RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12 (1-1-71)

	OIL AND OND DIVISION					
	INCL	INATION R	EPORT		7. RRC Lease Number. (Oil completions only	
. FIELD NAME (as pe	er RRC Records or Wildca	t) 2. LEA	SE NAME		8. Weil Number	
3. OPERATOR	9. RRC Identification Number (Gas completions only					
. ADDRESS					10. County	
5. LOCATION (Section, Block, and Survey)						
		RECORD OF	INCLINATION	1		
1. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)	
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17. Is any information 18. Accumulative to 19. Inclination meas 20. Distance from such 11. Minimum distance 22. Was the subject	well at any time inten-	e side of this form? Il bore at total depth of the Tubing to the nearest lease liberibed by field rules tionally deviated from	yes n f Casing	ner whatsoever?		
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^{*} Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)	
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REMARKS:		 <u></u>	

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled; by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.