

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JANUARY, 2019

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,111	991	1,886	15,900	31,438,033	1,567,073	14,799,186	477,393	51.18	9,486,345	5,357,065	29,358	1,464,509
02	2,429	174	1,584	4,223	32,001,275	1,473,151	13,002,959	419,450	57.76	9,607,093	3,411,275	19,186	849,415
03	3,855	1,641	1,501	4,287	6,226,976	3,390,615	1,771,883	57,158	52.49	486,250	1,305,309	4,817	820,435
04	924	104	181	935	411,949	34,100	210,558	6,792	45.99	15,409	200,388	33	120,198
05	821	162	217	1,196	1,878,445	1,034,191	298,427	9,627	64.84	17,191	284,854	398	131,544
06	1,896	316	369	2,651	9,759,962	133,442	619,732	19,991	93.17	267,604	352,546	897	366,892
6E	667	285		2,646	610,483	149,823	138,196	4,458	68.77	24,955	112,809		104,626
7B	3,700	982	478	6,559	1,287,303	236,661	670,571	21,631	41.47	229,484	446,605	1,377	475,142
7C	5,453	634	878	14,679	17,838,695	1,785,330	8,892,472	286,854	46.65	5,717,444	3,157,952	11,817	1,279,441
08	16,045	1,770	6,655	46,858	92,225,694	7,227,591	46,999,965	1,516,128	46.30	34,472,987	12,460,066	99,952	5,271,997
8A	3,747	610	637	14,024	11,224,130	5,171,265	4,668,609	150,600	42.28	2,624,190	2,096,406	2,239	817,615
09	6,049	985	426	14,969	1,602,045	267,516	692,328	22,333	50.94	45,393	642,245	727	790,730
10	2,733	413	1,161	6,436	5,984,554	2,274,955	783,726	25,281	73.60	34,637	762,568	402	752,600
TOTAL	53,430	9,067	15,973	135,363	12,489,544	4,745,713	93,548,612	3,017,697	55.19	63,028,982	30,590,088	171,203	13,245,144

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF DECEMBER, 2018

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,158	157	3,162	18,746	33,914,243	283,988	16,104,072	519,486	52.22	9,747,356	6,358,482	30,834	1,827,016
02	2,625	34	1,675	4,358	34,126,774	330,491	14,709,424	474,498	56.56	10,212,367	4,515,270	36,185	923,306
03	5,337	378	2,202	5,488	6,407,556	195,404	2,869,233	92,556	54.15	510,032	2,351,092	17,945	1,130,180
04	1,083	17	202	1,076	416,255	5,859	232,710	7,507	43.60	15,728	217,019	1,607	181,797
05	994	16	329	1,316	1,938,604	1,490	520,932	16,804	73.10	18,180	498,590	446	173,852
06	2,291	36	418	3,074	9,762,184	27,610	711,812	22,962	92.61	272,777	419,480	727	431,768
6E	1,018	3	1	4,293	467,945	1,581	200,865	6,480	56.96	25,562	175,017	9	140,445
7B	4,797	219	554	8,080	1,317,571	48,106	740,590	23,890	42.51	217,073	510,390	940	624,674
7C	6,039	209	1,018	15,848	19,217,116	633,774	10,292,755	332,024	45.29	6,401,998	3,939,915	7,271	1,443,263
08	17,891	228	7,199	50,920	340,605	1,369,112	52,185,692	1,683,409	47.51	37,951,558	14,101,236	83,699	6,630,926
8A	4,359	116	912	19,103	11,161,337	1,291,739	7,442,498	240,081	29.27	5,380,677	2,063,616	1,645	999,440
09	7,194	219	607	16,649	1,659,106	54,238	799,359	25,786	50.68	46,230	746,297	1,036	952,399
10	3,113	128	1,350	7,392	6,056,804	102,052	996,169	32,134	82.96	35,390	925,963	570	889,779
TOTAL	62,899	1,760	19,629	156,343	26,786,100	4,345,444	107,806,111	3,477,616	51.79	70,834,928	36,822,367	182,914	16,348,845

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2019 THRU JANUARY, 2019
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	31,438,033	1,014,130	14,799,186	477,393	1,567,073	16,638,847	536,737	51.18
02	32,001,275	1,032,299	13,002,959	419,450	1,473,151	18,998,316	612,849	57.76
03	6,226,976	200,870	1,771,883	57,158	3,390,615	4,455,093	143,712	52.49
04	411,949	13,289	210,558	6,792	34,100	201,391	6,497	45.99
05	1,878,445	60,595	298,427	9,627	1,034,191	1,580,018	50,968	64.84
06	9,759,962	314,837	619,732	19,991	133,442	9,140,230	294,846	93.17
6E	610,483	19,693	138,196	4,458	149,823	472,287	15,235	68.77
7B	1,287,303	41,526	670,571	21,631	236,661	616,732	19,895	41.47
7C	17,838,695	575,442	8,892,472	286,854	1,785,330	8,946,223	288,588	46.65
08	92,225,694	2,975,022	46,999,965	1,516,128	7,227,591	45,225,729	1,458,894	46.30
8A	11,224,130	362,069	4,668,609	150,600	5,171,265	6,555,521	211,469	42.28
09	1,602,045	51,679	692,328	22,333	267,516	909,717	29,346	50.94
10	5,984,554	193,050	783,726	25,281	2,274,955	5,200,828	167,769	73.60
TOTAL	212,489,544	6,854,501	93,548,612	3,017,697	4,745,713	118,940,932	3,836,804	55.19

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2019 THRU JANUARY, 2019