -> -0-														
09	1380	N	298	-0-	-1082	B	-0-	298	3	N	-0-			-0-
10	1426	N	-0-	-0-	-1426	B	-0-			N	-0-			-0-
11	1233	N	1233	-0-	-0-	B	-0-	1233	3	N	-0-			-0-
12	1623	N	1623	-0-	-0-	B	-0-	1623	3	N	-0-			-0-
01	1580	N	1580	-0-	-0-	B	-0-	1580	3	N	-0-			-0-
02	1306	N	1306	-0-	-0-	B	-0-	1306	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

09/01 BALANCING DATE STATUS -> -0-														
09	180	N	104	-0-	-76	B	-0-	104	3	N	-0-			-0-
10	186	N	-0-	-0-	-186	B	-0-			N	-0-			-0-
11	174	N	174	-0-	-0-	B	-0-	174	3	N	-0-			-0-
12	166	N	166	-0-	-0-	B	-0-	166	3	N	-0-			-0-
01	246	N	246	-0-	-0-	B	-0-	246	3	N	-0-			-0-
02	168	N	97	-0-	-71	B	-0-	97	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

09/01 BALANCING DATE STATUS -> -0-														
09	540	N	325	-0-	-215	B	-0-	325	3	N	-0-			-0-
10	558	N	-0-	-0-	-558	B	-0-			N	-0-			-0-
11	413	N	413	-0-	-0-	B	-0-	413	3	N	-0-			-0-
12	531	N	531	-0-	-0-	B	-0-	531	3	N	-0-			-0-
01	665	N	665	-0-	-0-	B	-0-	665	3	N	-0-			-0-
02	415	N	415	-0-	-0-	B	-0-	415	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	588	-0-	-522 B	-0-	588	3			N	-0-					-0-
10	961	N	137	-0-	-824 B	-0-	137	3			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
12	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
01	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	402	-0-	-1308 B	-0-	402	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
11	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
12	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
01	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
02	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	482	-0-	-1438 B	-0-	482	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
12	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
01	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
02	2128	N	1024	-0-	-1104 B	-0-	1024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
10	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
11	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
12	1643	N	1478	-0-	-165 B	-0-	1478	3			N	-0-					-0-
01	1581	N	1213	-0-	-368 B	-0-	1213	3			N	-0-					-0-
02	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
10	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
11	990	N	935	-0-	-55 B	-0-	935	3			N	-0-					-0-
12	1023	N	942	-0-	-81 B	-0-	942	3			N	-0-					-0-
01	1054	N	999	-0-	-55 B	-0-	999	3			N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					-0-
10	2209	N	2209	-0-	-0-	B	-0-	2209	3			N	-0-					-0-
11	1998	N	1998	-0-	-0-	B	-0-	1998	3			N	-0-					-0-
12	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
01	2201	N	2062	-0-	-139	B	-0-	2062	3			N	-0-					-0-
02	1876	N	1476	-0-	-400	B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
01	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
02	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	156	-0-	-684	B	-0-	156	3			N	-0-					-0-
10	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
11	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
12	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
01	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
02	616	N	369	-0-	-247	B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -6002																		
09	2550	N	642	-0-	-1908	B	-6002	642	3			N	-0-					-0-
10	2821	N	-0-	-0-	-2821	B	-6002					N	-0-					-0-
11	480	N	3055	-0-	2575	B	-3427	3055	3			N	-0-					-0-
12	651	N	3325	-0-	2674	B	-753	3325	3			N	-0-					-0-
01	2333	N	3086	-0-	753	B	-0-	3086	3			N	-0-					-0-
02	2856	N	1573	-0-	-1283	B	-0-	1573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	900	N	160	-0-		-740	B	-0-	160	3			N	-0-					-0-
10	496	N	-0-	-0-		-496	B	-0-					N	-0-					-0-
11	731	N	731	-0-		-0-	B	-0-	731	3			N	-0-					-0-
12	1003	N	1003	-0-		-0-	B	-0-	1003	3			N	-0-					-0-
01	918	N	918	-0-		-0-	B	-0-	918	3			N	-0-					-0-
02	672	N	512	-0-		-160	B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	162	N	162	-0-		-0-	B	-0-	162	3			N	-0-					-0-
10	171	N	171	-0-		-0-	B	-0-	171	3			N	-0-					-0-
11	168	N	168	-0-		-0-	B	-0-	168	3			N	-0-					-0-
12	173	N	173	-0-		-0-	B	-0-	173	3			N	-0-					-0-
01	186	N	177	-0-		-9	B	-0-	177	3			N	-0-					-0-
02	168	N	154	-0-		-14	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	971	N	971	-0-		-0-	B	-0-	971	3			N	-0-					-0-
10	1029	N	1029	-0-		-0-	B	-0-	1029	3			N	-0-					-0-
11	961	N	961	-0-		-0-	B	-0-	961	3			N	-0-					-0-
12	992	N	959	-0-		-33	B	-0-	959	3			N	-0-					-0-
01	1023	N	874	-0-		-149	B	-0-	874	3			N	-0-					-0-
02	896	N	846	-0-		-50	B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 04/17/2020 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1166	N	1166	-0-		-0-	B	-0-	1166	3			N	-0-			-0-
10	1333	N	1333	-0-		-0-	B	-0-	1333	3			N	-0-			-0-
11	1208	N	1208	-0-		-0-	B	-0-	1208	3			N	-0-			-0-
12	1209	N	1165	-0-		-44	B	-0-	1165	3			N	-0-			-0-
01	1333	N	1185	-0-		-148	B	-0-	1185	3			N	-0-			-0-
02	1120	N	1022	-0-		-98	B	-0-	1022	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4963	N	4963	-0-		-0-	B	-0-	4963	3			N	-0-			-0-
10	5259	N	5259	-0-		-0-	B	-0-	5259	3			N	-0-			-0-
11	5106	N	5106	-0-		-0-	B	-0-	5106	3			N	-0-			-0-
12	5115	N	5045	-0-		-70	B	-0-	5045	3			N	-0-			-0-
01	5270	N	4775	-0-		-495	B	-0-	4775	3			N	-0-			-0-
02	4760	N	4627	-0-		-133	B	-0-	4627	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2106	N	2106	-0-		-0-	B	-0-	2106	3			N	-0-			-0-
10	2285	N	2285	-0-		-0-	B	-0-	2285	3			N	-0-			-0-
11	2212	N	2212	-0-		-0-	B	-0-	2212	3			N	-0-			-0-
12	2246	N	2246	-0-		-0-	B	-0-	2246	3			N	-0-			-0-
01	2294	N	2104	-0-		-190	B	-0-	2104	3			N	-0-			-0-
02	2072	N	2005	-0-		-67	B	-0-	2005	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
10	837	N	812	-0-	-25	B	-0-	812	3			N	-0-					-0-
11	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
12	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
01	806	N	788	-0-	-18	B	-0-	788	3			N	-0-					-0-
02	728	N	722	-0-	-6	B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	206	-0-	-724	B	-0-	206	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
11	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
12	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
01	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
02	952	N	500	-0-	-452	B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-
10	1829	N	1828	-0-	-1	B	-0-	1828	3			N	-0-					-0-
11	1760	N	1760	-0-	-0-	B	-0-	1760	3			N	-0-					-0-
12	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
01	1829	N	1468	-0-	-361	B	-0-	1468	3			N	-0-					-0-
02	1652	N	1537	-0-	-115	B	-0-	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	214	-0-	-656	B	-0-	214	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
11	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
12	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
01	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
02	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	179	-0-	-871 B	-0-	179	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
12	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	116	-0-	-364 B	-0-	116	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
02	560	N	322	-0-	-238 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	53	-0-	-697 B	-0-	53	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	150	N	41	-0-	-109 B	-0-	41	3			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
02	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	131	-0-	-529 B	-0-	131	3			N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
12	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
01	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
02	532	N	300	-0-	-232 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	122	-0-	-718 B	-0-	122	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
12	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
01	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	18	-0-		-12	B	-0-	18	3			N	-0-				-0-
10	31	N	-0-	-0-		-31	B	-0-					N	-0-				-0-
11	30	N	17	-0-		-13	B	-0-	17	3			N	-0-				-0-
12	31	N	14	-0-		-17	B	-0-	14	3			N	-0-				-0-
01	9	N	9	-0-		-0-	B	-0-	9	3			N	-0-				-0-
02	28	N	13	-0-		-15	B	-0-	13	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	34	-0-		-146	B	-0-	34	3			N	-0-				-0-
10	186	N	-0-	-0-		-186	B	-0-					N	-0-				-0-
11	176	N	176	-0-		-0-	B	-0-	176	3			N	-0-				-0-
12	658	N	658	-0-		-0-	B	-0-	658	3			N	-0-				-0-
01	648	N	648	-0-		-0-	B	-0-	648	3			N	-0-				-0-
02	343	N	343	-0-		-0-	B	-0-	343	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	232	-0-		-878	B	-0-	232	3			N	-0-				-0-
10	1178	N	-0-	-0-		-1178	B	-0-					N	-0-				-0-
11	360	N	267	-0-		-93	B	-0-	267	3			N	-0-				-0-
12	670	N	670	-0-		-0-	B	-0-	670	3			N	-0-				-0-
01	885	N	885	-0-		-0-	B	-0-	885	3			N	-0-				-0-
02	617	N	617	-0-		-0-	B	-0-	617	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/13/2026																		

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
10	713	N	700	-0-	-13	B	-0-	700	3			N	-0-					-0-
11	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
12	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
01	713	N	678	-0-	-35	B	-0-	678	3			N	-0-					-0-
02	644	N	627	-0-	-17	B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
10	1406	N	1406	-0-	-0-	B	-0-	1406	3			N	-0-					-0-
11	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
12	1395	N	1366	-0-	-29	B	-0-	1366	3			N	-0-					-0-
01	1395	N	1253	-0-	-142	B	-0-	1253	3			N	-0-					-0-
02	1288	N	1212	-0-	-76	B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
10	1860	N	1275	-0-	-585 B	-0-	1275	3			N	-0-					-0-
11	1470	N	1054	-0-	-416 B	-0-	1054	3			N	-0-					-0-
12	1488	N	995	-0-	-493 B	-0-	995	3			N	-0-					-0-
01	1271	N	950	-0-	-321 B	-0-	950	3			N	-0-					-0-
02	980	N	825	-0-	-155 B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	304	-0-	-1046 B	-0-	304	3			N	-0-					-0-
10	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
11	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
12	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
01	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
02	1400	N	852	-0-	-548 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-
10	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
11	2220	N	2078	-0-	-142 B	-0-	2078	3			N	-0-					-0-
12	2387	N	2122	-0-	-265 B	-0-	2122	3			N	-0-					-0-
01	2635	N	2100	-0-	-535 B	-0-	2100	3			N	-0-					-0-
02	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	145	-0-	-695 B	-0-	145	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
12	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
01	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
02	532	N	427	-0-	-105 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	168	-0-	-762 B	-0-	168	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
12	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
01	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
02	560	N	512	-0-	-48 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1545	-0-	-15 B	-0-	1545	3			N	-0-					-0-
10	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
11	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
12	1612	N	1462	-0-	-150 B	-0-	1462	3			N	-0-					-0-
01	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
02	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	174	-0-	-906 B	-0-	174	3			N	-0-					-0-
10	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
11	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
12	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
01	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
02	812	N	504	-0-	-308 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	137	-0-	-433 B	-0-	137	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
12	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
02	560	N	348	-0-	-212 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	408	-0-		-72 B	-0-	408	3			N	-0-					-0-
10	346	N	346	-0-		-0- B	-0-	346	3			N	-0-					-0-
11	365	N	365	-0-		-0- B	-0-	365	3			N	-0-					-0-
12	434	N	328	-0-		-106 B	-0-	328	3			N	-0-					-0-
01	358	N	358	-0-		-0- B	-0-	358	3			N	-0-					-0-
02	387	N	387	-0-		-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	204	-0-		-756 B	-0-	204	3			N	-0-					-0-
10	961	N	-0-	-0-		-961 B	-0-					N	-0-					-0-
11	458	N	458	-0-		-0- B	-0-	458	3			N	-0-					-0-
12	1260	N	1260	-0-		-0- B	-0-	1260	3			N	-0-					-0-
01	1152	N	1152	-0-		-0- B	-0-	1152	3			N	-0-					-0-
02	668	N	668	-0-		-0- B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2820	N	260	-0-		-2560 B	-0-	260	3			N	-0-					-0-
10	2666	N	-0-	-0-		-2666 B	-0-					N	-0-					-0-
11	240	N	195	-0-		-45 B	-0-	195	3			N	-0-					-0-
12	279	N	170	-0-		-109 B	-0-	170	3			N	-0-					-0-
01	670	N	670	-0-		-0- B	-0-	670	3			N	-0-					-0-
02	546	N	546	-0-		-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1047	-0-		-273 B	-0-	1047	3			N	-0-					-0-
10	1743	N	1743	-0-		-0- B	-0-	1743	3			N	-0-					-0-
11	1558	N	1558	-0-		-0- B	-0-	1558	3			N	-0-					-0-
12	1515	N	1515	-0-		-0- B	-0-	1515	3			N	-0-					-0-
01	1736	N	1434	-0-		-302 B	-0-	1434	3			N	-0-					-0-
02	1456	N	1349	-0-		-107 B	-0-	1349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1080	-0-		-0- B	-0-	1080	3			N	-0-					-0-
10	1144	N	1144	-0-		-0- B	-0-	1144	3			N	-0-					-0-
11	1110	N	1007	-0-		-103 B	-0-	1007	3			N	-0-					-0-
12	1116	N	1014	-0-		-102 B	-0-	1014	3			N	-0-					-0-
01	1147	N	1023	-0-		-124 B	-0-	1023	3			N	-0-					-0-
02	952	N	901	-0-		-51 B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	112	-0-	-368 B	-0-	112	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	118	-0-	-482 B	-0-	118	3			N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
10	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
11	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
12	992	N	980	-0-	-12 B	-0-	980	3			N	-0-					-0-
01	1054	N	937	-0-	-117 B	-0-	937	3			N	-0-					-0-
02	896	N	880	-0-	-16 B	-0-	880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
10	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
11	690	N	649	-0-	-41 B	-0-	649	3			N	-0-					-0-
12	682	N	661	-0-	-21 B	-0-	661	3			N	-0-					-0-
01	713	N	669	-0-	-44 B	-0-	669	3			N	-0-					-0-
02	616	N	606	-0-	-10 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -4508 CANCELLED UNDERAGE -> -522																		
09	2700	N	750	-0-	-1950	B	-4508	750	3			N	-0-					-0-
10	2821	N	-0-	-0-	-2821	B	-4508					N	-0-					-0-
11	600	N	3014	-0-	2414	B	-2094	3014	3			N	-0-					-0-
12	1107	N	3201	-0-	2094	B	-0-	3201	3			N	-0-					-0-
01	2926	N	2926	-0-	-0-	B	-0-	2926	3			N	-0-					-0-
02	2800	N	1576	-0-	-1224	B	-0-	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	202	-0-	-638	B	-0-	202	3			N	-0-					-0-
10	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
11	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
12	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
01	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
02	700	N	116	-0-	-584	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/31/2026

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	65	-0-	-265	B	-0-	65	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
01	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
02	364	N	280	-0-	-84	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	720	N	201	-0-	-519 B	-0-	201	3		N	-0-			-0-
10	744	N	-0-	-0-	-744 B	-0-				N	-0-			-0-
11	812	N	812	-0-	-0- B	-0-	812	3		N	-0-			-0-
12	915	N	915	-0-	-0- B	-0-	915	3		N	-0-			-0-
01	873	N	873	-0-	-0- B	-0-	873	3		N	-0-			-0-
02	756	N	659	-0-	-97 B	-0-	659	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	570	N	122	-0-	-448 B	-0-	122	3		N	-0-			-0-
10	558	N	-0-	-0-	-558 B	-0-				N	-0-			-0-
11	691	N	691	-0-	-0- B	-0-	691	3		N	-0-			-0-
12	887	N	887	-0-	-0- B	-0-	887	3		N	-0-			-0-
01	676	N	676	-0-	-0- B	-0-	676	3		N	-0-			-0-
02	644	N	410	-0-	-234 B	-0-	410	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	810	N	166	-0-	-644 B	-0-	166	3		N	-0-			-0-
10	806	N	-0-	-0-	-806 B	-0-				N	-0-			-0-
11	378	N	378	-0-	-0- B	-0-	378	3		N	-0-			-0-
12	713	N	713	-0-	-0- B	-0-	713	3		N	-0-			-0-
01	778	N	778	-0-	-0- B	-0-	778	3		N	-0-			-0-
02	588	N	588	-0-	-0- B	-0-	588	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	1080	N	156	-0-	-924 B	-0-	156	3		N	-0-			-0-
10	1085	N	-0-	-0-	-1085 B	-0-				N	-0-			-0-
11	139	N	139	-0-	-0- B	-0-	139	3		N	-0-			-0-
12	320	N	320	-0-	-0- B	-0-	320	3		N	-0-			-0-
01	606	N	606	-0-	-0- B	-0-	606	3		N	-0-			-0-
02	385	N	385	-0-	-0- B	-0-	385	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-											
09	990	N	-0-	-0-	-990 B	-0-				N	-0-			-0-
10	1023	N	-0-	-0-	-1023 B	-0-				N	-0-			-0-
11	1006	N	1006	-0-	-0- B	-0-	1006	3		N	-0-			-0-
12	1158	N	1158	-0-	-0- B	-0-	1158	3		N	-0-			-0-
01	1151	N	1151	-0-	-0- B	-0-	1151	3		N	-0-			-0-
02	952	N	872	-0-	-80 B	-0-	872	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	218	-0-		-682 B	-0-	218	3			N	-0-					-0-
10	930	N	-0-	-0-		-930 B	-0-					N	-0-					-0-
11	954	N	954	-0-		-0- B	-0-	954	3			N	-0-					-0-
12	1139	N	1139	-0-		-0- B	-0-	1139	3			N	-0-					-0-
01	1078	N	1078	-0-		-0- B	-0-	1078	3			N	-0-					-0-
02	896	N	851	-0-		-45 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	197	-0-		-643 B	-0-	197	3			N	-0-					-0-
10	837	N	-0-	-0-		-837 B	-0-					N	-0-					-0-
11	130	N	130	-0-		-0- B	-0-	130	3			N	-0-					-0-
12	1164	N	1164	-0-		-0- B	-0-	1164	3			N	-0-					-0-
01	1106	N	1106	-0-		-0- B	-0-	1106	3			N	-0-					-0-
02	763	N	763	-0-		-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	337	-0-		-1043 B	-0-	337	3			N	-0-					-0-
10	1395	N	-0-	-0-		-1395 B	-0-					N	-0-					-0-
11	910	N	910	-0-		-0- B	-0-	910	3			N	-0-					-0-
12	1321	N	1321	-0-		-0- B	-0-	1321	3			N	-0-					-0-
01	96	N	96	-0-		-0- B	-0-	96	3			N	-0-					-0-
02	840	N	21	-0-		-819 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	191	-0-		-679 B	-0-	191	3			N	-0-					-0-
10	899	N	-0-	-0-		-899 B	-0-					N	-0-					-0-
11	311	N	311	-0-		-0- B	-0-	311	3			N	-0-					-0-
12	1035	N	1035	-0-		-0- B	-0-	1035	3			N	-0-					-0-
01	991	N	991	-0-		-0- B	-0-	991	3			N	-0-					-0-
02	702	N	702	-0-		-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	56	-0-		-1354 B	-0-	56	3			N	-0-					-0-
10	1891	N	-0-	-0-		-1891 B	-0-					N	-0-					-0-
11	387	N	387	-0-		-0- B	-0-	387	3			N	-0-					-0-
12	740	N	740	-0-		-0- B	-0-	740	3			N	-0-					-0-
01	235	N	235	-0-		-0- B	-0-	235	3			N	-0-					-0-
02	364	N	119	-0-		-245 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	111	-0-	-399 B	-0-	111	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
12	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
02	392	N	308	-0-	-84 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	130	-0-	-380 B	-0-	130	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
12	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
02	504	N	316	-0-	-188 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	200	-0-	-550 B	-0-	200	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
01	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
02	504	N	343	-0-	-161 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
02	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	34	-0-	-356 B	-0-	34	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1138	N	1138	-0-		-0- B	-0-	1138	3			N	-0-					-0-
10	1209	N	1183	-0-		-26 B	-0-	1183	3			N	-0-					-0-
11	1136	N	1136	-0-		-0- B	-0-	1136	3			N	-0-					-0-
12	1178	N	1167	-0-		-11 B	-0-	1167	3			N	-0-					-0-
01	1178	N	1101	-0-		-77 B	-0-	1101	3			N	-0-					-0-
02	1064	N	1060	-0-		-4 B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	260	-0-		-790 B	-0-	260	3			N	-0-					-0-
10	527	N	-0-	-0-		-527 B	-0-					N	-0-					-0-
11	1287	N	1287	-0-		-0- B	-0-	1287	3			N	-0-					-0-
12	1353	N	1353	-0-		-0- B	-0-	1353	3			N	-0-					-0-
01	1250	N	1250	-0-		-0- B	-0-	1250	3			N	-0-					-0-
02	1204	N	585	-0-		-619 B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
10	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
11	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
12	1426	N	1425	-0-	-1	B	-0-	1425	3			N	-0-					-0-
01	1488	N	1440	-0-	-48	B	-0-	1440	3			N	-0-					-0-
02	1344	N	1303	-0-	-41	B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
10	589	N	548	-0-	-41	B	-0-	548	3			N	-0-					-0-
11	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-
12	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
01	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
02	504	N	491	-0-	-13	B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	167	-0-	-493	B	-0-	167	3			N	-0-					-0-
10	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
11	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
12	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
01	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	292	-0-	-1148	B	-0-	292	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
11	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
12	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
01	1578	N	1578	-0-	-0-	B	-0-	1578	3			N	-0-					-0-
02	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	36	-0-	-774	B	-0-	36	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
11	180	N	19	-0-	-161	B	-0-	19	3			N	-0-					-0-
12	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
01	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
02	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
10	651	N	619	-0-	-32	B	-0-	619	3			N	-0-					-0-
11	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
12	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-
01	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
02	560	N	556	-0-	-4	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
10	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
11	840	N	829	-0-	-11	B	-0-	829	3			N	-0-					-0-
12	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
01	930	N	854	-0-	-76	B	-0-	854	3			N	-0-					-0-
02	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1045	-0-	-665	B	-0-	1045	3			N	-0-					-0-
10	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
11	1530	N	855	-0-	-675	B	-0-	855	3			N	-0-					-0-
12	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
01	1627	N	1627	-0-	-0-	B	-0-	1627	3			N	-0-					-0-
02	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3141	N	3141	-0-	-0-	B	-0-	3141	3			N	-0-					-0-
10	3333	N	3333	-0-	-0-	B	-0-	3333	3			N	-0-					-0-
11	3282	N	3282	-0-	-0-	B	-0-	3282	3			N	-0-					-0-
12	3255	N	3255	-0-	-0-	B	-0-	3255	3			N	-0-					-0-
01	3348	N	3156	-0-	-192	B	-0-	3156	3			N	-0-					-0-
02	3052	N	2814	-0-	-238	B	-0-	2814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
10	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
11	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
12	1333	N	1315	-0-	-18	B	-0-	1315	3			N	-0-					-0-
01	1395	N	1298	-0-	-97	B	-0-	1298	3			N	-0-					-0-
02	1232	N	1191	-0-	-41	B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	199	-0-	-2021 B	-0-	199	3			N	-0-					-0-
10	2449	N	543	-0-	-1906 B	-0-	543	3			N	-0-					-0-
11	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
12	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
01	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
02	1708	N	1219	-0-	-489 B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
12	682	N	461	-0-	-221 B	-0-	461	3			N	-0-					-0-
01	682	N	432	-0-	-250 B	-0-	432	3			N	-0-					-0-
02	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3385	N	3385	-0-	-0- B	-0-	3385	3			N	-0-					-0-
10	4229	N	4229	-0-	-0- B	-0-	4229	3			N	-0-					-0-
11	4057	N	4057	-0-	-0- B	-0-	4057	3			N	-0-					-0-
12	3677	N	3677	-0-	-0- B	-0-	3677	3			N	-0-					-0-
01	4216	N	2480	-0-	-1736 B	-0-	2480	3			N	-0-					-0-
02	3780	N	3268	-0-	-512 B	-0-	3268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	130	-0-	-500 B	-0-	130	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
02	364	N	340	-0-	-24 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1931	N	1931	-0-		-0- B	-0-	1931	3			N	-0-					-0-
10	2128	N	2128	-0-		-0- B	-0-	2128	3			N	-0-					-0-
11	1928	N	1928	-0-		-0- B	-0-	1928	3			N	-0-					-0-
12	1984	N	1919	-0-		-65 B	-0-	1919	3			N	-0-					-0-
01	2139	N	1811	-0-		-328 B	-0-	1811	3			N	-0-					-0-
02	1792	N	1739	-0-		-53 B	-0-	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	306	-0-		-804 B	-0-	306	3			N	-0-					-0-
10	1147	N	-0-	-0-		-1147 B	-0-					N	-0-					-0-
11	1313	N	1313	-0-		-0- B	-0-	1313	3			N	-0-					-0-
12	1461	N	1461	-0-		-0- B	-0-	1461	3			N	-0-					-0-
01	1320	N	1320	-0-		-0- B	-0-	1320	3			N	-0-					-0-
02	1232	N	1093	-0-		-139 B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	635	-0-		-2785 B	-0-	635	3			N	-0-					-0-
10	3565	N	-0-	-0-		-3565 B	-0-					N	-0-					-0-
11	2295	N	2295	-0-		-0- B	-0-	2295	3			N	-0-					-0-
12	3396	N	3396	-0-		-0- B	-0-	3396	3			N	-0-					-0-
01	3501	N	3501	-0-		-0- B	-0-	3501	3			N	-0-					-0-
02	2852	N	2852	-0-		-0- B	-0-	2852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1443	N	1443	-0-		-0- B	-0-	1443	3			N	-0-					-0-
10	1568	N	1568	-0-		-0- B	-0-	1568	3			N	-0-					-0-
11	1592	N	1592	-0-		-0- B	-0-	1592	3			N	-0-					-0-
12	1585	N	1585	-0-		-0- B	-0-	1585	3			N	-0-					-0-
01	1581	N	1175	-0-		-406 B	-0-	1175	3			N	-0-					-0-
02	1484	N	893	-0-		-591 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	459	-0-		-1401 B	-0-	459	3			N	-0-					-0-
10	1891	N	-0-	-0-		-1891 B	-0-					N	-0-					-0-
11	1964	N	1964	-0-		-0- B	-0-	1964	3			N	-0-					-0-
12	2278	N	2278	-0-		-0- B	-0-	2278	3			N	-0-					-0-
01	2208	N	2208	-0-		-0- B	-0-	2208	3			N	-0-					-0-
02	1820	N	1806	-0-		-14 B	-0-	1806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1873	N	1873	-0-		-0- B	-0-	1873	3			N	-0-					-0-
10	1985	N	1985	-0-		-0- B	-0-	1985	3			N	-0-					-0-
11	1860	N	1860	-0-		-0- B	-0-	1860	3			N	-0-					-0-
12	1922	N	1859	-0-		-63 B	-0-	1859	3			N	-0-					-0-
01	1984	N	1899	-0-		-85 B	-0-	1899	3			N	-0-					-0-
02	1754	N	1754	-0-		-0- B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	308	-0-		-1252 B	-0-	308	3			N	-0-					-0-
10	1550	N	-0-	-0-		-1550 B	-0-					N	-0-					-0-
11	1126	N	1126	-0-		-0- B	-0-	1126	3			N	-0-					-0-
12	1571	N	1571	-0-		-0- B	-0-	1571	3			N	-0-					-0-
01	1629	N	1629	-0-		-0- B	-0-	1629	3			N	-0-					-0-
02	1064	N	826	-0-		-238 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	142	-0-		-758 B	-0-	142	3			N	-0-					-0-
10	837	N	-0-	-0-		-837 B	-0-					N	-0-					-0-
11	520	N	520	-0-		-0- B	-0-	520	3			N	-0-					-0-
12	787	N	787	-0-		-0- B	-0-	787	3			N	-0-					-0-
01	852	N	852	-0-		-0- B	-0-	852	3			N	-0-					-0-
02	476	N	402	-0-		-74 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	376	-0-		-1664 B	-0-	376	3			N	-0-					-0-
10	2356	N	483	-0-		-1873 B	-0-	483	3			N	-0-					-0-
11	2048	N	2048	-0-		-0- B	-0-	2048	3			N	-0-					-0-
12	2294	N	2294	-0-		-0- B	-0-	2294	3			N	-0-					-0-
01	2250	N	2250	-0-		-0- B	-0-	2250	3			N	-0-					-0-
02	1904	N	1232	-0-		-672 B	-0-	1232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	97	-0-		-1493 B	-0-	97	3			N	-0-					-0-
10	1643	N	-0-	-0-		-1643 B	-0-					N	-0-					-0-
11	90	N	50	-0-		-40 B	-0-	50	3			N	-0-					-0-
12	93	N	1	-0-		-92 B	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	56	N	-0-	-0-		-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	398	-0-	-1072	B	-0-	398	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-
11	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
12	1947	N	1947	-0-	-0-	B	-0-	1947	3			N	-0-					-0-
01	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
02	1372	N	922	-0-	-450	B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	426	-0-	-2364	B	-0-	426	3			N	-0-					-0-
10	2976	N	675	-0-	-2301	B	-0-	675	3			N	-0-					-0-
11	2761	N	2761	-0-	-0-	B	-0-	2761	3			N	-0-					-0-
12	2692	N	2692	-0-	-0-	B	-0-	2692	3			N	-0-					-0-
01	2876	N	2876	-0-	-0-	B	-0-	2876	3			N	-0-					-0-
02	2576	N	1660	-0-	-916	B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	29	-0-	-241	B	-0-	29	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
11	30	N	2	-0-	-28	B	-0-	2	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
02	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	267	-0-	-993	B	-0-	267	3			N	-0-					-0-
10	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
11	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
12	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
01	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
02	924	N	711	-0-	-213	B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	184	-0-		-416 B	-0-	184	3			N	-0-					-0-
10	1302	N	-0-	-0-		-1302 B	-0-					N	-0-					-0-
11	419	N	419	-0-		-0- B	-0-	419	3			N	-0-					-0-
12	847	N	847	-0-		-0- B	-0-	847	3			N	-0-					-0-
01	1366	N	1366	-0-		-0- B	-0-	1366	3			N	-0-					-0-
02	795	N	795	-0-		-0- B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	231	-0-		-1539 B	-0-	231	3			N	-0-					-0-
10	1953	N	-0-	-0-		-1953 B	-0-					N	-0-					-0-
11	394	N	394	-0-		-0- B	-0-	394	3			N	-0-					-0-
12	432	N	432	-0-		-0- B	-0-	432	3			N	-0-					-0-
01	545	N	545	-0-		-0- B	-0-	545	3			N	-0-					-0-
02	383	N	383	-0-		-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2071	N	2071	-0-		-0- B	-0-	2071	3			N	-0-					-0-
10	2192	N	2192	-0-		-0- B	-0-	2192	3			N	-0-					-0-
11	2135	N	2135	-0-		-0- B	-0-	2135	3			N	-0-					-0-
12	2157	N	2157	-0-		-0- B	-0-	2157	3			N	-0-					-0-
01	2201	N	2138	-0-		-63 B	-0-	2138	3			N	-0-					-0-
02	1988	N	1974	-0-		-14 B	-0-	1974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -784																		
09	2340	N	-0-	-0-		-2340 B	-0-					N	-0-					-0-
10	1674	N	-0-	-0-		-1674 B	-0-					N	-0-					-0-
11	150	N	-0-	-0-		-150 B	-0-					N	-0-					-0-
12	2752	N	2752	-0-		-0- B	-0-	2752	3			N	-0-					-0-
01	2333	N	2333	-0-		-0- B	-0-	2333	3			N	-0-					-0-
02	1461	N	1461	-0-		-0- B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	48	-0-		-132 B	-0-	48	3			N	-0-					-0-
10	155	N	-0-	-0-		-155 B	-0-					N	-0-					-0-
11	218	N	218	-0-		-0- B	-0-	218	3			N	-0-					-0-
12	218	N	218	-0-		-0- B	-0-	218	3			N	-0-					-0-
01	212	N	212	-0-		-0- B	-0-	212	3			N	-0-					-0-
02	196	N	156	-0-		-40 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
10	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
11	960	N	930	-0-	-30 B	-0-	930	3			N	-0-					-0-
12	961	N	949	-0-	-12 B	-0-	949	3			N	-0-					-0-
01	992	N	926	-0-	-66 B	-0-	926	3			N	-0-					-0-
02	868	N	858	-0-	-10 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	224	-0-	-916 B	-0-	224	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	201	-0-	-609 B	-0-	201	3			N	-0-					-0-
10	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
01	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
02	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	376	-0-	-1274 B	-0-	376	3			N	-0-					-0-
10	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
11	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
12	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
01	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
02	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
10	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
12	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
01	1333	N	949	-0-	-384 B	-0-	949	3			N	-0-					-0-
*02	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	1110	N	295	-0-	-815 B	-0-	295	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
12	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
01	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
02	1204	N	1023	-0-	-181 B	-0-	1023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	420	N	221	-0-	-199 B	-0-	221	3			N	-0-					-0-
10	1488	N	732	-0-	-756 B	-0-	732	3			N	-0-					-0-
11	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
12	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
01	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
02	1848	N	868	-0-	-980 B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	660	N	87	-0-	-573 B	-0-	87	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
01	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
02	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	720	N	171	-0-	-549 B	-0-	171	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
02	252	N	213	-0-	-39 B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	1080	N	282	-0-	-798 B	-0-	282	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
01	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1800	N	-0-	-0-		-1800	B	-0-					N	-0-					-0-
10	1891	N	985	-0-		-906	B	-0-	985	3			N	-0-					-0-
11	2245	N	2245	-0-		-0-	B	-0-	2245	3			N	-0-					-0-
12	2088	N	2088	-0-		-0-	B	-0-	2088	3			N	-0-					-0-
01	1955	N	1955	-0-		-0-	B	-0-	1955	3			N	-0-					-0-
02	2100	N	1057	-0-		-1043	B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	630	N	206	-0-		-424	B	-0-	206	3			N	-0-					-0-
10	651	N	-0-	-0-		-651	B	-0-					N	-0-					-0-
11	903	N	903	-0-		-0-	B	-0-	903	3			N	-0-					-0-
12	865	N	865	-0-		-0-	B	-0-	865	3			N	-0-					-0-
01	780	N	780	-0-		-0-	B	-0-	780	3			N	-0-					-0-
02	840	N	607	-0-		-233	B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2227	N	2227	-0-		-0-	B	-0-	2227	3			N	-0-					-0-
10	2269	N	2269	-0-		-0-	B	-0-	2269	3			N	-0-					-0-
11	2124	N	2124	-0-		-0-	B	-0-	2124	3			N	-0-					-0-
12	2294	N	2152	-0-		-142	B	-0-	2152	3			N	-0-					-0-
01	2263	N	1708	-0-		-555	B	-0-	1708	3			N	-0-					-0-
02	1988	N	1578	-0-		-410	B	-0-	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1073	N	1073	-0-		-0-	B	-0-	1073	3			N	-0-					-0-
10	1116	N	1116	-0-		-0-	B	-0-	1116	3			N	-0-					-0-
11	1029	N	1029	-0-		-0-	B	-0-	1029	3			N	-0-					-0-
12	1116	N	1025	-0-		-91	B	-0-	1025	3			N	-0-					-0-
01	1116	N	916	-0-		-200	B	-0-	916	3			N	-0-					-0-
02	952	N	889	-0-		-63	B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	953	N	953	-0-		-0-	B	-0-	953	3			N	-0-					-0-
10	994	N	994	-0-		-0-	B	-0-	994	3			N	-0-					-0-
11	930	N	930	-0-		-0-	B	-0-	930	3			N	-0-					-0-
12	992	N	969	-0-		-23	B	-0-	969	3			N	-0-					-0-
01	1005	N	1005	-0-		-0-	B	-0-	1005	3			N	-0-					-0-
02	890	N	890	-0-		-0-	B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1710	N	379	-0-	-1331 B	-0-	379	3			N	-0-					-0-
10	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
12	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
01	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
02	1232	N	1192	-0-	-40 B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	960	N	241	-0-	-719 B	-0-	241	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
01	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	930	N	248	-0-	-682 B	-0-	248	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
01	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
02	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2520	N	328	-0-	-2192 B	-0-	328	3			N	-0-					-0-
10	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
01	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
02	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1740	N	241	-0-	-1499 B	-0-	241	3			N	-0-					-0-
10	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
11	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	728	N	589	-0-	-139 B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	371	-0-		-1879 B	-0-	371	3			N	-0-					-0-
10	2325	N	-0-	-0-		-2325 B	-0-					N	-0-					-0-
11	660	N	614	-0-		-46 B	-0-	614	3			N	-0-					-0-
12	1532	N	1532	-0-		-0- B	-0-	1532	3			N	-0-					-0-
01	2093	N	2093	-0-		-0- B	-0-	2093	3			N	-0-					-0-
02	1599	N	1599	-0-		-0- B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -3121																		
09	3090	#	555	-0-		-2535 B	-5656	555	3			N	-0-					-0-
10	3193	#	-0-	-0-		-3193 B	-8849					N	-0-					-0-
11	3090	#	2597	-0-		-493 B	-9342	2597	3			N	-0-					-0-
12	3193	#	2841	-0-		-352 B	-9694	2841	3			N	-0-					-0-
01	3193	#	1419	-0-		-1774 B	-11468	1419	3			N	-0-					-0-
02	2436	N	25	-0-		-2411 B	-11468	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8347 CANCELLED UNDERAGE -> -3121																		

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5310	N	946	-0-		-4364 B	-0-	946	3			N	-0-					-0-
10	5301	N	-0-	-0-		-5301 B	-0-					N	-0-					-0-
11	3692	N	3692	-0-		-0- B	-0-	3692	3			N	-0-					-0-
12	5148	N	5148	-0-		-0- B	-0-	5148	3			N	-0-					-0-
01	5025	N	5025	-0-		-0- B	-0-	5025	3			N	-0-					-0-
02	3444	N	2806	-0-		-638 B	-0-	2806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	541	N	541	-0-		-0- B	-0-	541	3			N	-0-					-0-
10	602	N	602	-0-		-0- B	-0-	602	3			N	-0-					-0-
11	579	N	579	-0-		-0- B	-0-	579	3			N	-0-					-0-
12	558	N	553	-0-		-5 B	-0-	553	3			N	-0-					-0-
01	589	N	444	-0-		-145 B	-0-	444	3			N	-0-					-0-
02	532	N	309	-0-		-223 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	274	-0-		-1046 B	-0-	274	3			N	-0-					-0-
10	1395	N	-0-	-0-		-1395 B	-0-					N	-0-					-0-
11	732	N	732	-0-		-0- B	-0-	732	3			N	-0-					-0-
12	1091	N	1091	-0-		-0- B	-0-	1091	3			N	-0-					-0-
01	1341	N	1341	-0-		-0- B	-0-	1341	3			N	-0-					-0-
02	672	N	249	-0-		-423 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	247	-0-	-1013 B	-0-	247	3			N	-0-					-0-
10	1395	N	463	-0-	-932 B	-0-	463	3			N	-0-					-0-
11	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
12	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
01	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
02	1372	N	824	-0-	-548 B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
10	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
11	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
12	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
01	2077	N	1941	-0-	-136 B	-0-	1941	3			N	-0-					-0-
02	1876	N	1459	-0-	-417 B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	276	-0-	-1164 B	-0-	276	3			N	-0-					-0-
10	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
12	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
01	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	74	-0-	-376 B	-0-	74	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	376	-0-		-1754 B	-0-	376	3			N	-0-					-0-
10	2170	N	-0-	-0-		-2170 B	-0-					N	-0-					-0-
11	1542	N	1542	-0-		-0- B	-0-	1542	3			N	-0-					-0-
12	2052	N	2052	-0-		-0- B	-0-	2052	3			N	-0-					-0-
01	1998	N	1998	-0-		-0- B	-0-	1998	3			N	-0-					-0-
02	1428	N	1009	-0-		-419 B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	40	-0-		-410 B	-0-	40	3			N	-0-					-0-
10	434	N	-0-	-0-		-434 B	-0-					N	-0-					-0-
11	30	N	13	-0-		-17 B	-0-	13	3			N	-0-					-0-
12	31	N	11	-0-		-20 B	-0-	11	3			N	-0-					-0-
01	171	N	171	-0-		-0- B	-0-	171	3			N	-0-					-0-
02	146	N	146	-0-		-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	402	-0-		-1158 B	-0-	402	3			N	-0-					-0-
10	1736	N	819	-0-		-917 B	-0-	819	3			N	-0-					-0-
11	1950	N	1950	-0-		-0- B	-0-	1950	3			N	-0-					-0-
12	1811	N	1811	-0-		-0- B	-0-	1811	3			N	-0-					-0-
01	1884	N	1884	-0-		-0- B	-0-	1884	3			N	-0-					-0-
02	1820	N	1031	-0-		-789 B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1067	-0-		-673 B	-0-	1067	3			N	-0-					-0-
10	1936	N	1936	-0-		-0- B	-0-	1936	3			N	-0-					-0-
11	1859	N	1859	-0-		-0- B	-0-	1859	3			N	-0-					-0-
12	1785	N	1785	-0-		-0- B	-0-	1785	3			N	-0-					-0-
01	1922	N	1717	-0-		-205 B	-0-	1717	3			N	-0-					-0-
02	1736	N	1451	-0-		-285 B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	772	-0-		-2318 B	-0-	772	3			N	-0-					-0-
10	3193	N	-0-	-0-		-3193 B	-0-					N	-0-					-0-
11	3910	N	3910	-0-		-0- B	-0-	3910	3			N	-0-					-0-
12	4068	N	4068	-0-		-0- B	-0-	4068	3			N	-0-					-0-
01	3662	N	3662	-0-		-0- B	-0-	3662	3			N	-0-					-0-
02	3640	N	1797	-0-		-1843 B	-0-	1797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2079	-0-	-321 B	-0-	2079	3			N	-0-					-0-
10	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
11	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
12	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
01	2604	N	2198	-0-	-406 B	-0-	2198	3			N	-0-					-0-
02	2296	N	2094	-0-	-202 B	-0-	2094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
10	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
01	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
02	644	N	630	-0-	-14 B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	940	-0-	-50 B	-0-	940	3			N	-0-					-0-
10	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
11	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
12	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
01	1023	N	1000	-0-	-23 B	-0-	1000	3			N	-0-					-0-
02	896	N	843	-0-	-53 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
10	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
11	1560	N	812	-0-	-748 B	-0-	812	3			N	-0-					-0-
12	1519	N	815	-0-	-704 B	-0-	815	3			N	-0-					-0-
01	1426	N	852	-0-	-574 B	-0-	852	3			N	-0-					-0-
02	756	N	733	-0-	-23 B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
10	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
11	1710	N	1658	-0-	-52 B	-0-	1658	3			N	-0-					-0-
12	1705	N	1639	-0-	-66 B	-0-	1639	3			N	-0-					-0-
01	1798	N	1602	-0-	-196 B	-0-	1602	3			N	-0-					-0-
02	1540	N	1461	-0-	-79 B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					94												
09	3000	N	3043	-0-	43 B	137	3043	3			N	-0-					-0-
10	3100	N	3123	-0-	23 B	160	3123	3			N	-0-					-0-
11	3090	#	2926	-0-	-164 B	-4	2926	3			N	-0-					-0-
12	3193	#	2947	-0-	-246 B	-250	2947	3			N	-0-					-0-
01	3193	#	2575	-0-	-618 B	-868	2575	3			N	-0-					-0-
02	2884	#	2644	-0-	-240 B	-1108	2644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1108												

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	3302	N	3302	-0-	-0- B	-0-	3302	3			N	-0-					-0-
10	3503	N	3503	-0-	-0- B	-0-	3503	3			N	-0-					-0-
11	3304	N	3304	-0-	-0- B	-0-	3304	3			N	-0-					-0-
12	3410	N	3284	-0-	-126 B	-0-	3284	3			N	-0-					-0-
01	3503	N	3206	-0-	-297 B	-0-	3206	3			N	-0-					-0-
02	3080	N	2921	-0-	-159 B	-0-	2921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
10	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
11	1590	N	1581	-0-	-9 B	-0-	1581	3			N	-0-					-0-
12	1643	N	1584	-0-	-59 B	-0-	1584	3			N	-0-					-0-
01	1705	N	1484	-0-	-221 B	-0-	1484	3			N	-0-					-0-
02	1484	N	1395	-0-	-89 B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
10	3489	N	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-
11	3352	N	3352	-0-	-0- B	-0-	3352	3			N	-0-					-0-
12	3410	N	3363	-0-	-47 B	-0-	3363	3			N	-0-					-0-
01	3503	N	3269	-0-	-234 B	-0-	3269	3			N	-0-					-0-
02	3136	N	3065	-0-	-71 B	-0-	3065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
10	3720	N	1549	-0-	-2171 B	-0-	1549	3			N	-0-					-0-
11	3921	N	3921	-0-	-0- B	-0-	3921	3			N	-0-					-0-
12	3921	N	3921	-0-	-0- B	-0-	3921	3			N	-0-					-0-
01	4208	N	4208	-0-	-0- B	-0-	4208	3			N	-0-					-0-
02	3668	N	1894	-0-	-1774 B	-0-	1894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	884	N	884	-0-		-0-	B	-0-	884	3			N	-0-					-0-
10	5022	N	1758	-0-		-3264	B	-0-	1758	3			N	-0-					-0-
11	5189	N	5189	-0-		-0-	B	-0-	5189	3			N	-0-					-0-
12	5275	N	5275	-0-		-0-	B	-0-	5275	3			N	-0-					-0-
01	4928	N	4928	-0-		-0-	B	-0-	4928	3			N	-0-					-0-
02	4844	N	2847	-0-		-1997	B	-0-	2847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1432	N	1432	-0-		-0-	B	-0-	1432	3			N	-0-					-0-
10	1392	N	1392	-0-		-0-	B	-0-	1392	3			N	-0-					-0-
11	1800	N	1494	-0-		-306	B	-0-	1494	3			N	-0-					-0-
12	1488	N	1366	-0-		-122	B	-0-	1366	3			N	-0-					-0-
01	1395	N	1160	-0-		-235	B	-0-	1160	3			N	-0-					-0-
02	1400	N	1117	-0-		-283	B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2280	N	2268	-0-		-12	B	-0-	2268	3			N	-0-					-0-
10	2378	N	2378	-0-		-0-	B	-0-	2378	3			N	-0-					-0-
11	2250	N	2218	-0-		-32	B	-0-	2218	3			N	-0-					-0-
12	2356	N	2306	-0-		-50	B	-0-	2306	3			N	-0-					-0-
01	2387	N	2246	-0-		-141	B	-0-	2246	3			N	-0-					-0-
02	2072	N	1946	-0-		-126	B	-0-	1946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
10	1914	N	1914	-0-	-0-	B	-0-	1914	3			N	-0-					-0-
11	1770	N	1758	-0-	-12	B	-0-	1758	3			N	-0-					-0-
12	1817	N	1817	-0-	-0-	B	-0-	1817	3			N	-0-					-0-
01	1922	N	1762	-0-	-160	B	-0-	1762	3			N	-0-					-0-
02	1652	N	1560	-0-	-92	B	-0-	1560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
10	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
11	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
12	1178	N	1121	-0-	-57	B	-0-	1121	3			N	-0-					-0-
01	1209	N	1087	-0-	-122	B	-0-	1087	3			N	-0-					-0-
02	1036	N	966	-0-	-70	B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
10	1550	N	1427	-0-	-123	B	-0-	1427	3			N	-0-					-0-
11	1410	N	1334	-0-	-76	B	-0-	1334	3			N	-0-					-0-
12	1488	N	1354	-0-	-134	B	-0-	1354	3			N	-0-					-0-
01	1426	N	1368	-0-	-58	B	-0-	1368	3			N	-0-					-0-
02	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
10	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
11	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
12	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
01	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
02	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2798	N	2798	-0-	-0-	B	-0-	2798	3			N	-0-					-0-
10	2781	N	2781	-0-	-0-	B	-0-	2781	3			N	-0-					-0-
11	2610	N	2412	-0-	-198	B	-0-	2412	3			N	-0-					-0-
12	2883	N	2400	-0-	-483	B	-0-	2400	3			N	-0-					-0-
01	2790	N	2140	-0-	-650	B	-0-	2140	3			N	-0-					-0-
02	2240	N	1736	-0-	-504	B	-0-	1736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
10	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
11	1500	N	1356	-0-	-144	B	-0-	1356	3			N	-0-					-0-
12	1488	N	1363	-0-	-125	B	-0-	1363	3			N	-0-					-0-
01	1457	N	1348	-0-	-109	B	-0-	1348	3			N	-0-					-0-
02	1260	N	1245	-0-	-15	B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1528	-0-	-2	B	-0-	1528	3			N	-0-					-0-
10	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
11	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
12	1581	N	1579	-0-	-2	B	-0-	1579	3			N	-0-					-0-
01	1643	N	1543	-0-	-100	B	-0-	1543	3			N	-0-					-0-
02	1428	N	1366	-0-	-62	B	-0-	1366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3535	N	3535	-0-	-0-	B	-0-	3535	3			N	-0-					-0-
10	3777	N	3777	-0-	-0-	B	-0-	3777	3			N	-0-					-0-
11	3424	N	3424	-0-	-0-	B	-0-	3424	3			N	-0-					-0-
12	3658	N	3583	-0-	-75	B	-0-	3583	3			N	-0-					-0-
01	3782	N	2620	-0-	-1162	B	-0-	2620	3			N	-0-					-0-
02	3192	N	2990	-0-	-202	B	-0-	2990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
10	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
11	1680	N	1567	-0-	-113	B	-0-	1567	3			N	-0-					-0-
12	1767	N	1660	-0-	-107	B	-0-	1660	3			N	-0-					-0-
01	1705	N	1604	-0-	-101	B	-0-	1604	3			N	-0-					-0-
02	1456	N	1439	-0-	-17	B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3668	N	3668	-0-	-0-	B	-0-	3668	3			N	-0-					-0-
10	3817	N	3817	-0-	-0-	B	-0-	3817	3			N	-0-					-0-
11	3347	N	3347	-0-	-0-	B	-0-	3347	3			N	-0-					-0-
12	3782	N	3286	-0-	-496	B	-0-	3286	3			N	-0-					-0-
01	3813	N	3049	-0-	-764	B	-0-	3049	3			N	-0-					-0-
02	3136	N	3105	-0-	-31	B	-0-	3105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1080	N	1019	-0-		-61	B	-0-	1019	3			N	-0-					-0-
10	1066	N	1066	-0-		-0-	B	-0-	1066	3			N	-0-					-0-
11	1110	N	986	-0-		-124	B	-0-	986	3			N	-0-					-0-
12	1054	N	1025	-0-		-29	B	-0-	1025	3			N	-0-					-0-
01	1054	N	955	-0-		-99	B	-0-	955	3			N	-0-					-0-
02	924	N	887	-0-		-37	B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1770	N	1686	-0-		-84	B	-0-	1686	3			N	-0-					-0-
10	1760	N	1760	-0-		-0-	B	-0-	1760	3			N	-0-					-0-
11	1710	N	1605	-0-		-105	B	-0-	1605	3			N	-0-					-0-
12	1736	N	1662	-0-		-74	B	-0-	1662	3			N	-0-					-0-
01	1767	N	1629	-0-		-138	B	-0-	1629	3			N	-0-					-0-
02	1512	N	1456	-0-		-56	B	-0-	1456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	3728	N	3728	-0-		-0-	B	-0-	3728	3			N	-0-					-0-
10	3875	N	3875	-0-		-0-	B	-0-	3875	3			N	-0-					-0-
11	3545	N	3545	-0-		-0-	B	-0-	3545	3			N	-0-					-0-
12	3844	N	3711	-0-		-133	B	-0-	3711	3			N	-0-					-0-
01	3875	N	3438	-0-		-437	B	-0-	3438	3			N	-0-					-0-
02	3367	N	3367	-0-		-0-	B	-0-	3367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1589	N	1589	-0-		-0-	B	-0-	1589	3			N	-0-					-0-
10	1927	N	1927	-0-		-0-	B	-0-	1927	3			N	-0-					-0-
11	1696	N	1696	-0-		-0-	B	-0-	1696	3			N	-0-					-0-
12	1643	N	1642	-0-		-1	B	-0-	1642	3			N	-0-					-0-
01	1922	N	1546	-0-		-376	B	-0-	1546	3			N	-0-					-0-
02	1596	N	1353	-0-		-243	B	-0-	1353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1312	N	1312	-0-		-0-	B	-0-	1312	3			N	-0-					-0-
10	1462	N	1462	-0-		-0-	B	-0-	1462	3			N	-0-					-0-
11	1513	N	1513	-0-		-0-	B	-0-	1513	3			N	-0-					-0-
12	1413	N	1413	-0-		-0-	B	-0-	1413	3			N	-0-					-0-
01	1457	N	1238	-0-		-219	B	-0-	1238	3			N	-0-					-0-
02	1400	N	1137	-0-		-263	B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	619	-0-	-2081 B	-0-	619	3			N	-0-					-0-
10	3441	N	-0-	-0-	-3441 B	-0-					N	-0-					-0-
11	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
12	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
01	2894	N	2894	-0-	-0- B	-0-	2894	3			N	-0-					-0-
02	1708	N	1194	-0-	-514 B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
10	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
11	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
12	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
01	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
02	2184	N	2042	-0-	-142 B	-0-	2042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-
10	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-
11	2862	N	2862	-0-	-0- B	-0-	2862	3			N	-0-					-0-
12	2883	N	2794	-0-	-89 B	-0-	2794	3			N	-0-					-0-
01	2914	N	2410	-0-	-504 B	-0-	2410	3			N	-0-					-0-
02	2660	N	2414	-0-	-246 B	-0-	2414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2903	N	2903	-0-	-0- B	-0-	2903	3			N	-0-					-0-
10	3308	N	3308	-0-	-0- B	-0-	3308	3			N	-0-					-0-
11	3087	N	3087	-0-	-0- B	-0-	3087	3			N	-0-					-0-
12	3007	N	2779	-0-	-228 B	-0-	2779	3			N	-0-					-0-
01	3317	N	1360	-0-	-1957 B	-0-	1360	3			N	-0-					-0-
02	2884	N	1299	-0-	-1585 B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	327	-0-	-1113 B	-0-	327	3			N	-0-					-0-
10	1674	N	727	-0-	-947 B	-0-	727	3			N	-0-					-0-
11	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
12	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
01	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
02	2016	N	1008	-0-	-1008 B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2896	-0-		-44 B	-0-	2896	3			N	-0-					-0-
10	2923	N	2923	-0-		-0- B	-0-	2923	3			N	-0-					-0-
11	2844	N	2844	-0-		-0- B	-0-	2844	3			N	-0-					-0-
12	3046	N	3046	-0-		-0- B	-0-	3046	3			N	-0-					-0-
01	3189	N	3189	-0-		-0- B	-0-	3189	3			N	-0-					-0-
02	2742	N	2742	-0-		-0- B	-0-	2742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1447	N	1447	-0-		-0- B	-0-	1447	3			N	-0-					-0-
10	1442	N	1442	-0-		-0- B	-0-	1442	3			N	-0-					-0-
11	1380	N	815	-0-		-565 B	-0-	815	3			N	-0-					-0-
12	1488	N	1173	-0-		-315 B	-0-	1173	3			N	-0-					-0-
01	1457	N	1159	-0-		-298 B	-0-	1159	3			N	-0-					-0-
02	1012	N	1012	-0-		-0- B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -3932																		
09	3120	#	595	-0-		-2525 B	-6457	595	3			N	-0-					-0-
10	3224	#	-0-	-0-		-3224 B	-9681					N	-0-					-0-
11	330	N	1894	-0-		1564 B	-8117	1894	3			N	-0-					-0-
12	620	N	2781	-0-		2161 B	-5956	2781	3			N	-0-					-0-
01	0	N	2737	-0-		2737 B	-3219	2737	3			N	-0-					-0-
02	1764	N	1163	-0-		-601 B	-3219	1163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3219																		

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	325	-0-		-635 B	-0-	325	3			N	-0-					-0-
10	2077	N	827	-0-		-1250 B	-0-	827	3			N	-0-					-0-
11	2020	N	2020	-0-		-0- B	-0-	2020	3			N	-0-					-0-
12	1883	N	1883	-0-		-0- B	-0-	1883	3			N	-0-					-0-
01	1472	N	1472	-0-		-0- B	-0-	1472	3			N	-0-					-0-
02	1876	N	902	-0-		-974 B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 08/21/2019 TOTAL DEPTH 3252 PERF. 3009 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	301	-0-		-1049 B	-0-	301	3			N	-0-					-0-
10	1736	N	-0-	-0-		-1736 B	-0-					N	-0-					-0-
11	1199	N	1199	-0-		-0- B	-0-	1199	3			N	-0-					-0-
12	1595	N	1595	-0-		-0- B	-0-	1595	3			N	-0-					-0-
01	1889	N	1889	-0-		-0- B	-0-	1889	3			N	-0-					-0-
02	1120	N	678	-0-		-442 B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	199	-0-	-281 B	-0-	199	3			N	-0-					-0-
10	992	N	399	-0-	-593 B	-0-	399	3			N	-0-					-0-
11	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
12	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
01	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
02	1036	N	505	-0-	-531 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOREMAN, A.D. WELL #: 3446 RRCID -> 292173 COMPL. DATE 12/31/2021 TOTAL DEPTH 3357 PERF. 2915 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3277	N	3277	-0-	-0- B	-0-	3277	3			N	-0-					-0-
10	3917	N	3917	-0-	-0- B	-0-	3917	3			N	-0-					-0-
11	3560	N	3560	-0-	-0- B	-0-	3560	3			N	-0-					-0-
12	3830	N	3830	-0-	-0- B	-0-	3830	3			N	-0-					-0-
01	3906	N	3624	-0-	-282 B	-0-	3624	3			N	-0-					-0-
02	3332	N	2477	-0-	-855 B	-0-	2477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 2501 RRCID -> 292615 COMPL. DATE 01/21/2022 TOTAL DEPTH 3230 PERF. 3066 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	359	-0-	-961 B	-0-	359	3			N	-0-					-0-
10	1457	N	585	-0-	-872 B	-0-	585	3			N	-0-					-0-
11	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
12	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
01	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
02	1484	N	857	-0-	-627 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIRST ST BANK OF STRATFORD 'A' WELL #: 4448 RRCID -> 293908 COMPL. DATE 10/31/2022 TOTAL DEPTH 3378 PERF. 2984 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
10	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
11	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
12	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
01	2077	N	1854	-0-	-223 B	-0-	1854	3			N	-0-					-0-
02	1736	N	1301	-0-	-435 B	-0-	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON, E. F. WELL #: 4504 RRCID -> 294079 COMPL. DATE 11/08/2022 TOTAL DEPTH 3331 PERF. 2944 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
10	2780	N	2780	-0-	-0- B	-0-	2780	3			N	-0-					-0-
11	2940	N	2779	-0-	-161 B	-0-	2779	3			N	-0-					-0-
12	2945	N	2748	-0-	-197 B	-0-	2748	3			N	-0-					-0-
01	2790	N	2616	-0-	-174 B	-0-	2616	3			N	-0-					-0-
02	2604	N	2411	-0-	-193 B	-0-	2411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK GAS UNIT WELL #: 2003 RRCID -> 294231 COMPL. DATE 11/22/2022 TOTAL DEPTH 3334 PERF. 2998 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2705	N	2705	-0-	-0- B	-0-	2705	3			N	-0-					-0-
10	3583	N	3583	-0-	-0- B	-0-	3583	3			N	-0-					-0-
11	3223	N	3223	-0-	-0- B	-0-	3223	3			N	-0-					-0-
12	3079	N	3079	-0-	-0- B	-0-	3079	3			N	-0-					-0-
01	3596	N	2847	-0-	-749 B	-0-	2847	3			N	-0-					-0-
02	2996	N	2701	-0-	-295 B	-0-	2701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOERSTERLING WELL #: 2903 RRCID -> 294291 COMPL. DATE 11/16/2022 TOTAL DEPTH 3324 PERF. 2942 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
10	2836	N	2836	-0-	-0- B	-0-	2836	3			N	-0-					-0-
11	2700	N	2600	-0-	-100 B	-0-	2600	3			N	-0-					-0-
12	2759	N	2578	-0-	-181 B	-0-	2578	3			N	-0-					-0-
01	2821	N	2428	-0-	-393 B	-0-	2428	3			N	-0-					-0-
02	2436	N	2183	-0-	-253 B	-0-	2183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE, J. A. WELL #: 2505 RRCID -> 294302 COMPL. DATE 12/08/2022 TOTAL DEPTH 3329 PERF. 3059 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
10	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-
11	870	N	863	-0-	-7 B	-0-	863	3			N	-0-					-0-
12	899	N	870	-0-	-29 B	-0-	870	3			N	-0-					-0-
01	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-
02	812	N	786	-0-	-26 B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE GAS UNIT WELL #: 3002 RRCID -> 294499 COMPL. DATE 11/29/2022 TOTAL DEPTH 3347 PERF. 3015 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2767	N	2767	-0-	-0- B	-0-	2767	3			N	-0-					-0-
10	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-
11	2910	N	2754	-0-	-156 B	-0-	2754	3			N	-0-					-0-
12	2852	N	2793	-0-	-59 B	-0-	2793	3			N	-0-					-0-
01	2976	N	2698	-0-	-278 B	-0-	2698	3			N	-0-					-0-
02	2576	N	2506	-0-	-70 B	-0-	2506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HEINRICH WELL #: 2 RRCID -> 300873 COMPL. DATE 11/10/2025 TOTAL DEPTH 3305 PERF. 2933 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3093	-0-	3093 B	3093	3093	3			N	-0-					-0-
12	8022	R	4929	-0-	-3093 B	-0-	4929	3			N	-0-					-0-
01	4862	R	4862	-0-	-0- B	-0-	4862	3			N	-0-					-0-
02	4144	#	3948	-0-	-196 B	-196	3948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -196																	

DOOLEY 67 WELL #: 3 RRCID -> 301209 COMPL. DATE 11/20/2025 TOTAL DEPTH 3285 PERF. 3096 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	0	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	270	# NO RPT		-0-	-270 B	-270					N	NO RPT					-0-
02	1512	# NO RPT		-0-	-1512 B	-1782					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -1782																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1710	-0-	-60	B	-0-	1710	3			N	-0-					-0-
10	1669	N	1669	-0-	-0-	B	-0-	1669	3			N	-0-					-0-
11	1680	N	1613	-0-	-67	B	-0-	1613	3			N	-0-					-0-
12	1767	N	1654	-0-	-113	B	-0-	1654	3			N	-0-					-0-
01	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-
02	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1103	-0-	-7 B	-0-	1103	3			N	-0-					-0-
10	868	N	761	-0-	-107 B	-0-	761	3			N	-0-					-0-
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
12	1147	N	960	-0-	-187 B	-0-	960	3			N	-0-					-0-
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
02	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2487	-0-	-153 B	-0-	2487	3			N	-0-					-0-
10	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
11	2430	N	2351	-0-	-79 B	-0-	2351	3			N	-0-					-0-
12	2573	N	2431	-0-	-142 B	-0-	2431	3			N	-0-					-0-
01	2790	N	2228	-0-	-562 B	-0-	2228	3			N	-0-					-0-
02	2184	N	1918	-0-	-266 B	-0-	1918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
01	527	N	460	-0-	-67 B	-0-	460	2			N	-0-					-0-
02	476	N	442	-0-	-34 B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIO PETROLEUM, INC. 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -3037																	
09	420	N	634	-0-	214 B	-2823	634	2			N	-0-					-0-
10	434	N	516	-0-	82 B	-2741	516	2			N	-0-					-0-
11	600	N	668	-0-	68 B	-2673	668	2			N	-0-					-0-
12	651	N	763	-0-	112 B	-2561	763	2			N	-0-					-0-
01	527	N	369	-0-	-158 B	-2561	369	2			N	-0-					-0-
02	616	N	131	-0-	-485 B	-2561	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2561																	

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3824	N	3824	-0-	-0- B	-0-	3824	2			N	-0-					-0-
10	3094	N	3094	-0-	-0- B	-0-	3094	2			N	-0-					-0-
11	4008	N	4008	-0-	-0- B	-0-	4008	2			N	-0-					-0-
12	4579	N	4579	-0-	-0- B	-0-	4579	2			N	-0-					-0-
01	3100	N	2217	-0-	-883 B	-0-	2217	2			N	-0-					-0-
02	3752	N	787	-0-	-2965 B	-0-	787	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3524	N	3524	-0-	-0- B	-0-	3524	2			N	-0-					-0-
10	3430	N	3430	-0-	-0- B	-0-	3430	2			N	-0-					-0-
11	3452	N	3452	-0-	-0- B	-0-	3452	2			N	-0-					-0-
12	3627	N	3579	-0-	-48 B	-0-	3579	2			N	-0-					-0-
01	3441	N	1291	-0-	-2150 B	-0-	1291	2			N	-0-					-0-
02	3220	N	974	-0-	-2246 B	-0-	974	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
12	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
01	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
02	952	N	778	-0-	-174 B	-0-	778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
10	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
12	744	N	733	-0-	-11 B	-0-	733	2			N	-0-					-0-
01	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
02	672	N	641	-0-	-31 B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
10	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
11	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
12	1147	N	1137	-0-	-10 B	-0-	1137	2			N	-0-					-0-
01	1147	N	1135	-0-	-12 B	-0-	1135	2			N	-0-					-0-
02	1036	N	1024	-0-	-12 B	-0-	1024	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
10	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
11	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
12	558	N	504	-0-	-54	B	-0-	504	2			N	-0-					-0-
01	527	N	509	-0-	-18	B	-0-	509	2			N	-0-					-0-
02	476	N	457	-0-	-19	B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-
10	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
11	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-
12	744	N	735	-0-	-9	B	-0-	735	2			N	-0-					-0-
01	775	N	640	-0-	-135	B	-0-	640	2			N	-0-					-0-
02	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	975	N	975	-0-	-0-	B	-0-	975	2			N	-0-					-0-
10	1049	N	1049	-0-	-0-	B	-0-	1049	2			N	-0-					-0-
11	952	N	952	-0-	-0-	B	-0-	952	2			N	-0-					-0-
12	1023	N	1003	-0-	-20	B	-0-	1003	2			N	-0-					-0-
01	1054	N	872	-0-	-182	B	-0-	872	2			N	-0-					-0-
02	896	N	854	-0-	-42	B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-					-0-
10	744	N	691	-0-	-53	B	-0-	691	2			N	-0-					-0-
11	660	N	648	-0-	-12	B	-0-	648	2			N	-0-					-0-
12	682	N	642	-0-	-40	B	-0-	642	2			N	-0-					-0-
01	682	N	649	-0-	-33	B	-0-	649	2			N	-0-					-0-
02	616	N	582	-0-	-34	B	-0-	582	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
10	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
11	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
12	620	N	563	-0-	-57	B	-0-	563	2			N	-0-					-0-
01	682	N	561	-0-	-121	B	-0-	561	2			N	-0-					-0-
02	560	N	498	-0-	-62	B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-															
09	1084	N	1084	-0-	-0-	B	-0-	1084	2		N	-0-			-0-
10	1129	N	1129	-0-	-0-	B	-0-	1129	2		N	-0-			-0-
11	1006	N	1006	-0-	-0-	B	-0-	1006	2		N	-0-			-0-
12	1116	N	991	-0-	-125	B	-0-	991	2		N	-0-			-0-
01	1116	N	979	-0-	-137	B	-0-	979	2		N	-0-			-0-
02	952	N	853	-0-	-99	B	-0-	853	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-															
09	937	N	937	-0-	-0-	B	-0-	937	2		N	-0-			-0-
10	971	N	971	-0-	-0-	B	-0-	971	2		N	-0-			-0-
11	955	N	955	-0-	-0-	B	-0-	955	2		N	-0-			-0-
12	981	N	981	-0-	-0-	B	-0-	981	2		N	-0-			-0-
01	1083	N	1083	-0-	-0-	B	-0-	1083	2		N	-0-			-0-
02	896	N	874	-0-	-22	B	-0-	874	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-															
09	2334	N	2334	-0-	-0-	B	-0-	2334	2		N	-0-			-0-
10	2364	N	2364	-0-	-0-	B	-0-	2364	2		N	-0-			-0-
11	2247	N	2247	-0-	-0-	B	-0-	2247	2		N	-0-			-0-
12	2418	N	2291	-0-	-127	B	-0-	2291	2		N	-0-			-0-
01	2528	N	2528	-0-	-0-	B	-0-	2528	2		N	-0-			-0-
02	2100	N	2010	-0-	-90	B	-0-	2010	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-															
09	840	N	839	-0-	-1	B	-0-	839	2		N	-0-			-0-
10	909	N	909	-0-	-0-	B	-0-	909	2		N	-0-			-0-
11	870	N	870	-0-	-0-	B	-0-	870	2		N	-0-			-0-
12	890	N	890	-0-	-0-	B	-0-	890	2		N	-0-			-0-
01	899	N	681	-0-	-218	B	-0-	681	2		N	-0-			-0-
02	812	N	620	-0-	-192	B	-0-	620	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1876	N	1876	-0-	-0-	B	-0-	1876	2			N	-0-			-0-
10	1912	N	1912	-0-	-0-	B	-0-	1912	2			N	-0-			-0-
11	1818	N	1818	-0-	-0-	B	-0-	1818	2			N	-0-			-0-
12	1953	N	1846	-0-	-107	B	-0-	1846	2			N	-0-			-0-
01	1922	N	1817	-0-	-105	B	-0-	1817	2			N	-0-			-0-
02	1708	N	1622	-0-	-86	B	-0-	1622	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1260	N	-0-	-0-	-1260	B	-0-					N	-0-			-0-
10	2395	N	2395	-0-	-0-	B	-0-	410	1	1985	2	N	-0-			-0-
11	1783	N	1783	-0-	-0-	B	-0-	539	1	1244	2	N	-0-			-0-
12	1739	N	1739	-0-	-0-	B	-0-	558	1	1181	2	N	-0-			-0-
01	2387	N	1543	-0-	-844	B	-0-	485	1	1058	2	N	-0-			-0-
02	1652	N	1457	-0-	-195	B	-0-	480	1	977	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1319	N	1319	-0-	-0-	B	-0-	1319	2			N	-0-			-0-
10	1494	N	1494	-0-	-0-	B	-0-	1494	2			N	-0-			-0-
11	1913	N	1913	-0-	-0-	B	-0-	532	1	1381	2	N	-0-			-0-
12	1376	N	1376	-0-	-0-	B	-0-	1376	2			N	-0-			-0-
01	1488	N	1218	-0-	-270	B	-0-	1218	2			N	-0-			-0-
02	1792	N	1700	-0-	-92	B	-0-	480	1	1220	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1432	N	1432	-0-	-0-	B	-0-	1432	2			N	-0-			-0-
10	1205	N	1205	-0-	-0-	B	-0-	1205	2			N	-0-			-0-
11	1186	N	1186	-0-	-0-	B	-0-	1186	2			N	-0-			-0-
12	1488	N	1120	-0-	-368	B	-0-	1120	2			N	-0-			-0-
01	1209	N	733	-0-	-476	B	-0-	733	2			N	-0-			-0-
02	1120	N	1008	-0-	-112	B	-0-	1008	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	3072	N	3072	-0-	-0-	B	-0-	3072	2			N	-0-			-0-
10	3499	N	3499	-0-	-0-	B	-0-	3499	2			N	-0-			-0-
11	2945	N	2945	-0-	-0-	B	-0-	2945	2			N	-0-			-0-
12	3162	N	2893	-0-	-269	B	-0-	2893	2			N	-0-			-0-
01	4071	N	4071	-0-	-0-	B	-0-	4071	2			N	-0-			-0-
02	3816	N	3816	-0-	-0-	B	-0-	3816	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	2687	N	2687	-0-	-0-	B	-0-	990	1	1697	2	N	-0-			-0-
10	2758	N	2758	-0-	-0-	B	-0-	1023	1	1735	2	N	-0-			-0-
11	2658	N	2658	-0-	-0-	B	-0-	990	1	1668	2	N	-0-			-0-
12	2790	N	2582	-0-	-208	B	-0-	998	1	1584	2	N	-0-			-0-
01	2759	N	2380	-0-	-379	B	-0-	928	1	1452	2	N	-0-			-0-
02	2492	N	2042	-0-	-450	B	-0-	763	1	1279	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	150	N	-0-	-0-	-150	B	-0-					N	-0-			-0-
10	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-			-0-
11	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-			-0-
12	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-			-0-
01	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-			-0-
02	196	N	178	-0-	-18	B	-0-	178	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	3750	N	3750	-0-	-0-	B	-0-	797	1	2953	2	N	-0-			-0-
10	3484	N	3484	-0-	-0-	B	-0-	847	1	2637	2	N	-0-			-0-
11	4605	N	4605	-0-	-0-	B	-0-	840	1	3765	2	N	-0-			-0-
12	4535	N	4535	-0-	-0-	B	-0-	842	1	3693	2	N	-0-			-0-
01	4396	N	4396	-0-	-0-	B	-0-	813	1	3583	2	N	-0-			-0-
02	4312	N	3803	-0-	-509	B	-0-	644	1	3159	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	161	N	161	-0-	-0-	B	-0-			161	2	N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-			155	2	N	-0-					-0-
11	160	N	160	-0-	-0-	B	-0-			160	2	N	-0-					-0-
12	155	N	154	-0-	-1	B	-0-			154	2	N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-			169	2	N	-0-					-0-
02	140	N	115	-0-	-25	B	-0-			115	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2640	N	2446	-0-	-194	B	-0-			2446	2	N	-0-					-0-
10	3044	N	3044	-0-	-0-	B	-0-			3044	2	N	-0-					-0-
11	2864	N	2864	-0-	-0-	B	-0-			2864	2	N	-0-					-0-
12	2752	N	2752	-0-	-0-	B	-0-			2752	2	N	-0-					-0-
01	3038	N	2339	-0-	-699	B	-0-			2339	2	N	-0-					-0-
02	2660	N	2481	-0-	-179	B	-0-			2481	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-
10	882	N	882	-0-	-0-	B	-0-	882	2			N	-0-					-0-
11	1145	N	1145	-0-	-0-	B	-0-	315	1	830	2	N	-0-					-0-
12	930	N	881	-0-	-49	B	-0-	881	2			N	-0-					-0-
01	868	N	716	-0-	-152	B	-0-	716	2			N	-0-					-0-
02	1064	N	-0-	-0-	-1064	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1524	N	1524	-0-	-0-	B	-0-	351	1	1173	2	N	-0-					-0-
10	1389	N	1389	-0-	-0-	B	-0-	345	1	1044	2	N	-0-					-0-
11	1352	N	1352	-0-	-0-	B	-0-	377	1	975	2	N	-0-					-0-
12	1581	N	1361	-0-	-220	B	-0-	396	1	965	2	N	-0-					-0-
01	1395	N	902	-0-	-493	B	-0-	242	1	660	2	N	-0-					-0-
02	1260	N	1188	-0-	-72	B	-0-	304	1	884	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-		-0-	B	-0-	35	2			N	-0-			-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-			-0-
11	30	N	-0-	-0-		-30	B	-0-					N	-0-			-0-
12	31	N	-0-	-0-		-31	B	-0-					N	-0-			-0-
01	6	N	6	-0-		-0-	B	-0-	6	2			N	-0-			-0-
02	16	N	16	-0-		-0-	B	-0-	16	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -1991 CANCELLED UNDERAGE -> -10418																	
09	395	N	2386	-0-		1991	B	-0-	477	1	1909	2	N	-0-			-0-
10	2458	N	2458	-0-		-0-	B	-0-	600	1	1858	2	N	-0-			-0-
11	3000	N	3117	-0-		117	B	117	840	1	2277	2	N	-0-			-0-
12	2850	N	2733	-0-		-117	B	-0-	702	1	2031	2	N	-0-			-0-
01	2570	N	2570	-0-		-0-	B	-0-	790	1	1780	2	N	-0-			-0-
02	2912	#	1850	-0-		-1062	B	-1062	588	1	1262	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1062																	

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1800	-0-		-0-	B	-0-	1800	2			N	-0-			-0-
10	956	N	956	-0-		-0-	B	-0-	956	2			N	-0-			-0-
11	1050	N	794	-0-		-256	B	-0-	794	2			N	-0-			-0-
12	1860	N	860	-0-		-1000	B	-0-	860	2			N	-0-			-0-
01	961	N	876	-0-		-85	B	-0-	876	2			N	-0-			-0-
02	728	N	608	-0-		-120	B	-0-	608	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -26																	
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	3000	N	3026	-0-	26 B	26	711	1	2315	2	N	-0-			-0-
10	3100	N	3847	-0-	747 B	773	611	1	3236	2	N	-0-			-0-
11	3000	N	2862	-0-	-138 B	635	300	1	2562	2	N	-0-			-0-
12	3475	R	2840	-0-	-635 B	-0-	247	1	2593	2	N	-0-			-0-
01	3844	#	3055	-0-	-789 B	-789	250	1	2805	2	N	-0-			-0-
02	3472	#	3095	-0-	-377 B	-1166	260	1	2835	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1166															

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-			-0-
10	1442	N	1442	-0-	-0- B	-0-	1442	2			N	-0-			-0-
11	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-			-0-
12	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-			-0-
01	1457	N	1431	-0-	-26 B	-0-	1431	2			N	-0-			-0-
02	1400	N	1229	-0-	-171 B	-0-	1229	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	870	-0-	-0- B	-0-	870	2			N	-0-			-0-
10	911	N	911	-0-	-0- B	-0-	911	2			N	-0-			-0-
11	985	N	985	-0-	-0- B	-0-	96	1	889	2	N	-0-			-0-
12	899	N	680	-0-	-219 B	-0-	680	2			N	-0-			-0-
01	899	N	633	-0-	-266 B	-0-	633	2			N	-0-			-0-
02	1116	N	1116	-0-	-0- B	-0-	693	1	423	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2743	N	2743	-0-	-0- B	-0-	783	1	1960	2	N	-0-			-0-
10	2734	N	2734	-0-	-0- B	-0-	828	1	1906	2	N	-0-			-0-
11	2642	N	2642	-0-	-0- B	-0-	840	1	1802	2	N	-0-			-0-
12	2821	N	1709	-0-	-1112 B	-0-	510	1	1199	2	N	-0-			-0-
01	2728	N	1913	-0-	-815 B	-0-	617	1	1296	2	N	-0-			-0-
02	2464	N	1967	-0-	-497 B	-0-	702	1	1265	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
10	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
11	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
12	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
01	899	N	798	-0-	-101 B	-0-	798	2			N	-0-					-0-
02	812	N	768	-0-	-44 B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
10	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
11	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
12	930	N	691	-0-	-239 B	-0-	691	2			N	-0-					-0-
01	775	N	645	-0-	-130 B	-0-	645	2			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -2186 CANCELLED UNDERAGE -> -189																	
09	3060	N	2598	-0-	-462 B	-2186	2598	2			N	-0-					-0-
10	2263	N	2865	-0-	602 B	-1584	2865	2			N	-0-					-0-
11	2010	N	2881	-0-	871 B	-713	2881	2			N	-0-					-0-
12	2697	N	2980	-0-	283 B	-430	2980	2			N	-0-					-0-
01	2852	N	2855	-0-	3 B	-427	2855	2			N	-0-					-0-
02	2688	N	2077	-0-	-611 B	-427	2077	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -427																	

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2722	N	2722	-0-	-0- B	-0-	2722	2			N	-0-					-0-
10	2883	N	2784	-0-	-99 B	-0-	2784	2			N	-0-					-0-
11	2580	N	2494	-0-	-86 B	-0-	2494	2			N	-0-					-0-
12	2821	N	2469	-0-	-352 B	-0-	2469	2			N	-0-					-0-
01	2790	N	2401	-0-	-389 B	-0-	2401	2			N	-0-					-0-
02	2324	N	2201	-0-	-123 B	-0-	2201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
10	589	N	580	-0-	-9 B	-0-	580	2			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	620	N	582	-0-	-38 B	-0-	582	2			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
02	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-			-0-
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-			-0-
11	282	N	282	-0-	-0- B	-0-	282	2			N	-0-			-0-
12	310	N	287	-0-	-23 B	-0-	287	2			N	-0-			-0-
01	310	N	256	-0-	-54 B	-0-	256	2			N	-0-			-0-
02	252	N	248	-0-	-4 B	-0-	248	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1442	N	1442	-0-	-0- B	-0-	1442	2			N	-0-			-0-
10	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-			-0-
11	1446	N	1446	-0-	-0- B	-0-	1446	2			N	-0-			-0-
12	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-			-0-
01	1457	N	1429	-0-	-28 B	-0-	1429	2			N	-0-			-0-
02	1344	N	1312	-0-	-32 B	-0-	1312	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-			-0-
10	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-			-0-
11	992	N	992	-0-	-0- B	-0-	992	2			N	-0-			-0-
12	1116	N	1004	-0-	-112 B	-0-	1004	2			N	-0-			-0-
01	1054	N	685	-0-	-369 B	-0-	685	2			N	-0-			-0-
02	924	N	825	-0-	-99 B	-0-	825	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	78	-0-	-12 B	-0-	78	2			N	-0-			-0-
10	93	N	58	-0-	-35 B	-0-	58	2			N	-0-			-0-
11	90	N	22	-0-	-68 B	-0-	22	2			N	-0-			-0-
12	93	N	15	-0-	-78 B	-0-	15	2			N	-0-			-0-
01	62	N	48	-0-	-14 B	-0-	48	2			N	-0-			-0-
02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	3054	N	3054	-0-	-0- B	-0-	390	1	2664	2	N	-0-			-0-
10	3067	N	3067	-0-	-0- B	-0-	403	1	2664	2	N	-0-			-0-
11	1860	N	856	-0-	-1004 B	-0-	390	1	466	2	N	-0-			-0-
12	3162	N	169	-0-	-2993 B	-0-	169	1			N	-0-			-0-
01	3069	N	-0-	-0-	-3069 B	-0-					N	-0-			-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
10	806	N	772	-0-	-34 B	-0-	772	2			N	-0-					-0-
11	810	N	758	-0-	-52 B	-0-	758	2			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
01	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
02	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	480	N	475	-0-	-5 B	-0-	475	2			N	-0-					-0-
10	496	N	487	-0-	-9 B	-0-	487	2			N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
12	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
01	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
02	448	N	433	-0-	-15 B	-0-	433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1789	N	1789	-0-	-0- B	-0-	1789	2			N	-0-					-0-
10	1829	N	1829	-0-	-0- B	-0-	1829	2			N	-0-					-0-
11	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
12	1886	N	1886	-0-	-0- B	-0-	1886	2			N	-0-					-0-
01	1915	N	1915	-0-	-0- B	-0-	1915	2			N	-0-					-0-
02	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1493	N	1493	-0-	-0- B	-0-	1493	2			N	-0-					-0-
10	1581	N	1547	-0-	-34 B	-0-	1547	2			N	-0-					-0-
11	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
12	1550	N	1539	-0-	-11 B	-0-	1539	2			N	-0-					-0-
01	1550	N	1544	-0-	-6 B	-0-	1544	2			N	-0-					-0-
02	1400	N	1379	-0-	-21 B	-0-	1379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					130
10	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					130
11	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					130
12	589	N	577	-0-	-12	B	-0-	577	2			N	-0-					130
01	589	N	562	-0-	-27	B	-0-	562	2			N	-0-					130
02	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																		

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1027	N	1027	-0-	-0-	B	-0-	1027	2			N	-0-					-0-
10	1068	N	1068	-0-	-0-	B	-0-	1068	2			N	-0-					-0-
11	1038	N	1038	-0-	-0-	B	-0-	1038	2			N	-0-					-0-
12	1081	N	1081	-0-	-0-	B	-0-	1081	2			N	-0-					-0-
01	1054	N	1029	-0-	-25	B	-0-	1029	2			N	-0-					-0-
02	980	N	643	-0-	-337	B	-0-	643	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
10	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
11	840	N	673	-0-	-167	B	-0-	673	2			N	-0-					-0-
12	868	N	735	-0-	-133	B	-0-	735	2			N	-0-					-0-
01	806	N	747	-0-	-59	B	-0-	747	2			N	-0-					-0-
02	836	N	836	-0-	-0-	B	-0-	836	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	3040	-0-	-50	B	-0-	3040	2			N	-0-					-0-
10	3170	N	3170	-0-	-0-	B	-0-	3170	2			N	-0-					-0-
11	2100	N	450	-0-	-1650	B	-0-	450	2			N	-0-					-0-
12	3131	N	-0-	-0-	-3131	B	-0-					N	-0-					-0-
01	3162	N	-0-	-0-	-3162	B	-0-					N	-0-					-0-
02	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	786	N	786	-0-		-0- B	-0-	786	2			N	-0-					-0-
10	961	N	799	-0-		-162 B	-0-	799	2			N	-0-					-0-
11	810	N	741	-0-		-69 B	-0-	741	2			N	-0-					-0-
12	806	N	768	-0-		-38 B	-0-	768	2			N	-0-					-0-
01	806	N	740	-0-		-66 B	-0-	740	2			N	-0-					-0-
02	700	N	668	-0-		-32 B	-0-	668	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	378	N	378	-0-		-0- B	-0-	378	2			N	-0-					-0-
10	330	N	330	-0-		-0- B	-0-	330	2			N	-0-					-0-
11	304	N	304	-0-		-0- B	-0-	304	2			N	-0-					-0-
12	403	N	295	-0-		-108 B	-0-	295	2			N	-0-					-0-
01	341	N	279	-0-		-62 B	-0-	279	2			N	-0-					-0-
02	280	N	268	-0-		-12 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	934	N	934	-0-		-0- B	-0-	934	2			N	-0-					-0-
10	974	N	974	-0-		-0- B	-0-	974	2			N	-0-					-0-
11	1050	N	933	-0-		-117 B	-0-	933	2			N	-0-					-0-
12	961	N	919	-0-		-42 B	-0-	919	2			N	-0-					-0-
01	961	N	881	-0-		-80 B	-0-	881	2			N	-0-					-0-
02	931	N	931	-0-		-0- B	-0-	931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2102	-0-		-58 B	-0-	2102	2			N	-0-					-0-
10	2203	N	2203	-0-		-0- B	-0-	2203	2			N	-0-					-0-
11	2249	N	2249	-0-		-0- B	-0-	2249	2			N	-0-					-0-
12	2269	N	2269	-0-		-0- B	-0-	2269	2			N	-0-					-0-
01	2258	N	2258	-0-		-0- B	-0-	2258	2			N	-0-					-0-
02	2100	N	2026	-0-		-74 B	-0-	2026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3131	N	3131	-0-		-0- B	-0-	3131	2			N	-0-					-0-
10	3255	N	3248	-0-		-7 B	-0-	3248	2			N	-0-					-0-
11	3108	N	3108	-0-		-0- B	-0-	3108	2			N	-0-					-0-
12	3224	N	3218	-0-		-6 B	-0-	3218	2			N	-0-					-0-
01	3255	N	3190	-0-		-65 B	-0-	3190	2			N	-0-					-0-
02	2912	N	2877	-0-		-35 B	-0-	2877	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	783	N	783	-0-		-0-	B	-0-	783	2			N	-0-					-0-
10	843	N	843	-0-		-0-	B	-0-	843	2			N	-0-					-0-
11	809	N	809	-0-		-0-	B	-0-	809	2			N	-0-					-0-
12	827	N	827	-0-		-0-	B	-0-	827	2			N	-0-					-0-
01	837	N	555	-0-		-282	B	-0-	555	2			N	-0-					-0-
02	756	N	626	-0-		-130	B	-0-	626	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	353	N	353	-0-		-0-	B	-0-	353	2			N	-0-					-0-
10	341	N	314	-0-		-27	B	-0-	314	2			N	-0-					-0-
11	333	N	333	-0-		-0-	B	-0-	333	2			N	-0-					-0-
12	372	N	323	-0-		-49	B	-0-	323	2			N	-0-					-0-
01	321	N	321	-0-		-0-	B	-0-	321	2			N	-0-					-0-
02	312	N	312	-0-		-0-	B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1980	N	1135	-0-		-845	B	-0-	1135	2			N	-0-					-0-
10	2277	N	2277	-0-		-0-	B	-0-	2277	2			N	-0-					-0-
11	2175	N	2175	-0-		-0-	B	-0-	2175	2			N	-0-					-0-
12	2171	N	2171	-0-		-0-	B	-0-	2171	2			N	-0-					-0-
01	2263	N	2219	-0-		-44	B	-0-	2219	2			N	-0-					-0-
02	2044	N	2006	-0-		-38	B	-0-	2006	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1749	N	1749	-0-		-0-	B	-0-	1749	2			N	-0-					-0-
10	1871	N	1871	-0-		-0-	B	-0-	1871	2			N	-0-					-0-
11	1800	N	1773	-0-		-27	B	-0-	1773	2			N	-0-					-0-
12	1798	N	1698	-0-		-100	B	-0-	1698	2			N	-0-					-0-
01	1860	N	1480	-0-		-380	B	-0-	1480	2			N	-0-					-0-
02	1652	N	1154	-0-		-498	B	-0-	1154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1239	N	1239	-0-		-0-	B	-0-	1239	2			N	-0-					-0-
10	1320	N	1320	-0-		-0-	B	-0-	1320	2			N	-0-					-0-
11	1306	N	1306	-0-		-0-	B	-0-	1306	2			N	-0-					-0-
12	1333	N	1333	-0-		-0-	B	-0-	1333	2			N	-0-					-0-
01	1333	N	1277	-0-		-56	B	-0-	1277	2			N	-0-					-0-
02	1232	N	1145	-0-		-87	B	-0-	1145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	456	-0-	-294 B	-0-	456	2			N	-0-					-0-
10	961	N	470	-0-	-491 B	-0-	470	2			N	-0-					-0-
11	510	N	432	-0-	-78 B	-0-	432	2			N	-0-					-0-
12	465	N	441	-0-	-24 B	-0-	441	2			N	-0-					-0-
01	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					-0-
02	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
10	1209	N	1128	-0-	-81 B	-0-	1128	2			N	-0-					-0-
11	1140	N	1133	-0-	-7 B	-0-	1133	2			N	-0-					-0-
12	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
01	1116	N	386	-0-	-730 B	-0-	386	2			N	-0-					-0-
02	1064	N	32	-0-	-1032 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3615	N	3615	-0-	-0- B	-0-	3615	2			N	-0-					-0-
10	4216	N	3689	-0-	-527 B	-0-	3689	2			N	-0-					-0-
11	3570	N	3202	-0-	-368 B	-0-	3202	2			N	-0-					-0-
12	3751	N	3468	-0-	-283 B	-0-	3468	2			N	-0-					-0-
01	3689	N	3417	-0-	-272 B	-0-	3417	2			N	-0-					-0-
02	3228	N	3228	-0-	-0- B	-0-	3228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
10	1023	N	972	-0-	-51 B	-0-	972	2			N	-0-					-0-
11	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					-0-
12	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
01	961	N	930	-0-	-31 B	-0-	930	2			N	-0-					-0-
02	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
10	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
11	1200	N	1187	-0-	-13 B	-0-	1187	2			N	-0-					-0-
12	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-
01	1240	N	1187	-0-	-53 B	-0-	1187	2			N	-0-					-0-
02	1120	N	1100	-0-	-20 B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
10	1581	N	1498	-0-	-83 B	-0-	1498	2			N	-0-					-0-
11	1470	N	1426	-0-	-44 B	-0-	1426	2			N	-0-					-0-
12	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
01	1559	N	1559	-0-	-0- B	-0-	1559	2			N	-0-					-0-
02	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
10	1488	N	1429	-0-	-59 B	-0-	1429	2			N	-0-					-0-
11	1380	N	1216	-0-	-164 B	-0-	1216	2			N	-0-					-0-
12	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
01	1426	N	1390	-0-	-36 B	-0-	1390	2			N	-0-					-0-
02	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
10	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
12	403	N	367	-0-	-36 B	-0-	367	2			N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 09/13/2019 TOTAL DEPTH 2730 PERF. 2695 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
11	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
01	248	N	158	-0-	-90 B	-0-	158	2			N	-0-					-0-
02	196	N	106	-0-	-90 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1613	N	1613	-0-	-0-	B	-0-	227	1	1386	2	N	-0-			-0-
10	1767	N	1475	-0-	-292	B	-0-	230	1	1245	2	N	-0-			-0-
11	1644	N	1644	-0-	-0-	B	-0-	227	1	1417	2	N	-0-			-0-
12	1674	N	1656	-0-	-18	B	-0-	234	1	1422	2	N	-0-			-0-
01	1838	N	1838	-0-	-0-	B	-0-	294	1	1544	2	N	-0-			-0-
02	1540	N	1326	-0-	-214	B	-0-	1326	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7633																
09	927	N	927	-0-	-0-	B	-0-	927	2			N	-0-			-0-
10	992	N	991	-0-	-1	B	-0-	991	2			N	-0-			-0-
11	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-			-0-
12	961	N	957	-0-	-4	B	-0-	957	2			N	-0-			-0-
01	992	N	892	-0-	-100	B	-0-	892	2			N	-0-			-0-
02	896	N	836	-0-	-60	B	-0-	836	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	790	N	790	-0-	-0-	B	-0-	790	2			N	-0-			-0-
10	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-			-0-
11	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-			-0-
12	806	N	796	-0-	-10	B	-0-	796	2			N	-0-			-0-
01	806	N	760	-0-	-46	B	-0-	760	2			N	-0-			-0-
02	743	N	743	-0-	-0-	B	-0-	743	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1180	N	1180	-0-	-0-	B	-0-	1180	2			N	-0-			-0-
10	1240	N	1211	-0-	-29	B	-0-	1211	2			N	-0-			-0-
11	1171	N	1171	-0-	-0-	B	-0-	1171	2			N	-0-			-0-
12	1209	N	1208	-0-	-1	B	-0-	1208	2			N	-0-			-0-
01	1209	N	1192	-0-	-17	B	-0-	1192	2			N	-0-			-0-
02	1092	N	1056	-0-	-36	B	-0-	1056	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	319	S	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
10	341	S	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
11	314	S	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
12	341	S	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
01	354	S	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
02	313	S	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
10	744	N	714	-0-	-30 B	-0-	714	2			N	-0-					-0-
11	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
12	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
01	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
10	775	N	692	-0-	-83 B	-0-	692	2			N	-0-					-0-
11	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
12	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
01	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
02	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
10	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
11	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
12	1085	N	1052	-0-	-33 B	-0-	1052	2			N	-0-					-0-
01	1085	N	1073	-0-	-12 B	-0-	1073	2			N	-0-					-0-
02	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
10	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
11	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
12	620	N	472	-0-	-148 B	-0-	472	2			N	-0-					-0-
01	620	N	457	-0-	-163 B	-0-	457	2			N	-0-					-0-
02	560	N	410	-0-	-150 B	-0-	410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					-0-
10	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-
11	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
12	1488	N	1466	-0-	-22 B	-0-	1466	2			N	-0-					-0-
01	1488	N	1373	-0-	-115 B	-0-	1373	2			N	-0-					-0-
02	1372	N	1317	-0-	-55 B	-0-	1317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
10	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
11	540	N	525	-0-	-15 B	-0-	525	2			N	-0-					-0-
12	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
01	558	N	529	-0-	-29 B	-0-	529	2			N	-0-					-0-
02	504	N	479	-0-	-25 B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
10	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
12	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
01	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
02	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
10	837	N	775	-0-	-62 B	-0-	775	2			N	-0-					-0-
11	750	N	741	-0-	-9 B	-0-	741	2			N	-0-					-0-
12	775	N	774	-0-	-1 B	-0-	774	2			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
02	700	N	694	-0-	-6 B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1235	N	1235	-0-	-0- B	-0-	302	1	933	2	N	-0-					-0-
10	1354	N	1354	-0-	-0- B	-0-	337	1	1017	2	N	-0-					-0-
11	1237	N	1237	-0-	-0- B	-0-	313	1	924	2	N	-0-					-0-
12	1509	N	1509	-0-	-0- B	-0-	403	1	1106	2	N	-0-					-0-
01	1364	N	1322	-0-	-42 B	-0-	377	1	945	2	N	-0-					-0-
02	1278	N	1278	-0-	-0- B	-0-	330	1	948	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
10	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
11	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
12	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
01	806	N	649	-0-	-157 B	-0-	649	2			N	-0-					-0-
02	728	N	658	-0-	-70 B	-0-	658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	813	-0-	-27 B	-0-	813	2			N	-0-					-0-
10	837	N	823	-0-	-14 B	-0-	823	2			N	-0-					-0-
11	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
12	837	N	675	-0-	-162 B	-0-	675	2			N	-0-					-0-
01	837	N	836	-0-	-1 B	-0-	836	2			N	-0-					-0-
02	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
10	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
11	870	N	592	-0-	-278 B	-0-	592	2			N	-0-					-0-
12	837	N	676	-0-	-161 B	-0-	676	2			N	-0-					-0-
01	775	N	563	-0-	-212 B	-0-	563	2			N	-0-					-0-
02	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	-0-	-0-		-510 B	-0-					N	-0-					-0-
10	974	N	974	-0-		-0- B	-0-	13	1	961	2	N	-0-					-0-
11	1721	N	1721	-0-		-0- B	-0-	390	1	1331	2	N	-0-					-0-
12	1531	N	1531	-0-		-0- B	-0-	403	1	1128	2	N	-0-					-0-
01	1253	N	1253	-0-		-0- B	-0-	338	1	915	2	N	-0-					-0-
02	1596	N	1382	-0-		-214 B	-0-	333	1	1049	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	772	S	772	-0-		-0- B	-0-	772	2			N	-0-					-0-
10	806	S	796	-0-		-10 B	-0-	796	2			N	-0-					-0-
11	780	S	768	-0-		-12 B	-0-	768	2			N	-0-					-0-
12	806	S	789	-0-		-17 B	-0-	789	2			N	-0-					-0-
01	806	S	784	-0-		-22 B	-0-	784	2			N	-0-					-0-
02	728	S	697	-0-		-31 B	-0-	697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1171	N	1171	-0-		-0- B	-0-	1171	2			N	-0-					-0-
10	1206	N	1206	-0-		-0- B	-0-	1206	2			N	-0-					-0-
11	1173	N	1173	-0-		-0- B	-0-	1173	2			N	-0-					-0-
12	1209	N	1202	-0-		-7 B	-0-	1202	2			N	-0-					-0-
01	1209	N	1187	-0-		-22 B	-0-	1187	2			N	-0-					-0-
02	1092	N	1077	-0-		-15 B	-0-	1077	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	697	N	697	-0-		-0- B	-0-	697	2			N	-0-					-0-
10	806	N	704	-0-		-102 B	-0-	704	2			N	-0-					-0-
11	690	N	638	-0-		-52 B	-0-	638	2			N	-0-					-0-
12	713	N	710	-0-		-3 B	-0-	710	2			N	-0-					-0-
01	713	N	689	-0-		-24 B	-0-	689	2			N	-0-					-0-
02	641	N	641	-0-		-0- B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-		-0- B	-0-	386	2			N	-0-					-0-
10	496	N	408	-0-		-88 B	-0-	408	2			N	-0-					-0-
11	390	N	380	-0-		-10 B	-0-	380	2			N	-0-					-0-
12	403	N	368	-0-		-35 B	-0-	368	2			N	-0-					-0-
01	403	N	349	-0-		-54 B	-0-	349	2			N	-0-					-0-
02	364	N	286	-0-		-78 B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2151	-0-	-219 B	-0-	2151	2			N	-0-					-0-
10	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
11	2070	N	1991	-0-	-79 B	-0-	1991	2			N	-0-					-0-
12	2272	N	2272	-0-	-0- B	-0-	2272	2			N	-0-					-0-
01	2133	N	2133	-0-	-0- B	-0-	2133	2			N	-0-					-0-
02	2036	N	2036	-0-	-0- B	-0-	2036	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3507	-0-	-213 B	-0-	3507	2			N	-0-					-0-
10	3689	N	3216	-0-	-473 B	-0-	3216	2			N	-0-					-0-
11	3510	N	2772	-0-	-738 B	-0-	2772	2			N	-0-					-0-
12	3736	N	3736	-0-	-0- B	-0-	3736	2			N	-0-					-0-
01	3647	N	3647	-0-	-0- B	-0-	3647	2			N	-0-					-0-
02	3298	N	3298	-0-	-0- B	-0-	3298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2255	N	2255	-0-	-0- B	-0-	2255	2			N	-0-					-0-
10	2304	N	2304	-0-	-0- B	-0-	2304	2			N	-0-					-0-
11	2280	N	2135	-0-	-145 B	-0-	2135	2			N	-0-					-0-
12	2325	N	2252	-0-	-73 B	-0-	2252	2			N	-0-					-0-
01	2294	N	2142	-0-	-152 B	-0-	2142	2			N	-0-					-0-
02	1988	N	891	-0-	-1097 B	-0-	891	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
10	1395	N	1213	-0-	-182 B	-0-	1213	2			N	-0-					-0-
11	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
12	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
01	1209	N	1203	-0-	-6 B	-0-	1203	2			N	-0-					-0-
02	1148	N	852	-0-	-296 B	-0-	852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
10	1612	N	1399	-0-	-213 B	-0-	1399	2			N	-0-					-0-
11	1350	N	1093	-0-	-257 B	-0-	1093	2			N	-0-					-0-
12	1395	N	1284	-0-	-111 B	-0-	1284	2			N	-0-					-0-
01	1395	N	1092	-0-	-303 B	-0-	1092	2			N	-0-					-0-
02	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
02	364	N	311	-0-	-53 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
10	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
11	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
12	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
01	1302	N	1005	-0-	-297 B	-0-	1005	2			N	-0-					-0-
02	1148	N	712	-0-	-436 B	-0-	712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
10	1085	N	1071	-0-	-14 B	-0-	1071	2			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
12	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
01	1085	N	1003	-0-	-82 B	-0-	1003	2			N	-0-					-0-
02	952	N	924	-0-	-28 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
10	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
11	720	N	701	-0-	-19 B	-0-	701	2			N	-0-					-0-
12	713	N	711	-0-	-2 B	-0-	711	2			N	-0-					-0-
01	713	N	692	-0-	-21 B	-0-	692	2			N	-0-					-0-
02	644	N	624	-0-	-20 B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -8189																	
09	4380	#	-0-	-0-	-4380 B	-12569					N	-0-					-0-
10	4526	#	-0-	-0-	-4526 B	-17095					N	-0-					-0-
11	4380	#	-0-	-0-	-4380 B	-21475					N	-0-					-0-
12	4526	#	1386	-0-	-3140 B	-24615	1386	2			N	-0-					-0-
01	4526	#	1255	-0-	-3271 B	-27886	1255	2			N	-0-					-0-
02	0	N	1266	-0-	1266 B	-26620	1266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -19697 CANCELLED UNDERAGE -> -6923																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1830	N	1635	-0-		-195	B	-0-	284	1	1351	2	N	-0-					-0-
10	1742	N	1742	-0-		-0-	B	-0-	342	1	1400	2	N	-0-					-0-
11	1890	N	1871	-0-		-19	B	-0-	379	1	1492	2	N	-0-					-0-
12	1798	N	1798	-0-		-0-	B	-0-	399	1	1399	2	N	-0-					-0-
01	1736	N	1707	-0-		-29	B	-0-	382	1	1325	2	N	-0-					-0-
02	1736	N	1499	-0-		-237	B	-0-	306	1	1193	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	433	N	433	-0-		-0-	B	-0-	433	2			N	-0-					-0-
10	420	N	420	-0-		-0-	B	-0-	420	2			N	-0-					-0-
11	402	N	402	-0-		-0-	B	-0-	402	2			N	-0-					-0-
12	434	N	413	-0-		-21	B	-0-	413	2			N	-0-					-0-
01	434	N	415	-0-		-19	B	-0-	415	2			N	-0-					-0-
02	372	N	372	-0-		-0-	B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1462	N	1462	-0-		-0-	B	-0-	348	1	1114	2	N	-0-					-0-
10	1557	N	1557	-0-		-0-	B	-0-	372	1	1185	2	N	-0-					-0-
11	1383	N	1383	-0-		-0-	B	-0-	351	1	1032	2	N	-0-					-0-
12	1519	N	1460	-0-		-59	B	-0-	372	1	1088	2	N	-0-					-0-
01	1550	N	1327	-0-		-223	B	-0-	372	1	955	2	N	-0-					-0-
02	1288	N	1286	-0-		-2	B	-0-	336	1	950	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1050	N	807	-0-		-243	B	-0-	807	2			N	-0-					-0-
10	1240	N	777	-0-		-463	B	-0-	777	2			N	-0-					-0-
11	745	N	745	-0-		-0-	B	-0-	745	2			N	-0-					-0-
12	837	N	763	-0-		-74	B	-0-	763	2			N	-0-					-0-
01	775	N	746	-0-		-29	B	-0-	746	2			N	-0-					-0-
02	700	N	691	-0-		-9	B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2319	N	2319	-0-		-0-	B	-0-	2319	2			N	-0-					-0-
10	2671	N	2671	-0-		-0-	B	-0-	2671	2			N	-0-					-0-
11	2621	N	2621	-0-		-0-	B	-0-	2621	2			N	-0-					-0-
12	2755	N	2755	-0-		-0-	B	-0-	2755	2			N	-0-					-0-
01	2666	N	2620	-0-		-46	B	-0-	2620	2			N	-0-					-0-
02	2460	N	2460	-0-		-0-	B	-0-	2460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
10	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
11	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
12	837	N	812	-0-	-25 B	-0-	812	2			N	-0-					-0-
01	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
02	756	N	720	-0-	-36 B	-0-	720	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
10	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
11	1532	N	1532	-0-	-0- B	-0-	1532	2			N	-0-					-0-
12	1612	N	1565	-0-	-47 B	-0-	1565	2			N	-0-					-0-
01	1612	N	1524	-0-	-88 B	-0-	1524	2			N	-0-					-0-
02	1428	N	1355	-0-	-73 B	-0-	1355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
10	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
11	780	N	450	-0-	-330 B	-0-	450	2			N	-0-					-0-
12	744	N	478	-0-	-266 B	-0-	478	2			N	-0-					-0-
01	713	N	360	-0-	-353 B	-0-	360	2			N	-0-					-0-
02	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2060	-0-	-40 B	-0-	2060	2			N	-0-					-0-
10	2139	N	2104	-0-	-35 B	-0-	2104	2			N	-0-					-0-
11	2490	N	1847	-0-	-643 B	-0-	1847	2			N	-0-					-0-
12	2343	N	2343	-0-	-0- B	-0-	2343	2			N	-0-					-0-
01	2108	N	1168	-0-	-940 B	-0-	1168	2			N	-0-					-0-
02	1835	N	1835	-0-	-0- B	-0-	1835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1853	N	1853	-0-	-0- B	-0-	1853	2			N	-0-					-0-
10	2077	N	1848	-0-	-229 B	-0-	1848	2			N	-0-					-0-
11	1800	N	1703	-0-	-97 B	-0-	1703	2			N	-0-					-0-
12	1922	N	1699	-0-	-223 B	-0-	1699	2			N	-0-					-0-
01	1860	N	1749	-0-	-111 B	-0-	1749	2			N	-0-					-0-
02	1596	N	1559	-0-	-37 B	-0-	1559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1756	N	1756	-0-	-0- B	-0-	1756	2			N	-0-					-0-
10	1772	N	1772	-0-	-0- B	-0-	1772	2			N	-0-					-0-
11	1693	N	1693	-0-	-0- B	-0-	1693	2			N	-0-					-0-
12	1829	N	1740	-0-	-89 B	-0-	1740	2			N	-0-					-0-
01	1767	N	1712	-0-	-55 B	-0-	1712	2			N	-0-					-0-
02	1568	N	1548	-0-	-20 B	-0-	1548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
10	806	N	785	-0-	-21 B	-0-	785	2			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
12	775	N	532	-0-	-243 B	-0-	532	2			N	-0-					-0-
01	775	N	489	-0-	-286 B	-0-	489	2			N	-0-					-0-
02	672	N	383	-0-	-289 B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
10	620	N	545	-0-	-75 B	-0-	545	2			N	-0-					-0-
11	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
01	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
10	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
11	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
12	775	N	576	-0-	-199 B	-0-	576	2			N	-0-					-0-
01	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
02	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
12	589	N	565	-0-	-24 B	-0-	565	2			N	-0-					-0-
01	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
02	616	N	547	-0-	-69 B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
10	1550	N	19	-0-	-1531 B	-0-	12	1	7	2	N	-0-					-0-
11	2763	N	2763	-0-	-0- B	-0-	294	1	2469	2	N	-0-					-0-
12	3015	N	3015	-0-	-0- B	-0-	319	1	2696	2	N	-0-					-0-
01	3100	N	3214	-0-	114 B	114	372	1	2842	2	N	-0-					-0-
02	2800	N	2720	-0-	-80 B	34	336	1	2384	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 34																	

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
10	1240	N	1210	-0-	-30 B	-0-	1210	2			N	-0-					-0-
11	1260	N	1164	-0-	-96 B	-0-	1164	2			N	-0-					-0-
12	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
01	1209	N	1125	-0-	-84 B	-0-	1125	2			N	-0-					-0-
02	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	1736	N	1736	-0-	-0- B	-0-	1736	2			N	-0-					-0-
10	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
11	1770	N	-0-	-0-	-1770 B	-0-					N	-0-					-0-
12	1798	N	1489	-0-	-309 B	-0-	1489	2			N	-0-					-0-
01	1612	N	1445	-0-	-167 B	-0-	1445	2			N	-0-					-0-
02	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1964	N	1964	-0-	-0- B	-0-	1964	2			N	-0-					-0-
10	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
11	1890	N	1853	-0-	-37 B	-0-	1853	2			N	-0-					-0-
12	2015	N	1979	-0-	-36 B	-0-	1979	2			N	-0-					-0-
01	1612	N	1568	-0-	-44 B	-0-	1568	2			N	-0-					-0-
02	1736	N	1627	-0-	-109 B	-0-	1627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
10	961	N	940	-0-	-21 B	-0-	940	2			N	-0-					-0-
11	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
12	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
01	930	N	920	-0-	-10 B	-0-	920	2			N	-0-					-0-
02	840	N	838	-0-	-2 B	-0-	838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1980	-0-	-0- B	-0-	1980	2			N	-0-					-0-
10	2170	N	2104	-0-	-66 B	-0-	2104	2			N	-0-					-0-
11	2010	N	1963	-0-	-47 B	-0-	1963	2			N	-0-					-0-
12	2046	N	1913	-0-	-133 B	-0-	1913	2			N	-0-					-0-
01	2108	N	1716	-0-	-392 B	-0-	1716	2			N	-0-					-0-
02	1820	N	1787	-0-	-33 B	-0-	1787	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1602	N	1602	-0-	-0- B	-0-	1602	2			N	-0-					-0-
10	1860	N	1612	-0-	-248 B	-0-	1612	2			N	-0-					-0-
11	1650	N	1422	-0-	-228 B	-0-	1422	2			N	-0-					-0-
12	1643	N	1617	-0-	-26 B	-0-	1617	2			N	-0-					-0-
01	1612	N	1526	-0-	-86 B	-0-	1526	2			N	-0-					-0-
02	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
10	1860	N	1664	-0-	-196 B	-0-	1664	2			N	-0-					-0-
11	1620	N	1391	-0-	-229 B	-0-	1391	2			N	-0-					-0-
12	1736	N	1473	-0-	-263 B	-0-	1473	2			N	-0-					-0-
01	1674	N	1376	-0-	-298 B	-0-	1376	2			N	-0-					-0-
02	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	-0-	-0-	-3180 B	-0-					N	-0-					-0-
10	4596	N	4596	-0-	-0- B	-0-	4596	2			N	-0-					-0-
11	3489	N	3489	-0-	-0- B	-0-	3489	2			N	-0-					-0-
12	3763	N	3763	-0-	-0- B	-0-	3763	2			N	-0-					-0-
01	4588	N	3301	-0-	-1287 B	-0-	3301	2			N	-0-					-0-
02	3248	N	3053	-0-	-195 B	-0-	3053	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4553	N	4553	-0-	-0- B	-0-	4553	2			N	-0-					-0-
10	4960	N	4745	-0-	-215 B	-0-	4745	2			N	-0-					-0-
11	4650	N	4018	-0-	-632 B	-0-	4018	2			N	-0-					-0-
12	4712	N	4010	-0-	-702 B	-0-	4010	2			N	-0-					-0-
01	4743	N	3604	-0-	-1139 B	-0-	3604	2			N	-0-					-0-
02	3752	N	3522	-0-	-230 B	-0-	3522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3606	N	3606	-0-	-0- B	-0-	3606	2			N	-0-					-0-
10	3813	N	3431	-0-	-382 B	-0-	3431	2			N	-0-					-0-
11	3330	N	2813	-0-	-517 B	-0-	2813	2			N	-0-					-0-
12	3720	N	3115	-0-	-605 B	-0-	3115	2			N	-0-					-0-
01	3441	N	2776	-0-	-665 B	-0-	2776	2			N	-0-					-0-
02	2845	N	2845	-0-	-0- B	-0-	2845	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4255	N	4255	-0-	-0- B	-0-	4255	2			N	-0-					-0-
10	4685	N	4685	-0-	-0- B	-0-	4685	2			N	-0-					-0-
11	4400	N	4400	-0-	-0- B	-0-	4400	2			N	-0-					-0-
12	4427	N	4427	-0-	-0- B	-0-	4427	2			N	-0-					-0-
01	4681	N	4325	-0-	-356 B	-0-	4325	2			N	-0-					-0-
02	4116	N	3935	-0-	-181 B	-0-	3935	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
10	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
11	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					-0-
12	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
01	1364	N	1048	-0-	-316 B	-0-	1048	2			N	-0-					-0-
02	1232	N	1150	-0-	-82 B	-0-	1150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	648	N	648	-0-	-0- B	-0-	648	2			N	-0-			-0-
10	692	N	692	-0-	-0- B	-0-	692	2			N	-0-			-0-
11	658	N	658	-0-	-0- B	-0-	658	2			N	-0-			-0-
12	682	N	667	-0-	-15 B	-0-	667	2			N	-0-			-0-
01	682	N	622	-0-	-60 B	-0-	622	2			N	-0-			-0-
02	616	N	585	-0-	-31 B	-0-	585	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	846	N	846	-0-	-0- B	-0-	846	2			N	-0-			-0-
10	874	N	874	-0-	-0- B	-0-	874	2			N	-0-			-0-
11	840	N	818	-0-	-22 B	-0-	818	2			N	-0-			-0-
12	870	N	870	-0-	-0- B	-0-	870	2			N	-0-			-0-
01	868	N	818	-0-	-50 B	-0-	818	2			N	-0-			-0-
02	767	N	767	-0-	-0- B	-0-	767	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-			-0-
10	403	N	392	-0-	-11 B	-0-	392	2			N	-0-			-0-
11	377	N	377	-0-	-0- B	-0-	377	2			N	-0-			-0-
12	403	N	382	-0-	-21 B	-0-	382	2			N	-0-			-0-
01	403	N	360	-0-	-43 B	-0-	360	2			N	-0-			-0-
02	364	N	324	-0-	-40 B	-0-	324	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	632	N	632	-0-	-0- B	-0-	632	2			N	-0-			-0-
10	682	N	673	-0-	-9 B	-0-	673	2			N	-0-			-0-
11	640	N	640	-0-	-0- B	-0-	640	2			N	-0-			-0-
12	653	N	653	-0-	-0- B	-0-	653	2			N	-0-			-0-
01	682	N	626	-0-	-56 B	-0-	626	2			N	-0-			-0-
02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	930	N	-0-	-0-	-930 B	-0-					N	-0-			-0-
10	471	N	471	-0-	-0- B	-0-	471	2			N	-0-			-0-
11	1269	N	1269	-0-	-0- B	-0-	110	1	1159	2	N	-0-			-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-			-0-
01	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-			-0-
02	1176	N	863	-0-	-313 B	-0-	100	1	763	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2388	N	2388	-0-	-0- B	-0-	415	1	1973	2	N	-0-			-0-
10	3833	N	3833	-0-	-0- B	-0-	826	1	3007	2	N	-0-			-0-
11	4110	N	3789	-0-	-321 B	-0-	840	1	2949	2	N	-0-			-0-
12	3099	N	3099	-0-	-0- B	-0-	716	1	2383	2	N	-0-			-0-
01	3844	N	3339	-0-	-505 B	-0-	790	1	2549	2	N	-0-			-0-
02	3528	N	2829	-0-	-699 B	-0-	602	1	2227	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	905	-0-	-25 B	-0-	905	2			N	-0-			-0-
10	1054	N	909	-0-	-145 B	-0-	909	2			N	-0-			-0-
11	930	N	765	-0-	-165 B	-0-	765	2			N	-0-			-0-
12	930	N	841	-0-	-89 B	-0-	841	2			N	-0-			-0-
01	899	N	774	-0-	-125 B	-0-	774	2			N	-0-			-0-
02	784	N	784	-0-	-0- B	-0-	784	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-			-0-
10	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-			-0-
11	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-			-0-
12	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-			-0-
01	1271	N	1135	-0-	-136 B	-0-	1135	2			N	-0-			-0-
02	1148	N	1086	-0-	-62 B	-0-	1086	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-			-0-
10	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-			-0-
11	1140	N	792	-0-	-348 B	-0-	792	2			N	-0-			-0-
12	1178	N	906	-0-	-272 B	-0-	906	2			N	-0-			-0-
01	1147	N	765	-0-	-382 B	-0-	765	2			N	-0-			-0-
02	890	N	890	-0-	-0- B	-0-	890	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	727	N	727	-0-	-0- B	-0-	727	2			N	-0-			-0-
10	815	N	815	-0-	-0- B	-0-	815	2			N	-0-			-0-
11	771	N	771	-0-	-0- B	-0-	771	2			N	-0-			-0-
12	744	N	738	-0-	-6 B	-0-	738	2			N	-0-			-0-
01	806	N	591	-0-	-215 B	-0-	591	2			N	-0-			-0-
02	728	N	654	-0-	-74 B	-0-	654	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-		-0-	B	-0-	330	2			N	-0-				-0-
10	302	N	302	-0-		-0-	B	-0-	302	2			N	-0-				-0-
11	240	N	164	-0-		-76	B	-0-	164	2			N	-0-				-0-
12	358	N	358	-0-		-0-	B	-0-	358	2			N	-0-				-0-
01	310	N	265	-0-		-45	B	-0-	265	2			N	-0-				-0-
02	313	N	313	-0-		-0-	B	-0-	313	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1999	N	1999	-0-		-0-	B	-0-	1999	2			N	-0-				-0-
10	1984	N	1984	-0-		-0-	B	-0-	1984	2			N	-0-				-0-
11	2070	N	1791	-0-		-279	B	-0-	1791	2			N	-0-				-0-
12	2077	N	1881	-0-		-196	B	-0-	1881	2			N	-0-				-0-
01	1984	N	1957	-0-		-27	B	-0-	1957	2			N	-0-				-0-
02	1745	N	1745	-0-		-0-	B	-0-	1745	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1809	N	1809	-0-		-0-	B	-0-	1809	2			N	-0-				-0-
10	2046	N	1828	-0-		-218	B	-0-	1828	2			N	-0-				-0-
11	1768	N	1768	-0-		-0-	B	-0-	1768	2			N	-0-				-0-
12	1860	N	1820	-0-		-40	B	-0-	1820	2			N	-0-				-0-
01	1829	N	1773	-0-		-56	B	-0-	1773	2			N	-0-				-0-
02	1652	N	1626	-0-		-26	B	-0-	1626	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	263	N	263	-0-		-0-	B	-0-	60	1	203	2	N	-0-				-0-
10	247	N	247	-0-		-0-	B	-0-	62	1	185	2	N	-0-				-0-
11	270	N	206	-0-		-64	B	-0-	60	1	146	2	N	-0-				-0-
12	279	N	203	-0-		-76	B	-0-	62	1	141	2	N	-0-				-0-
01	248	N	200	-0-		-48	B	-0-	62	1	138	2	N	-0-				-0-
02	196	N	165	-0-		-31	B	-0-	56	1	109	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1533	N	1533	-0-	-0-	B -0-	1533	2			N	-0-					-0-
10	1612	N	1550	-0-	-62	B -0-	1550	2			N	-0-					-0-
11	1590	N	1520	-0-	-70	B -0-	1520	2			N	-0-					-0-
12	1640	N	1640	-0-	-0-	B -0-	1640	2			N	-0-					-0-
01	1550	N	1490	-0-	-60	B -0-	1490	2			N	-0-					-0-
02	1466	N	1466	-0-	-0-	B -0-	1466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2061	N	2061	-0-	-0-	B -0-	2061	2			N	-0-					-0-
10	2201	N	2201	-0-	-0-	B -0-	2201	2			N	-0-					-0-
11	2130	N	2116	-0-	-14	B -0-	2116	2			N	-0-					-0-
12	2234	N	2234	-0-	-0-	B -0-	2234	2			N	-0-					-0-
01	2201	N	2103	-0-	-98	B -0-	2103	2			N	-0-					-0-
02	2010	N	2010	-0-	-0-	B -0-	2010	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1336	N	1336	-0-	-0-	B -0-	1336	2			N	-0-					-0-
10	1395	N	1349	-0-	-46	B -0-	1349	2			N	-0-					-0-
11	1470	N	1290	-0-	-180	B -0-	1290	2			N	-0-					-0-
12	1515	N	1515	-0-	-0-	B -0-	1515	2			N	-0-					-0-
01	1364	N	1169	-0-	-195	B -0-	1169	2			N	-0-					-0-
02	1338	N	1338	-0-	-0-	B -0-	1338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3960	-0-	960	B 960	3960	2			N	-0-					-0-
10	2162	N	1202	-0-	-960	B -0-	1202	2			N	-0-					-0-
11	1890	N	1209	-0-	-681	B -0-	1209	2			N	-0-					-0-
12	4092	#	1821	-0-	-2271	B -2271	1821	2			N	-0-					-0-
01	4092	#	1110	-0-	-2982	B -5253	1110	2			N	-0-					-0-
02	3696	#	1691	-0-	-2005	B -7258	1691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7258																	

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	406	-0-	-74	B -0-	406	2			N	-0-					-0-
10	481	N	481	-0-	-0-	B -0-	481	2			N	-0-					-0-
11	600	N	490	-0-	-110	B -0-	490	2			N	-0-					-0-
12	434	N	233	-0-	-201	B -0-	233	2			N	-0-					-0-
01	496	N	335	-0-	-161	B -0-	335	2			N	-0-					-0-
02	448	N	337	-0-	-111	B -0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-
10	1302	N	1298	-0-	-4 B	-0-	1298	2			N	-0-					-0-
11	1350	N	1232	-0-	-118 B	-0-	1232	2			N	-0-					-0-
12	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					-0-
01	1302	N	1172	-0-	-130 B	-0-	1172	2			N	-0-					-0-
02	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
12	713	N	712	-0-	-1 B	-0-	712	2			N	-0-					-0-
01	775	N	637	-0-	-138 B	-0-	637	2			N	-0-					-0-
02	700	N	617	-0-	-83 B	-0-	617	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	683	-0-	-97 B	-0-	683	2			N	-0-					-0-
10	589	N	564	-0-	-25 B	-0-	564	2			N	-0-					-0-
11	690	N	626	-0-	-64 B	-0-	626	2			N	-0-					-0-
12	713	N	637	-0-	-76 B	-0-	637	2			N	-0-					-0-
01	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-
02	588	N	510	-0-	-78 B	-0-	510	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-
10	2015	N	1868	-0-	-147 B	-0-	1868	2			N	-0-					-0-
11	1920	N	1769	-0-	-151 B	-0-	1769	2			N	-0-					-0-
12	1829	N	1724	-0-	-105 B	-0-	1724	2			N	-0-					-0-
01	1860	N	1471	-0-	-389 B	-0-	1471	2			N	-0-					-0-
02	1652	N	1530	-0-	-122 B	-0-	1530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
12	868	N	773	-0-	-95 B	-0-	773	2			N	-0-					-0-
01	868	N	746	-0-	-122 B	-0-	746	2			N	-0-					-0-
02	756	N	726	-0-	-30 B	-0-	726	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2252	N	2252	-0-	-0- B	-0-	2252	2			N	-0-					-0-
10	2418	N	2361	-0-	-57 B	-0-	2361	2			N	-0-					-0-
11	2283	N	2283	-0-	-0- B	-0-	2283	2			N	-0-					-0-
12	2325	N	2325	-0-	-0- B	-0-	2325	2			N	-0-					-0-
01	2356	N	2351	-0-	-5 B	-0-	2351	2			N	-0-					-0-
02	2128	N	2102	-0-	-26 B	-0-	2102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	475	-0-	-845 B	-0-	475	2			N	-0-					-0-
10	3100	N	3843	-0-	743 B	743	3843	2			N	-0-					-0-
11	794	N	51	-0-	-743 B	-0-	51	2			N	-0-					-0-
12	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
01	3844	#	-0-	-0-	-3844 B	-3844					N	-0-					-0-
02	3472	#	436	-0-	-3036 B	-6880	436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6880																	

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-
10	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-
11	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
12	1395	N	1122	-0-	-273 B	-0-	1122	2			N	-0-					-0-
01	1426	N	1040	-0-	-386 B	-0-	1040	2			N	-0-					-0-
02	1288	N	793	-0-	-495 B	-0-	793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	610	N	610	-0-	-0- B	-0-	610	2			N	-0-			-0-
10	651	N	642	-0-	-9 B	-0-	642	2			N	-0-			-0-
11	622	N	622	-0-	-0- B	-0-	622	2			N	-0-			-0-
12	634	N	634	-0-	-0- B	-0-	634	2			N	-0-			-0-
01	651	N	617	-0-	-34 B	-0-	617	2			N	-0-			-0-
02	588	N	565	-0-	-23 B	-0-	565	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	810	N	773	-0-	-37 B	-0-	773	2			N	-0-			-0-
10	837	N	799	-0-	-38 B	-0-	799	2			N	-0-			-0-
11	810	N	762	-0-	-48 B	-0-	762	2			N	-0-			-0-
12	806	N	771	-0-	-35 B	-0-	771	2			N	-0-			-0-
01	806	N	760	-0-	-46 B	-0-	760	2			N	-0-			-0-
02	708	N	708	-0-	-0- B	-0-	708	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2350	N	2350	-0-	-0- B	-0-	420	1	1930	2	N	-0-			-0-
10	2481	N	2481	-0-	-0- B	-0-	434	1	2047	2	N	-0-			-0-
11	2439	N	2439	-0-	-0- B	-0-	420	1	2019	2	N	-0-			-0-
12	2535	N	2535	-0-	-0- B	-0-	434	1	2101	2	N	-0-			-0-
01	2480	N	1967	-0-	-513 B	-0-	406	1	1561	2	N	-0-			-0-
02	2409	N	2409	-0-	-0- B	-0-	392	1	2017	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	339	N	339	-0-	-0- B	-0-	339	2			N	-0-			-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-			-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-			-0-
12	347	N	347	-0-	-0- B	-0-	347	2			N	-0-			-0-
01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-			-0-
02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	456	N	456	-0-	-0- B	-0-	456	2			N	-0-			-0-
10	465	N	461	-0-	-4 B	-0-	461	2			N	-0-			-0-
11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-			-0-
12	465	N	457	-0-	-8 B	-0-	457	2			N	-0-			-0-
01	465	N	430	-0-	-35 B	-0-	430	2			N	-0-			-0-
02	420	N	415	-0-	-5 B	-0-	415	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	192	N	192	-0-	-0- B	-0-	192	2		N	-0-			-0-
10	217	N	208	-0-	-9 B	-0-	208	2		N	-0-			-0-
11	200	N	200	-0-	-0- B	-0-	200	2		N	-0-			-0-
12	207	N	207	-0-	-0- B	-0-	207	2		N	-0-			-0-
01	217	N	217	-0-	-0- B	-0-	217	2		N	-0-			-0-
02	196	N	187	-0-	-9 B	-0-	187	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1057	N	1057	-0-	-0- B	-0-	1057	2		N	-0-			-0-
10	1132	N	1132	-0-	-0- B	-0-	1132	2		N	-0-			-0-
11	1113	N	1113	-0-	-0- B	-0-	1113	2		N	-0-			-0-
12	1117	N	1117	-0-	-0- B	-0-	1117	2		N	-0-			-0-
01	1147	N	992	-0-	-155 B	-0-	992	2		N	-0-			-0-
02	1036	N	978	-0-	-58 B	-0-	978	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	660	N	660	-0-	-0- B	-0-	660	2		N	-0-			-0-
10	693	N	693	-0-	-0- B	-0-	693	2		N	-0-			-0-
11	652	N	652	-0-	-0- B	-0-	652	2		N	-0-			-0-
12	682	N	649	-0-	-33 B	-0-	649	2		N	-0-			-0-
01	682	N	633	-0-	-49 B	-0-	633	2		N	-0-			-0-
02	616	N	570	-0-	-46 B	-0-	570	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 09/20/2019 TOTAL DEPTH 3131 PERF. 2780 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1656	N	1656	-0-	-0- B	-0-	1656	2		N	-0-			-0-
10	1777	N	1777	-0-	-0- B	-0-	1777	2		N	-0-			-0-
11	1667	N	1667	-0-	-0- B	-0-	1667	2		N	-0-			-0-
12	1709	N	1709	-0-	-0- B	-0-	1709	2		N	-0-			-0-
01	1767	N	1558	-0-	-209 B	-0-	1558	2		N	-0-			-0-
02	1568	N	1348	-0-	-220 B	-0-	1348	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-					-0- CANCELLED UNDERAGE -> -2463									
09	2333	N	2333	-0-	-0- B	-0-	2333	2		N	-0-			-0-
10	2759	N	2398	-0-	-361 B	-0-	2398	2		N	-0-			-0-
11	2340	N	2000	-0-	-340 B	-0-	2000	2		N	-0-			-0-
12	2418	N	2253	-0-	-165 B	-0-	2253	2		N	-0-			-0-
01	2387	N	2074	-0-	-313 B	-0-	2074	2		N	-0-			-0-
02	2091	N	2091	-0-	-0- B	-0-	2091	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1422	N	1422	-0-	-0-	B	-0-	1422	2			N	-0-					-0-
10	1502	N	1502	-0-	-0-	B	-0-	1502	2			N	-0-					-0-
11	1463	N	1463	-0-	-0-	B	-0-	1463	2			N	-0-					-0-
12	1457	N	1114	-0-	-343	B	-0-	1114	2			N	-0-					-0-
01	1488	N	1409	-0-	-79	B	-0-	1409	2			N	-0-					-0-
02	1377	N	1377	-0-	-0-	B	-0-	1377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1342	-0-	-98	B	-0-	1342	2			N	-0-					-0-
10	1395	N	1385	-0-	-10	B	-0-	1385	2			N	-0-					-0-
11	1350	N	1349	-0-	-1	B	-0-	1349	2			N	-0-					-0-
12	1395	N	1387	-0-	-8	B	-0-	1387	2			N	-0-					-0-
01	1401	N	1401	-0-	-0-	B	-0-	1401	2			N	-0-					-0-
02	1260	N	1239	-0-	-21	B	-0-	1239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2085	N	2085	-0-	-0-	B	-0-	2085	2			N	-0-					-0-
10	2907	N	2907	-0-	-0-	B	-0-	2907	2			N	-0-					-0-
11	2309	N	2309	-0-	-0-	B	-0-	2309	2			N	-0-					-0-
12	2170	N	1852	-0-	-318	B	-0-	1852	2			N	-0-					-0-
01	2914	N	1591	-0-	-1323	B	-0-	1591	2			N	-0-					-0-
02	2156	N	1493	-0-	-663	B	-0-	1493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-
10	899	N	877	-0-	-22	B	-0-	877	2			N	-0-					-0-
11	846	N	846	-0-	-0-	B	-0-	846	2			N	-0-					-0-
12	873	N	873	-0-	-0-	B	-0-	873	2			N	-0-					-0-
01	881	N	881	-0-	-0-	B	-0-	881	2			N	-0-					-0-
02	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-			-0-
10	1984	N	1953	-0-	-31 B	-0-	1953	2			N	-0-			-0-
11	1950	N	1704	-0-	-246 B	-0-	1704	2			N	-0-			-0-
12	2024	N	2024	-0-	-0- B	-0-	2024	2			N	-0-			-0-
01	2075	N	2075	-0-	-0- B	-0-	2075	2			N	-0-			-0-
02	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1830	N	1751	-0-	-79 B	-0-	164	1	1587	2	N	-0-			-0-
10	2480	N	2040	-0-	-440 B	-0-	2040	2			N	-0-			-0-
11	1932	N	1932	-0-	-0- B	-0-	1932	2			N	-0-			-0-
12	1986	N	1986	-0-	-0- B	-0-	1986	2			N	-0-			-0-
01	2046	N	1703	-0-	-343 B	-0-	1703	2			N	-0-			-0-
02	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1917	N	1917	-0-	-0- B	-0-	1917	2			N	-0-			-0-
10	2025	N	2025	-0-	-0- B	-0-	2025	2			N	-0-			-0-
11	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-			-0-
12	1984	N	1914	-0-	-70 B	-0-	1914	2			N	-0-			-0-
01	2015	N	1853	-0-	-162 B	-0-	1853	2			N	-0-			-0-
02	1764	N	1689	-0-	-75 B	-0-	1689	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-			-0-
10	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-			-0-
11	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-			-0-
12	1178	N	1141	-0-	-37 B	-0-	1141	2			N	-0-			-0-
01	1209	N	1025	-0-	-184 B	-0-	1025	2			N	-0-			-0-
02	1064	N	1002	-0-	-62 B	-0-	1002	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2494	N	2494	-0-	-0- B	-0-	2494	2			N	-0-			-0-
10	2719	N	2719	-0-	-0- B	-0-	2719	2			N	-0-			-0-
11	2643	N	2643	-0-	-0- B	-0-	2643	2			N	-0-			-0-
12	2745	N	2745	-0-	-0- B	-0-	2745	2			N	-0-			-0-
01	2728	N	2657	-0-	-71 B	-0-	2657	2			N	-0-			-0-
02	2464	N	2435	-0-	-29 B	-0-	2435	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2284	N	2284	-0-	-0- B	-0-	2284	2			N	-0-					-0-
10	2542	N	2460	-0-	-82 B	-0-	2460	2			N	-0-					-0-
11	2443	N	2443	-0-	-0- B	-0-	2443	2			N	-0-					-0-
12	2599	N	2599	-0-	-0- B	-0-	2599	2			N	-0-					-0-
01	2606	N	2606	-0-	-0- B	-0-	2606	2			N	-0-					-0-
02	2335	N	2335	-0-	-0- B	-0-	2335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
10	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
11	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
12	899	N	885	-0-	-14 B	-0-	885	2			N	-0-					-0-
01	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-
02	812	N	794	-0-	-18 B	-0-	794	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2690	N	2690	-0-	-0- B	-0-	2690	2			N	-0-					-0-
10	2779	N	2779	-0-	-0- B	-0-	2779	2			N	-0-					-0-
11	2650	N	2650	-0-	-0- B	-0-	2650	2			N	-0-					-0-
12	2790	N	2668	-0-	-122 B	-0-	2668	2			N	-0-					-0-
01	2790	N	2556	-0-	-234 B	-0-	2556	2			N	-0-					-0-
02	2464	N	2391	-0-	-73 B	-0-	2391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-
10	403	N	84	-0-	-319 B	-0-	84	2			N	-0-					-0-
11	270	N	27	-0-	-243 B	-0-	27	2			N	-0-					-0-
12	217	N	22	-0-	-195 B	-0-	22	2			N	-0-					-0-
01	93	N	21	-0-	-72 B	-0-	21	2			N	-0-					-0-
02	28	N	12	-0-	-16 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	817	N	817	-0-		-0- B	-0-	817	2			N	-0-					-0-
10	899	N	801	-0-		-98 B	-0-	801	2			N	-0-					-0-
11	780	N	635	-0-		-145 B	-0-	635	2			N	-0-					-0-
12	837	N	710	-0-		-127 B	-0-	710	2			N	-0-					-0-
01	806	N	629	-0-		-177 B	-0-	629	2			N	-0-					-0-
02	618	N	618	-0-		-0- B	-0-	618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2453	N	2453	-0-		-0- B	-0-	2453	2			N	-0-					-0-
10	2666	N	2514	-0-		-152 B	-0-	2514	2			N	-0-					-0-
11	2401	N	2401	-0-		-0- B	-0-	2401	2			N	-0-					-0-
12	2542	N	2441	-0-		-101 B	-0-	2441	2			N	-0-					-0-
01	2511	N	2262	-0-		-249 B	-0-	2262	2			N	-0-					-0-
02	2240	N	2072	-0-		-168 B	-0-	2072	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1809	N	1809	-0-		-0- B	-0-	1809	2			N	-0-					-0-
10	1733	N	1733	-0-		-0- B	-0-	1733	2			N	-0-					-0-
11	1735	N	1735	-0-		-0- B	-0-	1735	2			N	-0-					-0-
12	1860	N	1823	-0-		-37 B	-0-	1823	2			N	-0-					-0-
01	1787	N	1787	-0-		-0- B	-0-	1787	2			N	-0-					-0-
02	1668	N	1668	-0-		-0- B	-0-	1668	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2048	N	2048	-0-		-0- B	-0-	2048	2			N	-0-					-0-
10	2212	N	2212	-0-		-0- B	-0-	2212	2			N	-0-					-0-
11	2041	N	2041	-0-		-0- B	-0-	2041	2			N	-0-					-0-
12	2108	N	2023	-0-		-85 B	-0-	2023	2			N	-0-					-0-
01	2201	N	1729	-0-		-472 B	-0-	1729	2			N	-0-					-0-
02	1904	N	1806	-0-		-98 B	-0-	1806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	4170	N	4072	-0-		-98 B	-0-	4072	2			N	-0-					-0-
10	4340	N	3627	-0-		-713 B	-0-	3627	2			N	-0-					-0-
11	4050	N	3256	-0-		-794 B	-0-	3256	2			N	-0-					-0-
12	4488	N	4488	-0-		-0- B	-0-	4488	2			N	-0-					-0-
01	4396	N	4396	-0-		-0- B	-0-	4396	2			N	-0-					-0-
02	3815	N	3815	-0-		-0- B	-0-	3815	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2637											
09	1980	N	1849	-0-	-131 B	-0-	1849	2			N	-0-					-0-
10	2635	N	1773	-0-	-862 B	-0-	1773	2			N	-0-					-0-
11	1800	N	1418	-0-	-382 B	-0-	1418	2			N	-0-					-0-
12	1922	N	1586	-0-	-336 B	-0-	1586	2			N	-0-					-0-
01	1767	N	1350	-0-	-417 B	-0-	1350	2			N	-0-					-0-
02	1456	N	1456	-0-	-0- B	-0-	1456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
10	930	N	815	-0-	-115 B	-0-	815	2			N	-0-					-0-
11	750	N	622	-0-	-128 B	-0-	622	2			N	-0-					-0-
12	868	N	717	-0-	-151 B	-0-	717	2			N	-0-					-0-
01	806	N	611	-0-	-195 B	-0-	611	2			N	-0-					-0-
02	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	5776	N	5776	-0-	-0- B	-0-	5776	2			N	-0-					-0-
10	5864	N	5864	-0-	-0- B	-0-	5864	2			N	-0-					-0-
11	5539	N	5539	-0-	-0- B	-0-	5539	2			N	-0-					-0-
12	5983	N	5576	-0-	-407 B	-0-	5576	2			N	-0-					-0-
01	5859	N	5421	-0-	-438 B	-0-	5421	2			N	-0-					-0-
02	5180	N	4884	-0-	-296 B	-0-	4884	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
10	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
11	480	N	400	-0-	-80 B	-0-	400	2			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
01	403	N	302	-0-	-101 B	-0-	302	2			N	-0-					-0-
02	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-
10	1953	N	1887	-0-	-66 B	-0-	1887	2			N	-0-					-0-
11	1776	N	1776	-0-	-0- B	-0-	1776	2			N	-0-					-0-
12	1891	N	1798	-0-	-93 B	-0-	1798	2			N	-0-					-0-
01	1891	N	1783	-0-	-108 B	-0-	1783	2			N	-0-					-0-
02	1652	N	1603	-0-	-49 B	-0-	1603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2315	N	2315	-0-	-0- B	-0-	2315	2			N	-0-					-0-
10	2387	N	2384	-0-	-3 B	-0-	2384	2			N	-0-					-0-
11	2310	N	2268	-0-	-42 B	-0-	2268	2			N	-0-					-0-
12	2387	N	2375	-0-	-12 B	-0-	2375	2			N	-0-					-0-
01	2387	N	2256	-0-	-131 B	-0-	2256	2			N	-0-					-0-
02	2128	N	2116	-0-	-12 B	-0-	2116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
10	1116	N	1001	-0-	-115 B	-0-	1001	2			N	-0-					-0-
11	1020	N	920	-0-	-100 B	-0-	920	2			N	-0-					-0-
12	992	N	893	-0-	-99 B	-0-	893	2			N	-0-					-0-
01	992	N	857	-0-	-135 B	-0-	857	2			N	-0-					-0-
02	868	N	772	-0-	-96 B	-0-	772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
11	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
12	682	N	588	-0-	-94 B	-0-	588	2			N	-0-					-0-
01	682	N	537	-0-	-145 B	-0-	537	2			N	-0-					-0-
02	588	N	493	-0-	-95 B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					-0-
10	2294	N	2242	-0-	-52 B	-0-	2242	2			N	-0-					-0-
11	1975	N	1975	-0-	-0- B	-0-	1975	2			N	-0-					-0-
12	2069	N	2069	-0-	-0- B	-0-	2069	2			N	-0-					-0-
01	2232	N	835	-0-	-1397 B	-0-	835	2			N	-0-					-0-
02	1848	N	1640	-0-	-208 B	-0-	1640	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
10	558	N	498	-0-	-60 B	-0-	498	2			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
01	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
10	341	N	273	-0-	-68 B	-0-	273	2			N	-0-					-0-
11	270	N	229	-0-	-41 B	-0-	229	2			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
01	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
10	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
11	900	N	866	-0-	-34 B	-0-	866	2			N	-0-					-0-
12	930	N	879	-0-	-51 B	-0-	879	2			N	-0-					-0-
01	899	N	857	-0-	-42 B	-0-	857	2			N	-0-					-0-
02	812	N	718	-0-	-94 B	-0-	718	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2479	N	2479	-0-	-0- B	-0-	2479	2			N	-0-					-0-
10	2383	N	2383	-0-	-0- B	-0-	2383	2			N	-0-					-0-
11	2580	N	2299	-0-	-281 B	-0-	2299	2			N	-0-					-0-
12	2573	N	2508	-0-	-65 B	-0-	2508	2			N	-0-					-0-
01	2387	N	2375	-0-	-12 B	-0-	2375	2			N	-0-					-0-
02	2167	N	2167	-0-	-0- B	-0-	2167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
10	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
11	1110	N	906	-0-	-204 B	-0-	906	2			N	-0-					-0-
12	1054	N	916	-0-	-138 B	-0-	916	2			N	-0-					-0-
01	961	N	882	-0-	-79 B	-0-	882	2			N	-0-					-0-
02	840	N	782	-0-	-58 B	-0-	782	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1347	N	1347	-0-	-0- B	-0-	60	1	1287	2	N	-0-					-0-
10	1426	N	1385	-0-	-41 B	-0-	62	1	1323	2	N	-0-					-0-
11	1440	N	1320	-0-	-120 B	-0-	60	1	1260	2	N	-0-					-0-
12	1458	N	1458	-0-	-0- B	-0-	62	1	1396	2	N	-0-					-0-
01	1395	N	1309	-0-	-86 B	-0-	62	1	1247	2	N	-0-					-0-
02	1312	N	1312	-0-	-0- B	-0-	56	1	1256	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	413	S	413	-0-	-0- B	-0-	60	1	353	2	N	-0-					-0-
10	434	S	420	-0-	-14 B	-0-	62	1	358	2	N	-0-					-0-
11	420	S	410	-0-	-10 B	-0-	60	1	350	2	N	-0-					-0-
12	439	S	439	-0-	-0- B	-0-	62	1	377	2	N	-0-					-0-
01	434	S	429	-0-	-5 B	-0-	62	1	367	2	N	-0-					-0-
02	407	S	407	-0-	-0- B	-0-	56	1	351	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
10	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
11	1230	N	1020	-0-	-210 B	-0-	1020	2			N	-0-					-0-
12	1302	N	1123	-0-	-179 B	-0-	1123	2			N	-0-					-0-
01	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
02	952	N	933	-0-	-19 B	-0-	933	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3488	N	3488	-0-	-0- B	-0-	369	1	3119	2	N	-0-					-0-
10	3362	N	3362	-0-	-0- B	-0-	394	1	2968	2	N	-0-					-0-
11	3272	N	3272	-0-	-0- B	-0-	390	1	2882	2	N	-0-					-0-
12	3596	N	3294	-0-	-302 B	-0-	403	1	2891	2	N	-0-					-0-
01	3348	N	2547	-0-	-801 B	-0-	322	1	2225	2	N	-0-					-0-
02	3052	N	2629	-0-	-423 B	-0-	279	1	2350	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 69																	
09	1846	N	1777	-0-	-69 B	-0-	365	1	1412	2	N	-0-					-0-
10	3015	N	3015	-0-	-0- B	-0-	790	1	2225	2	N	-0-					-0-
11	3060	#	2550	-0-	-510 B	-510	621	1	1929	2	N	-0-					-0-
12	3162	#	1954	-0-	-1208 B	-1718	509	1	1445	2	N	-0-					-0-
01	3162	#	2743	-0-	-419 B	-2137	659	1	2084	2	N	-0-					-0-
02	2856	#	2396	-0-	-460 B	-2597	672	1	1724	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2597																	

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	685	S	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
10	940	S	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
11	852	S	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
12	832	S	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
01	930	S	303	-0-	-627 B	-0-	303	2			N	-0-					-0-
02	784	S	644	-0-	-140 B	-0-	644	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-			-0-
10	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-			-0-
11	690	N	663	-0-	-27	B	-0-	663	2			N	-0-			-0-
12	713	N	672	-0-	-41	B	-0-	672	2			N	-0-			-0-
01	682	N	632	-0-	-50	B	-0-	632	2			N	-0-			-0-
02	616	N	615	-0-	-1	B	-0-	615	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	836	N	836	-0-	-0-	B	-0-	836	2			N	-0-			-0-
10	845	N	845	-0-	-0-	B	-0-	845	2			N	-0-			-0-
11	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-			-0-
12	868	N	827	-0-	-41	B	-0-	827	2			N	-0-			-0-
01	837	N	837	-0-	-0-	B	-0-	837	2			N	-0-			-0-
02	756	N	723	-0-	-33	B	-0-	723	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1534	N	1534	-0-	-0-	B	-0-	1534	2			N	-0-			-0-
10	1767	N	1618	-0-	-149	B	-0-	1618	2			N	-0-			-0-
11	1739	N	1739	-0-	-0-	B	-0-	1739	2			N	-0-			-0-
12	1851	N	1851	-0-	-0-	B	-0-	1851	2			N	-0-			-0-
01	1826	N	1826	-0-	-0-	B	-0-	1826	2			N	-0-			-0-
02	1825	N	1825	-0-	-0-	B	-0-	1825	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	947	N	947	-0-	-0-	B	-0-	60	1	887	2	N	-0-			-0-
10	1023	N	965	-0-	-58	B	-0-	62	1	903	2	N	-0-			-0-
11	960	N	920	-0-	-40	B	-0-	60	1	860	2	N	-0-			-0-
12	992	N	929	-0-	-63	B	-0-	62	1	867	2	N	-0-			-0-
01	961	N	911	-0-	-50	B	-0-	62	1	849	2	N	-0-			-0-
02	868	N	839	-0-	-29	B	-0-	56	1	783	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1045	N	1045	-0-	-0-	B	-0-	789	1	256	2	N	-0-			-0-
10	1073	N	1073	-0-	-0-	B	-0-	828	1	245	2	N	-0-			-0-
11	1083	N	1083	-0-	-0-	B	-0-	840	1	243	2	N	-0-			-0-
12	1085	N	887	-0-	-198	B	-0-	683	1	204	2	N	-0-			-0-
01	1085	N	985	-0-	-100	B	-0-	868	1	117	2	N	-0-			-0-
02	1008	N	993	-0-	-15	B	-0-	784	1	209	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 07/23/2019 TOTAL DEPTH 2902 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2423																	
09	2447	N	2447	-0-	-0- B	-0-	2447	2			N	-0-					-0-
10	2542	N	2501	-0-	-41 B	-0-	2501	2			N	-0-					-0-
11	2610	N	2373	-0-	-237 B	-0-	2373	2			N	-0-					-0-
12	2649	N	2649	-0-	-0- B	-0-	2649	2			N	-0-					-0-
01	2511	N	2250	-0-	-261 B	-0-	2250	2			N	-0-					-0-
02	2372	N	2372	-0-	-0- B	-0-	2372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	2958	-0-	-192 B	-0-	2958	2			N	-0-					-0-
10	3466	N	3466	-0-	-0- B	-0-	3466	2			N	-0-					-0-
11	2640	N	-0-	-0-	-2640 B	-0-					N	-0-					-0-
12	3069	N	2908	-0-	-161 B	-0-	2908	2			N	-0-					-0-
01	3472	N	2949	-0-	-523 B	-0-	2949	2			N	-0-					-0-
02	2838	N	2838	-0-	-0- B	-0-	2838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2360	-0-	-280 B	-0-	2360	2			N	-0-					-0-
10	3011	N	3011	-0-	-0- B	-0-	3011	2			N	-0-					-0-
11	2190	N	2079	-0-	-111 B	-0-	2079	2			N	-0-					-0-
12	3100	N	3177	-0-	77 B	77	3177	2			N	-0-					-0-
01	3007	N	2779	-0-	-228 B	-0-	2779	2			N	-0-					-0-
02	2589	N	2589	-0-	-0- B	-0-	2589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					-0-
10	1861	N	1861	-0-	-0- B	-0-	1861	2			N	-0-					-0-
11	1751	N	1751	-0-	-0- B	-0-	1751	2			N	-0-					-0-
12	1829	N	1765	-0-	-64 B	-0-	1765	2			N	-0-					-0-
01	1860	N	1671	-0-	-189 B	-0-	1671	2			N	-0-					-0-
02	1624	N	1572	-0-	-52 B	-0-	1572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
10	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
11	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-
12	403	N	322	-0-	-81 B	-0-	322	2			N	-0-					-0-
01	434	N	298	-0-	-136 B	-0-	298	2			N	-0-					-0-
02	364	N	282	-0-	-82 B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
12	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
01	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
10	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
12	527	N	398	-0-	-129 B	-0-	398	2			N	-0-					-0-
01	465	N	292	-0-	-173 B	-0-	292	2			N	-0-					-0-
02	392	N	313	-0-	-79 B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
10	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
11	1080	N	749	-0-	-331 B	-0-	749	2			N	-0-					-0-
12	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
01	899	N	509	-0-	-390 B	-0-	509	2			N	-0-					-0-
02	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1344	N	1344	-0-	-0-	B	-0-	158	1	1186	2	N	-0-			-0-
10	1677	N	1677	-0-	-0-	B	-0-	1677	2			N	-0-			-0-
11	1744	N	1744	-0-	-0-	B	-0-	151	1	1593	2	N	-0-			-0-
12	1459	N	1459	-0-	-0-	B	-0-	1459	2			N	-0-			-0-
01	1674	N	1147	-0-	-527	B	-0-	1147	2			N	-0-			-0-
02	1624	N	1354	-0-	-270	B	-0-	140	1	1214	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-			-0-
10	434	N	413	-0-	-21	B	-0-	413	2			N	-0-			-0-
11	420	N	410	-0-	-10	B	-0-	410	2			N	-0-			-0-
12	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-			-0-
01	403	N	380	-0-	-23	B	-0-	380	2			N	-0-			-0-
02	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 6082																
09	0	N	2985	-0-	2985	B	9067	2985	2			N	-0-			-0-
10	12036	R	2969	-0-	-9067	B	-0-	2969	2			N	-0-			-0-
11	4530	#	-0-	-0-	-4530	B	-4530					N	-0-			-0-
12	3100	N	2823	-0-	-277	B	-4530	2823	2			N	-0-			-0-
01	2976	N	2743	-0-	-233	B	-4530	2743	2			N	-0-			-0-
02	0	N	2460	-0-	2460	B	-2070	2460	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2070																

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	748	N	748	-0-	-0-	B	-0-	748	2			N	-0-			-0-
10	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-			-0-
11	630	N	-0-	-0-	-630	B	-0-					N	-0-			-0-
12	775	N	730	-0-	-45	B	-0-	730	2			N	-0-			-0-
01	744	N	716	-0-	-28	B	-0-	716	2			N	-0-			-0-
02	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-		-0-	B	-0-	607	2			N	-0-			-0-
10	651	N	619	-0-		-32	B	-0-	619	2			N	-0-			-0-
11	660	N	608	-0-		-52	B	-0-	608	2			N	-0-			-0-
12	681	N	681	-0-		-0-	B	-0-	681	2			N	-0-			-0-
01	620	N	582	-0-		-38	B	-0-	582	2			N	-0-			-0-
02	616	N	616	-0-		-0-	B	-0-	616	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-		-330	B	-0-					N	-0-			-0-
10	226	N	226	-0-		-0-	B	-0-	226	2			N	-0-			-0-
11	402	N	402	-0-		-0-	B	-0-	35	1	367	2	N	-0-			-0-
12	336	N	336	-0-		-0-	B	-0-	336	2			N	-0-			-0-
01	407	N	407	-0-		-0-	B	-0-	407	2			N	-0-			-0-
02	364	N	311	-0-		-53	B	-0-	36	1	275	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-						-0-	CANCELLED UNDERAGE -> -1383										
09	2550	N	2550	-0-		-0-	B	-0-	2550	2			N	-0-			-0-
10	2852	N	2651	-0-		-201	B	-0-	2651	2			N	-0-			-0-
11	2640	N	2375	-0-		-265	B	-0-	2375	2			N	-0-			-0-
12	2635	N	2568	-0-		-67	B	-0-	2568	2			N	-0-			-0-
01	2666	N	2444	-0-		-222	B	-0-	2444	2			N	-0-			-0-
02	2293	N	2293	-0-		-0-	B	-0-	2293	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	792	N	792	-0-		-0-	B	-0-	792	2			N	-0-			-0-
10	812	N	812	-0-		-0-	B	-0-	812	2			N	-0-			-0-
11	765	N	765	-0-		-0-	B	-0-	765	2			N	-0-			-0-
12	806	N	769	-0-		-37	B	-0-	769	2			N	-0-			-0-
01	813	N	813	-0-		-0-	B	-0-	813	2			N	-0-			-0-
02	728	N	683	-0-		-45	B	-0-	683	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1007	-0-		-103	B	-0-	1007	2			N	-0-			-0-
10	1085	N	1039	-0-		-46	B	-0-	1039	2			N	-0-			-0-
11	1020	N	1005	-0-		-15	B	-0-	1005	2			N	-0-			-0-
12	1054	N	1053	-0-		-1	B	-0-	1053	2			N	-0-			-0-
01	1054	N	1043	-0-		-11	B	-0-	1043	2			N	-0-			-0-
02	952	N	933	-0-		-19	B	-0-	933	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I/L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-			-0-
10	1395	N	1384	-0-	-11 B	-0-	1384	2			N	-0-			-0-
11	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-			-0-
12	1364	N	1299	-0-	-65 B	-0-	1299	2			N	-0-			-0-
01	1395	N	1144	-0-	-251 B	-0-	1144	2			N	-0-			-0-
02	1232	N	1125	-0-	-107 B	-0-	1125	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I/L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	994	N	994	-0-	-0- B	-0-	994	2			N	-0-			-0-
10	1209	N	1014	-0-	-195 B	-0-	1014	2			N	-0-			-0-
11	930	N	641	-0-	-289 B	-0-	641	2			N	-0-			-0-
12	1023	N	825	-0-	-198 B	-0-	825	2			N	-0-			-0-
01	1023	N	649	-0-	-374 B	-0-	649	2			N	-0-			-0-
02	883	N	883	-0-	-0- B	-0-	883	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I/L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-			-0-
10	1457	N	1220	-0-	-237 B	-0-	1220	2			N	-0-			-0-
11	1230	N	1204	-0-	-26 B	-0-	1204	2			N	-0-			-0-
12	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-			-0-
01	1209	N	1182	-0-	-27 B	-0-	1182	2			N	-0-			-0-
02	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I/L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-			-0-
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-			-0-
11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-			-0-
12	128	N	128	-0-	-0- B	-0-	128	2			N	-0-			-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-			-0-
02	112	N	109	-0-	-3 B	-0-	109	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I/L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	1982	N	1982	-0-	-0- B	-0-	232	1	1750	2	N	-0-			-0-
10	2551	N	2551	-0-	-0- B	-0-	2551	2			N	-0-			-0-
11	2756	N	2756	-0-	-0- B	-0-	239	1	2517	2	N	-0-			-0-
12	2390	N	2390	-0-	-0- B	-0-	2390	2			N	-0-			-0-
01	2542	N	2357	-0-	-185 B	-0-	2357	2			N	-0-			-0-
02	2576	N	2161	-0-	-415 B	-0-	224	1	1937	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2189	-0-	-1 B	-0-	2189	2			N	-0-					-0-
10	1116	N	831	-0-	-285 B	-0-	831	2			N	-0-					-0-
11	2010	N	1418	-0-	-592 B	-0-	1418	2			N	-0-					-0-
12	2295	N	2295	-0-	-0- B	-0-	2295	2			N	-0-					-0-
01	2094	N	2094	-0-	-0- B	-0-	2094	2			N	-0-					-0-
02	1789	N	1789	-0-	-0- B	-0-	1789	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
10	1240	N	1207	-0-	-33 B	-0-	1207	2			N	-0-					-0-
11	1200	N	1155	-0-	-45 B	-0-	1155	2			N	-0-					-0-
12	1178	N	1128	-0-	-50 B	-0-	1128	2			N	-0-					-0-
01	1209	N	981	-0-	-228 B	-0-	981	2			N	-0-					-0-
02	1092	N	1034	-0-	-58 B	-0-	1034	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-					-0-
10	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-
11	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
12	1519	N	1478	-0-	-41 B	-0-	1478	2			N	-0-					-0-
01	1612	N	1279	-0-	-333 B	-0-	1279	2			N	-0-					-0-
02	1456	N	1340	-0-	-116 B	-0-	1340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	18	-0-	-912 B	-0-	18	2			N	-0-					-0-
10	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
11	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
12	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
01	1488	N	1073	-0-	-415 B	-0-	1073	2			N	-0-					-0-
02	1260	N	1154	-0-	-106 B	-0-	1154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
10	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
11	1050	N	829	-0-	-221 B	-0-	829	2			N	-0-					-0-
12	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
01	930	N	667	-0-	-263 B	-0-	667	2			N	-0-					-0-
02	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
10	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
11	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
12	1054	N	874	-0-	-180 B	-0-	874	2			N	-0-					-0-
01	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
02	812	N	772	-0-	-40 B	-0-	772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2796	-0-	-114 B	-0-	2796	2			N	-0-					-0-
10	3143	N	3143	-0-	-0- B	-0-	3143	2			N	-0-					-0-
11	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-
12	2883	N	2670	-0-	-213 B	-0-	2670	2			N	-0-					-0-
01	3131	N	2323	-0-	-808 B	-0-	2323	2			N	-0-					-0-
02	2696	N	2696	-0-	-0- B	-0-	2696	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 12/04/2019 TOTAL DEPTH 3399 PERF. 3010 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	954	-0-	-6 B	-0-	954	2			N	-0-					-0-
10	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
11	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
12	992	N	940	-0-	-52 B	-0-	940	2			N	-0-					-0-
01	1116	N	1015	-0-	-101 B	-0-	1015	2			N	-0-					-0-
02	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
10	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
11	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
12	682	N	670	-0-	-12 B	-0-	670	2			N	-0-					-0-
01	713	N	684	-0-	-29 B	-0-	684	2			N	-0-					-0-
02	616	N	607	-0-	-9 B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	798	-0-	-12 B	-0-	798	2			N	-0-					-0-
10	868	N	840	-0-	-28 B	-0-	840	2			N	-0-					-0-
11	870	N	783	-0-	-87 B	-0-	783	2			N	-0-					-0-
12	837	N	781	-0-	-56 B	-0-	781	2			N	-0-					-0-
01	837	N	746	-0-	-91 B	-0-	746	2			N	-0-					-0-
02	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
02	28	N	13	-0-	-15 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
01	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
10	1705	N	1650	-0-	-55 B	-0-	1650	2			N	-0-					-0-
11	1708	N	1708	-0-	-0- B	-0-	1708	2			N	-0-					-0-
12	1643	N	1607	-0-	-36 B	-0-	1607	2			N	-0-					-0-
01	1643	N	1519	-0-	-124 B	-0-	1519	2			N	-0-					-0-
02	1596	N	1403	-0-	-193 B	-0-	1403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
10	775	N	695	-0-	-80 B	-0-	695	2			N	-0-					-0-
11	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
01	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
10	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
11	810	N	793	-0-	-17 B	-0-	793	2			N	-0-					-0-
12	806	N	798	-0-	-8 B	-0-	798	2			N	-0-					-0-
01	837	N	719	-0-	-118 B	-0-	719	2			N	-0-					-0-
02	728	N	700	-0-	-28 B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
10	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
11	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
01	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1339	N	1339	-0-	-0-	B	-0-	1339	2			N	-0-					-0-
10	1395	N	1386	-0-	-9	B	-0-	1386	2			N	-0-					-0-
11	1337	N	1337	-0-	-0-	B	-0-	1337	2			N	-0-					-0-
12	1395	N	1377	-0-	-18	B	-0-	1377	2			N	-0-					-0-
01	1395	N	1365	-0-	-30	B	-0-	1365	2			N	-0-					-0-
02	1260	N	1245	-0-	-15	B	-0-	1245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
10	558	N	481	-0-	-77	B	-0-	481	2			N	-0-					-0-
11	450	N	188	-0-	-262	B	-0-	188	2			N	-0-					-0-
12	558	N	300	-0-	-258	B	-0-	300	2			N	-0-					-0-
01	496	N	304	-0-	-192	B	-0-	304	2			N	-0-					-0-
02	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1704	N	1704	-0-	-0-	B	-0-	1704	2			N	-0-					-0-
10	1741	N	1741	-0-	-0-	B	-0-	1741	2			N	-0-					-0-
11	1740	N	1740	-0-	-0-	B	-0-	1740	2			N	-0-					-0-
12	2321	N	2321	-0-	-0-	B	-0-	2321	2			N	-0-					-0-
01	2486	N	2486	-0-	-0-	B	-0-	2486	2			N	-0-					-0-
02	1624	N	1577	-0-	-47	B	-0-	1577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
10	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
11	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
12	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
01	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
02	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-
10	1980	N	1980	-0-	-0- B	-0-	1980	2			N	-0-					-0-
11	2010	N	1956	-0-	-54 B	-0-	1956	2			N	-0-					-0-
12	2251	N	2251	-0-	-0- B	-0-	2251	2			N	-0-					-0-
01	2050	N	2050	-0-	-0- B	-0-	2050	2			N	-0-					-0-
02	1940	N	1940	-0-	-0- B	-0-	1940	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1519	N	1519	-0-	-0- B	-0-	1519	2			N	-0-					-0-
10	1581	N	1561	-0-	-20 B	-0-	1561	2			N	-0-					-0-
11	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-
12	1581	N	1580	-0-	-1 B	-0-	1580	2			N	-0-					-0-
01	1590	N	1590	-0-	-0- B	-0-	1590	2			N	-0-					-0-
02	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
11	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
12	620	N	559	-0-	-61 B	-0-	559	2			N	-0-					-0-
01	589	N	557	-0-	-32 B	-0-	557	2			N	-0-					-0-
02	532	N	435	-0-	-97 B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
10	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
11	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
12	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
01	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
02	84	N	57	-0-	-27 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	280	-0-	-110 B	-0-	280	2			N	-0-					-0-
10	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-
02	336	N	302	-0-	-34 B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2014	N	2014	-0-	-0- B	-0-	2014	2			N	-0-					-0-
10	2162	N	2162	-0-	-0- B	-0-	2162	2			N	-0-					-0-
11	2039	N	2039	-0-	-0- B	-0-	2039	2			N	-0-					-0-
12	2110	N	2110	-0-	-0- B	-0-	2110	2			N	-0-					-0-
01	2170	N	2016	-0-	-154 B	-0-	2016	2			N	-0-					-0-
02	1904	N	1831	-0-	-73 B	-0-	1831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
10	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-
11	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
01	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
02	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
10	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
11	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
12	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
01	1923	N	1923	-0-	-0- B	-0-	1923	2			N	-0-					-0-
02	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
10	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
11	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
01	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
02	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
12	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
01	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

09/01 BALANCING DATE STATUS -> -0-																	
09	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
10	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
01	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
02	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
10	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-
11	630	N	612	-0-	-18 B	-0-	612	2			N	-0-					-0-
12	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
01	651	N	514	-0-	-137 B	-0-	514	2			N	-0-					-0-
02	560	N	547	-0-	-13 B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	111	-0-	-159 B	-0-	111	2			N	-0-					-0-
10	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
10	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
11	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
12	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-
01	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
02	644	N	640	-0-	-4 B	-0-	640	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
10	1736	N	1693	-0-	-43 B	-0-	1693	2			N	-0-					-0-
11	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
12	1736	N	1621	-0-	-115 B	-0-	1621	2			N	-0-					-0-
01	1705	N	1542	-0-	-163 B	-0-	1542	2			N	-0-					-0-
02	1512	N	1424	-0-	-88 B	-0-	1424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
10	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
02	364	N	350	-0-	-14 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	242	-0-	-358	B	-0-	242	2			N	-0-					-0-
10	682	N	260	-0-	-422	B	-0-	260	2			N	-0-					-0-
11	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
12	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
01	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
02	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					-0-
10	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
11	619	N	619	-0-	-0-	B	-0-	619	2			N	-0-					-0-
12	682	N	601	-0-	-81	B	-0-	601	2			N	-0-					-0-
01	651	N	548	-0-	-103	B	-0-	548	2			N	-0-					-0-
02	588	N	459	-0-	-129	B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-					-0-
10	434	N	294	-0-	-140	B	-0-	294	2			N	-0-					-0-
11	600	N	533	-0-	-67	B	-0-	533	2			N	-0-					-0-
12	651	N	216	-0-	-435	B	-0-	216	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
02	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 09/09/2019 TOTAL DEPTH 2961 PERF. 2880 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	968	N	968	-0-	-0-	B	-0-	968	2			N	-0-					-0-
10	1054	N	1005	-0-	-49	B	-0-	1005	2			N	-0-					-0-
11	969	N	969	-0-	-0-	B	-0-	969	2			N	-0-					-0-
12	996	N	996	-0-	-0-	B	-0-	996	2			N	-0-					-0-
01	992	N	987	-0-	-5	B	-0-	987	2			N	-0-					-0-
02	896	N	877	-0-	-19	B	-0-	877	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-2738	CANCELLED UNDERAGE ->		-11927											
09	1260	N	1439	-0-	179	B -2559	1439	2			N	-0-					-0-
10	1488	N	1472	-0-	-16	B -2559	1472	2			N	-0-					-0-
11	1170	N	1466	-0-	296	B -2263	1466	2			N	-0-					-0-
12	1488	N	1492	-0-	4	B -2259	1492	2			N	-0-					-0-
01	1457	N	1427	-0-	-30	B -2259	1427	2			N	-0-					-0-
02	1372	N	1030	-0-	-342	B -2259	1030	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-	CANCELLED UNDERAGE ->		-2259											

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	361	N	361	-0-	-0-	B -0-	361	2			N	-0-					-0-
10	387	N	387	-0-	-0-	B -0-	387	2			N	-0-					-0-
11	390	N	353	-0-	-37	B -0-	353	2			N	-0-					-0-
12	372	N	341	-0-	-31	B -0-	341	2			N	-0-					-0-
01	372	N	370	-0-	-2	B -0-	370	2			N	-0-					-0-
02	347	N	347	-0-	-0-	B -0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1033	N	1033	-0-	-0-	B -0-	1033	2			N	-0-					-0-
10	1209	N	900	-0-	-309	B -0-	900	2			N	-0-					-0-
11	1020	N	719	-0-	-301	B -0-	719	2			N	-0-					-0-
12	1054	N	598	-0-	-456	B -0-	598	2			N	-0-					-0-
01	899	N	725	-0-	-174	B -0-	725	2			N	-0-					-0-
02	917	N	917	-0-	-0-	B -0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-688														
09	3840	#	3330	-0-	-510	B -1198	3330	2			N	-0-					-0-
10	3968	#	3536	-0-	-432	B -1630	3536	2			N	-0-					-0-
11	3180	N	3379	-0-	199	B -1431	3379	2			N	-0-					-0-
12	3441	N	3464	-0-	23	B -1408	3464	2			N	-0-					-0-
01	3534	N	3337	-0-	-197	B -1408	3337	2			N	-0-					-0-
02	3164	N	3068	-0-	-96	B -1408	3068	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-942	CANCELLED UNDERAGE ->		-466											

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	769	-0-		-11 B	-0-	769	2			N	-0-					-0-
10	820	N	820	-0-		-0- B	-0-	820	2			N	-0-					-0-
11	797	N	797	-0-		-0- B	-0-	797	2			N	-0-					-0-
12	826	N	826	-0-		-0- B	-0-	826	2			N	-0-					-0-
01	822	N	822	-0-		-0- B	-0-	822	2			N	-0-					-0-
02	756	N	738	-0-		-18 B	-0-	738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	315	-0-		-15 B	-0-	315	2			N	-0-					-0-
10	341	N	323	-0-		-18 B	-0-	323	2			N	-0-					-0-
11	330	N	301	-0-		-29 B	-0-	301	2			N	-0-					-0-
12	341	N	311	-0-		-30 B	-0-	311	2			N	-0-					-0-
01	328	N	328	-0-		-0- B	-0-	328	2			N	-0-					-0-
02	291	N	291	-0-		-0- B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1573	N	1573	-0-		-0- B	-0-	1573	2			N	-0-					-0-
10	2015	N	1483	-0-		-532 B	-0-	1483	2			N	-0-					-0-
11	1740	N	1367	-0-		-373 B	-0-	1367	2			N	-0-					-0-
12	1612	N	1366	-0-		-246 B	-0-	1366	2			N	-0-					-0-
01	1488	N	1468	-0-		-20 B	-0-	1468	2			N	-0-					-0-
02	1408	N	1408	-0-		-0- B	-0-	1408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1367	N	1367	-0-		-0- B	-0-	1367	2			N	-0-					-0-
10	1433	N	1433	-0-		-0- B	-0-	1433	2			N	-0-					-0-
11	1331	N	1331	-0-		-0- B	-0-	1331	2			N	-0-					-0-
12	1426	N	1359	-0-		-67 B	-0-	1359	2			N	-0-					-0-
01	1426	N	1202	-0-		-224 B	-0-	1202	2			N	-0-					-0-
02	1232	N	966	-0-		-266 B	-0-	966	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2175	N	2175	-0-		-0- B	-0-	2175	2			N	-0-					-0-
10	2216	N	2216	-0-		-0- B	-0-	2216	2			N	-0-					-0-
11	2109	N	2109	-0-		-0- B	-0-	2109	2			N	-0-					-0-
12	2263	N	2141	-0-		-122 B	-0-	2141	2			N	-0-					-0-
01	2298	N	2298	-0-		-0- B	-0-	2298	2			N	-0-					-0-
02	1960	N	1904	-0-		-56 B	-0-	1904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1449	-0-	-201 B	-0-	1449	2			N	-0-					-0-
10	1643	N	948	-0-	-695 B	-0-	948	2			N	-0-					-0-
11	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
12	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
01	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
02	896	N	834	-0-	-62 B	-0-	834	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 02/07/2022 TOTAL DEPTH 3287 PERF. 3036 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
01	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
02	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	90	N	48	-0-	-42 B	-0-	48	2			N	-0-					-0-
12	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4863	N	4863	-0-	-0- B	-0-	4863	2			N	-0-					-0-
10	4520	N	4520	-0-	-0- B	-0-	4520	2			N	-0-					-0-
11	3660	N	-0-	-0-	-3660 B	-0-					N	-0-					-0-
12	5022	N	4636	-0-	-386 B	-0-	4636	2			N	-0-					-0-
01	4526	N	3045	-0-	-1481 B	-0-	3045	2			N	-0-					-0-
02	3487	N	3487	-0-	-0- B	-0-	3487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2761	N	2761	-0-	-0- B	-0-	638	1	2123	2	N	-0-					-0-
10	2893	N	2893	-0-	-0- B	-0-	682	1	2211	2	N	-0-					-0-
11	2739	N	2739	-0-	-0- B	-0-	660	1	2079	2	N	-0-					-0-
12	2852	N	2682	-0-	-170 B	-0-	682	1	2000	2	N	-0-					-0-
01	2883	N	2607	-0-	-276 B	-0-	682	1	1925	2	N	-0-					-0-
02	2548	N	2382	-0-	-166 B	-0-	616	1	1766	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2428	N	2428	-0-	-0- B	-0-	2428	2			N	-0-					-0-
10	2325	N	2325	-0-	-0- B	-0-	2325	2			N	-0-					-0-
11	2291	N	2291	-0-	-0- B	-0-	2291	2			N	-0-					-0-
12	2511	N	2055	-0-	-456 B	-0-	2055	2			N	-0-					-0-
01	2325	N	2222	-0-	-103 B	-0-	2222	2			N	-0-					-0-
02	2128	N	2051	-0-	-77 B	-0-	2051	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
10	403	N	200	-0-	-203 B	-0-	200	2			N	-0-					-0-
11	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
12	558	N	488	-0-	-70 B	-0-	488	2			N	-0-					-0-
01	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1400	-0-	-310 B	-0-	112	1	1288	2	N	-0-					-0-
10	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-					-0-
11	1680	N	1680	-0-	-0- B	-0-	163	1	1517	2	N	-0-					-0-
12	1544	N	1544	-0-	-0- B	-0-	1544	2			N	-0-					-0-
01	1643	N	1590	-0-	-53 B	-0-	1590	2			N	-0-					-0-
02	1568	N	1427	-0-	-141 B	-0-	144	1	1283	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
10	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	217	N	97	-0-	-120	B	-0-	97	2			N	-0-					-0-
02	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	223	-0-	-197	B	-0-	223	2			N	-0-					-0-
10	434	N	290	-0-	-144	B	-0-	290	2			N	-0-					-0-
11	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
12	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
01	279	N	260	-0-	-19	B	-0-	260	2			N	-0-					-0-
02	252	N	201	-0-	-51	B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -290																		
09	2422	N	2422	-0-	-0-	B	-0-	2422	2			N	-0-					-0-
10	2455	N	2455	-0-	-0-	B	-0-	2455	2			N	-0-					-0-
11	2100	N	-0-	-0-	-2100	B	-0-					N	-0-					-0-
12	2511	N	2257	-0-	-254	B	-0-	2257	2			N	-0-					-0-
01	2449	N	2246	-0-	-203	B	-0-	2246	2			N	-0-					-0-
02	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
10	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
11	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
12	775	N	689	-0-	-86	B	-0-	689	2			N	-0-					-0-
01	744	N	705	-0-	-39	B	-0-	705	2			N	-0-					-0-
02	644	N	610	-0-	-34	B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	823	N	823	-0-		-0-	B	-0-	823	2			N	-0-			-0-
10	899	N	856	-0-		-43	B	-0-	856	2			N	-0-			-0-
11	862	N	862	-0-		-0-	B	-0-	862	2			N	-0-			-0-
12	874	N	874	-0-		-0-	B	-0-	874	2			N	-0-			-0-
01	868	N	865	-0-		-3	B	-0-	865	2			N	-0-			-0-
02	812	N	746	-0-		-66	B	-0-	746	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-		-0-	B	-0-	428	2			N	-0-			-0-
10	465	N	453	-0-		-12	B	-0-	453	2			N	-0-			-0-
11	442	N	442	-0-		-0-	B	-0-	442	2			N	-0-			-0-
12	449	N	449	-0-		-0-	B	-0-	449	2			N	-0-			-0-
01	465	N	443	-0-		-22	B	-0-	443	2			N	-0-			-0-
02	420	N	399	-0-		-21	B	-0-	399	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-		-0-	B	-0-	167	2			N	-0-			-0-
10	217	N	180	-0-		-37	B	-0-	180	2			N	-0-			-0-
11	187	N	187	-0-		-0-	B	-0-	187	2			N	-0-			-0-
12	186	N	186	-0-		-0-	B	-0-	186	2			N	-0-			-0-
01	186	N	167	-0-		-19	B	-0-	167	2			N	-0-			-0-
02	168	N	126	-0-		-42	B	-0-	126	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	2	-0-		-1198	B	-0-	2	2			N	-0-			-0-
10	946	N	946	-0-		-0-	B	-0-	946	2			N	-0-			-0-
11	1707	N	1707	-0-		-0-	B	-0-	1707	2			N	-0-			-0-
12	1616	N	1616	-0-		-0-	B	-0-	1616	2			N	-0-			-0-
01	1414	N	1414	-0-		-0-	B	-0-	1414	2			N	-0-			-0-
02	1596	N	1356	-0-		-240	B	-0-	1356	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
10	620	N	333	-0-	-287	B	-0-	333	2			N	-0-					-0-
11	480	N	381	-0-	-99	B	-0-	381	2			N	-0-					-0-
12	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
01	341	N	334	-0-	-7	B	-0-	334	2			N	-0-					-0-
02	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2580	N	2439	-0-	-141	B	-0-	229	1	2210	2	N	-0-					-0-
10	3224	N	2711	-0-	-513	B	-0-	2711	2			N	-0-					-0-
11	2587	N	2587	-0-	-0-	B	-0-	2587	2			N	-0-					-0-
12	2649	N	2649	-0-	-0-	B	-0-	2649	2			N	-0-					-0-
01	2697	N	2452	-0-	-245	B	-0-	2452	2			N	-0-					-0-
02	2488	N	2488	-0-	-0-	B	-0-	2488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
10	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
11	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-
12	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
01	682	N	641	-0-	-41	B	-0-	641	2			N	-0-					-0-
02	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	625	N	625	-0-		-0-	B	-0-	625	2			N	-0-					-0-
10	682	N	641	-0-		-41	B	-0-	641	2			N	-0-					-0-
11	630	N	622	-0-		-8	B	-0-	622	2			N	-0-					-0-
12	651	N	642	-0-		-9	B	-0-	642	2			N	-0-					-0-
01	651	N	645	-0-		-6	B	-0-	645	2			N	-0-					-0-
02	588	N	570	-0-		-18	B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -2553																			
09	3210	#	2728	-0-		-482	B	-3035	2728	2			N	-0-					-0-
10	2697	N	2849	-0-		152	B	-2883	2849	2			N	-0-					-0-
11	2760	N	2802	-0-		42	B	-2841	2802	2			N	-0-					-0-
12	2821	N	2798	-0-		-23	B	-2841	2798	2			N	-0-					-0-
01	2852	N	2486	-0-		-366	B	-2841	2486	2			N	-0-					-0-
02	2604	N	2077	-0-		-527	B	-2841	2077	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -482 CANCELLED UNDERAGE -> -2359																			

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2223	N	2223	-0-		-0-	B	-0-	313	1	1910	2	N	-0-					-0-
10	2325	N	2100	-0-		-225	B	-0-	328	1	1772	2	N	-0-					-0-
11	2264	N	2264	-0-		-0-	B	-0-	313	1	1951	2	N	-0-					-0-
12	2294	N	2293	-0-		-1	B	-0-	324	1	1969	2	N	-0-					-0-
01	2108	N	1647	-0-		-461	B	-0-	264	1	1383	2	N	-0-					-0-
02	2100	N	1636	-0-		-464	B	-0-	1636	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	790	N	790	-0-		-0-	B	-0-	790	2			N	-0-					-0-
10	810	N	810	-0-		-0-	B	-0-	810	2			N	-0-					-0-
11	797	N	797	-0-		-0-	B	-0-	797	2			N	-0-					-0-
12	806	N	804	-0-		-2	B	-0-	804	2			N	-0-					-0-
01	807	N	807	-0-		-0-	B	-0-	807	2			N	-0-					-0-
02	770	N	770	-0-		-0-	B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	689	N	689	-0-		-0-	B	-0-	689	2			N	-0-					-0-
10	725	N	725	-0-		-0-	B	-0-	725	2			N	-0-					-0-
11	709	N	709	-0-		-0-	B	-0-	709	2			N	-0-					-0-
12	720	N	720	-0-		-0-	B	-0-	720	2			N	-0-					-0-
01	729	N	729	-0-		-0-	B	-0-	729	2			N	-0-					-0-
02	672	N	654	-0-		-18	B	-0-	654	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	574	N	574	-0-		-0-	B	-0-	574	2			N	-0-					-0-
10	597	N	597	-0-		-0-	B	-0-	597	2			N	-0-					-0-
11	562	N	562	-0-		-0-	B	-0-	562	2			N	-0-					-0-
12	616	N	616	-0-		-0-	B	-0-	616	2			N	-0-					-0-
01	632	N	632	-0-		-0-	B	-0-	632	2			N	-0-					-0-
02	534	N	534	-0-		-0-	B	-0-	534	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1098	N	1098	-0-	-0-	B	-0-	1098	2			N	-0-					-0-
10	1302	N	1117	-0-	-185	B	-0-	1117	2			N	-0-					-0-
11	1050	N	854	-0-	-196	B	-0-	854	2			N	-0-					-0-
12	1147	N	956	-0-	-191	B	-0-	956	2			N	-0-					-0-
01	1116	N	801	-0-	-315	B	-0-	801	2			N	-0-					-0-
02	978	N	978	-0-	-0-	B	-0-	978	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
10	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
11	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
12	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
01	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
02	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	8	-0-	-262	B	-0-	8	2			N	-0-					-0-
10	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
11	339	N	339	-0-	-0-	B	-0-	336	2	3	9	N	3	2	1			1
12	455	N	455	-0-	-0-	B	-0-	449	2	6	9	N	5	3	1			3
01	402	N	402	-0-	-0-	B	-0-	396	2	6	9	N	5	6	1			2
02	308	N	253	-0-	-55	B	-0-	249	2	4	9	N	4	5	1			1
03/01 BALANCING DATE STATUS -> -0-																		

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
10	1054	N	203	-0-	-851	B	-0-	203	2			N	-0-					-0-
11	600	N	216	-0-	-384	B	-0-	216	2			N	-0-					-0-
12	310	N	249	-0-	-61	B	-0-	249	2			N	-0-					-0-
01	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1398	N	1398	-0-		-0-	B	-0-	1398	2			N	-0-					-0-
10	1457	N	1457	-0-		-0-	B	-0-	1457	2			N	-0-					-0-
11	1409	N	1409	-0-		-0-	B	-0-	1409	2			N	-0-					-0-
12	1457	N	1433	-0-		-24	B	-0-	1433	2			N	-0-					-0-
01	1457	N	1421	-0-		-36	B	-0-	1421	2			N	-0-					-0-
02	1316	N	1285	-0-		-31	B	-0-	1285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	30	N	13	-0-		-17	B	-0-	13	2			N	-0-					-0-
10	31	N	17	-0-		-14	B	-0-	17	2			N	-0-					-0-
11	30	N	11	-0-		-19	B	-0-	11	2			N	-0-					-0-
12	33	N	33	-0-		-0-	B	-0-	33	2			N	-0-					-0-
01	34	N	34	-0-		-0-	B	-0-	34	2			N	-0-					-0-
02	28	N	15	-0-		-13	B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1573	N	1573	-0-		-0-	B	-0-	1573	2			N	-0-					-0-
10	1416	N	1416	-0-		-0-	B	-0-	1416	2			N	-0-					-0-
11	1044	N	1044	-0-		-0-	B	-0-	1044	2			N	-0-					-0-
12	1612	N	1027	-0-		-585	B	-0-	1027	2			N	-0-					-0-
01	1426	N	977	-0-		-449	B	-0-	977	2			N	-0-					-0-
02	1335	N	1335	-0-		-0-	B	-0-	1335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	6551	N	6551	-0-		-0-	B	-0-	6551	2			N	-0-					-0-
10	6424	N	6424	-0-		-0-	B	-0-	6424	2			N	-0-					-0-
11	6441	N	6441	-0-		-0-	B	-0-	6441	2			N	-0-					-0-
12	6758	N	6612	-0-		-146	B	-0-	6612	2			N	-0-					-0-
01	6417	N	4985	-0-		-1432	B	-0-	4985	2			N	-0-					-0-
02	6020	N	5784	-0-		-236	B	-0-	5784	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	552	N	552	-0-		-0-	B	-0-	552	2			N	-0-					-0-
10	593	N	593	-0-		-0-	B	-0-	593	2			N	-0-					-0-
11	554	N	554	-0-		-0-	B	-0-	554	2			N	-0-					-0-
12	568	N	568	-0-		-0-	B	-0-	568	2			N	-0-					-0-
01	589	N	517	-0-		-72	B	-0-	517	2			N	-0-					-0-
02	504	N	486	-0-		-18	B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	114	N	114	-0-		-0-	B	-0-	114	2			N	-0-					-0-
11	262	N	262	-0-		-0-	B	-0-	262	2			N	-0-					-0-
12	272	N	272	-0-		-0-	B	-0-	272	2			N	-0-					-0-
01	262	N	262	-0-		-0-	B	-0-	262	2			N	-0-					-0-
02	252	N	233	-0-		-19	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	576	N	576	-0-		-0-	B	-0-	576	2			N	-0-					-0-
10	573	N	573	-0-		-0-	B	-0-	573	2			N	-0-					-0-
11	550	N	550	-0-		-0-	B	-0-	550	2			N	-0-					-0-
12	589	N	566	-0-		-23	B	-0-	566	2			N	-0-					-0-
01	640	N	640	-0-		-0-	B	-0-	640	2			N	-0-					-0-
02	504	N	501	-0-		-3	B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2400	N	75	-0-		-2325	B	-0-	75	2			N	-0-					-0-
10	1767	N	-0-	-0-		-1767	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	2505	N	2505	-0-		-0-	B	-0-	2505	2			N	-0-					-0-
01	2389	N	2389	-0-		-0-	B	-0-	2389	2			N	-0-					-0-
02	1193	N	1193	-0-		-0-	B	-0-	1193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1786	N	1786	-0-	-0- B	-0-	1786	2			N	-0-					-0-
10	1708	N	1708	-0-	-0- B	-0-	1708	2			N	-0-					-0-
11	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-					-0-
12	1860	N	1581	-0-	-279 B	-0-	1581	2			N	-0-					-0-
01	1705	N	1563	-0-	-142 B	-0-	1563	2			N	-0-					-0-
02	1456	N	1392	-0-	-64 B	-0-	1392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
10	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
11	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-
10	2077	N	2055	-0-	-22 B	-0-	2055	2			N	-0-					-0-
11	2470	N	2470	-0-	-0- B	-0-	2470	2			N	-0-					-0-
12	2375	N	2375	-0-	-0- B	-0-	2375	2			N	-0-					-0-
01	2221	N	2221	-0-	-0- B	-0-	2221	2			N	-0-					-0-
02	2296	N	1883	-0-	-413 B	-0-	1883	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1736	N	1736	-0-	-0- B	-0-	1736	2			N	-0-					-0-
10	1770	N	1770	-0-	-0- B	-0-	1770	2			N	-0-					-0-
11	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					-0-
12	1798	N	1687	-0-	-111 B	-0-	1687	2			N	-0-					-0-
01	1767	N	1486	-0-	-281 B	-0-	1486	2			N	-0-					-0-
02	1568	N	1475	-0-	-93 B	-0-	1475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
10	1364	N	1358	-0-	-6 B	-0-	1358	2			N	-0-					-0-
11	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
12	1364	N	1341	-0-	-23 B	-0-	1341	2			N	-0-					-0-
01	1364	N	1312	-0-	-52 B	-0-	1312	2			N	-0-					-0-
02	1232	N	1217	-0-	-15 B	-0-	1217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3690	#	3184	-0-	-506	B	-506	3184	2			N	-0-					-0-
10	3813	#	3276	-0-	-537	B	-1043	3276	2			N	-0-					-0-
11	3690	#	3142	-0-	-548	B	-1591	3142	2			N	-0-					-0-
12	3813	#	2919	-0-	-894	B	-2485	2919	2			N	-0-					-0-
01	3813	#	2749	-0-	-1064	B	-3549	2749	2			N	-0-					-0-
02	3024	#	2638	-0-	-386	B	-3935	2638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3935																		

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
10	279	N	141	-0-	-138	B	-0-	141	2			N	-0-					-0-
11	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
12	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
01	155	N	125	-0-	-30	B	-0-	125	2			N	-0-					-0-
02	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2365	N	2365	-0-	-0-	B	-0-	2365	2			N	-0-					-0-
10	2480	N	2367	-0-	-113	B	-0-	2367	2			N	-0-					-0-
11	2245	N	2245	-0-	-0-	B	-0-	2245	2			N	-0-					-0-
12	2449	N	2300	-0-	-149	B	-0-	2300	2			N	-0-					-0-
01	2356	N	2279	-0-	-77	B	-0-	2279	2			N	-0-					-0-
02	2100	N	2018	-0-	-82	B	-0-	2018	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
10	372	N	345	-0-	-27	B	-0-	345	2			N	-0-					-0-
11	360	N	330	-0-	-30	B	-0-	330	2			N	-0-					-0-
12	372	N	349	-0-	-23	B	-0-	349	2			N	-0-					-0-
01	341	N	299	-0-	-42	B	-0-	299	2			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	130	-0-	-2270	B	-0-	130	2			N	-0-					-0-
10	2449	N	-0-	-0-	-2449	B	-0-					N	-0-					-0-
11	1446	N	1446	-0-	-0-	B	-0-	1433	2	13	9	N	12	7	1			5
12	3100	N	3221	-0-	121	B	121	3181	2	40	9	N	36	22	1	1	8	18
01	2941	N	2820	-0-	-121	B	-0-	2778	2	42	9	N	38	42	1	1	8	13
02	1520	N	1520	-0-	-0-	B	-0-	1492	2	28	9	N	25	30	1			8
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	38	-0-		-22	B	-0-	38	2			N	-0-				-0-
10	93	N	93	-0-		-0-	B	-0-	93	2			N	-0-				-0-
11	149	N	149	-0-		-0-	B	-0-	149	2			N	-0-				-0-
12	420	N	420	-0-		-0-	B	-0-	420	2			N	-0-				-0-
01	491	N	491	-0-		-0-	B	-0-	491	2			N	-0-				-0-
02	442	N	442	-0-		-0-	B	-0-	442	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	554	N	554	-0-		-0-	B	-0-	554	2			N	-0-				-0-
10	493	N	493	-0-		-0-	B	-0-	493	2			N	-0-				-0-
11	600	N	510	-0-		-90	B	-0-	510	2			N	-0-				-0-
12	558	N	510	-0-		-48	B	-0-	510	2			N	-0-				-0-
01	496	N	376	-0-		-120	B	-0-	376	2			N	-0-				-0-
02	476	N	457	-0-		-19	B	-0-	457	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1121	N	1121	-0-		-0-	B	-0-	1121	2			N	-0-				-0-
10	1209	N	1172	-0-		-37	B	-0-	1172	2			N	-0-				-0-
11	1110	N	1050	-0-		-60	B	-0-	1050	2			N	-0-				-0-
12	1147	N	623	-0-		-524	B	-0-	623	2			N	-0-				-0-
01	1178	N	305	-0-		-873	B	-0-	305	2			N	-0-				-0-
02	980	N	258	-0-		-722	B	-0-	258	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 1814																		
09	14B2 EXT		879	-0-		879	B	2693	879	2			N	-0-				-0-
10	0		1456	-0-		1456	B	4149	1456	2			N	-0-				-0-
11	0		1272	-0-		1272	B	5421	1272	2			N	-0-				-0-
12	3100	N	1266	-0-		-1834	B	3587	1266	2			N	-0-				-0-
01	3100	N	1243	-0-		-1857	B	1730	1243	2			N	-0-				-0-
02	2800	N	1092	-0-		-1708	B	22	1092	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> 22																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1053	N	1053	-0-	-0-	B	-0-	345	1	708	2	N	-0-			-0-
10	1051	N	1051	-0-	-0-	B	-0-	377	1	674	2	N	-0-			-0-
11	914	N	914	-0-	-0-	B	-0-	326	1	588	2	N	-0-			-0-
12	1085	N	776	-0-	-309	B	-0-	308	1	468	2	N	-0-			-0-
01	1054	N	205	-0-	-849	B	-0-	65	1	140	2	N	-0-			-0-
02	840	N	30	-0-	-810	B	-0-	30	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	150	N	-0-	-0-	-150	B	-0-					N	-0-			-0-
10	1160	N	1160	-0-	-0-	B	-0-	357	1	803	2	N	-0-			-0-
11	1006	N	1006	-0-	-0-	B	-0-	300	1	706	2	N	-0-			-0-
12	967	N	967	-0-	-0-	B	-0-	300	1	667	2	N	-0-			-0-
01	1147	N	823	-0-	-324	B	-0-	246	1	577	2	N	-0-			-0-
02	952	N	834	-0-	-118	B	-0-	261	1	573	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	504	N	504	-0-		-0- B	-0-	504	2			N	-0-					-0-
10	558	N	517	-0-		-41 B	-0-	517	2			N	-0-					-0-
11	510	N	488	-0-		-22 B	-0-	488	2			N	-0-					-0-
12	527	N	397	-0-		-130 B	-0-	397	2			N	-0-					-0-
01	527	N	475	-0-		-52 B	-0-	475	2			N	-0-					-0-
02	451	N	451	-0-		-0- B	-0-	451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1704	N	1704	-0-		-0- B	-0-	1704	2			N	-0-					-0-
10	1876	N	1876	-0-		-0- B	-0-	1876	2			N	-0-					-0-
11	1302	N	1302	-0-		-0- B	-0-	1302	2			N	-0-					-0-
12	1767	N	1473	-0-		-294 B	-0-	1473	2			N	-0-					-0-
01	1972	N	1972	-0-		-0- B	-0-	1972	2			N	-0-					-0-
02	1767	N	1767	-0-		-0- B	-0-	1767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1511	N	1511	-0-		-0- B	-0-	373	1	1138	2	N	-0-					-0-
10	1482	N	1482	-0-		-0- B	-0-	403	1	1079	2	N	-0-					-0-
11	1430	N	1430	-0-		-0- B	-0-	390	1	1040	2	N	-0-					-0-
12	1550	N	1371	-0-		-179 B	-0-	384	1	987	2	N	-0-					-0-
01	1488	N	1333	-0-		-155 B	-0-	377	1	956	2	N	-0-					-0-
02	1344	N	1153	-0-		-191 B	-0-	325	1	828	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5437	N	5437	-0-		-0- B	-0-	5437	2			N	-0-					-0-
10	5464	N	5464	-0-		-0- B	-0-	5464	2			N	-0-					-0-
11	5245	N	5245	-0-		-0- B	-0-	5245	2			N	-0-					-0-
12	5611	N	5369	-0-		-242 B	-0-	5369	2			N	-0-					-0-
01	5456	N	5192	-0-		-264 B	-0-	5192	2			N	-0-					-0-
02	4900	N	4633	-0-		-267 B	-0-	4633	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	704	-0-	-46	B	-0-	66	1	638	2	N	-0-					-0-
10	1085	N	929	-0-	-156	B	-0-	929	2			N	-0-					-0-
11	899	N	899	-0-	-0-	B	-0-	899	2			N	-0-					-0-
12	932	N	932	-0-	-0-	B	-0-	932	2			N	-0-					-0-
01	930	N	816	-0-	-114	B	-0-	816	2			N	-0-					-0-
02	849	N	849	-0-	-0-	B	-0-	849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1945	N	1945	-0-	-0-	B	-0-	341	1	1604	2	N	-0-					-0-
10	1890	N	1890	-0-	-0-	B	-0-	329	1	1561	2	N	-0-					-0-
11	1770	N	1770	-0-	-0-	B	-0-	322	1	1448	2	N	-0-					-0-
12	2015	N	1944	-0-	-71	B	-0-	403	1	1541	2	N	-0-					-0-
01	1891	N	1782	-0-	-109	B	-0-	372	1	1410	2	N	-0-					-0-
02	1652	N	1562	-0-	-90	B	-0-	306	1	1256	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
10	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-
11	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
12	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
01	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
02	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-
10	985	N	985	-0-	-0-	B	-0-	985	2			N	-0-					-0-
11	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-					-0-
12	1253	N	1253	-0-	-0-	B	-0-	1253	2			N	-0-					-0-
01	1369	N	1369	-0-	-0-	B	-0-	1369	2			N	-0-					-0-
02	1617	N	1617	-0-	-0-	B	-0-	1617	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1177	N	1177	-0-		-0-	B	-0-	1177	2			N	-0-					-0-
10	1333	N	1234	-0-		-99	B	-0-	1234	2			N	-0-					-0-
11	1180	N	1180	-0-		-0-	B	-0-	1180	2			N	-0-					-0-
12	1244	N	1244	-0-		-0-	B	-0-	1244	2			N	-0-					-0-
01	1240	N	1206	-0-		-34	B	-0-	1206	2			N	-0-					-0-
02	1092	N	1042	-0-		-50	B	-0-	1042	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	928	N	928	-0-		-0-	B	-0-	928	2			N	-0-					-0-
10	1240	N	1039	-0-		-201	B	-0-	1039	2			N	-0-					-0-
11	917	N	917	-0-		-0-	B	-0-	917	2			N	-0-					-0-
12	961	N	872	-0-		-89	B	-0-	872	2			N	-0-					-0-
01	1054	N	978	-0-		-76	B	-0-	978	2			N	-0-					-0-
02	952	N	952	-0-		-0-	B	-0-	952	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	875	N	875	-0-		-0-	B	-0-	875	2			N	-0-					-0-
10	897	N	897	-0-		-0-	B	-0-	897	2			N	-0-					-0-
11	807	N	807	-0-		-0-	B	-0-	807	2			N	-0-					-0-
12	899	N	802	-0-		-97	B	-0-	802	2			N	-0-					-0-
01	899	N	799	-0-		-100	B	-0-	799	2			N	-0-					-0-
02	756	N	710	-0-		-46	B	-0-	710	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	425	N	425	-0-		-0-	B	-0-	425	2			N	-0-					-0-
10	481	N	481	-0-		-0-	B	-0-	481	2			N	-0-					-0-
11	450	N	443	-0-		-7	B	-0-	443	2			N	-0-					-0-
12	434	N	429	-0-		-5	B	-0-	429	2			N	-0-					-0-
01	496	N	395	-0-		-101	B	-0-	395	2			N	-0-					-0-
02	420	N	405	-0-		-15	B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1320	N	123	-0-		-1197	B	-0-	123	2			N	-0-					-0-
10	1302	N	-0-	-0-		-1302	B	-0-					N	-0-					-0-
11	1392	N	1392	-0-		-0-	B	-0-	1381	2	11	9	N	10	6	1			4
12	1484	N	1484	-0-		-0-	B	-0-	1466	2	18	9	N	16	11	1			9
01	1384	N	1384	-0-		-0-	B	-0-	1364	2	20	9	N	18	20	1	1	8	6
02	1288	N	824	-0-		-464	B	-0-	807	2	17	9	N	15	16	1			5
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1410	N	328	-0-	-1082 B	-0-	328	2			N	-0-					-0-
10	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
11	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
12	1559	N	1559	-0-	-0- B	-0-	1559	2			N	-0-					-0-
01	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
02	1624	N	871	-0-	-753 B	-0-	871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	140	N	137	-0-	-3 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
10	992	N	892	-0-	-100 B	-0-	892	2			N	-0-					-0-
11	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
12	930	N	908	-0-	-22 B	-0-	908	2			N	-0-					-0-
01	899	N	852	-0-	-47 B	-0-	852	2			N	-0-					-0-
02	812	N	810	-0-	-2 B	-0-	810	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1288	N	1288	-0-	-0- B	-0-	374	1	914	2	N	-0-					-0-
10	1440	N	1440	-0-	-0- B	-0-	524	1	916	2	N	-0-					-0-
11	1342	N	1342	-0-	-0- B	-0-	540	1	802	2	N	-0-					-0-
12	1379	N	1379	-0-	-0- B	-0-	558	1	821	2	N	-0-					-0-
01	1426	N	929	-0-	-497 B	-0-	343	1	586	2	N	-0-					-0-
02	1260	N	1245	-0-	-15 B	-0-	450	1	795	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	100	-0-	-1580	B	-0-	100	2			N	-0-					-0-
10	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-
11	1700	N	1700	-0-	-0-	B	-0-	1687	2	13	9	N	12	7	1			5
12	1962	N	1962	-0-	-0-	B	-0-	1940	2	22	9	N	20	14	1			11
01	1787	N	1787	-0-	-0-	B	-0-	1761	2	26	9	N	24	26	1	1	8	8
02	1596	N	1037	-0-	-559	B	-0-	1019	2	18	9	N	16	19	1			5
03/01 BALANCING DATE STATUS -> -0-																		

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	849	N	849	-0-	-0-	B	-0-	849	2			N	-0-					-0-
10	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-
11	780	N	676	-0-	-104	B	-0-	676	2			N	-0-					-0-
12	868	N	746	-0-	-122	B	-0-	746	2			N	-0-					-0-
01	837	N	644	-0-	-193	B	-0-	644	2			N	-0-					-0-
02	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
10	434	N	393	-0-	-41	B	-0-	393	2			N	-0-					-0-
11	390	N	366	-0-	-24	B	-0-	366	2			N	-0-					-0-
12	372	N	370	-0-	-2	B	-0-	370	2			N	-0-					-0-
01	403	N	300	-0-	-103	B	-0-	300	2			N	-0-					-0-
02	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	616	N	616	-0-	-0-	B	-0-	616	2			N	-0-					-0-
10	698	N	698	-0-	-0-	B	-0-	698	2			N	-0-					-0-
11	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
12	1424	N	1424	-0-	-0-	B	-0-	1424	2			N	-0-					-0-
01	1239	N	1239	-0-	-0-	B	-0-	1239	2			N	-0-					-0-
02	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	954	N	954	-0-	-0-	B	-0-	954	2			N	-0-					-0-
10	961	N	953	-0-	-8	B	-0-	953	2			N	-0-					-0-
11	1080	N	897	-0-	-183	B	-0-	897	2			N	-0-					-0-
12	1111	N	1111	-0-	-0-	B	-0-	1111	2			N	-0-					-0-
01	961	N	745	-0-	-216	B	-0-	745	2			N	-0-					-0-
02	1016	N	1016	-0-	-0-	B	-0-	1016	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1624	N	1624	-0-	-0- B	-0-	512	1	1112	2	N	-0-					-0-
10	1912	N	1912	-0-	-0- B	-0-	458	1	1454	2	N	-0-					-0-
11	1763	N	1763	-0-	-0- B	-0-	446	1	1317	2	N	-0-					-0-
12	1703	N	1703	-0-	-0- B	-0-	459	1	1244	2	N	-0-					-0-
01	1922	N	1504	-0-	-418 B	-0-	418	1	1086	2	N	-0-					-0-
02	1652	N	1402	-0-	-250 B	-0-	390	1	1012	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
10	1767	N	1635	-0-	-132 B	-0-	1635	2			N	-0-					-0-
11	1560	N	1550	-0-	-10 B	-0-	1550	2			N	-0-					-0-
12	1612	N	1583	-0-	-29 B	-0-	1583	2			N	-0-					-0-
01	1643	N	1519	-0-	-124 B	-0-	1519	2			N	-0-					-0-
02	1456	N	1428	-0-	-28 B	-0-	1428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
10	1364	N	1302	-0-	-62 B	-0-	1302	2			N	-0-					-0-
11	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-
12	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
01	1302	N	1274	-0-	-28 B	-0-	1274	2			N	-0-					-0-
02	1204	N	1162	-0-	-42 B	-0-	1162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
10	1766	N	1766	-0-	-0- B	-0-	1766	2			N	-0-					-0-
11	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					-0-
12	1767	N	1710	-0-	-57 B	-0-	1710	2			N	-0-					-0-
01	1767	N	1717	-0-	-50 B	-0-	1717	2			N	-0-					-0-
02	1568	N	1534	-0-	-34 B	-0-	1534	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
10	1367	N	1367	-0-	-0- B	-0-	1367	2			N	-0-					-0-
11	1530	N	1319	-0-	-211 B	-0-	1319	2			N	-0-					-0-
12	1457	N	1315	-0-	-142 B	-0-	1315	2			N	-0-					-0-
01	1364	N	1286	-0-	-78 B	-0-	1286	2			N	-0-					-0-
02	1232	N	1171	-0-	-61 B	-0-	1171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-2240		CANCELLED UNDERAGE ->	-1032											
09	3460	N	5700	-0-	2240 B	-0-	5700	2			N	-0-					-0-
10	3588	N	3588	-0-	-0- B	-0-	3588	2			N	-0-					-0-
11	2999	N	2999	-0-	-0- B	-0-	2999	2			N	-0-					-0-
12	5890	N	2955	-0-	-2935 B	-0-	2955	2			N	-0-					-0-
01	3596	N	2602	-0-	-994 B	-0-	2602	2			N	-0-					-0-
02	2800	N	2130	-0-	-670 B	-0-	2130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2667	N	2667	-0-	-0- B	-0-	2667	2			N	-0-					-0-
10	1942	N	1942	-0-	-0- B	-0-	1942	2			N	-0-					-0-
11	2133	N	2133	-0-	-0- B	-0-	2133	2			N	-0-					-0-
12	2759	N	1348	-0-	-1411 B	-0-	1348	2			N	-0-					-0-
01	1953	N	61	-0-	-1892 B	-0-	23	1	38	2	N	-0-					-0-
02	1988	N	1479	-0-	-509 B	-0-	1479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2310	N	1671	-0-	-639 B	-0-	134	1	1537	2	N	-0-					-0-
10	2231	N	2231	-0-	-0- B	-0-	2231	2			N	-0-					-0-
11	2331	N	2331	-0-	-0- B	-0-	227	1	2104	2	N	-0-					-0-
12	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					-0-
01	2232	N	1726	-0-	-506 B	-0-	1726	2			N	-0-					-0-
02	2184	N	1849	-0-	-335 B	-0-	187	1	1662	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2430	N	2063	-0-	-367 B	-0-	2063	2			N	-0-					-0-
10	2669	N	2669	-0-	-0- B	-0-	2669	2			N	-0-					-0-
11	2497	N	2497	-0-	-0- B	-0-	2497	2			N	-0-					-0-
12	2525	N	2525	-0-	-0- B	-0-	2525	2			N	-0-					-0-
01	2666	N	2427	-0-	-239 B	-0-	2427	2			N	-0-					-0-
02	2324	N	2224	-0-	-100 B	-0-	2224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
12	775	N	685	-0-	-90 B	-0-	685	2			N	-0-					-0-
01	775	N	684	-0-	-91 B	-0-	684	2			N	-0-					-0-
02	672	N	597	-0-	-75 B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	461	-0-	-49 B	-0-	461	2			N	-0-					-0-
10	589	N	474	-0-	-115 B	-0-	474	2			N	-0-					-0-
11	450	N	441	-0-	-9 B	-0-	441	2			N	-0-					-0-
12	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
01	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
10	1426	N	1389	-0-	-37 B	-0-	1389	2			N	-0-					-0-
11	1380	N	1335	-0-	-45 B	-0-	1335	2			N	-0-					-0-
12	1419	N	1419	-0-	-0- B	-0-	1419	2			N	-0-					-0-
01	1395	N	1394	-0-	-1 B	-0-	1394	2			N	-0-					-0-
02	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
12	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2693	N	2693	-0-	-0- B	-0-	2693	2			N	-0-					-0-
10	3317	N	2727	-0-	-590 B	-0-	2727	2			N	-0-					-0-
11	3040	N	3040	-0-	-0- B	-0-	3040	2			N	-0-					-0-
12	3340	N	3340	-0-	-0- B	-0-	3340	2			N	-0-					-0-
01	3147	N	3147	-0-	-0- B	-0-	3147	2			N	-0-					-0-
02	2929	N	2929	-0-	-0- B	-0-	2929	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1310	N	1310	-0-		-0- B	-0-	1310	2			N	-0-					-0-
10	1519	N	1368	-0-		-151 B	-0-	1368	2			N	-0-					-0-
11	1299	N	1299	-0-		-0- B	-0-	1299	2			N	-0-					-0-
12	1364	N	1242	-0-		-122 B	-0-	1242	2			N	-0-					-0-
01	1364	N	1160	-0-		-204 B	-0-	1160	2			N	-0-					-0-
02	1204	N	1043	-0-		-161 B	-0-	1043	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	-0-	-0-		-1200 B	-0-					N	-0-					-0-
10	1992	N	1992	-0-		-0- B	-0-	571	1	1421	2	N	-0-					-0-
11	1662	N	1662	-0-		-0- B	-0-	585	1	1077	2	N	-0-					-0-
12	1613	N	1613	-0-		-0- B	-0-	601	1	1012	2	N	-0-					-0-
01	1984	N	1172	-0-		-812 B	-0-	478	1	694	2	N	-0-					-0-
02	1540	N	1310	-0-		-230 B	-0-	423	1	887	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	-0-	-0-		-690 B	-0-					N	-0-					-0-
10	543	N	543	-0-		-0- B	-0-	132	1	411	2	N	-0-					-0-
11	240	N	-0-	-0-		-240 B	-0-					N	-0-					-0-
12	334	N	334	-0-		-0- B	-0-	151	1	183	2	N	-0-					-0-
01	558	N	551	-0-		-7 B	-0-	187	1	364	2	N	-0-					-0-
02	849	N	849	-0-		-0- B	-0-	258	1	591	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1144	N	1144	-0-		-0- B	-0-	1144	2			N	-0-					-0-
10	1302	N	1165	-0-		-137 B	-0-	1165	2			N	-0-					-0-
11	1140	N	1043	-0-		-97 B	-0-	1043	2			N	-0-					-0-
12	1178	N	1162	-0-		-16 B	-0-	1162	2			N	-0-					-0-
01	1178	N	1049	-0-		-129 B	-0-	1049	2			N	-0-					-0-
02	1023	N	1023	-0-		-0- B	-0-	1023	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1650	N	1073	-0-	-577 B	-0-	1073	1			N	-0-			-0-
10	4491	N	4491	-0-	-0- B	-0-	1147	1	3344	2	N	-0-			-0-
11	4046	N	4046	-0-	-0- B	-0-	1110	1	2936	2	N	-0-			-0-
12	4705	N	4705	-0-	-0- B	-0-	1147	1	3558	2	N	-0-			-0-
01	4495	N	3564	-0-	-931 B	-0-	1147	1	2417	2	N	-0-			-0-
02	3780	N	3675	-0-	-105 B	-0-	1036	1	2639	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-			-0-
10	186	N	174	-0-	-12 B	-0-	174	2			N	-0-			-0-
11	178	N	178	-0-	-0- B	-0-	178	2			N	-0-			-0-
12	186	N	171	-0-	-15 B	-0-	171	2			N	-0-			-0-
01	186	N	176	-0-	-10 B	-0-	176	2			N	-0-			-0-
02	168	N	154	-0-	-14 B	-0-	154	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1846	N	1846	-0-	-0- B	-0-	1846	2			N	-0-			-0-
10	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-			-0-
11	2010	N	1673	-0-	-337 B	-0-	1673	2			N	-0-			-0-
12	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-			-0-
01	1829	N	1352	-0-	-477 B	-0-	1352	2			N	-0-			-0-
02	1741	N	1741	-0-	-0- B	-0-	1741	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	329	-0-	-1 B	-0-	329	2			N	-0-			-0-
10	333	N	333	-0-	-0- B	-0-	333	2			N	-0-			-0-
11	319	N	319	-0-	-0- B	-0-	319	2			N	-0-			-0-
12	341	N	227	-0-	-114 B	-0-	227	2			N	-0-			-0-
01	341	N	338	-0-	-3 B	-0-	338	2			N	-0-			-0-
02	308	N	290	-0-	-18 B	-0-	290	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-			-0-
10	455	N	455	-0-	-0- B	-0-	455	2			N	-0-			-0-
11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-			-0-
12	465	N	449	-0-	-16 B	-0-	449	2			N	-0-			-0-
01	465	N	452	-0-	-13 B	-0-	452	2			N	-0-			-0-
02	420	N	285	-0-	-135 B	-0-	285	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
10	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
12	248	N	216	-0-	-32	B	-0-	216	2			N	-0-					-0-
01	217	N	190	-0-	-27	B	-0-	190	2			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	600	-0-	-30	B	-0-	600	2			N	-0-					-0-
10	651	N	613	-0-	-38	B	-0-	613	2			N	-0-					-0-
11	600	N	589	-0-	-11	B	-0-	589	2			N	-0-					-0-
12	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-
01	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					-0-
02	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
10	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
11	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
12	496	N	472	-0-	-24	B	-0-	472	2			N	-0-					-0-
01	527	N	357	-0-	-170	B	-0-	357	2			N	-0-					-0-
02	448	N	400	-0-	-48	B	-0-	400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1529	N	1529	-0-	-0-	B	-0-	1529	2			N	-0-					-0-
10	1643	N	1573	-0-	-70	B	-0-	1573	2			N	-0-					-0-
11	1518	N	1518	-0-	-0-	B	-0-	1518	2			N	-0-					-0-
12	1583	N	1583	-0-	-0-	B	-0-	1583	2			N	-0-					-0-
01	1581	N	1562	-0-	-19	B	-0-	1562	2			N	-0-					-0-
02	1428	N	1420	-0-	-8	B	-0-	1420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1697	N	1697	-0-	-0-	B	-0-	1697	2			N	-0-					-0-
10	1426	N	1397	-0-	-29	B	-0-	1397	2			N	-0-					-0-
11	1717	N	1717	-0-	-0-	B	-0-	1717	2			N	-0-					-0-
12	1900	N	1900	-0-	-0-	B	-0-	1900	2			N	-0-					-0-
01	1927	N	1927	-0-	-0-	B	-0-	1927	2			N	-0-					-0-
02	1976	N	1976	-0-	-0-	B	-0-	1976	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	-0-	-0-	-1050	B	-0-					N	-0-					-0-
10	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	1344	N	1344	-0-	-0-	B	-0-	1344	2			N	-0-					-0-
01	1294	N	1294	-0-	-0-	B	-0-	1294	2			N	-0-					-0-
02	771	N	771	-0-	-0-	B	-0-	771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
10	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
11	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
12	589	N	561	-0-	-28	B	-0-	561	2			N	-0-					-0-
01	589	N	519	-0-	-70	B	-0-	519	2			N	-0-					-0-
02	504	N	476	-0-	-28	B	-0-	476	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					-0-
10	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-					-0-
11	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
12	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
01	806	N	453	-0-	-353	B	-0-	453	2			N	-0-					-0-
02	784	N	30	-0-	-754	B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1797	N	1797	-0-	-0-	B	-0-	1797	2			N	-0-					-0-
10	2028	N	2028	-0-	-0-	B	-0-	2028	2			N	-0-					-0-
11	2050	N	2050	-0-	-0-	B	-0-	2050	2			N	-0-					-0-
12	2019	N	2019	-0-	-0-	B	-0-	2019	2			N	-0-					-0-
01	2015	N	1859	-0-	-156	B	-0-	1859	2			N	-0-					-0-
02	1904	N	1713	-0-	-191	B	-0-	1713	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
10	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
11	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
12	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
01	868	N	783	-0-	-85 B	-0-	783	2			N	-0-					-0-
02	728	N	511	-0-	-217 B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
10	2268	N	2268	-0-	-0- B	-0-	2268	2			N	-0-					-0-
11	2250	N	2240	-0-	-10 B	-0-	2240	2			N	-0-					-0-
12	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					-0-
01	2263	N	772	-0-	-1491 B	-0-	772	2			N	-0-					-0-
02	2100	N	1984	-0-	-116 B	-0-	1984	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3784	N	3784	-0-	-0- B	-0-	3784	2			N	-0-					-0-
10	4561	N	4561	-0-	-0- B	-0-	4561	2			N	-0-					-0-
11	4199	N	4199	-0-	-0- B	-0-	4199	2			N	-0-					-0-
12	4933	N	4933	-0-	-0- B	-0-	4933	2			N	-0-					-0-
01	4557	N	4495	-0-	-62 B	-0-	4495	2			N	-0-					-0-
02	3927	N	3927	-0-	-0- B	-0-	3927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4495	N	4495	-0-	-0- B	-0-	4495	2			N	-0-					-0-
10	4733	N	4733	-0-	-0- B	-0-	4733	2			N	-0-					-0-
11	5197	N	5197	-0-	-0- B	-0-	504	1	4693	2	N	-0-					-0-
12	4650	N	3336	-0-	-1314 B	-0-	3336	2			N	-0-					-0-
01	4743	N	2654	-0-	-2089 B	-0-	2654	2			N	-0-					-0-
02	4864	N	4864	-0-	-0- B	-0-	4864	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1644	N	1644	-0-	-0- B	-0-	608	1	1036	2	N	-0-					-0-
10	1382	N	1382	-0-	-0- B	-0-	466	1	916	2	N	-0-					-0-
11	1500	N	1119	-0-	-381 B	-0-	300	1	819	2	N	-0-					-0-
12	1705	N	1028	-0-	-677 B	-0-	263	1	765	2	N	-0-					-0-
01	1395	N	1054	-0-	-341 B	-0-	264	1	790	2	N	-0-					-0-
02	1036	N	958	-0-	-78 B	-0-	271	1	687	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2187	N	2187	-0-	-0- B	-0-	620	1	1567	2	N	-0-					-0-
10	2075	N	2075	-0-	-0- B	-0-	629	1	1446	2	N	-0-					-0-
11	2010	N	1740	-0-	-270 B	-0-	550	1	1190	2	N	-0-					-0-
12	2263	N	1905	-0-	-358 B	-0-	573	1	1332	2	N	-0-					-0-
01	2077	N	1891	-0-	-186 B	-0-	584	1	1307	2	N	-0-					-0-
02	1771	N	1771	-0-	-0- B	-0-	517	1	1254	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2740	N	2740	-0-	-0- B	-0-	1110	1	1630	2	N	-0-					-0-
10	2223	N	2223	-0-	-0- B	-0-	796	1	1427	2	N	-0-					-0-
11	2040	N	1658	-0-	-382 B	-0-	300	1	1358	2	N	-0-					-0-
12	2821	N	1619	-0-	-1202 B	-0-	310	1	1309	2	N	-0-					-0-
01	2232	N	1905	-0-	-327 B	-0-	310	1	1595	2	N	-0-					-0-
02	1540	N	1454	-0-	-86 B	-0-	280	1	1174	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
01	558	N	350	-0-	-208 B	-0-	350	2			N	-0-					-0-
02	420	N	321	-0-	-99 B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1829	N	1829	-0-	-0- B	-0-	524	1	1305	2	N	-0-					-0-
10	1816	N	1816	-0-	-0- B	-0-	547	1	1269	2	N	-0-					-0-
11	1716	N	1716	-0-	-0- B	-0-	540	1	1176	2	N	-0-					-0-
12	1891	N	1702	-0-	-189 B	-0-	539	1	1163	2	N	-0-					-0-
01	1829	N	1315	-0-	-514 B	-0-	402	1	913	2	N	-0-					-0-
02	1596	N	1412	-0-	-184 B	-0-	408	1	1004	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					803												
09	1539	N	736	-0-	-803 B	-0-	736	2			N	-0-					-0-
10	899	N	739	-0-	-160 B	-0-	739	2			N	-0-					-0-
11	780	N	680	-0-	-100 B	-0-	680	2			N	-0-					-0-
12	775	N	705	-0-	-70 B	-0-	705	2			N	-0-					-0-
01	744	N	705	-0-	-39 B	-0-	705	2			N	-0-					-0-
02	644	N	628	-0-	-16 B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-2920	CANCELLED UNDERAGE ->		-2902											
09	2550	N	2787	-0-	237 B	-2683	618	1	2169	2	N	-0-					-0-
10	403	N	2602	-0-	2199 B	-484	645	1	1957	2	N	-0-					-0-
11	2160	N	2398	-0-	238 B	-246	660	1	1738	2	N	-0-					-0-
12	2883	N	2478	-0-	-405 B	-246	682	1	1796	2	N	-0-					-0-
01	2604	N	1978	-0-	-626 B	-246	479	1	1499	2	N	-0-					-0-
02	2240	N	2141	-0-	-99 B	-246	537	1	1604	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-	CANCELLED UNDERAGE ->		-246											

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
10	2164	N	2164	-0-	-0- B	-0-	464	1	1700	2	N	-0-					-0-
11	1956	N	1956	-0-	-0- B	-0-	540	1	1416	2	N	-0-					-0-
12	1970	N	1970	-0-	-0- B	-0-	558	1	1412	2	N	-0-					-0-
01	2170	N	1849	-0-	-321 B	-0-	522	1	1327	2	N	-0-					-0-
02	1820	N	1455	-0-	-365 B	-0-	461	1	994	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2910	N	-0-	-0-	-2910 B	-0-					N	-0-					-0-
10	4377	N	4377	-0-	-0- B	-0-	890	1	3487	2	N	-0-					-0-
11	4018	N	4018	-0-	-0- B	-0-	1110	1	2908	2	N	-0-					-0-
12	3697	N	3697	-0-	-0- B	-0-	1078	1	2619	2	N	-0-					-0-
01	4371	N	3234	-0-	-1137 B	-0-	890	1	2344	2	N	-0-					-0-
02	3752	N	3587	-0-	-165 B	-0-	987	1	2600	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2411	N	2411	-0-	-0- B	-0-	840	1	1571	2	N	-0-					-0-
10	2365	N	2365	-0-	-0- B	-0-	868	1	1497	2	N	-0-					-0-
11	2258	N	2258	-0-	-0- B	-0-	840	1	1418	2	N	-0-					-0-
12	2480	N	2299	-0-	-181 B	-0-	868	1	1431	2	N	-0-					-0-
01	2356	N	1603	-0-	-753 B	-0-	637	1	966	2	N	-0-					-0-
02	2215	N	2215	-0-	-0- B	-0-	756	1	1459	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1786	N	1786	-0-	-0- B	-0-	1786	2			N	-0-					-0-
10	1868	N	1868	-0-	-0- B	-0-	1868	2			N	-0-					-0-
11	1620	N	1317	-0-	-303 B	-0-	1317	2			N	-0-					-0-
12	1860	N	850	-0-	-1010 B	-0-	850	2			N	-0-					-0-
01	1860	N	426	-0-	-1434 B	-0-	426	2			N	-0-					-0-
02	1232	N	182	-0-	-1050 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
10	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
11	1320	N	1233	-0-	-87 B	-0-	1233	2			N	-0-					-0-
12	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-
01	1302	N	1078	-0-	-224 B	-0-	1078	2			N	-0-					-0-
02	1148	N	1025	-0-	-123 B	-0-	1025	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	351	-0-	-1569 B	-0-	351	1			N	-0-					-0-
10	2449	N	403	-0-	-2046 B	-0-	403	1			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	2012	N	2012	-0-	-0- B	-0-	2012	2			N	-0-					-0-
01	1941	N	1941	-0-	-0- B	-0-	1941	2			N	-0-					-0-
02	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-
10	1987	N	1987	-0-	-0- B	-0-	1987	2			N	-0-					-0-
11	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-
12	1984	N	1877	-0-	-107 B	-0-	1877	2			N	-0-					-0-
01	1984	N	1848	-0-	-136 B	-0-	1848	2			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	-0-	-0-	-2130 B	-0-					N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
11	2381	N	2381	-0-	-0- B	-0-	207	1	2174	2	N	-0-					-0-
12	2031	N	2031	-0-	-0- B	-0-	2031	2			N	-0-					-0-
01	2637	N	2637	-0-	-0- B	-0-	2637	2			N	-0-					-0-
02	2212	N	1967	-0-	-245 B	-0-	228	1	1739	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1545 N	1545	-0-	-0- B	-0-	1545	2			N	-0-			-0-
10	1152 N	1152	-0-	-0- B	-0-	1152	2			N	-0-			-0-
11	1193 N	1193	-0-	-0- B	-0-	1193	2			N	-0-			-0-
12	1612 N	678	-0-	-934 B	-0-	678	2			N	-0-			-0-
01	1147 N	54	-0-	-1093 B	-0-	54	2			N	-0-			-0-
02	1120 N	26	-0-	-1094 B	-0-	26	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	3630 N	3278	-0-	-352 B	-0-	3278	2			N	-0-			-0-
10	3954 N	3954	-0-	-0- B	-0-	3954	2			N	-0-			-0-
11	3030 N	-0-	-0-	-3030 B	-0-					N	-0-			-0-
12	3379 N	3301	-0-	-78 B	-0-	3301	2			N	-0-			-0-
01	3968 N	3439	-0-	-529 B	-0-	3439	2			N	-0-			-0-
02	3390 N	3390	-0-	-0- B	-0-	3390	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -1473 CANCELLED UNDERAGE -> -3541														
09	1290 N	37	-0-	-1253 B	-1473	37	2			N	-0-			-0-
10	1612 N	2615	-0-	1003 B	-470	2615	2			N	-0-			-0-
11	2640 N	2967	-0-	327 B	-143	2967	2			N	-0-			-0-
12	2870 N	3013	-0-	143 B	-0-	3013	2			N	-0-			-0-
01	2680 N	2680	-0-	-0- B	-0-	2680	2			N	-0-			-0-
02	2772 N	1997	-0-	-775 B	-0-	1997	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1475 N	1475	-0-	-0- B	-0-	1475	2			N	-0-			-0-
10	1449 N	1449	-0-	-0- B	-0-	1449	2			N	-0-			-0-
11	2640 N	1912	-0-	-728 B	-0-	525	1	1387	2	N	-0-			-0-
12	1519 N	1479	-0-	-40 B	-0-	1479	2			N	-0-			-0-
01	1457 N	1346	-0-	-111 B	-0-	1346	2			N	-0-			-0-
02	2800 N	2861	-0-	61 B	61	784	1	2077	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 61														

BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	2425 N	2425	-0-	-0- B	-0-	2425	2			N	-0-			-0-
10	2944 N	2944	-0-	-0- B	-0-	2944	2			N	-0-			-0-
11	2732 N	2732	-0-	-0- B	-0-	2732	2			N	-0-			-0-
12	2511 N	2482	-0-	-29 B	-0-	2482	2			N	-0-			-0-
01	2945 N	2338	-0-	-607 B	-0-	2338	2			N	-0-			-0-
02	2548 N	2197	-0-	-351 B	-0-	2197	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HART -C- WELL #: 1 RRCID -> 294695 COMPL. DATE 02/09/2023 TOTAL DEPTH 4930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNW OPERATING COMPANY 799856
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TC OIL AND GAS, LLC 840303
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
10	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
11	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
12	372	N	361	-0-	-11	B	-0-	361	3			N	-0-					-0-
01	372	N	331	-0-	-41	B	-0-	331	3			N	-0-					-0-
02	336	N	321	-0-	-15	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
10	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
12	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
01	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			1597														
09	1888	N	291	-0-	-1597 B	-0-	291	3			N	-0-					-0-
10	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
12	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
02	280	N	260	-0-	-20 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 09/30/2025																	

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
*02	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 09/18/2025																	

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
12	403	N	355	-0-	-48 B	-0-	355	3			N	-0-					-0-
01	434	N	307	-0-	-127 B	-0-	307	3			N	-0-					-0-
02	364	N	271	-0-	-93 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
10	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
12	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
02	336	N	328	-0-	-8 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
10	1891	N	1759	-0-	-132 B	-0-	1759	3			N	-0-					-0-
11	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
12	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
01	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
02	1596	N	1587	-0-	-9 B	-0-	1587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
10	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
11	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
12	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
01	1147	N	976	-0-	-171 B	-0-	976	3			N	-0-					-0-
02	1008	N	957	-0-	-51 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	140	-0-		-400 B	-0-	140	3			N	-0-					-0-
10	403	N	41	-0-		-362 B	-0-	41	3			N	-0-					-0-
11	450	N	26	-0-		-424 B	-0-	26	3			N	-0-					-0-
12	155	N	45	-0-		-110 B	-0-	45	3			N	-0-					-0-
01	34	N	34	-0-		-0- B	-0-	34	3			N	-0-					-0-
*02	51	N	51	-0-		-0- B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	356	N	356	-0-		-0- B	-0-	356	3			N	-0-					-0-
10	372	N	369	-0-		-3 B	-0-	369	3			N	-0-					-0-
11	360	N	328	-0-		-32 B	-0-	328	3			N	-0-					-0-
12	372	N	340	-0-		-32 B	-0-	340	3			N	-0-					-0-
01	372	N	329	-0-		-43 B	-0-	329	3			N	-0-					-0-
*02	318	N	318	-0-		-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1991	N	1991	-0-		-0- B	-0-	1991	3			N	-0-					-0-
10	2039	N	2039	-0-		-0- B	-0-	2039	3			N	-0-					-0-
11	2029	N	2029	-0-		-0- B	-0-	2029	3			N	-0-					-0-
12	2046	N	2022	-0-		-24 B	-0-	2022	3			N	-0-					-0-
01	2046	N	1602	-0-		-444 B	-0-	1602	3			N	-0-					-0-
02	1904	N	1563	-0-		-341 B	-0-	1563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1713	N	1713	-0-		-0- B	-0-	1713	3			N	-0-					-0-
10	1891	N	1753	-0-		-138 B	-0-	1753	3			N	-0-					-0-
11	1740	N	1609	-0-		-131 B	-0-	1609	3			N	-0-					-0-
12	1767	N	1536	-0-		-231 B	-0-	1536	3			N	-0-					-0-
01	1767	N	1616	-0-		-151 B	-0-	1616	3			N	-0-					-0-
*02	1781	N	1781	-0-		-0- B	-0-	1781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1350	N	1144	-0-		-206	B	-0-	1144	3			N	-0-					-0-
10	558	N	-0-	-0-		-558	B	-0-					N	-0-					-0-
11	1273	N	1273	-0-		-0-	B	-0-	1273	3			N	-0-					-0-
12	2066	N	2066	-0-		-0-	B	-0-	2066	3			N	-0-					-0-
01	1768	N	1768	-0-		-0-	B	-0-	1768	3			N	-0-					-0-
*02	1360	N	1360	-0-		-0-	B	-0-	1360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1396	N	1396	-0-		-0-	B	-0-	1396	3			N	-0-					-0-
10	1736	N	1506	-0-		-230	B	-0-	1506	3			N	-0-					-0-
11	1425	N	1425	-0-		-0-	B	-0-	1425	3			N	-0-					-0-
12	1457	N	1412	-0-		-45	B	-0-	1412	3			N	-0-					-0-
01	1519	N	1317	-0-		-202	B	-0-	1317	3			N	-0-					-0-
02	1344	N	1284	-0-		-60	B	-0-	1284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	420	N	409	-0-		-11	B	-0-	409	3			N	-0-					-0-
10	434	N	422	-0-		-12	B	-0-	422	3			N	-0-					-0-
11	420	N	407	-0-		-13	B	-0-	407	3			N	-0-					-0-
12	434	N	421	-0-		-13	B	-0-	421	3			N	-0-					-0-
01	454	N	454	-0-		-0-	B	-0-	454	3			N	-0-					-0-
02	392	N	388	-0-		-4	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1099	N	1099	-0-		-0-	B	-0-	1099	3			N	-0-					-0-
10	1147	N	1137	-0-		-10	B	-0-	1137	3			N	-0-					-0-
11	1096	N	1096	-0-		-0-	B	-0-	1096	3			N	-0-					-0-
12	1160	N	1160	-0-		-0-	B	-0-	1160	3			N	-0-					-0-
01	1223	N	1223	-0-		-0-	B	-0-	1223	3			N	-0-					-0-
*02	1043	N	1043	-0-		-0-	B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1290	N	1208	-0-		-82	B	-0-	1208	3			N	-0-					-0-
10	1302	N	1232	-0-		-70	B	-0-	1232	3			N	-0-					-0-
11	1230	N	1186	-0-		-44	B	-0-	1186	3			N	-0-					-0-
12	1994	N	1994	-0-		-0-	B	-0-	1994	3			N	-0-					-0-
01	3100	N	3339	-0-		239	B	239	3339	3			N	-0-					-0-
*02	2800	N	2925	-0-		125	B	364	2925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 364																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-
10	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
11	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-
12	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
01	2542	N	2435	-0-	-107 B	-0-	2435	3			N	-0-					-0-
*02	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

09/01 BALANCING DATE STATUS -> -0-																	
09	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
10	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
01	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
02	224	N	213	-0-	-11 B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

09/01 BALANCING DATE STATUS -> -0-																	
09	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
10	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
11	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
12	1395	N	1372	-0-	-23 B	-0-	1372	3			N	-0-					-0-
01	1457	N	1222	-0-	-235 B	-0-	1222	3			N	-0-					-0-
02	1288	N	1197	-0-	-91 B	-0-	1197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
10	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
02	532	N	527	-0-	-5 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
10	1178	N	1165	-0-	-13	B	-0-	1165	3			N	-0-					-0-
11	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
12	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
01	1178	N	1152	-0-	-26	B	-0-	1152	3			N	-0-					-0-
02	1036	N	1025	-0-	-11	B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
10	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
11	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
12	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
01	589	N	551	-0-	-38	B	-0-	551	3			N	-0-					-0-
*02	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
10	775	N	730	-0-	-45	B	-0-	730	3			N	-0-					-0-
11	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
12	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
01	744	N	733	-0-	-11	B	-0-	733	3			N	-0-					-0-
*02	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
10	806	N	788	-0-	-18	B	-0-	788	3			N	-0-					-0-
11	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
12	775	N	766	-0-	-9	B	-0-	766	3			N	-0-					-0-
01	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
02	700	N	637	-0-	-63	B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	308	-0-	-82	B	-0-	308	3			N	-0-					-0-
10	744	N	634	-0-	-110	B	-0-	634	3			N	-0-					-0-
11	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
12	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
01	620	N	406	-0-	-214	B	-0-	406	3			N	-0-					-0-
02	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
10	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
11	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
12	1984	N	1972	-0-	-12 B	-0-	1972	3			N	-0-					-0-
01	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
02	1624	N	1494	-0-	-130 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
10	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
11	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
12	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
01	1643	N	1096	-0-	-547 B	-0-	1096	3			N	-0-					-0-
02	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
10	1054	N	1050	-0-	-4 B	-0-	1050	3			N	-0-					-0-
11	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
12	1054	N	966	-0-	-88 B	-0-	966	3			N	-0-					-0-
01	1054	N	938	-0-	-116 B	-0-	938	3			N	-0-					-0-
02	924	N	891	-0-	-33 B	-0-	891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
10	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-
11	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
02	28	N	5	-0-	-23 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	-0-	-0-	-2550 B	-0-					N	-0-					-0-
10	4125	N	4125	-0-	-0- B	-0-	4125	3			N	-0-					-0-
11	3276	N	3276	-0-	-0- B	-0-	3276	3			N	-0-					-0-
12	4165	N	4165	-0-	-0- B	-0-	4165	3			N	-0-					-0-
01	4123	N	3418	-0-	-705 B	-0-	3418	3			N	-0-					-0-
02	3694	N	3694	-0-	-0- B	-0-	3694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
10	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
11	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
12	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
01	961	N	883	-0-	-78 B	-0-	883	3			N	-0-					-0-
02	924	N	-0-	-0-	-924 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
10	1798	N	1780	-0-	-18 B	-0-	1780	3			N	-0-					-0-
11	1650	N	1610	-0-	-40 B	-0-	1610	3			N	-0-					-0-
12	1767	N	1569	-0-	-198 B	-0-	1569	3			N	-0-					-0-
01	1767	N	1371	-0-	-396 B	-0-	1371	3			N	-0-					-0-
02	1512	N	670	-0-	-842 B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	589	N	510	-0-	-79 B	-0-	510	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
10	1736	N	1729	-0-	-7 B	-0-	1729	3			N	-0-					-0-
11	1650	N	1640	-0-	-10 B	-0-	1640	3			N	-0-					-0-
12	1736	N	1662	-0-	-74 B	-0-	1662	3			N	-0-					-0-
01	1736	N	1505	-0-	-231 B	-0-	1505	3			N	-0-					-0-
02	1540	N	936	-0-	-604 B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
10	3286	N	3212	-0-	-74 B	-0-	3212	3			N	-0-					-0-
11	3073	N	3073	-0-	-0- B	-0-	3073	3			N	-0-					-0-
12	3131	N	3055	-0-	-76 B	-0-	3055	3			N	-0-					-0-
01	3224	N	2948	-0-	-276 B	-0-	2948	3			N	-0-					-0-
02	2856	N	2671	-0-	-185 B	-0-	2671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
10	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
12	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
01	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
02	532	N	518	-0-	-14 B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
10	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
11	840	N	817	-0-	-23 B	-0-	817	3			N	-0-					-0-
12	868	N	843	-0-	-25 B	-0-	843	3			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-
10	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
11	690	N	688	-0-	-2 B	-0-	688	3			N	-0-					-0-
12	713	N	709	-0-	-4 B	-0-	709	3			N	-0-					-0-
01	713	N	695	-0-	-18 B	-0-	695	3			N	-0-					-0-
02	644	N	388	-0-	-256 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UNBRIDLED RESOURCES, LLC 875461
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
11	660	N	281	-0-	-379 B	-0-	281	2			N	-0-					-0-
12	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
01	899	N	779	-0-	-120 B	-0-	779	2			N	-0-					-0-
02	252	N	5	-0-	-247 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	2	-0-	-448 B	-0-	2	2			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	240	N	3	-0-	-237 B	-0-	3	2			N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	2	-0-	-208 B	-0-	2	2			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	150	N	2	-0-	-148 B	-0-	2	2			N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
10	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
11	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
12	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
01	2325	N	2099	-0-	-226	-0-	2099	2			N	-0-					-0-
02	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	628	-0-	-2	-0-	628	2			N	-0-					-0-
10	651	N	625	-0-	-26	-0-	625	2			N	-0-					-0-
11	630	N	595	-0-	-35	-0-	595	2			N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
01	620	N	573	-0-	-47	-0-	573	2			N	-0-					-0-
02	560	N	492	-0-	-68	-0-	492	2			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
11	420	N	252	-0-	-168	-0-	252	2			Y	-0-					-0-
12	341	N	263	-0-	-78	-0-	263	2			Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23

UNBRIDLED RESOURCES, LLC 875461
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2552	-0-	-538	-0-	2522	2	30	9	N	27					85
10	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					85
11	3090	X	3048	-0-	-42	-0-	3048	2			N	-0-					85
12	3193	X	3045	-0-	-148	-0-	3037	2	8	9	N	7					92
01	3193	X	2895	-0-	-298	-0-	2895	2			N	-0-					92
02	2884	X	2723	-0-	-161	-0-	2717	2	6	9	N	5					97

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

09	1020	N	-0-	-0-	-1020	-0-					N	-0-					15
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					15
11	780	N	-0-	-0-	-780	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

09	5905	X	5905	-0-	-0-	-0-	5905	3			N	-0-					-0-
10	6767	X	6767	-0-	-0-	-0-	6767	3			N	-0-					-0-
11	6091	X	6091	-0-	-0-	-0-	6091	3			N	-0-					-0-
12	6108	X	6108	-0-	-0-	-0-	6108	3			N	-0-					-0-
*01	4709	X	4709	-0-	-0-	-0-	4709	3			N	-0-					-0-
02	6088	X	6088	-0-	-0-	-0-	6088	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	60	1	95	2	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	62	1	101	2	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	60	1	96	2	N	-0-					-0-
12	155	N	149	-0-	-6	-0-	62	1	87	2	N	-0-					-0-
01	155	N	30	-0-	-125	-0-	8	1	22	2	N	-0-					-0-
02	140	N	119	-0-	-21	-0-	38	1	81	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	60	1	214	2	N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	62	1	224	2	N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	60	1	213	2	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	62	1	216	2	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	62	1	211	2	N	-0-					-0-
02	224	N	168	-0-	-56	-0-	38	1	130	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	60	1	468	2	N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	62	1	482	2	N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	60	1	458	2	N	-0-					-0-
12	527	N	525	-0-	-2	-0-	62	1	463	2	N	-0-					-0-
01	527	N	482	-0-	-45	-0-	58	1	424	2	N	-0-					-0-
02	476	N	458	-0-	-18	-0-	50	1	408	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	833	N	833	-0-	-0-	-0-	60	1	773	2	N	-0-					52
10	733	N	733	-0-	-0-	-0-	42	1	691	2	N	-0-					52
11	898	N	898	-0-	-0-	-0-	50	1	848	2	N	-0-					52
12	905	N	905	-0-	-0-	-0-	60	1	845	2	N	-0-					52
01	932	N	932	-0-	-0-	-0-	62	1	870	2	N	-0-					52
02	968	N	968	-0-	-0-	-0-	56	1	912	2	N	-0-					52

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	466	3	11	9	N	10					158
10	412	N	412	-0-	-0-	-0-	408	3	4	9	N	4					162
11	738	N	738	-0-	-0-	-0-	727	3	11	9	N	10					172
12	496	N	336	-0-	-160	-0-	326	3	10	9	N	9					181
01	734	N	734	-0-	-0-	-0-	716	3	18	9	N	16					197
02	700	N	654	-0-	-46	-0-	641	3	13	9	N	12					209

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					74
10	744	N	644	-0-	-100	-0-	644	2			Y	-0-					74
11	720	N	364	-0-	-356	-0-	364	2			Y	-0-					74
12	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					74
01	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					74
02	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					74

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
11	420	N	375	-0-	-45	-0-	375	2			Y	-0-					-0-
12	651	N	610	-0-	-41	-0-	610	2			Y	-0-					-0-
01	651	N	484	-0-	-167	-0-	484	2			Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (HUNTON) 89560 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 288490 COMPL. DATE 05/13/2019 TOTAL DEPTH 13670 PERF.12010 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690		5471	-0-	-4219	-0-	5471	2			N	-0-					122
10	12861		11437	-0-	-1424	-0-	11337	2	100	9	N	91					213
11	9690		1238	-0-	-8452	-0-	1238	2			N	-0-					213
12	10013		-0-	-0-	-10013	-0-					N	-0-					213
01	10013		552	-0-	-9461	-0-	552	2			N	-0-					213
02	9044		487	-0-	-8557	-0-	487	2			N	-0-					213

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAKOMA E & P, LLC 844133
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

09	1694	N	1694	-0-	-0-	-0-	1680	2	14	9	N	13					39
10	1240	N	1165	-0-	-75	-0-	1156	2	9	9	N	8					47
11	2040	N	716	-0-	-1324	-0-	712	2	4	9	N	4					51
12	1736	N	736	-0-	-1000	-0-	728	2	8	9	N	7					58
01	1178	N	28	-0-	-1150	-0-	28	2			N	-0-					58
02	798	N	798	-0-	-0-	-0-	788	2	10	9	N	9					67

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CARSON BUCKLES EXPLORATION LLC 136042
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T.	A.	85	-0-	85	1014	85	2			N	-0-					172
10	T.	A.	22	-0-	22	1036	22	2			N	-0-					172
11	T.	A.	35	-0-	35	1071	35	2			N	-0-					172
12	T.	A.	35	-0-	35	1106	35	2			N	-0-					172
01	T.	A.	-0-	-0-	-0-	1106					N	-0-					172
02	T.	A.	NO RPT	-0-	-0-	1106					N	NO RPT					172

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	30	1	116	2	N	-0-					70
10	133	N	133	-0-	-0-	-0-	28	1	105	2	N	-0-					70
11	146	N	146	-0-	-0-	-0-	30	1	116	2	N	-0-					70
12	155	N	140	-0-	-15	-0-	31	1	109	2	N	-0-					70
01	133	N	133	-0-	-0-	-0-	31	1	102	2	N	-0-					70
02	140	N	134	-0-	-6	-0-	28	1	106	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2026

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2391	-0-	-9	-0-	2385	2	6	9	N	5					28
10	2684	N	2684	-0-	-0-	-0-	2677	2	7	9	N	6	1	8			33
11	2460	N	2368	-0-	-92	-0-	2366	2	2	9	N	2					35
12	2480	N	2458	-0-	-22	-0-	2458	2			N	-0-					35
01	2697	N	2492	-0-	-205	-0-	2492	2			N	-0-					35
02	2212	N	2202	-0-	-10	-0-	2202	2			N	-0-					35

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1866	N	1866	-0-	-0-	-0-	1857	2	9	9	N	8	1	8			57
10	1910	N	1910	-0-	-0-	-0-	1904	2	6	9	N	5					62
11	1350	N	1087	-0-	-263	-0-	1087	2			N	-0-					62
12	1395	N	1070	-0-	-325	-0-	1070	2			N	-0-					62
01	1395	N	1184	-0-	-211	-0-	1183	2	1	9	N	1					63
02	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					63

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC //CONT.// 100676
WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1956	-0-	-54	-0-	1952	2	4	9	N	4					119
10	2203	N	2203	-0-	-0-	-0-	2200	2	3	9	N	3					122
11	1980	N	1928	-0-	-52	-0-	1928	2			N	-0-	77	1			45
12	2015	N	1964	-0-	-51	-0-	1964	2			N	-0-					45
01	2201	N	1864	-0-	-337	-0-	1864	2			N	-0-					45
*02	1792	N	1619	-0-	-173	-0-	1619	2			N	-0-					45

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

09	1032	N	1032	-0-	-0-	-0-	1029	2	3	9	N	3					75
10	988	N	988	-0-	-0-	-0-	978	2	10	9	N	9					84
11	909	N	909	-0-	-0-	-0-	903	2	6	9	N	5					89
12	1054	N	615	-0-	-439	-0-	615	2			N	-0-					89
01	992	N	603	-0-	-389	-0-	600	2	3	9	N	3					92
02	840	N	408	-0-	-432	-0-	406	2	2	9	N	2					94

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

09	888	N	888	-0-	-0-	-0-	885	2	3	9	N	3					130
10	956	N	956	-0-	-0-	-0-	950	2	6	9	N	5					135
11	982	N	982	-0-	-0-	-0-	982	2			N	-0-					135
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					135
01	813	N	813	-0-	-0-	-0-	811	2	2	9	N	2					137
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					137

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BURK ROYALTY CO., LTD. 108799
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					175
10	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					175
11	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					175
12	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					175
01	2077	N	1786	-0-	-291	-0-	1786	2			N	-0-					175
02	2128	N	1638	-0-	-490	-0-	1638	2			N	-0-					175

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					81
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718	N	718	-0-	-0-	B -0-	718	3			N	-0-					-0-
10	740	N	740	-0-	-0-	B -0-	740	3			N	-0-					-0-
11	692	N	692	-0-	-0-	B -0-	692	3			N	-0-					-0-
12	682	N	422	-0-	-260	B -0-	422	3			N	-0-					-0-
01	614	N	614	-0-	-0-	B -0-	614	3			N	-0-					-0-
02	674	N	674	-0-	-0-	B -0-	674	3			N	-0-					-0-

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1050	-0-	-0-	B -0-	1050	2			N	-0-					-0-
10	1085	N	1077	-0-	-8	B -0-	1077	2			N	-0-					-0-
11	1066	N	1066	-0-	-0-	B -0-	1066	2			N	-0-					-0-
12	1085	N	1082	-0-	-3	B -0-	1082	2			N	-0-					-0-
01	1085	N	1059	-0-	-26	B -0-	1059	2			N	-0-					-0-
02	1008	N	973	-0-	-35	B -0-	973	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	B -0-	71	2			N	-0-					-0-
10	20	N	20	-0-	-0-	B -0-	20	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	B -0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	B -0-					N	-0-					-0-
01	31	N	10	-0-	-21	B -0-	10	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOUNTAINSIDE ENERGY OPERATING, L 103921
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600		4536	-0-	-2064	-0-	4536	2			N	-0-					208
10	6820	#	2008	-0-	-4812	-0-	2008	2			N	-0-					208
11	6600	#	1640	-0-	-4960	-0-	1640	2			N	-0-					208
12	8308	#	5296	-0-	-3012	-0-	5296	2			N	-0-					208
01	8246	#	6743	-0-	-1503	-0-	6743	2			N	-0-					208
02	4228	#	NO RPT	-0-	-4228	-0-					N	NO RPT					208

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					222
10	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					222
11	804	N	804	-0-	-0- B	-0-	726	3	78	9	N	71					293
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					293
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					293
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					293

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	N	2676	-0-	-54 B	-25528	2668	2	8	9	N	7					111
10	2852	N	2794	-0-	-58 B	-25528	2786	2	8	9	N	7					118
11	2760	N	2643	-0-	-117 B	-25528	2634	2	9	9	N	8					126
12	2759	N	2715	-0-	-44 B	-25528	2706	2	9	9	N	8					134
01	2790	N	2502	-0-	-288 B	-25528	2495	2	7	9	N	6					140
02	2464	N	2581	-0-	117 B	-25411	2571	2	10	9	N	9					149

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1066	-0-	-14	-0-	1066	2			N	-0-					90
10	1116	N	1091	-0-	-25	-0-	1091	2			N	-0-					90
11	1080	N	1039	-0-	-41	-0-	1039	2			N	-0-					90
12	1116	N	1044	-0-	-72	-0-	1044	2			N	-0-					90
01	1085	N	968	-0-	-117	-0-	968	2			N	-0-					90
02	980	N	943	-0-	-37	-0-	943	2			N	-0-					90

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1866	N	1866	-0-	-0-	-0-	1864	2	2	9	N	2					60
10	2077	N	1861	-0-	-216	-0-	1859	2	2	9	N	2					62
11	2010	N	1767	-0-	-243	-0-	1761	2	6	9	N	5					67
12	1922	N	376	-0-	-1546	-0-	376	2			N	-0-					67
01	2709	N	2709	-0-	-0-	-0-	2703	2	6	9	N	5					72
02	1652	N	1587	-0-	-65	-0-	1584	2	3	9	N	3					75

LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	476	-0-	-124	-0-	476	3			N	-0-					313
10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					313
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					313
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					313
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					313
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					313

MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	6	1	440	2	N	-0-					65
10	426	N	426	-0-	-0-	-0-	1	1	425	2	N	-0-					65
11	480	N	392	-0-	-88	-0-	5	1	387	2	N	-0-					65
12	372	N	372	-0-	-0-	-0-	5	1	367	2	N	-0-					65
01	434	N	351	-0-	-83	-0-	4	1	347	2	N	-0-					65
02	364	N	301	-0-	-63	-0-	3	1	298	2	N	-0-					65

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1417	N	1417	-0-	-0-	-0-	20	1	1397	2	N	-0-					35
10	1463	N	1463	-0-	-0-	-0-	2	1	1461	2	N	-0-					35
11	1413	N	1413	-0-	-0-	-0-	17	1	1396	2	N	-0-					35
12	1439	N	1439	-0-	-0-	-0-	19	1	1420	2	N	-0-					35
01	1457	N	1315	-0-	-142	-0-	13	1	1302	2	N	-0-					35
02	1316	N	1288	-0-	-28	-0-	15	1	1273	2	N	-0-					35

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	60	1	218	2	N	-0-					62
10	281	N	281	-0-	-0-	-0-	62	1	219	2	N	-0-					62
11	265	N	265	-0-	-0-	-0-	60	1	205	2	N	-0-					62
12	327	N	327	-0-	-0-	-0-	50	1	274	2	N	3					65
							3	9									
01	248	N	193	-0-	-55	-0-	62	1	125	2	N	5					70
							6	9									
02	224	N	186	-0-	-38	-0-	56	1	128	2	N	2					72
							2	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EQV OPERATING LLC 101634
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2089	N	2089	-0-	-0-	-0-	289	1	1792	3	N	7					113
							8	9									
10	2211	N	2211	-0-	-0-	-0-	312	1	1888	3	N	10					123
							11	9									
11	2127	N	2127	-0-	-0-	-0-	286	1	1839	3	N	2					125
							2	9									
12	2170	N	2095	-0-	-75	-0-	280	1	1807	3	N	7					132
							8	9									
01	2030	N	2030	-0-	-0-	-0-	281	1	1746	3	N	3					135
							3	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	120	-0-	-60	-0-	120	2			N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
12	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
01	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					-0-
02	1540	X	440	-0-	-1100	-0-	440	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430		320	-0-	-2110 B	27475	34	1	286	2	N	-0-					23
10	2511		327	-0-	-2184 B	25291	30	1	297	2	N	-0-					23
11	2430		55	-0-	-2375 B	22916	12	1	43	2	N	-0-					23
12	2511		388	-0-	-2123 B	20793	26	1	362	2	N	-0-					23
01	7750		91	-0-	-7659 B	13134	6	1	85	2	N	-0-					23
*02	7000		311	-0-	-6689 B	6445	14	1	297	2	N	-0-					23

TURNER, E. (MORROW UPPER) //CONT.// 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

09	780 N	621	-0-	-159		-0-	621	3			N	-0-					80
10	775 N	593	-0-	-182		-0-	592	3	1	9	N	1					81
11	765 N	765	-0-	-0-		-0-	765	3			N	-0-					81
12	651 N	509	-0-	-142		-0-	505	3	4	9	N	4					85
01	643 N	643	-0-	-0-		-0-	643	3			N	-0-					85
02	748 N	748	-0-	-0-		-0-	748	3			N	-0-					85

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

03/01 BALANCING DATE STATUS -> -0-

09	325 N	325	-0-	-0-	B	-0-	60	1	265	2	N	-0-					43
10	349 N	349	-0-	-0-	B	-0-	62	1	287	2	N	-0-					43
11	343 N	343	-0-	-0-	B	-0-	60	1	283	2	N	-0-					43
12	341 N	335	-0-	-6	B	-0-	62	1	273	2	N	-0-					43
01	341 N	339	-0-	-2	B	-0-	62	1	277	2	N	-0-					43
*02	324 N	324	-0-	-0-	B	-0-	56	1	268	2	N	-0-					43

03/01 BALANCING DATE STATUS -> -0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1569	N	1569	-0-	-0- B	-0-	60	1	1502	2	N	6					63
							7	9									
10	1192	N	1192	-0-	-0- B	-0-	62	1	1122	2	N	7					70
							8	9									
11	510	N	396	-0-	-114 B	-0-	56	1	334	2	N	5					75
							6	9									
12	1211	N	1211	-0-	-0- B	-0-	54	1	1155	2	N	2					77
							2	9									
01	1013	N	1013	-0-	-0- B	-0-	62	1	945	2	N	5					82
							6	9									
*02	1022	N	1022	-0-	-0- B	-0-	56	1	963	2	N	3					85
							3	9									
03/01 BALANCING DATE STATUS -> -0-																	

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																	

PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	273	-0-	-117	-0-	17	1	237	2	N	17					89
							19	9									
10	310	#	200	-0-	-110	-0-	11	1	176	2	N	12					101
							13	9									
11	300	#	172	-0-	-128	-0-	11	1	161	2	N	-0-					101
12	374	R	374	-0-	-0-	-0-	21	1	328	2	N	23					124
							25	9									
01	450	R	450	-0-	-0-	-0-	26	1	398	2	N	24					148
							26	9									
02	477	R	477	-0-	-0-	-0-	28	1	427	2	N	20					168
							22	9									

PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

09	600	#	581	-0-	-19	-0-	581	2			N	-0-					-0-
10	620	#	588	-0-	-32	-0-	588	2			N	-0-					-0-
11	600	#	512	-0-	-88	-0-	512	2			N	-0-					-0-
12	620	#	604	-0-	-16	-0-	604	2			N	-0-					-0-
01	589	#	568	-0-	-21	-0-	568	2			N	-0-					-0-
02	532	#	531	-0-	-1	-0-	531	2			N	-0-					-0-

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

09	320	R	320	-0-	-0-	-0-	319	2	1	9	N	1					30
10	124	R	124	-0-	-0-	-0-	122	2	2	9	N	2					32
11	183	R	183	-0-	-0-	-0-	182	2	1	9	N	1					33
12	251	R	251	-0-	-0-	-0-	249	2	2	9	N	2					35
01	382	R	382	-0-	-0-	-0-	380	2	2	9	N	2					37
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					37

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

09	600	S	600	-0-	-0-	-0-	599	2	1	9	N	1					14
10	589	S	136	-0-	-453	-0-	135	2	1	9	N	1					15
11	300	S	209	-0-	-91	-0-	208	2	1	9	N	1					16
12	620	S	347	-0-	-273	-0-	301	2	46	9	N	42					58
01	877	S	877	-0-	-0-	-0-	835	2	42	9	N	38					96
02	196	S	NO RPT	-0-	-196	-0-					N	NO RPT					96

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	N	713	-0-	-0-	-0-	17	1	696	2	N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	11	1	889	2	N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	11	1	785	2	N	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	21	1	1485	2	N	-0-					-0-
01	1719	N	1719	-0-	-0-	-0-	26	1	1693	2	N	-0-					-0-
02	1430	N	1430	-0-	-0-	-0-	28	1	1402	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	2	-0-	2	78	2	2			N	-0-					-0-
10	78	X	-0-	-0-	-78	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	2	-0-	-0-	-0-	2	2			N	-0-					43
10	0	X	-0-	-0-	-0-	-0-					N	-0-					43
11	60	X	-0-	-0-	-60	-0-					N	-0-					43
12	62	X	-0-	-0-	-62	-0-					N	-0-					43
01	62	X	-0-	-0-	-62	-0-					N	-0-					43
02	2	X	-0-	-0-	-2	-0-					N	-0-					43

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

09	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					130
10	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					130
11	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					130
12	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					130
*01	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					130
02	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					130

URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

09	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					10
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					10
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					10
12	1085	N	762	-0-	-323	-0-	762	2			N	-0-					10
*01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					10
02	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					10

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

09	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					70
10	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					70
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					70
12	1209	N	552	-0-	-657	-0-	552	2			N	-0-					70
*01	1147	N	431	-0-	-716	-0-	431	2			N	-0-					70
*02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					70

UNITED OIL & SHALE LLC 103207
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2106	N	2106	-0-	-0-	-0-	330	1	1776	2	N	-0-					-0-
10	2211	N	2211	-0-	-0-	-0-	341	1	1870	2	N	-0-					-0-
11	2547	N	2547	-0-	-0-	-0-	330	1	2217	2	N	-0-					-0-
12	1869	N	1869	-0-	-0-	-0-	341	1	1528	2	N	-0-					-0-
01	2108	N	899	-0-	-1209	-0-	341	1	558	2	N	-0-					-0-
02	2800	N	2825	-0-	25	25	308	1	2517	2	N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

09	540	N	486	-0-	-54	-0-	486	2			N	-0-					40
10	589	N	414	-0-	-175	-0-	414	2			N	-0-					40
11	480	N	123	-0-	-357	-0-	123	2			N	-0-					40
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					40
01	403	N	181	-0-	-222	-0-	181	2			N	-0-					40
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					40

PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

09	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
02	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					53
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					53
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					53
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					53
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					53
02	560	N	533	-0-	-27	-0-	533	2			N	-0-					53

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					132
10	707	N	707	-0-	-0-	-0-	707	2			N	-0-					132
11	690	N	687	-0-	-3	-0-	687	2			N	-0-					132
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					132
01	967	N	967	-0-	-0-	-0-	967	2			N	-0-					132
02	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					132

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

09	720	N	510	-0-	-210	-0-	510	3			N	-0-					227
10	744	N	608	-0-	-136	-0-	608	3			N	-0-					227
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					227
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					227
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					227
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					227

NJA OPERATING LLC 100892
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

09	60	N	49	-0-	-11	-0-	49	2			N	-0-					28
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					28
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					28
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					28

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMRWR, LLC 102699
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	46	1	425	2	N	6					38
							7	9									
10	589	N	589	-0-	-0-	-0-	42	1	547	2	N	-0-					38
11	591	N	591	-0-	-0-	-0-	60	1	531	2	N	-0-					38
12	502	N	502	-0-	-0-	-0-	54	1	448	2	N	-0-					38
01	589	N	584	-0-	-5	-0-	62	1	522	2	N	-0-					38
02	532	N	444	-0-	-88	-0-	46	1	398	2	N	-0-					38

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1166	N	1166	-0-	-0-	-0-	58	1	1108	2	N	-0-					132
10	1206	N	1206	-0-	-0-	-0-	62	1	1138	2	N	5					137
							6	9									
11	1157	N	1157	-0-	-0-	-0-	60	1	1095	2	N	2					139
							2	9									
12	1179	N	1179	-0-	-0-	-0-	62	1	1116	2	N	1					140
							1	9									
01	839	N	839	-0-	-0-	-0-	46	1	793	2	N	-0-					140
02	1207	N	1207	-0-	-0-	-0-	54	1	1149	2	N	4					144
							4	9									

M3V ENERGY, LLC 519511
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	819	N	819	-0-	-0-	-0-	819	2			N	-0-					29
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					29
11	951	N	951	-0-	-0-	-0-	951	2			N	-0-					29
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					29
01	806	N	799	-0-	-7	-0-	799	2			N	-0-					29
02	728	N	573	-0-	-155	-0-	573	2			N	-0-					29

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					28
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					28
11	210	N	158	-0-	-52	-0-	158	2			N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	217	N	-0-	-0-	-217	-0-					N	-0-					28
02	140	N	-0-	-0-	-140	-0-					N	-0-					28

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					58
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					58
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					58
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					58
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					58
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					58

EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	180	2	34	9	N	31					164
10	222	N	222	-0-	-0-	-0-	198	2	24	9	N	22					186
11	198	N	198	-0-	-0-	-0-	174	2	24	9	N	22					208
12	208	N	208	-0-	-0-	-0-	182	2	26	9	N	24					232
01	216	N	216	-0-	-0-	-0-	196	2	20	9	N	18					250
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					250

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	3924					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	3924					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	3924					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	3924					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	3924					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	3924					N	-0-					32

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/23/2026

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	746	-0-	-64	-0-	746	2			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	784	N	509	-0-	-275	-0-	509	2			N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3475	-0-	475	1004	240	1	3235	2	N	-0-					-0-
10	4374	X	3370	-0-	-1004	-0-	248	1	3122	2	N	-0-					-0-
11	2449	X	2449	-0-	-0-	-0-	213	1	2236	2	N	-0-					-0-
12	3127	X	3127	-0-	-0-	-0-	245	1	2882	2	N	-0-					-0-
*01	2758	X	2758	-0-	-0-	-0-	220	1	2538	2	N	-0-					-0-
02	2149	X	2149	-0-	-0-	-0-	224	1	1925	2	N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC //CONT.// 101619
SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					30
10	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					30
11	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					30
12	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					30
*01	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-					30
02	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					30

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	1	1	433	2	N	-0-					-0-
10	279	N	74	-0-	-205	-0-	74	2			N	-0-					-0-
11	210	N	105	-0-	-105	-0-	105	2			N	-0-					-0-
12	403	N	245	-0-	-158	-0-	245	2			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	X	50	-0-	-0-	-0-	2	1	48	2	N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					1
10	1271	N	1209	-0-	-62	-0-	1209	2			N	-0-					1
11	1260	N	1232	-0-	-28	-0-	1232	2			N	-0-					1
12	1302	N	1277	-0-	-25	-0-	1277	2			N	-0-					1
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					1
02	1148	N	1095	-0-	-53	-0-	1095	2			N	-0-					1

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					27
10	3931	X	3931	-0-	-0-	-0-	3931	2			N	-0-					27
11	3757	X	3757	-0-	-0-	-0-	3757	2			N	-0-					27
12	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					27
01	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					27
02	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					27

UNBRIDLED RESOURCES, LLC 875461
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3150	-0-	-0-	-0-	18	1	3132	2	N	-0-					-0-
10	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
11	3089	X	3089	-0-	-0-	-0-	59	1	3030	2	N	-0-					-0-
12	3189	X	3189	-0-	-0-	-0-	38	1	3151	2	N	-0-					-0-
01	7378	X	7378	-0-	-0-	-0-	7378	2			N	-0-					-0-
02	1512	X	765	-0-	-747	-0-	765	2			N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BE ANADARKO II, LLC 100676
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

09	2640	#	2200	-0-	-440	-0-	1509	2	691	9	N	628	534	1			288
10	2635	#	2143	-0-	-492	-0-	1490	2	653	9	N	594	721	1			161
11	2550	#	1951	-0-	-599	-0-	1342	2	609	9	N	554	559	1			156
12	2356	#	1851	-0-	-505	-0-	1246	2	605	9	N	550	566	1			140
01	2263	#	2066	-0-	-197	-0-	1398	2	668	9	N	607	565	1			182
02	2044	#	1668	-0-	-376	-0-	1110	2	558	9	N	507	551	1			138

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2026

PALO DURO RESOURCES LLC 637389
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					318
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					318
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					318
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					318
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					318
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					318

COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					337
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					337
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					337
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					337
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					337
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					337

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1074	-0-	-36	-0-	60	1	996	2	N	16					122
							18	9									
10	1116	N	1080	-0-	-36	-0-	62	1	1018	2	N	-0-					122
11	1111	N	1111	-0-	-0-	-0-	60	1	1004	2	N	43	130	1			35
							47	9									
12	1116	N	1080	-0-	-36	-0-	62	1	1012	2	N	5					40
							6	9									
01	1085	N	1017	-0-	-68	-0-	62	1	955	2	N	-0-					40
02	1036	N	936	-0-	-100	-0-	54	1	874	2	N	7					47
							8	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	513	-0-	-87	-0-	513	2			N	-0-					132
10	620	N	511	-0-	-109	-0-	511	2			N	-0-					132
11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					132
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					132
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					132

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114

COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1785	N	1785	-0-	-0-	-0-	29	1	1692	2	N	58					170
							64	9									
10	3100	N	3111	-0-	11	11	31	1	3000	2	N	73	130	1			113
							80	9									
11	2990	N	2979	-0-	-11	-0-	30	1	2881	2	N	62					175
							68	9									
12	2816	N	2816	-0-	-0-	-0-	29	1	2729	2	N	53	120	1			108
							58	9									
01	2774	N	2774	-0-	-0-	-0-	31	1	2682	2	N	55					163
							61	9									
02	2764	N	2764	-0-	-0-	-0-	28	1	2684	2	N	47					210
							52	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	21	1	24	2	N	-0-					62
10	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-					62
11	107	N	107	-0-	-0-	-0-	30	1	77	2	N	-0-					62
12	87	N	87	-0-	-0-	-0-	31	1	56	2	N	-0-					62
01	89	N	89	-0-	-0-	-0-	31	1	58	2	N	-0-					62
02	75	N	75	-0-	-0-	-0-	28	1	47	2	N	-0-					62

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					120
10	2465	N	2465	-0-	-0-	-0-	2121	2	344	9	N	313	350	1			83
11	2074	N	2074	-0-	-0-	-0-	1870	2	204	9	N	185					268
12	2104	N	2104	-0-	-0-	-0-	1904	2	200	9	N	182	160	1			290
01	1965	N	1965	-0-	-0-	-0-	1783	2	182	9	N	165	180	1			275
02	1138	N	1138	-0-	-0-	-0-	1118	2	20	9	N	18	169	1			124

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3297	-0-	-693	-0-	3166	2	131	9	N	119	169	1			67
10	4123	X	3583	-0-	-540	-0-	3429	2	154	9	N	140					207
11	3990	X	3723	-0-	-267	-0-	3574	2	149	9	N	135	170	1			172
12	3980	X	3980	-0-	-0-	-0-	3822	2	158	9	N	144	189	1			127
01	3643	X	3643	-0-	-0-	-0-	3533	2	110	9	N	100					227
02	3477	X	3477	-0-	-0-	-0-	3343	2	134	9	N	122	170	1			179

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC 703395
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					649
10	403	N	397	-0-	-6	-0-	397	2			N	-0-					649
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					649
12	403	N	393	-0-	-10	-0-	393	2			N	-0-					649
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					649
*02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					649

UNBRIDLED RESOURCES, LLC 875461
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5818	X	5818	-0-	-0-	-0-	5698	2	120	9	N	109	182	1			215
10	5892	X	5892	-0-	-0-	-0-	5795	2	97	9	N	88					303
11	5692	X	5692	-0-	-0-	-0-	5609	2	83	9	N	75	183	1			195
12	5707	X	5707	-0-	-0-	-0-	5605	2	102	9	N	93					288
01	4897	X	4897	-0-	-0-	-0-	4827	2	70	9	N	64	174	1			178
02	4177	X	4177	-0-	-0-	-0-	4089	2	88	9	N	80	176	1			82

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2583	-0-	-597	-0-	2583	2			N	-0-					135
10	3069	X	2629	-0-	-440	-0-	2629	2			N	-0-					135
11	2670	X	2473	-0-	-197	-0-	2473	2			N	-0-					135
12	2759	X	2558	-0-	-201	-0-	2558	2			N	-0-					135
01	2728	X	1968	-0-	-760	-0-	1968	2			N	-0-					135
02	2408	X	912	-0-	-1496	-0-	912	2			N	-0-					135

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4818	-0-	-42	-0-	286	1	4532	2	N	-0-					-0-
10	4991	X	4777	-0-	-214	-0-	324	1	4453	2	N	-0-					-0-
11	4830	X	4444	-0-	-386	-0-	272	1	4172	2	N	-0-					-0-
12	4991	X	4733	-0-	-258	-0-	511	1	4222	2	N	-0-					-0-
01	4991	X	4653	-0-	-338	-0-	736	1	3917	2	N	-0-					-0-
02	4508	X	4117	-0-	-391	-0-	577	1	3540	2	N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

09	44563	X	44563	-0-	-0-	-0-	44563	2			N	-0-					-0-
10	45423	X	45423	-0-	-0-	-0-	45423	2			N	-0-					-0-
11	39990	X	38983	-0-	-1007	-0-	38983	2			N	-0-					-0-
12	41323	X	40961	-0-	-362	-0-	40961	2			N	-0-					-0-
01	41323	X	40587	-0-	-736	-0-	40587	2			N	-0-					-0-
02	40703	X	40703	-0-	-0-	-0-	40703	2			N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

09	30	N	21	-0-	-9	-0-	21	2			N	-0-					102
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					102
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					102
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					102
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					102
*02	28	N	18	-0-	-10	-0-	18	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

09	7175	X	7175	-0-	-0-	-0-	7175	2			Y	-0-					1
10	6733	X	6733	-0-	-0-	-0-	6732	2	1	9	Y	1	1	1			1
11	6960	X	6758	-0-	-202	-0-	6758	2			Y	-0-					1
*12	7099	X	7040	-0-	-59	-0-	7040	2			Y	-0-					1
*01	7409	X	5608	-0-	-1801	-0-	5607	2	1	9	Y	1	1	1			1
02	6692	X	-0-	-0-	-6692	-0-					Y	-0-					1

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

09	3450	X	2701	-0-	-749	-0-	161	1	2540	2	N	-0-					-0-
10	3906	X	3297	-0-	-609	-0-	224	1	3073	2	N	-0-					-0-
11	3780	X	3048	-0-	-732	-0-	187	1	2861	2	N	-0-					-0-
12	3906	X	2685	-0-	-1221	-0-	290	1	2395	2	N	-0-					-0-
01	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
02	3071	X	3071	-0-	-0-	-0-	430	1	2641	2	N	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC 703395
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1872	-0-	-108	-0-	1872	2			N	-0-					115
10	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					115
11	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					115
12	1922	N	1847	-0-	-75	-0-	1847	2			N	-0-					115
01	2046	N	1854	-0-	-192	-0-	1854	2			N	-0-					115
*02	1848	N	1604	-0-	-244	-0-	1604	2			N	-0-					115

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

09	1620	N	1460	-0-	-160	-0-	1460	2			N	-0-					-0-
10	1643	N	1496	-0-	-147	-0-	1496	2			N	-0-					-0-
11	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
12	3100	N	3546	-0-	446	446	3546	2			N	-0-					-0-
01	2197	N	1751	-0-	-446	-0-	1751	2			N	-0-					-0-
02	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	27					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

09	1170	N	1060	-0-	-110	-0-	1060	2			N	-0-					-0-
10	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
11	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
01	1209	N	1053	-0-	-156	-0-	1053	2			N	-0-					-0-
02	1092	N	990	-0-	-102	-0-	990	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14190	X	13638	-0-	-552	-0-	13638	2			N	-0-					-0-
10	16213	X	13960	-0-	-2253	-0-	13960	2			N	-0-					-0-
11	15690	X	13554	-0-	-2136	-0-	13554	2			N	-0-					-0-
12	16213	X	12626	-0-	-3587	-0-	12626	2			N	-0-					-0-
01	14384	X	13863	-0-	-521	-0-	13863	2			N	-0-					-0-
02	12773	X	12773	-0-	-0-	-0-	12773	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH II LLC 040205
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	#	1912	-0-	-8	-0-	1908	2	4	9	N	4	82	1			27
10	1953	N	1829	-0-	-124	-0-	1816	2	13	9	N	12					39
11	1762	N	1762	-0-	-0-	-0-	1753	2	9	9	N	8					47
12	1984	N	1815	-0-	-169	-0-	1802	2	13	9	N	12					59
01	1829	N	1764	-0-	-65	-0-	1755	2	9	9	N	8					67
02	1652	N	1432	-0-	-220	-0-	1426	2	6	9	N	5					72

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	142	-0-	-68	-0-	142	2			N	-0-					38
10	93	N	57	-0-	-36	-0-	57	2			N	-0-					38
11	150	N	55	-0-	-95	-0-	55	2			N	-0-					38
12	234	N	234	-0-	-0-	-0-	211	2	23	9	N	21					59
01	141	N	141	-0-	-0-	-0-	140	2	1	9	N	1					60
02	57	N	57	-0-	-0-	-0-	56	2	1	9	N	1					61

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MMGL TXPH, LLC 101619
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					36
10	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					36
11	2611	N	2611	-0-	-0-	-0-	2611	2			N	-0-					36
*12	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					36
*01	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	3					39

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					18
10	310	N	276	-0-	-34	-0-	276	2			N	-0-					18
11	270	N	259	-0-	-11	-0-	259	2			N	-0-					18
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					18
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					18
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					18

UNBRIDLED RESOURCES, LLC 875461
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

09	1159	N	1159	-0-	-0-	-0-	1135	2	24	9	Y	22	24	1			32
10	1253	N	1253	-0-	-0-	-0-	1227	2	26	9	Y	24	25	1			31
11	1359	N	1359	-0-	-0-	-0-	1336	2	23	9	Y	21	24	1			28
12	1586	N	1586	-0-	-0-	-0-	1546	2	40	9	Y	36	25	1			39
*01	2118	N	2118	-0-	-0-	-0-	2084	2	34	9	Y	31	50	1			20
02	896	N	793	-0-	-103	-0-	763	2	30	9	Y	27	26	1			21

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

09	540	N	474	-0-	-66	-0-	474	2			Y	-0-					-0-
10	558	N	407	-0-	-151	-0-	407	2			Y	-0-					-0-
11	540	N	185	-0-	-355	-0-	185	2			Y	-0-					-0-
12	496	N	338	-0-	-158	-0-	338	2			Y	-0-					-0-
*01	403	N	294	-0-	-109	-0-	294	2			Y	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

09	97	N	97	-0-	-0-	-0-	96	2	1	9	Y	1					1
10	93	N	90	-0-	-3	-0-	90	2			Y	-0-					1
11	90	N	85	-0-	-5	-0-	84	2	1	9	Y	1	1	1			1
12	93	N	78	-0-	-15	-0-	78	2			Y	-0-					1
*01	93	N	78	-0-	-15	-0-	78	2			Y	-0-	1	1			-0-
02	84	N	67	-0-	-17	-0-	67	2			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					62
10	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					62
11	270	N	-0-	-0-	-270	-0-					Y	-0-					62
12	341	N	101	-0-	-240	-0-	101	2			Y	-0-					62
*01	341	N	103	-0-	-238	-0-	103	2			Y	-0-					62
02	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					62

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					82
10	310	N	132	-0-	-178	-0-	132	2			N	-0-					82
11	300	N	242	-0-	-58	-0-	242	2			N	-0-					82
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					82
*01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					82
02	224	N	130	-0-	-94	-0-	130	2			N	-0-					82

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2037	N	2037	-0-	-0-	-0-	2037	2			Y	-0-	1	1			155
10	2244	N	2244	-0-	-0-	-0-	2243	2	1	9	Y	1					156
11	1767	N	1767	-0-	-0-	-0-	1767	2			Y	-0-	1	1			155
12	2227	N	2227	-0-	-0-	-0-	2225	2	2	9	Y	2					157
*01	1991	N	1991	-0-	-0-	-0-	1989	2	2	9	Y	2					159
02	2130	N	2130	-0-	-0-	-0-	2115	2	15	9	Y	14					173

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	83	2	1	9	Y	1	1	1			1
10	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					1
11	60	N	56	-0-	-4	-0-	55	2	1	9	Y	1	1	1			1
12	93	N	88	-0-	-5	-0-	88	2			Y	-0-					1
*01	93	N	15	-0-	-78	-0-	15	2			Y	-0-	1	1			-0-
02	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

09	4586	X	4586	-0-	-0-	-0-	4536	2	50	9	Y	45	48	1			65
10	3835	X	3835	-0-	-0-	-0-	3782	2	53	9	Y	48	51	1			62
11	3911	X	3911	-0-	-0-	-0-	3863	2	48	9	Y	44	49	1			57
12	4169	X	4169	-0-	-0-	-0-	4091	2	78	9	Y	71	50	1			78
*01	3722	X	3722	-0-	-0-	-0-	3650	2	72	9	Y	65	101	1			42
02	3577	X	3577	-0-	-0-	-0-	3518	2	59	9	Y	54	54	1			42

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

09	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					1
10	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					1
11	756	N	756	-0-	-0-	-0-	4	1	752	2	Y	-0-					1
12	806	N	752	-0-	-54	-0-	752	2			Y	-0-					1
*01	775	N	438	-0-	-337	-0-	438	2			Y	-0-					1
02	700	N	292	-0-	-408	-0-	292	2			Y	-0-					1

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

09	2790	X	1973	-0-	-817	-0-	1973	2			Y	-0-					47
10	2542	X	1689	-0-	-853	-0-	1689	2			Y	-0-					47
11	2130	X	648	-0-	-1482	-0-	648	2			Y	-0-					47
12	2201	X	2058	-0-	-143	-0-	2058	2			Y	-0-					47
*01	2201	X	399	-0-	-1802	-0-	399	2			Y	-0-					47
02	1983	X	1983	-0-	-0-	-0-	1921	2	62	9	Y	56	83	1			20

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

09	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					6
10	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					6
11	796	N	796	-0-	-0-	-0-	4	1	792	2	Y	-0-					6
12	868	N	862	-0-	-6	-0-	862	2			Y	-0-					6
*01	976	N	976	-0-	-0-	-0-	976	2			Y	-0-	1	1			5
02	756	N	365	-0-	-391	-0-	364	2	1	9	Y	1					6

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

09	210	N	187	-0-	-23	-0-	187	2			Y	-0-					37
10	248	N	208	-0-	-40	-0-	208	2			Y	-0-					37
11	120	N	103	-0-	-17	-0-	103	2			Y	-0-					37
12	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					37
*01	217	N	51	-0-	-166	-0-	51	2			Y	-0-					37
02	84	N	-0-	-0-	-84	-0-					Y	-0-					37

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	469	-0-	-131	-0-	469	2			Y	-0-					13
10	651	X	201	-0-	-450	-0-	201	2			Y	-0-					13
11	630	X	120	-0-	-510	-0-	120	2			Y	-0-					13
12	651	X	163	-0-	-488	-0-	162	2	1	9	Y	1					14
*01	558	X	36	-0-	-522	-0-	36	2			Y	-0-	1	1			13
02	448	X	345	-0-	-103	-0-	345	2			Y	-0-					13

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2144	N	2144	-0-	-0-	-0-	240	1	1887	2	Y	15					94
							17	9									
10	2566	N	2566	-0-	-0-	-0-	248	1	2301	2	Y	15					109
							17	9									
11	2598	N	2598	-0-	-0-	-0-	240	1	2334	2	Y	22					131
							24	9									
12	2201	N	2195	-0-	-6	-0-	248	1	1933	2	Y	13					144
							14	9									
*01	2573	N	1948	-0-	-625	-0-	248	1	1689	2	Y	10					154
							11	9									
02	2436	N	1773	-0-	-663	-0-	224	1	1529	2	Y	18					172
							20	9									

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2173	X	2173	-0-	-0-	-0-	2160	2	13	9	Y	12	182	1			67
10	1950	N	1950	-0-	-0-	-0-	1928	2	22	9	Y	20					87
11	1713	N	1713	-0-	-0-	-0-	1689	2	24	9	Y	22					109
12	1868	N	1868	-0-	-0-	-0-	1839	2	29	9	Y	26					135
*01	1691	N	1691	-0-	-0-	-0-	1665	2	26	9	Y	24					159
02	1617	N	1617	-0-	-0-	-0-	1580	2	37	9	Y	34	184	1			9

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	2			Y	-0-					-0-
11	290	N	290	-0-	-0-	-0-	4	1	286	2	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
*01	217	N	135	-0-	-82	-0-	135	2			Y	-0-					-0-
02	252	N	83	-0-	-169	-0-	83	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

09	1585	N	1585	-0-	-0-	-0-	1585	2			Y	-0-					20
10	1426	N	1398	-0-	-28	-0-	1398	2			Y	-0-					20
11	1530	N	1397	-0-	-133	-0-	4	1	1393	2	Y	-0-					20
12	1643	N	1291	-0-	-352	-0-	1291	2			Y	-0-					20
*01	1395	N	948	-0-	-447	-0-	948	2			Y	-0-					20
02	1316	N	694	-0-	-622	-0-	694	2			Y	-0-					20

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

09	1913	N	1913	-0-	-0-	-0-	1891	2	22	9	Y	20					182
10	2150	N	2150	-0-	-0-	-0-	2131	2	19	9	Y	17					199
11	2388	N	2388	-0-	-0-	-0-	2360	2	28	9	Y	25	175	1			49
12	2591	N	2591	-0-	-0-	-0-	2569	2	22	9	Y	20					69
*01	2331	N	2331	-0-	-0-	-0-	2317	2	14	9	Y	13					82
02	2348	N	2348	-0-	-0-	-0-	2329	2	19	9	Y	17					99

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

09	3780	X	3723	-0-	-57	-0-	3614	2	109	9	Y	99	105	1			143
10	4544	X	4544	-0-	-0-	-0-	4430	2	114	9	Y	104	111	1			136
11	4468	X	4468	-0-	-0-	-0-	4362	2	106	9	Y	96	107	1			125
12	4860	X	4860	-0-	-0-	-0-	4687	2	173	9	Y	157	111	1			171
*01	4479	X	4479	-0-	-0-	-0-	4328	2	151	9	Y	137	220	1			88
02	4300	X	4300	-0-	-0-	-0-	4170	2	130	9	Y	118	114	1			92

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3188	-0-	-142	-0-	360	1	2808	2	Y	18					248
							20	9									
10	3565	X	3251	-0-	-314	-0-	372	1	2827	2	Y	47	185	1			110
							52	9									
11	3450	X	2728	-0-	-722	-0-	360	1	2349	2	Y	17					127
							19	9									
12	3565	X	3092	-0-	-473	-0-	372	1	2659	2	Y	55					182
							61	9									
*01	3472	X	3071	-0-	-401	-0-	372	1	2652	2	Y	43					225
							47	9									
02	3307	X	3307	-0-	-0-	-0-	336	1	2932	2	Y	35	178	1			82
							39	9									

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

09	3690	X	3122	-0-	-568	-0-	3091	2	31	9	Y	28					264
10	3410	X	2729	-0-	-681	-0-	2699	2	30	9	Y	27					291
11	3420	X	2618	-0-	-802	-0-	2589	2	29	9	Y	26					317
12	3534	X	3273	-0-	-261	-0-	3265	2	8	9	Y	7					324
*01	3534	X	2591	-0-	-943	-0-	2588	2	3	9	Y	3					327
02	2943	X	2943	-0-	-0-	-0-	2930	2	13	9	Y	12	183	1			156

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

09	3750	X	3457	-0-	-293	-0-	3413	2	44	9	Y	40					245
10	3875	X	3620	-0-	-255	-0-	3574	2	46	9	Y	42	177	1			110
11	3690	X	3403	-0-	-287	-0-	3350	2	53	9	Y	48					158
12	3565	X	3516	-0-	-49	-0-	3448	2	68	9	Y	62					220
*01	3627	X	3423	-0-	-204	-0-	3379	2	44	9	Y	40					260
02	3323	X	3323	-0-	-0-	-0-	3257	2	66	9	Y	60					320

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

09	2907	X	2907	-0-	-0-	-0-	464	1	2393	2	Y	45					251
							50	9									
10	2821	X	2506	-0-	-315	-0-	496	1	1978	2	Y	29	185	1			95
							32	9									
11	2730	X	2689	-0-	-41	-0-	484	1	2157	2	Y	44					139
							48	9									
12	2821	X	2186	-0-	-635	-0-	496	1	1655	2	Y	32					171
							35	9									
*01	2821	X	1663	-0-	-1158	-0-	496	1	1146	2	Y	19					190
							21	9									
02	2548	X	1926	-0-	-622	-0-	448	1	1439	2	Y	35					225
							39	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

09	1874	N	1874	-0-	-0-	-0-	1834	2	40	9	Y	36					222
10	1922	N	1885	-0-	-37	-0-	1854	2	31	9	Y	28					250
11	1890	N	1784	-0-	-106	-0-	1751	2	33	9	Y	30					280
12	1922	N	1835	-0-	-87	-0-	1791	2	44	9	Y	40					320
*01	1891	N	1673	-0-	-218	-0-	1618	2	55	9	Y	50					370
02	1652	N	968	-0-	-684	-0-	929	2	39	9	Y	35					405

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	523	-0-	-2327	-0-	456	2	67	9	Y	61					146
10	2449	X	501	-0-	-1948	-0-	500	2	1	9	Y	1					147
11	2370	X	701	-0-	-1669	-0-	662	2	39	9	Y	35					182
12	2449	X	651	-0-	-1798	-0-	642	2	9	9	Y	8					190
*01	1185	N	1185	-0-	-0-	-0-	1174	2	11	9	Y	10					200
02	1466	N	1466	-0-	-0-	-0-	1386	2	80	9	Y	73					273

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

09	5128	X	5128	-0-	-0-	-0-	4944	2	184	9	Y	167	1	1			224
10	5473	X	5473	-0-	-0-	-0-	5386	2	87	9	Y	79	181	1			122
11	5821	X	5821	-0-	-0-	-0-	5711	2	110	9	Y	100	1	1			221
12	6069	X	6069	-0-	-0-	-0-	5985	2	84	9	Y	76	179	1			118
*01	6021	X	6021	-0-	-0-	-0-	5951	2	70	9	Y	64	1	1			181
02	6257	X	6257	-0-	-0-	-0-	6170	2	87	9	Y	79					260

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

09	3635	X	3635	-0-	-0-	-0-	3593	2	42	9	Y	38					220
10	4000	X	4000	-0-	-0-	-0-	3961	2	39	9	Y	35					255
11	4128	X	4128	-0-	-0-	-0-	4097	2	31	9	Y	28	169	1			114
12	3596	X	3285	-0-	-311	-0-	3246	2	39	9	Y	35					149
*01	3719	X	3719	-0-	-0-	-0-	3672	2	47	9	Y	43					192
02	3834	X	3834	-0-	-0-	-0-	3790	2	44	9	Y	40					232

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

09	2035	X	2035	-0-	-0-	-0-	2017	2	18	9	Y	16	2	1			147
10	2050	X	2050	-0-	-0-	-0-	2036	2	14	9	Y	13					160
11	1912	X	1912	-0-	-0-	-0-	1892	2	20	9	Y	18	2	1			176
12	2140	X	2140	-0-	-0-	-0-	2121	2	19	9	Y	17					193
*01	2108	X	1925	-0-	-183	-0-	1904	2	21	9	Y	19	2	1			210
02	1904	X	1840	-0-	-64	-0-	1823	2	17	9	Y	15					225

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

09	1650	N	1389	-0-	-261	-0-	1354	2	35	9	Y	32					174
10	1581	N	1578	-0-	-3	-0-	1544	2	34	9	Y	31					205
11	1560	N	912	-0-	-648	-0-	912	2			Y	-0-					205
12	1426	N	431	-0-	-995	-0-	416	2	15	9	Y	14					219
*01	1669	N	1669	-0-	-0-	-0-	1622	2	47	9	Y	43					262
02	1278	N	1278	-0-	-0-	-0-	1264	2	14	9	Y	13	183	1			92

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

09	6210	X	5441	-0-	-769	-0-	240	1	5145	2	Y	51					146
							56	9									
10	6417	X	4956	-0-	-1461	-0-	248	1	4657	2	Y	46	2	1			190
							51	9									
11	6210	X	5341	-0-	-869	-0-	244	1	5047	2	Y	45					235
							50	9									
12	6417	X	5972	-0-	-445	-0-	248	1	5641	2	Y	75	183	1			127
							83	9									
*01	5735	X	4948	-0-	-787	-0-	248	1	4636	2	Y	58	2	1			183
							64	9									
02	5200	X	5200	-0-	-0-	-0-	224	1	4919	2	Y	52	182	1			53
							57	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2273	-0-	-97	-0-	240	1	2010	2	Y	21					267
							23	9									
10	2621	N	2621	-0-	-0-	-0-	248	1	2355	2	Y	16					283
							18	9									
11	2525	N	2525	-0-	-0-	-0-	240	1	2244	2	Y	37					320
							41	9									
12	2504	N	2504	-0-	-0-	-0-	248	1	2254	2	Y	2					322
							2	9									
*01	2635	N	2071	-0-	-564	-0-	210	1	1838	2	Y	21					343
							23	9									
02	2352	N	1359	-0-	-993	-0-	224	1	1107	2	Y	25	182	1			186
							28	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3220	-0-	-260	-0-	3184	2	36	9	Y	33					75
10	3751	X	3000	-0-	-751	-0-	2920	2	80	9	Y	73					148
11	3630	X	2756	-0-	-874	-0-	2723	2	33	9	Y	30					178
12	3751	X	2894	-0-	-857	-0-	2873	2	21	9	Y	19					197
*01	3472	X	2674	-0-	-798	-0-	2674	2			Y	-0-					197
02	2996	X	2300	-0-	-696	-0-	2299	2	1	9	Y	1					198

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1759	N	1759	-0-	-0-	-0-	1731	2	28	9	Y	25					102
10	1550	N	1490	-0-	-60	-0-	1462	2	28	9	Y	25					127
11	2911	N	2911	-0-	-0-	-0-	2870	2	41	9	Y	37					164
12	3033	N	3033	-0-	-0-	-0-	2991	2	42	9	Y	38					202
*01	3067	N	3067	-0-	-0-	-0-	3027	2	40	9	Y	36	183	1			55
02	2434	N	2434	-0-	-0-	-0-	2419	2	15	9	Y	14					69

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3270	-0-	-0-	-0-	3218	2	52	9	Y	47	43	1			258
10	3405	X	3405	-0-	-0-	-0-	3368	2	37	9	Y	34	179	1			113
11	3041	X	3041	-0-	-0-	-0-	2979	2	62	9	Y	56	42	1			127
12	4069	X	4069	-0-	-0-	-0-	4018	2	51	9	Y	46					173
*01	3133	X	3133	-0-	-0-	-0-	3085	2	48	9	Y	44	42	1			175
02	2792	X	2792	-0-	-0-	-0-	2772	2	20	9	Y	18					193

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16890	X	15788	-0-	-1102	-0-	15414	2	374	9	Y	340	383	1			485
10	16616	X	16292	-0-	-324	-0-	15978	2	314	9	Y	285	358	1			412
11	16080	X	15498	-0-	-582	-0-	15193	2	305	9	Y	277	216	1			473
12	16461	X	16187	-0-	-274	-0-	15770	2	417	9	Y	379	179	1			673
*01	16306	X	16056	-0-	-250	-0-	15788	2	268	9	Y	244	743	1			174
02	14728	X	14301	-0-	-427	-0-	13971	2	330	9	Y	300					474

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	5858	-0-	-1162	-0-	5812	2	46	9	Y	42					166
10	7223	X	6848	-0-	-375	-0-	6792	2	56	9	Y	51					217
11	6720	X	6286	-0-	-434	-0-	6227	2	59	9	Y	54					271
12	6651	X	6651	-0-	-0-	-0-	6577	2	74	9	Y	67	182	1			156
*01	6851	X	6823	-0-	-28	-0-	6750	2	73	9	Y	66					222
02	6188	X	6157	-0-	-31	-0-	6098	2	59	9	Y	54					276

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4366	-0-	-884	-0-	4282	2	84	9	N	76	20	1			156
10	5146	X	4748	-0-	-398	-0-	4674	2	74	9	N	67					223
11	5065	X	5065	-0-	-0-	-0-	4876	2	189	9	N	172	192	1			203
12	5452	X	5452	-0-	-0-	-0-	5310	2	142	9	N	129					332
*01	5086	X	5086	-0-	-0-	-0-	5045	2	41	9	N	37	20	1			349
02	4732	X	4314	-0-	-418	-0-	4267	2	47	9	N	43	185	1			207

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11492	X	11492	-0-	-0-	-0-	11338	2	154	9	Y	140	178	1			457
10	11720	X	11720	-0-	-0-	-0-	11542	2	178	9	Y	162	179	1			440
11	11349	X	11349	-0-	-0-	-0-	11169	2	180	9	Y	164	169	1			435
12	11560	X	11560	-0-	-0-	-0-	11377	2	183	9	Y	166					601
*01	10266	X	10266	-0-	-0-	-0-	10094	2	172	9	Y	156	181	1			576
02	9579	X	9579	-0-	-0-	-0-	9434	2	145	9	Y	132	183	1			525

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	195	2	47	9	N	43					258
10	135	N	135	-0-	-0-	-0-	134	2	1	9	N	1					259
11	544	N	544	-0-	-0-	-0-	540	2	4	9	N	4					263
12	248	N	106	-0-	-142	-0-	105	2	1	9	N	1					264
*01	200	N	200	-0-	-0-	-0-	189	2	11	9	N	10					274
02	504	N	188	-0-	-316	-0-	120	2	68	9	N	62					336

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	1	-0-	-59	-0-	1	2			Y	-0-					88
10	62	N	1	-0-	-61	-0-	1	2			Y	-0-					88
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					88
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					88
*01	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					88
02	1	N	-0-	-0-	-1	-0-					Y	-0-					88

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7333	X	7333	-0-	-0-	-0-	7245	2	88	9	N	80					159
10	7378	X	6381	-0-	-997	-0-	6314	2	67	9	N	61					220
11	7200	X	5725	-0-	-1475	-0-	5652	2	73	9	N	66	184	1			102
12	7564	X	5638	-0-	-1926	-0-	5561	2	77	9	N	70					172
*01	7564	X	5472	-0-	-2092	-0-	5391	2	81	9	N	74	184	1			62
02	6832	X	5471	-0-	-1361	-0-	5418	2	53	9	N	48					110

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4133	X	4133	-0-	-0-	-0-	4048	2	85	9	N	77					94
10	4385	X	4385	-0-	-0-	-0-	4304	2	81	9	N	74					168
11	4192	X	4192	-0-	-0-	-0-	4104	2	88	9	N	80	182	1			66
12	3181	X	3181	-0-	-0-	-0-	3095	2	86	9	N	78					144
*01	3944	X	3944	-0-	-0-	-0-	3869	2	75	9	N	68	185	1			27
02	3601	X	3601	-0-	-0-	-0-	3478	2	123	9	N	112					139

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4646	-0-	-244	-0-	4560	2	86	9	N	78					137
10	5053	X	4660	-0-	-393	-0-	4581	2	79	9	N	72					209
11	4890	X	4732	-0-	-158	-0-	4625	2	107	9	N	97	171	1			135
12	4898	X	4647	-0-	-251	-0-	4542	2	105	9	N	95					230
*01	4805	X	4751	-0-	-54	-0-	4720	2	31	9	N	28					258
02	5440	X	5440	-0-	-0-	-0-	5385	2	55	9	N	50	184	1			124

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	6495	-0-	-135	-0-	468	1	5943	2	Y	76					260
							84	9									
10	6843	X	6843	-0-	-0-	-0-	496	1	6250	2	Y	88	184	1			164
							97	9									
11	6611	X	6611	-0-	-0-	-0-	480	1	6011	2	Y	109					273
							120	9									
12	7506	X	7506	-0-	-0-	-0-	496	1	6920	2	Y	82					355
							90	9									
*01	6851	X	5979	-0-	-872	-0-	461	1	5416	2	Y	93	178	1			270
							102	9									
02	6188	X	6151	-0-	-37	-0-	448	1	5592	2	Y	101	184	1			187
							111	9									

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

09	3813	X	3813	-0-	-0-	-0-	3748	2	65	9	Y	59	1	1			221
10	3894	X	3894	-0-	-0-	-0-	3814	2	80	9	Y	73	176	1			118
11	3714	X	3714	-0-	-0-	-0-	3629	2	85	9	Y	77	1	1			194
12	4003	X	4003	-0-	-0-	-0-	3906	2	97	9	Y	88					282
*01	3920	X	3920	-0-	-0-	-0-	3825	2	95	9	Y	86	181	1			187
02	3331	X	3331	-0-	-0-	-0-	3256	2	75	9	Y	68					255

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

09	4609	X	4609	-0-	-0-	-0-	4470	2	139	9	Y	126	231	1			151
10	4914	X	4914	-0-	-0-	-0-	4771	2	143	9	Y	130					281
11	4678	X	4678	-0-	-0-	-0-	4504	2	174	9	Y	158	226	1			213
12	5743	X	5743	-0-	-0-	-0-	5581	2	162	9	Y	147	186	1			174
*01	5021	X	5021	-0-	-0-	-0-	4892	2	129	9	Y	117	48	1			243
02	4291	X	4291	-0-	-0-	-0-	4201	2	90	9	Y	82	186	1			139

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

09	8250	X	7885	-0-	-365	-0-	7812	2	73	9	N	66	179	1			353
10	8525	X	8198	-0-	-327	-0-	8119	2	79	9	N	72					425
11	8250	X	7967	-0-	-283	-0-	7889	2	78	9	N	71	169	1			327
12	8348	X	8348	-0-	-0-	-0-	8267	2	81	9	N	74					401
*01	8723	X	8723	-0-	-0-	-0-	8638	2	85	9	N	77					478
02	7676	X	7676	-0-	-0-	-0-	7625	2	51	9	N	46	184	1			340

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11130	X	10482	-0-		-648	-0-	9977	2	505	9	Y	459	548	1			82
10	11997	X	7553	-0-		-4444	-0-	7210	2	343	9	Y	312	178	1			216
11	11610	X	9131	-0-		-2479	-0-	8699	2	432	9	Y	393	355	1			254
12	11997	X	6818	-0-		-5179	-0-	6474	2	344	9	Y	313	361	1			206
*01	11439	X	7811	-0-		-3628	-0-	7477	2	334	9	Y	304	364	1			146
02	9772	X	8026	-0-		-1746	-0-	7697	2	329	9	Y	299	187	1			258

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14310	X	12643	-0-		-1667	-0-	12324	2	319	9	Y	290	177	1			203
10	15008	X	15008	-0-		-0-	-0-	14591	2	417	9	Y	379	359	1			223
11	13770	X	12287	-0-		-1483	-0-	12013	2	274	9	Y	249	353	1			119
12	14327	X	14327	-0-		-0-	-0-	14022	2	305	9	Y	277	183	1			213
*01	15004	X	13560	-0-		-1444	-0-	13275	2	285	9	Y	259	363	1			109
02	13552	X	12037	-0-		-1515	-0-	11621	2	416	9	Y	378	178	1			309

CUTLASS MD WELL #: 2H RRCID -> 294706 COMPL. DATE 06/21/2022 TOTAL DEPTH 12411 PERF.12325 - 18164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24510	X	22599	-0-		-1911	-0-	21856	2	743	9	N	675	531	1			236
10	24242	X	23072	-0-		-1170	-0-	22107	2	965	9	N	877	885	1			228
11	23460	X	22251	-0-		-1209	-0-	21288	2	963	9	N	875	898	1			205
12	25141	X	25141	-0-		-0-	-0-	24266	2	875	9	N	795	721	1			279
*01	23343	X	22100	-0-		-1243	-0-	21187	2	913	9	N	830	901	1			208
02	21084	X	19994	-0-		-1090	-0-	19179	2	815	9	N	741	721	1			228

CUTLASS MD WELL #: 1H RRCID -> 295317 COMPL. DATE 06/21/2022 TOTAL DEPTH 12447 PERF.12648 - 22322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29850	X	27355	-0-		-2495	-0-	26339	2	1016	9	N	924	880	1			226
10	30876	X	27460	-0-		-3416	-0-	26323	2	1137	9	N	1034	1068	1			192
11	29880	X	25305	-0-		-4575	-0-	24449	2	856	9	N	778	721	1			249
12	30876	X	22685	-0-		-8191	-0-	21946	2	739	9	N	672	716	1			205
*01	28582	X	24603	-0-		-3979	-0-	23692	2	911	9	N	828	899	1			134
02	25536	X	23084	-0-		-2452	-0-	22226	2	858	9	N	780	727	1			187

PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	1226	-0-		626	4438	1202	2	24	9	Y	22	127	1			72
10	3100	N	1573	-0-		-1527	2911	1545	2	28	9	Y	25					97
11	3000	N	1539	-0-		-1461	1450	1507	2	32	9	Y	29	22	1			104
12	2822	N	1372	-0-		-1450	-0-	1348	2	24	9	Y	22					126
01	1581	N	1291	-0-		-290	-0-	1254	2	37	9	Y	34					160
*02	1420	N	1420	-0-		-0-	-0-	1389	2	31	9	Y	28					188

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1509	N	1509	-0-		-0-	-0-	324 40	1 9	1145	2	N	36	78	1			93
10	1569	N	1569	-0-		-0-	-0-	335 35	1 9	1199	2	N	32					125
11	1516	N	1516	-0-		-0-	-0-	324 15	1 9	1177	2	N	14					139
12	1488	N	1470	-0-		-18	-0-	335 18	1 9	1117	2	N	16					155
01	1488	N	1088	-0-		-400	-0-	216 25	1 9	847	2	N	23					178
02	1520	N	1520	-0-		-0-	-0-	302 37	1 9	1181	2	N	34					212

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	N	834	-0-	-0-	-0-	826	2	8	9	N	7	55	1			139
10	820	N	820	-0-	-0-	-0-	799	2	21	9	N	19	120	1			38
11	737	N	737	-0-	-0-	-0-	729	2	8	9	N	7					45
12	781	N	781	-0-	-0-	-0-	762	2	19	9	N	17					62
01	744	N	703	-0-	-41	-0-	686	2	17	9	N	15					77
02	789	N	789	-0-	-0-	-0-	777	2	12	9	N	11					88

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3626	-0-	-394	-0-	850	1	2726	2	N	45	98	1			65
							50	9									
10	3844	X	3586	-0-	-258	-0-	878	1	2655	2	N	48					113
							53	9									
11	3720	X	3263	-0-	-457	-0-	850	1	2367	2	N	42					155
							46	9									
12	3844	X	3493	-0-	-351	-0-	878	1	2550	2	N	59					214
							65	9									
01	3844	X	3451	-0-	-393	-0-	793	1	2596	2	N	56	182	1			88
							62	9									
02	3388	X	3197	-0-	-191	-0-	793	1	2345	2	N	54					142
							59	9									

UNBRIDLED RESOURCES, LLC 875461
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7338	X	7338	-0-	-0-	-0-	7030	2	308	9	N	280	158	1			407
10	7742	X	7742	-0-	-0-	-0-	7438	2	304	9	N	276	528	1			155
11	7647	X	7647	-0-	-0-	-0-	7338	2	309	9	N	281	171	1			265
12	8899	X	8899	-0-	-0-	-0-	8557	2	342	9	N	311	356	1			220
01	7788	X	7788	-0-	-0-	-0-	7523	2	265	9	N	241	178	1			283
02	8005	X	8005	-0-	-0-	-0-	7785	2	220	9	N	200	185	1			298

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5329	X	5329	-0-	-0-	-0-	5234	2	95	9	N	86	183	1			163
10	5629	X	5629	-0-	-0-	-0-	5612	2	17	9	N	15					178
11	5155	X	5155	-0-	-0-	-0-	5131	2	24	9	N	22					200
12	5208	X	4987	-0-	-221	-0-	4979	2	8	9	N	7					207
01	5208	X	3969	-0-	-1239	-0-	3935	2	34	9	N	31					238
02	4832	X	4832	-0-	-0-	-0-	4780	2	52	9	N	47	178	1			107

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3575	-0-	-85	-0-	3575	2			N	-0-					-0-
10	3782	X	3502	-0-	-280	-0-	3502	2			N	-0-					-0-
11	3660	X	3512	-0-	-148	-0-	3512	2			N	-0-					-0-
12	3751	X	3663	-0-	-88	-0-	3663	2			N	-0-					-0-
01	3751	X	3382	-0-	-369	-0-	3382	2			N	-0-					-0-
02	3332	X	3319	-0-	-13	-0-	3319	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9030	X	8093	-0-	-937	-0-	8093	2			N	-0-					266
10	9176	X	8363	-0-	-813	-0-	8363	2			N	-0-					266
11	8880	X	7641	-0-	-1239	-0-	7606	2	35	9	N	32	170	1			128
12	9526	X	9526	-0-	-0-	-0-	9526	2			N	-0-					128
01	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					128
02	7560	X	NO RPT	-0-	-7560	-0-					N	NO RPT					128

MOUNTAINSIDE ENERGY OPERATING, L 103921
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	10242	-0-	-768	-0-	10242	2			N	-0-					199
10	11222	X	10915	-0-	-307	-0-	10879	2	36	9	N	33	184	1			48
11	10800	X	10779	-0-	-21	-0-	10779	2			N	-0-					48
12	11160	X	11103	-0-	-57	-0-	11103	2			N	-0-					48
01	11098	X	9963	-0-	-1135	-0-	9963	2			N	-0-					48
02	10052	X	NO RPT	-0-	-10052	-0-					N	NO RPT					48

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5614	-0-	-386	-0-	5614	2			N	-0-					160
10	6200	X	5723	-0-	-477	-0-	5723	2			N	-0-					160
11	5970	X	5537	-0-	-433	-0-	5537	2			N	-0-					160
12	6138	X	5736	-0-	-402	-0-	5736	2			N	-0-					160
01	6138	X	4703	-0-	-1435	-0-	4703	2			N	-0-					160
02	5236	X	NO RPT	-0-	-5236	-0-					N	NO RPT					160

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7537	X	7537	-0-	-0-	-0-	7537	2			N	-0-					215
10	7809	X	7809	-0-	-0-	-0-	7809	2			N	-0-					215
11	7748	X	7748	-0-	-0-	-0-	7748	2			N	-0-					215
12	8023	X	8023	-0-	-0-	-0-	8023	2			N	-0-					215
01	7719	X	7281	-0-	-438	-0-	7281	2			N	-0-					215
02	6972	X	NO RPT	-0-	-6972	-0-					N	NO RPT					215

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2823	-0-	-687	-0-	2823	2			N	-0-					170
10	3596	X	3190	-0-	-406	-0-	3190	2			N	-0-					170
11	3480	X	2978	-0-	-502	-0-	2978	2			N	-0-					170
12	3348	X	3291	-0-	-57	-0-	3291	2			N	-0-					170
01	3224	X	2957	-0-	-267	-0-	2957	2			N	-0-					170
02	2884	X	NO RPT	-0-	-2884	-0-					N	NO RPT					170

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					131
10	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					131
11	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					131
12	2108	N	2022	-0-	-86	-0-	2022	2			N	-0-					131
01	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					131
02	1988	N	NO RPT	-0-	-1988	-0-					N	NO RPT					131

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOUNTAINSIDE ENERGY OPERATING, L//CONT.// 103921
LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9630	X	8828	-0-	-802	-0-	8828	2			N	-0-					110
10	9951	X	9883	-0-	-68	-0-	9792	2	91	9	N	83	161	1			32
11	9480	X	9251	-0-	-229	-0-	9251	2			N	-0-					32
12	9796	X	9326	-0-	-470	-0-	9326	2			N	-0-					32
01	9889	X	8693	-0-	-1196	-0-	8693	2			N	-0-					32
02	8932	X	NO RPT	-0-	-8932	-0-					N	NO RPT					32

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2811	-0-	-39	-0-	2811	2			N	-0-					113
10	3410	X	2811	-0-	-599	-0-	2811	2			N	-0-					113
11	3300	X	3262	-0-	-38	-0-	3262	2			N	-0-					113
12	3410	X	2779	-0-	-631	-0-	2779	2			N	-0-					113
01	2914	X	2788	-0-	-126	-0-	2788	2			N	-0-					113
02	3052	X	2434	-0-	-618	-0-	2434	2			N	-0-					113

SPINDLETOP OIL & GAS COMPANY 809930
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					3
10	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					3
11	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					3
12	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					3
01	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					3
02	2966	X	2966	-0-	-0-	-0-	2966	2			N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNITED OIL & SHALE LLC 103207
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
10	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
11	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
12	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
01	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
02	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					13
10	329	N	329	-0-	-0-	-0-	255	2	74	9	N	67					80
11	240	N	233	-0-	-7	-0-	233	2			N	-0-					80
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					80
01	341	N	199	-0-	-142	-0-	199	2			N	-0-					80
02	344	N	344	-0-	-0-	-0-	190	2	154	9	N	140	192	1			28

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	2			N	-0-					93
10	507	N	507	-0-	-0-	-0-	475	2	32	9	N	29					122
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					122
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					122
01	496	N	296	-0-	-200	-0-	296	2			N	-0-					122
02	504	N	504	-0-	-0-	-0-	481	2	23	9	N	21					143

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					23
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					23
11	510	N	463	-0-	-47	-0-	42	1	421	2	N	-0-					23
12	505	N	505	-0-	-0-	-0-	505	2			N	-0-					23
01	496	N	440	-0-	-56	-0-	440	2			N	-0-					23
02	420	N	127	-0-	-293	-0-	12	1	78	2	N	34					57
							37	9									

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC 101619
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					57
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					57
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					57
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					57
*01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					57
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					57

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

09	7620	X	6921	-0-	-699	-0-	240	1	6539	2	N	129					467
							142	9									
10	7874	X	7118	-0-	-756	-0-	248	1	6729	2	N	128	195	1			400
							141	9									
11	7620	X	6242	-0-	-1378	-0-	240	1	5866	2	N	124	186	1			338
							136	9									
12	7874	X	5878	-0-	-1996	-0-	248	1	5501	2	N	117					455
							129	9									
*01	7347	X	5029	-0-	-2318	-0-	248	1	4673	2	N	98	187	1			366
							108	9									
02	6468	X	5489	-0-	-979	-0-	224	1	5141	2	N	113	208	1			271
							124	9									

LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

09	4050	X	3572	-0-	-478	-0-	240	1	3263	2	Y	63					179
							69	9									
10	4185	X	3767	-0-	-418	-0-	248	1	3417	2	Y	93					272
							102	9									
11	3810	X	3362	-0-	-448	-0-	240	1	3027	2	Y	86	177	1			181
							95	9									
12	3813	X	3338	-0-	-475	-0-	248	1	2981	2	Y	99	181	1			99
							109	9									
*01	3813	X	2837	-0-	-976	-0-	248	1	2543	2	Y	42					141
							46	9									
*02	3440	X	3440	-0-	-0-	-0-	224	1	3157	2	Y	54					195
							59	9									

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

09	4169	X	4169	-0-	-0-	-0-	4066	2	103	9	N	94					402
10	4190	X	4190	-0-	-0-	-0-	4114	2	76	9	N	69	193	1			278
11	4110	X	3516	-0-	-594	-0-	3422	2	94	9	N	85					363
12	4309	X	3620	-0-	-689	-0-	3535	2	85	9	N	77					440
*01	4309	X	3221	-0-	-1088	-0-	3126	2	95	9	N	86	190	1			336
02	3892	X	2915	-0-	-977	-0-	2812	2	103	9	N	94	192	1			238

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

09	6631	X	6631	-0-	-0-	-0-	6551	2	80	9	N	73					228
*10	6596	X	6596	-0-	-0-	-0-	6499	2	97	9	N	88	202	1			114
*11	5400	X	4051	-0-	-1349	-0-	4021	2	30	9	N	27					141
12	5580	X	5313	-0-	-267	-0-	5203	2	110	9	N	100					241
*01	5580	X	4906	-0-	-674	-0-	4841	2	65	9	N	59	182	1			118
02	5040	X	4089	-0-	-951	-0-	4031	2	58	9	N	53					171

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MMGL TXPH, LLC //CONT.// 101619
DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3578	-0-	-22	-0-	240	1	3275	2	N	57	184	1			308
							63	9									
10	3658	X	3599	-0-	-59	-0-	248	1	3267	2	N	76					384
							84	9									
11	3540	X	3455	-0-	-85	-0-	235	1	3131	2	N	81	186	1			279
							89	9									
12	3689	X	2711	-0-	-978	-0-	239	1	2373	2	N	90					369
							99	9									
*01	3689	X	3245	-0-	-444	-0-	195	1	2977	2	N	66					435
							73	9									
02	3332	X	3169	-0-	-163	-0-	224	1	2859	2	N	78	190	1			323
							86	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4333	X	4333	-0-	-0-	-0-	240	1	4072	2	Y	19					170
							21	9									
10	4949	X	4949	-0-	-0-	-0-	248	1	4668	2	Y	30					200
							33	9									
11	5311	X	5311	-0-	-0-	-0-	240	1	5034	2	Y	34	165	1			69
							37	9									
12	5185	X	5185	-0-	-0-	-0-	248	1	4891	2	Y	42					111
							46	9									
*01	4538	X	4538	-0-	-0-	-0-	245	1	4246	2	Y	43					154
							47	9									
02	3612	X	3309	-0-	-303	-0-	224	1	3028	2	Y	52					206
							57	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2588	X	2588	-0-	-0-	-0-	532	1	2032	2	Y	22					63
							24	9									
10	2342	X	2342	-0-	-0-	-0-	396	1	1917	2	Y	26					89
							29	9									
11	2217	X	2217	-0-	-0-	-0-	387	1	1807	2	Y	21	1	1			109
							23	9									
12	2266	X	2266	-0-	-0-	-0-	464	1	1758	2	Y	40					149
							44	9									
*01	1945	N	1945	-0-	-0-	-0-	445	1	1475	2	Y	23					172
							25	9									
*02	2442	N	2442	-0-	-0-	-0-	463	1	1958	2	Y	19					191
							21	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					49

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2968	-0-	-482	-0-	26	1	2898	2	N	40	186	1			136
							44	9									
10	3658	X	3548	-0-	-110	-0-	30	1	3459	2	N	54					190
							59	9									
11	3540	X	3471	-0-	-69	-0-	30	1	3405	2	N	33					223
							36	9									
12	3658	X	2820	-0-	-838	-0-	30	1	2745	2	N	41					264
							45	9									
01	3565	X	3027	-0-	-538	-0-	30	1	2950	2	N	43	190	1			117
							47	9									
02	3248	X	3153	-0-	-95	-0-	28	1	3077	2	N	44					161
							48	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4213	-0-	-137	-0-	29	1	4106	2	N	71					170
							78	9									
10	4495	X	4426	-0-	-69	-0-	31	1	4317	2	N	71					241
							78	9									
11	4353	X	4353	-0-	-0-	-0-	30	1	4261	2	N	56					297
							62	9									
12	4433	X	4200	-0-	-233	-0-	30	1	4114	2	N	51	192	1			156
							56	9									
01	4433	X	4019	-0-	-414	-0-	30	1	3932	2	N	52					208
							57	9									
02	4148	X	4148	-0-	-0-	-0-	28	1	4034	2	N	78					286
							86	9									

PRESIDIO PETROLEUM LLC 676084
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					33
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					33
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					33
12	3100	N	3165	-0-	65	65	3165	2			N	-0-					33
01	3100	N	3939	-0-	839	904	3939	2			N	-0-					33
02	2800	N	4307	-0-	1507	2411	4307	2			N	-0-					33

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23643	X	5554	-0-	-18089	-0-	324	1	5059	2	Y	155	108	1			111
							171	9									
10	6172	X	6172	-0-	-0-	-0-	335	1	5657	2	Y	164	223	1			52
							180	9									
11	6030	X	5570	-0-	-460	-0-	324	1	5080	2	Y	151	111	1			92
							166	9									
12	5735	X	5656	-0-	-79	-0-	335	1	5128	2	Y	175	115	1			152
							193	9									
01	5735	X	4994	-0-	-741	-0-	335	1	4508	2	Y	137	226	1			63
							151	9									
02	5180	X	4690	-0-	-490	-0-	302	1	4239	2	Y	135	115	1			83
							149	9									

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	827	-0-	-43	-0-	770	1	57	9	N	52					167
10	899	X	872	-0-	-27	-0-	796	1	76	9	N	69	180	1			56
11	840	X	829	-0-	-11	-0-	770	1	59	9	N	54					110
12	929	X	929	-0-	-0-	-0-	796	1	133	9	N	121					231
01	893	X	893	-0-	-0-	-0-	796	1	97	9	N	88	193	1			126
02	1954	X	1954	-0-	-0-	-0-	719	1	1162	2	N	66					192
							73	9									

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	72					130
10	0	X	-0-	-0-	-0-	-0-					N	100	187	1			43
11	0	N	-0-	-0-	-0-	-0-					N	97					140
12	0	N	-0-	-0-	-0-	-0-					N	108					248
01	0	N	-0-	-0-	-0-	-0-					N	92	192	1			148
02	2800	N	4098	-0-	1298	1298	3987	2	111	9	N	101	191	1			58

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5837	X	795	-0-	-5042	-0-	522	1	273	2	Y	-0-					-0-
10	706	X	706	-0-	-0-	-0-	501	1	205	2	Y	-0-					-0-
11	1830	X	771	-0-	-1059	-0-	425	1	346	2	Y	-0-					-0-
12	1891	X	460	-0-	-1431	-0-	439	1	21	2	Y	-0-					-0-
01	1891	X	713	-0-	-1178	-0-	439	1	274	2	Y	-0-					-0-
02	756	X	464	-0-	-292	-0-	396	1	68	2	Y	-0-					-0-

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	155	N	-0-	-0-	-155	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4490	-0-	-970	-0-	4387	2	103	9	N	94	191	1			86
10	5208	X	4728	-0-	-480	-0-	4606	2	122	9	N	111	184	1			13
11	5040	X	4414	-0-	-626	-0-	4297	2	117	9	N	106					119
12	5031	X	5031	-0-	-0-	-0-	4895	2	136	9	N	124	167	1			76
01	5010	X	5010	-0-	-0-	-0-	4914	2	96	9	N	87					163
02	4701	X	4701	-0-	-0-	-0-	4589	2	112	9	N	102	183	1			82

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	-0-	-0-	-810	-0-					N	26					134
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					134
11	1140	N	4	-0-	-1136	-0-	4	2			N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	4	N	-0-	-0-	-4	-0-					N	-0-					134

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

09	4050	X	3181	-0-	-869	-0-	684	1	2389	2	N	98					163
							108	9									
10	4185	X	3265	-0-	-920	-0-	707	1	2457	2	N	92	190	1			65
							101	9									
11	3690	X	3362	-0-	-328	-0-	684	1	2615	2	N	57					122
							63	9									
12	3781	X	3781	-0-	-0-	-0-	707	1	2934	2	N	127					249
							140	9									
01	3683	X	3683	-0-	-0-	-0-	707	1	2848	2	N	116	197	1			168
							128	9									
02	3335	X	3335	-0-	-0-	-0-	638	1	2583	2	N	104					272
							114	9									

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

09	2133	N	2133	-0-	-0-	-0-	684	1	1353	2	N	87					244
							96	9									
10	2390	N	2390	-0-	-0-	-0-	707	1	1543	2	N	127	186	1			185
							140	9									
11	2191	N	2191	-0-	-0-	-0-	684	1	1450	2	N	52					237
							57	9									
12	2201	N	1554	-0-	-647	-0-	707	1	835	2	N	11					248
							12	9									
01	2387	N	1738	-0-	-649	-0-	707	1	996	2	N	32	196	1			84
							35	9									
02	2206	N	2206	-0-	-0-	-0-	638	1	1454	2	N	104					188
							114	9									

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	1			N	-0-					71
10	372	N	372	-0-	-0-	-0-	372	1			N	-0-					71
11	360	N	360	-0-	-0-	-0-	360	1			N	-0-					71
12	372	N	372	-0-	-0-	-0-	372	1			N	-0-					71
01	372	N	372	-0-	-0-	-0-	372	1			N	-0-					71
02	336	N	336	-0-	-0-	-0-	336	1			N	-0-					71

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

09	2358	N	2358	-0-	-0-	-0-	850	1	1394	2	N	104					211
							114	9									
10	2348	N	2348	-0-	-0-	-0-	878	1	1345	2	N	114	190	1			135
							125	9									
11	2122	N	2122	-0-	-0-	-0-	850	1	1160	2	N	102	181	1			56
							112	9									
12	2232	N	1997	-0-	-235	-0-	878	1	1002	2	N	106					162
							117	9									
01	2232	N	1970	-0-	-262	-0-	878	1	1002	2	N	82	191	1			53
							90	9									
02	1988	N	1971	-0-	-17	-0-	793	1	1051	2	N	115					168
							127	9									

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

09	8773	X	2616	-0-	-6157	-0-	522	1	1928	2	Y	151					268
							166	9									
10	2792	X	2792	-0-	-0-	-0-	501	1	2127	2	Y	149	188	1			229
							164	9									
11	2349	X	2349	-0-	-0-	-0-	425	1	1800	2	Y	113	194	1			148
							124	9									
12	2697	X	870	-0-	-1827	-0-	439	1	313	2	Y	107					255
							118	9									
01	2790	X	2113	-0-	-677	-0-	439	1	1591	2	Y	75	195	1			135
							83	9									
02	2520	X	2352	-0-	-168	-0-	396	1	1778	2	Y	162	196	1			101
							178	9									

PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

09	3180	X	2031	-0-	-1149	-0-	1906	2	125	9	N	114	183	1			95
10	3286	X	1941	-0-	-1345	-0-	1851	2	90	9	N	82	42	1			135
11	3180	X	2128	-0-	-1052	-0-	2000	2	128	9	N	116	70	1			181
12	2108	X	1784	-0-	-324	-0-	1668	2	116	9	N	105	197	1			89
01	2108	X	1709	-0-	-399	-0-	1676	2	33	9	N	30					119
02	1988	X	821	-0-	-1167	-0-	792	2	29	9	N	26					145

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	2580	X	814	-0-	-1766	-0-	324	1	435	2	N	50					199
							55	9									
10	1061	X	1061	-0-	-0-	-0-	335	1	669	2	N	52					251
							57	9									
11	660	X	660	-0-	-0-	-0-	324	1	321	2	N	14					265
							15	9									
12	874	N	874	-0-	-0-	-0-	335	1	525	2	N	13					278
							14	9									
01	1971	N	1971	-0-	-0-	-0-	335	1	1623	2	N	12					290
							13	9									
02	2174	N	2174	-0-	-0-	-0-	302	1	1859	2	N	12					302
							13	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	4963	-0-	-2267	-0-	684	1	4133	2	N	133	91	1			209
							146	9									
10	6758	X	4949	-0-	-1809	-0-	707	1	4135	2	N	97	189	1			117
							107	9									
11	6210	X	4355	-0-	-1855	-0-	684	1	3595	2	N	69					186
							76	9									
12	5301	X	3754	-0-	-1547	-0-	707	1	2938	2	N	99					285
							109	9									
01	5115	X	4538	-0-	-577	-0-	707	1	3689	2	N	129	195	1			219
							142	9									
02	4620	X	4114	-0-	-506	-0-	638	1	3345	2	N	119	190	1			148
							131	9									

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

09	1229	X	1229	-0-	-0-	-0-	1044	1	185	9	N	168	194	1			104
10	1240	X	1240	-0-	-0-	-0-	1079	1	161	9	N	146	191	1			59
11	1186	X	1186	-0-	-0-	-0-	1044	1	142	9	N	129					188
12	1271	X	1235	-0-	-36	-0-	1079	1	156	9	N	142	190	1			140
01	1271	X	1223	-0-	-48	-0-	1079	1	144	9	N	131					271
02	6128	X	6128	-0-	-0-	-0-	974	1	5040	2	N	104	190	1			185
							114	9									

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

09	2198	N	2198	-0-	-0-	-0-	684	1	1471	2	N	39					130
							43	9									
10	2649	N	2649	-0-	-0-	-0-	707	1	1892	2	N	45	149	1			26
							50	9									
11	2803	N	2803	-0-	-0-	-0-	684	1	2047	2	N	65					91
							72	9									
12	2575	N	2575	-0-	-0-	-0-	707	1	1783	2	N	77					168
							85	9									
01	2739	N	2739	-0-	-0-	-0-	659	1	2018	2	N	56	175	1			49
							62	9									
02	2436	N	2255	-0-	-181	-0-	638	1	1559	2	N	53					102
							58	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	1230	-0-	-30	-0-	1044	1	186	9	N	169					220
10	1271	X	1266	-0-	-5	-0-	1079	1	187	9	N	170	185	1			205
11	1232	N	1232	-0-	-0-	-0-	1044	1	188	9	N	171	194	1			182
12	1271	N	1270	-0-	-1	-0-	1079	1	191	9	N	174	197	1			159
01	1271	N	1242	-0-	-29	-0-	1079	1	163	9	N	148	197	1			110
02	2800	N	6302	-0-	3502	3502	974	1	5160	2	N	153					263
							168	9									

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19359	X	4342	-0-	-15017	-0-	850	1	3389	2	Y	94	139	1			84
							103	9									
10	4140	X	4140	-0-	-0-	-0-	878	1	3148	2	Y	104					188
							114	9									
11	5280	X	3778	-0-	-1502	-0-	850	1	2815	2	Y	103	139	1			152
							113	9									
12	5456	X	4009	-0-	-1447	-0-	878	1	3028	2	Y	94	140	1			106
							103	9									
01	5456	X	4492	-0-	-964	-0-	878	1	3514	2	Y	91					197
							100	9									
02	4060	X	3584	-0-	-476	-0-	793	1	2707	2	Y	76	143	1			130
							84	9									

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34430	X	8385	-0-	-26045	-0-	8264	2	121	9	Y	110	77	1			79
10	8623	X	8623	-0-	-0-	-0-	8494	2	129	9	Y	117	159	1			37
11	8550	X	8269	-0-	-281	-0-	8150	2	119	9	Y	108	79	1			66
12	8835	X	8694	-0-	-141	-0-	8558	2	136	9	Y	124	82	1			108
01	8680	X	8284	-0-	-396	-0-	8175	2	109	9	Y	99	162	1			45
02	7840	X	7714	-0-	-126	-0-	7608	2	106	9	Y	96	82	1			59

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	4020	-0-	-0-	-0-	1044	1	2901	2	N	68					190
							75	9									
10	3750	X	3750	-0-	-0-	-0-	974	1	2706	2	N	64	176	1			78
							70	9									
11	3912	X	3912	-0-	-0-	-0-	1044	1	2794	2	N	67					145
							74	9									
12	4154	X	3803	-0-	-351	-0-	1079	1	2629	2	N	86					231
							95	9									
01	4154	X	1265	-0-	-2889	-0-	1079	1	120	2	N	60					291
							66	9									
02	3752	X	3292	-0-	-460	-0-	974	1	2206	2	N	102	185	1			208
							112	9									

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2956	X	2956	-0-	-0-	-0-	1044	1	1785	2	N	115					267
							127	9									
10	2922	X	2922	-0-	-0-	-0-	1079	1	1700	2	N	130	194	1			203
							143	9									
11	2746	X	2746	-0-	-0-	-0-	1044	1	1563	2	N	126	187	1			142
							139	9									
12	2804	X	2804	-0-	-0-	-0-	1079	1	1598	2	N	115					257
							127	9									
01	2524	X	2524	-0-	-0-	-0-	1079	1	1343	2	N	93	196	1			154
							102	9									
*02	2641	X	2641	-0-	-0-	-0-	974	1	1543	2	N	113	193	1			74
							124	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	2631	N	2631	-0-	-0-	-0-	2589	2	42	9	N	38					92
11	150	N	-0-	-0-	-150	-0-					N	-0-					92
12	2791	N	2791	-0-	-0-	-0-	2746	2	45	9	N	41					133
01	2387	N	1427	-0-	-960	-0-	1405	2	22	9	N	20					153
*02	642	N	642	-0-	-0-	-0-	628	2	14	9	N	13					166

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3555	-0-	-45	-0-	1044	1	2269	2	N	220	182	1			137
							242	9									
10	3821	X	3821	-0-	-0-	-0-	1079	1	2546	2	N	178	175	1			140
							196	9									
11	4148	X	4148	-0-	-0-	-0-	1044	1	2865	2	N	217	181	1			176
							239	9									
12	4260	X	4260	-0-	-0-	-0-	1079	1	2899	2	N	256	196	1			236
							282	9									
01	4114	X	4114	-0-	-0-	-0-	1032	1	2848	2	N	213	190	1			259
							234	9									
02	3624	X	3624	-0-	-0-	-0-	974	1	2428	2	N	202	190	1			271
							222	9									

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3241	-0-	-29	-0-	1044	1	2047	2	N	136	62	1			173
							150	9									
10	3379	X	3319	-0-	-60	-0-	1046	1	2140	2	N	121	192	1			102
							133	9									
11	3270	X	3075	-0-	-195	-0-	850	1	2090	2	N	123	195	1			30
							135	9									
12	3379	X	3022	-0-	-357	-0-	857	1	1998	2	N	152					182
							167	9									
01	3379	X	3027	-0-	-352	-0-	838	1	2090	2	N	90	188	1			84
							99	9									
02	3024	X	2791	-0-	-233	-0-	793	1	1835	2	N	148	197	1			35
							163	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2035	N	2035	-0-	-0-	-0-	684	1	1233	2	N	107	122	1			116
							118	9									
10	2473	N	2473	-0-	-0-	-0-	707	1	1644	2	N	111	189	1			38
							122	9									
11	2152	N	2152	-0-	-0-	-0-	650	1	1382	2	N	109					147
							120	9									
12	2158	N	2158	-0-	-0-	-0-	697	1	1349	2	N	102					249
							112	9									
01	2368	N	2368	-0-	-0-	-0-	676	1	1578	2	N	104	193	1			160
							114	9									
02	1803	N	1803	-0-	-0-	-0-	638	1	1058	2	N	97	173	1			84
							107	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					122
10	2678	N	2678	-0-	-0-	-0-	2620	2	58	9	N	53					175
11	722	N	722	-0-	-0-	-0-	631	2	91	9	N	83					258
12	1010	N	1010	-0-	-0-	-0-	956	2	54	9	N	49	188	1			119
01	880	N	880	-0-	-0-	-0-	810	2	70	9	N	64					183
02	0	N	-0-	-0-	-0-	-0-					N	19					202

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

09	1110	X	1081	-0-	-29	-0-	1044	1	37	9	N	34					81
10	1147	X	1112	-0-	-35	-0-	1079	1	33	9	N	30					111
11	1081	X	1081	-0-	-0-	-0-	1044	1	37	9	N	34	113	1			32
12	1122	X	1122	-0-	-0-	-0-	1079	1	43	9	N	39					71
01	1116	X	1115	-0-	-1	-0-	1079	1	36	9	N	33					104
02	5552	X	5552	-0-	-0-	-0-	974	1	4545	2	N	30					134
							33	9									

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

09	1172	N	1172	-0-	-0-	-0-	1044	1	128	9	N	116	189	1			70
10	1240	N	1237	-0-	-3	-0-	1079	1	158	9	N	144	182	1			32
11	1200	N	1179	-0-	-21	-0-	1044	1	135	9	N	123	77	1			78
12	1209	N	1208	-0-	-1	-0-	1079	1	129	9	N	117					195
01	1240	N	1174	-0-	-66	-0-	1079	1	95	9	N	86	196	1			85
02	2800	N	3493	-0-	693	693	974	1	2384	2	N	123					208
							135	9									

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

09	6000	X	5470	-0-	-530	-0-	1044	1	4156	2	N	245	195	1			106
							270	9									
10	6200	X	5073	-0-	-1127	-0-	1079	1	3709	2	N	259	187	1			178
							285	9									
11	5460	X	5338	-0-	-122	-0-	1044	1	4024	2	N	245	189	1			234
							270	9									
12	5642	X	5435	-0-	-207	-0-	1079	1	4100	2	N	233	195	1			272
							256	9									
01	5642	X	5039	-0-	-603	-0-	1079	1	3694	2	N	242	392	1			122
							266	9									
02	5096	X	4760	-0-	-336	-0-	974	1	3580	2	N	187	193	1			116
							206	9									

AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

09	881	N	881	-0-	-0-	-0-	630	2	251	9	N	228	187	1			134
10	1509	N	1509	-0-	-0-	-0-	1303	2	206	9	N	187	186	1			135
11	1428	N	1428	-0-	-0-	-0-	1219	2	209	9	N	190	186	1			139
12	1439	N	1439	-0-	-0-	-0-	1228	2	211	9	N	192	186	1			145
01	1519	N	1390	-0-	-129	-0-	1172	2	218	9	N	198	191	1			152
*02	1355	N	1355	-0-	-0-	-0-	1120	2	235	9	N	214	189	1			177

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6161	X	6161	-0-	-0-	-0-	6087	2	74	9	N	67					198
10	5942	X	5942	-0-	-0-	-0-	5870	2	72	9	N	65					263
11	5866	X	5866	-0-	-0-	-0-	5814	2	52	9	N	47	182	1			128
12	5735	X	5171	-0-	-564	-0-	5047	2	124	9	N	113					241
01	6277	X	6277	-0-	-0-	-0-	531	1	5679	2	N	61	182	1			120
							67	9									
02	6926	X	6926	-0-	-0-	-0-	480	1	6374	2	N	65					185
							72	9									

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6159	X	6159	-0-	-0-	-0-	333	1	5694	2	N	120					235
							132	9									
10	5745	X	5745	-0-	-0-	-0-	28	1	5617	2	N	91	151	1			175
							100	9									
11	5463	X	5463	-0-	-0-	-0-	5353	2	110	9	N	100					275
12	6111	X	6111	-0-	-0-	-0-	17	1	5944	2	N	136	184	1			227
							150	9									
01	6831	X	6831	-0-	-0-	-0-	826	1	5999	2	N	5	162	1			70
							6	9									
02	4788	X	4788	-0-	-0-	-0-	104	1	4627	2	N	52					122
							57	9									

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6172	X	6172	-0-	-0-	-0-	96	1	5966	2	N	100					170
							110	9									
10	6635	X	6635	-0-	-0-	-0-	6549	2	86	9	N	78					248
11	5441	X	5441	-0-	-0-	-0-	58	1	5260	2	N	112	185	1			175
							123	9									
12	5644	X	5644	-0-	-0-	-0-	67	1	5487	2	N	82					257
							90	9									
01	4888	X	4888	-0-	-0-	-0-	4854	2	34	9	N	31					288
02	5182	X	5182	-0-	-0-	-0-	87	1	5076	2	N	17					305
							19	9									

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3622	X	3622	-0-	-0-	-0-	3526	2	96	9	N	87					157
10	3908	X	3908	-0-	-0-	-0-	3854	2	54	9	N	49	158	1			48
11	3736	X	3736	-0-	-0-	-0-	3613	2	123	9	N	112					160
12	3730	X	3730	-0-	-0-	-0-	3651	2	79	9	N	72	190	1			42
01	3608	X	3608	-0-	-0-	-0-	3503	2	105	9	N	95					137
02	3163	X	3163	-0-	-0-	-0-	3097	2	66	9	N	60					197

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 07/21/2022 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-	N	-0-	5
10	0	X	-0-	-0-	-0-	-0-	N	-0-	5
11	0	X	-0-	-0-	-0-	-0-	N	-0-	5
12	0	X	-0-	-0-	-0-	-0-	N	-0-	5
01	0	X	-0-	-0-	-0-	-0-	N	-0-	5
02	0	X	-0-	-0-	-0-	-0-	N	-0-	5

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5729	-0-	2729	4998	5563	2	166	9	N	151	183	1			215
10	3100	N	4919	-0-	1819	6817	4823	2	96	9	N	87					302
11	10091	X	3274	-0-	-6817	-0-	3156	2	118	9	N	107	177	1			232
12	3322	X	3322	-0-	-0-	-0-	3180	2	142	9	N	129	71	1			290
01	2551	X	2551	-0-	-0-	-0-	2490	2	61	9	N	55	187	1			158
02	3644	X	3644	-0-	-0-	-0-	3557	2	87	9	N	79					237

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	2205	-0-	-3015	-0-	2205	2			N	-0-	174	1			58
10	5394	X	2921	-0-	-2473	-0-	2847	2	74	9	N	67					125
11	5220	X	2845	-0-	-2375	-0-	2845	2			N	-0-					125
12	5394	X	3121	-0-	-2273	-0-	2994	2	127	9	N	115					240
01	2914	X	2519	-0-	-395	-0-	399	1	2106	2	N	13					253
							14	9									
02	2883	X	2883	-0-	-0-	-0-	2857	1	26	9	N	24	187	1			90

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4369	X	4369	-0-	-0-	-0-	4204	2	165	9	N	150					235
10	4667	X	4667	-0-	-0-	-0-	4502	2	165	9	N	150	166	1			219
11	2828	X	2828	-0-	-0-	-0-	2742	2	86	9	N	78	185	1			112
12	6214	X	6214	-0-	-0-	-0-	2424	1	3601	2	N	172	181	1			103
							189	9									
01	5178	X	5178	-0-	-0-	-0-	2230	1	2823	2	N	114					217
							125	9									
02	6287	X	6287	-0-	-0-	-0-	2882	1	3271	2	N	122	187	1			152
							134	9									

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3989	X	3989	-0-	-0-	-0-	3881	2	108	9	N	98	375	1			83
10	4259	X	4259	-0-	-0-	-0-	4128	2	131	9	N	119					202
11	4656	X	4656	-0-	-0-	-0-	4511	2	145	9	N	132					334
12	4042	X	4042	-0-	-0-	-0-	3877	2	165	9	N	150	192	1			292
01	2628	X	2628	-0-	-0-	-0-	2554	2	74	9	N	67					359
02	3914	X	3914	-0-	-0-	-0-	3630	2	284	9	N	258	385	1			232

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5551	X	5551	-0-	-0-	-0-	5380	2	171	9	N	155	186	1			147
10	5487	X	5292	-0-	-195	-0-	5159	2	133	9	N	121					268
11	5190	X	5095	-0-	-95	-0-	4948	2	147	9	N	134	189	1			213
12	5004	X	5004	-0-	-0-	-0-	36	1	4807	2	N	146	191	1			168
							161	9									
01	5735	X	3296	-0-	-2439	-0-	120	1	3084	2	N	84					252
							92	9									
02	5233	X	5233	-0-	-0-	-0-	5133	2	100	9	N	91	180	1			163

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10817	X	10817	-0-	-0-	-0-	458	1	9974	2	N	350	377	1			388
							385	9									
10	7326	X	7326	-0-	-0-	-0-	67	1	6999	2	N	236					624
							260	9									
11	11658	X	11658	-0-	-0-	-0-	571	1	10698	2	N	354	366	1			612
							389	9									
12	11713	X	11713	-0-	-0-	-0-	439	1	10912	2	N	329	536	1			405
							362	9									
01	9474	X	9474	-0-	-0-	-0-	669	1	8550	2	N	232	192	1			445
							255	9									
02	11122	X	11122	-0-	-0-	-0-	466	1	10198	2	N	416	375	1			486
							458	9									

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

09	2376	N	2376	-0-	-0-	-0-	2254	2	122	9	N	111					475
10	2369	N	2369	-0-	-0-	-0-	2294	2	75	9	N	68	187	1			356
11	2490	N	2321	-0-	-169	-0-	2199	2	122	9	N	111					467
12	2343	N	2343	-0-	-0-	-0-	2201	2	142	9	N	129	193	1			403
01	2356	N	2348	-0-	-8	-0-	2216	2	132	9	N	120	192	1			331
02	2156	N	2105	-0-	-51	-0-	2020	2	85	9	N	77	156	1			252

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

09	2845	N	-0-	-0-	-2845	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					94
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					94
11	210	N	204	-0-	-6	-0-	204	2			N	-0-					94
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					94
01	217	N	206	-0-	-11	-0-	206	2			N	-0-					94
02	196	N	184	-0-	-12	-0-	184	2			N	-0-					94

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	768	-0-	-72	-0-	768	2			N	-0-					-0-
10	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
11	780	N	774	-0-	-6	-0-	774	2			N	-0-					-0-
12	806	N	759	-0-	-47	-0-	759	2			N	-0-					-0-
01	837	N	783	-0-	-54	-0-	783	2			N	-0-					-0-
02	728	N	713	-0-	-15	-0-	713	2			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

NORTHERN PACIFIC OIL INCORPORATD 614521
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					63
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					63
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					63
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					63
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					63
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					63

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2141 N	2141	-0-	-0-	-0-	2141	2			N	-0-					135
10	2280 N	2280	-0-	-0-	-0-	2280	2			N	-0-					135
11	2195 N	2195	-0-	-0-	-0-	2195	2			N	-0-					135
12	2037 N	2037	-0-	-0-	-0-	2029	2	8	9	N	7					142
01	2294 N	2064	-0-	-230	-0-	2064	2			N	-0-					142
02	2104 N	2104	-0-	-0-	-0-	2104	2			N	-0-					142

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	173	-0-		-397	-0-		173	2			N	-0-					8
10	527	N	452	-0-		-75	-0-		452	2			N	-0-					8
11	390	N	390	-0-		-0-	-0-		390	2			N	-0-					8
12	351	N	351	-0-		-0-	-0-		351	2			N	-0-					8
01	0	N	NO RPT	-0-		-0-	-0-						N	NO RPT					8
02	364	N	NO RPT	-0-		-364	-0-						N	NO RPT					8