



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

February 2, 2026

TO: **Chairman Jim Wright**
Commissioner Christi Craddick
Commissioner Wayne Christian

FROM: **Peter G. Pope, Manager**
Site Remediation

SUBJECT: **Site Remediation's Summary Report**
January 2026

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In January 2026, a total of 22 activities were completed at a total cost of \$754,045.46 (Attachment B)**
- 3. Of the activities completed in January 2026, 22 were routine cleanups, 0 assessment, and 0 emergency cleanup. (Attachment F)**
- 4. In January 2026, a total of 32 activities were authorized for bid solicitation and codes for a total estimated cost of \$999,719.79 (Attachment G)**


Peter G. Pope

PGP/BH
Attachments

ATTACHMENT A

**Monthly State-Managed Pollution Site Cleanup Activities
for January 2026 and FY 2026 to date**

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Jan 2026	22	✓
	Total Cost of Cleanup Activities Completed in Jan 2026	\$ 754,045.46	✓
	Number of Activities with Post-Close* Invoices Approved in Jan 2026	0	
	Total Amount of Post-Close Invoices Approved in Jan 2026	\$ 0.00	
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jan 2026	0	
2.	Number of Cleanup Activities Completed in FY 2026	112	✓
	Total Cost of Cleanup Activities Completed in FY 2026	\$ 4,106,557.98	
	Number of Activities with Post-Close Invoices Approved in FY 2026	2	
	Total Amount of Post-Close Invoices Approved in FY 2026	\$ 1,788.25	
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2026	15	
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Jan 2026	\$ 754,045.46	
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2026	\$ 4,108,346.23	✓

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Jan 2026	32	
	Estimated Cost of Cleanup Activities Authorized in Jan 2026	\$ 999,719.79	
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2026	205	
	Estimated Cost of Cleanup Activities Authorized in FY 2026	\$ 7,724,128.38	

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Jan 2026	96	
	Total Estimated Cost of Remaining Cleanup Activities	\$ 3,479,577.58	

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Jan 2026	0	
	Total Number of Authorized Cleanup Activities Canceled in FY 2026	0	

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

January 1, 2026 to January 31, 2026

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	1	\$ 10,190.00
02	0	\$ 0.00	1	\$ 22,952.50
03	10	\$ 408,872.50	21	\$ 1,103,840.24
04	0	\$ 0.00	9	\$ 230,657.50
05	0	\$ 0.00	1	\$ 4,093.00
06	0	\$ 0.00	6	\$ 52,600.75
6E	0	\$ 0.00	3	\$ 266,216.50
7B	2	\$ 31,522.20	18	\$ 246,059.65
7C	0	\$ 0.00	0	\$ 0.00
08	5	\$ 76,442.50	19	\$ 370,537.50
8A	1	\$ 19,826.76	3	\$ 1,184,947.05
09	4	\$ 217,381.50	28	\$ 594,463.29
10	0	\$ 0.00	2	\$ 20,000.00
TOTALS	22	\$ 754,045.46	112	\$ 4,106,557.98
GRAND TOTALS*		\$ 754,045.46		\$ 4,108,346.23

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

January 1, 2026 to January 31, 2026

DISTRICT	THIS MONTH	YEAR TO DATE
	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	0
03	0	3
04	0	0
05	0	0
06	0	2
6E	0	2
7B	0	1
7C	0	0
08	0	4
8A	0	0
09	0	3
10	0	0
TOTALS	0	15

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

January 1, 2026 to January 31, 2026

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

January 1, 2026 to January 31, 2026

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						0

ATTACHMENT E

Cost Overruns Greater than 10%

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

January 1, 2026 to January 31, 2026

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	22	\$ 754,045.46	106	\$ 4,055,223.73
Emergency	0	\$ 0.00	6	\$ 51,334.25
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	22	\$ 754,045.46	112	\$ 4,106,557.98
GRAND TOTALS*		\$ 754,045.46		\$ 4,108,346.23

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

January 1, 2026 to January 31, 2026

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	3	\$ 42,825.00	15	\$ 643,020.10
02	0	\$ 0.00	2	\$ 33,440.00
03	10	\$ 463,304.79	39	\$ 1,854,909.18
04	3	\$ 114,270.00	14	\$ 441,298.00
05	3	\$ 70,629.00	9	\$ 182,266.00
06	0	\$ 0.00	18	\$ 459,266.00
6E	0	\$ 0.00	6	\$ 244,213.25
7B	4	\$ 102,420.00	23	\$ 612,179.00
7C	0	\$ 0.00	3	\$ 55,716.50
08	1	\$ 32,205.00	25	\$ 604,756.00
8A	0	\$ 0.00	7	\$ 1,385,661.05
09	8	\$ 174,066.00	39	\$ 1,147,403.30
10	0	\$ 0.00	5	\$ 60,000.00
TOTALS	32	\$ 999,719.79	205	\$ 7,724,128.38

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF January 31, 2026

Remaining Authorized Cleanup Activity Count: 96
Total Estimated Cost of Remaining Cleanup Activities: \$ 3,479,577.58

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

January 1, 2026 to January 31, 2026

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
					0	\$ 0.00
					Total (all Districts)	

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

January 1, 2026 to January 31, 2026

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
					0	<N/A>

Total (all Districts)

0

<N/A>

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

January 1, 2026 to January 31, 2026

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals					10	\$ 415,515.00	\$ 408,872.50	\$ 6,642.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining	
03	301645	BYNG ENERGY GROUP, INC. MORAN	CU-A	GRIMES Activity Total	\$ 30,695.00	\$ 28,312.50	\$ 2,382.50	
03	301919	RAP OPERATING, L.L.C. GOOLSBEE	CU-B	MATAGORDA Activity Total	\$ 45,850.00	\$ 45,850.00	\$ 0.00	
03	301920	RAP OPERATING, L.L.C. GOOLSBEE	CU-A	MATAGORDA Activity Total	\$ 39,040.00	\$ 39,040.00	\$ 0.00	
03	301921	RAP OPERATING, L.L.C. KASMAN	CU-B	MATAGORDA Activity Total	\$ 48,850.00	\$ 48,850.00	\$ 0.00	
03	301922	RAP OPERATING, L.L.C. MILBERGER, F. J.	CU-A	MATAGORDA Activity Total	\$ 37,460.00	\$ 37,460.00	\$ 0.00	
03	301923	RAP OPERATING, L.L.C. MILBERGER GAS UNIT	CU-A	MATAGORDA Activity Total	\$ 52,360.00	\$ 52,360.00	\$ 0.00	
03	302100	DEEP ROCK RESOURCES, INC. ZINGARA	CU-B	GRIMES Activity Total	\$ 22,480.00	\$ 17,792.50	\$ 4,687.50	
03	302410	RAP OPERATING, L.L.C. TALAFUSE GAS UNIT	CU-B	MATAGORDA Activity Total	\$ 43,250.00	\$ 43,250.00	\$ 0.00	
03	302412	ENERGY TWENTY OPERATING LLC LANGHAM, EMILY -B- NOT DUPLICATE	CU-A	SAN JACINTO Activity Total	\$ 55,630.00	\$ 56,057.50	-\$ 427.50	
03	302526	CLR SECONDARY RECOVERY, LLC BARKLEY	CU-C	MATAGORDA Activity Total	\$ 39,900.00	\$ 39,900.00	\$ 0.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

January 1, 2026 to January 31, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7B Totals					2	\$ 38,864.00	\$ 31,522.20	\$ 7,341.80
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
7B	302518	PROCO OPERATING CO., INC. NASH	CU-B	PALO PINTO Activity Total	\$ 17,600.00	\$ 14,116.70	\$ 3,483.30	
7B	302667	HUNTER ENERGY, INC. ROSS	CU-B	PALO PINTO Activity Total	\$ 21,264.00	\$ 17,405.50	\$ 3,858.50	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

January 1, 2026 to January 31, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 08 Totals					5	\$ 107,480.00	\$ 76,442.50	\$ 31,037.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
08	301033	Q NATURAL RESOURCES, LLC WALTON-C-	CU-A	WINKLER Activity Total	\$ 38,940.00	\$ 18,125.00	\$ 20,815.00	
08	301338	KOJO ENERGY, INC. IMPERIAL 72	CU-A	PECOS Activity Total	\$ 10,945.00	\$ 8,725.00	\$ 2,220.00	
08	301340	MOSAIC OIL LLC IMPERIAL 72	CU-A	PECOS Activity Total	\$ 25,940.00	\$ 22,640.00	\$ 3,300.00	
08	301760	Q NATURAL RESOURCES, LLC RIO SIETE & RIO SIETE "B" (COMMINGLE #5857)	CU-A	WINKLER Activity Total	\$ 24,640.00	\$ 21,715.00	\$ 2,925.00	
08	301764	Q NATURAL RESOURCES, LLC HENDRICK, IDA -C-	CU-A	WINKLER Activity Total	\$ 7,015.00	\$ 5,237.50	\$ 1,777.50	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

January 1, 2026 to January 31, 2026

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 8A Totals	1	\$ 37,475.35	\$ 19,826.76	\$ 17,648.59

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
8A	302137	RED STAR OPERATING LLC SMALLWOOD CONSOLIDATED	CU-A	SCURRY Activity Total	\$ 37,475.35	\$ 19,826.76	\$ 17,648.59

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

January 1, 2026 to January 31, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals					4	\$ 259,725.00	\$ 217,381.50	\$ 42,343.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
09	302126	POLK OPERATING, LLC POLK KASHMIR SWD	CU-A	MONTAGUE Activity Total	\$ 185,690.00	\$ 166,723.75	\$ 18,966.25	
09	303241	RKW OPERATING LLC DAVIS, B.	CU-A	JACK Activity Total	\$ 12,735.00	\$ 11,182.60	\$ 1,552.40	
09	299252	AMEN OIL LLC BIRDWELL #2H	CU-B	JACK Activity Total	\$ 36,570.00	\$ 25,484.95	\$ 11,085.05	
09	299253	AMEN OIL LLC BRIGHT	CU-B	JACK Activity Total	\$ 24,730.00	\$ 13,990.20	\$ 10,739.80	
					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)					22	\$ 859,059.35	\$ 754,045.46	\$ 105,013.89

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2026 to January 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					3	\$ 42,825.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	302932	IAO ENERGY, LLC PEIKERT -DA-	CALDWELL 12252	CU-A	<u>1</u>	<u>\$ 14,100.00</u>
01	303327	LULING O&G LLC COOPER "H"	CALDWELL 06486	CU-A	<u>1</u>	<u>\$ 14,625.00</u>
01	302929	IAO ENERGY, LLC PEIKERT -B-	CALDWELL 11464	CU-A	<u>1</u>	<u>\$ 14,100.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2026 to January 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					10	\$ 463,304.79
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	<u>Number Approved</u>	<u>RRC Estimate</u>
03	301769	NORTH LAKE RESOURCES LLC KIRBY STEPHENSON	HARDIN 116421	CU-B	1	\$ 35,955.00
03	301181	VAST OIL TX OPERATING LLC ZINN & FORMAN	GALVESTON 12209	CU-A	1	\$ 147,255.00
03	303249	<NA> DICKINSON ISD 16.8 ACRES FM517 (TBA NO. 03-2101)	GALVESTON <NA>	AS-A	1	\$ 47,680.00
03	303247	<NA> DICKINSON ISD 2.4 ACRES ON HWY 3 (TBA NO. 03-2102)	GALVESTON <NA>	AS-A	1	\$ 42,957.00
03	302947	B. C. VENTURES, INC. GUINN, S.L. "B"	JEFFERSON 12006	AS-A	1	\$ 30,469.00
03	302838	UNIDENTIFIED ZIEGENHAL	MATAGORDA <NA>	CU-U	1	\$ 9,330.00
03	302835	UNIDENTIFIED DAISETTA SINKHOLE	LIBERTY -6560	AS-A	1	\$ 24,593.79
03	302521	GREGG ROYALTY COMPANY, INC. CLUBB, A.J. #1	LIBERTY 11899	AS-A	1	\$ 20,730.00
03	302412	ENERGY TWENTY OPERATING LLC LANGHAM, EMILY -B- NOT DUPLICATE	SAN JACINTO 191855	CU-A	1	\$ 55,630.00
03	302411	ENERGY TWENTY OPERATING LLC LANGHAM, EMILY -B-	SAN JACINTO 142786	CU-A	1	\$ 48,705.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2026 to January 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					3	\$ 114,270.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	302197	PETRO-SMITH OPERATING LLC DE LA GARZA MINERAL TRUST A	WEBB 166868	CU-A	<u>1</u>	<u>\$ 39,410.00</u>
04	302199	PETRO-SMITH OPERATING LLC DE LA GARZA MINERAL TRUST	WEBB 142774	CU-A	<u>1</u>	<u>\$ 39,410.00</u>
04	302627	PETRO-SMITH OPERATING LLC STAGGS-STATE	WEBB 143610	CU-C	<u>1</u>	<u>\$ 35,450.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2026 to January 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					3	\$ 70,629.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	300553	THURSTON TEXAS OPERATING CO LLC SMITH, JANE	NAVARRO 02040	CU-A	<u>1</u>	<u>\$ 9,570.00</u>
05	302037	THURSTON TEXAS OPERATING CO LLC MCKIE, W. J. -A-	NAVARRO 01020	CU-A	<u>1</u>	<u>\$ 35,425.00</u>
05	302928	WEATHERLY OIL & GAS, LLC POWER-TRUST / T BAR-X	ROBERTSON 03636	CU-A	<u>1</u>	<u>\$ 25,634.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2026 to January 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					4	\$ 102,420.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	303190	NORTH AMERICAN DRILLING CORP WHITFIELD, OLA MAE	STEPHENS 28948	CU-B	<u>1</u>	<u>\$ 25,525.00</u>
7B	303191	PROCO OPERATING CO., INC. NASH	PALO PINTO 32073	CU-B	<u>1</u>	<u>\$ 31,085.00</u>
7B	303192	PROCO OPERATING CO., INC. BOWDEN-BANE	PALO PINTO 282944	CU-B	<u>1</u>	<u>\$ 21,675.00</u>
7B	303189	STOBER OIL AND GAS SERVICES, LLC SANDERS	STEPHENS 26305	CU-B	<u>1</u>	<u>\$ 24,135.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2026 to January 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					1	\$ 32,205.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	301401	MARTIN FOREE OPERATING, LLC U-TEX "BB"	CRANE 22785	CU-A	1	\$ 32,205.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

January 1, 2026 to January 31, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					8	\$ 174,066.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	<u>Number Approved</u>	<u>RRC Estimate</u>
09	302399	THOMPSON, MARK P. SANDERS	ARCHER 22019	CU-B	<u>1</u>	<u>\$ 29,220.00</u>
09	302395	ARCHER DRILLING & PROD. CO. HARRIS -C-	ARCHER 16281	CU-B	<u>1</u>	<u>\$ 13,360.00</u>
09	302401	ALCO OIL & GAS CO. LLC AHRENS, KATIE	ARCHER 17044	CU-B	<u>1</u>	<u>\$ 12,960.00</u>
09	302588	KARST INCORPORATED HARMON, C.F. "135"	YOUNG 22042	CU-A	<u>1</u>	<u>\$ 39,081.00</u>
09	303241	RKW OPERATING LLC DAVIS, B.	JACK 032283	CU-A	<u>1</u>	<u>\$ 12,735.00</u>
09	302415	VIEJO SERVICES, LLC SCHILDKNECHT	ARCHER 12586	CU-A	<u>1</u>	<u>\$ 14,450.00</u>
09	302417	VIEJO SERVICES, LLC SCHILDKNECHT, J.	ARCHER 13407	CU-B	<u>1</u>	<u>\$ 40,700.00</u>
09	302409	ALCO OIL & GAS CO. LLC FINLEY	ARCHER 01023	CU-B	<u>1</u>	<u>\$ 11,560.00</u>
Grand Total (all Districts)					32	\$ 999,719.79